

**G-Staff-1**

**References: BRZ IRM Model, Tab “6.2a CBR B\_Allocation”  
HRZ IRM Model, Tab “6.2a CBR B\_Allocation”  
GRZ IRM Model, Tab “6.2a CBR B\_Allocation”**

**In each of the three models referenced above, the value inputted in cell E19 in tab 6.2a appears to be the 2018 total Non-RPP consumption less WMP. This value should correspond to the 2018 total consumption less WMP (i.e. both RPP and non-RPP consumption). Based on Alectra Utilities’ 2018 RRR data, OEB staff believes the correct values are:**

- **4,064,033,417 kWh for BRZ**
- **4,621,984,727 kWh for HRZ**
- **1,671,800,470 kWh for GRZ**

**Please confirm whether these values are correct and revise the IRM models for Brampton Rate Zone (RZ), Horizon RZ and Guelph RZ as necessary.**

**Response:**

1 Alectra Utilities confirms the value in cell E19 should correspond to the 2018 total consumption  
2 less WMP (i.e. both RPP and non-RPP consumption).

3

4 Alectra Utilities confirms that the correct values are:

- 4,064,033,417 kWh for BRZ
- 4,621,984,727 kWh for HRZ
- 1,671,900,470 kWh for GRZ

5

6 The value for the Guelph RZ is 1,671,900,470 kWh. This was identified in the question as  
7 1,671,800,470 kWh. Alectra Utilities has revised the Rate Generator Models (“RGM”) for the  
8 Brampton, Horizon Utilities and Guelph Hydro RZs. The updated RGM are filed in response to  
9 G-Staff-2.

**G-Staff-2**

**References: HRZ IRM Model, Tab "6. Class A Consumption Data"  
GRZ IRM Model, Tab "6. Class A Consumption Data"  
BRZ IRM Model, Tab "6. Class A Consumption Data"**

**The Accounts 1589 in the HRZ, GRZ and BRZ contain two years (2018 and 2019) of balances to be cleared. As a result, there are two years (columns) under questions 3a and 3b in tab "6. Class A Consumption Data" of the IRM models: one for 2018 and one for 2019.**

**For question 3a on tab 6, OEB staff notes that a number of customers only have consumption data entered for one of the two years (i.e. either 2018 or 2019) and is missing consumption data in the other year. For example, Customer 7 in the BRZ IRM model only has consumption data populated for 2019, but not 2018. It appears that only data for transition customers in the year of their transition have been populated.**

**For customers missing data in 2018:**

- a) If these are existing customers, please complete any missing consumption data in 2018. OEB staff notes that for any of these customers that were Class B customers for the full year in 2018, without the consumption data, they would not be allocated their portion of the Account 1589 balances for 2018.**
- b) If these are not existing customers, please explain how these customers transitioned to Class A in 2019, given that customers must be a customer of Alectra Utilities during the entire base period as defined by the IESO for determining Class A eligibility (May 1 to April 30).**

**For customers missing data in 2019:**

- c) If these are existing customers, please fill in any missing consumption data in 2019. OEB staff notes that for any of these customers that were Class B customers for the full year in 2018, without the consumption data, they would not be allocated their portion of the Account 1589 2019 balances.**
- d) If these are former customers that are no longer with Alectra Utilities, please indicate which customers are former customers.**

**For question 3b on tab 6, it appears to OEB staff that Alectra Utilities has filled out a separate entry for every individual customer that was a full year Class A customer. The intended usage is to fill in aggregate Class A consumption for entire rate classes that had class A customers during the period GA accrued.**

- e) Please confirm whether OEB staff's understanding above is correct.**
- f) Please explain why some entries are missing consumption data in 2019. Are these transition customers or former customers that are no longer with Alectra Utilities?**
- g) Please explain why some entries are missing consumption data in 2018. Are these transition customers?**

**Response:**

- 1 Guelph Hydro RZ:
- 2 a) Alectra Utilities confirms that Customers 11,12, 13, and 15 with missing 2018 consumption  
3 data in Table 3a on Tab “6. Class A Consumption Data” are existing customers. Alectra  
4 Utilities has completed the missing 2018 consumption data in Table 3a on Tab “6. Class A  
5 Consumption Data”.
- 6
- 7 b) Alectra Utilities confirms that Customer 14 with missing 2018 consumption data in Table 3a  
8 on Tab “6. Class A Consumption Data” is a former customer as of January 2020. This  
9 customer transitioned from Class A to Class B status beginning July 1, 2019.
- 10
- 11 c) Alectra Utilities confirms that Customers 3, 4, 6 through 9 with missing 2019 consumption data  
12 in Table 3a on Tab “6. Class A Consumption Data” are existing customers. Alectra Utilities  
13 has completed the missing 2019 consumption data in Table 3a on Tab 6.
- 14
- 15 d) Alectra Utilities confirms that Customers 5 and 10 with missing 2019 consumption data in  
16 Table 3a on Tab “6. Class A Consumption Data” are former customers as of October 2019  
17 and August 2018, respectively.
- 18
- 19 e) Alectra Utilities confirms that OEB Staff’s understanding above is correct. Alectra Utilities has  
20 revised Table 3b on Tab “6. Class A Consumption Data” to present aggregate Class A  
21 consumption for entire rate classes that had Class A customers during the period GA was  
22 accrued.
- 23
- 24 f) Alectra Utilities confirms that customers Rate Class 9, Rate Class 34, Rate Class 40, and  
25 Rate Class 51 with missing 2019 consumption data are transition customers; in addition, Rate  
26 Class 51 is a former customer as of January 2020.
- 27
- 28 g) Alectra Utilities confirms that customers Rate Classes 54 through 59 with missing 2018  
29 consumption data are transition customers; Rate Classes 3 and 60 are the same customer  
30 who was reclassified from General Services 1,000-4,999 kW (Rate Classes 3) to Large Use

1 (Rate Classes 60) on December 1, 2019, so Rate Classes 60 only has the month of December  
2 2019 consumption data in Table 3b on Tab "6. Class A Consumption Data".  
3

4 Horizon Utilities RZ:

5 a) Alectra Utilities confirms that customers with missing 2018 consumption data are existing  
6 customers. Alectra Utilities has completed the missing 2018 consumption data in Table  
7 3a on Tab "6. Class A Consumption Data".  
8

9 b) Alectra Utilities confirms that customers with missing 2018 consumption data are existing  
10 customers in response to a) above.  
11

12 c) Alectra Utilities confirms that customers with missing 2019 consumption data are existing  
13 customers. Alectra Utilities has completed the missing 2019 consumption data in Table  
14 3a on Tab "6. Class A Consumption Data".  
15

16 d) Alectra Utilities confirms that customers with missing 2019 consumption data are existing  
17 customers in response to c) above.  
18

19 e) Alectra Utilities confirms OEB Staff's understanding above is correct. Alectra Utilities has  
20 revised Table 3b on Tab "6. Class A Consumption Data" to present aggregate Class A  
21 consumption for entire rate classes that had class A customers during the period GA  
22 accrued.  
23

24 f) Alectra Utilities confirms that customers with missing 2019 consumption data are transition  
25 customers.  
26

27 g) Alectra Utilities confirms that customers with missing 2018 consumption data are transition  
28 customers.  
29

30 Brampton Hydro RZ:

31 a) Alectra Utilities confirms that customers with missing 2018 consumption data are existing  
32 customers. Alectra Utilities has completed the missing 2018 consumption data in Table  
33 3a on Tab "6. Class A Consumption Data".

- 1       b) Alectra Utilities confirms that customers with missing 2018 consumption data are existing  
2       customers in response to a) above.
- 3
- 4       c) Alectra Utilities confirms that customers with missing 2019 consumption data are existing  
5       customers. Alectra Utilities has completed the missing 2019 consumption data in Table  
6       3a on Tab “6. Class A Consumption Data”.
- 7
- 8       d) Alectra Utilities confirms that customers with missing 2019 consumption data are existing  
9       customers in response to c) above.
- 10
- 11       e) Alectra Utilities confirms OEB Staff’s understanding above is correct. Alectra Utilities has  
12       revised Table 3b on Tab “6. Class A Consumption Data” to present aggregate Class A  
13       consumption for entire rate classes that had class A customers during the period GA  
14       accrued.
- 15
- 16       f) Alectra Utilities confirms that customers with missing 2019 consumption data are transition  
17       customers.
- 18
- 19       g) Alectra Utilities confirms that customers with missing 2018 consumption data are transition  
20       customers.

21

22   Alectra Utilities has also updated Table 3b on Tab “6 Class A Consumption Data” in the 2021  
23   Rate Generator Model (“RGM”) for Enersource and PowerStream RZs to present aggregate Class  
24   A consumption by rate class.

25

26   Alectra Utilities has updated the 2021 RGM for its five rates zones. The 2021 RGM models are  
27   filed as attachments: G-Staff-2 Attach 1\_RGM BRZ; G-Staff-2 Attach 2\_RGM GRZ; G-Staff-2  
28   Attach 3\_RGM HRZ; G-Staff-2 Attach 4\_RGM PRZ; and G-Staff-2 Attach 5\_RGM ERZ.

## **G-Staff-2**

### **Attachment 1 – RGM Brampton RZ**

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Quick Link**  
Ontario Energy Board's 2021 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and  
 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.  
 ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.  
 (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and  
 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.  
 ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

8. Have you transitioned to fully fixed rates?

**Legend**

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0018

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	24.71
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0018

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.09
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0012
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2019-0018

**GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	130.16
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	2.9479
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0565
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.7094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1685

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Month day, Year 0,25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
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EB-2019-0018

**GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1174.34
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.4221
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0459
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	3.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3309

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Month day, Year 0,25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0018

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4886.67
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.5909
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0587
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.024
Retail Transmission Rate - Network Service Rate	\$/kW	3.439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.694

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Month day, Year 0,25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0018

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1.13
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0205
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0018

**STREET LIGHTING SERVICE CLASSIFICATION**

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.39
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	11.9826
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.256
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8053

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0018

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Distribution Volumetric Rate	\$/kW	1.7425
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**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0018

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4319.84
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Retail Transmission Rate - Network Service Rate	\$/kW	3.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3309

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2019-0018

**DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION**

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	107.97
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2019-0018

**ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	65.52
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**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2019-0018

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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**SPECIFIC SERVICE CHARGES**

**APPLICATION**

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**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

**Other**

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

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EB-2019-0018

**RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			447,496	447,496	0			5,369	5,369
Smart Metering Entity Charge Variance Account	1551	0			(125,838)	(125,838)	0			(1,208)	(1,208)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(7,652,872)	(7,652,872)	0			(80,898)	(80,898)
Variance WMS – Sub-account CBR Class A <sup>1</sup>	1580	0				0	0			0	0
Variance WMS – Sub-account CBR Class B <sup>2</sup>	1580	0			(121,943)	(121,943)	0			(2,885)	(2,885)
RSVA - Retail Transmission Network Charge	1584	0			(459,597)	(459,597)	0			(8,653)	(8,653)
RSVA - Retail Transmission Connection Charge	1586	0			483,895	483,895	0			7,199	7,199
RSVA - Power <sup>3</sup>	1588	0			(844,414)	(844,414)	0			(13,969)	(13,969)
RSVA - Global Adjustment <sup>4</sup>	1589	0			133,033	133,033	0			10,270	10,270
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0			263,491	263,491	0			(98,910)	(98,910)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0			(424,905)	(424,905)	0			(683)	(683)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0			(627,697)	(627,697)	0			(15,910)	(15,910)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0			0	0
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0			0	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	133,033	133,033	0	0	0	10,270	10,270
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	(9,062,384)	(9,062,384)	0	0	0	(210,548)	(210,548)
<b>Total Group 1 Balance</b>		0	0	0	(8,929,351)	(8,929,351)	0	0	0	(200,278)	(200,278)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0			1,541,941	1,541,941	0			16,854	16,854
<b>Total including Account 1568</b>		0	0	0	(7,387,410)	(7,387,410)	0	0	0	(183,424)	(183,424)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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Account Descriptions		2018									
		Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	447,496	201,094	247,217		401,374	5,369	6,605	5,527		6,446
Smart Metering Entity Charge Variance Account	1551	(125,838)	(128,157)	(59,949)		(194,046)	(1,208)	(3,083)	(1,277)		(3,015)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(7,652,872)	(462,688)	(3,726,242)		(4,389,318)	(80,898)	(93,371)	(81,704)		(92,565)
Variance WMS – Sub-account CBR Class A <sup>1</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>2</sup>	1580	(121,943)	(101,408)			(223,351)	(2,885)	(3,055)			(5,940)
RSVA - Retail Transmission Network Charge	1584	(459,597)	374,728	(479,528)		394,658	(8,653)	(1,137)	(11,826)		2,036
RSVA - Retail Transmission Connection Charge	1586	483,895	1,188,553	555,267		1,117,181	7,199	16,029	11,840		11,387
RSVA - Power <sup>3</sup>	1588	(844,414)	(395,579)	(217,342)	(305,523)	(1,328,175)	(13,969)	(28,837)	(14,511)		(28,295)
RSVA - Global Adjustment <sup>4</sup>	1589	133,033	(2,051,926)	(1,611,142)	(565,874)	(873,625)	10,270	29,077	(17,112)		56,459
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	263,491	0	262,995		496	(98,910)	(0)	(101,972)		3,062
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(424,905)	0	(424,904)		(1)	(683)	(0)	(1,421)		738
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(627,697)	726,060			98,363	(15,910)	1,577			(14,334)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	3,873,383	5,453,628		(1,580,245)	0	(26,796)	212,455		(239,251)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> <small>Refer to the Filing Requirements for Disposition Eligibility.</small>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	133,033	(2,051,926)	(1,611,142)	(565,874)	(873,625)	10,270	29,077	(17,112)	0	56,459
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(9,062,384)	5,275,985	1,611,142	(305,523)	(5,703,064)	(210,548)	(132,068)	17,112	0	(359,728)
<b>Total Group 1 Balance</b>		(8,929,351)	3,224,059	0	(871,397)	(6,576,688)	(200,278)	(102,992)	0	0	(303,270)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	1,541,941	1,475,597			3,017,538	16,854	46,349			63,203
<b>Total including Account 1568</b>		(7,387,410)	4,699,657	0	(871,397)	(3,559,150)	(183,424)	(56,643)	0	0	(240,067)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2019									2020				
		Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020
<b>Group 1 Accounts</b>															
LV Variance Account	1550	401,374	299,489	200,280		500,583	6,446	7,943	3,980		10,409			500,583	10,409
Smart Metering Entity Charge Variance Account	1551	(194,046)	(39,165)	(65,889)		(167,322)	(3,015)	(3,380)	(1,293)		(5,102)			(167,322)	(5,102)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(4,389,318)	(993,767)	(3,926,630)		(1,456,455)	(92,565)	(14,363)	(80,344)		(26,583)			(1,456,455)	(26,583)
Variance WMS – Sub-account CBR Class A <sup>1</sup>	1580	0				0	0				0			0	0
Variance WMS – Sub-account CBR Class B <sup>2</sup>	1580	(223,351)	(195,437)	(121,943)		(296,846)	(5,940)	(3,886)	(5,405)		(4,421)			(296,846)	(4,421)
RSVA - Retail Transmission Network Charge	1584	394,658	900,437	19,930		1,275,164	2,036	9,763	3,585		8,214			1,275,164	8,214
RSVA - Retail Transmission Connection Charge	1586	1,117,181	(110,189)	(71,372)		1,078,365	11,387	23,998	(6,116)		41,501			1,078,365	41,501
RSVA - Power <sup>3</sup>	1588	(1,328,175)	(7,319,953)	(627,073)	2,504,029	(5,517,025)	(28,295)	(81,382)	(12,417)		(97,260)			(5,517,025)	(97,260)
RSVA - Global Adjustment <sup>4</sup>	1589	(873,625)	9,495,096	1,744,175	(2,393,367)	4,483,929	56,459	14	63,428		(6,955)			4,483,929	(6,955)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	496	(496)			(0)	3,062	(3,062)			0			(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(1)	1			0	738	(738)			(0)			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	98,363	(19,981)			78,382	(14,334)	16,804			2,471			78,382	2,471
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(1,580,245)	1,814,782			234,537	(239,251)	(34,410)			(273,661)			234,537	(273,661)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> <i>Refer to the Filing Requirements for Disposition Eligibility.</i>	1595	0	2,103,199	2,112,525		(9,326)	0	(3,586)	6,829		(10,415)			(9,326)	(10,415)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(873,625)</b>	<b>9,495,096</b>	<b>1,744,175</b>	<b>(2,393,367)</b>	<b>4,483,929</b>	<b>56,459</b>	<b>14</b>	<b>63,428</b>	<b>0</b>	<b>(6,955)</b>	<b>0</b>	<b>0</b>	<b>4,483,929</b>	<b>(6,955)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(5,703,064)</b>	<b>(3,561,079)</b>	<b>(2,480,171)</b>	<b>2,504,029</b>	<b>(4,279,942)</b>	<b>(359,728)</b>	<b>(86,299)</b>	<b>(91,181)</b>	<b>0</b>	<b>(354,846)</b>	<b>0</b>	<b>0</b>	<b>(4,279,942)</b>	<b>(354,846)</b>
<b>Total Group 1 Balance</b>		<b>(6,576,688)</b>	<b>5,934,017</b>	<b>(735,996)</b>	<b>110,662</b>	<b>203,987</b>	<b>(303,270)</b>	<b>(86,285)</b>	<b>(27,753)</b>	<b>0</b>	<b>(361,801)</b>	<b>0</b>	<b>0</b>	<b>203,987</b>	<b>(361,801)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>3,017,538</b>	<b>1,114,209</b>	<b>735,996</b>		<b>3,395,751</b>	<b>63,203</b>	<b>61,038</b>	<b>27,753</b>		<b>96,488</b>	<b>1,161,622</b>	<b>54,567</b>	<b>2,234,129</b>	<b>41,921</b>
<b>Total including Account 1568</b>		<b>(3,559,150)</b>	<b>7,048,226</b>	<b>0</b>	<b>110,662</b>	<b>3,599,738</b>	<b>(240,067)</b>	<b>(25,247)</b>	<b>0</b>	<b>0</b>	<b>(265,314)</b>	<b>1,161,622</b>	<b>54,567</b>	<b>2,438,115</b>	<b>(319,881)</b>

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transactions" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.



**Ontario Energy Board**  
**Incentive Rate-setting Mechanism Rate Generator for 2021 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup>	Variance RRR vs. 2019 Balance (Principal + Interest)
		Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Total Interest	Total Claim		As of Dec 31, 2019	
<b>Group 1 Accounts</b>								
LV Variance Account	1550	6,883		17,292	517,876		510,992	(0)
Smart Metering Entity Charge Variance Account	1551	(2,301)		(7,403)	(174,725)		(172,423)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(20,026)		(46,609)	(1,503,064)		(1,784,305)	(301,267)
Variance WMS – Sub-account CBR Class A <sup>1</sup>	1580	0		0	0			0
Variance WMS – Sub-account CBR Class B <sup>1</sup>	1580	(4,082)		(8,503)	(305,348)		(301,267)	0
RSVA - Retail Transmission Network Charge	1584	17,534		25,747	1,300,912		1,283,378	(0)
RSVA - Retail Transmission Connection Charge	1586	14,828		56,329	1,134,693		1,119,866	0
RSVA - Power <sup>3</sup>	1588	(75,859)		(173,119)	(5,690,144)		(7,992,389)	(2,378,103)
RSVA - Global Adjustment <sup>4</sup>	1589	61,654		54,699	4,538,628		6,842,859	2,365,885
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	(0)		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0		(0)	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	1,078		3,548	81,930	Yes	80,853	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	3,225		(270,436)	0	No	(39,123)	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595					No		0
<small>Refer to the Filing Requirements for disposition eligibility.</small>		(128)		(10,543)	0		(19,740)	0
RSVA - Global Adjustment	1589	61,654	0	54,699	4,538,628		6,842,859	2,365,885
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(58,849)</b>	<b>0</b>	<b>(413,696)</b>	<b>(4,637,871)</b>		<b>(7,314,159)</b>	<b>(2,679,370)</b>
<b>Total Group 1 Balance</b>		<b>2,805</b>	<b>0</b>	<b>(358,997)</b>	<b>(99,243)</b>		<b>(471,300)</b>	<b>(313,485)</b>
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	30,719		72,640	2,306,768		3,492,239	(0)
<b>Total including Account 1568</b>		<b>33,524</b>	<b>0</b>	<b>(286,357)</b>	<b>2,207,526</b>		<b>3,020,939</b>	<b>(313,485)</b>

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<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

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<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below?  Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137	0	41,540,160	0	0	0	1,338,716,137	0	31%	343,557	154,770
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690	0	64,043,686	0	0	0	350,101,690	0	9%	433,024	9,733
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,119,807,677	3,087,734	944,436,845	2,597,219	3,333,117	15,230	1,116,474,560	3,072,504	28%	285,794	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	834,408,609	1,951,568	764,714,661	1,833,073	66,899,432	111,846	767,509,177	1,839,722	22%	139,611	
LARGE USE SERVICE CLASSIFICATION	kW	347,102,418	656,588	347,102,418	656,588	0	0	347,102,418	656,588	9%	52,021	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290	0	440,532	0	0	0	6,563,290	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	30,181,776	86,164	30,181,776	86,164	0	0	30,181,776	86,164	1%	224,985	
STANDBY POWER SERVICE CLASSIFICATION	kW	0		0	0	0	0	0	0	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	15,915	0	0	0	15,915	0	0%		
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	293,427	0	0	0	293,427	0	0%		
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
<b>Total</b>		4,027,190,939	5,782,054	2,192,769,420	5,173,044	70,232,549	127,076	3,956,958,390	5,654,978	100%	2,306,768	164,503

**Threshold Test**

Total Claim (including Account 1568)	\$2,207,526
Total Claim for Threshold Test (All Group 1 Accounts)	(\$99,243)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0000)

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2017)	1568
				1550	1551	1580	1584	1586	1588		
RESIDENTIAL SERVICE CLASSIFICATION	33.2%	94.1%	33.8%	172,152	(164,387)	(508,516)	432,448	377,194	(1,925,087)	25,654	343,557
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.7%	5.9%	8.8%	45,021	(10,338)	(132,987)	113,094	98,644	(503,450)	6,972	433,024
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	27.8%	0.0%	28.2%	144,001	0	(424,097)	361,734	315,515	(1,605,501)	22,623	285,794
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	20.7%	0.0%	19.4%	107,301	0	(291,541)	269,541	235,101	(1,103,686)	18,081	139,611
LARGE USE SERVICE CLASSIFICATION	8.6%	0.0%	8.8%	44,636	0	(131,848)	112,125	97,799	(499,137)	7,602	52,021
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	844	0	(2,493)	2,120	1,849	(9,438)	109	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.8%	3,881	0	(11,465)	9,750	8,504	(43,402)	693	224,985
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	2	0	(6)	5	4	(23)	194	0
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	38	0	(111)	95	83	(422)	2	0
ENERGY FROM WASTE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>517,876</b>	<b>(174,725)</b>	<b>(1,503,064)</b>	<b>1,300,912</b>	<b>1,134,693</b>	<b>(5,690,144)</b>	<b>81,930</b>	<b>1,478,992</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

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Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019		2018	
			January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,114,180	1,379,568	2,045,581	2,041,277
		kW	5,550	4,876	5,280	5,651
		Class A/B	A	B	B	A
Customer 2	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,729,547	1,584,516	1,863,482	1,650,966
		kW	4,054	3,789	4,034	4,007
		Class A/B	A	B	B	A
Customer 3	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,424,848	2,014,096	2,118,001	2,457,222
		kW	4,660	4,314	4,731	4,841
		Class A/B	A	B	B	A
Customer 4	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	724,964	863,442	737,549	812,793
		kW	2,750	3,226	2,805	3,067
		Class A/B	A	B	A	A
Customer 5	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,581,401	2,324,453	3,023,322	2,613,799
		kW	4,574	4,208	5,167	4,600
		Class A/B	A	B	A	A
Customer 6	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	917,716	950,924	889,328	922,700
		kW	4,087	4,119	4,128	4,222
		Class A/B	A	B	A	A
Customer 7	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	1,623,987	1,827,073	1,195,146	1,385,226
		kW	3,360	3,810	2,724	2,997
		Class A/B	B	A	B	B
Customer 8	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	1,284,975	1,006,737	1,235,179	1,357,640
		kW	2,685	2,227	2,808	2,862
		Class A/B	B	A	B	B
Customer 9	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	734,625	834,930	753,429	844,669
		kW	2,685	2,927	3,110	3,501
		Class A/B	B	A	A	B
Customer 10	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	2,516,382	2,465,022	2,628,526	2,568,848
		kW	5,769	5,666	5,866	5,963
		Class A/B	B	A	B	B
Customer 11	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	541,993	505,088	583,256	580,132
		kW	2,627	2,406	2,732	2,649
		Class A/B	B	A	B	B
Customer 12	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	1,401,369	1,706,653	1,195,561	1,512,666
		kW	3,122	3,376	2,358	2,860
		Class A/B	B	A	B	B
Customer 13	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	964,067	890,334	985,057	949,604
		kW	3,481	3,442	3,564	3,763
		Class A/B	B	A	A	B
Customer 14	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,385,663	1,254,747	1,563,767	1,687,347
		kW	4,023	3,954	3,995	4,141
		Class A/B	B	A	B	B
Customer 15	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,395,796	3,551,223	2,980,562	3,445,523
		kW	6,327	6,584	5,357	5,985
		Class A/B	B	A	B	B
Customer 16	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,385,778	1,941,938	2,592,679	2,348,097
		kW	9,576	9,310	9,645	9,903
		Class A/B	B	A	A	B
Customer 17	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,100,545	3,228,080	3,167,785	3,388,462
		kW	5,707	6,119	5,634	5,998
		Class A/B	B	A	B	B
Customer 18	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,901,712	1,651,278	1,880,417	1,799,815
		kW	7,042	6,990	6,970	6,926
		Class A/B	B	A	B	B
Customer 19	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,147,284	3,398,732	3,043,113	3,153,785
		kW	6,480	7,085	6,824	6,739
		Class A/B	B	A	B	B
Customer 20	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	909,462	1,029,123	915,208	888,805
		kW	3,376	3,647	3,527	3,698
		Class A/B	B	B	A	B
Customer 21	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	1,374,076	1,494,803	1,507,576	1,627,202

		kW	2,976	3,394	3,443	4,002
		Class A/B	B	B	A	B
Customer 22	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	690,940	871,024	702,118	753,968
		kW	2,786	3,130	3,644	3,636
		Class A/B	B	B	A	B
Customer 23	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,934,888	3,695,187	4,165,892	4,382,732
		kW	7,880	7,386	10,351	9,782
		Class A/B	B	B	A	B
Customer 24	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,005,857	2,275,490	2,133,339	2,392,547
		kW	4,254	4,487	4,644	5,177
		Class A/B	B	B	A	B
Customer 25	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,583,027	1,488,361	1,430,578	1,430,512
		kW	3,355	3,489	3,571	3,485
		Class A/B	B	B	A	B
Customer 26	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,115,979	993,838	1,129,354	1,187,351
		kW	2,986	3,111	3,216	3,002
		Class A/B	A	A	B	A
Customer 27	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,425,939	1,378,195	1,332,104	1,405,493
		kW	3,871	3,763	4,258	4,131
		Class A/B	A	A	B	A
Customer 28	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	3,865,993	3,904,207	3,218,261	3,589,107
		kW	7,458	7,422	7,520	7,544
		Class A/B	A	A	B	A
Customer 29	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	688,192	698,058	710,847	740,793
		kW	3,698	3,347	3,528	3,450
		Class A/B	A	A	B	A
Customer 30	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	2,886,010	2,989,203	2,122,000	2,778,084
		kW	4,833	4,866	4,123	4,694
		Class A/B	A	A	B	A
Customer 31	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	790,327	814,135	863,403	807,863
		kW	3,906	3,812	3,793	4,003
		Class A/B	A	A	B	A
Customer 32	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	8,770,602	10,246,540	8,069,036	9,022,754
		kW	14,094	16,690	13,566	15,259
		Class A/B	A	A	B	A
Customer 33	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,041,269	2,982,748	3,010,994	8,129,422
		kW	6,658	6,303	5,791	13,392
		Class A/B	A	A	B	A
Customer 34	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,673,871	2,887,400	3,638,317	3,224,143
		kW	8,467	7,482	9,624	9,112
		Class A/B	A	A	B	A
Customer 35	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,081,899	2,157,508	2,020,484	2,254,283
		kW	4,233	4,428	4,456	4,625
		Class A/B	A	A	B	A
Customer 36	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,416,305	2,615,180	1,195,276	2,143,171
		kW	5,196	5,129	3,083	5,216
		Class A/B	A	A	B	A
Customer 37	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,325,182	3,084,259	3,188,038	3,339,035
		kW	7,334	7,188	7,142	8,358
		Class A/B	A	A	B	A
Customer 38	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,767,617	1,772,456	1,862,028	1,964,844
		kW	4,260	4,329	4,594	4,954
		Class A/B	A	A	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

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In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class		2019		2018	
Rate Class	Rate Class				
Rate Class 1	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	45,529,165		27,942,965
		kW	115,337		82,126
Rate Class 2	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	608,249,177		580,017,663
		kW	1,306,811		1,297,763
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	347,102,418		350,379,705
		kW	656,988		657,857

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2017

**Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	4,479,660,651	2,192,769,420	2,286,891,231
Less Class A Consumption for Partial Year Class A Customers	B	96,697,075	34,775,391	61,921,684
Less Consumption for Full Year Class A Customers	C	1,959,221,093	1,000,880,761	958,340,333
<b>Total Class B Consumption for Years During Balance Accumulation</b>	D = A-B-C	2,423,742,483	1,157,113,268	1,266,629,214
All Class B Consumption for Transition Customers	E	149,415,511	55,057,413	94,358,098
<b>Transition Customers' Portion of Total Consumption</b>	F = E/D	<b>6.16%</b>		

**Allocation of Total GA Balance \$**

Total GA Balance	G	\$	4,538,628
Transition Customers Portion of GA Balance	H=F*G	\$	279,791
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	4,258,837

**Allocation of GA Balances to Class A/B Transition Customers**

# of Class A/B Transition Customers	38							
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments		
Customer 1	3,625,149	1,579,568	2,045,581	2.43%	\$ 6,788	\$ 566		
Customer 2	3,447,998	1,584,516	1,863,482	2.31%	\$ 6,457	\$ 538		
Customer 3	4,132,097	2,014,096	2,118,001	2.77%	\$ 7,738	\$ 645		
Customer 4	863,442	863,442	0	0.58%	\$ 1,617	\$ 135		
Customer 5	2,324,453	2,324,453	0	1.56%	\$ 4,353	\$ 363		
Customer 6	950,924	950,924	0	0.64%	\$ 1,781	\$ 148		
Customer 7	4,204,360	1,623,987	2,580,373	2.81%	\$ 7,873	\$ 656		
Customer 8	3,877,794	1,284,975	2,592,819	2.60%	\$ 7,261	\$ 605		
Customer 9	1,579,294	734,625	844,669	1.06%	\$ 2,957	\$ 246		
Customer 10	7,713,756	2,516,382	5,197,374	5.16%	\$ 14,445	\$ 1,204		
Customer 11	1,705,381	541,993	1,163,388	1.14%	\$ 3,193	\$ 266		
Customer 12	4,109,596	1,401,369	2,708,227	2.75%	\$ 7,696	\$ 641		
Customer 13	1,913,671	964,067	949,604	1.28%	\$ 3,583	\$ 299		
Customer 14	4,636,777	1,385,663	3,251,114	3.10%	\$ 8,683	\$ 724		
Customer 15	9,821,881	3,395,796	6,426,085	6.57%	\$ 18,392	\$ 1,533		
Customer 16	4,733,875	2,385,778	2,348,097	3.17%	\$ 8,865	\$ 739		
Customer 17	9,656,792	3,100,545	6,556,247	6.46%	\$ 18,083	\$ 1,507		
Customer 18	5,581,943	1,901,712	3,680,232	3.74%	\$ 10,453	\$ 871		
Customer 19	9,344,182	3,147,284	6,196,899	6.25%	\$ 17,498	\$ 1,458		
Customer 20	2,827,390	1,938,585	888,805	1.89%	\$ 5,294	\$ 441		
Customer 21	4,496,081	2,868,879	1,627,202	3.01%	\$ 8,419	\$ 702		
Customer 22	2,315,932	1,561,964	753,968	1.55%	\$ 4,337	\$ 361		
Customer 23	12,016,808	7,634,075	4,382,732	8.04%	\$ 22,502	\$ 1,875		
Customer 24	6,673,893	4,281,347	2,392,547	4.47%	\$ 12,497	\$ 1,041		
Customer 25	4,501,900	3,071,388	1,430,512	3.01%	\$ 8,430	\$ 703		
Customer 26	1,129,354	0	1,129,354	0.76%	\$ 2,115	\$ 176		
Customer 27	1,332,104	0	1,332,104	0.89%	\$ 2,494	\$ 208		
Customer 28	3,218,261	0	3,218,261	2.15%	\$ 6,026	\$ 502		
Customer 29	710,847	0	710,847	0.48%	\$ 1,331	\$ 111		
Customer 30	2,122,000	0	2,122,000	1.42%	\$ 3,974	\$ 331		
Customer 31	863,403	0	863,403	0.58%	\$ 1,617	\$ 135		
Customer 32	8,069,036	0	8,069,036	5.40%	\$ 15,110	\$ 1,259		
Customer 33	3,010,994	0	3,010,994	2.02%	\$ 5,638	\$ 470		
Customer 34	3,638,317	0	3,638,317	2.44%	\$ 6,813	\$ 568		
Customer 35	2,020,484	0	2,020,484	1.35%	\$ 3,783	\$ 315		
Customer 36	1,195,276	0	1,195,276	0.80%	\$ 2,238	\$ 187		
Customer 37	3,188,038	0	3,188,038	2.13%	\$ 5,970	\$ 497		
Customer 38	1,862,028	0	1,862,028	1.25%	\$ 3,487	\$ 291		
<b>Total</b>	<b>149,415,511</b>	<b>55,057,413</b>	<b>94,358,098</b>	<b>100.00%</b>	<b>\$ 279,791</b>			

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	41,540,160	0	0	41,540,160	3.7%	\$157,478	\$0.0038	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	64,043,686	0	0	64,043,686	5.7%	\$242,789	\$0.0038	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	944,436,845	45,529,165	21,760,281	877,147,399	78.1%	\$3,325,252	\$0.0038	kWh
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	764,714,661	608,249,177	46,716,285	109,749,199	9.8%	\$416,057	\$0.0038	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	347,102,418	347,102,418	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	440,532	0	0	440,532	0.0%	\$1,670	\$0.0038	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	30,181,776	0	0	30,181,776	2.7%	\$114,419	\$0.0038	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	0	15,915	0.0%	\$60	\$0.0038	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	0	293,427	0.0%	\$1,112	\$0.0038	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
<b>Total</b>		2,192,769,420	1,000,880,761	68,476,566	1,123,412,094	100.0%	\$4,258,837		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2017

**Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2019	2018
Total Consumption Less WMP Consumption	A	8,020,991,807	3,956,958,390	4,064,033,417
Less Class A Consumption for Partial Year Class A Customers	B	96,697,075	34,775,391	61,921,684
Less Consumption for Full Year Class A Customers	C	1,959,221,093	1,000,880,761	958,340,333
<b>Total Class B Consumption for Years During Balance Accumulation</b>	D = A-B-C	5,965,073,639	2,921,302,238	3,043,771,400
All Class B Consumption for Transition Customers	E	149,415,511	55,057,413	94,358,098
<b>Transition Customers' Portion of Total Consumption</b>	F = E/D	<b>2.50%</b>		

**Allocation of Total CBR Class B Balance \$**

Total CBR Class B Balance	G	-\$	305,348
Transition Customers' Portion of CBR Class B Balance	H=F*G	-\$	7,648
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	297,700

**Allocation of CBR Class B Balances to Transition Customers**

# of Class A/B Transition Customers	38							
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments		
Customer 1	3,625,149	1,579,568	2,045,581	2.43%	-\$	186	-\$	15
Customer 2	3,447,998	1,584,516	1,863,482	2.31%	-\$	177	-\$	15
Customer 3	4,132,097	2,014,096	2,118,001	2.77%	-\$	212	-\$	18
Customer 4	863,442	863,442	-	0.58%	-\$	44	-\$	4
Customer 5	2,324,453	2,324,453	-	1.56%	-\$	119	-\$	10
Customer 6	950,924	950,924	-	0.64%	-\$	49	-\$	4
Customer 7	4,204,360	1,623,987	2,580,373	2.81%	-\$	215	-\$	18
Customer 8	3,877,794	1,284,975	2,592,819	2.60%	-\$	199	-\$	17
Customer 9	1,579,294	734,625	844,669	1.06%	-\$	81	-\$	7
Customer 10	7,713,756	2,516,382	5,197,374	5.16%	-\$	395	-\$	33
Customer 11	1,705,381	541,993	1,163,388	1.14%	-\$	87	-\$	7
Customer 12	4,109,596	1,401,369	2,708,227	2.75%	-\$	210	-\$	18
Customer 13	1,913,671	964,067	949,604	1.28%	-\$	98	-\$	8
Customer 14	4,636,777	1,385,663	3,251,114	3.10%	-\$	237	-\$	20
Customer 15	9,821,881	3,395,796	6,426,085	6.57%	-\$	503	-\$	42
Customer 16	4,733,875	2,385,778	2,348,097	3.17%	-\$	242	-\$	20
Customer 17	9,656,792	3,100,545	6,556,247	6.46%	-\$	494	-\$	41
Customer 18	5,581,943	1,901,712	3,680,232	3.74%	-\$	286	-\$	24
Customer 19	9,344,182	3,147,284	6,196,898	6.25%	-\$	478	-\$	40
Customer 20	2,827,390	1,838,585	988,805	1.89%	-\$	145	-\$	12
Customer 21	4,496,081	2,868,879	1,627,202	3.01%	-\$	230	-\$	19
Customer 22	2,315,932	1,561,964	753,968	1.55%	-\$	119	-\$	10
Customer 23	12,016,808	7,634,075	4,382,732	8.04%	-\$	615	-\$	51
Customer 24	6,673,893	4,281,347	2,392,547	4.47%	-\$	342	-\$	28
Customer 25	4,501,900	3,071,388	1,430,512	3.01%	-\$	230	-\$	19
Customer 26	1,129,354	-	1,129,354	0.76%	-\$	58	-\$	5
Customer 27	1,332,104	-	1,332,104	0.89%	-\$	68	-\$	6
Customer 28	3,218,261	-	3,218,261	2.15%	-\$	165	-\$	14
Customer 29	710,847	-	710,847	0.48%	-\$	36	-\$	3
Customer 30	2,122,000	-	2,122,000	1.42%	-\$	109	-\$	9
Customer 31	863,403	-	863,403	0.58%	-\$	44	-\$	4
Customer 32	8,069,036	-	8,069,036	5.40%	-\$	413	-\$	34
Customer 33	3,010,994	-	3,010,994	2.02%	-\$	154	-\$	13
Customer 34	3,638,317	-	3,638,317	2.44%	-\$	186	-\$	16
Customer 35	2,020,484	-	2,020,484	1.35%	-\$	103	-\$	9
Customer 36	1,195,276	-	1,195,276	0.80%	-\$	61	-\$	5
Customer 37	3,188,038	-	3,188,038	2.13%	-\$	163	-\$	14
Customer 38	1,862,028	-	1,862,028	1.25%	-\$	95	-\$	8
Total	149,415,511	55,057,413	94,358,098	100.00%	-\$	7,648	-\$	637



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017
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		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137	0	0	0	0	0	1,338,716,137	0	46.4%	(\$138,016)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690	0	0	0	0	0	350,101,690	0	12.1%	(\$36,094)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,116,474,560	3,072,504	45,529,165	115,337	21,760,281	61,765	1,049,185,114	2,895,403	36.3%	(\$108,167)	(\$0.0374)	kW
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	767,509,177	1,839,722	608,249,177	1,306,811	46,716,285	115,223	112,543,715	417,688	3.9%	(\$11,603)	(\$0.0278)	kW
LARGE USE SERVICE CLASSIFICATION	kW	347,102,418	656,588	347,102,418	656,588	0	0	0	(0)	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290	0	0	0	0	0	6,563,290	0	0.2%	(\$677)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	30,181,776	86,164	0	0	0	0	30,181,776	86,164	1.0%	(\$3,112)	(\$0.0361)	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	0	0	0	0	15,915	0	0.0%	(\$2)	(\$0.0001)	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	0	0	0	0	293,427	0	0.0%	(\$30)	(\$0.0001)	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
<b>Total</b>		<b>3,956,958,390</b>	<b>5,654,978</b>	<b>1,000,880,761</b>	<b>2,078,736</b>	<b>68,476,566</b>	<b>176,988</b>	<b>2,887,601,064</b>	<b>3,399,254</b>	<b>100.0%</b>	<b>(\$297,701)</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance			Revenue Reconcila
								Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137	0	1,338,716,137	0	(1,590,542)		(0.0012)	0.0000	0.0003	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690	0	350,101,690	0	(383,044)		(0.0011)	0.0000	0.0012	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,119,807,677	3,087,734	1,116,474,560	3,072,504	843,873	(2,029,598)	0.2733	(0.6606)	0.0926	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	834,408,609	1,951,568	767,509,177	1,839,722	630,024	(1,395,227)	0.3228	(0.7584)	0.0715	
LARGE USE SERVICE CLASSIFICATION	kW	347,102,418	656,588	347,102,418	656,588	(368,824)		(0.5617)	0.0000	0.0792	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290	0	6,563,290	0	(7,009)		(0.0011)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	30,181,776	86,164	30,181,776	86,164	(32,039)		(0.3718)	0.0000	2.6111	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	15,915	0	177		0.0111	0.0000	0.0000	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	293,427	0	(316)		(0.0011)	0.0000	0.0000	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	(4,350,875.67)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2015	2021
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	140,979	1,308,264,983	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,782	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8,989	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204	31.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,491	1,064,497,599	2,979,826	121.18	0.0000	2.7446	2,167,752	0	8,178,430	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	115	806,154,180	1,969,146	1093.35	0.0000	3.1861	1,503,790	0	6,273,897	7,777,688	19.3%	0.0%	80.7%	11.2%
LARGE USE SERVICE CLASSIFICATION	kW	6	382,619,513	719,987	4549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329	15.9%	0.0%	84.1%	3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,562	5,931,733	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	22,335	33,306,955	100,672	2.22	0.0000	11.1563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
STANDBY POWER SERVICE CLASSIFICATION	kW	1	0	54,580	0.00	0.0000	1.6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	1	17,012,414	40,073	4021.92	0.0000	0.0000	48,263	0	0	48,263	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	68	178,816	0	55.59	0.0000	0.0000	45,083	0	0	45,083	100.0%	0.0%	0.0%	0.1%
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	1	0	0	61.00	0.0000	0.0000	732	0	0	732	100.0%	0.0%	0.0%	0.0%
<b>Total</b>		175,547	3,972,635,063	5,864,284				26,066,577	26,102,165	17,400,756	69,569,499			100.0%	

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137	0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690	0	0.0000 kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,119,807,677	3,087,734	0 0.0000 kW
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	834,408,609	1,951,568	0 0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	347,102,418	656,588	0 0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290	0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	30,181,776	86,164	0 0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	0.0000 kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	0.0000 kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0.0000 kW
<b>Total</b>	4,027,190,939	5,782,054	50	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	1,338,716,137	0	1.0341	1,384,366,357
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,338,716,137	0	1.0341	1,384,366,357
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	350,101,690	0	1.0341	362,040,158
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	350,101,690	0	1.0341	362,040,158
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7094	1,119,807,677	3,087,734		
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1685	1,119,807,677	3,087,734		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0385	834,408,609	1,951,568		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3309	834,408,609	1,951,568		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4390	347,102,418	656,588		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6940	347,102,418	656,588		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	6,563,290	0	1.0341	6,787,098
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	6,563,290	0	1.0341	6,787,098
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2560	30,181,776	86,164		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8053	30,181,776	86,164		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0385	15,915	0		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3309	15,915	0		
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	293,427	0	1.0341	303,433
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	293,427	0	1.0341	303,433



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2019		Current 2020	Forecast 2021
	\$					

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	589,303	\$3.71	\$ 2,186,316	641,961	\$0.94	\$ 603,443	610,172	\$2.25	\$ 1,372,887	\$ 1,976,330
February	574,733	\$3.71	\$ 2,132,260	595,479	\$0.94	\$ 559,750	569,324	\$2.25	\$ 1,280,979	\$ 1,840,729
March	576,695	\$3.71	\$ 2,139,539	593,033	\$0.94	\$ 557,451	565,916	\$2.25	\$ 1,273,312	\$ 1,830,763
April	518,232	\$3.71	\$ 1,922,642	570,139	\$0.94	\$ 535,931	491,079	\$2.25	\$ 1,104,928	\$ 1,640,859
May	503,771	\$3.71	\$ 1,868,991	546,435	\$0.94	\$ 513,649	474,528	\$2.25	\$ 1,067,688	\$ 1,581,337
June	714,944	\$3.80	\$ 2,716,785	733,704	\$0.95	\$ 697,019	623,832	\$2.29	\$ 1,428,575	\$ 2,125,595
July	738,133	\$3.83	\$ 2,827,048	820,888	\$0.96	\$ 788,052	694,813	\$2.30	\$ 1,598,070	\$ 2,386,122
August	750,200	\$3.83	\$ 2,873,266	761,601	\$0.96	\$ 731,137	649,008	\$2.30	\$ 1,492,719	\$ 2,223,856
September	639,681	\$3.83	\$ 2,449,977	669,240	\$0.96	\$ 642,470	572,451	\$2.30	\$ 1,316,638	\$ 1,959,108
October	579,957	\$3.83	\$ 2,221,235	616,563	\$0.96	\$ 591,900	524,828	\$2.30	\$ 1,207,105	\$ 1,799,005
November	568,964	\$3.83	\$ 2,179,131	609,227	\$0.96	\$ 584,858	523,314	\$2.30	\$ 1,203,623	\$ 1,788,481
December	584,628	\$3.83	\$ 2,239,124	615,608	\$0.96	\$ 590,984	528,243	\$2.30	\$ 1,214,959	\$ 1,805,943
<b>Total</b>	<b>7,339,241</b>	<b>\$ 3.78</b>	<b>\$ 27,756,315</b>	<b>7,773,877</b>	<b>\$ 0.95</b>	<b>\$ 7,396,644</b>	<b>6,827,510</b>	<b>\$ 2.28</b>	<b>\$ 15,561,483</b>	<b>\$ 22,958,127</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,713	\$3.1942	\$ 82,134	27,292	\$0.7710	\$ 21,042	27,292	\$1.7493	\$ 47,743	\$ 68,795
February	20,924	\$3.1942	\$ 66,834	20,924	\$0.7710	\$ 16,132	20,924	\$1.7493	\$ 36,602	\$ 52,734
March	21,052	\$3.1942	\$ 67,246	21,052	\$0.7710	\$ 16,231	21,052	\$1.7493	\$ 36,827	\$ 53,059
April	14,520	\$3.1942	\$ 46,381	14,520	\$0.7710	\$ 11,195	14,520	\$1.7493	\$ 25,401	\$ 36,596
May	11,441	\$3.1942	\$ 36,544	11,441	\$0.7710	\$ 8,821	11,441	\$1.7493	\$ 20,014	\$ 28,834
June	15,892	\$3.1942	\$ 50,761	15,891	\$0.7710	\$ 12,252	15,891	\$1.7493	\$ 27,798	\$ 40,051
July	30,457	\$3.2915	\$ 100,250	30,457	\$0.7877	\$ 23,991	30,457	\$1.9755	\$ 60,169	\$ 84,160
August	14,327	\$3.2915	\$ 47,158	13,462	\$0.7877	\$ 10,604	13,462	\$1.9755	\$ 26,594	\$ 37,198
September	10,483	\$3.2915	\$ 34,504	10,483	\$0.7877	\$ 8,257	10,483	\$1.9755	\$ 20,709	\$ 28,966
October	4,788	\$3.2915	\$ 15,759	4,788	\$0.7877	\$ 3,771	4,788	\$1.9755	\$ 9,459	\$ 13,230
November	4,913	\$3.2915	\$ 16,171	4,913	\$0.7877	\$ 3,870	4,913	\$1.9755	\$ 9,706	\$ 13,575
December	4,699	\$3.2915	\$ 15,468	4,699	\$0.7877	\$ 3,702	4,699	\$1.9755	\$ 9,284	\$ 12,985
<b>Total</b>	<b>179,210</b>	<b>\$ 3.2320</b>	<b>\$ 579,211</b>	<b>179,923</b>	<b>\$ 0.7774</b>	<b>\$ 139,870</b>	<b>179,923</b>	<b>\$ 1.8358</b>	<b>\$ 330,303</b>	<b>\$ 470,173</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January										\$ -
February										\$ -
March										\$ -
April										\$ -
May										\$ -
June										\$ -
July										\$ -
August										\$ -
September										\$ -
October										\$ -
November										\$ -
December										\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January										\$ -
February										\$ -
March										\$ -
April										\$ -
May										\$ -
June										\$ -
July										\$ -
August										\$ -
September										\$ -
October										\$ -
November										\$ -
December										\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	615,017	\$ 3.6884	\$ 2,268,450	669,253	\$ 0.9331	\$ 624,485	637,465	\$ 2.2286	\$ 1,420,630	\$ 2,045,115
February	595,657	\$ 3.6919	\$ 2,199,094	616,402	\$ 0.9343	\$ 575,882	590,248	\$ 2.2323	\$ 1,317,580	\$ 1,893,463
March	597,748	\$ 3.6918	\$ 2,206,785	614,086	\$ 0.9342	\$ 573,683	586,969	\$ 2.2320	\$ 1,310,139	\$ 1,883,821
April	532,753	\$ 3.6959	\$ 1,969,024	584,660	\$ 0.9358	\$ 547,126	505,599	\$ 2.2356	\$ 1,130,328	\$ 1,677,455
May	515,212	\$ 3.6985	\$ 1,905,536	557,876	\$ 0.9365	\$ 522,470	485,969	\$ 2.2362	\$ 1,087,702	\$ 1,610,172
June	730,835	\$ 3.7868	\$ 2,767,546	749,596	\$ 0.9462	\$ 709,271	639,723	\$ 2.2766	\$ 1,456,374	\$ 2,165,645
July	768,590	\$ 3.8087	\$ 2,927,239	851,345	\$ 0.9538	\$ 812,043	725,270	\$ 2.2864	\$ 1,658,238	\$ 2,470,281
August	764,527	\$ 3.8199	\$ 2,920,424	775,063	\$ 0.9570	\$ 741,741	662,470	\$ 2.2934	\$ 1,519,313	\$ 2,261,053
September	650,164	\$ 3.8213	\$ 2,484,481	679,722	\$ 0.9573	\$ 650,727	582,934	\$ 2.2942	\$ 1,337,347	\$ 1,988,074
October	584,745	\$ 3.8256	\$ 2,236,994	621,351	\$ 0.9587	\$ 595,672	529,616	\$ 2.2971	\$ 1,216,563	\$ 1,812,235
November	573,877	\$ 3.8254	\$ 2,195,302	614,140	\$ 0.9586	\$ 589,728	528,227	\$ 2.2970	\$ 1,213,329	\$ 1,802,057
December	589,327	\$ 3.8257	\$ 2,254,592	620,308	\$ 0.9587	\$ 594,686	532,943	\$ 2.2971	\$ 1,224,243	\$ 1,819,929
<b>Total</b>	<b>7,518,451</b>	<b>\$ 3.77</b>	<b>\$ 28,335,526</b>	<b>7,953,801</b>	<b>\$ 0.95</b>	<b>\$ 7,536,514</b>	<b>7,007,433</b>	<b>\$ 2.27</b>	<b>\$ 15,891,786</b>	<b>\$ 23,428,300</b>

Low Voltage Switchgear Credit (if applicable)	Amount
	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 23,428,300</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	589,303	\$ 3,9200	\$ 2,310,070	641,961	\$ 0.9700	\$ 622,702	610,172	\$ 2.3300	\$ 1,421,701	\$ 2,044,403
February	574,733	\$ 3,9200	\$ 2,252,954	595,479	\$ 0.9700	\$ 577,614	569,324	\$ 2.3300	\$ 1,326,525	\$ 1,904,139
March	576,695	\$ 3,9200	\$ 2,260,645	593,033	\$ 0.9700	\$ 575,242	565,916	\$ 2.3300	\$ 1,318,585	\$ 1,893,827
April	516,232	\$ 3,9200	\$ 2,031,471	570,139	\$ 0.9700	\$ 553,035	491,079	\$ 2.3300	\$ 1,144,214	\$ 1,697,249
May	503,771	\$ 3,9200	\$ 1,974,783	546,435	\$ 0.9700	\$ 530,042	474,528	\$ 2.3300	\$ 1,105,614	\$ 1,635,693
June	714,944	\$ 3,9200	\$ 2,802,579	733,704	\$ 0.9700	\$ 711,693	623,832	\$ 2.3300	\$ 1,453,529	\$ 2,165,222
July	738,133	\$ 3,9200	\$ 2,893,480	820,888	\$ 0.9700	\$ 796,261	694,813	\$ 2.3300	\$ 1,618,914	\$ 2,415,175
August	750,200	\$ 3,9200	\$ 2,940,784	761,601	\$ 0.9700	\$ 738,753	649,008	\$ 2.3300	\$ 1,512,189	\$ 2,250,942
September	639,681	\$ 3,9200	\$ 2,507,548	669,240	\$ 0.9700	\$ 649,162	572,451	\$ 2.3300	\$ 1,333,811	\$ 1,982,974
October	579,957	\$ 3,9200	\$ 2,273,431	616,563	\$ 0.9700	\$ 598,066	524,828	\$ 2.3300	\$ 1,222,850	\$ 1,820,916
November	566,964	\$ 3,9200	\$ 2,230,338	609,227	\$ 0.9700	\$ 590,950	523,314	\$ 2.3300	\$ 1,219,323	\$ 1,810,273
December	584,628	\$ 3,9200	\$ 2,291,740	615,608	\$ 0.9700	\$ 597,140	528,243	\$ 2.3300	\$ 1,230,807	\$ 1,827,947
<b>Total</b>	<b>7,339,241</b>	<b>\$ 3.92</b>	<b>\$ 28,769,823</b>	<b>7,773,877</b>	<b>\$ 0.97</b>	<b>\$ 7,540,661</b>	<b>6,827,510</b>	<b>\$ 2.33</b>	<b>\$ 15,908,097</b>	<b>\$ 23,448,758</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,713	\$ 3.3980	\$ 87,374	27,292	\$ 0.8045	\$ 21,957	27,292	\$ 2.0194	\$ 55,114	\$ 77,071
February	20,924	\$ 3.3980	\$ 71,098	20,924	\$ 0.8045	\$ 16,833	20,924	\$ 2.0194	\$ 42,253	\$ 59,086
March	21,052	\$ 3.3980	\$ 71,536	21,052	\$ 0.8045	\$ 16,937	21,052	\$ 2.0194	\$ 42,513	\$ 59,450
April	14,520	\$ 3.3980	\$ 49,341	14,520	\$ 0.8045	\$ 11,682	14,520	\$ 2.0194	\$ 29,323	\$ 41,004
May	11,441	\$ 3.3980	\$ 38,876	11,441	\$ 0.8045	\$ 9,204	11,441	\$ 2.0194	\$ 23,104	\$ 32,308
June	15,892	\$ 3.3980	\$ 54,000	15,891	\$ 0.8045	\$ 12,784	15,891	\$ 2.0194	\$ 32,091	\$ 44,875
July	30,457	\$ 3.3980	\$ 103,494	30,457	\$ 0.8045	\$ 24,505	30,457	\$ 2.0194	\$ 61,506	\$ 86,009
August	14,327	\$ 3.3980	\$ 48,683	14,462	\$ 0.8045	\$ 10,830	14,462	\$ 2.0194	\$ 29,185	\$ 39,015
September	10,483	\$ 3.3980	\$ 35,621	10,483	\$ 0.8045	\$ 8,433	10,483	\$ 2.0194	\$ 21,169	\$ 29,603
October	4,788	\$ 3.3980	\$ 16,269	4,788	\$ 0.8045	\$ 3,852	4,788	\$ 2.0194	\$ 9,669	\$ 13,521
November	4,913	\$ 3.3980	\$ 16,694	4,913	\$ 0.8045	\$ 3,952	4,913	\$ 2.0194	\$ 9,921	\$ 13,874
December	4,699	\$ 3.3980	\$ 15,969	4,699	\$ 0.8045	\$ 3,781	4,699	\$ 2.0194	\$ 9,490	\$ 13,271
<b>Total</b>	<b>179,210</b>	<b>\$ 3.40</b>	<b>\$ 608,956</b>	<b>179,923</b>	<b>\$ 0.80</b>	<b>\$ 144,748</b>	<b>179,923</b>	<b>\$ 2.02</b>	<b>\$ 363,337</b>	<b>\$ 508,086</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	615,017	\$ 3.8982	\$ 2,397,444	669,253	\$ 0.9633	\$ 644,658	637,465	\$ 2.3167	\$ 1,476,816	\$ 2,121,474
February	595,657	\$ 3.9017	\$ 2,324,053	616,402	\$ 0.9644	\$ 594,447	590,248	\$ 2.3190	\$ 1,368,778	\$ 1,963,225
March	597,748	\$ 3.9016	\$ 2,332,181	614,086	\$ 0.9643	\$ 592,179	586,969	\$ 2.3189	\$ 1,361,098	\$ 1,953,277
April	532,753	\$ 3.9058	\$ 2,080,812	584,660	\$ 0.9659	\$ 564,717	505,599	\$ 2.3211	\$ 1,173,537	\$ 1,738,253
May	515,212	\$ 3.9084	\$ 2,013,659	557,876	\$ 0.9666	\$ 539,246	485,969	\$ 2.3227	\$ 1,128,754	\$ 1,668,000
June	730,835	\$ 3.9086	\$ 2,856,579	749,596	\$ 0.9665	\$ 724,478	639,723	\$ 2.3223	\$ 1,485,619	\$ 2,210,097
July	768,590	\$ 3.8993	\$ 2,996,974	851,345	\$ 0.9641	\$ 820,764	725,270	\$ 2.3170	\$ 1,680,420	\$ 2,501,183
August	764,527	\$ 3.9102	\$ 2,989,468	775,063	\$ 0.9671	\$ 749,583	662,470	\$ 2.3237	\$ 1,539,374	\$ 2,289,957
September	650,164	\$ 3.9116	\$ 2,543,169	679,722	\$ 0.9674	\$ 657,596	582,934	\$ 2.3244	\$ 1,354,980	\$ 2,015,676
October	584,745	\$ 3.9157	\$ 2,289,700	621,351	\$ 0.9687	\$ 601,918	529,616	\$ 2.3272	\$ 1,232,518	\$ 1,834,436
November	573,877	\$ 3.9155	\$ 2,247,032	614,140	\$ 0.9687	\$ 594,903	528,227	\$ 2.3271	\$ 1,229,244	\$ 1,824,147
December	589,327	\$ 3.9158	\$ 2,307,709	620,308	\$ 0.9687	\$ 600,921	532,943	\$ 2.3273	\$ 1,240,297	\$ 1,841,217
<b>Total</b>	<b>7,518,451</b>	<b>\$ 3.91</b>	<b>\$ 29,378,779</b>	<b>7,953,801</b>	<b>\$ 0.97</b>	<b>\$ 7,685,409</b>	<b>7,007,433</b>	<b>\$ 2.32</b>	<b>\$ 16,271,435</b>	<b>\$ 23,956,844</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 23,956,844



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	589,303	\$ 3,9200	\$ 2,310,070	641,961	\$ 0,9700	\$ 622,702	610,172	\$ 2,3300	\$ 1,421,701	\$ 2,044,403
February	574,733	\$ 3,9200	\$ 2,252,954	595,479	\$ 0,9700	\$ 577,614	569,324	\$ 2,3300	\$ 1,326,525	\$ 1,904,139
March	576,695	\$ 3,9200	\$ 2,260,645	593,033	\$ 0,9700	\$ 575,242	565,916	\$ 2,3300	\$ 1,318,585	\$ 1,893,827
April	518,232	\$ 3,9200	\$ 2,031,471	570,139	\$ 0,9700	\$ 553,035	491,079	\$ 2,3300	\$ 1,144,214	\$ 1,697,249
May	503,771	\$ 3,9200	\$ 1,974,783	546,435	\$ 0,9700	\$ 530,042	474,528	\$ 2,3300	\$ 1,105,651	\$ 1,635,693
June	714,944	\$ 3,9200	\$ 2,802,579	735,704	\$ 0,9700	\$ 711,693	623,832	\$ 2,3300	\$ 1,453,529	\$ 2,165,222
July	738,133	\$ 3,9200	\$ 2,893,490	820,888	\$ 0,9700	\$ 796,261	694,813	\$ 2,3300	\$ 1,618,914	\$ 2,415,175
August	750,200	\$ 3,9200	\$ 2,940,784	761,601	\$ 0,9700	\$ 738,753	649,008	\$ 2,3300	\$ 1,512,189	\$ 2,250,942
September	639,681	\$ 3,9200	\$ 2,507,548	669,240	\$ 0,9700	\$ 649,162	572,451	\$ 2,3300	\$ 1,333,811	\$ 1,982,974
October	579,957	\$ 3,9200	\$ 2,273,431	616,563	\$ 0,9700	\$ 598,066	524,828	\$ 2,3300	\$ 1,222,850	\$ 1,820,916
November	568,964	\$ 3,9200	\$ 2,230,338	609,227	\$ 0,9700	\$ 590,950	523,314	\$ 2,3300	\$ 1,219,323	\$ 1,810,273
December	584,628	\$ 3,9200	\$ 2,291,740	615,608	\$ 0,9700	\$ 597,140	528,243	\$ 2,3300	\$ 1,230,807	\$ 1,827,947
<b>Total</b>	<b>7,339,241</b>	<b>\$ 3.92</b>	<b>\$ 28,769,823</b>	<b>7,773,877</b>	<b>\$ 0.97</b>	<b>\$ 7,540,661</b>	<b>6,827,510</b>	<b>\$ 2.33</b>	<b>\$ 15,908,097</b>	<b>\$ 23,448,758</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,713	\$ 3,3980	\$ 87,374	27,292	\$ 0,8045	\$ 21,957	27,292	\$ 2,0194	\$ 55,114	\$ 77,071
February	20,924	\$ 3,3980	\$ 71,098	20,924	\$ 0,8045	\$ 16,833	20,924	\$ 2,0194	\$ 42,253	\$ 59,086
March	21,052	\$ 3,3980	\$ 71,536	21,052	\$ 0,8045	\$ 16,937	21,052	\$ 2,0194	\$ 42,513	\$ 59,450
April	14,520	\$ 3,3980	\$ 49,341	14,520	\$ 0,8045	\$ 11,682	14,520	\$ 2,0194	\$ 29,323	\$ 41,004
May	11,441	\$ 3,3980	\$ 38,876	11,441	\$ 0,8045	\$ 9,204	11,441	\$ 2,0194	\$ 23,104	\$ 32,308
June	15,892	\$ 3,3980	\$ 54,000	15,891	\$ 0,8045	\$ 12,784	15,891	\$ 2,0194	\$ 32,091	\$ 44,875
July	30,457	\$ 3,3980	\$ 103,494	30,457	\$ 0,8045	\$ 24,503	30,457	\$ 2,0194	\$ 61,506	\$ 86,009
August	14,327	\$ 3,3980	\$ 48,683	13,462	\$ 0,8045	\$ 10,830	13,462	\$ 2,0194	\$ 27,185	\$ 38,015
September	10,483	\$ 3,3980	\$ 35,621	10,483	\$ 0,8045	\$ 8,433	10,483	\$ 2,0194	\$ 21,169	\$ 29,603
October	4,788	\$ 3,3980	\$ 16,269	4,788	\$ 0,8045	\$ 3,852	4,788	\$ 2,0194	\$ 9,669	\$ 13,521
November	4,913	\$ 3,3980	\$ 16,694	4,913	\$ 0,8045	\$ 3,952	4,913	\$ 2,0194	\$ 9,921	\$ 13,874
December	4,699	\$ 3,3980	\$ 15,969	4,699	\$ 0,8045	\$ 3,781	4,699	\$ 2,0194	\$ 9,490	\$ 13,271
<b>Total</b>	<b>179,210</b>	<b>\$ 3.40</b>	<b>\$ 608,956</b>	<b>179,923</b>	<b>\$ 0.80</b>	<b>\$ 144,748</b>	<b>179,923</b>	<b>\$ 2.02</b>	<b>\$ 363,337</b>	<b>\$ 508,086</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	615,017	\$ 3.90	\$ 2,397,444	669,253	\$ 0.96	\$ 644,658	637,465	\$ 2.32	\$ 1,476,816	\$ 2,121,474
February	595,657	\$ 3.90	\$ 2,324,053	616,402	\$ 0.96	\$ 594,447	590,248	\$ 2.32	\$ 1,368,778	\$ 1,963,225
March	597,748	\$ 3.90	\$ 2,332,181	614,086	\$ 0.96	\$ 592,179	586,969	\$ 2.32	\$ 1,361,098	\$ 1,953,277
April	532,753	\$ 3.91	\$ 2,080,812	584,860	\$ 0.97	\$ 564,717	505,599	\$ 2.32	\$ 1,173,537	\$ 1,738,253
May	515,212	\$ 3.91	\$ 2,013,659	557,876	\$ 0.97	\$ 539,246	485,969	\$ 2.32	\$ 1,128,754	\$ 1,668,000
June	730,835	\$ 3.91	\$ 2,856,579	749,596	\$ 0.97	\$ 724,478	639,723	\$ 2.32	\$ 1,485,619	\$ 2,210,097
July	768,590	\$ 3.90	\$ 2,996,974	851,345	\$ 0.96	\$ 820,764	725,270	\$ 2.32	\$ 1,680,420	\$ 2,501,183
August	764,527	\$ 3.91	\$ 2,989,468	775,063	\$ 0.97	\$ 749,583	662,470	\$ 2.32	\$ 1,539,374	\$ 2,288,957
September	650,164	\$ 3.91	\$ 2,543,169	679,722	\$ 0.97	\$ 657,596	582,934	\$ 2.32	\$ 1,354,980	\$ 2,012,576
October	584,745	\$ 3.92	\$ 2,289,700	621,351	\$ 0.97	\$ 601,918	529,616	\$ 2.33	\$ 1,232,518	\$ 1,834,436
November	573,877	\$ 3.92	\$ 2,247,032	614,140	\$ 0.97	\$ 594,903	528,227	\$ 2.33	\$ 1,229,244	\$ 1,824,147
December	589,327	\$ 3.92	\$ 2,307,709	620,308	\$ 0.97	\$ 600,921	532,943	\$ 2.33	\$ 1,240,297	\$ 1,841,217
<b>Total</b>	<b>7,518,451</b>	<b>\$ 3.91</b>	<b>\$ 29,378,779</b>	<b>7,953,801</b>	<b>\$ 0.97</b>	<b>\$ 7,685,409</b>	<b>7,007,433</b>	<b>\$ 2.32</b>	<b>\$ 16,271,435</b>	<b>\$ 23,956,844</b>

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 23,956,844

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	1,384,366,357	0	10,798,058	35.9%	10,541,710	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	362,040,158	0	2,498,077	8.3%	2,438,772	0.0067
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.7094		3,087,734	8,365,907	27.8%	8,167,298	2,6451
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.0385		1,951,568	5,929,839	19.7%	5,789,064	2,9664
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.4390		656,588	2,258,006	7.5%	2,204,401	3,3574
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	6,787,098	0	46,831	0.2%	45,719	0.0067
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2560		86,164	194,386	0.6%	189,771	2,2024
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.0385		0	0	0.0%	0	2,9664
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	303,433	0	2,094	0.0%	2,044	0.0067

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,384,366,357	0	8,859,945	36.9%	8,835,799	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	362,040,158	0	1,955,017	8.1%	1,949,689	0.0054
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.1685		3,087,734	6,695,751	27.9%	6,677,503	2,1626
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.3309		1,951,568	4,548,910	18.9%	4,536,513	2,3245
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.6940		656,588	1,768,848	7.4%	1,764,027	2,6867
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	6,787,098	0	36,650	0.2%	36,550	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.8053		86,164	155,552	0.6%	155,128	1,8004
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.3309		0	0	0.0%	0	2,3245
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	303,433	0	1,639	0.0%	1,634	0.0054

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	1,384,366,357	0	10,541,710	35.9%	10,541,710	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	362,040,158	0	2,438,772	8.3%	2,438,772	0.0067
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.6451		3,087,734	8,167,298	27.8%	8,167,298	2,6451
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.9664		1,951,568	5,789,064	19.7%	5,789,064	2,9664
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3574		656,588	2,204,401	7.5%	2,204,401	3,3574
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	6,787,098	0	45,719	0.2%	45,719	0.0067
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2024		86,164	189,771	0.6%	189,771	2,2024
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000		0	0	0.0%	0	2,9664
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	303,433	0	2,044	0.0%	2,044	0.0067

Confirm that the correct value is shown in the highlighted cell

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,384,366,357	0	8,835,799	36.9%	8,835,799	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	362,040,158	0	1,949,689	8.1%	1,949,689	0.0054
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.1626		3,087,734	6,677,503	27.9%	6,677,503	2,1626
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.3245		1,951,568	4,536,513	18.9%	4,536,513	2,3245
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.6867		656,588	1,764,027	7.4%	1,764,027	2,6867
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	6,787,098	0	36,550	0.2%	36,550	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.8004		86,164	155,128	0.6%	155,128	1,8004
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000		0	0	0.0%	0	2,3245
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	303,433	0	1,634	0.0%	1,634	0.0054

Confirm that the correct value is shown in the highlighted cell

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	24.71				1.70%	25.13	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.09		0.0174		1.70%	26.53	0.0177
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	130.16		2.9479		1.70%	132.37	2.9980
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	1174.34		3.4221		1.70%	1,194.30	3.4803
LARGE USE SERVICE CLASSIFICATION	4886.67		2.5909		1.70%	4,969.74	2.6349
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.13		0.0205		1.70%	1.15	0.0208
STREET LIGHTING SERVICE CLASSIFICATION	2.39		11.9826		1.70%	2.43	12.1863
STANDBY POWER SERVICE CLASSIFICATION	0		1.7425		1.70%	0.00	1.7721
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4319.84				1.70%	4,393.28	0.0000
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	107.97				1.70%	109.81	0.0000
ENERGY FROM WASTE SERVICE CLASSIFICATION	65.52				1.70%	66.63	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices

As of		November 1, 2020
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

## Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.22	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.24	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kWh	0.0002	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	1.18	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0268	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	10.66	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0311	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	44.35	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0235	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.01	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kWh	0.0002	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.02	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.1087	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	39.20	the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.98	the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

ENERGY FROM WASTE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.13
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra Utilities Corporation Brampton Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2021**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.53
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Alectra Utilities Corporation

## Brampton Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

## GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	132.37
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	2.9980
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0926
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6606)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2733
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0374)

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0268
Retail Transmission Rate - Network Service Rate	\$/kW	2.6451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1626

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

## GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,194.30
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.4803
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0715
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7584)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3228
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0278)

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0311
Retail Transmission Rate - Network Service Rate	\$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra Utilities Corporation

## Brampton Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**

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EB-2020-0002

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,969.74
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.6349
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0792
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.5617)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.024
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0235
Retail Transmission Rate - Network Service Rate	\$/kW	3.3574
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6867

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra Utilities Corporation

## Brampton Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.15
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0208
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**STREET LIGHTING SERVICE CLASSIFICATION**

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.43
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	12.1863
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	2.6111
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.3718)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0361)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.1087
Retail Transmission Rate - Network Service Rate	\$/kW	2.2024
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8004

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Distribution Volumetric Rate	\$/kW	1.7721
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**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,393.28
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0111
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

## DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109.81
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	66.63
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**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Alectra Utilities Corporation**  
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EB-2020-0002

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

**Other**

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

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EB-2020-0002

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045







Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.71	1	\$ 24.71	\$ 25.13	1	\$ 25.13	\$ 0.42	1.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.45	1	\$ 0.45	\$ 0.22	95.65%
Volumetric Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0003	750	\$ 0.23	\$ (0.08)	-25.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 25.24</b>			<b>\$ 25.81</b>	<b>\$ 0.56</b>	<b>2.24%</b>
Line Losses on Cost of Power	\$ 0.1333	26	\$ 3.41	\$ 0.1333	26	\$ 3.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	-\$ 0.0012	750	\$ (0.90)	\$ (0.90)	-
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 29.22</b>			<b>\$ 28.81</b>	<b>\$ (0.41)</b>	<b>-1.40%</b>
RTSR - Network	\$ 0.0078	776	\$ 6.05	\$ 0.0076	776	\$ 5.89	\$ (0.16)	-2.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	776	\$ 4.96	\$ 0.0064	776	\$ 4.96	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 40.23</b>			<b>\$ 39.67</b>	<b>\$ (0.57)</b>	<b>-1.40%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	776	\$ 2.64	\$ 0.0034	776	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	776	\$ 0.39	\$ 0.0005	776	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 143.45</b>			<b>\$ 142.89</b>	<b>\$ (0.57)</b>	<b>-0.39%</b>
HST	13%		\$ 18.65	13%		\$ 18.58	\$ (0.07)	-0.39%
Ontario Electricity Rebate	33.2%		\$ (47.63)	33.2%		\$ (47.44)	\$ 0.19	-
<b>Total Bill on TOU</b>			<b>\$ 114.47</b>			<b>\$ 114.02</b>	<b>\$ (0.45)</b>	<b>-0.39%</b>

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.09	1	\$ 26.09	\$ 26.53	1	\$ 26.53	\$ 0.44	1.69%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0177	2000	\$ 35.40	\$ 0.60	1.72%
Fixed Rate Riders	\$ 0.24	1	\$ 0.24	\$ 0.48	1	\$ 0.48	\$ 0.24	100.00%
Volumetric Rate Riders	\$ 0.0014	2000	\$ 2.80	\$ 0.0016	2000	\$ 3.20	\$ 0.40	14.29%
<b>Sub-Total A (excluding pass through)</b>			\$ 63.93			\$ 65.61	\$ 1.68	2.63%
Line Losses on Cost of Power	\$ 0.1333	68	\$ 9.09	\$ 0.1333	68	\$ 9.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0011	2,000	\$ (2.20)	\$ (2.20)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 73.59			\$ 72.87	\$ (0.72)	-0.98%
RTSR - Network	\$ 0.0069	2,068	\$ 14.27	\$ 0.0067	2,068	\$ 13.86	\$ (0.41)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,068	\$ 11.17	\$ 0.0054	2,068	\$ 11.17	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 99.03			\$ 97.89	\$ (1.13)	-1.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,068	\$ 7.03	\$ 0.0034	2,068	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,068	\$ 1.03	\$ 0.0005	2,068	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 373.86			\$ 372.73	\$ (1.13)	-0.30%
HST	13%		\$ 48.60	13%		\$ 48.45	\$ (0.15)	-0.30%
Ontario Electricity Rebate	33.2%		\$ (124.12)	33.2%		\$ (123.75)	\$ 0.38	
<b>Total Bill on TOU</b>			\$ 298.34			\$ 297.44	\$ (0.90)	-0.30%

Customer Class:	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	182,500	kWh
Demand	500	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 130.16	1	\$ 130.16	\$ 132.37	1	\$ 132.37	\$ 2.21	1.70%
Distribution Volumetric Rate	\$ 2.9479	500	\$ 1,473.95	\$ 2.9980	500	\$ 1,499.00	\$ 25.05	1.70%
Fixed Rate Riders	\$ 1.21	1	\$ 1.21	\$ 2.39	1	\$ 2.39	\$ 1.18	97.52%
Volumetric Rate Riders	\$ 0.0838	500	\$ 41.90	\$ 0.1467	500	\$ 73.35	\$ 31.45	75.06%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,647.22</b>			<b>\$ 1,707.11</b>	<b>\$ 59.89</b>	<b>3.64%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	-\$ 0.3873	500	\$ (193.65)	\$ (193.65)	
CBR Class B Rate Riders	\$ -	500	\$ -	-\$ 0.0374	500	\$ (18.70)	\$ (18.70)	
GA Rate Riders	\$ -	182,500	\$ -	\$ 0.0038	182,500	\$ 693.50	\$ 693.50	
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,647.22</b>			<b>\$ 2,188.26</b>	<b>\$ 541.04</b>	<b>32.85%</b>
RTSR - Network	\$ 2.7094	500	\$ 1,354.70	\$ 2.6451	500	\$ 1,322.55	\$ (32.15)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1685	500	\$ 1,084.25	\$ 2.1626	500	\$ 1,081.30	\$ (2.95)	-0.27%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,086.17</b>			<b>\$ 4,592.11</b>	<b>\$ 505.94</b>	<b>12.38%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	188,723	\$ 641.66	\$ 0.0034	188,723	\$ 641.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	188,723	\$ 94.36	\$ 0.0005	188,723	\$ 94.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	188,723	\$ 25,817.34	\$ 0.1368	188,723	\$ 25,817.34	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 30,639.78</b>			<b>\$ 31,145.72</b>	<b>\$ 505.94</b>	<b>1.65%</b>
HST	13%		\$ 3,983.17	13%		\$ 4,048.94	\$ 65.77	1.65%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 34,622.95</b>			<b>\$ 35,194.67</b>	<b>\$ 571.71</b>	<b>1.65%</b>

Customer Class:	<b>GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	627,216	kWh
Demand	1,432	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,174.34	1	\$ 1,174.34	\$ 1,194.30	1	\$ 1,194.30	\$ 19.96	1.70%
Distribution Volumetric Rate	\$ 3.4221	1432	\$ 4,900.45	\$ 3.4803	1432	\$ 4,983.79	\$ 83.34	1.70%
Fixed Rate Riders	\$ 10.89	1	\$ 10.89	\$ 21.55	1	\$ 21.55	\$ 10.66	97.89%
Volumetric Rate Riders	\$ 0.0776	1432	\$ 111.12	\$ 0.1343	1432	\$ 192.32	\$ 81.19	73.07%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,196.80</b>			<b>\$ 6,391.96</b>	<b>\$ 195.16</b>	<b>3.15%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,432	\$ -	-\$ 0.4356	1,432	\$ (623.78)	\$ (623.78)	
CBR Class B Rate Riders	\$ -	1,432	\$ -	-\$ 0.0278	1,432	\$ (39.81)	\$ (39.81)	
GA Rate Riders	\$ -	627,216	\$ -	\$ 0.0038	627,216	\$ 2,383.42	\$ 2,383.42	
Low Voltage Service Charge	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,196.80</b>			<b>\$ 8,111.79</b>	<b>\$ 1,914.99</b>	<b>30.90%</b>
RTSR - Network	\$ 3.0385	1,432	\$ 4,351.13	\$ 2.9664	1,432	\$ 4,247.88	\$ (103.25)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3309	1,432	\$ 3,337.85	\$ 2.3245	1,432	\$ 3,328.68	\$ (9.16)	-0.27%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 13,885.78</b>			<b>\$ 15,688.36</b>	<b>\$ 1,802.58</b>	<b>12.98%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	648,604	\$ 2,205.25	\$ 0.0034	648,604	\$ 2,205.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	648,604	\$ 324.30	\$ 0.0005	648,604	\$ 324.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	648,604	\$ 88,729.04	\$ 0.1368	648,604	\$ 88,729.04	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 105,144.62</b>			<b>\$ 106,947.20</b>	<b>\$ 1,802.58</b>	<b>1.71%</b>
HST	13%		\$ 13,668.80	13%		\$ 13,903.14	\$ 234.33	1.71%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 118,813.42</b>			<b>\$ 120,850.34</b>	<b>\$ 2,036.91</b>	<b>1.71%</b>

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,886.67	1	\$ 4,886.67	\$ 4,969.74	1	\$ 4,969.74	\$ 83.07	1.70%
Distribution Volumetric Rate	\$ 2.5909	20000	\$ 51,818.00	\$ 2.6349	20000	\$ 52,698.00	\$ 880.00	1.70%
Fixed Rate Riders	\$ 45.33	1	\$ 45.33	\$ 89.68	1	\$ 89.68	\$ 44.35	97.84%
Volumetric Rate Riders	\$ 0.0827	20000	\$ 1,654.00	\$ 0.1267	20000	\$ 2,534.00	\$ 880.00	53.20%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 58,404.00</b>			<b>\$ 60,291.42</b>	<b>\$ 1,887.42</b>	<b>3.23%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	20,000	\$ -	\$ -0.5617	20,000	\$ (11,234.00)	\$ (11,234.00)	
CBR Class B Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
GA Rate Riders	\$ -	#####	\$ -	\$ -	10,220,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 58,404.00</b>			<b>\$ 49,057.42</b>	<b>\$ (9,346.58)</b>	<b>-16.00%</b>
RTSR - Network	\$ 3.4390	20,000	\$ 68,780.00	\$ 3.3574	20,000	\$ 67,148.00	\$ (1,632.00)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6940	20,000	\$ 53,880.00	\$ 2.6867	20,000	\$ 53,734.00	\$ (146.00)	-0.27%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 181,064.00</b>			<b>\$ 169,939.42</b>	<b>\$ (11,124.58)</b>	<b>-6.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	#####	\$ 35,932.91	\$ 0.0034	10,568,502	\$ 35,932.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	#####	\$ 5,284.25	\$ 0.0005	10,568,502	\$ 5,284.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	#####	\$ 1,445,771.07	\$ 0.1368	10,568,502	\$ 1,445,771.07	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,668,052.48</b>			<b>\$ 1,656,927.90</b>	<b>\$ (11,124.58)</b>	<b>-0.67%</b>
HST	13%		\$ 216,846.82	13%		\$ 215,400.63	\$ (1,446.20)	-0.67%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,884,899.30</b>			<b>\$ 1,872,328.53</b>	<b>\$ (12,570.78)</b>	<b>-0.67%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	21,296	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.13	186	\$ 210.18	\$ 1.15	186	\$ 213.90	\$ 3.72	1.77%
Distribution Volumetric Rate	\$ 0.0205	21296	\$ 436.57	\$ 0.0208	21296	\$ 442.96	\$ 6.39	1.46%
Fixed Rate Riders	\$ 0.01	186	\$ 1.86	\$ 0.02	186	\$ 3.72	\$ 1.86	100.00%
Volumetric Rate Riders	\$ 0.0002	21296	\$ 4.26	\$ 0.0004	21296	\$ 8.52	\$ 4.26	100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 652.87</b>			<b>\$ 669.10</b>	<b>\$ 16.23</b>	<b>2.49%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	21,296	\$ -	-\$ 0.0011	21,296	\$ (23.43)	\$ (23.43)	
CBR Class B Rate Riders	\$ -	21,296	\$ -	-\$ 0.0001	21,296	\$ (2.13)	\$ (2.13)	
GA Rate Riders	\$ -	21,296	\$ -	\$ 0.0038	21,296	\$ 80.92	\$ 80.92	
Low Voltage Service Charge	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	186	\$ -	\$ -	186	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	186	\$ -	\$ -	186	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 652.87</b>			<b>\$ 724.46</b>	<b>\$ 71.60</b>	<b>10.97%</b>
RTSR - Network	\$ 0.0069	22,022	\$ 151.95	\$ 0.0067	22,022	\$ 147.55	\$ (4.40)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	22,022	\$ 118.92	\$ 0.0054	22,022	\$ 118.92	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 923.74</b>			<b>\$ 990.93</b>	<b>\$ 67.19</b>	<b>7.27%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	22,022	\$ 74.88	\$ 0.0034	22,022	\$ 74.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	22,022	\$ 11.01	\$ 0.0005	22,022	\$ 11.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	186	\$ 46.50	\$ 0.25	186	\$ 46.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	22,022	\$ 3,012.64	\$ 0.1368	22,022	\$ 3,012.64	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,068.76</b>			<b>\$ 4,135.96</b>	<b>\$ 67.19</b>	<b>1.65%</b>
HST	13%		\$ 528.94	13%		\$ 537.67	\$ 8.74	1.65%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,597.70</b>			<b>\$ 4,673.63</b>	<b>\$ 75.93</b>	<b>1.65%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,787,508	kWh
Demand	7,922	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.39	20614	\$ 49,267.46	\$ 2.43	20614	\$ 50,092.02	\$ 824.56	1.67%
Distribution Volumetric Rate	\$ 11.9826	7922	\$ 94,926.16	\$ 12.1863	7922	\$ 96,539.87	\$ 1,613.71	1.70%
Fixed Rate Riders	\$ 0.02	20614	\$ 412.28	\$ 0.04	20614	\$ 824.56	\$ 412.28	100.00%
Volumetric Rate Riders	\$ 0.1112	7922	\$ 880.93	\$ 2.8310	7922	\$ 22,427.18	\$ 21,546.26	2445.86%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 145,486.82</b>			<b>\$ 169,883.63</b>	<b>\$ 24,396.81</b>	<b>16.77%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	7,922	\$ -	-\$ 0.3718	7,922	\$ (2,945.40)	\$ (2,945.40)	
CBR Class B Rate Riders	\$ -	7,922	\$ -	-\$ 0.0361	7,922	\$ (285.98)	\$ (285.98)	
GA Rate Riders	\$ -	2,787,508	\$ -	\$ 0.0038	2,787,508	\$ 10,592.53	\$ 10,592.53	
Low Voltage Service Charge	\$ -	7,922	\$ -	\$ -	7,922	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	20614	\$ -	\$ -	20614	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	20614	\$ -	\$ -	20614	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	7,922	\$ -	\$ -	7,922	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 145,486.82</b>			<b>\$ 177,244.78</b>	<b>\$ 31,757.95</b>	<b>21.83%</b>
RTSR - Network	\$ 2.2560	7,922	\$ 17,872.03	\$ 2.2024	7,922	\$ 17,447.41	\$ (424.62)	-2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8053	7,922	\$ 14,301.59	\$ 1.8004	7,922	\$ 14,262.77	\$ (38.82)	-0.27%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 177,660.44</b>			<b>\$ 208,954.96</b>	<b>\$ 31,294.52</b>	<b>17.61%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,882,562	\$ 9,800.71	\$ 0.0034	2,882,562	\$ 9,800.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,882,562	\$ 1,441.28	\$ 0.0005	2,882,562	\$ 1,441.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	20614	\$ 5,153.50	\$ 0.25	20614	\$ 5,153.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	2,882,562	\$ 394,334.48	\$ 0.1368	2,882,562	\$ 394,334.48	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 588,390.42</b>			<b>\$ 619,684.94</b>	<b>\$ 31,294.52</b>	<b>5.32%</b>
HST	13%		\$ 76,490.75	13%		\$ 80,559.04	\$ 4,068.29	5.32%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 664,881.17</b>			<b>\$ 700,243.98</b>	<b>\$ 35,362.80</b>	<b>5.32%</b>



Customer Class:	<b>STANDBY POWER SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	<b>Non-RPP (Other)</b>		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	1.0341		
Proposed/Approved Loss Factor	1.0341		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.7425	0	\$ -	\$ 1.7721	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,417,701	kWh
Demand	4,000	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,319.84	1	\$ 4,319.84	\$ 4,393.28	1	\$ 4,393.28	\$ 73.44	1.70%
Distribution Volumetric Rate	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Fixed Rate Riders	\$ 40.07	1	\$ 40.07	\$ 79.27	1	\$ 79.27	\$ 39.20	97.83%
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,359.91</b>			<b>\$ 4,472.55</b>	<b>\$ 112.64</b>	<b>2.58%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,000	\$ -	\$ 0.0111	4,000	\$ 44.40	\$ 44.40	
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ 0.0001	4,000	\$ (0.40)	\$ (0.40)	
GA Rate Riders	\$ -	1,417,701	\$ -	\$ 0.0038	1,417,701	\$ 5,387.26	\$ 5,387.26	
Low Voltage Service Charge	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,359.91</b>			<b>\$ 9,903.81</b>	<b>\$ 5,543.90</b>	<b>127.16%</b>
RTSR - Network	\$ 3.0385	4,000	\$ 12,154.00	\$ 2.9664	4,000	\$ 11,865.60	\$ (288.40)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3309	4,000	\$ 9,323.60	\$ 2.3245	4,000	\$ 9,298.00	\$ (25.60)	-0.27%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 25,837.51</b>			<b>\$ 31,067.41</b>	<b>\$ 5,229.90</b>	<b>20.24%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,466,045	\$ 4,984.55	\$ 0.0034	1,466,045	\$ 4,984.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,466,045	\$ 733.02	\$ 0.0005	1,466,045	\$ 733.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	1,466,045	\$ 200,554.90	\$ 0.1368	1,466,045	\$ 200,554.90	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 232,110.24</b>			<b>\$ 237,340.14</b>	<b>\$ 5,229.90</b>	<b>2.25%</b>
HST	13%		\$ 30,174.33	13%		\$ 30,854.22	\$ 679.89	2.25%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 262,284.57</b>			<b>\$ 268,194.36</b>	<b>\$ 5,909.79</b>	<b>2.25%</b>

Customer Class:	<b>DISTRIBUTED GENERATION (DGEN) SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	156	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 107.97	1	\$ 107.97	\$ 109.81	1	\$ 109.81	\$ 1.84	1.70%
Distribution Volumetric Rate	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.00	1	\$ 1.00	\$ 1.98	1	\$ 1.98	\$ 0.98	98.00%
Volumetric Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 108.97</b>			<b>\$ 111.79</b>	<b>\$ 2.82</b>	<b>2.59%</b>
Line Losses on Cost of Power	\$ 0.1368	5	\$ 0.73	\$ 0.1368	5	\$ 0.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	156	\$ -	-\$ 0.0011	156	\$ (0.17)	\$ (0.17)	-
CBR Class B Rate Riders	\$ -	156	\$ -	-\$ 0.0001	156	\$ (0.02)	\$ (0.02)	-
GA Rate Riders	\$ -	156	\$ -	\$ 0.0038	156	\$ 0.59	\$ 0.59	-
Low Voltage Service Charge	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 109.70</b>			<b>\$ 112.92</b>	<b>\$ 3.23</b>	<b>2.94%</b>
RTSR - Network	\$ 0.0069	161	\$ 1.11	\$ 0.0067	161	\$ 1.08	\$ (0.03)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	161	\$ 0.87	\$ 0.0054	161	\$ 0.87	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 111.68</b>			<b>\$ 114.88</b>	<b>\$ 3.19</b>	<b>2.86%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	161	\$ 0.55	\$ 0.0034	161	\$ 0.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	161	\$ 0.08	\$ 0.0005	161	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	156	\$ 21.34	\$ 0.1368	156	\$ 21.34	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 133.90</b>			<b>\$ 137.10</b>	<b>\$ 3.19</b>	<b>2.38%</b>
HST	13%		\$ 17.41	13%		\$ 17.82	\$ 0.42	2.38%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 151.31</b>			<b>\$ 154.92</b>	<b>\$ 3.61</b>	<b>2.38%</b>

Customer Class:	ENERGY FROM WASTE SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	1.0341		
Proposed/Approved Loss Factor	1.0341		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 65.52	1	\$ 65.52	\$ 66.63	1	\$ 66.63	\$ 1.11	1.69%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 65.52			\$ 66.63	\$ 1.11	1.69%
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 65.52			\$ 66.63	\$ 1.11	1.69%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 65.52			\$ 66.63	\$ 1.11	1.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 65.77			\$ 66.88	\$ 1.11	1.69%
HST	13%		\$ 8.55	13%		\$ 8.69	\$ 0.14	1.69%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 74.32			\$ 75.57	\$ 1.25	1.69%

## **G-Staff-2**

### **Attachment 2 – RGM Guelph RZ**

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Quick Link**  
Ontario Energy Board's 2021 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

8. Have you transitioned to fully fixed rates?

**Legend**

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0018

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	29.72
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0018

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.23
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0144
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0018

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	186.78
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.8458
Low Voltage Service Rate	\$/kW	0.0121
Retail Transmission Rate - Network Service Rate	\$/kW	2.731
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2677
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0018

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	590.85
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.1591
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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EB-2019-0018

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1135.82
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.8382
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4210
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8409

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0018

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.04
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0230
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0018

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

**Alectra Utilities Corporation**  
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EB-2019-0018

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.80
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	8.6336
Low Voltage Service Rate	\$/kW	0.0089
Retail Transmission Rate - Network Service Rate	\$/kW	2.0908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7362

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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EB-2019-0018

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per luminaire)	\$	0.45
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	10.5849
Low Voltage Service Rate	\$/kW	0.0107
Retail Transmission Rate - Network Service Rate	\$/kW	2.5160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0892

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0018

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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**Effective and Implementation Date January 1, 2020**  
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EB-2019-0018

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

**Other**

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0018

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed Charge, per retailer	\$	40.80
Monthly variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.026
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			158,123	158,123	0			1,971	1,971
Smart Metering Entity Charge Variance Account	1551	0			(28,945)	(28,945)	0			(454)	(454)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(3,209,072)	(3,209,072)	0			(45,741)	(45,741)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0	0			50	50
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(71,555)	(71,555)	0			6,144	6,144
RSVA - Retail Transmission Network Charge	1584	0			1,044,937	1,044,937	0			(1,051)	(1,051)
RSVA - Retail Transmission Connection Charge	1586	0			1,301,188	1,301,188	0			6,191	6,191
RSVA - Power <sup>4</sup>	1588	0			(1,173,419)	(1,173,419)	0			(36,365)	(36,365)
RSVA - Global Adjustment <sup>4</sup>	1589	0			6,417,996	6,417,996	0			109,103	109,103
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0			31	31	0			287	287
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0			(97,851)	(97,851)	0			(2,370)	(2,370)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0			1,053,768	1,053,768	0			(325,235)	(325,235)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0			(883,355)	(883,355)	0			543,009	543,009
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> <small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	6,417,996	6,417,996	0	0	0	109,103	109,103
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	(1,906,150)	(1,906,150)	0	0	0	146,437	146,437
<b>Total Group 1 Balance</b>		0	0	0	4,511,846	4,511,846	0	0	0	255,540	255,540
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	1,421,987	606,218	1,028,810		999,395	32,767	9,430	30,785	(1,543)	9,869
<b>Total including Account 1568</b>		1,421,987	606,218	1,028,810	4,511,846	5,511,241	32,767	9,430	30,785	253,997	265,409

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- <sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- <sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
- <sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.  
Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.
- <sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- <sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/(Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	158,123	66,742	81,768		143,096	1,971	2,135	1,348		2,758
Smart Metering Entity Charge Variance Account	1551	(28,945)	(65,318)	(20,636)		(73,627)	(454)	(1,100)	(323)		(1,231)
RSVA - Wholesale Market Service Charge <sup>4</sup>	1580	(3,209,072)	(315,340)	(1,627,076)	69,504	(1,827,832)	(45,741)	(33,936)	(25,742)		(53,935)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0		0		0	50		0		50
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(71,555)	(16,417)	(62,618)		(25,354)	6,144	(502)	(1,165)		6,807
RSVA - Retail Transmission Network Charge	1584	1,044,937	(40,471)	(641,050)		1,645,515	(1,051)	30,007	(9,229)		38,185
RSVA - Retail Transmission Connection Charge	1586	1,301,188	674,437	(258,199)		2,233,824	6,191	35,845	(2,777)		44,813
RSVA - Power <sup>4</sup>	1588	(1,173,419)	(45,719)	(1,031,019)	1,736,852	1,548,734	(36,365)	(2,656)	(28,453)		(10,568)
RSVA - Global Adjustment <sup>4</sup>	1589	6,417,996	(2,229,900)	3,285,963	37,365	939,498	109,103	36,021	79,013		66,111
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	31				31	287				287
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(97,851)		(97,851)		(0)	(2,370)	70	(2,300)	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	1,053,768	0			1,053,768	(325,235)	16,427		0	(308,809)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(883,355)	84,444			(798,911)	543,009	(14,742)			528,267
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	29,369	(22,458)		51,827	0	936	(16,681)		17,617
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> <i>Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>6,417,996</b>	<b>(2,229,900)</b>	<b>3,285,963</b>	<b>37,365</b>	<b>939,498</b>	<b>109,103</b>	<b>36,021</b>	<b>79,013</b>	<b>0</b>	<b>66,111</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(1,906,150)</b>	<b>371,727</b>	<b>(3,679,139)</b>	<b>1,806,356</b>	<b>3,951,072</b>	<b>146,437</b>	<b>32,483</b>	<b>(85,320)</b>	<b>0</b>	<b>264,240</b>
<b>Total Group 1 Balance</b>		<b>4,511,846</b>	<b>(1,858,173)</b>	<b>(393,176)</b>	<b>1,843,721</b>	<b>4,890,570</b>	<b>255,540</b>	<b>68,504</b>	<b>(6,307)</b>	<b>0</b>	<b>330,352</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>999,395</b>	<b>782,938</b>	<b>393,177</b>	<b>(150,589)</b>	<b>1,238,567</b>	<b>9,869</b>	<b>19,021</b>	<b>6,307</b>	<b>(1,379)</b>	<b>21,203</b>
<b>Total including Account 1568</b>		<b>5,511,241</b>	<b>(1,075,235)</b>	<b>1</b>	<b>1,693,132</b>	<b>6,129,137</b>	<b>265,409</b>	<b>87,525</b>	<b>0</b>	<b>(1,379)</b>	<b>351,555</b>

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2019										2020			
		Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020
<b>Group 1 Accounts</b>															
LV Variance Account	1550	143,096	84,615	76,354		151,357	2,758	2,352	1,992		3,118			151,357	3,118
Smart Metering Entity Charge Variance Account	1551	(73,627)	17	(8,309)		(65,301)	(1,231)	(1,425)	(280)		(2,376)			(65,301)	(2,376)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,827,832)	(421,652)	(1,581,996)		(667,488)	(53,935)	(7,000)	(48,356)	50	(12,528)			(667,488)	(12,528)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0	0		0	50		0	(50)	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(25,354)	(86,500)	(8,937)		(102,917)	6,807	(1,250)	7,149		(1,592)			(102,917)	(1,592)
RSVA - Retail Transmission Network Charge	1584	1,645,515	262,289	1,685,987		221,817	38,185	4,171	38,400		3,956			221,817	3,956
RSVA - Retail Transmission Connection Charge	1586	2,233,824	(127,921)	1,559,387		546,516	44,813	17,602	36,920		25,495			546,516	25,495
RSVA - Power <sup>4</sup>	1588	1,548,734	3,864,099	(142,399)	54,586	5,609,818	(10,568)	13,723	(10,465)		13,619			5,609,818	13,619
RSVA - Global Adjustment <sup>4</sup>	1589	939,498	2,601,202	3,132,033	(1,822,241)	(1,413,574)	66,111	(11,955)	86,232		(32,076)			(1,413,574)	(32,076)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	31			(31)	0	287	1		(288)	(0)			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(0)				(0)	(0)				(0)			(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	1,053,768		1,053,768		0	(308,809)		(306,347)	2,462	(0)			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(798,911)	163			(798,748)	528,267	(17,953)			510,314			(798,748)	510,314
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	51,827	9,083		31	60,941	17,617	1,366		288	19,271			60,941	19,271
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	(5,931,950)	(6,372,106)		440,156	0	68,378	180,327		(111,949)			440,156	(111,949)
<i>Refer to the Filing Requirements for disposition eligibility.</i>															
<b>RSVA - Global Adjustment</b>	<b>1589</b>	939,498	2,601,202	3,132,033	(1,822,241)	(1,413,574)	66,111	(11,955)	86,232	0	(32,076)	0	0	(1,413,574)	(32,076)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		3,951,072	(2,347,758)	(3,738,251)	54,586	5,396,151	264,240	79,965	(100,660)	2,462	447,327	0	0	5,396,151	447,327
<b>Total Group 1 Balance</b>		4,890,570	253,444	(606,218)	(1,767,655)	3,982,578	330,352	68,010	(14,428)	2,462	415,251	0	0	3,982,578	415,251
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	1,238,567	631,770	606,218		1,264,119	21,203	21,798	14,428		28,573			1,264,119	28,573
<b>Total including Account 1568</b>		6,129,137	885,214	(0)	(1,767,655)	5,246,697	351,555	89,807	(0)	2,462	443,825	0	0	5,246,697	443,825

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup>	Variance RRR vs. 2019 Balance (Principal + Interest)
		Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Total Interest	Total Claim		As of Dec 31, 2019	
<b>Group 1 Accounts</b>								
LV Variance Account	1550	2,081		5,200	156,556		154,476	0
Smart Metering Entity Charge Variance Account	1551	(898)		(3,274)	(68,575)		(67,676)	0
RSVA - Wholesale Market Service Charge <sup>4</sup>	1580	(9,178)		(21,706)	(689,194)		(784,526)	(104,510)
Variance WMS – Sub-account CBR Class A <sup>4</sup>	1580	0		0	0		0	(0)
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(1,415)		(3,007)	(105,925)		(104,510)	(1)
RSVA - Retail Transmission Network Charge	1584	3,050		7,006	228,824		225,773	(1)
RSVA - Retail Transmission Connection Charge	1586	7,515		33,009	579,525		572,011	0
RSVA - Power <sup>4</sup>	1588	77,135		90,754	5,700,573		3,832,000	(1,791,438)
RSVA - Global Adjustment <sup>4</sup>	1589	(19,437)		(51,513)	(1,465,086)		70,621	1,516,271
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0		(0)	0	No		(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(0)		(0)	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0		(0)	0	No		(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(10,983)		499,331	(299,416)	Yes	(288,434)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	838		20,109	0	No	80,211	(1)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595					No		
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	6,052		(105,897)	0		328,206	(0)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(19,437)</b>	<b>0</b>	<b>(51,513)</b>	<b>(1,465,086)</b>		<b>70,621</b>	<b>1,516,271</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>74,197</b>	<b>0</b>	<b>521,524</b>	<b>5,502,368</b>		<b>4,052,040</b>	<b>(1,791,439)</b>
<b>Total Group 1 Balance</b>		<b>54,760</b>	<b>0</b>	<b>470,012</b>	<b>4,037,282</b>		<b>4,122,661</b>	<b>(275,168)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>17,382</b>		<b>45,955</b>	<b>1,310,074</b>		<b>1,292,692</b>	<b>(0)</b>
<b>Total including Account 1568</b>		<b>72,142</b>	<b>0</b>	<b>515,967</b>	<b>5,347,355</b>		<b>5,415,353</b>	<b>(275,169)</b>

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
- The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.  
Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.
- New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS – Sub-account CBR Class B.

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below?  Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379	0	8,838,533	0	0	0	372,523,379	0	22%	78,610	51,442
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169	0	27,369,786	0	0	0	144,808,169	0	8%	62,856	4,182
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	382,991,557	1,026,117	330,887,481	891,178	5,858,301	12,591	377,133,256	1,013,526	22%	105,544	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,622,160	1,109,811	528,349,807	1,108,415	272,353	1,396	528,349,807	1,108,415	31%	114,197	
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	190,036,607	412,025	0	0	190,036,607	412,025	16%	312,930	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599	0	431,880	0	0	0	2,177,599	0	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0		0	0	0	0	0	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	0	0	0	0	19,045	53	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	10,056,742	28,361	0	0	10,056,742	28,361	1%	-22,102	
<b>Total</b>		1,631,235,258	2,576,367	1,095,970,836	2,439,979	6,130,654	13,987	1,625,104,604	2,562,380	100%	1,310,074	55,624

**Threshold Test**

Total Claim (including Account 1568)	\$5,347,355
Total Claim for Threshold Test (All Group 1 Accounts)	\$4,037,282
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0025

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	22.8%	92.5%	22.9%	35,753	(63,419)	(157,984)	52,256	132,345	1,306,745	(65,634)	78,610
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.9%	7.5%	8.9%	13,898	(5,156)	(61,412)	20,313	51,446	507,961	(24,424)	62,856
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	23.5%	0.0%	23.2%	36,757	0	(159,939)	53,725	136,064	1,322,915	(65,911)	105,544
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	32.4%	0.0%	32.5%	50,734	0	(224,069)	74,153	187,802	1,853,355	(92,027)	114,197
LARGE USE SERVICE CLASSIFICATION	11.6%	0.0%	11.7%	18,239	0	(80,593)	26,658	67,514	666,614	(49,401)	312,930
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	209	0	(924)	305	774	7,639	(320)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	2	0	(8)	3	7	67	(3)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	965	0	(4,265)	1,411	3,573	35,277	(1,696)	(22,102)
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>156,556</b>	<b>(68,575)</b>	<b>(689,194)</b>	<b>228,824</b>	<b>579,525</b>	<b>5,700,573</b>	<b>(299,416)</b>	<b>652,035</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019		2018	
			January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,612,823	3,912,321	3,930,951	4,418,796
		kW	6,658	7,568	7,769	8,447
		Class A/B	B	A	A	B
Customer 2	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	5,517,840	5,498,774	6,106,896	5,080,051
		kW	18,660	18,387	17,606	17,543
		Class A/B	A	B	B	A
Customer 3	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,767,306	3,899,939	3,755,625	3,701,216
		kW	10,246	10,137	10,045	9,617
		Class A/B	A	A	B	A
Customer 4	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,873,882	2,036,584	1,957,741	1,920,476
		kW	4,255	4,518	4,354	4,267
		Class A/B	A	A	B	A
Customer 5	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	660,744	104,472	2,508,468	2,110,698
		kW	1,710	413	4,556	5,237
		Class A/B	A	B	B	A
Customer 6	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	3,700,418	3,427,987	1,872,610	2,141,191
		kW	8,849	8,466	4,905	5,652
		Class A/B	A	A	B	A
Customer 7	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,671,217	1,695,521	1,598,698	1,603,098
		kW	3,647	3,775	3,690	3,759
		Class A/B	A	A	B	A
Customer 8	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,066,707	1,191,082	1,100,719	1,068,657
		kW	3,488	3,559	3,576	3,546
		Class A/B	A	A	B	A
Customer 9	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	447,008	398,075	413,780	377,580
		kW	3,054	3,140	2,937	3,005
		Class A/B	A	A	B	A
Customer 10	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh			847,880	160,287
		kW			2,866	912
		Class A/B			A	B
Customer 11	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,201,331	10,430,583	10,673,326	11,460,384
		kW	20,481	19,601	19,468	20,571
		Class A/B	A	B	A	A
Customer 12	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	5,606,044	5,468,943	6,129,029	6,313,896
		kW	12,271	13,946	13,607	15,297
		Class A/B	A	B	A	A
Customer 13	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,156,444	4,861,913	4,200,068	4,815,371
		kW	8,025	9,322	8,369	9,702
		Class A/B	A	B	A	A
Customer 14	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,321,655	85,059	1,682,449	1,518,480
		kW	3,711	367	4,389	4,387
		Class A/B	A	B	A	A
Customer 15	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,533,707	1,526,347	1,290,269	1,441,524
		kW	4,391	3,839	2,904	3,090
		Class A/B	B	A	B	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2019	2018
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	190,036,607	197,428,962
		kW	412,025	423,180
Rate Class 2	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	459,867,039	508,294,094
		kW	865,143	1,038,399
Rate Class 3	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	64,982,298	50,711,625
		kW	163,034	124,621

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2017
------

**Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	2,234,925,285	1,095,970,836	1,138,954,449
Less Class A Consumption for Partial Year Class A Customers	B	56,684,433	33,902,726	22,781,707
Less Consumption for Full Year Class A Customers	C	1,471,121,225	714,685,944	756,435,281
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>707,119,627</b>	<b>347,382,166</b>	<b>359,737,461</b>
All Class B Consumption for Transition Customers	E	58,221,687	31,596,274	26,625,413
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>8.23%</b>		

**Allocation of Total GA Balance \$**

Total GA Balance	G	-\$	1,465,086
Transition Customers Portion of GA Balance	H=F*G	-\$	120,630
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	1,344,456

**Allocation of GA Balances to Class A/B Transition Customers**

# of Class A/B Transition Customers	15						
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	8,031,619	3,612,823	4,418,796	13.79%	-\$	1,387	
Customer 2	11,605,670	5,498,774	6,106,896	19.93%	-\$	2,004	
Customer 3	3,755,625	0	3,755,625	6.45%	-\$	648	
Customer 4	1,957,741	0	1,957,741	3.36%	-\$	338	
Customer 5	2,612,940	104,472	2,508,468	4.49%	-\$	451	
Customer 6	1,872,610	0	1,872,610	3.22%	-\$	323	
Customer 7	1,598,698	0	1,598,698	2.75%	-\$	276	
Customer 8	1,100,719	0	1,100,719	1.89%	-\$	190	
Customer 9	413,780	0	413,780	0.71%	-\$	71	
Customer 10	160,287	0	160,287	0.28%	-\$	28	
Customer 11	10,430,583	10,430,583	0	17.92%	-\$	1,801	
Customer 12	5,468,943	5,468,943	0	9.39%	-\$	944	
Customer 13	4,861,913	4,861,913	0	8.35%	-\$	839	
Customer 14	85,059	85,059	0	0.15%	-\$	15	
Customer 15	4,265,500	1,533,707	2,731,793	7.33%	-\$	736	
<b>Total</b>	<b>58,221,687</b>	<b>31,596,274</b>	<b>26,625,413</b>	<b>100.00%</b>	<b>-\$</b>	<b>120,630</b>	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	8,838,533	0	0	8,838,533	2.8%	(\$37,630)	(\$0.0043)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	27,369,786	0	0	27,369,786	8.7%	(\$116,527)	(\$0.0043)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	330,887,481	64,982,298	5,231,985	260,673,199	82.5%	(\$1,109,814)	(\$0.0043)	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	528,349,807	459,667,039	60,267,014	8,415,753	2.7%	(\$35,830)	(\$0.0043)	kWh
LARGE USE SERVICE CLASSIFICATION	190,036,607	190,036,607	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	431,880	0	0	431,880	0.1%	(\$1,839)	(\$0.0043)	kWh
STANDBY POWER SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	10,056,742	0	0	10,056,742	3.2%	(\$42,817)	(\$0.0043)	kWh
<b>Total</b>	<b>1,095,970,836</b>	<b>714,685,944</b>	<b>65,498,999</b>	<b>315,785,893</b>	<b>100.0%</b>	<b>(\$1,344,457)</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2017

### Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Total Consumption Less WMP Consumption	A	3,297,005,074	1,625,104,604	1,671,900,470
Less Class A Consumption for Partial Year Class A Customers	B	56,684,433	33,902,726	22,781,707
Less Consumption for Full Year Class A Customers	C	1,471,121,225	714,685,944	756,435,281
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>1,769,199,416</b>	<b>876,515,934</b>	<b>892,683,482</b>
All Class B Consumption for Transition Customers	E	58,221,687	31,596,274	26,625,413
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>3.29%</b>		

### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	105,925
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	3,486
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	102,439

### Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		15							
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments		
Customer 1		8,031,619	3,612,823	4,418,796	13.79%	-\$	481	-\$	40
Customer 2		11,605,670	5,498,774	6,106,896	19.93%	-\$	695	-\$	58
Customer 3		3,755,625	-	3,755,625	6.45%	-\$	225	-\$	19
Customer 4		1,957,741	-	1,957,741	3.36%	-\$	117	-\$	10
Customer 5		2,612,940	104,472	2,508,468	4.49%	-\$	156	-\$	13
Customer 6		1,872,610	-	1,872,610	3.22%	-\$	112	-\$	9
Customer 7		1,598,698	-	1,598,698	2.75%	-\$	96	-\$	8
Customer 8		1,100,719	-	1,100,719	1.89%	-\$	66	-\$	5
Customer 9		413,780	-	413,780	0.71%	-\$	25	-\$	2
Customer 10		160,287	-	160,287	0.28%	-\$	10	-\$	1
Customer 11		10,430,583	10,430,583	-	17.92%	-\$	624	-\$	52
Customer 12		5,468,943	5,468,943	-	9.39%	-\$	327	-\$	27
Customer 13		4,861,913	4,861,913	-	8.35%	-\$	291	-\$	24
Customer 14		85,059	85,059	-	0.15%	-\$	5	-\$	0
Customer 15		4,265,500	1,533,707	2,731,793	7.33%	-\$	255	-\$	21
<b>Total</b>		<b>58,221,687</b>	<b>31,596,274</b>	<b>26,625,413</b>	<b>100.00%</b>	<b>-\$</b>	<b>3,486</b>	<b>-\$</b>	<b>290</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017
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		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379	0	0	0	0	0	372,523,379	0	44.1%	(\$45,165)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169	0	0	0	0	0	144,808,169	0	17.1%	(\$17,557)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	377,133,256	1,013,526	64,982,298	163,034	5,231,985	14,431	306,918,974	836,060	36.3%	(\$37,211)	(\$0.0445)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,349,807	1,108,415	459,667,039	965,143	60,267,014	134,920	8,415,753	8,352	1.0%	(\$1,020)	(\$0.1221)	kW
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	190,036,607	412,025	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599	0	0	0	0	0	2,177,599	0	0.3%	(\$264)	(\$0.0001)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	0	0	0	0	19,045	53	0.0%	(\$2)	(\$0.0377)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	0	0	0	0	10,056,742	28,361	1.2%	(\$1,219)	(\$0.0430)	kW
<b>Total</b>		<b>1,625,104,604</b>	<b>2,562,380</b>	<b>714,685,944</b>	<b>1,540,203</b>	<b>65,498,999</b>	<b>149,351</b>	<b>844,919,661</b>	<b>872,827</b>	<b>100.0%</b>	<b>(\$102,438)</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance			Revenue Reconcila
								Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379	0	372,523,379	0	1,240,062		0.0033	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169	0	144,808,169	0	502,626		0.0035	0.0000	0.0004	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	382,991,557	1,026,117	377,133,256	1,013,526	160,635	1,162,976	0.1565	1.1475	0.1029	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,622,160	1,109,811	528,349,807	1,108,415	220,663	1,629,286	0.1988	1.4699	0.1029	
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	190,036,607	412,025	649,030		1.5752	0.0000	0.7595	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599	0	2,177,599	0	7,683		0.0035	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	19,045	53	67		1.2563	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	10,056,742	28,361	35,265		1.2434	0.0000	(0.7793)	
											<b>5,601,627.80</b>

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2016	2021
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	50,242	386,643,528	0	18.93	0.0144	0.0000	11,412,931	5,567,667	0	16,980,598	67.2%	32.8%	0.0%	57.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,101	152,157,763	0	16.33	0.0137	0.0000	803,606	2,084,561	0	2,888,168	27.8%	72.2%	0.0%	9.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	567	401,243,062	1,046,605	177.03	0.0000	2.6971	1,205,209	0	2,822,797	4,028,007	29.9%	0.0%	70.1%	13.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	42	564,253,257	1,196,727	560.00	0.0000	2.9942	280,941	0	3,583,241	3,864,182	7.3%	0.0%	92.7%	13.1%
LARGE USE SERVICE CLASSIFICATION	kW	5	278,656,832	499,880	1076.53	0.0000	2.6901	59,391	0	1,344,728	1,404,119	4.2%	0.0%	95.8%	4.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545	1,700,939	0	4.78	0.0218	0.0000	31,268	37,080	0	68,348	45.7%	54.3%	0.0%	0.2%
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0.00	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	6	21,457	60	7.39	0.0000	8.1829	532	0	493	1,025	51.9%	0.0%	48.1%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,172	9,628,070	26,693	0.42	0.0000	10.0324	71,427	0	267,795	339,222	21.1%	0.0%	78.9%	1.1%
<b>Total</b>		69,680	1,794,304,908	2,769,965				13,865,306	7,689,309	8,019,053	29,573,668				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379	0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169	0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	382,991,557	1,026,117	0	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,622,160	1,109,811	0	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599	0	0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	0	0.0000
<b>Total</b>		1,631,235,258	2,576,367	50	



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	372,523,379	0	1.0260	382,208,987
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	372,523,379	0	1.0260	382,208,987
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	144,808,169	0	1.0260	148,573,181
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	144,808,169	0	1.0260	148,573,181
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7310	194,330,908	520,654		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328	188,660,649	505,462		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2677	194,330,908	520,654		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528	188,660,649	505,462		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328	528,622,160	1,109,811		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528	528,622,160	1,109,811		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4210	190,036,607	412,025		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8409	190,036,607	412,025		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	2,177,599	0	1.0260	2,234,217
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	2,177,599	0	1.0260	2,234,217
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0908	19,045	53		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7362	19,045	53		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5160	10,056,742	28,361		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0892	10,056,742	28,361		



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2019	Current 2020	Forecast 2021

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,342	\$3.71	\$ 932,479	257,369	\$0.94	\$ 241,927	236,003	\$2.25	\$ 531,007	\$ 772,934
February	238,813	\$3.71	\$ 885,996	250,235	\$0.94	\$ 235,221	230,206	\$2.25	\$ 517,964	\$ 753,194
March	245,123	\$3.71	\$ 909,406	246,997	\$0.94	\$ 232,177	226,729	\$2.25	\$ 510,140	\$ 742,317
April	217,576	\$3.71	\$ 807,207	234,513	\$1.22	\$ 286,888	216,636	\$3.01	\$ 651,098	\$ 937,986
May	209,104	\$3.71	\$ 775,776	219,566	\$0.94	\$ 206,392	201,390	\$2.25	\$ 453,128	\$ 659,520
June	233,915	\$3.80	\$ 888,877	246,651	\$0.95	\$ 234,318	226,235	\$2.29	\$ 518,078	\$ 752,397
July	242,258	\$3.74	\$ 906,834	269,315	\$0.95	\$ 256,076	247,011	\$2.26	\$ 559,076	\$ 815,152
August	257,575	\$3.83	\$ 986,512	264,020	\$0.96	\$ 253,459	241,095	\$2.30	\$ 554,519	\$ 807,978
September	245,400	\$3.83	\$ 939,882	250,191	\$0.96	\$ 240,183	227,402	\$2.30	\$ 523,025	\$ 763,208
October	229,649	\$3.83	\$ 879,556	240,425	\$0.96	\$ 230,808	220,965	\$2.30	\$ 508,220	\$ 739,028
November	232,973	\$3.83	\$ 892,287	238,322	\$0.96	\$ 228,789	219,374	\$2.30	\$ 504,560	\$ 733,349
December	224,594	\$3.83	\$ 860,195	240,574	\$0.96	\$ 230,951	220,205	\$2.30	\$ 506,472	\$ 737,423
<b>Total</b>	<b>2,828,332</b>	<b>\$ 3.77</b>	<b>\$ 10,665,007</b>	<b>2,958,178</b>	<b>\$ 0.97</b>	<b>\$ 2,877,190</b>	<b>2,713,251</b>	<b>\$ 2.34</b>	<b>\$ 6,337,284</b>	<b>\$ 9,214,474</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,128	\$3.1942	\$ 13,186	4,365	\$0.7710	\$ 3,365	4,365	\$1.7493	\$ 7,635	\$ 11,000
February	3,756	\$3.1942	\$ 11,987	3,948	\$0.7710	\$ 3,044	3,948	\$1.7493	\$ 6,906	\$ 9,950
March	3,585	\$3.1942	\$ 11,450	3,717	\$0.7710	\$ 2,865	3,717	\$1.7493	\$ 6,501	\$ 9,367
April	3,049	\$3.1942	\$ 9,738	3,631	\$0.7710	\$ 2,799	3,631	\$1.7493	\$ 6,351	\$ 9,151
May	3,003	\$3.1942	\$ 9,592	3,136	\$0.7710	\$ 2,418	3,136	\$1.7493	\$ 5,486	\$ 7,904
June	4,387	\$3.1942	\$ 14,011	4,396	\$0.7710	\$ 3,389	4,396	\$1.7493	\$ 7,689	\$ 11,079
July	5,096	\$3.2915	\$ 16,774	5,418	\$0.7877	\$ 4,268	5,418	\$1.9755	\$ 10,703	\$ 14,970
August	4,691	\$3.2915	\$ 15,440	4,691	\$0.7877	\$ 3,695	4,691	\$1.9755	\$ 9,267	\$ 12,961
September	3,958	\$3.2915	\$ 13,027	4,511	\$0.7877	\$ 3,554	4,511	\$1.9755	\$ 8,912	\$ 12,466
October	3,185	\$3.2915	\$ 10,484	3,409	\$0.7877	\$ 2,685	3,409	\$1.9755	\$ 6,734	\$ 9,419
November	3,724	\$3.2915	\$ 12,259	3,835	\$0.7877	\$ 3,020	3,835	\$1.9755	\$ 7,575	\$ 10,596
December	3,989	\$3.2915	\$ 13,130	4,377	\$0.7877	\$ 3,448	4,377	\$1.9755	\$ 8,646	\$ 12,094
<b>Total</b>	<b>46,550</b>	<b>\$ 3.2457</b>	<b>\$ 151,088</b>	<b>49,431</b>	<b>\$ 0.7799</b>	<b>\$ 38,550</b>	<b>49,431</b>	<b>\$ 1.8694</b>	<b>\$ 92,406</b>	<b>\$ 130,955</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	255,470	\$ 3.7017	\$ 945,664	261,734	\$ 0.9372	\$ 245,292	240,368	\$ 2.2409	\$ 538,642	\$ 783,933
February	242,569	\$ 3.7020	\$ 897,993	254,183	\$ 0.9374	\$ 238,265	234,154	\$ 2.2416	\$ 524,869	\$ 763,134
March	248,708	\$ 3.7026	\$ 920,856	250,714	\$ 0.9375	\$ 235,043	230,446	\$ 2.2419	\$ 516,642	\$ 751,684
April	220,625	\$ 3.7029	\$ 816,945	238,144	\$ 1.2164	\$ 289,687	220,267	\$ 2.9848	\$ 657,449	\$ 947,136
May	212,107	\$ 3.7027	\$ 785,368	222,702	\$ 0.9376	\$ 208,910	204,526	\$ 2.2423	\$ 458,613	\$ 667,423
June	238,302	\$ 3.7888	\$ 902,888	251,047	\$ 0.9469	\$ 237,708	230,631	\$ 2.2797	\$ 525,768	\$ 763,475
July	247,364	\$ 3.7338	\$ 923,608	274,733	\$ 0.9476	\$ 260,343	252,429	\$ 2.2572	\$ 569,779	\$ 830,122
August	262,266	\$ 3.8204	\$ 1,001,952	268,711	\$ 0.9570	\$ 257,154	245,786	\$ 2.2938	\$ 563,785	\$ 820,939
September	249,358	\$ 3.8215	\$ 952,909	254,702	\$ 0.9569	\$ 243,737	231,913	\$ 2.2937	\$ 531,937	\$ 775,674
October	232,834	\$ 3.8226	\$ 890,040	243,834	\$ 0.9576	\$ 233,493	224,374	\$ 2.2951	\$ 514,954	\$ 748,447
November	236,697	\$ 3.8215	\$ 904,546	242,157	\$ 0.9573	\$ 231,910	223,209	\$ 2.2944	\$ 512,135	\$ 743,945
December	228,583	\$ 3.8206	\$ 873,325	244,951	\$ 0.9569	\$ 234,399	224,582	\$ 2.2937	\$ 515,118	\$ 749,516
<b>Total</b>	<b>2,874,882</b>	<b>\$ 3.76</b>	<b>\$ 10,816,095</b>	<b>3,007,609</b>	<b>\$ 0.97</b>	<b>\$ 2,915,740</b>	<b>2,762,682</b>	<b>\$ 2.33</b>	<b>\$ 6,429,690</b>	<b>\$ 9,345,430</b>

Low Voltage Switchgear Credit (if applicable)	Amount
	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 9,345,430</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,342	\$ 3,9200	\$ 985,261	257,369	\$ 0.9700	\$ 249,648	236,003	\$ 2.3300	\$ 549,887	\$ 799,535
February	238,813	\$ 3,9200	\$ 936,147	250,235	\$ 0.9700	\$ 242,728	230,206	\$ 2.3300	\$ 536,380	\$ 779,108
March	245,123	\$ 3,9200	\$ 960,882	246,997	\$ 0.9700	\$ 239,587	226,729	\$ 2.3300	\$ 528,279	\$ 767,866
April	217,576	\$ 3,9200	\$ 852,898	234,513	\$ 0.9700	\$ 227,478	216,636	\$ 2.3300	\$ 504,762	\$ 732,239
May	209,104	\$ 3,9200	\$ 819,888	219,566	\$ 0.9700	\$ 212,979	201,390	\$ 2.3300	\$ 469,239	\$ 682,218
June	233,915	\$ 3,9200	\$ 916,947	246,651	\$ 0.9700	\$ 239,251	226,235	\$ 2.3300	\$ 527,128	\$ 766,379
July	242,268	\$ 3,9200	\$ 949,691	269,315	\$ 0.9700	\$ 261,236	247,011	\$ 2.3300	\$ 575,536	\$ 836,771
August	257,575	\$ 3,9200	\$ 1,009,694	264,020	\$ 0.9700	\$ 256,099	241,095	\$ 2.3300	\$ 561,751	\$ 817,851
September	245,400	\$ 3,9200	\$ 961,968	250,191	\$ 0.9700	\$ 242,685	227,402	\$ 2.3300	\$ 529,847	\$ 772,532
October	229,649	\$ 3,9200	\$ 900,224	240,425	\$ 0.9700	\$ 233,212	220,965	\$ 2.3300	\$ 514,848	\$ 748,061
November	232,973	\$ 3,9200	\$ 913,254	236,322	\$ 0.9700	\$ 231,172	219,374	\$ 2.3300	\$ 511,141	\$ 742,314
December	224,594	\$ 3,9200	\$ 880,408	240,574	\$ 0.9700	\$ 233,357	220,205	\$ 2.3300	\$ 513,078	\$ 746,434
<b>Total</b>	<b>2,828,332</b>	<b>\$ 3.92</b>	<b>\$ 11,087,061</b>	<b>2,958,178</b>	<b>\$ 0.97</b>	<b>\$ 2,869,433</b>	<b>2,713,251</b>	<b>\$ 2.33</b>	<b>\$ 6,321,875</b>	<b>\$ 9,191,307</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,128	\$ 3,3980	\$ 14,027	4,365	\$ 0.8045	\$ 3,511	4,365	\$ 2.0194	\$ 8,814	\$ 12,325
February	3,756	\$ 3,3980	\$ 12,762	3,948	\$ 0.8045	\$ 3,176	3,948	\$ 2.0194	\$ 7,972	\$ 11,148
March	3,585	\$ 3,3980	\$ 12,181	3,717	\$ 0.8045	\$ 2,990	3,717	\$ 2.0194	\$ 7,505	\$ 10,495
April	3,049	\$ 3,3980	\$ 10,360	3,631	\$ 0.8045	\$ 2,921	3,631	\$ 2.0194	\$ 7,332	\$ 10,253
May	3,003	\$ 3,3980	\$ 10,204	3,136	\$ 0.8045	\$ 2,523	3,136	\$ 2.0194	\$ 6,333	\$ 8,856
June	4,387	\$ 3,3980	\$ 14,905	4,396	\$ 0.8045	\$ 3,536	4,396	\$ 2.0194	\$ 8,877	\$ 12,413
July	5,096	\$ 3,3980	\$ 17,316	5,418	\$ 0.8045	\$ 4,359	5,418	\$ 2.0194	\$ 10,941	\$ 15,299
August	4,691	\$ 3,3980	\$ 15,939	4,691	\$ 0.8045	\$ 3,774	4,691	\$ 2.0194	\$ 9,472	\$ 13,246
September	3,958	\$ 3,3980	\$ 13,448	4,511	\$ 0.8045	\$ 3,629	4,511	\$ 2.0194	\$ 9,110	\$ 12,739
October	3,185	\$ 3,3980	\$ 10,823	3,409	\$ 0.8045	\$ 2,742	3,409	\$ 2.0194	\$ 6,884	\$ 9,626
November	3,724	\$ 3,3980	\$ 12,656	3,835	\$ 0.8045	\$ 3,085	3,835	\$ 2.0194	\$ 7,744	\$ 10,828
December	3,989	\$ 3,3980	\$ 13,555	4,377	\$ 0.8045	\$ 3,521	4,377	\$ 2.0194	\$ 8,838	\$ 12,360
<b>Total</b>	<b>46,550</b>	<b>\$ 3.40</b>	<b>\$ 158,177</b>	<b>49,431</b>	<b>\$ 0.80</b>	<b>\$ 39,767</b>	<b>49,431</b>	<b>\$ 2.02</b>	<b>\$ 99,822</b>	<b>\$ 139,589</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	255,470	\$ 3,9116	\$ 999,288	261,734	\$ 0.9672	\$ 253,159	240,368	\$ 2.3244	\$ 558,701	\$ 811,860
February	242,569	\$ 3,9119	\$ 948,909	254,183	\$ 0.9674	\$ 245,904	234,154	\$ 2.3248	\$ 544,352	\$ 790,256
March	248,708	\$ 3,9125	\$ 973,063	250,714	\$ 0.9675	\$ 242,577	230,446	\$ 2.3250	\$ 535,784	\$ 778,361
April	220,625	\$ 3,9128	\$ 863,258	238,144	\$ 0.9675	\$ 230,399	220,267	\$ 2.3249	\$ 512,094	\$ 742,492
May	212,107	\$ 3,9126	\$ 829,892	222,702	\$ 0.9677	\$ 215,502	204,526	\$ 2.3252	\$ 475,571	\$ 691,073
June	238,302	\$ 3,9104	\$ 931,852	251,047	\$ 0.9671	\$ 242,788	230,631	\$ 2.3241	\$ 536,004	\$ 778,792
July	247,364	\$ 3,9092	\$ 967,007	274,733	\$ 0.9667	\$ 265,594	252,429	\$ 2.3233	\$ 586,476	\$ 852,070
August	262,266	\$ 3,9107	\$ 1,025,633	268,711	\$ 0.9671	\$ 259,873	245,786	\$ 2.3241	\$ 571,224	\$ 831,097
September	249,358	\$ 3,9117	\$ 975,416	264,702	\$ 0.9671	\$ 246,315	231,913	\$ 2.3240	\$ 538,957	\$ 785,271
October	232,834	\$ 3,9129	\$ 911,048	243,834	\$ 0.9677	\$ 235,955	224,374	\$ 2.3253	\$ 521,732	\$ 757,687
November	236,697	\$ 3,9118	\$ 925,910	242,157	\$ 0.9674	\$ 234,257	223,209	\$ 2.3247	\$ 518,885	\$ 753,142
December	228,583	\$ 3,9109	\$ 893,963	244,951	\$ 0.9670	\$ 236,878	224,582	\$ 2.3239	\$ 521,916	\$ 758,794
<b>Total</b>	<b>2,874,882</b>	<b>\$ 3.91</b>	<b>\$ 11,245,238</b>	<b>3,007,609</b>	<b>\$ 0.97</b>	<b>\$ 2,909,200</b>	<b>2,762,682</b>	<b>\$ 2.32</b>	<b>\$ 6,421,696</b>	<b>\$ 9,330,897</b>

Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 9,330,897</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,342	\$ 3,9200	\$ 985,261	257,369	\$ 0,9700	\$ 249,648	236,003	\$ 2,3300	\$ 549,887	\$ 799,535
February	238,813	\$ 3,9200	\$ 936,147	250,235	\$ 0,9700	\$ 242,728	230,206	\$ 2,3300	\$ 536,380	\$ 779,108
March	245,123	\$ 3,9200	\$ 960,882	246,997	\$ 0,9700	\$ 239,587	226,729	\$ 2,3300	\$ 528,279	\$ 767,866
April	217,576	\$ 3,9200	\$ 852,898	234,513	\$ 0,9700	\$ 227,478	216,636	\$ 2,3300	\$ 504,762	\$ 732,239
May	209,104	\$ 3,9200	\$ 819,688	219,566	\$ 0,9700	\$ 212,979	201,390	\$ 2,3300	\$ 469,239	\$ 682,218
June	233,915	\$ 3,9200	\$ 916,947	246,651	\$ 0,9700	\$ 239,251	226,235	\$ 2,3300	\$ 527,128	\$ 766,379
July	242,268	\$ 3,9200	\$ 949,691	269,315	\$ 0,9700	\$ 261,236	247,011	\$ 2,3300	\$ 575,536	\$ 836,771
August	257,575	\$ 3,9200	\$ 1,009,694	284,020	\$ 0,9700	\$ 256,099	241,095	\$ 2,3300	\$ 561,751	\$ 817,851
September	245,400	\$ 3,9200	\$ 961,968	250,191	\$ 0,9700	\$ 242,685	227,402	\$ 2,3300	\$ 529,847	\$ 772,532
October	229,649	\$ 3,9200	\$ 900,224	240,425	\$ 0,9700	\$ 233,212	220,965	\$ 2,3300	\$ 514,848	\$ 748,061
November	232,973	\$ 3,9200	\$ 913,254	238,322	\$ 0,9700	\$ 231,172	219,374	\$ 2,3300	\$ 511,141	\$ 742,314
December	224,594	\$ 3,9200	\$ 880,408	240,574	\$ 0,9700	\$ 233,357	220,205	\$ 2,3300	\$ 513,078	\$ 746,434
<b>Total</b>	<b>2,828,332</b>	<b>\$ 3.92</b>	<b>\$ 11,067,061</b>	<b>2,958,178</b>	<b>\$ 0.97</b>	<b>\$ 2,869,433</b>	<b>2,713,251</b>	<b>\$ 2.33</b>	<b>\$ 6,321,875</b>	<b>\$ 9,191,307</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,128	\$ 3,3980	\$ 14,027	4,365	\$ 0,8045	\$ 3,511	4,365	\$ 2,0194	\$ 8,814	\$ 12,325
February	3,756	\$ 3,3980	\$ 12,762	3,948	\$ 0,8045	\$ 3,176	3,948	\$ 2,0194	\$ 7,972	\$ 11,148
March	3,585	\$ 3,3980	\$ 12,191	3,717	\$ 0,8045	\$ 2,990	3,717	\$ 2,0194	\$ 7,505	\$ 10,495
April	3,049	\$ 3,3980	\$ 10,360	3,631	\$ 0,8045	\$ 2,921	3,631	\$ 2,0194	\$ 7,332	\$ 10,253
May	3,003	\$ 3,3980	\$ 10,204	3,136	\$ 0,8045	\$ 2,523	3,136	\$ 2,0194	\$ 6,333	\$ 8,856
June	4,387	\$ 3,3980	\$ 14,905	4,396	\$ 0,8045	\$ 3,536	4,396	\$ 2,0194	\$ 8,877	\$ 12,413
July	5,096	\$ 3,3980	\$ 17,316	5,418	\$ 0,8045	\$ 4,359	5,418	\$ 2,0194	\$ 10,941	\$ 15,299
August	4,691	\$ 3,3980	\$ 15,939	4,691	\$ 0,8045	\$ 3,774	4,691	\$ 2,0194	\$ 9,472	\$ 13,246
September	3,958	\$ 3,3980	\$ 13,448	4,511	\$ 0,8045	\$ 3,629	4,511	\$ 2,0194	\$ 9,110	\$ 12,739
October	3,185	\$ 3,3980	\$ 10,823	3,409	\$ 0,8045	\$ 2,742	3,409	\$ 2,0194	\$ 6,894	\$ 9,636
November	3,724	\$ 3,3980	\$ 12,656	3,835	\$ 0,8045	\$ 3,085	3,835	\$ 2,0194	\$ 7,744	\$ 10,828
December	3,989	\$ 3,3980	\$ 13,555	4,377	\$ 0,8045	\$ 3,521	4,377	\$ 2,0194	\$ 8,838	\$ 12,360
<b>Total</b>	<b>46,550</b>	<b>\$ 3.40</b>	<b>\$ 158,177</b>	<b>49,431</b>	<b>\$ 0.80</b>	<b>\$ 39,767</b>	<b>49,431</b>	<b>\$ 2.02</b>	<b>\$ 99,822</b>	<b>\$ 139,589</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	255,470	\$ 3.91	\$ 999,288	261,734	\$ 0.97	\$ 253,159	240,368	\$ 2.32	\$ 558,701	\$ 811,860
February	242,569	\$ 3.91	\$ 948,909	254,183	\$ 0.97	\$ 245,904	234,154	\$ 2.32	\$ 544,352	\$ 790,256
March	248,708	\$ 3.91	\$ 973,063	250,714	\$ 0.97	\$ 242,577	230,446	\$ 2.32	\$ 535,784	\$ 778,361
April	220,625	\$ 3.91	\$ 863,258	238,144	\$ 0.97	\$ 230,399	220,267	\$ 2.32	\$ 512,094	\$ 742,492
May	212,107	\$ 3.91	\$ 829,892	222,702	\$ 0.97	\$ 215,502	204,526	\$ 2.33	\$ 475,571	\$ 691,073
June	238,302	\$ 3.91	\$ 931,852	251,047	\$ 0.97	\$ 242,788	230,631	\$ 2.32	\$ 536,004	\$ 778,792
July	247,364	\$ 3.91	\$ 967,007	274,733	\$ 0.97	\$ 265,594	252,429	\$ 2.32	\$ 586,476	\$ 852,070
August	262,266	\$ 3.91	\$ 1,025,633	268,711	\$ 0.97	\$ 259,873	245,786	\$ 2.32	\$ 571,224	\$ 831,097
September	249,358	\$ 3.91	\$ 975,416	254,702	\$ 0.97	\$ 246,315	231,913	\$ 2.32	\$ 538,957	\$ 785,271
October	232,834	\$ 3.91	\$ 911,048	243,834	\$ 0.97	\$ 235,955	224,374	\$ 2.33	\$ 521,732	\$ 757,687
November	236,697	\$ 3.91	\$ 925,910	242,157	\$ 0.97	\$ 234,257	223,209	\$ 2.32	\$ 516,865	\$ 753,142
December	228,583	\$ 3.91	\$ 893,963	244,951	\$ 0.97	\$ 236,878	224,582	\$ 2.32	\$ 521,916	\$ 758,794
<b>Total</b>	<b>2,874,882</b>	<b>\$ 3.91</b>	<b>\$ 11,245,238</b>	<b>3,007,609</b>	<b>\$ 0.97</b>	<b>\$ 2,909,200</b>	<b>2,762,682</b>	<b>\$ 2.32</b>	<b>\$ 6,421,696</b>	<b>\$ 9,330,897</b>

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -  
\$ 9,330,897

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	382,208,987	0	2,713,684	24.3%	2,731,330	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	148,573,181	0	965,726	8.6%	972,005	0.0065
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7310		520,654	1,421,907	12.7%	1,431,153	2.7488
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328		505,462	1,431,874	12.8%	1,441,185	2.8512
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328		1,109,811	3,143,872	28.1%	3,164,315	2.8512
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4210		412,025	1,409,537	12.6%	1,418,702	3.4432
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	2,234,217	0	14,522	0.1%	14,617	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0908		53	111	0.0%	112	2.1043
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5160		28,361	71,356	0.6%	71,820	2.5324

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	382,208,987	0	2,331,475	24.9%	2,325,020	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	148,573,181	0	802,295	8.6%	800,074	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2677		520,654	1,180,688	12.6%	1,177,419	2.2614
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528		505,462	1,189,252	12.7%	1,185,959	2.3463
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528		1,109,811	2,611,163	27.9%	2,603,933	2.3463
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8409		412,025	1,170,521	12.5%	1,167,281	2.8330
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	2,234,217	0	12,065	0.1%	12,031	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7362		53	92	0.0%	92	1.7314
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0892		28,361	59,252	0.6%	59,088	2.0834

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	382,208,987	0	2,731,330	24.3%	2,731,330	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	148,573,181	0	972,005	8.6%	972,005	0.0065
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7488		520,654	1,431,153	12.7%	1,431,153	2.7488
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512		505,462	1,441,185	12.8%	1,441,185	2.8512
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512		1,109,811	3,164,315	28.1%	3,164,315	2.8512
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4432		412,025	1,418,702	12.6%	1,418,702	3.4432
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	2,234,217	0	14,617	0.1%	14,617	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1043		53	112	0.0%	112	2.1043
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5324		28,361	71,820	0.6%	71,820	2.5324

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	382,208,987	0	2,325,020	24.9%	2,325,020	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	148,573,181	0	800,074	8.6%	800,074	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2614		520,654	1,177,419	12.6%	1,177,419	2.2614
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463		505,462	1,185,959	12.7%	1,185,959	2.3463
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463		1,109,811	2,603,933	27.9%	2,603,933	2.3463
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8330		412,025	1,167,281	12.5%	1,167,281	2.8330
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	2,234,217	0	12,031	0.1%	12,031	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7314		53	92	0.0%	92	1.7315
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0834		28,361	59,088	0.6%	59,088	2.0834

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.72				1.70%	30.23	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.23		0.0144		1.70%	17.52	0.0146
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	186.78		2.8458		1.70%	189.96	2.8942
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	590.85		3.1591		1.70%	600.89	3.2128
LARGE USE SERVICE CLASSIFICATION	1135.82		2.8382		1.70%	1,155.13	2.8864
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.04		0.023		1.70%	5.13	0.0234
STANDBY POWER SERVICE CLASSIFICATION	0				1.70%	0.00	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	7.8		8.6336		1.70%	7.93	8.7804
STREET LIGHTING SERVICE CLASSIFICATION	0.45		10.5849		1.70%	0.46	10.7648
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		November 1, 2020
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

**Retail Service Charges**

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	30.23
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0043)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.52
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0146
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0043)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0035
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.96
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.8942
Low Voltage Service Rate	\$/kW	0.0121

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Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0043)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1029
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	1.1475
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1565
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0445)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7488
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2614
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	600.89
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.2128
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0043)

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1029
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	1.4699
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1988
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.1221)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,155.13
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.8864
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.7595
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	1.5752
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4432
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8330

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.13
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0234
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0043)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0035
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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### **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

**Alectra Utilities Corporation**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.93
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	8.7804
Low Voltage Service Rate	\$/kW	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0377)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	1.2563
Retail Transmission Rate - Network Service Rate	\$/kW	2.1043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7315

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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## STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	0.46
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	10.7648
Low Voltage Service Rate	\$/kW	0.0107
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0043)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.7793)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	1.2434
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0430)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5324
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0834

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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**SPECIFIC SERVICE CHARGES****APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

**Other**

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00



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EB-2020-0002

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed Charge, per retailer	\$	41.62
Monthly variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.08

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.026
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.72	1	\$ 29.72	\$ 30.23	1	\$ 30.23	\$ 0.51	1.72%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.18)	1	\$ (0.18)	\$ (0.18)	1	\$ (0.18)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.54</b>			<b>\$ 30.20</b>	<b>\$ 0.66</b>	<b>2.23%</b>
Line Losses on Cost of Power	\$ 0.1333	20	\$ 2.60	\$ 0.1333	20	\$ 2.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0033	750	\$ 2.48	\$ 2.48	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 32.71</b>			<b>\$ 35.77</b>	<b>\$ 3.06</b>	<b>9.36%</b>
RTSR - Network	\$ 0.0071	770	\$ 5.46	\$ 0.0071	770	\$ 5.46	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	770	\$ 4.69	\$ 0.0061	770	\$ 4.69	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 42.87</b>			<b>\$ 45.93</b>	<b>\$ 3.06</b>	<b>7.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 146.06</b>			<b>\$ 149.12</b>	<b>\$ 3.06</b>	<b>2.10%</b>
HST	13%		\$ 18.99	13%		\$ 19.39	\$ 0.40	2.10%
Ontario Electricity Rebate	33.2%		\$ (48.49)	33.2%		\$ (49.51)	\$ (1.02)	-
<b>Total Bill on TOU</b>			<b>\$ 116.56</b>			<b>\$ 119.00</b>	<b>\$ 2.44</b>	<b>2.10%</b>

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.23	1	\$ 17.23	\$ 17.52	1	\$ 17.52	\$ 0.29	1.68%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0146	2000	\$ 29.20	\$ 0.40	1.39%
Fixed Rate Riders	\$ (0.50)	1	\$ (0.50)	\$ (0.50)	1	\$ (0.50)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 45.53</b>			<b>\$ 47.02</b>	<b>\$ 1.49</b>	<b>3.27%</b>
Line Losses on Cost of Power	\$ 0.1333	52	\$ 6.93	\$ 0.1333	52	\$ 6.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0035	2,000	\$ 7.00	\$ 7.00	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 53.03</b>			<b>\$ 61.32</b>	<b>\$ 8.29</b>	<b>15.63%</b>
RTSR - Network	\$ 0.0065	2,052	\$ 13.34	\$ 0.0065	2,052	\$ 13.34	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,052	\$ 11.08	\$ 0.0054	2,052	\$ 11.08	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 77.45</b>			<b>\$ 85.74</b>	<b>\$ 8.29</b>	<b>10.70%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,052	\$ 6.98	\$ 0.0034	2,052	\$ 6.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,052	\$ 1.03	\$ 0.0005	2,052	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 352.22</b>			<b>\$ 360.51</b>	<b>\$ 8.29</b>	<b>2.35%</b>
HST	13%		\$ 45.79	13%		\$ 46.87	\$ 1.08	2.35%
Ontario Electricity Rebate	33.2%		\$ (116.94)	33.2%		\$ (119.69)	\$ (2.75)	
<b>Total Bill on TOU</b>			<b>\$ 281.07</b>			<b>\$ 287.69</b>	<b>\$ 6.62</b>	<b>2.35%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	189,800	kWh
Demand	500	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 186.78	1	\$ 186.78	\$ 189.96	1	\$ 189.96	\$ 3.18	1.70%
Distribution Volumetric Rate	\$ 2.8458	500	\$ 1,422.90	\$ 2.8942	500	\$ 1,447.10	\$ 24.20	1.70%
Fixed Rate Riders	\$ (3.80)	1	\$ (3.80)	\$ (3.80)	1	\$ (3.80)	\$ -	0.00%
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.1029	500	\$ 51.45	\$ 51.45	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,605.88</b>			<b>\$ 1,684.71</b>	<b>\$ 78.83</b>	<b>4.91%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 1.3040	500	\$ 652.00	\$ 652.00	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ 0.0445	500	\$ (22.25)	\$ (22.25)	
GA Rate Riders	\$ -	189,800	\$ -	\$ 0.0043	189,800	\$ (816.14)	\$ (816.14)	
Low Voltage Service Charge	\$ 0.0121	500	\$ 6.05	\$ 0.0121	500	\$ 6.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,611.93</b>			<b>\$ 1,504.37</b>	<b>\$ (107.56)</b>	<b>-6.67%</b>
RTSR - Network	\$ 2.7310	500	\$ 1,365.50	\$ 2.7488	500	\$ 1,374.40	\$ 8.90	0.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2677	500	\$ 1,133.85	\$ 2.2614	500	\$ 1,130.70	\$ (3.15)	-0.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,111.28</b>			<b>\$ 4,009.47</b>	<b>\$ (101.81)</b>	<b>-2.48%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	194,735	\$ 662.10	\$ 0.0034	194,735	\$ 662.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	194,735	\$ 97.37	\$ 0.0005	194,735	\$ 97.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	194,735	\$ 26,639.72	\$ 0.1368	194,735	\$ 26,639.72	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 31,510.72</b>			<b>\$ 31,408.91</b>	<b>\$ (101.81)</b>	<b>-0.32%</b>
HST	13%		\$ 4,096.39	13%		\$ 4,083.16	\$ (13.24)	-0.32%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 35,607.11</b>			<b>\$ 35,492.06</b>	<b>\$ (115.05)</b>	<b>-0.32%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	489,100	kWh
Demand	1,000	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 590.85	1	\$ 590.85	\$ 600.89	1	\$ 600.89	\$ 10.04	1.70%
Distribution Volumetric Rate	\$ 3.1591	1000	\$ 3,159.10	\$ 3.2128	1000	\$ 3,212.80	\$ 53.70	1.70%
Fixed Rate Riders	\$ (46.33)	1	\$ (46.33)	\$ (46.33)	1	\$ (46.33)	\$ -	0.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ 0.1029	1000	\$ 102.90	\$ 102.90	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,703.62</b>			<b>\$ 3,870.26</b>	<b>\$ 166.64</b>	<b>4.50%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ 1.6687	1,000	\$ 1,668.70	\$ 1,668.70	
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ 0.1221	1,000	\$ (122.10)	\$ (122.10)	
GA Rate Riders	\$ -	489,100	\$ -	\$ 0.0043	489,100	\$ (2,103.13)	\$ (2,103.13)	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,703.62</b>			<b>\$ 3,313.73</b>	<b>\$ (389.89)</b>	<b>-10.53%</b>
RTSR - Network	\$ 2.8328	1,000	\$ 2,832.80	\$ 2.8512	1,000	\$ 2,851.20	\$ 18.40	0.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3528	1,000	\$ 2,352.80	\$ 2.3463	1,000	\$ 2,346.30	\$ (6.50)	-0.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,889.22</b>			<b>\$ 8,511.23</b>	<b>\$ (377.99)</b>	<b>-4.25%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	501,817	\$ 1,706.18	\$ 0.0034	501,817	\$ 1,706.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	501,817	\$ 250.91	\$ 0.0005	501,817	\$ 250.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	501,817	\$ 68,648.51	\$ 0.1368	501,817	\$ 68,648.51	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 79,495.07</b>			<b>\$ 79,117.08</b>	<b>\$ (377.99)</b>	<b>-0.48%</b>
HST	13%		\$ 10,334.36	13%		\$ 10,285.22	\$ (49.14)	-0.48%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 89,829.42</b>			<b>\$ 89,402.30</b>	<b>\$ (427.13)</b>	<b>-0.48%</b>

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,215,750	kWh
Demand	7,500	kW
Current Loss Factor	1.0137	
Proposed/Approved Loss Factor	1.0137	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,135.82	1	\$ 1,135.82	\$ 1,155.13	1	\$ 1,155.13	\$ 19.31	1.70%
Distribution Volumetric Rate	\$ 2.8382	7500	\$ 21,286.50	\$ 2.8864	7500	\$ 21,648.00	\$ 361.50	1.70%
Fixed Rate Riders	\$ (151.18)	1	\$ (151.18)	\$ (151.18)	1	\$ (151.18)	\$ -	0.00%
Volumetric Rate Riders	\$ -	7500	\$ -	\$ 0.7595	7500	\$ 5,696.25	\$ 5,696.25	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22,271.14</b>			<b>\$ 28,348.20</b>	<b>\$ 6,077.06</b>	<b>27.29%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	7,500	\$ -	\$ 1.5752	7,500	\$ 11,814.00	\$ 11,814.00	
CBR Class B Rate Riders	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	
GA Rate Riders	\$ -	4,215,750	\$ -	\$ -	4,215,750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 22,271.14</b>			<b>\$ 40,162.20</b>	<b>\$ 17,891.06</b>	<b>80.33%</b>
RTSR - Network	\$ 3.4210	7,500	\$ 25,657.50	\$ 3.4432	7,500	\$ 25,824.00	\$ 166.50	0.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8409	7,500	\$ 21,306.75	\$ 2.8330	7,500	\$ 21,247.50	\$ (59.25)	-0.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 69,235.39</b>			<b>\$ 87,233.70</b>	<b>\$ 17,998.31</b>	<b>26.00%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,273,506	\$ 14,529.92	\$ 0.0034	4,273,506	\$ 14,529.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,273,506	\$ 2,136.75	\$ 0.0005	4,273,506	\$ 2,136.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	4,273,506	\$ 584,615.59	\$ 0.1368	4,273,506	\$ 584,615.59	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 670,517.90</b>			<b>\$ 688,516.21</b>	<b>\$ 17,998.31</b>	<b>2.68%</b>
HST	13%		\$ 87,167.33	13%		\$ 89,507.11	\$ 2,339.78	2.68%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 757,685.23</b>			<b>\$ 778,023.32</b>	<b>\$ 20,338.09</b>	<b>2.68%</b>



Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.04	15	\$ 75.60	\$ 5.13	15	\$ 76.95	\$ 1.35	1.79%
Distribution Volumetric Rate	\$ 0.0230	750	\$ 17.25	\$ 0.0234	750	\$ 17.55	\$ 0.30	1.74%
Fixed Rate Riders	\$ (0.05)	15	\$ (0.75)	\$ (0.05)	15	\$ (0.75)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 92.10</b>			<b>\$ 93.75</b>	<b>\$ 1.65</b>	<b>1.79%</b>
Line Losses on Cost of Power	\$ 0.1333	20	\$ 2.60	\$ 0.1333	20	\$ 2.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0035	750	\$ 2.63	\$ 2.63	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 94.70</b>			<b>\$ 98.90</b>	<b>\$ 4.20</b>	<b>4.44%</b>
RTSR - Network	\$ 0.0065	770	\$ 5.00	\$ 0.0065	770	\$ 5.00	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	770	\$ 4.16	\$ 0.0054	770	\$ 4.16	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 103.86</b>			<b>\$ 108.06</b>	<b>\$ 4.20</b>	<b>4.04%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	15	\$ 3.75	\$ 0.25	15	\$ 3.75	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 210.55</b>			<b>\$ 214.75</b>	<b>\$ 4.20</b>	<b>1.99%</b>
HST	13%		\$ 27.37	13%		\$ 27.92	\$ 0.55	1.99%
Ontario Electricity Rebate	33.2%		\$ (69.90)	33.2%		\$ (71.30)	\$ (1.39)	
<b>Total Bill on TOU</b>			<b>\$ 168.02</b>			<b>\$ 171.37</b>	<b>\$ 3.35</b>	<b>1.99%</b>

Customer Class:	<b>STANDBY POWER SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	-	\$ -	\$ 0.1050	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1500	-	\$ -	\$ 0.1500	-	\$ -	\$ -	
TOU - On Peak	\$ 0.2170	-	\$ -	\$ 0.2170	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	140	kWh
Demand	2	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.80	3	\$ 23.40	\$ 7.93	3	\$ 23.79	\$ 0.39	1.67%
Distribution Volumetric Rate	\$ 8.6336	2	\$ 17.27	\$ 8.7804	2	\$ 17.56	\$ 0.29	1.70%
Fixed Rate Riders	\$ (0.11)	3	\$ (0.33)	\$ (0.11)	3	\$ (0.33)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.34</b>			<b>\$ 41.02</b>	<b>\$ 0.68</b>	<b>1.69%</b>
Line Losses on Cost of Power	\$ 0.1333	4	\$ 0.49	\$ 0.1333	4	\$ 0.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2	\$ -	\$ 1.2563	2	\$ 2.51	\$ 2.51	
CBR Class B Rate Riders	\$ -	2	\$ -	\$ (0.0377)	2	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	140	\$ -	\$ -	140	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0089	2	\$ 0.02	\$ 0.0089	2	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	3	\$ -	\$ -	3	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	3	\$ -	\$ -	3	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 40.84</b>			<b>\$ 43.96</b>	<b>\$ 3.12</b>	<b>7.64%</b>
RTSR - Network	\$ 2.0908	2	\$ 4.18	\$ 2.1043	2	\$ 4.21	\$ 0.03	0.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7362	2	\$ 3.47	\$ 1.7315	2	\$ 3.46	\$ (0.01)	-0.27%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 48.49</b>			<b>\$ 51.63</b>	<b>\$ 3.14</b>	<b>6.47%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	144	\$ 0.49	\$ 0.0034	144	\$ 0.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	144	\$ 0.07	\$ 0.0005	144	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	3	\$ 0.75	\$ 0.25	3	\$ 0.75	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	90	\$ 9.41	\$ 0.1050	90	\$ 9.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	25	\$ 3.78	\$ 0.1500	25	\$ 3.78	\$ -	0.00%
TOU - On Peak	\$ 0.2170	25	\$ 5.47	\$ 0.2170	25	\$ 5.47	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 68.46</b>			<b>\$ 71.60</b>	<b>\$ 3.14</b>	<b>4.58%</b>
HST	13%		\$ 8.90	13%		\$ 9.31	\$ 0.41	4.58%
Ontario Electricity Rebate	33.2%		\$ (22.73)	33.2%		\$ (23.77)	\$ (1.04)	
<b>Total Bill on TOU</b>			<b>\$ 54.63</b>			<b>\$ 57.14</b>	<b>\$ 2.50</b>	<b>4.58%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800,000	kWh
Demand	2,200	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.45	13494	\$ 6,072.30	\$ 0.46	13494	\$ 6,207.24	\$ 134.94	2.22%
Distribution Volumetric Rate	\$ 10.5849	2200	\$ 23,286.78	\$ 10.7648	2200	\$ 23,682.56	\$ 395.78	1.70%
Fixed Rate Riders	\$ (0.01)	13494	\$ (134.94)	\$ (0.01)	13494	\$ (134.94)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2200	\$ -	\$ 0.7793	2200	\$ (1,714.46)	\$ (1,714.46)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29,224.14</b>			<b>\$ 28,040.40</b>	<b>\$ (1,183.74)</b>	<b>-4.05%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,200	\$ -	\$ 1.2434	2,200	\$ 2,735.48	\$ 2,735.48	
CBR Class B Rate Riders	\$ -	2,200	\$ -	\$ 0.0430	2,200	\$ (94.60)	\$ (94.60)	
GA Rate Riders	\$ -	800,000	\$ -	\$ 0.0043	800,000	\$ (3,440.00)	\$ (3,440.00)	
Low Voltage Service Charge	\$ 0.0107	2,200	\$ 23.54	\$ 0.0107	2,200	\$ 23.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	13494	\$ -	\$ -	13494	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	13494	\$ -	\$ -	13494	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 29,247.68</b>			<b>\$ 27,264.82</b>	<b>\$ (1,982.86)</b>	<b>-6.78%</b>
RTSR - Network	\$ 2.5160	2,200	\$ 5,535.20	\$ 2.5324	2,200	\$ 5,571.28	\$ 36.08	0.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0892	2,200	\$ 4,596.24	\$ 2.0834	2,200	\$ 4,583.48	\$ (12.76)	-0.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 39,379.12</b>			<b>\$ 37,419.58</b>	<b>\$ (1,959.54)</b>	<b>-4.98%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	820,800	\$ 2,790.72	\$ 0.0034	820,800	\$ 2,790.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	820,800	\$ 410.40	\$ 0.0005	820,800	\$ 410.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	13494	\$ 3,373.50	\$ 0.25	13494	\$ 3,373.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	820,800	\$ 112,285.44	\$ 0.1368	820,800	\$ 112,285.44	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 158,239.18</b>			<b>\$ 156,279.64</b>	<b>\$ (1,959.54)</b>	<b>-1.24%</b>
HST 13%			\$ 20,571.09	13%		\$ 20,316.35	\$ (254.74)	-1.24%
Ontario Electricity Rebate 33.2%			\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 178,810.27</b>			<b>\$ 176,595.99</b>	<b>\$ (2,214.28)</b>	<b>-1.24%</b>

## **G-Staff-2**

### **Attachment 3 – RGM Horizon Utilities RZ**

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Quick Link**  
Ontario Energy Board's 2021 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

8. Have you transitioned to fully fixed rates?

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0018

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	27.15
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.36)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0018

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	43.01
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.57)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0111
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0006
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0018

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	396.02
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(5.27)
Distribution Volumetric Rate	\$/kW	2.6595
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(0.0165)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.0354)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7751
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4755

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	24692.12
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(328.42)
Distribution Volumetric Rate	\$/kW	1.4569
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0582
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.0194)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2019-0018

**LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION**

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5,853.70
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(77.86)
Distribution Volumetric Rate	\$/kW	0.3454
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0093
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.0046)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	2.6595
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.4569
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3454

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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	8.78
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.12)
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0024
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.007
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per Connection)	\$	5.73
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.08)
Distribution Volumetric Rate	\$/kW	15.7041
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.2089)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9919

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per luminaire)	\$	1.98
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	5.2632
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	1.8329
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.07)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1845
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9421

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



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**SPECIFIC SERVICE CHARGES**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

**Non-Payment of Account**

Late Payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Administrative Billing Charge	\$	150.00

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**RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	<b>(0.61)</b>
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter	\$	2.04

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			1,139,147	1,139,147	0			13,255	13,255
Smart Metering Entity Charge Variance Account	1551	0			(51,637)	(51,637)	0			(549)	(549)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(9,088,255)	(9,088,255)	0			(111,555)	(111,555)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			(0)	(0)	0			(0)	(0)
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(241,082)	(241,082)	0			(2,465)	(2,465)
RSVA - Retail Transmission Network Charge	1584	0			(720,364)	(720,364)	0			(6,543)	(6,543)
RSVA - Retail Transmission Connection Charge	1586	0			1,375,343	1,375,343	0			20,185	20,185
RSVA - Power <sup>4</sup>	1588	0			(3,369,448)	(3,369,448)	0			12,969	12,969
RSVA - Global Adjustment <sup>4</sup>	1589	0			(5,163,933)	(5,163,933)	0			(17,345)	(17,345)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	(0)				(0)					0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	199,898		199,898		0	(15,356)		(15,356)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	194,908				194,908	391,623	2,273			393,896
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0	7,896,566	8,365,783		(469,217)	0	(46,776)	118,765		(165,541)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	(5,163,933)	(5,163,933)	0	0	0	(17,345)	(17,345)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		394,807	7,896,566	8,565,681	(10,956,296)	(11,230,605)	376,267	(44,503)	103,409	(74,703)	153,652
<b>Total Group 1 Balance</b>		394,807	7,896,566	8,565,681	(16,120,229)	(16,394,538)	376,267	(44,503)	103,409	(92,049)	136,306
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	329,466	2,283,052			2,612,518	(441)	67,737			67,296
<b>Total including Account 1568</b>		724,273	10,179,618	8,565,681	(16,120,229)	(13,782,020)	375,826	23,234	103,409	(92,049)	203,602

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.  
Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/(Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	1,139,147	321,620	552,752		908,015	13,255	17,819	12,548		18,526
Smart Metering Entity Charge Variance Account	1551	(51,637)	(178,481)	(23,673)		(206,445)	(549)	(3,261)	(527)		(3,282)
RSVA - Wholesale Market Service Charge <sup>4</sup>	1580	(9,088,255)	(546,626)	(4,482,609)		(5,152,272)	(111,555)	(116,342)	(103,234)	1,328	(123,335)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	(0)	0	(0)		0	(0)		(0)		0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(241,082)	(91,957)	(185,940)		(147,099)	(2,465)	(3,448)	(4,079)		(1,834)
RSVA - Retail Transmission Network Charge	1584	(720,364)	1,014,698	(532,829)		827,163	(6,543)	(541)	(8,135)		1,051
RSVA - Retail Transmission Connection Charge	1586	1,375,343	2,227,632	941,983		2,660,991	20,185	41,639	23,764		38,060
RSVA - Power <sup>4</sup>	1588	(3,369,448)	5,566,552	671,361	314,247	1,839,989	12,969	(46,568)	26,769		(60,368)
RSVA - Global Adjustment <sup>4</sup>	1589	(5,163,933)	(4,015,065)	(4,813,354)	(298,836)	(4,664,480)	(17,345)	(39,280)	(83,437)		26,811
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	(0)				(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	194,908		194,908		0	393,896		393,767		129
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(469,217)	8,204	0		(461,013)	(165,541)	(8,596)	0		(174,137)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	4,877,629	6,388,690		(1,511,060)	0	(40,616)	(318,040)		277,424
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(5,163,933)</b>	<b>(4,015,065)</b>	<b>(4,813,354)</b>	<b>(298,836)</b>	<b>(4,664,480)</b>	<b>(17,345)</b>	<b>(39,280)</b>	<b>(83,437)</b>	<b>0</b>	<b>26,811</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(11,230,605)</b>	<b>13,199,271</b>	<b>3,524,643</b>	<b>314,247</b>	<b>(1,241,730)</b>	<b>153,652</b>	<b>(159,914)</b>	<b>22,833</b>	<b>1,328</b>	<b>(27,767)</b>
<b>Total Group 1 Balance</b>		<b>(16,394,538)</b>	<b>9,184,207</b>	<b>(1,288,710)</b>	<b>15,411</b>	<b>(5,906,210)</b>	<b>136,306</b>	<b>(199,194)</b>	<b>(60,604)</b>	<b>1,328</b>	<b>(956)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>2,612,518</b>	<b>2,147,752</b>	<b>1,288,713</b>		<b>3,471,557</b>	<b>67,296</b>	<b>66,358</b>	<b>59,371</b>		<b>74,283</b>
<b>Total including Account 1568</b>		<b>(13,782,020)</b>	<b>11,331,958</b>	<b>3</b>	<b>15,411</b>	<b>(2,434,653)</b>	<b>203,602</b>	<b>(132,836)</b>	<b>(1,233)</b>	<b>1,328</b>	<b>73,328</b>

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS – Sub-account CBR Class B.



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2019									2020				
		Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020
<b>Group 1 Accounts</b>															
LV Variance Account	1550	908,015	688,761	586,395		1,010,381	18,526	9,086	16,322		11,290			1,010,381	11,290
Smart Metering Entity Charge Variance Account	1551	(206,445)	(13,393)	(27,964)		(191,874)	(3,282)	(4,696)	(750)		(7,228)			(191,874)	(7,228)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(5,152,272)	(1,219,483)	(4,605,473)		(1,766,282)	(123,335)	(16,943)	(131,854)		(8,424)			(1,766,282)	(8,424)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0		0		0	0		0		0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(147,099)	(252,155)	(55,326)		(343,927)	(1,834)	(4,447)	(704)		(5,576)			(343,927)	(5,576)
RSVA - Retail Transmission Network Charge	1584	827,163	1,771,834	(187,535)		2,786,533	1,051	33,120	(5,654)		39,825			2,786,533	39,825
RSVA - Retail Transmission Connection Charge	1586	2,660,991	(804,189)	433,359		1,423,442	38,060	40,400	11,335		67,125			1,423,442	67,125
RSVA - Power <sup>4</sup>	1588	1,839,989	(6,705,017)	(4,040,810)	305,898	(518,320)	(60,368)	(282)	(93,064)		32,414			(518,320)	32,414
RSVA - Global Adjustment <sup>4</sup>	1589	(4,664,480)	9,552,315	(350,579)	(836,918)	4,401,497	26,811	57,717	28,402		56,126			4,401,497	56,126
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	(0)				(0)	0				0			(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	(0)				(0)			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	129	(129)			0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(461,013)				(461,013)	(174,137)	(10,361)			(184,499)			(461,013)	(184,499)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(1,511,060)	1,916,592			405,532	277,424	(397,320)			(119,896)			405,532	(119,896)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	7,543,278	7,371,091		172,186	0	46,832	142,904		(96,072)			172,186	(96,072)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(4,664,480)</b>	<b>9,552,315</b>	<b>(350,579)</b>	<b>(836,918)</b>	<b>4,401,497</b>	<b>26,811</b>	<b>57,717</b>	<b>28,402</b>	<b>0</b>	<b>56,126</b>	<b>0</b>	<b>0</b>	<b>4,401,497</b>	<b>56,126</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(1,241,730)</b>	<b>2,926,228</b>	<b>(526,262)</b>	<b>305,898</b>	<b>2,516,658</b>	<b>(27,767)</b>	<b>(304,741)</b>	<b>(61,465)</b>	<b>0</b>	<b>(271,043)</b>	<b>0</b>	<b>0</b>	<b>2,516,658</b>	<b>(271,043)</b>
<b>Total Group 1 Balance</b>		<b>(5,906,210)</b>	<b>12,478,543</b>	<b>(876,841)</b>	<b>(531,020)</b>	<b>6,918,155</b>	<b>(956)</b>	<b>(247,024)</b>	<b>(33,063)</b>	<b>0</b>	<b>(214,916)</b>	<b>0</b>	<b>0</b>	<b>6,918,155</b>	<b>(214,916)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>3,471,557</b>	<b>232,769</b>	<b>876,841</b>		<b>2,827,485</b>	<b>74,283</b>	<b>48,038</b>	<b>33,064</b>		<b>89,257</b>	<b>1,040,220</b>	<b>48,864</b>	<b>1,787,265</b>	<b>40,393</b>
<b>Total including Account 1568</b>		<b>(2,434,653)</b>	<b>12,711,312</b>	<b>0</b>	<b>(531,020)</b>	<b>9,745,639</b>	<b>73,328</b>	<b>(198,986)</b>	<b>1</b>	<b>0</b>	<b>(125,659)</b>	<b>1,040,220</b>	<b>48,864</b>	<b>8,705,420</b>	<b>(174,524)</b>

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.  
Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS – Sub-account CBR Class B.



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## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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Account Descriptions	Account Number	Projected Interest on Dec-31-2019 Balances		Total Interest	Total Claim	Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup>	Variance RRR vs. 2019 Balance (Principal + Interest)
		Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>				As of Dec 31, 2019	
<b>Group 1 Accounts</b>								
LV Variance Account	1550	13,893		25,183	1,035,564		1,021,671	(0)
Smart Metering Entity Charge Variance Account	1551	(2,638)		(9,867)	(201,741)		(199,102)	0
RSVA - Wholesale Market Service Charge <sup>4</sup>	1580	(24,286)		(32,710)	(1,798,993)		(2,124,210)	(349,504)
Variance WMS – Sub-account CBR Class A <sup>4</sup>	1580	0		0	0			0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(4,729)		(10,305)	(354,233)		(349,504)	0
RSVA - Retail Transmission Network Charge	1584	38,315		78,140	2,864,672		2,826,357	(0)
RSVA - Retail Transmission Connection Charge	1586	19,572		86,697	1,510,140		1,490,568	0
RSVA - Power <sup>4</sup>	1588	(7,127)		25,287	(493,033)		(1,685,140)	(1,199,233)
RSVA - Global Adjustment <sup>4</sup>	1589	60,521		116,647	4,518,144		6,429,633	1,972,010
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	(0)		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0		(0)	0	No		(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(6,339)		(190,838)	(651,851)	Yes	(645,511)	1
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	5,576		(114,320)	0	No	285,635	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595					No		
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	2,368		(93,704)	0		76,115	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	60,521	0	116,647	4,518,144		6,429,633	1,972,010
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		34,604	0	(236,439)	1,910,525		1,046,382	(1,199,233)
<b>Total Group 1 Balance</b>		95,125	0	(119,792)	6,428,669		7,476,015	772,777
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	24,575		64,968	1,852,233		2,916,742	(0)
<b>Total including Account 1568</b>		119,700	0	(54,824)	8,280,902		10,392,757	772,777

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS – Sub-account CBR Class B.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below?  Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRW rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063	0	43,940,817	0	0	0	1,572,551,063	0	30%	379,997	223,133
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	583,305,750	0	98,050,212	0	0	0	583,305,750	0	11%	442,148	17,403
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,802,908,348	5,142,919	1,597,370,447	4,567,869	9,578,684	17,960	1,793,329,664	5,124,959	34%	-20,288	
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	189,468,002	331,015	0	0	189,468,002	331,015	5%	25,719	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	1,112,416,629	1,977,378	336,810,179	735,801	775,606,464	1,241,577	336,810,165	735,801	21%	24,652	
STANDBY POWER SERVICE CLASSIFICATION	kW	0		0	0	0	0	0	0	0%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243	0	1,419,798	0	0	0	11,920,243	0	0%	45,879	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	226,858	619	0	0	383,685	1,047	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	16,884,609	46,841	0	0	17,113,404	47,476	1%	122,413	
<b>Total</b>		5,290,067,124	7,499,835	2,284,170,922	5,682,145	785,185,148	1,259,537	4,504,881,976	6,240,298	100%	1,852,233	240,536

**Threshold Test**

Total Claim (including Account 1568)	\$8,280,902
Total Claim for Threshold Test (All Group 1 Accounts)	\$6,428,669
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0012

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.  
<sup>2</sup> The Threshold Test does not include the amount in 1568.  
<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	29.7%	92.8%	34.9%	307,837	(187,145)	(627,987)	851,566	448,911	(172,107)	(192,438)	379,997
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.0%	7.2%	12.9%	114,186	(14,596)	(232,939)	315,871	166,515	(63,839)	(71,473)	442,148
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	34.1%	0.0%	39.8%	352,931	0	(716,153)	976,309	514,671	(196,270)	(218,653)	(20,288)
LARGE USE SERVICE CLASSIFICATION	3.6%	0.0%	4.2%	37,090	0	(75,663)	102,601	54,087	(20,736)	(29,594)	25,719
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	21.0%	0.0%	7.5%	217,763	0	(134,503)	602,395	317,558	(36,862)	(134,032)	24,652
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.3%	2,333	0	(4,760)	6,455	3,403	(1,305)	(1,385)	45,879
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	75	0	(153)	208	110	(42)	(52)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	3,350	0	(6,834)	9,267	4,885	(1,873)	(4,224)	122,413
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>1,035,564</b>	<b>(201,741)</b>	<b>(1,798,993)</b>	<b>2,864,672</b>	<b>1,510,140</b>	<b>(493,033)</b>	<b>(651,851)</b>	<b>1,020,520</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

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Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019		2018	
			January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	752,399	713,088	963,891	851,985
		kW	2,183	2,177	2,194	2,153
		Class A/B	B	A	B	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,374,245	1,368,993	1,533,798	1,353,103
		kW	3,019	3,025	2,838	2,741
		Class A/B	B	A	B	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,033,035	1,214,899	1,024,816	1,242,769
		kW	2,864	3,132	2,750	3,126
		Class A/B	B	A	B	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,046,335	1,951,212	1,947,966	2,028,655
		kW	5,885	6,166	5,692	5,328
		Class A/B	B	A	B	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	953,692	1,145,685	815,497	965,338
		kW	3,400	4,112	2,871	3,139
		Class A/B	B	A	B	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,570,851	621,053	1,649,919	1,662,169
		kW	3,302	1,584	3,249	3,227
		Class A/B	B	A	B	B
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	475,218	447,074	440,582	461,686
		kW	2,109	2,107	1,973	1,992
		Class A/B	B	A	B	B
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,075,449	1,106,130	1,104,542	1,082,623
		kW	2,761	2,904	2,359	5,323
		Class A/B	B	A	B	B
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,393,278	1,214,985	1,561,717	3,497,452
		kW	9,692	7,589	9,548	12,446
		Class A/B	B	A	A	B
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,464,768	2,989,408	2,488,170	2,740,909
		kW	5,021	6,062	4,872	5,580
		Class A/B	B	A	B	B
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	900,305	948,096	840,708	929,175
		kW	4,209	4,141	3,695	4,029
		Class A/B	B	A	B	B
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,312,563	1,322,083	1,447,649	1,429,755
		kW	2,441	2,633	2,394	2,378
		Class A/B	B	A	B	B
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,783,788	1,736,239	242,667	1,480,239
		kW	4,047	4,032	1,157	3,477
		Class A/B	B	A	B	B
Customer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	766,881	7,425,182	3,678,991	4,239,036
		kW	2,285	15,055	7,673	8,571
		Class A/B	B	A	B	B
Customer 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,555,049	2,238,881	1,380,659	998,374
		kW	10,663	8,606	5,770	4,998
		Class A/B	A	A	B	A
Customer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,446,742	1,451,855	1,453,698	1,545,447
		kW	2,885	3,038	2,933	3,121
		Class A/B	A	A	B	A
Customer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	10,273,481	10,268,132	10,583,216	9,805,228
		kW	16,078	16,168	16,630	16,208
		Class A/B	A	A	B	A
Customer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,590,749	2,529,012	1,953,784	2,487,579
		kW	3,705	5,435	3,932	5,012
		Class A/B	A	B	B	A
Customer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,626,648	6,459,276	7,288,138	7,546,064
		kW	14,918	16,740	16,083	17,108
		Class A/B	A	A	B	A
Customer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,231,313	5,446,624	5,005,009	5,500,692
		kW	11,005	11,112	11,308	11,603
		Class A/B	A	A	B	A
Customer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,647,385	4,380,232	5,659,016	5,096,689

			kW	10,538	10,145	12,677	11,368
			Class A/B	A	A	B	A
Customer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,103,376	2,177,655	2,419,292	2,601,868
			kW	4,830	4,756	4,712	4,917
			Class A/B	A	A	B	A
Customer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,839,440	2,837,864	3,730,225	3,806,702
			kW	5,768	4,387	5,621	5,625
			Class A/B	A	A	B	A
Customer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	1,444,976	1,701,418	1,492,213	1,732,393
			kW	3,214	3,523	3,405	3,769
			Class A/B	A	A	B	A
Customer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	844,932	805,845	775,208	709,669
			kW	2,868	2,760	3,005	2,849
			Class A/B	A	A	B	A
Customer 26	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	602,779	543,687	691,700	664,746
			kW	3,063	2,875	3,173	2,945
			Class A/B	A	B	A	A
Customer 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	7,125,359	1,080,879	4,902,331	11,057,044
			kW	35,033	32,660	26,922	41,249
			Class A/B	A	B	A	A
Customer 28	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,205,745	2,864,844	3,318,812	2,118,904
			kW	5,293	6,285	7,135	4,830
			Class A/B	A	B	A	A
Customer 29	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	978,027	1,002,022	1,212,496	1,142,963
			kW	3,930	4,022	4,714	4,665
			Class A/B	A	B	A	A
Customer 30	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,438,795	2,147,333	2,684,413	2,975,890
			kW	7,331	5,099	8,596	8,909
			Class A/B	A	B	A	A
Customer 31	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	867,015	888,392	939,640	635,166
			kW	2,280	2,461	2,443	1,938
			Class A/B	B	B	A	B
Customer 32	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,594,427	4,655,613	4,933,401	4,839,686
			kW	8,959	9,871	9,374	10,464
			Class A/B	B	B	A	B
Customer 33	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	180,583	98,900	635,994	171,252
			kW	723	381	2,839	785
			Class A/B	B	B	A	B
Customer 34	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,414,421	5,040,914	5,069,092	5,254,300
			kW	8,629	7,801	8,004	8,390
			Class A/B	B	B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

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In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2019	2018
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	442,319,615	407,661,462
		kW	970,444	912,955
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	189,668,002	187,610,801
		kW	331,015	341,209
Rate Class 3	LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kWh	336,810,179	338,136,686
		kW	735,801	763,817

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2017

### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	4,619,188,860	2,284,170,922	2,335,017,938
Less Class A Consumption for Partial Year Class A Customers	B	94,116,130	39,145,581	54,970,549
Less Consumption for Full Year Class A Customers	C	1,901,806,745	968,597,796	933,208,949
<b>Total Class B Consumption for Years During Balance Accumulation</b>	D = A-B-C	2,623,265,985	1,276,427,545	1,346,838,440
All Class B Consumption for Transition Customers	E	144,595,844	49,810,849	94,784,994
<b>Transition Customers' Portion of Total Consumption</b>	F = E/D	<b>5.51%</b>		

### Allocation of Total GA Balance \$

Total GA Balance	G	\$	4,518,144
Transition Customers Portion of GA Balance	H=F*G	\$	249,043
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	4,269,101

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		34				
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	2,568,255	752,399	1,815,856	1.78%	\$ 4,423	\$ 369
Customer 2	4,261,145	1,374,245	2,886,900	2.95%	\$ 7,339	\$ 612
Customer 3	3,300,621	1,033,035	2,267,586	2.28%	\$ 5,685	\$ 474
Customer 4	6,022,956	2,046,335	3,976,621	4.17%	\$ 10,374	\$ 864
Customer 5	2,734,527	953,692	1,780,835	1.89%	\$ 4,710	\$ 392
Customer 6	4,882,939	1,570,851	3,312,088	3.38%	\$ 8,410	\$ 701
Customer 7	1,377,485	475,218	902,268	0.95%	\$ 2,372	\$ 198
Customer 8	3,262,613	1,075,449	2,187,165	2.26%	\$ 5,619	\$ 468
Customer 9	4,890,730	1,393,278	3,497,452	3.38%	\$ 8,423	\$ 702
Customer 10	7,693,848	2,464,768	5,229,079	5.32%	\$ 13,251	\$ 1,104
Customer 11	2,670,188	900,305	1,769,883	1.85%	\$ 4,599	\$ 383
Customer 12	4,189,967	1,312,563	2,877,404	2.90%	\$ 7,217	\$ 601
Customer 13	3,506,694	1,783,788	1,722,907	2.43%	\$ 6,040	\$ 503
Customer 14	8,694,908	766,881	7,918,027	6.01%	\$ 14,958	\$ 1,247
Customer 15	1,380,659	0	1,380,659	0.95%	\$ 2,378	\$ 198
Customer 16	1,453,698	0	1,453,698	1.01%	\$ 2,504	\$ 209
Customer 17	10,583,216	0	10,583,216	7.32%	\$ 18,228	\$ 1,519
Customer 18	4,482,797	2,529,012	1,953,784	3.10%	\$ 7,721	\$ 643
Customer 19	7,288,138	0	7,288,138	5.04%	\$ 12,553	\$ 1,046
Customer 20	5,005,009	0	5,005,009	3.46%	\$ 8,620	\$ 718
Customer 21	5,659,016	0	5,659,016	3.91%	\$ 9,747	\$ 812
Customer 22	2,419,252	0	2,419,252	1.67%	\$ 4,167	\$ 347
Customer 23	3,730,225	0	3,730,225	2.58%	\$ 6,425	\$ 535
Customer 24	1,492,213	0	1,492,213	1.03%	\$ 2,570	\$ 214
Customer 25	775,208	0	775,208	0.54%	\$ 1,335	\$ 111
Customer 26	543,687	543,687	0	0.38%	\$ 936	\$ 78
Customer 27	1,080,879	1,080,879	0	0.75%	\$ 1,862	\$ 155
Customer 28	2,864,844	2,864,844	0	1.98%	\$ 4,934	\$ 411
Customer 29	1,002,022	1,002,022	0	0.69%	\$ 1,725	\$ 144
Customer 30	2,147,333	2,147,333	0	1.49%	\$ 3,698	\$ 308
Customer 31	2,390,573	1,755,407	635,166	1.65%	\$ 4,117	\$ 343
Customer 32	14,089,727	9,250,041	4,839,686	9.74%	\$ 24,267	\$ 2,022
Customer 33	450,836	279,484	171,352	0.31%	\$ 776	\$ 65
Customer 34	15,709,636	10,455,336	5,254,300	10.86%	\$ 27,057	\$ 2,255
<b>Total</b>	<b>144,595,844</b>	<b>49,810,849</b>	<b>94,784,994</b>	<b>100.00%</b>	<b>\$ 249,043</b>	<b>\$ 2,255</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	43,940,817	0	0	43,940,817	3.5%	\$150,268	\$0.0034	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	98,050,212	0	0	98,050,212	7.9%	\$335,310	\$0.0034	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	1,597,370,447	442,319,615	67,216,163	1,087,834,669	87.1%	\$3,720,151	\$0.0034	kWh
LARGE USE SERVICE CLASSIFICATION	189,468,002	189,468,002	0	0	0.0%	\$0	\$0.0000	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	336,810,179	336,810,179	0	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,419,798	0	0	1,419,798	0.1%	\$4,855	\$0.0034	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	226,858	0	0	226,858	0.0%	\$776	\$0.0034	kWh
STREET LIGHTING SERVICE CLASSIFICATION	16,884,609	0	0	16,884,609	1.4%	\$57,742	\$0.0034	kWh
<b>Total</b>	<b>2,284,170,922</b>	<b>968,597,796</b>	<b>67,216,163</b>	<b>1,248,356,963</b>	<b>100.0%</b>	<b>\$4,269,102</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2017

**Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2019	2018
Total Consumption Less WMP Consumption	A	9,126,866,703	4,504,881,976	4,621,984,727
Less Class A Consumption for Partial Year Class A Customers	B	94,116,130	39,145,581	54,970,549
Less Consumption for Full Year Class A Customers	C	1,901,806,745	968,597,796	933,208,949
<b>Total Class B Consumption for Years During Balance Accumulation</b>	D = A-B-C	7,130,943,828	3,497,138,599	3,633,805,229
All Class B Consumption for Transition Customers	E	144,595,844	49,810,849	94,784,994
<b>Transition Customers' Portion of Total Consumption</b>	F = E/D	<b>2.03%</b>		

**Allocation of Total CBR Class B Balance \$**

Total CBR Class B Balance	G	-\$ 354,233
Transition Customers Portion of CBR Class B Balance	H=F*G	7,183
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 347,050

**Allocation of CBR Class B Balances to Transition Customers**

# of Class A/B Transition Customers	34						
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer Specific CBR Class B Allocation for the Period When They were Class B Customers	Monthly Equal Payments	
Customer 1	2,568,255	752,399	1,815,856	1.78%	-\$	128	-\$ 11
Customer 2	4,261,145	1,374,245	2,886,900	2.95%	-\$	212	-\$ 18
Customer 3	3,300,621	1,033,035	2,267,586	2.28%	-\$	164	-\$ 14
Customer 4	6,022,956	2,046,335	3,976,621	4.17%	-\$	299	-\$ 25
Customer 5	2,734,527	953,692	1,780,835	1.89%	-\$	136	-\$ 11
Customer 6	4,882,939	1,570,851	3,312,088	3.38%	-\$	243	-\$ 20
Customer 7	1,377,485	475,218	902,268	0.95%	-\$	68	-\$ 6
Customer 8	3,262,613	1,075,449	2,187,165	2.26%	-\$	162	-\$ 14
Customer 9	4,890,730	1,393,278	3,497,452	3.38%	-\$	243	-\$ 20
Customer 10	7,693,848	2,464,768	5,229,079	5.32%	-\$	382	-\$ 32
Customer 11	2,670,188	900,305	1,769,883	1.85%	-\$	133	-\$ 11
Customer 12	4,189,967	1,312,563	2,877,404	2.90%	-\$	208	-\$ 17
Customer 13	3,506,694	1,783,788	1,722,907	2.43%	-\$	174	-\$ 15
Customer 14	8,684,908	766,881	7,918,027	6.01%	-\$	431	-\$ 36
Customer 15	1,380,659	-	1,380,659	0.95%	-\$	69	-\$ 6
Customer 16	1,453,698	-	1,453,698	1.01%	-\$	72	-\$ 6
Customer 17	10,583,216	-	10,583,216	7.32%	-\$	526	-\$ 44
Customer 18	4,482,797	2,529,012	1,953,784	3.10%	-\$	223	-\$ 19
Customer 19	7,288,138	-	7,288,138	5.04%	-\$	382	-\$ 30
Customer 20	5,005,009	-	5,005,009	3.46%	-\$	249	-\$ 21
Customer 21	5,659,016	-	5,659,016	3.91%	-\$	281	-\$ 23
Customer 22	2,419,252	-	2,419,252	1.67%	-\$	120	-\$ 10
Customer 23	3,730,225	-	3,730,225	2.58%	-\$	185	-\$ 15
Customer 24	1,492,213	-	1,492,213	1.03%	-\$	74	-\$ 6
Customer 25	775,208	-	775,208	0.54%	-\$	39	-\$ 3
Customer 26	543,687	543,687	-	0.38%	-\$	27	-\$ 2
Customer 27	1,080,879	1,080,879	-	0.75%	-\$	54	-\$ 4
Customer 28	2,864,844	2,864,844	-	1.98%	-\$	142	-\$ 12
Customer 29	1,002,022	1,002,022	-	0.69%	-\$	50	-\$ 4
Customer 30	2,147,333	2,147,333	-	1.49%	-\$	107	-\$ 9
Customer 31	2,390,573	1,755,407	635,166	1.65%	-\$	119	-\$ 10
Customer 32	14,089,727	9,250,041	4,839,686	9.74%	-\$	700	-\$ 58
Customer 33	450,836	279,484	171,352	0.31%	-\$	22	-\$ 2
Customer 34	15,709,636	10,466,336	5,243,300	10.86%	-\$	780	-\$ 65
<b>Total</b>	<b>144,595,844</b>	<b>49,810,849</b>	<b>94,784,994</b>	<b>100.00%</b>	<b>-\$</b>	<b>7,183</b>	<b>-\$ 599</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017
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		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063	0	0	0	0	0	1,572,551,063	0	45.3%	(\$157,320)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	583,305,750	0	0	0	0	0	583,305,750	0	16.8%	(\$58,355)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	1,793,329,664	5,124,959	442,319,615	970,444	67,216,163	232,588	1,283,793,886	3,921,926	37.0%	(\$128,432)	(\$0.0327)	kW
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	189,468,002	331,015	0	0	0	(0)	0.0%	\$0	\$0.0000	kW
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	336,810,165	735,801	336,810,179	735,801	0	0	(14)	(0)	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243	0	0	0	0	0	11,920,243	0	0.3%	(\$1,193)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	0	0	0	0	383,685	1,047	0.0%	(\$38)	(\$0.0363)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	0	0	0	0	17,113,404	47,476	0.5%	(\$1,712)	(\$0.0361)	kW
<b>Total</b>		<b>4,504,881,976</b>	<b>6,240,298</b>	<b>968,597,796</b>	<b>2,037,260</b>	<b>67,216,163</b>	<b>232,588</b>	<b>3,469,068,017</b>	<b>3,970,449</b>	<b>100.0%</b>	<b>(\$347,050)</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance			Revenue Reconciliation <sup>1</sup>
								Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063	0	1,572,551,063	0	428,638		0.0003	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	583,305,750	0	583,305,750	0	213,724		0.0004	0.0000	0.0008	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,802,908,348	5,142,919	1,793,329,664	5,124,959	1,625,258	(912,423)	0.3160	(0.1780)	(0.0039)	
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	189,468,002	331,015	67,784		0.2048	0.0000	0.0777	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	1,112,416,629	1,977,378	336,810,165	735,801	1,003,684	(171,365)	0.5076	(0.2329)	0.0125	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243	0	11,920,243	0	4,741		0.0004	0.0000	0.0038	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	383,685	1,047	145		0.1387	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	17,113,404	47,476	4,572		0.0963	0.0000	2.5784	
<b>2,327,633.47</b>											

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2019	2021
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	225,004	1,537,580,329	0	26.70	0.0000	0.0000	72,091,282	0	0	72,091,282	100.0%	0.0%	0.0%	62.5%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	18,847	558,828,431	0	42.29	0.0109	0.0000	9,564,476	6,091,230	0	15,655,705	61.1%	38.9%	0.0%	13.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	2,031	1,751,908,545	4,824,433	389.40	0.0000	2.6150	9,490,457	0	12,615,893	22,106,350	42.9%	0.0%	57.1%	19.2%
LARGE USE SERVICE CLASSIFICATION	kW	5	220,526,377	456,126	24279.37	0.0000	1.4325	1,456,762	0	653,400	2,110,162	69.0%	0.0%	31.0%	1.8%
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	7	1,050,812,632	1,982,814	5755.85	0.0000	0.3396	483,491	0	673,363	1,156,855	41.8%	0.0%	58.2%	1.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,958	11,347,508	0	8.63	0.0134	0.0000	306,330	152,057	0	458,387	66.8%	33.2%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	342	439,954	947	5.63	0.0000	15.4416	23,106	0	14,622	37,727	61.2%	0.0%	38.8%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	53,035	31,193,672	87,344	1.95	0.0000	5.1752	1,241,019	0	452,024	1,693,043	73.3%	0.0%	26.7%	1.5%
<b>Total</b>		<b>302,229</b>	<b>5,162,637,449</b>	<b>7,351,664</b>				<b>94,656,923</b>	<b>6,243,287</b>	<b>14,409,302</b>	<b>115,309,511</b>				<b>100.0%</b>

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	583,305,750		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,802,908,348	5,142,919	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	0	0.0000 kW
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	1,112,416,629	1,977,378	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	0	0.0000 kW
<b>Total</b>		<b>5,290,067,124</b>	<b>7,499,835</b>	<b>50</b>	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	1,572,551,063	0	1.0379	1,632,150,748
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	1,572,551,063	0	1.0379	1,632,150,748
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	583,305,750	0	1.0379	605,413,038
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	583,305,750	0	1.0379	605,413,038
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7751	1,802,908,348	5,142,919		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4755	1,802,908,348	5,142,919		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1701	189,468,002	331,015		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446	189,468,002	331,015		
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1701	1,112,416,629	1,977,378		
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446	1,112,416,629	1,977,378		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	11,920,243	0	1.0379	12,372,020
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	11,920,243	0	1.0379	12,372,020
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3059	383,685	1,047		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9919	383,685	1,047		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1845	17,113,404	47,476		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9421	17,113,404	47,476		



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2019		Current 2020	Forecast 2021
	\$					

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	723,769	\$3.71	\$ 2,685,183	736,095	\$0.94	\$ 691,929	794,544	\$2.25	\$ 1,787,724	\$ 2,479,653
February	733,318	\$3.71	\$ 2,720,610	711,451	\$0.94	\$ 668,754	789,343	\$2.25	\$ 1,731,022	\$ 2,399,796
March	696,916	\$3.71	\$ 2,585,558	676,584	\$0.94	\$ 635,989	730,170	\$2.25	\$ 1,642,883	\$ 2,278,871
April	631,582	\$3.71	\$ 2,343,169	718,567	\$0.94	\$ 675,453	766,540	\$2.25	\$ 1,724,714	\$ 2,400,167
May	641,906	\$3.71	\$ 2,381,472	652,975	\$0.94	\$ 613,796	704,443	\$2.25	\$ 1,584,996	\$ 2,198,792
June	807,013	\$3.80	\$ 3,066,649	797,422	\$0.95	\$ 757,551	860,331	\$2.29	\$ 1,970,157	\$ 2,727,708
July	875,679	\$3.83	\$ 3,353,852	905,084	\$0.96	\$ 868,880	968,540	\$2.30	\$ 2,227,643	\$ 3,096,523
August	875,115	\$3.83	\$ 3,351,690	840,737	\$0.96	\$ 807,108	906,692	\$2.30	\$ 2,085,393	\$ 2,892,500
September	803,731	\$3.83	\$ 3,078,291	779,880	\$0.96	\$ 748,685	837,471	\$2.30	\$ 1,926,184	\$ 2,674,869
October	739,917	\$3.83	\$ 2,833,884	712,283	\$0.96	\$ 683,792	768,698	\$2.30	\$ 1,768,006	\$ 2,451,798
November	679,536	\$3.83	\$ 2,602,622	652,354	\$0.96	\$ 626,260	703,216	\$2.30	\$ 1,617,396	\$ 2,243,657
December	702,877	\$3.83	\$ 2,692,020	690,969	\$0.96	\$ 663,330	745,032	\$2.30	\$ 1,713,574	\$ 2,376,904
<b>Total</b>	<b>8,911,360</b>	<b>\$ 3.78</b>	<b>\$ 33,695,001</b>	<b>8,874,401</b>	<b>\$ 0.95</b>	<b>\$ 8,441,538</b>	<b>9,555,020</b>	<b>\$ 2.28</b>	<b>\$ 21,779,691</b>	<b>\$ 30,221,229</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	83,091	\$3.1942	\$ 265,409	83,551	\$0.7710	\$ 64,418	83,551	\$1.7493	\$ 146,156	\$ 210,574
February	62,316	\$3.1942	\$ 199,049	62,448	\$0.7710	\$ 48,148	62,448	\$1.7493	\$ 109,241	\$ 157,388
March	58,952	\$3.1942	\$ 188,304	59,812	\$0.7710	\$ 46,115	59,812	\$1.7493	\$ 104,629	\$ 150,744
April	62,708	\$3.1942	\$ 200,301	65,238	\$0.7710	\$ 50,299	65,238	\$1.7493	\$ 114,122	\$ 164,420
May	62,446	\$3.1942	\$ 199,466	64,072	\$0.7710	\$ 49,399	64,072	\$1.7493	\$ 112,080	\$ 161,479
June	73,458	\$3.1942	\$ 234,840	73,979	\$0.7710	\$ 57,038	73,979	\$1.7493	\$ 129,412	\$ 186,450
July	83,471	\$3.2915	\$ 274,743	86,085	\$0.7877	\$ 67,808	86,085	\$1.9755	\$ 170,061	\$ 237,871
August	80,248	\$3.2915	\$ 264,140	80,354	\$0.7877	\$ 63,295	80,354	\$1.9755	\$ 158,739	\$ 222,034
September	74,554	\$3.2915	\$ 245,394	75,924	\$0.7877	\$ 59,806	75,924	\$1.9755	\$ 149,989	\$ 209,795
October	62,904	\$3.2915	\$ 207,047	62,904	\$0.7877	\$ 49,549	62,904	\$1.9755	\$ 124,266	\$ 173,815
November	56,390	\$3.2915	\$ 182,317	55,720	\$0.7877	\$ 43,891	55,720	\$1.9755	\$ 110,075	\$ 153,965
December	59,171	\$3.2915	\$ 194,760	60,255	\$0.7877	\$ 47,463	60,255	\$1.9755	\$ 119,034	\$ 166,497
<b>Total</b>	<b>818,709</b>	<b>\$ 3.2436</b>	<b>\$ 2,655,571</b>	<b>830,343</b>	<b>\$ 0.7795</b>	<b>\$ 647,229</b>	<b>830,343</b>	<b>\$ 1.8641</b>	<b>\$ 1,547,803</b>	<b>\$ 2,195,032</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January										\$ -
February										\$ -
March										\$ -
April										\$ -
May										\$ -
June										\$ -
July										\$ -
August										\$ -
September										\$ -
October										\$ -
November										\$ -
December										\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January										\$ -
February										\$ -
March										\$ -
April										\$ -
May										\$ -
June										\$ -
July										\$ -
August										\$ -
September										\$ -
October										\$ -
November										\$ -
December										\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	806,860	\$ 3.6569	\$ 2,950,592	819,646	\$ 0.9228	\$ 756,347	878,095	\$ 2.2024	\$ 1,933,880	\$ 2,690,228
February	795,634	\$ 3.6696	\$ 2,919,659	773,899	\$ 0.9264	\$ 716,911	831,791	\$ 2.2124	\$ 1,840,262	\$ 2,557,174
March	755,868	\$ 3.6698	\$ 2,773,862	736,396	\$ 0.9283	\$ 682,104	789,982	\$ 2.2121	\$ 1,747,511	\$ 2,429,615
April	694,290	\$ 3.6634	\$ 2,543,470	783,805	\$ 0.9259	\$ 725,752	831,778	\$ 2.2107	\$ 1,838,836	\$ 2,564,588
May	704,352	\$ 3.6643	\$ 2,580,938	717,046	\$ 0.9249	\$ 663,195	768,514	\$ 2.2083	\$ 1,697,076	\$ 2,360,272
June	880,471	\$ 3.7495	\$ 3,301,289	871,401	\$ 0.9348	\$ 814,589	934,310	\$ 2.2472	\$ 2,099,569	\$ 2,914,158
July	959,150	\$ 3.7831	\$ 3,628,596	991,169	\$ 0.9450	\$ 936,690	1,054,626	\$ 2.2735	\$ 2,397,704	\$ 3,334,394
August	955,364	\$ 3.7848	\$ 3,615,831	921,091	\$ 0.9450	\$ 870,402	987,046	\$ 2.2736	\$ 2,244,132	\$ 3,114,534
September	878,285	\$ 3.7843	\$ 3,323,685	855,805	\$ 0.9447	\$ 808,491	913,396	\$ 2.2730	\$ 2,076,173	\$ 2,884,664
October	802,821	\$ 3.7879	\$ 3,040,931	775,187	\$ 0.9460	\$ 733,941	831,602	\$ 2.2755	\$ 1,892,272	\$ 2,625,613
November	734,926	\$ 3.7894	\$ 2,784,939	708,074	\$ 0.9464	\$ 670,151	758,936	\$ 2.2762	\$ 1,727,471	\$ 2,397,622
December	762,048	\$ 3.7882	\$ 2,886,781	751,224	\$ 0.9462	\$ 710,793	805,287	\$ 2.2757	\$ 1,832,608	\$ 2,543,401
<b>Total</b>	<b>9,730,069</b>	<b>\$ 3.74</b>	<b>\$ 36,350,571</b>	<b>9,704,744</b>	<b>\$ 0.94</b>	<b>\$ 9,088,767</b>	<b>10,385,363</b>	<b>\$ 2.25</b>	<b>\$ 23,327,495</b>	<b>\$ 32,416,261</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 32,416,261

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	723,769	\$ 3,920	\$ 2,837,174	736,095	\$ 0.9700	\$ 714,012	794,544	\$ 2.3300	\$ 1,851,288	\$ 2,565,300
February	733,318	\$ 3,920	\$ 2,874,607	711,451	\$ 0.9700	\$ 690,107	769,343	\$ 2.3300	\$ 1,792,569	\$ 2,482,677
March	696,916	\$ 3,920	\$ 2,731,911	676,584	\$ 0.9700	\$ 656,286	730,170	\$ 2.3300	\$ 1,701,296	\$ 2,357,583
April	631,562	\$ 3,920	\$ 2,475,802	718,567	\$ 0.9700	\$ 697,010	766,540	\$ 2.3300	\$ 1,786,038	\$ 2,483,047
May	641,906	\$ 3,920	\$ 2,516,272	652,975	\$ 0.9700	\$ 633,386	704,443	\$ 2.3300	\$ 1,641,351	\$ 2,274,737
June	807,013	\$ 3,920	\$ 3,163,490	797,422	\$ 0.9700	\$ 773,500	860,331	\$ 2.3300	\$ 2,004,570	\$ 2,778,070
July	875,679	\$ 3,920	\$ 3,432,664	905,084	\$ 0.9700	\$ 877,931	968,540	\$ 2.3300	\$ 2,256,699	\$ 3,134,630
August	875,115	\$ 3,920	\$ 3,430,451	840,737	\$ 0.9700	\$ 815,515	906,692	\$ 2.3300	\$ 2,112,593	\$ 2,928,108
September	803,731	\$ 3,920	\$ 3,150,626	779,880	\$ 0.9700	\$ 756,484	837,471	\$ 2.3300	\$ 1,951,308	\$ 2,707,792
October	739,917	\$ 3,920	\$ 2,900,476	712,283	\$ 0.9700	\$ 690,915	768,698	\$ 2.3300	\$ 1,791,067	\$ 2,481,982
November	679,536	\$ 3,920	\$ 2,663,781	652,354	\$ 0.9700	\$ 632,784	703,216	\$ 2.3300	\$ 1,638,493	\$ 2,271,277
December	702,877	\$ 3,920	\$ 2,755,279	690,969	\$ 0.9700	\$ 670,240	745,032	\$ 2.3300	\$ 1,735,925	\$ 2,406,164
<b>Total</b>	<b>8,911,360</b>	<b>\$ 3,920</b>	<b>\$ 34,932,533</b>	<b>8,874,401</b>	<b>\$ 0.97</b>	<b>\$ 8,608,169</b>	<b>9,555,020</b>	<b>\$ 2.33</b>	<b>\$ 22,263,197</b>	<b>\$ 30,871,367</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,091	\$ 3,3980	\$ 282,343	83,551	\$ 0.8045	\$ 67,217	83,551	\$ 2.0194	\$ 168,724	\$ 235,941
February	62,316	\$ 3,3980	\$ 211,749	62,448	\$ 0.8045	\$ 50,240	62,448	\$ 2.0194	\$ 126,108	\$ 176,347
March	58,952	\$ 3,3980	\$ 200,318	59,812	\$ 0.8045	\$ 48,119	59,812	\$ 2.0194	\$ 120,784	\$ 168,903
April	62,708	\$ 3,3980	\$ 213,081	65,238	\$ 0.8045	\$ 52,484	65,238	\$ 2.0194	\$ 131,742	\$ 184,227
May	62,446	\$ 3,3980	\$ 212,192	64,072	\$ 0.8045	\$ 51,546	64,072	\$ 2.0194	\$ 129,386	\$ 180,932
June	73,458	\$ 3,3980	\$ 249,611	73,979	\$ 0.8045	\$ 59,516	73,979	\$ 2.0194	\$ 149,393	\$ 208,910
July	83,471	\$ 3,3980	\$ 283,633	86,085	\$ 0.8045	\$ 69,256	86,085	\$ 2.0194	\$ 173,840	\$ 243,096
August	80,249	\$ 3,3980	\$ 272,587	80,354	\$ 0.8045	\$ 64,545	80,354	\$ 2.0194	\$ 162,267	\$ 226,811
September	74,554	\$ 3,3980	\$ 253,334	75,924	\$ 0.8045	\$ 61,081	75,924	\$ 2.0194	\$ 153,322	\$ 214,403
October	62,904	\$ 3,3980	\$ 213,747	62,904	\$ 0.8045	\$ 50,606	62,904	\$ 2.0194	\$ 127,028	\$ 177,634
November	55,390	\$ 3,3980	\$ 188,216	55,720	\$ 0.8045	\$ 44,827	55,720	\$ 2.0194	\$ 112,521	\$ 157,347
December	59,171	\$ 3,3980	\$ 201,062	60,255	\$ 0.8045	\$ 48,475	60,255	\$ 2.0194	\$ 121,679	\$ 170,154
<b>Total</b>	<b>818,709</b>	<b>\$ 3.40</b>	<b>\$ 2,781,972</b>	<b>830,343</b>	<b>\$ 0.80</b>	<b>\$ 668,011</b>	<b>830,343</b>	<b>\$ 2.02</b>	<b>\$ 1,676,794</b>	<b>\$ 2,344,804</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	806,860	\$ 3,8662	\$ 3,119,517	819,646	\$ 0.9531	\$ 781,229	878,095	\$ 2.3004	\$ 2,020,011	\$ 2,801,240
February	795,634	\$ 3,8791	\$ 3,086,355	773,899	\$ 0.9566	\$ 740,347	831,791	\$ 2.3067	\$ 1,918,677	\$ 2,659,024
March	755,868	\$ 3,8793	\$ 2,932,229	736,396	\$ 0.9566	\$ 704,405	789,982	\$ 2.3065	\$ 1,822,080	\$ 2,526,485
April	694,290	\$ 3,8729	\$ 2,688,882	783,805	\$ 0.9562	\$ 749,494	831,778	\$ 2.3056	\$ 1,917,780	\$ 2,667,274
May	704,352	\$ 3,8737	\$ 2,728,464	717,046	\$ 0.9552	\$ 684,931	768,514	\$ 2.3041	\$ 1,770,737	\$ 2,455,668
June	880,471	\$ 3,8764	\$ 3,413,101	871,401	\$ 0.9559	\$ 833,016	934,310	\$ 2.3054	\$ 2,153,964	\$ 2,986,979
July	959,150	\$ 3,8746	\$ 3,716,297	991,169	\$ 0.9556	\$ 947,187	1,054,626	\$ 2.3046	\$ 2,430,540	\$ 3,377,726
August	955,364	\$ 3,8762	\$ 3,703,137	921,091	\$ 0.9556	\$ 880,160	967,046	\$ 2.3047	\$ 2,274,860	\$ 3,155,020
September	879,295	\$ 3,8757	\$ 3,409,960	855,805	\$ 0.9553	\$ 817,565	913,396	\$ 2.3042	\$ 2,104,630	\$ 2,922,195
October	802,821	\$ 3,8791	\$ 3,114,223	775,187	\$ 0.9566	\$ 741,521	831,602	\$ 2.3065	\$ 1,918,095	\$ 2,659,615
November	734,926	\$ 3,8807	\$ 2,851,996	708,074	\$ 0.9570	\$ 677,610	758,936	\$ 2.3072	\$ 1,751,014	\$ 2,428,624
December	762,048	\$ 3,8795	\$ 2,956,342	751,224	\$ 0.9567	\$ 718,715	805,287	\$ 2.3068	\$ 1,857,604	\$ 2,576,319
<b>Total</b>	<b>9,730,069</b>	<b>\$ 3.88</b>	<b>\$ 37,714,505</b>	<b>9,704,744</b>	<b>\$ 0.96</b>	<b>\$ 9,276,180</b>	<b>10,385,363</b>	<b>\$ 2.31</b>	<b>\$ 23,939,991</b>	<b>\$ 33,216,171</b>

Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 33,216,171</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	723,769	\$ 3,9200	\$ 2,837,174	736,095	\$ 0.9700	\$ 714,012	794,544	\$ 2.3300	\$ 1,851,288	\$ 2,565,300
February	733,318	\$ 3,9200	\$ 2,874,607	711,451	\$ 0.9700	\$ 690,107	769,343	\$ 2.3300	\$ 1,792,569	\$ 2,482,677
March	696,916	\$ 3,9200	\$ 2,731,911	676,584	\$ 0.9700	\$ 656,286	730,170	\$ 2.3300	\$ 1,701,296	\$ 2,357,583
April	631,582	\$ 3,9200	\$ 2,475,802	718,567	\$ 0.9700	\$ 697,010	766,540	\$ 2.3300	\$ 1,786,038	\$ 2,483,047
May	641,906	\$ 3,9200	\$ 2,516,272	652,975	\$ 0.9700	\$ 633,386	704,443	\$ 2.3300	\$ 1,641,351	\$ 2,274,737
June	807,013	\$ 3,9200	\$ 3,163,490	797,422	\$ 0.9700	\$ 773,500	860,331	\$ 2.3300	\$ 2,004,570	\$ 2,776,070
July	875,879	\$ 3,9200	\$ 3,432,664	905,084	\$ 0.9700	\$ 877,831	968,540	\$ 2.3300	\$ 2,256,699	\$ 3,134,630
August	875,115	\$ 3,9200	\$ 3,430,451	840,737	\$ 0.9700	\$ 815,515	906,892	\$ 2.3300	\$ 2,112,593	\$ 2,928,108
September	803,731	\$ 3,9200	\$ 3,150,626	779,880	\$ 0.9700	\$ 756,484	837,471	\$ 2.3300	\$ 1,951,308	\$ 2,707,792
October	739,917	\$ 3,9200	\$ 2,900,476	712,283	\$ 0.9700	\$ 690,915	768,698	\$ 2.3300	\$ 1,791,067	\$ 2,481,982
November	679,536	\$ 3,9200	\$ 2,663,781	652,354	\$ 0.9700	\$ 632,784	703,216	\$ 2.3300	\$ 1,638,493	\$ 2,271,277
December	702,877	\$ 3,9200	\$ 2,755,279	690,969	\$ 0.9700	\$ 670,240	745,032	\$ 2.3300	\$ 1,735,925	\$ 2,406,164
<b>Total</b>	<b>8,911,360</b>	<b>\$ 3.92</b>	<b>\$ 34,932,533</b>	<b>8,874,401</b>	<b>\$ 0.97</b>	<b>\$ 8,608,169</b>	<b>9,555,020</b>	<b>\$ 2.33</b>	<b>\$ 22,263,197</b>	<b>\$ 30,871,367</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,091	\$ 3.3980	\$ 282,343	83,551	\$ 0.8045	\$ 67,217	83,551	\$ 2.0194	\$ 168,724	\$ 235,941
February	62,316	\$ 3.3980	\$ 211,749	62,448	\$ 0.8045	\$ 50,240	62,448	\$ 2.0194	\$ 126,108	\$ 176,347
March	58,552	\$ 3.3980	\$ 200,118	59,812	\$ 0.8045	\$ 48,119	59,812	\$ 2.0194	\$ 120,784	\$ 168,903
April	62,708	\$ 3.3980	\$ 213,081	65,238	\$ 0.8045	\$ 52,484	65,238	\$ 2.0194	\$ 131,742	\$ 184,227
May	62,446	\$ 3.3980	\$ 212,192	64,072	\$ 0.8045	\$ 51,546	64,072	\$ 2.0194	\$ 129,386	\$ 180,932
June	73,458	\$ 3.3980	\$ 249,611	73,979	\$ 0.8045	\$ 59,516	73,979	\$ 2.0194	\$ 149,393	\$ 208,910
July	83,471	\$ 3.3980	\$ 283,633	86,085	\$ 0.8045	\$ 69,256	86,085	\$ 2.0194	\$ 173,840	\$ 243,096
August	80,249	\$ 3.3980	\$ 272,687	80,354	\$ 0.8045	\$ 64,645	80,354	\$ 2.0194	\$ 162,267	\$ 226,911
September	74,554	\$ 3.3980	\$ 253,334	75,924	\$ 0.8045	\$ 61,081	75,924	\$ 2.0194	\$ 153,322	\$ 214,403
October	62,904	\$ 3.3980	\$ 213,747	62,904	\$ 0.8045	\$ 50,606	62,904	\$ 2.0194	\$ 127,028	\$ 177,634
November	55,390	\$ 3.3980	\$ 188,216	55,720	\$ 0.8045	\$ 44,827	55,720	\$ 2.0194	\$ 112,521	\$ 157,347
December	59,171	\$ 3.3980	\$ 201,062	60,255	\$ 0.8045	\$ 48,475	60,255	\$ 2.0194	\$ 121,679	\$ 170,154
<b>Total</b>	<b>818,709</b>	<b>\$ 3.40</b>	<b>\$ 2,781,972</b>	<b>830,343</b>	<b>\$ 0.80</b>	<b>\$ 668,011</b>	<b>830,343</b>	<b>\$ 2.02</b>	<b>\$ 1,676,794</b>	<b>\$ 2,344,804</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	806,860	\$ 3.87	\$ 3,119,517	819,646	\$ 0.95	\$ 781,229	878,095	\$ 2.30	\$ 2,020,011	\$ 2,801,240
February	795,634	\$ 3.88	\$ 3,086,355	773,899	\$ 0.96	\$ 740,347	831,791	\$ 2.31	\$ 1,918,677	\$ 2,659,024
March	755,868	\$ 3.88	\$ 2,932,229	736,396	\$ 0.96	\$ 704,405	789,982	\$ 2.31	\$ 1,822,080	\$ 2,526,485
April	694,290	\$ 3.87	\$ 2,688,882	783,805	\$ 0.96	\$ 749,494	831,778	\$ 2.31	\$ 1,917,780	\$ 2,667,274
May	704,352	\$ 3.87	\$ 2,728,464	717,046	\$ 0.96	\$ 684,931	768,514	\$ 2.30	\$ 1,770,737	\$ 2,455,668
June	880,471	\$ 3.88	\$ 3,413,101	871,401	\$ 0.96	\$ 833,016	934,310	\$ 2.31	\$ 2,153,964	\$ 2,986,979
July	959,150	\$ 3.87	\$ 3,716,297	991,169	\$ 0.96	\$ 947,187	1,054,626	\$ 2.30	\$ 2,430,540	\$ 3,377,726
August	955,364	\$ 3.88	\$ 3,703,137	921,091	\$ 0.96	\$ 880,160	987,046	\$ 2.30	\$ 2,274,860	\$ 3,155,020
September	878,285	\$ 3.88	\$ 3,403,960	855,805	\$ 0.96	\$ 817,565	913,396	\$ 2.30	\$ 2,104,630	\$ 2,922,195
October	802,821	\$ 3.88	\$ 3,114,223	775,187	\$ 0.96	\$ 741,521	831,602	\$ 2.31	\$ 1,918,095	\$ 2,659,615
November	734,926	\$ 3.86	\$ 2,851,996	708,074	\$ 0.96	\$ 677,610	758,936	\$ 2.31	\$ 1,751,014	\$ 2,428,624
December	762,048	\$ 3.86	\$ 2,956,342	751,224	\$ 0.96	\$ 718,715	805,287	\$ 2.31	\$ 1,857,604	\$ 2,576,319
<b>Total</b>	<b>9,730,069</b>	<b>\$ 3.88</b>	<b>\$ 37,714,505</b>	<b>9,704,744</b>	<b>\$ 0.96</b>	<b>\$ 9,276,180</b>	<b>10,385,363</b>	<b>\$ 2.31</b>	<b>\$ 23,939,991</b>	<b>\$ 33,216,171</b>

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -  
\$ 33,216,171

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	1,632,150,748	0	12,893,991	33.2%	12,515,834	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	605,413,038	0	4,177,350	10.8%	4,054,836	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7751		5,142,919	14,272,115	36.7%	13,853,540	2.6937
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1701		331,015	1,049,351	2.7%	1,018,575	3.0771
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1701		1,977,378	6,268,486	16.1%	6,084,643	3.0771
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	12,372,020	0	86,604	0.2%	84,064	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3059		1,047	2,414	0.0%	2,343	2.2383
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1845		47,476	103,711	0.3%	100,670	2.1204

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	1,632,150,748	0	11,098,625	32.4%	10,760,351	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	605,413,038	0	3,693,020	10.8%	3,580,460	0.0059
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4755		5,142,919	12,731,296	37.2%	12,343,260	2.4000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446		331,015	941,605	2.7%	912,906	2.7579
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446		1,977,378	5,624,849	16.4%	5,453,410	2.7579
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	12,372,020	0	76,707	0.2%	74,369	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9919		1,047	2,086	0.0%	2,022	1.9312
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9421		47,476	92,203	0.3%	89,393	1.8829

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	1,632,150,748	0	12,515,834	33.2%	12,515,834	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	605,413,038	0	4,054,836	10.8%	4,054,836	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6937		5,142,919	13,853,540	36.7%	13,853,540	2.6937
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0771		331,015	1,018,575	2.7%	1,018,575	3.0771
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0771		1,977,378	6,084,643	16.1%	6,084,643	3.0771
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	12,372,020	0	84,064	0.2%	84,064	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2383		1,047	2,343	0.0%	2,343	2.2383
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1204		47,476	100,670	0.3%	100,670	2.1204

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	1,632,150,748	0	10,760,351	32.4%	10,760,351	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	605,413,038	0	3,580,460	10.8%	3,580,460	0.0059
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4000		5,142,919	12,343,260	37.2%	12,343,260	2.4000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579		331,015	912,906	2.7%	912,906	2.7579
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579		1,977,378	5,453,410	16.4%	5,453,410	2.7579
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	12,372,020	0	74,369	0.2%	74,369	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9312		1,047	2,022	0.0%	2,022	1.9312
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829		47,476	89,393	0.3%	89,393	1.8829

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.15				1.70%	27.61	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	43.01		0.0111		1.70%	43.74	0.0113
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	396.02		2.6595		1.70%	402.75	2.7047
LARGE USE SERVICE CLASSIFICATION	24692.12		1.4569		1.70%	25,111.89	1.4817
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	5853.7		0.3454		1.70%	5,953.21	0.3513
STANDBY POWER SERVICE CLASSIFICATION	**				1.70%	**	**
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.78		0.0136		1.70%	8.93	0.0138
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.73		15.7041		1.70%	5.83	15.9711
STREET LIGHTING SERVICE CLASSIFICATION	1.98		5.2632		1.70%	2.01	5.3527
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

\*\*Please note Standby rates will be adjusted for PCI on Sheet 19.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		November 1, 2020
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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**Miscellaneous Service Charges**

<b>Wireline Pole Attachment Charge</b>	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

**Retail Service Charges**

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	27.61
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**

This schedule supersedes and replaces all previously  
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EB-2020-0002

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.74
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	402.75
Distribution Volumetric Rate	\$/kW	2.7047
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1780)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3160
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0327)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6937
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4000

**Alectra Utilities Corporation  
Horizon Utilities Rate Zone  
TARIFF OF RATES AND CHARGES  
Effective and Implementation Date January 1, 2021**

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**EB-2020-0002**

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**

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EB-2020-0002

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25,111.89
Distribution Volumetric Rate	\$/kW	1.4817
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0777
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2048
Retail Transmission Rate - Network Service Rate	\$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**

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EB-2020-0002

## LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,953.21
Distribution Volumetric Rate	\$/kW	0.3513
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2329)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5076
Retail Transmission Rate - Network Service Rate	\$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**

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EB-2020-0002

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	2.7047
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.4817
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3513

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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	8.93
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	5.83
Distribution Volumetric Rate	\$/kW	15.9711
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	0.1387
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0363)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9312

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
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### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	2.01
Distribution Volumetric Rate	\$/kW	5.3527
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	2.5784
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.0963
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1204
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

**Non-Payment of Account**

Late Payment – per month		
(effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Administrative Billing Charge	\$	150.00

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter	\$	2.04

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060







Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.15	1	\$ 27.15	\$ 27.61	1	\$ 27.61	\$ 0.46	1.69%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.38)	1	\$ (0.38)	\$ -	1	\$ -	\$ 0.38	-100.00%
Volumetric Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0002	750	\$ 0.15	\$ (0.15)	-50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 27.07			\$ 27.76	\$ 0.69	2.55%
Line Losses on Cost of Power	\$ 0.1333	28	\$ 3.79	\$ 0.1333	28	\$ 3.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	750	\$ 0.05	\$ 0.00006	750	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.47			\$ 32.31	\$ 0.84	2.67%
RTSR - Network	\$ 0.0079	778	\$ 6.15	\$ 0.0077	778	\$ 5.99	\$ (0.16)	-2.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	778	\$ 5.29	\$ 0.0066	778	\$ 5.14	\$ (0.16)	-2.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.92			\$ 43.44	\$ 0.53	1.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	778	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 146.15			\$ 146.68	\$ 0.53	0.36%
HST	13%		\$ 19.00	13%		\$ 19.07	\$ 0.07	0.36%
Ontario Electricity Rebate	33.2%		\$ (48.52)	33.2%		\$ (48.70)	\$ (0.18)	-
<b>Total Bill on TOU</b>			\$ 116.63			\$ 117.05	\$ 0.42	0.36%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.01	1	\$ 43.01	\$ 43.74	1	\$ 43.74	\$ 0.73	1.70%
Distribution Volumetric Rate	\$ 0.0111	2000	\$ 22.20	\$ 0.0113	2000	\$ 22.60	\$ 0.40	1.80%
Fixed Rate Riders	\$ (0.59)	1	\$ (0.59)	\$ -	1	\$ -	\$ 0.59	-100.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0008	2000	\$ 1.60	\$ 0.60	60.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 65.62</b>			<b>\$ 67.94</b>	<b>\$ 2.32</b>	<b>3.54%</b>
Line Losses on Cost of Power	\$ 0.1333	76	\$ 10.10	\$ 0.1333	76	\$ 10.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0004	2,000	\$ 0.80	\$ 0.80	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	2,000	\$ 0.12	\$ 0.00006	2,000	\$ 0.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 76.41</b>			<b>\$ 79.33</b>	<b>\$ 2.92</b>	<b>3.82%</b>
RTSR - Network	\$ 0.0069	2,076	\$ 14.32	\$ 0.0067	2,076	\$ 13.91	\$ (0.42)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,076	\$ 12.66	\$ 0.0059	2,076	\$ 12.25	\$ (0.42)	-3.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 103.40</b>			<b>\$ 105.49</b>	<b>\$ 2.09</b>	<b>2.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,076	\$ 7.06	\$ 0.0034	2,076	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,076	\$ 1.04	\$ 0.0005	2,076	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 378.26</b>			<b>\$ 380.35</b>	<b>\$ 2.09</b>	<b>0.55%</b>
HST	13%		\$ 49.17	13%		\$ 49.45	\$ 0.27	0.55%
Ontario Electricity Rebate	33.2%		\$ (125.58)	33.2%		\$ (126.28)	\$ (0.69)	
<b>Total Bill on TOU</b>			<b>\$ 301.85</b>			<b>\$ 303.52</b>	<b>\$ 1.67</b>	<b>0.55%</b>

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	110,000	kWh
Demand	250	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 396.02	1	\$ 396.02	\$ 402.75	1	\$ 402.75	\$ 6.73	1.70%
Distribution Volumetric Rate	\$ 2.6595	250	\$ 664.88	\$ 2.7047	250	\$ 676.18	\$ 11.30	1.70%
Fixed Rate Riders	\$ (5.29)	1	\$ (5.29)	\$ -	1	\$ -	\$ 5.29	-100.00%
Volumetric Rate Riders	\$ 0.0519	250	\$ (12.98)	\$ 0.0039	250	\$ (0.98)	\$ 12.00	-92.49%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,042.63</b>			<b>\$ 1,077.95</b>	<b>\$ 35.32</b>	<b>3.39%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.1380	250	\$ 34.50	\$ 34.50	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ 0.0327	250	\$ (8.18)	\$ (8.18)	
GA Rate Riders	\$ -	110,000	\$ -	\$ 0.0034	110,000	\$ 374.00	\$ 374.00	
Low Voltage Service Charge	\$ 0.02169	250	\$ 5.42	\$ 0.02169	250	\$ 5.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,048.05</b>			<b>\$ 1,483.70</b>	<b>\$ 435.65</b>	<b>41.57%</b>
RTSR - Network	\$ 2.7751	250	\$ 693.78	\$ 2.6937	250	\$ 673.43	\$ (20.35)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4755	250	\$ 618.88	\$ 2.4000	250	\$ 600.00	\$ (18.88)	-3.05%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,360.70</b>			<b>\$ 2,757.12</b>	<b>\$ 396.42</b>	<b>16.79%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	114,169	\$ 388.17	\$ 0.0034	114,169	\$ 388.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	114,169	\$ 57.08	\$ 0.0005	114,169	\$ 57.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	114,169	\$ 15,618.32	\$ 0.1368	114,169	\$ 15,618.32	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 18,424.53</b>			<b>\$ 18,820.95</b>	<b>\$ 396.42</b>	<b>2.15%</b>
HST	13%		\$ 2,395.19	13%		\$ 2,446.72	\$ 51.53	2.15%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 20,819.72</b>			<b>\$ 21,267.67</b>	<b>\$ 447.95</b>	<b>2.15%</b>

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,555,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0160	
Proposed/Approved Loss Factor	1.0160	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24,692.12	1	\$ 24,692.12	\$ 25,111.89	1	\$ 25,111.89	\$ 419.77	1.70%
Distribution Volumetric Rate	\$ 1.4569	5000	\$ 7,284.50	\$ 1.4817	5000	\$ 7,408.50	\$ 124.00	1.70%
Fixed Rate Riders	\$ (328.44)	1	\$ (328.44)	\$ -	1	\$ -	\$ 328.44	-100.00%
Volumetric Rate Riders	\$ 0.0388	5000	\$ 194.00	\$ 0.0777	5000	\$ 388.50	\$ 194.50	100.26%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31,842.18</b>			<b>\$ 32,908.89</b>	<b>\$ 1,066.71</b>	<b>3.35%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ 0.2048	5,000	\$ 1,024.00	\$ 1,024.00	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,555,000	\$ -	\$ -	2,555,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.02492	5,000	\$ 124.60	\$ 0.02492	5,000	\$ 124.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31,966.78</b>			<b>\$ 34,057.49</b>	<b>\$ 2,090.71</b>	<b>6.54%</b>
RTSR - Network	\$ 3.1701	5,000	\$ 15,850.50	\$ 3.0771	5,000	\$ 15,385.50	\$ (465.00)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8446	5,000	\$ 14,223.00	\$ 2.7579	5,000	\$ 13,789.50	\$ (433.50)	-3.05%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 62,040.28</b>			<b>\$ 63,232.49</b>	<b>\$ 1,192.21</b>	<b>1.92%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,595,880	\$ 8,825.99	\$ 0.0034	2,595,880	\$ 8,825.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,595,880	\$ 1,297.94	\$ 0.0005	2,595,880	\$ 1,297.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	2,595,880	\$ 355,116.38	\$ 0.1368	2,595,880	\$ 355,116.38	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 427,280.85</b>			<b>\$ 428,473.06</b>	<b>\$ 1,192.21</b>	<b>0.28%</b>
HST	13%		\$ 55,546.51	13%		\$ 55,701.50	\$ 154.99	0.28%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 482,827.36</b>			<b>\$ 484,174.55</b>	<b>\$ 1,347.20</b>	<b>0.28%</b>

Customer Class:	<b>LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0160	
Proposed/Approved Loss Factor	1.0160	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,853.70	1	\$ 5,853.70	\$ 5,953.21	1	\$ 5,953.21	\$ 99.51	1.70%
Distribution Volumetric Rate	\$ 0.3454	20000	\$ 6,908.00	\$ 0.3513	20000	\$ 7,026.00	\$ 118.00	1.71%
Fixed Rate Riders	\$ (77.88)	1	\$ (77.88)	\$ -	1	\$ -	\$ 77.88	-100.00%
Volumetric Rate Riders	\$ 0.0047	20000	\$ 94.00	\$ 0.0125	20000	\$ 250.00	\$ 156.00	165.96%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 12,777.82</b>			<b>\$ 13,229.21</b>	<b>\$ 451.39</b>	<b>3.53%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	20,000	\$ -	\$ 0.2747	20,000	\$ 5,494.00	\$ 5,494.00	
CBR Class B Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
GA Rate Riders	\$ -	#####	\$ -	\$ -	10,220,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.02492	20,000	\$ 498.40	\$ 0.02492	20,000	\$ 498.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 13,276.22</b>			<b>\$ 19,221.61</b>	<b>\$ 5,945.39</b>	<b>44.78%</b>
RTSR - Network	\$ 3.1701	20,000	\$ 63,402.00	\$ 3.0771	20,000	\$ 61,542.00	\$ (1,860.00)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8446	20,000	\$ 56,892.00	\$ 2.7579	20,000	\$ 55,158.00	\$ (1,734.00)	-3.05%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 133,570.22</b>			<b>\$ 135,921.61</b>	<b>\$ 2,351.39</b>	<b>1.76%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	#####	\$ 35,303.97	\$ 0.0034	10,383,520	\$ 35,303.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	#####	\$ 5,191.76	\$ 0.0005	10,383,520	\$ 5,191.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	#####	\$ 1,420,465.54	\$ 0.1368	10,383,520	\$ 1,420,465.54	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,594,531.73</b>			<b>\$ 1,596,883.12</b>	<b>\$ 2,351.39</b>	<b>0.15%</b>
HST	13%		\$ 207,289.13	13%		\$ 207,594.81	\$ 305.68	0.15%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,801,820.86</b>			<b>\$ 1,804,477.93</b>	<b>\$ 2,657.07</b>	<b>0.15%</b>

Customer Class:	<b>STANDBY POWER SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	<b>Non-RPP (Other)</b>		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	1.0379		
Proposed/Approved Loss Factor	1.0379		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.6595	0	\$ -	\$ 2.7047	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%



Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.78	1	\$ 8.78	\$ 8.93	1	\$ 8.93	\$ 0.15	1.71%
Distribution Volumetric Rate	\$ 0.0136	250	\$ 3.40	\$ 0.0138	250	\$ 3.45	\$ 0.05	1.47%
Fixed Rate Riders	\$ (0.14)	1	\$ (0.14)	\$ -	1	\$ -	\$ 0.14	-100.00%
Volumetric Rate Riders	\$ 0.0022	250	\$ 0.55	\$ 0.0038	250	\$ 0.95	\$ 0.40	72.73%
<b>Sub-Total A (excluding pass through)</b>			\$ 12.59			\$ 13.33	\$ 0.74	5.88%
Line Losses on Cost of Power	\$ 0.1333	9	\$ 1.26	\$ 0.1333	9	\$ 1.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0004	250	\$ 0.10	\$ 0.10	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ 0.0001	250	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	250	\$ 0.02	\$ 0.00006	250	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13.87			\$ 14.68	\$ 0.81	5.88%
RTSR - Network	\$ 0.0070	259	\$ 1.82	\$ 0.0068	259	\$ 1.76	\$ (0.05)	-2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	259	\$ 1.61	\$ 0.0060	259	\$ 1.56	\$ (0.05)	-3.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 17.29			\$ 18.00	\$ 0.71	4.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	259	\$ 0.88	\$ 0.0034	259	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	259	\$ 0.13	\$ 0.0005	259	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	160	\$ 16.80	\$ 0.1050	160	\$ 16.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	45	\$ 6.75	\$ 0.1500	45	\$ 6.75	\$ -	0.00%
TOU - On Peak	\$ 0.2170	45	\$ 9.77	\$ 0.2170	45	\$ 9.77	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 51.87			\$ 52.58	\$ 0.71	1.37%
HST	13%		\$ 6.74	13%		\$ 6.84	\$ 0.09	1.37%
Ontario Electricity Rebate	33.2%		\$ (17.22)	33.2%		\$ (17.46)	\$ (0.24)	
<b>Total Bill on TOU</b>			\$ 41.39			\$ 41.96	\$ 0.57	1.37%

Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	97,008	kWh
Demand	216	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.73	721	\$ 4,131.33	\$ 5.83	721	\$ 4,203.43	\$ 72.10	1.75%
Distribution Volumetric Rate	\$ 15.7041	216	\$ 3,392.09	\$ 15.9711	216	\$ 3,449.76	\$ 57.67	1.70%
Fixed Rate Riders	\$ (0.10)	721	\$ (72.10)	\$ -	721	\$ -	\$ 72.10	-100.00%
Volumetric Rate Riders	\$ 0.2089	216	\$ (45.12)	\$ -	216	\$ -	\$ 45.12	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 7,406.19</b>			<b>\$ 7,653.19</b>	<b>\$ 246.99</b>	<b>3.33%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	216	\$ -	\$ 0.1387	216	\$ 29.96	\$ 29.96	
CBR Class B Rate Riders	\$ -	216	\$ -	\$ 0.0363	216	\$ (7.84)	\$ (7.84)	
GA Rate Riders	\$ -	97,008	\$ -	\$ 0.0034	97,008	\$ 329.83	\$ 329.83	
Low Voltage Service Charge	\$ 0.01745	216	\$ 3.77	\$ 0.01745	216	\$ 3.77	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	721	\$ -	\$ -	721	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	721	\$ -	\$ -	721	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	216	\$ -	\$ -	216	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 7,409.96</b>			<b>\$ 8,008.90</b>	<b>\$ 598.94</b>	<b>8.08%</b>
RTSR - Network	\$ 2.3059	216	\$ 498.07	\$ 2.2383	216	\$ 483.47	\$ (14.60)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9919	216	\$ 430.25	\$ 1.9312	216	\$ 417.14	\$ (13.11)	-3.05%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,338.29</b>			<b>\$ 8,909.51</b>	<b>\$ 571.23</b>	<b>6.85%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	100,685	\$ 342.33	\$ 0.0034	100,685	\$ 342.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	100,685	\$ 50.34	\$ 0.0005	100,685	\$ 50.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	721	\$ 180.25	\$ 0.25	721	\$ 180.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	100,685	\$ 13,773.65	\$ 0.1368	100,685	\$ 13,773.65	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 22,684.86</b>			<b>\$ 23,256.09</b>	<b>\$ 571.23</b>	<b>2.52%</b>
HST	13%		\$ 2,949.03	13%		\$ 3,023.29	\$ 74.26	2.52%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 25,633.89</b>			<b>\$ 26,279.38</b>	<b>\$ 645.49</b>	<b>2.52%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,782,038	kWh
Demand	4,974	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.98	36000	\$ 71,280.00	\$ 2.01	36000	\$ 72,360.00	\$ 1,080.00	1.52%
Distribution Volumetric Rate	\$ 5.2632	4973.63	\$ 26,177.21	\$ 5.3527	4973.63	\$ 26,622.35	\$ 445.14	1.70%
Fixed Rate Riders	\$ (0.05)	36000	\$ (1,800.00)	\$ -	36000	\$ -	\$ 1,800.00	-100.00%
Volumetric Rate Riders	\$ 1.7629	4973.63	\$ 8,768.01	\$ 2.5784	4973.63	\$ 12,824.01	\$ 4,056.00	46.26%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 104,425.22</b>			<b>\$ 111,806.36</b>	<b>\$ 7,381.14</b>	<b>7.07%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,974	\$ -	\$ 0.0963	4,974	\$ 478.96	\$ 478.96	
CBR Class B Rate Riders	\$ -	4,974	\$ -	\$ 0.0361	4,974	\$ (179.55)	\$ (179.55)	
GA Rate Riders	\$ -	1,782,038	\$ -	\$ 0.0034	1,782,038	\$ 6,058.93	\$ 6,058.93	
Low Voltage Service Charge	\$ 0.01702	4,974	\$ 84.65	\$ 0.01702	4,974	\$ 84.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	36000	\$ -	\$ -	36000	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	36000	\$ -	\$ -	36000	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,974	\$ -	\$ -	4,974	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 104,509.87</b>			<b>\$ 118,249.35</b>	<b>\$ 13,739.48</b>	<b>13.15%</b>
RTSR - Network	\$ 2.1845	4,974	\$ 10,864.89	\$ 2.1204	4,974	\$ 10,546.09	\$ (318.81)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9421	4,974	\$ 9,659.29	\$ 1.8829	4,974	\$ 9,364.85	\$ (294.44)	-3.05%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 125,034.05</b>			<b>\$ 138,160.28</b>	<b>\$ 13,126.23</b>	<b>10.50%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,849,577	\$ 6,288.56	\$ 0.0034	1,849,577	\$ 6,288.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,849,577	\$ 924.79	\$ 0.0005	1,849,577	\$ 924.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	36000	\$ 9,000.00	\$ 0.25	36000	\$ 9,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	1,849,577	\$ 253,022.17	\$ 0.1368	1,849,577	\$ 253,022.17	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 394,269.57</b>			<b>\$ 407,395.80</b>	<b>\$ 13,126.23</b>	<b>3.33%</b>
HST	13%		\$ 51,255.04	13%		\$ 52,961.45	\$ 1,706.41	3.33%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 445,524.62</b>			<b>\$ 460,357.25</b>	<b>\$ 14,832.64</b>	<b>3.33%</b>

## **G-Staff-2**

### **Attachment 4 – RGM PowerStream RZ**

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Quick Link**  
Ontario Energy Board's 2021 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

8. Have you transitioned to fully fixed rates?

**Legend**

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0018

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	28.43
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0018

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	29.85
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0007)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.007
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0018

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	146.40
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.3654
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0765
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2261)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0255)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282



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**EB-2019-0018**

Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Retail Transmission Rate - Network Service Rate	\$/kW	2.8124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3734
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.9481
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4860

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2019-0018

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	6307.31
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.3283
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0353
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.3391)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Retail Transmission Rate - Network Service Rate	\$/kW	3.3978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	14.345

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**EB-2019-0018**

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW                      2.8816

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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	8.93
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0007)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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EB-2019-0018

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per Connection)	\$	4.35
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	10.2490
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2358)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Retail Transmission Rate - Network Service Rate	\$/kW	2.1853
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0161

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per luminaire)	\$	1.23
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	6.5653
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(0.4112)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2388)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Retail Transmission Rate - Network Service Rate	\$/kW	2.8280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4716

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2019-0018

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



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**SPECIFIC SERVICE CHARGES**

**APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Temporary Service install and remove - overhead - no transformer	\$	500.00

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**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	<b>(0.61)</b>
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business		
Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario		
Energy		
Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>3</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016	
<b>Group 1 Accounts</b>												
LV Variance Account	1550	0				0	0				0	
Smart Metering Entity Charge Variance Account	1551	0				0	0				0	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0	
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0	
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0	
RSVA - Retail Transmission Network Charge	1584	0				0	0				0	
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0	
RSVA - Power <sup>2</sup>	1588	0				0	0				0	
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	(1,552,491)	(12,710,011)		11,157,520	0	10,849	(423,733)		434,582	
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0	
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0				0	
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0		0	0	0	0		0	
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	(1,552,491)	(12,710,011)		0	11,157,520	0	10,849	(423,733)	0	434,582
<b>Total Group 1 Balance</b>		0	(1,552,491)	(12,710,011)		0	11,157,520	0	10,849	(423,733)	0	434,582
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0				0	
<b>Total including Account 1568</b>		0	(1,552,491)	(12,710,011)		0	11,157,520	0	10,849	(423,733)	0	434,582

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>2</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	11,157,520	(6,473,199)			4,684,321	434,582	95,970			530,551
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		11,157,520	(6,473,199)	0	0	4,684,321	434,582	95,970	0	0	530,551
<b>Total Group 1 Balance</b>		11,157,520	(6,473,199)	0	0	4,684,321	434,582	95,970	0	0	530,551
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0				0
<b>Total including Account 1568</b>		11,157,520	(6,473,199)	0	0	4,684,321	434,582	95,970	0	0	530,551

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			2,032,164	2,032,164	0			48,663	48,663
Smart Metering Entity Charge Variance Account	1551	0			(687,484)	(687,484)	0			(12,440)	(12,440)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(9,675,528)	(9,675,528)	0			(229,223)	(229,223)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(318,953)	(318,953)	0			(1,884)	(1,884)
RSVA - Retail Transmission Network Charge	1584	0			(8,548,331)	(8,548,331)	0			(210,570)	(210,570)
RSVA - Retail Transmission Connection Charge	1586	0			(210,581)	(210,581)	0			(13,606)	(13,606)
RSVA - Power <sup>2</sup>	1588	0			(3,020,993)	(3,020,993)	0			(133,042)	(133,042)
RSVA - Global Adjustment <sup>4</sup>	1589	0			(3,861,848)	(3,861,848)	0			124,231	124,231
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	4,684,321	(4,682,037)			2,284	530,551	(536,028)			(5,476)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	14,140,406	19,712,107		(5,571,701)	0	(140,304)	605,606		(745,910)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0					0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	0	0	0	(3,861,848)	(3,861,848)	0	0	0	124,231	124,231
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		4,684,321	9,458,369	19,712,107	(20,429,706)	(25,999,123)	530,551	(676,332)	605,606	(552,102)	(1,303,488)
<b>Total Group 1 Balance</b>		4,684,321	9,458,369	19,712,107	(24,291,554)	(29,860,971)	530,551	(676,332)	605,606	(427,870)	(1,179,257)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0			8,131,160	8,131,160	0			184,876	184,876
<b>Total including Account 1568</b>		4,684,321	9,458,369	19,712,107	(16,160,394)	(21,729,811)	530,551	(676,332)	605,606	(242,994)	(994,381)

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information in green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
<b>Group 1 Accounts</b>											
LV Variance Account	1550	2,032,164	2,125,256	1,506,288		2,651,133	48,663	25,585	16,401		57,847
Smart Metering Entity Charge Variance Account	1551	(687,484)	(76,019)	(389,459)		(374,045)	(12,440)	(8,149)	(7,297)		(13,292)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(9,675,528)	(1,795,099)	(7,987,408)		(3,483,219)	(229,223)	(40,550)	(68,232)		(201,541)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(318,953)	(770,621)	(84,171)		(1,005,403)	(1,884)	(12,922)	(12,899)		(1,907)
RSVA - Retail Transmission Network Charge	1584	(8,548,331)	609,138	(6,668,761)		(1,270,432)	(210,570)	(66,630)	(143,108)		(134,092)
RSVA - Retail Transmission Connection Charge	1586	(210,581)	(1,561,729)	(1,010,067)		(762,242)	(13,606)	(6,558)	(42,808)		22,444
RSVA - Power <sup>2</sup>	1588	(3,020,993)	4,284,745	(223,398)	337,259	1,824,409	(133,042)	(48,555)	(44,280)		(137,317)
RSVA - Global Adjustment <sup>4</sup>	1589	(3,861,848)	11,175,038	4,446,571	(3,035,270)	(168,651)	124,231	106,883	119,265		111,850
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	2,284	(19,780)			(17,476)	(5,476)	(68)			(5,544)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(5,571,701)	6,707,588			1,135,887	(745,910)	(4,148)			(750,058)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	6,739,060	7,618,504		(879,444)	0	(80,558)	77,480		(158,038)
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(3,861,848)</b>	<b>11,175,038</b>	<b>4,446,571</b>	<b>(3,035,270)</b>	<b>(168,651)</b>	<b>124,231</b>	<b>106,883</b>	<b>119,265</b>	<b>0</b>	<b>111,850</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(25,999,123)</b>	<b>16,242,558</b>	<b>(7,238,473)</b>	<b>337,259</b>	<b>(2,180,833)</b>	<b>(1,303,488)</b>	<b>(242,552)</b>	<b>(224,543)</b>	<b>0</b>	<b>(1,321,497)</b>
<b>Total Group 1 Balance</b>		<b>(29,860,971)</b>	<b>27,417,596</b>	<b>(2,791,902)</b>	<b>(2,698,011)</b>	<b>(2,349,484)</b>	<b>(1,179,257)</b>	<b>(135,668)</b>	<b>(105,278)</b>	<b>0</b>	<b>(1,209,647)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>8,131,160</b>	<b>3,529,250</b>	<b>2,791,902</b>		<b>8,868,508</b>	<b>184,876</b>	<b>192,836</b>	<b>105,278</b>		<b>272,434</b>
<b>Total including Account 1568</b>		<b>(21,729,811)</b>	<b>30,946,845</b>	<b>0</b>	<b>(2,698,011)</b>	<b>6,519,024</b>	<b>(994,381)</b>	<b>57,168</b>	<b>0</b>	<b>0</b>	<b>(937,212)</b>

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information in green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2020				Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup>	Variance RRR vs. 2019 Balance (Principal + Interest)
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Total Interest	Total Claim		As of Dec 31, 2019	
<b>Group 1 Accounts</b>												
LV Variance Account	1550	525,877	44,081	2,125,256	13,766	29,222		42,988	2,168,244		2,708,980	0
Smart Metering Entity Charge Variance Account	1551	(298,025)	(11,841)	(76,019)	(1,451)	(1,045)		(2,496)	(78,515)		(387,337)	(0)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,688,121)	(198,931)	(1,795,098)	(2,609)	(24,683)		(27,292)	(1,822,390)		(4,692,069)	(1,007,310)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0			0	0			0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(234,782)	5,739	(770,621)	(7,645)	(10,596)		(18,241)	(788,863)		(1,007,310)	(0)
RSVA - Retail Transmission Network Charge	1584	(1,879,570)	(109,706)	609,138	(24,386)	8,376		(16,011)	593,128		(1,404,524)	0
RSVA - Retail Transmission Connection Charge	1586	799,487	46,970	(1,561,729)	(24,526)	(21,474)		(46,000)	(1,607,729)		(739,798)	(0)
RSVA - Power <sup>2</sup>	1588	(2,797,595)	(151,638)	4,622,003	14,321	63,553		77,873	4,699,876		(1,916,221)	(3,603,313)
RSVA - Global Adjustment <sup>4</sup>	1589	(8,308,419)	(181,765)	8,139,768	293,615	111,922		405,537	8,545,305		5,271,182	5,327,983
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595			0	0	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			0	0	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			(17,476)	(5,544)	(240)		(5,784)		No	(23,020)	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595			0	0	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595			1,135,887	(750,058)	15,618		(734,439)	0	No	385,830	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595									No		(0)
<small>Refer to the Filing Requirements for disposition eligibility.</small>				(879,444)	(158,038)	(12,092)		(170,130)	0		(1,037,482)	(0)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(8,308,419)</b>	<b>(181,765)</b>	<b>8,139,768</b>	<b>293,615</b>	<b>111,922</b>	<b>0</b>	<b>405,537</b>	<b>8,545,305</b>		<b>5,271,182</b>	<b>5,327,983</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(5,572,729)</b>	<b>(375,326)</b>	<b>3,391,897</b>	<b>(946,171)</b>	<b>46,639</b>	<b>0</b>	<b>(899,532)</b>	<b>3,163,751</b>		<b>(7,105,642)</b>	<b>(3,603,313)</b>
<b>Total Group 1 Balance</b>		<b>(13,881,149)</b>	<b>(557,091)</b>	<b>11,531,665</b>	<b>(652,556)</b>	<b>158,560</b>	<b>0</b>	<b>(493,995)</b>	<b>11,709,056</b>		<b>(1,834,460)</b>	<b>1,724,671</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>2,849,069</b>	<b>140,649</b>	<b>6,019,438</b>	<b>131,785</b>	<b>82,767</b>		<b>214,552</b>	<b>6,233,991</b>		<b>9,140,943</b>	<b>0</b>
<b>Total including Account 1568</b>		<b>(11,032,079)</b>	<b>(416,442)</b>	<b>17,551,103</b>	<b>(520,771)</b>	<b>241,328</b>	<b>0</b>	<b>(279,443)</b>	<b>17,943,046</b>		<b>7,306,483</b>	<b>1,724,671</b>

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019) and (2019) will not be eligible for disposition in the 2021 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363	0	61,935,611	0	0	0	2,696,794,363	0	1,848,343	337,466
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437	0	134,000,397	0	0	0	994,178,437	0	425,532	32,885
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,654,950,693	12,031,501	4,247,888,510	10,992,981	31,728,324	80,908	4,623,222,369	11,950,593	1,865,890	
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	54,612,241	95,900	0	0	54,612,241	95,900	32,631	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668	0	184,921	0	0	0	13,899,668	0	370	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	21,044	36	0	0	269,941	739	766	
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	46,353,989	131,769	0	0	47,012,247	133,619	-52,663	
<b>Total</b>		8,461,717,590	12,261,759	4,544,996,713	11,220,686	31,728,324	80,908	8,429,989,266	12,180,851	6,233,991	370,351

**Threshold Test**

Total Claim (including Account 1568)	\$17,943,046
Total Claim for Threshold Test (All Group 1 Accounts)	\$11,709,056
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0014

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	31.9%	91.1%	32.0%	691,031	(71,544)	(582,992)	189,033	(512,392)	1,503,513	1,848,343
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.7%	8.9%	11.8%	254,750	(6,972)	(214,921)	69,687	(188,894)	554,273	425,532
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	55.0%	0.0%	54.8%	1,192,792	0	(999,446)	326,291	(884,442)	2,577,533	1,865,890
LARGE USE SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	13,994	0	(11,806)	3,828	(10,376)	30,447	32,631
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	3,562	0	(3,005)	974	(2,641)	7,749	370
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	69	0	(58)	19	(51)	150	766
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	12,046	0	(10,163)	3,295	(8,932)	26,210	(52,663)
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>2,168,244</b>	<b>(78,515)</b>	<b>(1,822,390)</b>	<b>593,128</b>	<b>(1,607,729)</b>	<b>4,699,876</b>	<b>4,120,870</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

- 1a The year Account 1589 GA was last disposed
- 1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.
- 2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
- 2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
- 3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,900,560	3,204,920
		kW	10,447	9,475
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,666,094	1,778,858
		kW	3,319	3,628
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,087,985	3,345,316
		kW	5,901	6,648
		Class A/B	A	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,548,796	2,330,265
		kW	5,858	5,782
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,173,489	2,368,038
		kW	6,230	6,216
		Class A/B	A	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,820,472	3,308,770
		kW	8,146	7,815
		Class A/B	A	B
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,744,831	1,769,521
		kW	3,207	3,530
		Class A/B	A	B
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,578,222	4,457,345
		kW	10,818	10,001
		Class A/B	A	B
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,621,049	1,470,105
		kW	5,672	5,044
		Class A/B	A	B
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,148,240	5,002,493
		kW	15,221	14,958
		Class A/B	A	B
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,159,907	1,368,050
		kW	3,035	3,352
		Class A/B	A	B
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,043,553	5,105,233
		kW	10,445	10,733
		Class A/B	B	A
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,743,647	3,005,132
		kW	6,503	6,920
		Class A/B	B	A
Customer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,251,021	3,244,222
		kW	5,587	5,914
		Class A/B	B	A
Customer 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,022,592	2,276,591
		kW	3,936	4,229
		Class A/B	B	A
Customer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,949,512	3,462,634
		kW	17,186	15,734
		Class A/B	B	A
Customer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,241,896	1,087,754
		kW	3,290	2,962

		Class A/B	B	A
Customer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,731,663	4,948,877
		kW	7,063	7,463
		Class A/B	B	A
Customer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,924,799	2,084,610
		kW	6,994	5,583
		Class A/B	B	A
Customer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,711,819	1,711,705
		kW	3,718	4,106
		Class A/B	B	A
Customer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,348,636	2,189,271
		kW	9,946	9,347
		Class A/B	B	A
Customer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,898,236	3,296,338
		kW	6,586	7,796
		Class A/B	B	A
Customer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	11,090,837	15,180,795
		kW	17,597	24,000
		Class A/B	B	A
Customer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,240,477	2,730,900
		kW	5,180	6,291
		Class A/B	B	A
Customer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,746,820	1,250,669
		kW	3,773	3,372
		Class A/B	B	A
Customer 26	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,326,783	1,073,440
		kW	3,038	2,830
		Class A/B	B	A
Customer 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,040,656	925,834
		kW	2,218	2,496
		Class A/B	B	A
Customer 28	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,050,370	4,915,584
		kW	10,141	9,814
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2
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In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class			2019	
Rate Class	Rate Class			
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh		1,241,678,698
		kW		2,524,370
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh		54,612,241
		kW		95,900

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2018

**Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2019
Non-RPP Consumption Less WMP Consumption	A	4,544,996,713	4,544,996,713
Less Class A Consumption for Partial Year Class A Customers	B	90,074,020	90,074,020
Less Consumption for Full Year Class A Customers	C	1,296,290,939	1,296,290,939
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>3,158,631,754</b>	<b>3,158,631,754</b>
All Class B Consumption for Transition Customers	E	85,632,212	85,632,212
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>2.71%</b>	

**Allocation of Total GA Balance \$**

Total GA Balance	G	\$	8,545,305
Transition Customers Portion of GA Balance	H=F*G	\$	231,668
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	8,313,637

**Allocation of GA Balances to Class A/B Transition Customers**

# of Class A/B Transition Customers	28					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	3,204,920	3,204,920	3.74%	\$ 8,671	\$ 723	
Customer 2	1,778,858	1,778,858	2.08%	\$ 4,812	\$ 401	
Customer 3	3,345,316	3,345,316	3.91%	\$ 9,050	\$ 754	
Customer 4	2,330,265	2,330,265	2.72%	\$ 6,304	\$ 525	
Customer 5	2,368,038	2,368,038	2.77%	\$ 6,406	\$ 534	
Customer 6	3,308,770	3,308,770	3.86%	\$ 8,951	\$ 746	
Customer 7	1,769,521	1,769,521	2.07%	\$ 4,787	\$ 399	
Customer 8	4,457,345	4,457,345	5.21%	\$ 12,059	\$ 1,005	
Customer 9	1,470,105	1,470,105	1.72%	\$ 3,977	\$ 331	
Customer 10	5,002,493	5,002,493	5.84%	\$ 13,534	\$ 1,128	
Customer 11	1,368,050	1,368,050	1.60%	\$ 3,701	\$ 308	
Customer 12	5,043,553	5,043,553	5.89%	\$ 13,645	\$ 1,137	
Customer 13	2,743,647	2,743,647	3.20%	\$ 7,423	\$ 619	
Customer 14	3,251,021	3,251,021	3.80%	\$ 8,795	\$ 733	
Customer 15	2,022,592	2,022,592	2.36%	\$ 5,472	\$ 456	
Customer 16	3,949,512	3,949,512	4.61%	\$ 10,685	\$ 890	
Customer 17	1,241,896	1,241,896	1.45%	\$ 3,360	\$ 280	
Customer 18	4,731,663	4,731,663	5.53%	\$ 12,801	\$ 1,067	
Customer 19	2,924,799	2,924,799	3.42%	\$ 7,913	\$ 659	
Customer 20	1,711,819	1,711,819	2.00%	\$ 4,631	\$ 386	
Customer 21	2,348,636	2,348,636	2.74%	\$ 6,354	\$ 529	
Customer 22	2,898,236	2,898,236	3.38%	\$ 7,841	\$ 653	
Customer 23	11,090,837	11,090,837	12.95%	\$ 30,005	\$ 2,500	
Customer 24	2,240,477	2,240,477	2.62%	\$ 6,061	\$ 505	
Customer 25	1,746,820	1,746,820	2.04%	\$ 4,726	\$ 394	
Customer 26	1,326,783	1,326,783	1.55%	\$ 3,589	\$ 299	
Customer 27	1,040,656	1,040,656	1.22%	\$ 2,815	\$ 235	
Customer 28	4,915,584	4,915,584	5.74%	\$ 13,299	\$ 1,108	
Total	85,632,212	85,632,212	100.00%	\$ 231,668		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	61,935,611	0	0	61,935,611	2.0%	\$167,559	\$0.0027	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	134,000,397	0	0	134,000,397	4.4%	\$362,522	\$0.0027	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	4,247,888,510	1,241,678,698	175,706,231	2,830,503,581	92.1%	\$7,657,593	\$0.0027	kWh
LARGE USE SERVICE CLASSIFICATION	54,612,241	54,612,241	0	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	184,921	0	0	184,921	0.0%	\$500	\$0.0027	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	21,044	0	0	21,044	0.0%	\$57	\$0.0027	kWh
STREET LIGHTING SERVICE CLASSIFICATION	46,353,989	0	0	46,353,989	1.5%	\$125,405	\$0.0027	kWh
<b>Total</b>	<b>4,544,996,713</b>	<b>1,296,290,939</b>	<b>175,706,231</b>	<b>3,072,999,543</b>	<b>100.0%</b>	<b>\$8,313,636</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2018

### Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	8,429,989,266	8,429,989,266
Less Class A Consumption for Partial Year Class A Customers	B	90,074,020	90,074,020
Less Consumption for Full Year Class A Customers	C	1,296,290,939	1,296,290,939
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>7,043,624,307</b>	<b>7,043,624,307</b>
All Class B Consumption for Transition Customers	E	85,632,212	85,632,212
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>1.22%</b>	

### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	788,863
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	9,591
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	779,272

### Allocation of CBR Class B Balances to Transition Customers

Customer	# of Class A/B Transition Customers	28	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1			3,204,920	3,204,920	3.74%	359	-\$ 30
Customer 2			1,778,858	1,778,858	2.08%	199	-\$ 17
Customer 3			3,345,316	3,345,316	3.91%	375	-\$ 31
Customer 4			2,330,265	2,330,265	2.72%	261	-\$ 22
Customer 5			2,368,038	2,368,038	2.77%	265	-\$ 22
Customer 6			3,308,770	3,308,770	3.86%	371	-\$ 31
Customer 7			1,769,521	1,769,521	2.07%	198	-\$ 17
Customer 8			4,457,345	4,457,345	5.21%	499	-\$ 42
Customer 9			1,470,105	1,470,105	1.72%	165	-\$ 14
Customer 10			5,002,493	5,002,493	5.84%	560	-\$ 47
Customer 11			1,368,050	1,368,050	1.60%	153	-\$ 13
Customer 12			5,043,553	5,043,553	5.89%	565	-\$ 47
Customer 13			2,743,647	2,743,647	3.20%	307	-\$ 26
Customer 14			3,251,021	3,251,021	3.80%	364	-\$ 30
Customer 15			2,022,592	2,022,592	2.36%	227	-\$ 19
Customer 16			3,949,512	3,949,512	4.61%	442	-\$ 37
Customer 17			1,241,896	1,241,896	1.45%	139	-\$ 12
Customer 18			4,731,663	4,731,663	5.53%	530	-\$ 44
Customer 19			2,924,799	2,924,799	3.42%	328	-\$ 27
Customer 20			1,711,819	1,711,819	2.00%	192	-\$ 16
Customer 21			2,348,636	2,348,636	2.74%	263	-\$ 22
Customer 22			2,898,236	2,898,236	3.38%	325	-\$ 27
Customer 23			11,090,837	11,090,837	12.95%	1,242	-\$ 104
Customer 24			2,240,477	2,240,477	2.62%	251	-\$ 21
Customer 25			1,746,820	1,746,820	2.04%	196	-\$ 16
Customer 26			1,326,783	1,326,783	1.55%	149	-\$ 12
Customer 27			1,040,656	1,040,656	1.22%	117	-\$ 10
Customer 28			4,915,584	4,915,584	5.74%	551	-\$ 46
Total			85,632,212	85,632,212	100.00%	9,591	-\$ 799

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363	0	0	0	0	0	2,696,794,363	0	38.8%	(\$302,032)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437	0	0	0	0	0	994,178,437	0	14.3%	(\$111,345)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	KW	4,623,222,369	11,950,593	1,241,678,698	2,524,370	175,706,231	407,091	3,205,837,440	9,019,132	46.1%	(\$359,043)	(\$0.0398)	kW
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	54,612,241	95,900	0	0	0	(0)	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668	0	0	0	0	0	13,899,668	0	0.2%	(\$1,557)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	0	0	0	0	269,941	739	0.0%	(\$30)	(\$0.0406)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	0	0	0	0	47,012,247	133,619	0.7%	(\$5,265)	(\$0.0394)	kW
<b>Total</b>		<b>8,429,989,266</b>	<b>12,180,851</b>	<b>1,296,290,939</b>	<b>2,620,270</b>	<b>175,706,231</b>	<b>407,091</b>	<b>6,957,992,096</b>	<b>9,153,489</b>	<b>100.0%</b>	<b>(\$779,272)</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider for			Revenue Reconciliation <sup>1</sup>
								Deferral/Variance Account Rate Rider <sup>2</sup>	Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363	0	2,696,794,363	0	1,216,650		0.0005	0.0000	0.0007	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437	0	994,178,437	0	467,923		0.0005	0.0000	0.0004	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,654,950,693	12,031,501	4,623,222,369	11,950,593	634,641	1,578,087	0.0527	0.1321	0.1551	
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	54,612,241	95,900	26,087		0.2720	0.0000	0.3403	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668	0	13,899,668	0	6,640		0.0005	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	269,941	739	129		0.1745	0.0000	1.0366	
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	47,012,247	133,619	22,457		0.1681	0.0000	(0.3941)	
											<b>4,113,844.78</b>

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2017	2021
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,654,950,693	12,031,501	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	0	0.0000 kW
<b>Total</b>		8,461,717,590	12,261,759	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	2,696,794,363	0	1.0369	2,796,306,075
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	2,696,794,363	0	1.0369	2,796,306,075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	994,178,437	0	1.0369	1,030,863,621
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	994,178,437	0	1.0369	1,030,863,621
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8124	2,079,319,589	6,077,746		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3734	2,079,319,589	6,077,746		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.9481	2,575,631,104	5,953,755		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4860	2,575,631,104	5,953,755		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3978	54,612,241	95,900		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4345	54,612,241	95,900		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	13,899,668	0	1.0369	14,412,566
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	13,899,668	0	1.0369	14,412,566
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1853	269,941	739		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0161	269,941	739		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8280	47,012,247	133,619		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4716	47,012,247	133,619		



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2019	Current 2020	Forecast 2021

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	1,133,413	\$3.71	\$ 4,204,961	1,278,293	\$0.94	\$ 1,201,596	348,679	\$2.25	\$ 784,529	\$ 1,986,125
February	1,094,892	\$3.71	\$ 4,062,049	1,205,024	\$0.94	\$ 1,132,723	301,136	\$2.25	\$ 677,556	\$ 1,810,279
March	1,076,417	\$3.71	\$ 3,993,507	1,173,937	\$0.94	\$ 1,103,501	311,689	\$2.25	\$ 701,256	\$ 1,804,757
April	962,911	\$3.71	\$ 3,572,399	1,083,091	\$0.94	\$ 1,018,106	291,846	\$2.25	\$ 656,652	\$ 1,674,758
May	949,978	\$3.71	\$ 3,524,417	1,058,354	\$0.94	\$ 994,852	298,713	\$2.25	\$ 672,105	\$ 1,666,958
June	1,275,086	\$3.80	\$ 4,845,326	1,381,759	\$0.95	\$ 1,312,671	347,918	\$2.29	\$ 796,732	\$ 2,109,403
July	1,469,486	\$3.83	\$ 5,628,133	1,652,952	\$0.96	\$ 1,586,834	448,655	\$2.30	\$ 1,031,907	\$ 2,618,741
August	1,435,688	\$3.83	\$ 5,498,685	1,508,117	\$0.96	\$ 1,447,793	398,979	\$2.30	\$ 917,651	\$ 2,365,443
September	1,176,574	\$3.83	\$ 4,506,279	1,286,852	\$0.96	\$ 1,235,378	334,959	\$2.30	\$ 770,406	\$ 2,005,784
October	1,068,000	\$3.83	\$ 4,090,439	1,146,317	\$0.96	\$ 1,100,464	315,368	\$2.30	\$ 725,347	\$ 1,825,811
November	1,070,940	\$3.83	\$ 4,101,702	1,144,910	\$0.96	\$ 1,099,113	318,144	\$2.30	\$ 731,731	\$ 1,830,845
December	1,104,638	\$3.83	\$ 4,230,764	1,210,466	\$0.96	\$ 1,162,048	335,669	\$2.30	\$ 772,038	\$ 1,934,086
<b>Total</b>	<b>13,818,023</b>	<b>\$ 3.78</b>	<b>\$ 52,258,661</b>	<b>15,130,072</b>	<b>\$ 0.95</b>	<b>\$ 14,395,076</b>	<b>4,051,735</b>	<b>\$ 2.28</b>	<b>\$ 9,237,910</b>	<b>\$ 23,632,988</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	215,893	\$3.1942	\$ 689,606	216,716	\$0.7710	\$ 167,088	216,716	\$1.7493	\$ 379,101	\$ 546,189
February	207,757	\$3.1942	\$ 663,616	207,755	\$0.7710	\$ 160,210	207,755	\$1.7493	\$ 363,496	\$ 523,707
March	198,501	\$3.1942	\$ 634,051	201,057	\$0.7710	\$ 155,015	201,057	\$1.7493	\$ 351,709	\$ 506,724
April	174,989	\$3.1942	\$ 558,950	179,193	\$0.7710	\$ 138,158	179,193	\$1.7493	\$ 313,463	\$ 451,621
May	173,108	\$3.1942	\$ 552,942	173,568	\$0.7710	\$ 133,821	173,568	\$1.7493	\$ 303,622	\$ 437,443
June	233,474	\$3.1942	\$ 745,761	233,474	\$0.7710	\$ 180,009	233,474	\$1.7493	\$ 408,416	\$ 588,425
July	272,515	\$3.2915	\$ 906,962	272,639	\$0.7877	\$ 214,758	272,639	\$1.9755	\$ 536,599	\$ 753,357
August	243,767	\$3.2915	\$ 802,360	244,421	\$0.7877	\$ 192,830	244,421	\$1.9755	\$ 482,854	\$ 675,394
September	201,174	\$3.2915	\$ 662,163	209,244	\$0.7877	\$ 164,822	209,244	\$1.9755	\$ 413,362	\$ 578,184
October	186,526	\$3.2915	\$ 613,951	186,950	\$0.7877	\$ 147,261	186,950	\$1.9755	\$ 369,320	\$ 516,581
November	193,810	\$3.2915	\$ 637,924	194,060	\$0.7877	\$ 152,861	194,060	\$1.9755	\$ 383,366	\$ 536,227
December	201,234	\$3.2915	\$ 662,361	201,415	\$0.7877	\$ 158,655	201,415	\$1.9755	\$ 397,895	\$ 556,550
<b>Total</b>	<b>2,502,747</b>	<b>\$ 3.2447</b>	<b>\$ 8,120,669</b>	<b>2,520,534</b>	<b>\$ 0.7797</b>	<b>\$ 1,965,187</b>	<b>2,520,534</b>	<b>\$ 1.8667</b>	<b>\$ 4,705,204</b>	<b>\$ 6,670,392</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	1,349,306	\$ 3.6275	\$ 4,894,567	1,495,009	\$ 0.9155	\$ 1,368,683	565,395	\$ 2.0581	\$ 1,163,630	\$ 2,532,313
February	1,302,649	\$ 3.6277	\$ 4,725,666	1,412,820	\$ 0.9151	\$ 1,292,933	508,931	\$ 2.0456	\$ 1,041,052	\$ 2,333,985
March	1,274,918	\$ 3.6297	\$ 4,627,558	1,374,994	\$ 0.9153	\$ 1,258,516	512,726	\$ 2.0537	\$ 1,052,964	\$ 2,311,480
April	1,137,900	\$ 3.6307	\$ 4,131,350	1,262,285	\$ 0.9160	\$ 1,156,264	471,039	\$ 2.0595	\$ 970,116	\$ 2,126,380
May	1,123,086	\$ 3.6305	\$ 4,077,359	1,231,921	\$ 0.9162	\$ 1,128,673	472,281	\$ 2.0660	\$ 975,727	\$ 2,104,400
June	1,508,559	\$ 3.7062	\$ 5,591,087	1,615,233	\$ 0.9241	\$ 1,492,680	581,392	\$ 2.0729	\$ 1,205,148	\$ 2,697,828
July	1,742,001	\$ 3.7458	\$ 6,525,114	1,925,591	\$ 0.9356	\$ 1,801,592	721,295	\$ 2.1773	\$ 1,570,506	\$ 3,372,098
August	1,679,455	\$ 3.7518	\$ 6,301,046	1,752,538	\$ 0.9360	\$ 1,640,323	643,400	\$ 2.1767	\$ 1,400,504	\$ 3,040,827
September	1,377,748	\$ 3.7514	\$ 5,168,442	1,496,096	\$ 0.9359	\$ 1,400,199	544,204	\$ 2.1752	\$ 1,183,769	\$ 2,583,968
October	1,254,526	\$ 3.7499	\$ 4,704,390	1,333,267	\$ 0.9358	\$ 1,247,725	502,318	\$ 2.1792	\$ 1,094,667	\$ 2,342,392
November	1,264,750	\$ 3.7475	\$ 4,739,626	1,338,970	\$ 0.9350	\$ 1,251,975	512,204	\$ 2.1771	\$ 1,115,097	\$ 2,367,072
December	1,305,872	\$ 3.7470	\$ 4,893,126	1,411,881	\$ 0.9354	\$ 1,320,702	537,084	\$ 2.1783	\$ 1,169,934	\$ 2,490,636
<b>Total</b>	<b>16,320,769</b>	<b>\$ 3.70</b>	<b>\$ 60,379,330</b>	<b>17,650,606</b>	<b>\$ 0.93</b>	<b>\$ 16,360,265</b>	<b>6,572,269</b>	<b>\$ 2.12</b>	<b>\$ 13,943,115</b>	<b>\$ 30,303,380</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 30,303,380

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,133,413	\$ 3,920	\$ 4,442,978	1,278,293	\$ 0.9700	\$ 1,239,945	348,679	\$ 2,3300	\$ 812,423	\$ 2,052,368
February	1,094,892	\$ 3,920	\$ 4,291,977	1,205,024	\$ 0.9700	\$ 1,168,874	301,136	\$ 2,3300	\$ 701,647	\$ 1,870,520
March	1,076,417	\$ 3,920	\$ 4,219,554	1,173,937	\$ 0.9700	\$ 1,138,719	311,669	\$ 2,3300	\$ 726,189	\$ 1,864,908
April	962,911	\$ 3,920	\$ 3,774,610	1,083,091	\$ 0.9700	\$ 1,050,599	291,846	\$ 2,3300	\$ 680,000	\$ 1,730,599
May	949,978	\$ 3,920	\$ 3,723,912	1,058,354	\$ 0.9700	\$ 1,026,803	298,713	\$ 2,3300	\$ 696,002	\$ 1,722,605
June	1,275,086	\$ 3,920	\$ 4,988,336	1,381,759	\$ 0.9700	\$ 1,340,306	347,918	\$ 2,3300	\$ 810,649	\$ 2,150,955
July	1,469,486	\$ 3,920	\$ 5,760,386	1,652,952	\$ 0.9700	\$ 1,603,363	448,655	\$ 2,3300	\$ 1,045,367	\$ 2,648,730
August	1,435,688	\$ 3,920	\$ 5,627,897	1,508,117	\$ 0.9700	\$ 1,462,874	398,979	\$ 2,3300	\$ 929,620	\$ 2,392,494
September	1,176,574	\$ 3,920	\$ 4,612,171	1,286,852	\$ 0.9700	\$ 1,248,246	334,959	\$ 2,3300	\$ 780,455	\$ 2,028,701
October	1,068,000	\$ 3,920	\$ 4,186,559	1,146,317	\$ 0.9700	\$ 1,111,927	315,368	\$ 2,3300	\$ 734,808	\$ 1,846,735
November	1,070,940	\$ 3,920	\$ 4,198,086	1,144,910	\$ 0.9700	\$ 1,110,562	318,144	\$ 2,3300	\$ 741,276	\$ 1,851,838
December	1,104,638	\$ 3,920	\$ 4,330,182	1,210,466	\$ 0.9700	\$ 1,174,152	335,669	\$ 2,3300	\$ 782,108	\$ 1,956,261
<b>Total</b>	<b>13,818,023</b>	<b>\$ 3.92</b>	<b>\$ 54,166,649</b>	<b>15,130,072</b>	<b>\$ 0.97</b>	<b>\$ 14,676,170</b>	<b>4,051,735</b>	<b>\$ 2.33</b>	<b>\$ 9,440,544</b>	<b>\$ 24,116,714</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	215,893	\$ 3,3980	\$ 733,605	216,716	\$ 0.8045	\$ 174,348	216,716	\$ 2.0194	\$ 437,636	\$ 611,983
February	207,757	\$ 3,3980	\$ 705,957	207,795	\$ 0.8045	\$ 167,171	207,795	\$ 2.0194	\$ 419,622	\$ 586,793
March	198,501	\$ 3,3980	\$ 674,506	201,057	\$ 0.8045	\$ 161,750	201,057	\$ 2.0194	\$ 406,014	\$ 567,765
April	174,989	\$ 3,3980	\$ 594,613	179,193	\$ 0.8045	\$ 144,161	179,193	\$ 2.0194	\$ 361,863	\$ 506,024
May	173,108	\$ 3,3980	\$ 588,221	173,568	\$ 0.8045	\$ 139,635	173,568	\$ 2.0194	\$ 350,503	\$ 490,138
June	233,474	\$ 3,3980	\$ 793,343	233,474	\$ 0.8045	\$ 187,830	233,474	\$ 2.0194	\$ 471,478	\$ 656,307
July	272,515	\$ 3,3980	\$ 926,005	272,639	\$ 0.8045	\$ 219,338	272,639	\$ 2.0194	\$ 550,568	\$ 769,906
August	245,767	\$ 3,3980	\$ 836,322	244,421	\$ 0.8045	\$ 196,837	244,421	\$ 2.0194	\$ 493,584	\$ 690,221
September	201,174	\$ 3,3980	\$ 683,588	209,244	\$ 0.8045	\$ 168,337	209,244	\$ 2.0194	\$ 422,548	\$ 590,885
October	186,526	\$ 3,3980	\$ 633,816	186,950	\$ 0.8045	\$ 150,402	186,950	\$ 2.0194	\$ 377,528	\$ 527,929
November	193,810	\$ 3,3980	\$ 658,565	194,060	\$ 0.8045	\$ 156,121	194,060	\$ 2.0194	\$ 391,885	\$ 548,007
December	201,234	\$ 3,3980	\$ 683,793	201,415	\$ 0.8045	\$ 162,038	201,415	\$ 2.0194	\$ 406,738	\$ 568,776
<b>Total</b>	<b>2,502,747</b>	<b>\$ 3.40</b>	<b>\$ 8,504,334</b>	<b>2,520,534</b>	<b>\$ 0.80</b>	<b>\$ 2,027,769</b>	<b>2,520,534</b>	<b>\$ 2.02</b>	<b>\$ 5,089,966</b>	<b>\$ 7,117,735</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,349,306	\$ 3,8365	\$ 5,176,583	1,495,009	\$ 0.9460	\$ 1,414,292	565,395	\$ 2,2109	\$ 1,250,059	\$ 2,664,351
February	1,302,649	\$ 3,8367	\$ 4,997,934	1,412,820	\$ 0.9457	\$ 1,336,045	508,931	\$ 2,2032	\$ 1,121,268	\$ 2,457,313
March	1,274,918	\$ 3,8387	\$ 4,894,060	1,374,994	\$ 0.9458	\$ 1,300,469	512,726	\$ 2,2082	\$ 1,132,204	\$ 2,432,673
April	1,137,900	\$ 3,8397	\$ 4,369,224	1,262,285	\$ 0.9465	\$ 1,194,760	471,039	\$ 2,2118	\$ 1,041,863	\$ 2,236,623
May	1,123,086	\$ 3,8395	\$ 4,312,133	1,231,921	\$ 0.9467	\$ 1,166,238	472,281	\$ 2,2159	\$ 1,046,505	\$ 2,212,743
June	1,508,559	\$ 3,8392	\$ 5,791,679	1,615,233	\$ 0.9461	\$ 1,528,136	581,392	\$ 2,2053	\$ 1,282,126	\$ 2,810,262
July	1,742,001	\$ 3,8383	\$ 6,686,391	1,925,591	\$ 0.9466	\$ 1,822,702	721,295	\$ 2,2126	\$ 1,595,935	\$ 3,418,637
August	1,679,455	\$ 3,8442	\$ 6,456,219	1,752,538	\$ 0.9469	\$ 1,659,510	643,400	\$ 2,2120	\$ 1,423,204	\$ 3,082,714
September	1,377,748	\$ 3,8438	\$ 5,295,759	1,498,096	\$ 0.9469	\$ 1,416,583	544,204	\$ 2,2106	\$ 1,203,003	\$ 2,619,586
October	1,254,526	\$ 3,8424	\$ 4,820,375	1,333,267	\$ 0.9468	\$ 1,262,329	502,318	\$ 2,2144	\$ 1,112,335	\$ 2,374,664
November	1,264,750	\$ 3,8400	\$ 4,856,651	1,338,970	\$ 0.9460	\$ 1,266,684	512,204	\$ 2,2123	\$ 1,133,161	\$ 2,399,845
December	1,305,872	\$ 3,8396	\$ 5,013,975	1,411,881	\$ 0.9464	\$ 1,336,191	537,084	\$ 2,2135	\$ 1,188,846	\$ 2,525,037
<b>Total</b>	<b>16,320,769</b>	<b>\$ 3.84</b>	<b>\$ 62,670,982</b>	<b>17,650,606</b>	<b>\$ 0.95</b>	<b>\$ 16,703,939</b>	<b>6,572,269</b>	<b>\$ 2.21</b>	<b>\$ 14,530,509</b>	<b>\$ 31,234,449</b>

Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 31,234,449</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,133,413	\$ 3,9200	\$ 4,442,978	1,278,293	\$ 0.9700	\$ 1,239,945	348,679	\$ 2,3300	\$ 812,423	\$ 2,052,368
February	1,094,892	\$ 3,9200	\$ 4,291,977	1,205,024	\$ 0.9700	\$ 1,168,874	301,136	\$ 2,3300	\$ 701,647	\$ 1,870,520
March	1,076,417	\$ 3,9200	\$ 4,219,554	1,173,937	\$ 0.9700	\$ 1,138,719	311,669	\$ 2,3300	\$ 726,189	\$ 1,864,908
April	962,911	\$ 3,9200	\$ 3,774,610	1,083,091	\$ 0.9700	\$ 1,050,599	291,846	\$ 2,3300	\$ 680,000	\$ 1,730,599
May	949,978	\$ 3,9200	\$ 3,723,912	1,058,354	\$ 0.9700	\$ 1,026,603	298,713	\$ 2,3300	\$ 696,002	\$ 1,722,605
June	1,275,086	\$ 3,9200	\$ 4,998,336	1,381,759	\$ 0.9700	\$ 1,340,306	347,918	\$ 2,3300	\$ 810,649	\$ 2,150,955
July	1,469,496	\$ 3,9200	\$ 5,760,386	1,652,952	\$ 0.9700	\$ 1,603,363	448,855	\$ 2,3300	\$ 1,045,367	\$ 2,648,730
August	1,435,688	\$ 3,9200	\$ 5,627,897	1,508,117	\$ 0.9700	\$ 1,462,874	398,979	\$ 2,3300	\$ 929,620	\$ 2,392,494
September	1,176,574	\$ 3,9200	\$ 4,612,171	1,286,852	\$ 0.9700	\$ 1,248,246	334,959	\$ 2,3300	\$ 780,455	\$ 2,028,701
October	1,068,000	\$ 3,9200	\$ 4,186,559	1,146,317	\$ 0.9700	\$ 1,111,927	315,368	\$ 2,3300	\$ 734,808	\$ 1,846,735
November	1,070,940	\$ 3,9200	\$ 4,198,086	1,144,910	\$ 0.9700	\$ 1,110,562	318,144	\$ 2,3300	\$ 741,276	\$ 1,851,838
December	1,104,638	\$ 3,9200	\$ 4,330,182	1,210,466	\$ 0.9700	\$ 1,174,152	335,669	\$ 2,3300	\$ 782,108	\$ 1,956,261
<b>Total</b>	<b>13,818,023</b>	<b>\$ 3.92</b>	<b>\$ 54,166,649</b>	<b>15,130,072</b>	<b>\$ 0.97</b>	<b>\$ 14,676,170</b>	<b>4,051,735</b>	<b>\$ 2.33</b>	<b>\$ 9,440,544</b>	<b>\$ 24,116,714</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
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February	207,757	\$ 3.3980	\$ 705,957	207,795	\$ 0.8045	\$ 167,171	207,795	\$ 2.0194	\$ 419,622	\$ 586,793
March	198,511	\$ 3.3980	\$ 675,006	201,857	\$ 0.8045	\$ 161,750	201,859	\$ 2.0194	\$ 408,014	\$ 565,765
April	174,989	\$ 3.3980	\$ 594,613	179,193	\$ 0.8045	\$ 144,161	179,193	\$ 2.0194	\$ 361,863	\$ 506,024
May	173,108	\$ 3.3980	\$ 588,221	173,568	\$ 0.8045	\$ 139,635	173,568	\$ 2.0194	\$ 350,503	\$ 490,138
June	233,474	\$ 3.3980	\$ 793,343	233,474	\$ 0.8045	\$ 187,830	233,474	\$ 2.0194	\$ 471,478	\$ 659,307
July	272,515	\$ 3.3980	\$ 926,005	272,639	\$ 0.8045	\$ 219,338	272,639	\$ 2.0194	\$ 550,568	\$ 769,906
August	243,767	\$ 3.3980	\$ 828,322	244,421	\$ 0.8045	\$ 196,637	244,421	\$ 2.0194	\$ 493,584	\$ 690,221
September	201,174	\$ 3.3980	\$ 683,588	209,244	\$ 0.8045	\$ 168,337	209,244	\$ 2.0194	\$ 422,548	\$ 590,885
October	186,526	\$ 3.3980	\$ 633,616	186,950	\$ 0.8045	\$ 150,402	186,950	\$ 2.0194	\$ 377,528	\$ 527,929
November	193,810	\$ 3.3980	\$ 658,565	194,060	\$ 0.8045	\$ 156,121	194,060	\$ 2.0194	\$ 391,885	\$ 548,007
December	201,234	\$ 3.3980	\$ 683,793	201,415	\$ 0.8045	\$ 162,038	201,415	\$ 2.0194	\$ 406,738	\$ 568,776
<b>Total</b>	<b>2,502,747</b>	<b>\$ 3.40</b>	<b>\$ 8,504,334</b>	<b>2,520,534</b>	<b>\$ 0.80</b>	<b>\$ 2,027,769</b>	<b>2,520,534</b>	<b>\$ 2.02</b>	<b>\$ 5,089,966</b>	<b>\$ 7,117,735</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,349,306	\$ 3.84	\$ 5,176,583	1,495,009	\$ 0.95	\$ 1,414,292	565,395	\$ 2.21	\$ 1,250,059	\$ 2,664,351
February	1,302,649	\$ 3.84	\$ 4,997,934	1,412,820	\$ 0.95	\$ 1,336,045	508,931	\$ 2.20	\$ 1,121,268	\$ 2,457,313
March	1,274,918	\$ 3.84	\$ 4,894,060	1,374,994	\$ 0.95	\$ 1,300,469	512,726	\$ 2.21	\$ 1,132,204	\$ 2,432,673
April	1,137,900	\$ 3.84	\$ 4,369,224	1,262,285	\$ 0.95	\$ 1,194,760	471,039	\$ 2.21	\$ 1,041,863	\$ 2,236,623
May	1,123,086	\$ 3.84	\$ 4,312,133	1,231,921	\$ 0.95	\$ 1,166,238	472,281	\$ 2.22	\$ 1,046,505	\$ 2,212,743
June	1,508,559	\$ 3.84	\$ 5,791,679	1,615,233	\$ 0.95	\$ 1,528,136	581,392	\$ 2.21	\$ 1,282,126	\$ 2,810,282
July	1,742,001	\$ 3.84	\$ 6,686,391	1,925,591	\$ 0.95	\$ 1,822,702	721,295	\$ 2.21	\$ 1,595,935	\$ 3,418,637
August	1,679,455	\$ 3.84	\$ 6,456,219	1,752,538	\$ 0.95	\$ 1,659,510	643,400	\$ 2.21	\$ 1,423,204	\$ 3,082,714
September	1,377,748	\$ 3.84	\$ 5,295,759	1,496,096	\$ 0.95	\$ 1,416,583	544,204	\$ 2.21	\$ 1,203,003	\$ 2,619,586
October	1,254,526	\$ 3.84	\$ 4,820,375	1,333,267	\$ 0.95	\$ 1,262,329	502,318	\$ 2.21	\$ 1,112,335	\$ 2,374,664
November	1,264,750	\$ 3.84	\$ 4,856,651	1,336,970	\$ 0.95	\$ 1,266,684	512,204	\$ 2.21	\$ 1,133,161	\$ 2,399,845
December	1,305,872	\$ 3.84	\$ 5,013,975	1,411,881	\$ 0.95	\$ 1,336,191	537,884	\$ 2.21	\$ 1,188,846	\$ 2,525,037
<b>Total</b>	<b>16,320,769</b>	<b>\$ 3.84</b>	<b>\$ 62,670,982</b>	<b>17,650,606</b>	<b>\$ 0.95</b>	<b>\$ 16,703,939</b>	<b>6,572,269</b>	<b>\$ 2.21</b>	<b>\$ 14,530,509</b>	<b>\$ 31,234,449</b>

Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 31,234,449</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	2,796,306,075	0	22,090,818	34.1%	21,380,169	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	1,030,863,621	0	7,216,045	11.1%	6,983,909	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8124		6,077,746	17,093,054	26.4%	16,543,180	2.7219
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.9481		5,953,755	17,552,264	27.1%	16,987,618	2.8533
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3978		95,900	325,849	0.5%	315,367	3.2885
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	14,412,566	0	96,564	0.1%	93,458	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1853		739	1,615	0.0%	1,563	2.1150
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8280		133,619	377,875	0.6%	365,719	2.7370

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	2,796,306,075	0	11,464,855	35.0%	10,930,918	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	1,030,863,621	0	3,711,109	11.3%	3,538,277	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3734		6,077,746	8,347,177	25.5%	7,958,436	1.3094
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4860		5,953,755	8,847,279	27.0%	8,435,247	1.4168
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4345		95,900	137,569	0.4%	131,162	1.3677
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	14,412,566	0	54,768	0.2%	52,217	0.0036
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0161		739	751	0.0%	716	0.9688
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4716		133,619	196,634	0.6%	187,476	1.4031

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	2,796,306,075	0	21,380,169	34.1%	21,380,169	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	1,030,863,621	0	6,983,909	11.1%	6,983,909	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7219		6,077,746	16,543,180	26.4%	16,543,180	2.7219
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8533		5,953,755	16,987,618	27.1%	16,987,618	2.8533
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2885		95,900	315,367	0.5%	315,367	3.2885
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	14,412,566	0	93,458	0.1%	93,458	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1150		739	1,563	0.0%	1,563	2.1150
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7370		133,619	365,719	0.6%	365,719	2.7370

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	2,796,306,075	0	10,930,918	35.0%	10,930,918	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	1,030,863,621	0	3,538,277	11.3%	3,538,277	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094		6,077,746	7,958,436	25.5%	7,958,436	1.3094
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4168		5,953,755	8,435,247	27.0%	8,435,247	1.4168
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3677		95,900	131,162	0.4%	131,162	1.3677
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	14,412,566	0	52,217	0.2%	52,217	0.0036
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9688		739	716	0.0%	716	0.9688
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4031		133,619	187,476	0.6%	187,476	1.4031



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.43				1.70%	28.91	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	29.85		0.019		1.70%	30.36	0.0193
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	146.4		4.3654		1.70%	148.89	4.4396
LARGE USE SERVICE CLASSIFICATION	6307.31		2.3283		1.70%	6,414.53	2.3679
STANDBY POWER SERVICE CLASSIFICATION	0		2.8816		1.70%	0.00	2.9306
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.93		0.0202		1.70%	9.08	0.0205
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.35		10.249		1.70%	4.42	10.4232
STREET LIGHTING SERVICE CLASSIFICATION	1.23		6.5653		1.70%	1.25	6.6769
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		November 1, 2020
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

**Retail Service Charges**

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00	2.00%	2.04

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.03	- effective until the effective date of the next cost of service based rate order	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.03	- effective until the effective date of the next cost of service based rate order	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.14	- effective until the effective date of the next cost of service based rate order	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0042	- effective until the effective date of the next cost of service based rate order	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	6.12	- effective until the effective date of the next cost of service based rate order	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0023	- effective until the effective date of the next cost of service based rate order	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.01	- effective until the effective date of the next cost of service based rate order	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0099	- effective until the effective date of the next cost of service based rate order	A
			- effective until	
			- effective until	
			- effective until	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0064	the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	28.91
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.36
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2021	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	148.89
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.4396
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1551
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1321



**Alectra Utilities Corporation**  
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Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.0527
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0398)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0042
Retail Transmission Rate - Network Service Rate	\$/kW	2.7219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8533
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4168

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	6,414.53
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.3679
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.3403
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2720
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090

**Alectra Utilities Corporation**  
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Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0023
Retail Transmission Rate - Network Service Rate	\$/kW	3.2885
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3677

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW

2.9306

**Alectra Utilities Corporation**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	9.08
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0205
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per Connection)	\$	4.42
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	10.4232
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	1.0366
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1745
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0406)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0099
Retail Transmission Rate - Network Service Rate	\$/kW	2.1150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9688

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per luminaire)	\$	1.25
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	6.6769
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.3941)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1681
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0394)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0064
Retail Transmission Rate - Network Service Rate	\$/kW	2.7370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4031

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



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**SPECIFIC SERVICE CHARGES****APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Temporary Service install and remove - overhead - no transformer	\$	500.00

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**RETAIL SERVICE CHARGES (if applicable)****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.43	1	\$ 28.43	\$ 28.91	1	\$ 28.91	\$ 0.48	1.69%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.29	1	\$ 0.29	\$ 0.32	1	\$ 0.32	\$ 0.03	10.34%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0007	750	\$ 0.53	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.25</b>			<b>\$ 29.76</b>	<b>\$ 0.51</b>	<b>1.74%</b>
Line Losses on Cost of Power	\$ 0.1333	28	\$ 3.69	\$ 0.1333	28	\$ 3.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	750	\$ (0.60)	\$ 0.0005	750	\$ 0.38	\$ 0.98	-162.50%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0005	750	\$ 0.38	\$ 0.0005	750	\$ 0.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 33.28</b>			<b>\$ 34.69</b>	<b>\$ 1.41</b>	<b>4.24%</b>
RTSR - Network	\$ 0.0079	778	\$ 6.14	\$ 0.0076	778	\$ 5.91	\$ (0.23)	-3.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	778	\$ 3.19	\$ 0.0039	778	\$ 3.03	\$ (0.16)	-4.88%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 42.61</b>			<b>\$ 43.63</b>	<b>\$ 1.02</b>	<b>2.40%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.64	\$ 0.0034	778	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 145.84</b>			<b>\$ 146.86</b>	<b>\$ 1.02</b>	<b>0.70%</b>
HST	13%		\$ 18.96	13%		\$ 19.09	\$ 0.13	0.70%
Ontario Electricity Rebate	33.2%		\$ (48.42)	33.2%		\$ (48.76)	\$ (0.34)	-
<b>Total Bill on TOU</b>			<b>\$ 116.38</b>			<b>\$ 117.19</b>	<b>\$ 0.81</b>	<b>0.70%</b>

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.85	1	\$ 29.85	\$ 30.36	1	\$ 30.36	\$ 0.51	1.71%
Distribution Volumetric Rate	\$ 0.0190	2000	\$ 38.00	\$ 0.0193	2000	\$ 38.60	\$ 0.60	1.58%
Fixed Rate Riders	\$ 0.31	1	\$ 0.31	\$ 0.34	1	\$ 0.34	\$ 0.03	9.68%
Volumetric Rate Riders	\$ 0.0004	2000	\$ 0.80	\$ 0.0006	2000	\$ 1.20	\$ 0.40	50.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 68.96</b>			<b>\$ 70.50</b>	<b>\$ 1.54</b>	<b>2.23%</b>
Line Losses on Cost of Power	\$ 0.1333	74	\$ 9.83	\$ 0.1333	74	\$ 9.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	2,000	\$ (1.40)	\$ 0.0005	2,000	\$ 1.00	\$ 2.40	-171.43%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 78.76</b>			<b>\$ 82.50</b>	<b>\$ 3.74</b>	<b>4.75%</b>
RTSR - Network	\$ 0.0070	2,074	\$ 14.52	\$ 0.0068	2,074	\$ 14.10	\$ (0.41)	-2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	2,074	\$ 7.47	\$ 0.0034	2,074	\$ 7.05	\$ (0.41)	-5.56%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 100.75</b>			<b>\$ 103.66</b>	<b>\$ 2.91</b>	<b>2.89%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,074	\$ 7.05	\$ 0.0034	2,074	\$ 7.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,074	\$ 1.04	\$ 0.0005	2,074	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 375.60</b>			<b>\$ 378.52</b>	<b>\$ 2.91</b>	<b>0.77%</b>
HST	13%		\$ 48.83	13%		\$ 49.21	\$ 0.38	0.77%
Ontario Electricity Rebate	33.2%		\$ (124.70)	33.2%		\$ (125.67)	\$ (0.97)	
<b>Total Bill on TOU</b>			<b>\$ 299.73</b>			<b>\$ 302.06</b>	<b>\$ 2.32</b>	<b>0.77%</b>

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80,000	kWh
Demand	250	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 146.40	1	\$ 146.40	\$ 148.89	1	\$ 148.89	\$ 2.49	1.70%
Distribution Volumetric Rate	\$ 4.3654	250	\$ 1,091.35	\$ 4.4396	250	\$ 1,109.90	\$ 18.55	1.70%
Fixed Rate Riders	\$ 1.52	1	\$ 1.52	\$ 1.66	1	\$ 1.66	\$ 0.14	9.21%
Volumetric Rate Riders	\$ 0.1215	250	\$ 30.38	\$ 0.2043	250	\$ 51.08	\$ 20.70	68.15%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,269.65</b>			<b>\$ 1,311.53</b>	<b>\$ 41.88</b>	<b>3.30%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2516	250	\$ (62.90)	\$ 0.1848	250	\$ 46.20	\$ 109.10	-173.45%
CBR Class B Rate Riders	\$ -	250	\$ -	-\$ 0.0398	250	\$ (9.95)	\$ (9.95)	
GA Rate Riders	-\$ 0.0026	80,000	\$ (208.00)	\$ 0.0027	80,000	\$ 216.00	\$ 424.00	-203.85%
Low Voltage Service Charge	\$ 0.1589	250	\$ 39.73	\$ 0.1589	250	\$ 39.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,038.47</b>			<b>\$ 1,603.50</b>	<b>\$ 565.03</b>	<b>54.41%</b>
RTSR - Network	\$ 2.8124	250	\$ 703.10	\$ 2.7219	250	\$ 680.48	\$ (22.62)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3734	250	\$ 343.35	\$ 1.3094	250	\$ 327.35	\$ (16.00)	-4.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,084.92</b>			<b>\$ 2,611.33</b>	<b>\$ 526.41</b>	<b>25.25%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	82,952	\$ 282.04	\$ 0.0034	82,952	\$ 282.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	82,952	\$ 41.48	\$ 0.0005	82,952	\$ 41.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	82,952	\$ 11,347.83	\$ 0.1368	82,952	\$ 11,347.83	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 13,756.52</b>			<b>\$ 14,282.92</b>	<b>\$ 526.40</b>	<b>3.83%</b>
HST	13%		\$ 1,788.35	13%		\$ 1,856.78	\$ 68.43	3.83%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 15,544.86</b>			<b>\$ 16,139.70</b>	<b>\$ 594.84</b>	<b>3.83%</b>

In the manager's summary, discuss the reason

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	2,800,000 kWh
Demand	7,350 kW
Current Loss Factor	1.0145
Proposed/Approved Loss Factor	1.0145

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,307.31	1	\$ 6,307.31	\$ 6,414.53	1	\$ 6,414.53	\$ 107.22	1.70%
Distribution Volumetric Rate	\$ 2.3283	7350	\$ 17,113.01	\$ 2.3679	7350	\$ 17,404.07	\$ 291.06	1.70%
Fixed Rate Riders	\$ 65.11	1	\$ 65.11	\$ 71.23	1	\$ 71.23	\$ 6.12	9.40%
Volumetric Rate Riders	\$ 0.0594	7350	\$ 436.59	\$ 0.3667	7350	\$ 2,695.25	\$ 2,258.66	517.34%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 23,922.02</b>			<b>\$ 26,585.07</b>	<b>\$ 2,663.06</b>	<b>11.13%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3391	7,350	\$ (2,492.39)	\$ 0.2720	7,350	\$ 1,999.20	\$ 4,491.59	-180.21%
CBR Class B Rate Riders	\$ -	7,350	\$ -	\$ -	7,350	\$ -	\$ -	
GA Rate Riders	\$ -	2,800,000	\$ -	\$ -	2,800,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1630	7,350	\$ 1,198.05	\$ 0.1630	7,350	\$ 1,198.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	7,350	\$ -	\$ -	7,350	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 22,627.68</b>			<b>\$ 29,782.32</b>	<b>\$ 7,154.64</b>	<b>31.62%</b>
RTSR - Network	\$ 3.3978	7,350	\$ 24,973.83	\$ 3.2885	7,350	\$ 24,170.48	\$ (803.36)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4345	7,350	\$ 10,543.58	\$ 1.3677	7,350	\$ 10,052.60	\$ (490.98)	-4.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 58,145.09</b>			<b>\$ 64,005.39</b>	<b>\$ 5,860.30</b>	<b>10.08%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,840,600	\$ 9,658.04	\$ 0.0034	2,840,600	\$ 9,658.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,840,600	\$ 1,420.30	\$ 0.0005	2,840,600	\$ 1,420.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	2,840,600	\$ 388,594.08	\$ 0.1368	2,840,600	\$ 388,594.08	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 457,817.76</b>			<b>\$ 463,678.06</b>	<b>\$ 5,860.30</b>	<b>1.28%</b>
HST	13%		\$ 59,516.31	13%		\$ 60,278.15	\$ 761.84	1.28%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 517,334.06</b>			<b>\$ 523,956.21</b>	<b>\$ 6,622.14</b>	<b>1.28%</b>

In the manager's summary, discuss the reason



Customer Class: **STANDBY POWER SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption - kWh

Demand - kW

Current Loss Factor 1.0369

Proposed/Approved Loss Factor 1.0369

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.8816	0	\$ -	\$ 2.9306	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.93	1	\$ 8.93	\$ 9.08	1	\$ 9.08	\$ 0.15	1.68%
Distribution Volumetric Rate	\$ 0.0202	150	\$ 3.03	\$ 0.0205	150	\$ 3.08	\$ 0.05	1.49%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ 0.10	1	\$ 0.10	\$ 0.01	11.11%
Volumetric Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0002	150	\$ 0.03	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 12.08			\$ 12.29	\$ 0.21	1.70%
Line Losses on Cost of Power	\$ 0.1333	6	\$ 0.74	\$ 0.1333	6	\$ 0.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	150	\$ (0.11)	\$ 0.0005	150	\$ 0.08	\$ 0.18	-171.43%
CBR Class B Rate Riders	\$ -	150	\$ -	-\$ 0.0001	150	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0005	150	\$ 0.08	\$ 0.0005	150	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 12.79			\$ 13.16	\$ 0.37	2.89%
RTSR - Network	\$ 0.0067	156	\$ 1.04	\$ 0.0065	156	\$ 1.01	\$ (0.03)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	156	\$ 0.59	\$ 0.0036	156	\$ 0.56	\$ (0.03)	-5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14.42			\$ 14.73	\$ 0.31	2.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	156	\$ 0.53	\$ 0.0034	156	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	156	\$ 0.08	\$ 0.0005	156	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	96	\$ 10.08	\$ 0.1050	96	\$ 10.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	27	\$ 4.05	\$ 0.1500	27	\$ 4.05	\$ -	0.00%
TOU - On Peak	\$ 0.2170	27	\$ 5.86	\$ 0.2170	27	\$ 5.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 35.27			\$ 35.57	\$ 0.31	0.87%
HST	13%		\$ 4.58	13%		\$ 4.62	\$ 0.04	0.87%
Ontario Electricity Rebate	33.2%		\$ (11.71)	33.2%		\$ (11.81)	\$ (0.10)	
<b>Total Bill on TOU</b>			\$ 28.14			\$ 28.39	\$ 0.25	0.87%

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	180	kWh
Demand	1	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.35	1	\$ 4.35	\$ 4.42	1	\$ 4.42	\$ 0.07	1.61%
Distribution Volumetric Rate	\$ 10.2490	1	\$ 10.25	\$ 10.4232	1	\$ 10.42	\$ 0.17	1.70%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.05	1	\$ 0.05	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1059	1	\$ 0.11	\$ 1.1524	1	\$ 1.15	\$ 1.05	988.20%
<b>Sub-Total A (excluding pass through)</b>			\$ 14.75			\$ 16.05	\$ 1.29	8.75%
Line Losses on Cost of Power	\$ 0.1333	7	\$ 0.89	\$ 0.1333	7	\$ 0.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.2358	1	\$ (0.24)	\$ 0.1745	1	\$ 0.17	\$ 0.41	-174.00%
CBR Class B Rate Riders	\$ -	1	\$ -	-\$ 0.0406	1	\$ (0.04)	\$ (0.04)	
GA Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1170	1	\$ 0.12	\$ 0.1170	1	\$ 0.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 15.52			\$ 17.18	\$ 1.66	10.70%
RTSR - Network	\$ 2.1853	1	\$ 2.19	\$ 2.1150	1	\$ 2.12	\$ (0.07)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0161	1	\$ 1.02	\$ 0.9688	1	\$ 0.97	\$ (0.05)	-4.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 18.72			\$ 20.27	\$ 1.54	8.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	187	\$ 0.63	\$ 0.0034	187	\$ 0.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	187	\$ 0.09	\$ 0.0005	187	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	115	\$ 12.10	\$ 0.1050	115	\$ 12.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	32	\$ 4.86	\$ 0.1500	32	\$ 4.86	\$ -	0.00%
TOU - On Peak	\$ 0.2170	32	\$ 7.03	\$ 0.2170	32	\$ 7.03	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 43.69			\$ 45.23	\$ 1.54	3.53%
HST	13%		\$ 5.68	13%		\$ 5.88	\$ 0.20	3.53%
Ontario Electricity Rebate	33.2%		\$ (14.50)	33.2%		\$ (15.02)	\$ (0.51)	
<b>Total Bill on TOU</b>			\$ 34.86			\$ 36.09	\$ 1.23	3.53%

In the manager's summary, discuss the reason

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	280	kWh
Demand	1	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.23	1	\$ 1.23	\$ 1.25	1	\$ 1.25	\$ 0.02	1.63%
Distribution Volumetric Rate	\$ 6.5653	1	\$ 6.57	\$ 6.6769	1	\$ 6.68	\$ 0.11	1.70%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.3435	1	\$ (0.34)	-\$ 0.3200	1	\$ (0.32)	\$ 0.02	-6.84%
<b>Sub-Total A (excluding pass through)</b>			\$ 7.46			\$ 7.62	\$ 0.16	2.08%
Line Losses on Cost of Power	\$ 0.1368	10	\$ 1.41	\$ 0.1368	10	\$ 1.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.2388	1	\$ (0.24)	\$ 0.1681	1	\$ 0.17	\$ 0.41	-170.39%
CBR Class B Rate Riders	\$ -	1	\$ -	-\$ 0.0394	1	\$ (0.04)	\$ (0.04)	
GA Rate Riders	\$ 0.0026	280	\$ (0.73)	\$ 0.0027	280	\$ 0.76	\$ 1.48	-203.85%
Low Voltage Service Charge	\$ 0.1288	1	\$ 0.13	\$ 0.1288	1	\$ 0.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 8.04			\$ 10.04	\$ 2.01	24.97%
RTSR - Network	\$ 2.8280	1	\$ 2.83	\$ 2.7370	1	\$ 2.74	\$ (0.09)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4716	1	\$ 1.47	\$ 1.4031	1	\$ 1.40	\$ (0.07)	-4.65%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 12.34			\$ 14.18	\$ 1.85	14.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	290	\$ 0.99	\$ 0.0034	290	\$ 0.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	290	\$ 0.15	\$ 0.0005	290	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	280	\$ 38.30	\$ 0.1368	280	\$ 38.30	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 52.02			\$ 53.87	\$ 1.85	3.55%
HST 13%			\$ 6.76	13%		\$ 7.00	\$ 0.24	3.55%
Ontario Electricity Rebate 33.2%			\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 58.79			\$ 60.87	\$ 2.09	3.55%

In the manager's summary, discuss the reason

## **G-Staff-2**

### **Attachment 5 – RGM Enersource RZ**

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Quick Link**  
Ontario Energy Board's 2021 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and  
 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.  
 ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.  
 (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and  
 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.  
 ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

8. Have you transitioned to fully fixed rates?

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2020**  
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EB-2019-0018

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	24.66
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0018

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	45.28
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Alectra Utilities Corporation**  
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EB-2019-0018

**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	79.74
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.7991
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.2771
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2152)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.33
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0352)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	2.9528
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6397

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
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EB-2019-0018

**GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1815.95
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.4695
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.108
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2659)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.4084

2. Current Tariff Schedule

Issued Month day, Year  
0.4084

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
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**EB-2019-0018**

Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0408)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	2.8568
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5831
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2019-0018

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14318.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.9
Distribution Volumetric Rate	\$/kW	3.0651
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0976
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.1787
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197

**Alectra Utilities Corporation**  
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Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0485
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.7589

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	9.35
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.017
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Monthly

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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per luminaire)	\$	1.57
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	11.9906
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(2.5841)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.1021
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0321)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	2.0449
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9089

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 4.7991

General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 2.4695

Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 3.0651



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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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**SPECIFIC SERVICE CHARGES**

**APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.036
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			4,182,767	4,182,767	0			79,237	79,237
Smart Metering Entity Charge Variance Account	1551	0			(169,846)	(169,846)	0			(2,676)	(2,676)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(6,947,648)	(6,947,648)	0			(198,549)	(198,549)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(474,327)	(474,327)	0			(4,203)	(4,203)
RSVA - Retail Transmission Network Charge	1584	0			2,158,200	2,158,200	0			22,802	22,802
RSVA - Retail Transmission Connection Charge	1586	0			4,587,506	4,587,506	0			65,349	65,349
RSVA - Power <sup>2</sup>	1588	0			(4,204,735)	(4,204,735)	0			(35,256)	(35,256)
RSVA - Global Adjustment <sup>4</sup>	1589	0			(3,811,695)	(3,811,695)	0			77,181	77,181
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0			(13,771)	(13,771)	0			(167)	(167)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0			(28,398)	(28,398)	0			(39,328)	(39,328)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0			(1,944,071)	(1,944,071)	0			(4,674)	(4,674)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0			0	0
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0			0	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	(3,811,695)	(3,811,695)	0	0	0	77,181	77,181
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	(2,854,322)	(2,854,322)	0	0	0	(117,467)	(117,467)
<b>Total Group 1 Balance</b>		0	0	0	(6,666,018)	(6,666,018)	0	0	0	(40,286)	(40,286)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0			6,587,530	6,587,530	0			146,745	146,745
<b>Total including Account 1568</b>		0	0	0	(78,488)	(78,488)	0	0	0	106,458	106,458

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information in green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
<b>Group 1 Accounts</b>											
LV Variance Account	1550	4,182,767	2,984,792	2,379,788		4,787,771	79,237	66,253	51,921		93,569
Smart Metering Entity Charge Variance Account	1551	(169,846)	(21,669)	(26,813)		(164,702)	(2,676)	(3,445)	(486)		(5,635)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(6,947,648)	(1,658,765)	(7,283,689)		(1,322,724)	(198,549)	5,209	(163,032)		(30,309)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0		0		0	0		0		0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(474,327)	(358,355)	35,171		(867,853)	(4,203)	(16,298)	3,318		(23,820)
RSVA - Retail Transmission Network Charge	1584	2,158,200	1,965,920	1,964,323		2,179,798	22,802	13,914	46,237		(9,522)
RSVA - Retail Transmission Connection Charge	1586	4,587,506	(1,665,001)	48,373		2,874,132	65,349	75,130	4,733		135,746
RSVA - Power <sup>2</sup>	1588	(4,204,735)	2,805,099	319,684	1,561,065	(158,255)	(35,256)	(37,203)	(10,550)		(61,908)
RSVA - Global Adjustment <sup>4</sup>	1589	(3,811,695)	4,822,048	5,395,918	2,577,059	(1,808,506)	77,181	(136,635)	161,593		(221,047)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	(13,771)				(13,771)	(167)				(167)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(28,398)				(28,398)	(39,328)				(39,328)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(1,944,071)	1,483,842			(460,230)	(4,674)	(20,002)			(24,675)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595										
Refer to the Filing Requirements for disposition eligibility.	1595	0	(4,908,933)	(4,771,217)		(137,716)	0	(117,602)	(166,830)		49,228
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(3,811,695)</b>	<b>4,822,048</b>	<b>5,395,918</b>	<b>2,577,059</b>	<b>(1,808,506)</b>	<b>77,181</b>	<b>(136,635)</b>	<b>161,593</b>	<b>0</b>	<b>(221,047)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(2,854,322)</b>	<b>646,931</b>	<b>(7,334,380)</b>	<b>1,561,065</b>	<b>6,688,053</b>	<b>(117,467)</b>	<b>(34,044)</b>	<b>(234,689)</b>	<b>0</b>	<b>83,179</b>
<b>Total Group 1 Balance</b>		<b>(6,666,018)</b>	<b>5,468,979</b>	<b>(1,938,462)</b>	<b>4,138,124</b>	<b>4,879,547</b>	<b>(40,286)</b>	<b>(170,678)</b>	<b>(73,096)</b>	<b>0</b>	<b>(137,868)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>6,587,530</b>	<b>2,969,455</b>	<b>1,938,462</b>		<b>7,618,523</b>	<b>146,745</b>	<b>168,513</b>	<b>73,096</b>		<b>242,161</b>
<b>Total including Account 1568</b>		<b>(78,488)</b>	<b>8,438,434</b>	<b>0</b>	<b>4,138,124</b>	<b>12,498,070</b>	<b>106,458</b>	<b>(2,165)</b>	<b>0</b>	<b>0</b>	<b>104,293</b>

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019) and (2019) will not be eligible for disposition in the 2021 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information in green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2020				Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup>	
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Total Interest	Total Claim		As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
<b>Group 1 Accounts</b>												
LV Variance Account	1550	1,802,979	67,838	2,984,792	25,731	41,041		66,772	3,051,564		4,881,340	0
Smart Metering Entity Charge Variance Account	1551	(143,033)	(5,405)	(21,669)	(230)	(298)		(528)	(22,197)		(170,337)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	336,041	(27,965)	(1,658,765)	(2,344)	(22,808)		(25,152)	(1,683,916)		(2,244,705)	(891,673)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0	0	0	0		0	0		0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(509,498)	(18,972)	(358,355)	(4,847)	(4,927)		(9,775)	(368,130)		(891,673)	0
RSVA - Retail Transmission Network Charge	1584	193,878	(19,078)	1,985,920	9,556	27,306		36,863	2,022,783		2,170,276	(0)
RSVA - Retail Transmission Connection Charge	1586	4,539,133	162,633	(1,665,001)	(26,887)	(22,894)		(49,781)	(1,714,781)		3,009,878	0
RSVA - Power <sup>2</sup>	1588	(4,524,419)	(126,392)	4,366,165	64,484	60,035		124,519	4,490,683		(2,912,780)	(2,692,617)
RSVA - Global Adjustment <sup>4</sup>	1589	(9,207,614)	(291,353)	7,399,107	70,306	101,738		172,044	7,571,152		(5,892,735)	(3,863,182)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595			0	0	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			0	0	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			(13,771)	(167)	(189)		(356)	0	No	(13,937)	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(28,398)	(39,967)	0	638	0		638	0	No	(67,726)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595			(460,230)	(24,675)	(6,328)		(31,004)	0	No	(484,905)	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595			(137,716)	49,228	(1,894)		47,334	0	No	(88,488)	0
<i>Refer to the Filing Requirements for disposition eligibility.</i>												
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(9,207,614)</b>	<b>(291,353)</b>	<b>7,399,107</b>	<b>70,306</b>	<b>101,738</b>	<b>0</b>	<b>172,044</b>	<b>7,571,152</b>		<b>(5,892,735)</b>	<b>(3,863,182)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>1,666,662</b>	<b>(7,309)</b>	<b>5,021,371</b>	<b>90,487</b>	<b>69,044</b>	<b>0</b>	<b>159,531</b>	<b>5,776,006</b>		<b>3,186,943</b>	<b>(3,584,290)</b>
<b>Total Group 1 Balance</b>		<b>(7,540,932)</b>	<b>(298,662)</b>	<b>12,420,479</b>	<b>160,794</b>	<b>170,782</b>	<b>0</b>	<b>331,575</b>	<b>13,347,158</b>		<b>(2,705,793)</b>	<b>(7,447,471)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>2,601,985</b>	<b>122,228</b>	<b>5,016,538</b>	<b>119,933</b>	<b>68,977</b>	<b>0</b>	<b>188,911</b>	<b>5,205,449</b>		<b>7,860,685</b>	<b>0</b>
<b>Total including Account 1568</b>		<b>(4,938,947)</b>	<b>(176,434)</b>	<b>17,437,017</b>	<b>280,727</b>	<b>239,759</b>	<b>0</b>	<b>520,486</b>	<b>18,552,606</b>		<b>5,154,892</b>	<b>(7,447,471)</b>

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

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Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS – Sub-account CBR Class B.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,429,028,847	0	34,870,784	0	0	0	1,429,028,847	0	333,408	184,006
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	657,167,004	0	94,049,053	0	0	0	657,167,004	0	223,295	18,514
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,045,419,079	5,571,592	1,727,865,960	4,729,702	937,876	2,913	2,044,481,203	5,568,679	1,821,694	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,914,517,202	4,559,351	1,758,622,184	4,183,809	13,800,097	27,119	1,900,717,105	4,532,232	632,842	
LARGE USE SERVICE CLASSIFICATION	kW	1,011,260,296	1,754,847	1,011,260,296	1,754,847	0	0	1,011,260,296	1,754,847	202,076	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,516,572	0	372,608	0	0	0	11,516,572	0	14,472	
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,872,800	38,469	10,872,800	38,469	0	0	10,872,800	38,469	-105,310	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0	
<b>Total</b>		<b>7,079,781,800</b>	<b>11,924,259</b>	<b>4,637,913,685</b>	<b>10,706,827</b>	<b>14,737,973</b>	<b>30,032</b>	<b>7,065,043,827</b>	<b>11,894,227</b>	<b>5,205,449</b>	<b>202,520</b>

**Threshold Test**

Total Claim (including Account 1568)	\$18,552,606
Total Claim for Threshold Test (All Group 1 Accounts)	\$13,347,158
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0019

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

**YES**

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	20.2%	90.9%	20.2%	615,947	(20,168)	(340,602)	408,292	(346,123)	908,319	333,408
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.3%	9.1%	9.3%	283,256	(2,029)	(156,632)	187,761	(159,171)	417,708	223,295
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	28.9%	0.0%	28.9%	881,627	0	(487,291)	584,402	(495,417)	1,299,513	1,821,694
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	27.0%	0.0%	26.9%	825,205	0	(453,026)	547,002	(463,712)	1,208,134	632,842
LARGE USE SERVICE CLASSIFICATION	14.3%	0.0%	14.3%	435,879	0	(241,029)	288,930	(244,936)	642,777	202,076
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	4,964	0	(2,745)	3,290	(2,789)	7,320	14,472
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	4,686	0	(2,591)	3,106	(2,633)	6,911	(105,310)
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>3,051,564</b>	<b>(22,197)</b>	<b>(1,683,916)</b>	<b>2,022,783</b>	<b>(1,714,781)</b>	<b>4,490,683</b>	<b>3,122,478</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

- 1a The year Account 1589 GA was last disposed
- 1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.
- 2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
- 2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
- 3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019	
			January to June	July to December
Customer 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,496,488	5,975,812
		Class A/B	9,551	10,482
			A	B
Customer 2	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	657,660	96,017
		Class A/B	1,225	139
			A	B
Customer 3	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,242,692	1,497,707
		Class A/B	12,776	3,183
			A	B
Customer 4	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,809,613	2,692,265
		Class A/B	5,483	5,227
			A	B
Customer 5	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,264,451	1,880,089
		Class A/B	8,740	8,131
			A	B
Customer 6	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,351,520	2,436,715
		Class A/B	4,506	4,606
			A	B
Customer 7	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,474,705	2,622,461
		Class A/B	6,448	6,820
			A	B
Customer 8	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,863,097	1,185,198
		Class A/B	4,445	3,543
			A	B
Customer 9	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,167,839	2,097,481
		Class A/B	5,922	6,350
			A	B
Customer 10	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,915,036	6,196,992
		Class A/B	10,605	10,835
			A	B
Customer 11	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,315,838	4,475,906
		Class A/B	8,242	8,460
			A	B
Customer 12	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,512,411	5,375,607
		Class A/B	13,494	13,384
			A	B
Customer 13	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,122,865	3,500,362
		Class A/B	5,638	6,408
			A	B
Customer 14	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,793,288	1,753,777
		Class A/B	5,160	5,507
			B	A
Customer 15	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,176,394	2,930,445
		Class A/B	8,121	7,837
			B	A
Customer 16	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,877,793	3,037,282
		Class A/B	6,883	7,703
			B	A
Customer 17	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,439,995	2,878,173
		Class A/B	5,054	5,360

Customer	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B	B	A
			kWh	2,729,530
		kW	6,678	5,682
		Class A/B	B	A
Customer 18	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,001,468	5,388,653
			kW	7,559
		Class A/B	B	A
Customer 19	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,713,008	3,547,889
			kW	7,707
		Class A/B	B	A
Customer 20	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,008,509	1,642,921
			kW	7,168
		Class A/B	B	A
Customer 21	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,000,885	2,938,421
			kW	4,634
		Class A/B	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

	2
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In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class			
Rate Class	Rate Class		2019
			Rate Class 1
		kW	1,878,338
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	1,011,260,296
		kW	1,754,847

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2018
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**Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2019
Non-RPP Consumption Less WMP Consumption	A	4,637,913,685	4,637,913,685
Less Class A Consumption for Partial Year Class A Customers	B	70,103,448	70,103,448
Less Consumption for Full Year Class A Customers	C	1,910,940,921	1,910,940,921
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>2,656,869,316</b>	<b>2,656,869,316</b>
All Class B Consumption for Transition Customers	E	65,773,483	65,773,483
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>2.48%</b>	

**Allocation of Total GA Balance \$**

Total GA Balance	G	\$ 7,571,152
Transition Customers Portion of GA Balance	H=F*G	\$ 187,432
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 7,383,720

**Allocation of GA Balances to Class A/B Transition Customers**

# of Class A/B Transition Customers	22					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	5,975,812	5,975,812	9.09%	\$ 17,029	\$ 1,419	
Customer 2	96,017	96,017	0.15%	\$ 274	\$ 23	
Customer 3	1,497,707	1,497,707	2.28%	\$ 4,268	\$ 356	
Customer 4	2,692,265	2,692,265	4.09%	\$ 7,672	\$ 639	
Customer 5	1,880,089	1,880,089	2.86%	\$ 5,358	\$ 446	
Customer 6	2,436,715	2,436,715	3.70%	\$ 6,944	\$ 579	
Customer 7	2,622,461	2,622,461	3.99%	\$ 7,473	\$ 623	
Customer 8	1,185,198	1,185,198	1.80%	\$ 3,377	\$ 281	
Customer 9	2,097,481	2,097,481	3.19%	\$ 5,977	\$ 498	
Customer 10	6,196,992	6,196,992	9.42%	\$ 17,659	\$ 1,472	
Customer 11	4,475,906	4,475,906	6.81%	\$ 12,755	\$ 1,063	
Customer 12	5,375,607	5,375,607	8.17%	\$ 15,319	\$ 1,277	
Customer 13	3,500,362	3,500,362	5.32%	\$ 9,975	\$ 831	
Customer 14	1,793,288	1,793,288	2.73%	\$ 5,110	\$ 426	
Customer 15	3,176,394	3,176,394	4.83%	\$ 9,052	\$ 754	
Customer 16	2,877,793	2,877,793	4.38%	\$ 8,201	\$ 683	
Customer 17	2,439,995	2,439,995	3.71%	\$ 6,953	\$ 579	
Customer 18	2,729,530	2,729,530	4.15%	\$ 7,778	\$ 648	
Customer 19	5,001,468	5,001,468	7.60%	\$ 14,252	\$ 1,188	
Customer 20	3,713,008	3,713,008	5.65%	\$ 10,581	\$ 882	
Customer 21	2,008,509	2,008,509	3.05%	\$ 5,724	\$ 477	
Customer 22	2,000,885	2,000,885	3.04%	\$ 5,702	\$ 475	
<b>Total</b>	<b>65,773,483</b>	<b>65,773,483</b>	<b>100.00%</b>	<b>\$ 187,432</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,870,784	0	0	34,870,784	1.3%	\$99,370	\$0.0028	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	94,049,053	0	0	94,049,053	3.6%	\$268,007	\$0.0028	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	1,727,865,960	0	0	1,727,865,960	66.7%	\$4,923,816	\$0.0028	kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,758,622,184	899,680,625	135,876,931	723,064,628	27.9%	\$2,060,482	\$0.0028	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	1,011,260,296	1,011,260,296	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	372,608	0	0	372,608	0.0%	\$1,062	\$0.0029	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	10,872,800	0	0	10,872,800	0.4%	\$30,984	\$0.0028	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
<b>Total</b>		4,637,913,685	1,910,940,921	135,876,931	2,591,095,833	100.0%	\$7,383,721		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2018

### Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	7,065,043,827	7,065,043,827
Less Class A Consumption for Partial Year Class A Customers	B	70,103,448	70,103,448
Less Consumption for Full Year Class A Customers	C	1,910,940,921	1,910,940,921
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>5,083,999,458</b>	<b>5,083,999,458</b>
All Class B Consumption for Transition Customers	E	65,773,483	65,773,483
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>1.29%</b>	

### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	368,130
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	4,763
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	363,367

### Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	22					
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	
Customer 1	5,975,812	5,975,812	9.09%	-\$	433	-\$ 36
Customer 2	96,017	96,017	0.15%	-\$	7	-\$ 1
Customer 3	1,497,707	1,497,707	2.28%	-\$	108	-\$ 9
Customer 4	2,692,265	2,692,265	4.09%	-\$	195	-\$ 16
Customer 5	1,880,089	1,880,089	2.86%	-\$	136	-\$ 11
Customer 6	2,436,715	2,436,715	3.70%	-\$	176	-\$ 15
Customer 7	2,622,461	2,622,461	3.99%	-\$	190	-\$ 16
Customer 8	1,185,198	1,185,198	1.80%	-\$	86	-\$ 7
Customer 9	2,097,481	2,097,481	3.19%	-\$	152	-\$ 13
Customer 10	6,196,992	6,196,992	9.42%	-\$	449	-\$ 37
Customer 11	4,475,906	4,475,906	6.81%	-\$	324	-\$ 27
Customer 12	5,375,607	5,375,607	8.17%	-\$	389	-\$ 32
Customer 13	3,500,362	3,500,362	5.32%	-\$	253	-\$ 21
Customer 14	1,793,288	1,793,288	2.73%	-\$	130	-\$ 11
Customer 15	3,176,394	3,176,394	4.83%	-\$	230	-\$ 19
Customer 16	2,877,793	2,877,793	4.38%	-\$	208	-\$ 17
Customer 17	2,439,995	2,439,995	3.71%	-\$	177	-\$ 15
Customer 18	2,729,530	2,729,530	4.15%	-\$	198	-\$ 16
Customer 19	5,001,468	5,001,468	7.60%	-\$	362	-\$ 30
Customer 20	3,713,008	3,713,008	5.65%	-\$	269	-\$ 22
Customer 21	2,008,509	2,008,509	3.05%	-\$	145	-\$ 12
Customer 22	2,000,885	2,000,885	3.04%	-\$	145	-\$ 12
Total	65,773,483	65,773,483	100.00%	-\$	4,763	-\$ 397

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,429,028,847	0	0	0	0	0	1,429,028,847	0	28.5%	(\$103,475)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	657,167,004	0	0	0	0	0	657,167,004	0	13.1%	(\$47,585)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,044,481,203	5,568,679	0	0	0	0	2,044,481,203	5,568,679	40.7%	(\$148,040)	(\$0.0266)	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,900,717,105	4,532,232	899,680,625	1,878,338	135,876,931	304,697	865,159,549	2,349,197	17.2%	(\$62,646)	(\$0.0267)	kW
LARGE USE SERVICE CLASSIFICATION	kW	1,011,260,296	1,754,847	1,011,260,296	1,754,847	0	0	0	(0)	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,516,572	0	0	0	0	0	11,516,572	0	0.2%	(\$834)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,872,800	38,469	0	0	0	0	10,872,800	38,469	0.2%	(\$787)	(\$0.0205)	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
<b>Total</b>		<b>7,065,043,827</b>	<b>11,894,227</b>	<b>1,910,940,921</b>	<b>3,633,186</b>	<b>135,876,931</b>	<b>304,697</b>	<b>5,018,225,975</b>	<b>7,956,344</b>	<b>100.0%</b>	<b>(\$363,367)</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance			Revenue Reconciliation <sup>1</sup>
								Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,429,028,847	0	1,429,028,847	0	1,225,667		0.0009	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	657,167,004	0	657,167,004	0	570,892		0.0009	0.0000	0.0003	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,045,419,079	5,571,592	2,044,481,203	5,568,679	970,612	812,222	0.1742	0.1459	0.3270	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,914,517,202	4,559,351	1,900,717,105	4,532,232	908,495	755,108	0.1993	0.1666	0.1388	
LARGE USE SERVICE CLASSIFICATION	kW	1,011,260,296	1,754,847	1,011,260,296	1,754,847	881,622		0.5024	0.0000	0.1152	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,516,572	0	11,516,572	0	10,040		0.0009	0.0000	0.0013	
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,872,800	38,469	10,872,800	38,469	9,479		0.2464	0.0000	(2.7375)	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											<b>6,225,845.17</b>

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2013	2021
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0			0	0	0	0				0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh 1,429,028,847		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 657,167,004		0	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW 2,045,419,079	5,571,592	0	0.0000 kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW 1,914,517,202	4,559,351	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW 1,011,260,296	1,754,847	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 11,516,572		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW 10,872,800	38,469	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW		0	0.0000 kW
<b>Total</b>	7,079,781,800	11,924,259	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	1,429,028,847	0	1.0360	1,480,473,885
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	1,429,028,847	0	1.0360	1,480,473,885
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	657,167,004	0	1.0360	680,825,016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	657,167,004	0	1.0360	680,825,016
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9528	2,045,419,079	5,571,592		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6397	2,045,419,079	5,571,592		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8568	1,914,517,202	4,559,351		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5831	1,914,517,202	4,559,351		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0485	1,011,260,296	1,754,847		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.7589	1,011,260,296	1,754,847		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	11,516,572	0	1.0360	11,931,169
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	11,516,572	0	1.0360	11,931,169
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0449	10,872,800	38,469		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9089	10,872,800	38,469		



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2019	Current 2020	Forecast 2021

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	926,643	\$3.71	\$ 3,437,845	962,261	\$0.94	\$ 904,525	914,612	\$2.25	\$ 2,057,878	\$ 2,962,403
February	909,247	\$3.71	\$ 3,373,306	994,224	\$0.94	\$ 934,571	950,555	\$2.25	\$ 2,138,749	\$ 3,073,320
March	888,226	\$3.71	\$ 3,295,318	916,180	\$0.94	\$ 861,209	874,287	\$2.25	\$ 1,967,145	\$ 2,828,354
April	783,434	\$3.71	\$ 2,906,539	862,663	\$0.94	\$ 810,903	856,269	\$2.25	\$ 1,926,606	\$ 2,737,509
May	760,850	\$3.71	\$ 2,822,754	836,976	\$0.94	\$ 786,758	837,162	\$2.25	\$ 1,883,615	\$ 2,670,372
June	994,524	\$3.80	\$ 3,779,191	1,064,954	\$0.95	\$ 1,011,707	1,065,744	\$2.29	\$ 2,440,555	\$ 3,452,262
July	1,099,009	\$3.83	\$ 4,209,203	1,185,032	\$0.96	\$ 1,137,631	1,180,134	\$2.30	\$ 2,714,307	\$ 3,851,938
August	1,089,229	\$3.83	\$ 4,206,217	1,190,736	\$0.96	\$ 1,085,506	1,130,671	\$2.30	\$ 2,600,543	\$ 3,686,049
September	972,378	\$3.83	\$ 3,724,208	1,023,094	\$0.96	\$ 982,170	1,023,856	\$2.30	\$ 2,354,870	\$ 3,337,040
October	903,979	\$3.83	\$ 3,462,240	949,721	\$0.96	\$ 911,733	949,035	\$2.30	\$ 2,182,781	\$ 3,094,514
November	858,842	\$3.83	\$ 3,289,365	908,850	\$0.96	\$ 872,496	906,045	\$2.30	\$ 2,083,903	\$ 2,956,399
December	875,189	\$3.83	\$ 3,351,973	916,917	\$0.96	\$ 880,240	916,806	\$2.30	\$ 2,108,654	\$ 2,988,894
<b>Total</b>	<b>11,070,549</b>	<b>\$ 3.78</b>	<b>\$ 41,858,159</b>	<b>11,751,607</b>	<b>\$ 0.95</b>	<b>\$ 11,179,447</b>	<b>11,605,177</b>	<b>\$ 2.28</b>	<b>\$ 26,459,605</b>	<b>\$ 37,639,052</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,686	\$3.1942	\$ 525,978	137,676	\$0.7710	\$ 106,148	162,630	\$1.7493	\$ 285,014	\$ 391,162
February	170,842	\$3.1942	\$ 545,703	173,296	\$0.7710	\$ 133,611	198,419	\$1.7493	\$ 347,094	\$ 480,705
March	177,805	\$3.1942	\$ 567,944	148,996	\$0.7710	\$ 114,876	179,094	\$1.7493	\$ 313,289	\$ 428,164
April	176,717	\$3.1942	\$ 564,471	153,861	\$0.7710	\$ 118,627	176,717	\$1.7493	\$ 309,132	\$ 427,758
May	174,229	\$3.1942	\$ 556,521	152,195	\$0.7710	\$ 117,342	174,294	\$1.7493	\$ 304,892	\$ 422,235
June	204,211	\$3.1942	\$ 652,292	179,610	\$0.7710	\$ 138,479	204,211	\$1.7493	\$ 357,227	\$ 495,706
July	210,232	\$3.2915	\$ 691,979	224,938	\$0.7877	\$ 177,183	251,240	\$1.9755	\$ 496,325	\$ 673,508
August	200,339	\$3.2915	\$ 659,417	212,833	\$0.7877	\$ 167,491	244,811	\$1.9755	\$ 483,624	\$ 651,115
September	198,118	\$3.2915	\$ 652,106	173,177	\$0.7877	\$ 136,411	198,217	\$1.9755	\$ 391,577	\$ 527,988
October	189,858	\$3.2915	\$ 624,919	164,167	\$0.7877	\$ 129,315	189,858	\$1.9755	\$ 375,065	\$ 504,380
November	194,674	\$3.2915	\$ 640,769	161,712	\$0.7877	\$ 127,380	196,180	\$1.9755	\$ 387,554	\$ 514,934
December	194,815	\$3.2915	\$ 641,232	175,358	\$0.7877	\$ 138,129	206,858	\$1.9755	\$ 408,648	\$ 546,777
<b>Total</b>	<b>2,256,507</b>	<b>\$ 3.2454</b>	<b>\$ 7,323,329</b>	<b>2,057,617</b>	<b>\$ 0.7800</b>	<b>\$ 1,604,993</b>	<b>2,382,830</b>	<b>\$ 1.8715</b>	<b>\$ 4,459,441</b>	<b>\$ 6,064,434</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,091,309	\$ 3.6322	\$ 3,963,823	1,099,937	\$ 0.9188	\$ 1,010,674	1,077,543	\$ 2.1743	\$ 2,342,892	\$ 3,353,566
February	1,080,089	\$ 3.6284	\$ 3,919,009	1,167,520	\$ 0.9149	\$ 1,068,182	1,148,974	\$ 2.1635	\$ 2,485,843	\$ 3,554,025
March	1,066,031	\$ 3.6240	\$ 3,863,262	1,065,175	\$ 0.9164	\$ 976,085	1,053,380	\$ 2.1649	\$ 2,280,433	\$ 3,256,518
April	960,151	\$ 3.6151	\$ 3,471,010	1,016,524	\$ 0.9144	\$ 929,530	1,032,987	\$ 2.1643	\$ 2,235,737	\$ 3,165,267
May	935,079	\$ 3.6139	\$ 3,379,276	989,171	\$ 0.9140	\$ 904,100	1,011,456	\$ 2.1637	\$ 2,188,507	\$ 3,092,607
June	1,198,735	\$ 3.6968	\$ 4,431,483	1,244,564	\$ 0.9242	\$ 1,150,186	1,269,956	\$ 2.2031	\$ 2,797,782	\$ 3,947,968
July	1,309,241	\$ 3.7435	\$ 4,901,182	1,409,970	\$ 0.9325	\$ 1,314,814	1,431,374	\$ 2.2430	\$ 3,210,632	\$ 4,525,446
August	1,298,568	\$ 3.7469	\$ 4,865,634	1,343,369	\$ 0.9327	\$ 1,252,997	1,375,482	\$ 2.2422	\$ 3,084,167	\$ 4,337,164
September	1,170,496	\$ 3.7389	\$ 4,376,313	1,196,270	\$ 0.9351	\$ 1,118,581	1,222,073	\$ 2.2474	\$ 2,746,447	\$ 3,865,028
October	1,093,837	\$ 3.7365	\$ 4,087,159	1,113,899	\$ 0.9346	\$ 1,041,047	1,138,894	\$ 2.2459	\$ 2,557,847	\$ 3,598,894
November	1,053,516	\$ 3.7305	\$ 3,930,133	1,070,561	\$ 0.9340	\$ 999,876	1,102,225	\$ 2.2422	\$ 2,471,457	\$ 3,471,333
December	1,070,003	\$ 3.7320	\$ 3,993,205	1,092,274	\$ 0.9323	\$ 1,018,369	1,123,664	\$ 2.2403	\$ 2,517,301	\$ 3,535,671
<b>Total</b>	<b>13,327,056</b>	<b>\$ 3.69</b>	<b>\$ 49,181,488</b>	<b>13,809,224</b>	<b>\$ 0.93</b>	<b>\$ 12,784,440</b>	<b>13,988,007</b>	<b>\$ 2.21</b>	<b>\$ 30,919,045</b>	<b>\$ 43,703,486</b>

Low Voltage Switchgear Credit (if applicable)	\$	-
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$</b>	<b>43,703,486</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	926,643	\$ 3,920	\$ 3,632,440	962,261	\$ 0.9700	\$ 933,393	914,612	\$ 2,3300	\$ 2,131,047	\$ 3,064,440
February	909,247	\$ 3,920	\$ 3,564,247	994,224	\$ 0.9700	\$ 964,397	950,555	\$ 2,3300	\$ 2,214,794	\$ 3,179,191
March	888,226	\$ 3,920	\$ 3,481,846	916,180	\$ 0.9700	\$ 888,694	874,287	\$ 2,3300	\$ 2,037,088	\$ 2,925,782
April	783,434	\$ 3,920	\$ 3,071,060	862,063	\$ 0.9700	\$ 836,783	856,269	\$ 2,3300	\$ 1,995,107	\$ 2,931,890
May	760,850	\$ 3,920	\$ 2,992,533	836,976	\$ 0.9700	\$ 811,867	837,162	\$ 2,3300	\$ 1,950,588	\$ 2,762,454
June	994,524	\$ 3,920	\$ 3,898,534	1,064,954	\$ 0.9700	\$ 1,033,006	1,065,744	\$ 2,3300	\$ 2,483,185	\$ 3,516,190
July	1,099,009	\$ 3,920	\$ 4,308,114	1,185,032	\$ 0.9700	\$ 1,149,481	1,180,134	\$ 2,3300	\$ 2,749,711	\$ 3,899,193
August	1,098,229	\$ 3,920	\$ 4,305,058	1,130,736	\$ 0.9700	\$ 1,096,814	1,130,671	\$ 2,3300	\$ 2,634,463	\$ 3,731,277
September	972,378	\$ 3,920	\$ 3,811,722	1,023,094	\$ 0.9700	\$ 992,401	1,023,856	\$ 2,3300	\$ 2,385,585	\$ 3,377,986
October	903,979	\$ 3,920	\$ 3,543,598	949,721	\$ 0.9700	\$ 921,230	949,035	\$ 2,3300	\$ 2,211,252	\$ 3,132,482
November	856,842	\$ 3,920	\$ 3,366,661	906,850	\$ 0.9700	\$ 881,584	906,045	\$ 2,3300	\$ 2,111,084	\$ 2,992,669
December	875,189	\$ 3,920	\$ 3,430,740	916,917	\$ 0.9700	\$ 899,409	916,806	\$ 2,3300	\$ 2,136,158	\$ 3,025,567
<b>Total</b>	<b>11,070,549</b>	<b>\$ 3,920</b>	<b>\$ 43,396,552</b>	<b>11,751,607</b>	<b>\$ 0.97</b>	<b>\$ 11,399,059</b>	<b>11,605,177</b>	<b>\$ 2.33</b>	<b>\$ 27,040,062</b>	<b>\$ 38,439,121</b>
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,666	\$ 3,3980	\$ 559,537	137,676	\$ 0.8045	\$ 110,760	162,930	\$ 2,0194	\$ 329,022	\$ 439,782
February	170,842	\$ 3,3980	\$ 580,521	173,296	\$ 0.8045	\$ 139,416	198,419	\$ 2,0194	\$ 400,687	\$ 540,104
March	177,805	\$ 3,3980	\$ 604,180	148,996	\$ 0.8045	\$ 119,867	179,094	\$ 2,0194	\$ 361,662	\$ 481,529
April	176,717	\$ 3,3980	\$ 600,486	153,861	\$ 0.8045	\$ 123,781	176,717	\$ 2,0194	\$ 356,863	\$ 480,644
May	174,229	\$ 3,3980	\$ 592,029	152,195	\$ 0.8045	\$ 122,441	174,294	\$ 2,0194	\$ 351,969	\$ 474,410
June	204,211	\$ 3,3980	\$ 693,910	179,610	\$ 0.8045	\$ 144,496	204,211	\$ 2,0194	\$ 412,384	\$ 556,880
July	210,232	\$ 3,3980	\$ 714,369	224,338	\$ 0.8045	\$ 180,962	251,240	\$ 2,0194	\$ 507,354	\$ 688,316
August	200,339	\$ 3,3980	\$ 680,753	212,633	\$ 0.8045	\$ 171,063	244,811	\$ 2,0194	\$ 494,371	\$ 665,434
September	198,118	\$ 3,3980	\$ 673,205	173,177	\$ 0.8045	\$ 139,321	198,217	\$ 2,0194	\$ 400,279	\$ 539,599
October	189,858	\$ 3,3980	\$ 645,139	164,167	\$ 0.8045	\$ 132,073	189,858	\$ 2,0194	\$ 383,400	\$ 515,473
November	194,674	\$ 3,3980	\$ 661,501	161,712	\$ 0.8045	\$ 130,097	196,180	\$ 2,0194	\$ 396,166	\$ 526,263
December	194,815	\$ 3,3980	\$ 661,980	175,358	\$ 0.8045	\$ 141,075	206,858	\$ 2,0194	\$ 417,729	\$ 558,804
<b>Total</b>	<b>2,256,507</b>	<b>\$ 3.40</b>	<b>\$ 7,667,610</b>	<b>2,057,617</b>	<b>\$ 0.80</b>	<b>\$ 1,655,353</b>	<b>2,382,630</b>	<b>\$ 2.02</b>	<b>\$ 4,811,886</b>	<b>\$ 6,467,239</b>
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,091,309	\$ 3,8412	\$ 4,191,977	1,099,937	\$ 0.9493	\$ 1,044,154	1,077,543	\$ 2,2830	\$ 2,460,069	\$ 3,504,222
February	1,080,089	\$ 3,8374	\$ 4,144,769	1,167,520	\$ 0.9454	\$ 1,103,814	1,148,974	\$ 2,2764	\$ 2,615,481	\$ 3,719,294
March	1,066,031	\$ 3,8329	\$ 4,086,026	1,065,175	\$ 0.9468	\$ 1,008,561	1,053,380	\$ 2,2772	\$ 2,398,750	\$ 3,407,311
April	960,151	\$ 3,8239	\$ 3,671,546	1,016,524	\$ 0.9449	\$ 960,564	1,032,987	\$ 2,2769	\$ 2,351,970	\$ 3,312,534
May	935,079	\$ 3,8227	\$ 3,574,562	989,171	\$ 0.9445	\$ 934,308	1,011,456	\$ 2,2765	\$ 2,302,557	\$ 3,236,865
June	1,198,735	\$ 3,8311	\$ 4,592,444	1,244,564	\$ 0.9461	\$ 1,177,502	1,269,956	\$ 2,2801	\$ 2,895,569	\$ 4,073,071
July	1,309,241	\$ 3,8362	\$ 5,022,482	1,409,970	\$ 0.9436	\$ 1,330,444	1,431,374	\$ 2,2755	\$ 3,257,066	\$ 4,587,509
August	1,296,568	\$ 3,8395	\$ 4,985,810	1,343,369	\$ 0.9438	\$ 1,267,877	1,375,482	\$ 2,2747	\$ 3,128,834	\$ 4,396,711
September	1,170,496	\$ 3,8316	\$ 4,494,927	1,196,270	\$ 0.9460	\$ 1,131,721	1,222,073	\$ 2,2796	\$ 2,785,964	\$ 3,917,585
October	1,093,837	\$ 3,8294	\$ 4,198,737	1,113,889	\$ 0.9456	\$ 1,053,302	1,138,894	\$ 2,2782	\$ 2,594,653	\$ 3,647,955
November	1,053,516	\$ 3,8235	\$ 4,028,162	1,070,561	\$ 0.9450	\$ 1,011,681	1,102,225	\$ 2,2747	\$ 2,507,251	\$ 3,518,932
December	1,070,003	\$ 3,8250	\$ 4,092,720	1,092,274	\$ 0.9434	\$ 1,030,484	1,123,664	\$ 2,2728	\$ 2,553,887	\$ 3,584,371
<b>Total</b>	<b>13,327,056</b>	<b>\$ 3.83</b>	<b>\$ 51,064,161</b>	<b>13,809,224</b>	<b>\$ 0.95</b>	<b>\$ 13,054,412</b>	<b>13,988,007</b>	<b>\$ 2.28</b>	<b>\$ 31,851,948</b>	<b>\$ 44,906,360</b>
Low Voltage Switchgear Credit (if applicable)										\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>										<b>\$ 44,906,360</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	926,643	\$ 3,9200	\$ 3,632,440	962,261	\$ 0.9700	\$ 933,393	914,612	\$ 2.3300	\$ 2,131,047	\$ 3,064,440
February	909,247	\$ 3,9200	\$ 3,564,247	994,224	\$ 0.9700	\$ 964,397	950,555	\$ 2.3300	\$ 2,214,794	\$ 3,179,191
March	888,226	\$ 3,9200	\$ 3,481,846	916,180	\$ 0.9700	\$ 888,694	874,287	\$ 2.3300	\$ 2,037,088	\$ 2,925,782
April	783,434	\$ 3,9200	\$ 3,071,060	862,663	\$ 0.9700	\$ 836,783	856,269	\$ 2.3300	\$ 1,995,107	\$ 2,831,890
May	760,850	\$ 3,9200	\$ 2,982,533	836,976	\$ 0.9700	\$ 811,867	837,162	\$ 2.3300	\$ 1,950,588	\$ 2,762,454
June	994,524	\$ 3,9200	\$ 3,898,534	1,064,954	\$ 0.9700	\$ 1,033,006	1,065,744	\$ 2.3300	\$ 2,483,185	\$ 3,516,190
July	1,099,009	\$ 3,9200	\$ 4,305,114	1,185,032	\$ 0.9700	\$ 1,149,481	1,180,134	\$ 2.3300	\$ 2,749,711	\$ 3,889,193
August	1,098,229	\$ 3,9200	\$ 4,305,058	1,130,736	\$ 0.9700	\$ 1,096,814	1,130,671	\$ 2.3300	\$ 2,634,463	\$ 3,731,277
September	972,378	\$ 3,9200	\$ 3,811,722	1,023,094	\$ 0.9700	\$ 992,401	1,023,856	\$ 2.3300	\$ 2,385,585	\$ 3,377,986
October	903,979	\$ 3,9200	\$ 3,543,598	949,721	\$ 0.9700	\$ 921,230	949,035	\$ 2.3300	\$ 2,211,252	\$ 3,132,482
November	858,842	\$ 3,9200	\$ 3,366,661	908,850	\$ 0.9700	\$ 881,584	906,045	\$ 2.3300	\$ 2,111,084	\$ 2,992,669
December	875,189	\$ 3,9200	\$ 3,430,740	916,917	\$ 0.9700	\$ 889,409	916,806	\$ 2.3300	\$ 2,136,158	\$ 3,025,567
<b>Total</b>	<b>11,070,549</b>	<b>\$ 3.92</b>	<b>\$ 43,396,552</b>	<b>11,751,607</b>	<b>\$ 0.97</b>	<b>\$ 11,399,059</b>	<b>11,605,177</b>	<b>\$ 2.33</b>	<b>\$ 27,040,062</b>	<b>\$ 38,439,121</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,666	\$ 3.3980	\$ 559,537	137,676	\$ 0.8045	\$ 110,760	162,930	\$ 2.0194	\$ 329,022	\$ 439,782
February	170,842	\$ 3.3980	\$ 580,521	173,296	\$ 0.8045	\$ 139,416	198,419	\$ 2.0194	\$ 400,687	\$ 540,104
March	177,935	\$ 3.3980	\$ 604,190	148,966	\$ 0.8045	\$ 119,867	179,934	\$ 2.0194	\$ 361,662	\$ 481,529
April	176,717	\$ 3.3980	\$ 600,486	153,861	\$ 0.8045	\$ 123,781	176,717	\$ 2.0194	\$ 356,863	\$ 480,644
May	174,229	\$ 3.3980	\$ 592,029	152,195	\$ 0.8045	\$ 122,441	174,294	\$ 2.0194	\$ 351,969	\$ 474,410
June	204,211	\$ 3.3980	\$ 693,910	179,610	\$ 0.8045	\$ 144,496	204,211	\$ 2.0194	\$ 412,384	\$ 556,880
July	210,232	\$ 3.3980	\$ 714,369	224,938	\$ 0.8045	\$ 180,962	251,240	\$ 2.0194	\$ 507,354	\$ 688,316
August	200,339	\$ 3.3980	\$ 680,753	212,633	\$ 0.8045	\$ 171,063	244,811	\$ 2.0194	\$ 494,371	\$ 665,434
September	198,118	\$ 3.3980	\$ 673,205	173,177	\$ 0.8045	\$ 139,321	198,217	\$ 2.0194	\$ 400,279	\$ 539,599
October	189,858	\$ 3.3980	\$ 645,139	164,167	\$ 0.8045	\$ 132,073	189,858	\$ 2.0194	\$ 383,400	\$ 515,473
November	194,674	\$ 3.3980	\$ 661,501	161,712	\$ 0.8045	\$ 130,097	196,180	\$ 2.0194	\$ 396,166	\$ 526,263
December	194,815	\$ 3.3980	\$ 661,980	175,358	\$ 0.8045	\$ 141,075	206,858	\$ 2.0194	\$ 417,729	\$ 558,804
<b>Total</b>	<b>2,256,507</b>	<b>\$ 3.40</b>	<b>\$ 7,667,610</b>	<b>2,057,617</b>	<b>\$ 0.80</b>	<b>\$ 1,655,353</b>	<b>2,382,830</b>	<b>\$ 2.02</b>	<b>\$ 4,811,886</b>	<b>\$ 6,467,239</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,091,309	\$ 3.84	\$ 4,191,977	1,099,937	\$ 0.95	\$ 1,044,154	1,077,543	\$ 2.28	\$ 2,460,069	\$ 3,504,222
February	1,080,089	\$ 3.84	\$ 4,144,769	1,167,520	\$ 0.95	\$ 1,103,814	1,148,974	\$ 2.28	\$ 2,615,481	\$ 3,719,294
March	1,066,031	\$ 3.83	\$ 4,086,026	1,065,175	\$ 0.95	\$ 1,008,561	1,053,380	\$ 2.28	\$ 2,398,750	\$ 3,407,311
April	960,151	\$ 3.82	\$ 3,671,546	1,016,524	\$ 0.94	\$ 960,564	1,032,987	\$ 2.28	\$ 2,351,970	\$ 3,312,534
May	935,079	\$ 3.82	\$ 3,574,562	989,171	\$ 0.94	\$ 934,308	1,011,456	\$ 2.28	\$ 2,302,557	\$ 3,236,865
June	1,198,735	\$ 3.83	\$ 4,592,444	1,244,564	\$ 0.95	\$ 1,177,502	1,269,956	\$ 2.28	\$ 2,895,569	\$ 4,073,071
July	1,309,241	\$ 3.84	\$ 5,022,482	1,409,970	\$ 0.94	\$ 1,330,444	1,431,374	\$ 2.28	\$ 3,257,066	\$ 4,587,509
August	1,298,568	\$ 3.84	\$ 4,985,810	1,343,369	\$ 0.94	\$ 1,267,877	1,375,482	\$ 2.27	\$ 3,128,834	\$ 4,396,711
September	1,170,496	\$ 3.83	\$ 4,484,927	1,196,270	\$ 0.95	\$ 1,131,721	1,222,073	\$ 2.28	\$ 2,785,864	\$ 3,917,585
October	1,093,837	\$ 3.83	\$ 4,188,737	1,113,889	\$ 0.95	\$ 1,053,302	1,138,894	\$ 2.28	\$ 2,594,653	\$ 3,647,955
November	1,053,516	\$ 3.82	\$ 4,028,162	1,070,561	\$ 0.95	\$ 1,011,681	1,102,225	\$ 2.27	\$ 2,507,251	\$ 3,518,932
December	1,070,003	\$ 3.82	\$ 4,092,720	1,092,274	\$ 0.94	\$ 1,030,484	1,123,664	\$ 2.27	\$ 2,553,887	\$ 3,584,371
<b>Total</b>	<b>13,327,056</b>	<b>\$ 3.83</b>	<b>\$ 51,064,161</b>	<b>13,809,224</b>	<b>\$ 0.95</b>	<b>\$ 13,054,412</b>	<b>13,988,007</b>	<b>\$ 2.28</b>	<b>\$ 31,851,948</b>	<b>\$ 44,906,360</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 44,906,360

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	1,480,473,885	0	12,139,886	23.2%	11,835,061	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	680,825,016	0	5,242,353	10.0%	5,110,720	0.0075
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9528		5,571,592	16,451,797	31.4%	16,038,702	2.8787
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8568		4,559,351	13,025,154	24.9%	12,698,100	2.7851
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0485		1,754,847	5,349,651	10.2%	5,215,325	2.9720
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	11,931,169	0	91,870	0.2%	89,563	0.0075
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0449		38,469	78,665	0.2%	76,690	1.9936

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	1,480,473,885	0	10,955,507	23.3%	10,483,733	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	680,825,016	0	4,493,445	9.6%	4,299,945	0.0063
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6397		5,571,592	14,707,331	31.3%	14,073,994	2.5260
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5831		4,559,351	11,777,260	25.1%	11,270,099	2.4719
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.7589		1,754,847	4,841,447	10.3%	4,632,962	2.6401
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	11,931,169	0	78,746	0.2%	75,355	0.0063
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9089		38,469	73,433	0.2%	70,271	1.8267

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	1,480,473,885	0	11,835,061	23.2%	11,835,061	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	680,825,016	0	5,110,720	10.0%	5,110,720	0.0075
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8787		5,571,592	16,038,702	31.4%	16,038,702	2.8787
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7851		4,559,351	12,698,100	24.9%	12,698,100	2.7851
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.9720		1,754,847	5,215,325	10.2%	5,215,325	2.9720
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	11,931,169	0	89,563	0.2%	89,563	0.0075
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9936		38,469	76,690	0.2%	76,690	1.9936

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	1,480,473,885	0	10,483,733	23.3%	10,483,733	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	680,825,016	0	4,299,945	9.6%	4,299,945	0.0063
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5260		5,571,592	14,073,994	31.3%	14,073,994	2.5260
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4719		4,559,351	11,270,099	25.1%	11,270,099	2.4719
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6401		1,754,847	4,632,962	10.3%	4,632,962	2.6401
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	11,931,169	0	75,355	0.2%	75,355	0.0063
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8267		38,469	70,271	0.2%	70,271	1.8267

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

	Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III		Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	24.66				1.70%	25.08	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	45.28		0.0132		1.70%	46.05	0.0134
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	79.74		4.7991		1.70%	81.10	4.8807
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	1815.95		2.4695		1.70%	1,846.82	2.5115
LARGE USE SERVICE CLASSIFICATION	14318.01		3.0651		1.70%	14,561.42	3.1172
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.35		0.017		1.70%	9.51	0.0173
STREET LIGHTING SERVICE CLASSIFICATION	1.57		11.9906		1.70%	1.60	12.1944
STANDBY POWER SERVICE CLASSIFICATION	4.8				1.70%	4.88	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		November 1, 2020
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

**Retail Service Charges**

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.08
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
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EB-2020-0002

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2020-0002

## GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	81.10
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.8807
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.3270
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1459
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1742
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0266)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	2.8787
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5260



**Alectra Utilities Corporation**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2020-0002

## GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,846.82
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.5115
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1388
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1666
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1993
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0267)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	2.7851
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4719

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2020-0002

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,561.42
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.9
Distribution Volumetric Rate	\$/kW	3.1172
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1152
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5024

**Alectra Utilities Corporation**  
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Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.9720
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6401

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.51
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per luminaire)	\$	1.60
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	12.1944
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(2.7375)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2464
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0205)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	1.9936
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8267

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW	4.8807
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General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW	2.5115
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Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW	3.1172
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**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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EB-2020-0002

**SPECIFIC SERVICE CHARGES****APPLICATION**

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**Customer Administration**

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

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EB-2020-0002

## RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.036
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.66	1	\$ 24.66	\$ 25.08	1	\$ 25.08	\$ 0.42	1.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0002	750	\$ 0.15	\$ (0.08)	-33.33%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 25.77</b>			<b>\$ 26.11</b>	<b>\$ 0.34</b>	<b>1.34%</b>
Line Losses on Cost of Power	\$ 0.1333	27	\$ 3.60	\$ 0.1333	27	\$ 3.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0009	750	\$ 0.68	\$ 0.53	350.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.16</b>			<b>\$ 31.03</b>	<b>\$ 0.87</b>	<b>2.88%</b>
RTSR - Network	\$ 0.0082	777	\$ 6.37	\$ 0.0080	777	\$ 6.22	\$ (0.16)	-2.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	777	\$ 5.75	\$ 0.0071	777	\$ 5.52	\$ (0.23)	-4.05%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 42.28</b>			<b>\$ 42.76</b>	<b>\$ 0.48</b>	<b>1.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	777	\$ 2.64	\$ 0.0034	777	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	777	\$ 0.39	\$ 0.0005	777	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 145.50</b>			<b>\$ 145.99</b>	<b>\$ 0.48</b>	<b>0.33%</b>
HST	13%		\$ 18.92	13%		\$ 18.98	\$ 0.06	0.33%
Ontario Electricity Rebate	33.2%		\$ (48.31)	33.2%		\$ (48.47)	\$ (0.16)	-
<b>Total Bill on TOU</b>			<b>\$ 116.11</b>			<b>\$ 116.50</b>	<b>\$ 0.38</b>	<b>0.33%</b>

In the manager's summary, discuss the reason

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.28	1	\$ 45.28	\$ 46.05	1	\$ 46.05	\$ 0.77	1.70%
Distribution Volumetric Rate	\$ 0.0132	2000	\$ 26.40	\$ 0.0134	2000	\$ 26.80	\$ 0.40	1.52%
Fixed Rate Riders	\$ 1.60	1	\$ 1.60	\$ 1.60	1	\$ 1.60	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0008	2000	\$ 1.60	\$ 0.40	33.33%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 74.48</b>			<b>\$ 76.05</b>	<b>\$ 1.57</b>	<b>2.11%</b>
Line Losses on Cost of Power	\$ 0.1333	72	\$ 9.59	\$ 0.1333	72	\$ 9.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0009	2,000	\$ 1.80	\$ 1.20	200.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 85.44</b>			<b>\$ 88.21</b>	<b>\$ 2.77</b>	<b>3.24%</b>
RTSR - Network	\$ 0.0077	2,072	\$ 15.95	\$ 0.0075	2,072	\$ 15.54	\$ (0.41)	-2.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	2,072	\$ 13.68	\$ 0.0063	2,072	\$ 13.05	\$ (0.62)	-4.55%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 115.07</b>			<b>\$ 116.81</b>	<b>\$ 1.73</b>	<b>1.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,072	\$ 7.04	\$ 0.0034	2,072	\$ 7.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,072	\$ 1.04	\$ 0.0005	2,072	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 389.93</b>			<b>\$ 391.66</b>	<b>\$ 1.73</b>	<b>0.44%</b>
HST	13%		\$ 50.69	13%		\$ 50.92	\$ 0.23	0.44%
Ontario Electricity Rebate	33.2%		\$ (129.46)	33.2%		\$ (130.03)	\$ (0.58)	
<b>Total Bill on TOU</b>			<b>\$ 311.16</b>			<b>\$ 312.54</b>	<b>\$ 1.38</b>	<b>0.44%</b>

In the manager's summary, discuss the reason



Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	230	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 79.74	1	\$ 79.74	\$ 81.10	1	\$ 81.10	\$ 1.36	1.71%
Distribution Volumetric Rate	\$ 4.7991	230	\$ 1,103.79	\$ 4.8807	230	\$ 1,122.56	\$ 18.77	1.70%
Fixed Rate Riders	\$ 2.82	1	\$ 2.82	\$ 2.82	1	\$ 2.82	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4468	230	\$ 102.76	\$ 0.4967	230	\$ 114.24	\$ 11.48	11.17%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,289.12</b>			<b>\$ 1,320.72</b>	<b>\$ 31.60</b>	<b>2.45%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1148	230	\$ 26.40	\$ 0.3201	230	\$ 73.62	\$ 47.22	178.83%
CBR Class B Rate Riders	\$ 0.0352	230	\$ (8.10)	\$ 0.0266	230	\$ (6.12)	\$ 1.98	-24.43%
GA Rate Riders	\$ 0.0033	100,000	\$ (330.00)	\$ 0.0028	100,000	\$ 280.00	\$ 610.00	-184.85%
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 995.87</b>			<b>\$ 1,686.67</b>	<b>\$ 690.80</b>	<b>69.37%</b>
RTSR - Network	\$ 2.9528	230	\$ 679.14	\$ 2.8787	230	\$ 662.10	\$ (17.04)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6397	230	\$ 607.13	\$ 2.5260	230	\$ 580.98	\$ (26.15)	-4.31%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,282.15</b>			<b>\$ 2,929.75</b>	<b>\$ 647.61</b>	<b>28.38%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	103,600	\$ 352.24	\$ 0.0034	103,600	\$ 352.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103,600	\$ 51.80	\$ 0.0005	103,600	\$ 51.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	103,600	\$ 14,172.48	\$ 0.1368	103,600	\$ 14,172.48	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 16,858.92</b>			<b>\$ 17,506.52</b>	<b>\$ 647.61</b>	<b>3.84%</b>
HST	13%		\$ 2,191.66	13%		\$ 2,275.85	\$ 84.19	3.84%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 19,050.58</b>			<b>\$ 19,782.37</b>	<b>\$ 731.80</b>	<b>3.84%</b>

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	2,250	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,815.95	1	\$ 1,815.95	\$ 1,846.82	1	\$ 1,846.82	\$ 30.87	1.70%
Distribution Volumetric Rate	\$ 2.4695	2250	\$ 5,556.38	\$ 2.5115	2250	\$ 5,650.88	\$ 94.50	1.70%
Fixed Rate Riders	\$ 64.19	1	\$ 64.19	\$ 64.19	1	\$ 64.19	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1952	2250	\$ 439.20	\$ 0.2260	2250	\$ 508.50	\$ 69.30	15.78%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 7,875.72</b>			<b>\$ 8,070.39</b>	<b>\$ 194.67</b>	<b>2.47%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1425	2,250	\$ 320.63	\$ 0.3659	2,250	\$ 823.28	\$ 502.65	156.77%
CBR Class B Rate Riders	\$ 0.0408	2,250	\$ (91.80)	\$ 0.0267	2,250	\$ (60.08)	\$ 31.73	-34.56%
GA Rate Riders	\$ 0.0033	400,000	\$ (1,320.00)	\$ 0.0028	400,000	\$ 1,120.00	\$ 2,440.00	-184.85%
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,250	\$ -	\$ -	2,250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,960.94</b>			<b>\$ 10,129.99</b>	<b>\$ 3,169.05</b>	<b>45.53%</b>
RTSR - Network	\$ 2.8568	2,250	\$ 6,427.80	\$ 2.7851	2,250	\$ 6,266.48	\$ (161.33)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5831	2,250	\$ 5,811.98	\$ 2.4719	2,250	\$ 5,561.78	\$ (250.20)	-4.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 19,200.72</b>			<b>\$ 21,958.24</b>	<b>\$ 2,757.52</b>	<b>14.36%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	414,400	\$ 1,408.96	\$ 0.0034	414,400	\$ 1,408.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	414,400	\$ 207.20	\$ 0.0005	414,400	\$ 207.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	414,400	\$ 56,689.92	\$ 0.1368	414,400	\$ 56,689.92	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 77,507.05</b>			<b>\$ 80,264.57</b>	<b>\$ 2,757.52</b>	<b>3.56%</b>
HST	13%		\$ 10,075.92	13%		\$ 10,434.39	\$ 358.48	3.56%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 87,582.96</b>			<b>\$ 90,698.96</b>	<b>\$ 3,116.00</b>	<b>3.56%</b>

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14,318.01	1	\$ 14,318.01	\$ 14,561.42	1	\$ 14,561.42	\$ 243.41	1.70%
Distribution Volumetric Rate	\$ 3.0651	5000	\$ 15,325.50	\$ 3.1172	5000	\$ 15,586.00	\$ 260.50	1.70%
Fixed Rate Riders	\$ 506.14	1	\$ 506.14	\$ 506.14	1	\$ 506.14	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2060	5000	\$ 1,030.00	\$ 0.2236	5000	\$ 1,118.00	\$ 88.00	8.54%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31,179.65</b>			<b>\$ 31,771.56</b>	<b>\$ 591.91</b>	<b>1.90%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1787	5,000	\$ 893.50	\$ 0.5024	5,000	\$ 2,512.00	\$ 1,618.50	181.14%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,000,000	\$ -	\$ -	3,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 32,492.15</b>			<b>\$ 34,702.56</b>	<b>\$ 2,210.41</b>	<b>6.80%</b>
RTSR - Network	\$ 3.0485	5,000	\$ 15,242.50	\$ 2.9720	5,000	\$ 14,860.00	\$ (382.50)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7589	5,000	\$ 13,794.50	\$ 2.6401	5,000	\$ 13,200.50	\$ (594.00)	-4.31%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 61,529.15</b>			<b>\$ 62,763.06</b>	<b>\$ 1,233.91</b>	<b>2.01%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,043,500	\$ 10,347.90	\$ 0.0034	3,043,500	\$ 10,347.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,043,500	\$ 1,521.75	\$ 0.0005	3,043,500	\$ 1,521.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	3,043,500	\$ 416,350.80	\$ 0.1368	3,043,500	\$ 416,350.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 489,749.85</b>			<b>\$ 490,983.76</b>	<b>\$ 1,233.91</b>	<b>0.25%</b>
HST	13%		\$ 63,667.48	13%		\$ 63,827.89	\$ 160.41	0.25%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 553,417.33</b>			<b>\$ 554,811.65</b>	<b>\$ 1,394.32</b>	<b>0.25%</b>

In the manager's summary, discuss the reason

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.35	1	\$ 9.35	\$ 9.51	1	\$ 9.51	\$ 0.16	1.71%
Distribution Volumetric Rate	\$ 0.0170	300	\$ 5.10	\$ 0.0173	300	\$ 5.19	\$ 0.09	1.76%
Fixed Rate Riders	\$ 0.33	1	\$ 0.33	\$ 0.33	1	\$ 0.33	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	300	\$ 0.18	\$ 0.0019	300	\$ 0.57	\$ 0.39	216.67%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14.96</b>			<b>\$ 15.60</b>	<b>\$ 0.64</b>	<b>4.28%</b>
Line Losses on Cost of Power	\$ 0.1333	11	\$ 1.44	\$ 0.1333	11	\$ 1.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	300	\$ 0.09	\$ 0.0009	300	\$ 0.27	\$ 0.18	200.00%
CBR Class B Rate Riders	-\$ 0.0001	300	\$ (0.03)	-\$ 0.0001	300	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16.52</b>			<b>\$ 17.34</b>	<b>\$ 0.82</b>	<b>4.96%</b>
RTSR - Network	\$ 0.0077	311	\$ 2.39	\$ 0.0075	311	\$ 2.33	\$ (0.06)	-2.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	311	\$ 2.05	\$ 0.0063	311	\$ 1.96	\$ (0.09)	-4.55%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 20.96</b>			<b>\$ 21.63</b>	<b>\$ 0.66</b>	<b>3.17%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	311	\$ 1.06	\$ 0.0034	311	\$ 1.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	311	\$ 0.16	\$ 0.0005	311	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	192	\$ 20.16	\$ 0.1050	192	\$ 20.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	54	\$ 8.10	\$ 0.1500	54	\$ 8.10	\$ -	0.00%
TOU - On Peak	\$ 0.2170	54	\$ 11.72	\$ 0.2170	54	\$ 11.72	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 62.40</b>			<b>\$ 63.07</b>	<b>\$ 0.66</b>	<b>1.06%</b>
HST	13%		\$ 8.11	13%		\$ 8.20	\$ 0.09	1.06%
Ontario Electricity Rebate	33.2%		\$ (20.72)	33.2%		\$ (20.94)	\$ (0.22)	
<b>Total Bill on TOU</b>			<b>\$ 49.80</b>			<b>\$ 50.33</b>	<b>\$ 0.53</b>	<b>1.06%</b>

In the manager's summary, discuss the reason

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	33 kWh
Demand	0 kW
Current Loss Factor	1.0360
Proposed/Approved Loss Factor	1.0360

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.57	1	\$ 1.57	\$ 1.60	1	\$ 1.60	\$ 0.03	1.91%
Distribution Volumetric Rate	\$ 11.9906	0.1	\$ 1.20	\$ 12.1944	0.1	\$ 1.22	\$ 0.02	1.70%
Fixed Rate Riders	\$ 0.06	1	\$ 0.06	\$ 0.06	1	\$ 0.06	\$ -	0.00%
Volumetric Rate Riders	-\$ 2.1602	0.1	\$ (0.22)	-\$ 2.3136	0.1	\$ (0.23)	\$ (0.02)	7.10%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2.61</b>			<b>\$ 2.65</b>	<b>\$ 0.04</b>	<b>1.34%</b>
Line Losses on Cost of Power	\$ 0.1368	1	\$ 0.16	\$ 0.1368	1	\$ 0.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1021	0	\$ 0.01	\$ 0.2464	0	\$ 0.02	\$ 0.01	141.33%
CBR Class B Rate Riders	-\$ 0.0321	0	\$ (0.00)	-\$ 0.0205	0	\$ (0.00)	\$ 0.00	-36.14%
GA Rate Riders	-\$ 0.0033	33	\$ (0.11)	\$ 0.0028	33	\$ 0.09	\$ 0.20	-184.85%
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01	\$ 0.0580	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2.68</b>			<b>\$ 2.93</b>	<b>\$ 0.25</b>	<b>9.40%</b>
RTSR - Network	\$ 2.0449	0	\$ 0.20	\$ 1.9936	0	\$ 0.20	\$ (0.01)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9089	0	\$ 0.19	\$ 1.8267	0	\$ 0.18	\$ (0.01)	-4.31%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3.07</b>			<b>\$ 3.31</b>	<b>\$ 0.24</b>	<b>7.76%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	34	\$ 0.12	\$ 0.0034	34	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	34	\$ 0.02	\$ 0.0005	34	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	33	\$ 4.51	\$ 0.1368	33	\$ 4.51	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7.97</b>			<b>\$ 8.21</b>	<b>\$ 0.24</b>	<b>2.99%</b>
HST	13%		\$ 1.04	13%		\$ 1.07	\$ 0.03	2.99%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9.01</b>			<b>\$ 9.28</b>	<b>\$ 0.27</b>	<b>2.99%</b>

In the manager's summary, discuss the reason

Customer Class:	<b>STANDBY POWER SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.80	1	\$ 4.80	\$ 4.88	1	\$ 4.88	\$ 0.08	1.67%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 4.80			\$ 4.88	\$ 0.08	1.67%
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4.80			\$ 4.88	\$ 0.08	1.67%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 4.80			\$ 4.88	\$ 0.08	1.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 5.05			\$ 5.13	\$ 0.08	1.58%
HST	13%		\$ 0.66	13%		\$ 0.67	\$ 0.01	1.58%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 5.71			\$ 5.80	\$ 0.09	1.58%

**G-Staff-3**

**Reference: Attachment 13, Table of Allocations 2019 HRZ ESM**

**In cell D20 of attachment 13 table 1, Alectra Utilities has put \$25,355,700 in net merger costs across all rate zones for 2019.**

**Please explain how Alectra Utilities derived this amount and provide the calculations. Please provide the response in the same format as IRR HRZ-Staff-7 from Alectra Utilities' 2020 proceeding (EB-2019-0018), filed on October 7, 2019.**

**Response:**

- 1 A detailed breakdown of the drivers and calculation of the merger-related operating costs and
- 2 savings in the same format as Interrogatory Response HRZ-Staff-7 in EB-2019-0018 is provided
- 3 in Table 1, below.

**4 Table 1 – Merger-related operating costs/savings(\$000s)**

	Actual (\$)
	2019
<b>OPEX Savings</b>	<b>(25,356)</b>
<b>Payroll Cost Savings:</b>	<b>(14,766)</b>
Payroll	(14,766)
<b>Non-payroll Cost Savings:</b>	<b>(15,148)</b>
Reduction of third party costs (consulting, legal)	734
Consolidation of contracts and services	(11,445)
Volume discounts	(1,207)
Software licensing and maintenance	60
Consolidation of systems	(3,291)
<b>Transition Costs (Operating):</b>	<b>4,558</b>
Voluntary separation packages	3,059
IT system migration and communication tool integration	524
Re-branding and communication tool integration	-
Third-party costs	975

5

**G-Staff-4**

**Reference: Exhibit 3, Tab 1, Schedule 2, Page 8-10**

**On page 8 of the reference, Alectra Utilities states that to calculate the rate zone specific ROEs, it allocated OM&A amongst its five rate zones based on the reported 3-year pre-merger legacy OM&A amounts of each predecessor utility, adjusted to remove transaction costs.**

- a) Please confirm that for HRZ, BRZ, ERZ and PRZ, Alectra Utilities used the 2014-2016 ROEs as the 3-year average.**
- b) Please confirm whether Alectra Utilities used the 2014-2016 average or 2016-2018 average for GRZ.**
- c) If yes to a) and Alectra Utilities used the 2016-2018 average for GRZ, please provide the rationale for using 2016-2018 for GRZ given that 2014-2016 was used for all of the other rate zones.**

**On page 10 of the reference, Alectra Utilities states that it used the 2016 pre-merger depreciation amounts for HRZ, BRZ, ERZ and PRZ and 2018 pre-merger depreciation amounts for the GRZ.**

- d) Please explain why it is appropriate to use the 2018 depreciation amounts for GRZ rather than 2016 to be consistent with the other rate zones.**
- e) Please quantify the impact to the ROE calculations if both a 2016-2018 average was used for GRZ's historical ROE and 2016 depreciation amounts were used for GRZ.**

**Response:**

- 1 a) Alectra Utilities confirms that, consistent with the approach it has taken in the 2019 and  
2 2020 Electricity Distribution Rate ("EDR") Applications, it used the 2014-2016 average of  
3 pre-merger OM&A for the Horizon Utilities, Brampton, Enersource and PowerStream RZs.  
4
- 5 b) Alectra Utilities relied on Guelph Hydro's 2016-2018 pre-merger OM&A to determine the 3-  
6 year average for the Guelph RZ.  
7
- 8 c) Alectra Utilities relied on the respective rate zones' pre-merger 3-year actual OM&A  
9 averages as it has done in its last three EDR applications. Alectra Utilities' predecessor,  
10 Guelph Hydro merged with Alectra Utilities in January 2019; accordingly, the 3 years prior to  
11 the merger would be 2016-2018.  
12



1 d) Alectra Utilities applied the general plant depreciation expense based on the ratio of each  
2 rate zone's pre-merger general plant depreciation expense to total depreciation expense. As  
3 provided in response to part c) above, Alectra Utilities' predecessor, Guelph Hydro merged  
4 with Alectra Utilities in January 2019; accordingly, the pre-merger general plant depreciation  
5 amount for 2018 was relied on to calculate the percentage of general plant depreciation to  
6 be applied to the Guelph Hydro RZ.

7  
8 e) The use of a 2016-2018 average for OM&A and the 2016 year for depreciation, would result  
9 in a lower ROE calculation. The change in the OM&A allocation results in an increase of  
10 \$0.175MM in OM&A costs allocated to the Horizon Utilities RZ. The change in the  
11 depreciation allocation results in an increase of \$0.012MM in depreciation expense  
12 allocated to the Horizon Utilities RZ. The net impact of both allocation changes results in a  
13 0.06% decrease to the reported ROE of 8.225% or 8.195%, and a \$0.137MM change to  
14 regulatory net income. Table 1, below, provides a summary of the net impact on ROE. A  
15 detailed calculation of the impact is provided as G-Staff-4\_Attach 1.

16  
17 **Table 1 – Horizon Utilities' RZ ROE Impact from Allocation change (\$000s)**

Summary of Impact	\$
HRZ OM&A as filed (GRZ 2016-2018 Average)	\$63,598
HRZ OM&A revised (GRZ 2014-2016 Average)	\$63,772
Increase in OM&A Allocated to HRZ	\$175
HRZ Depreciation as filed	\$7,072
HRZ Depreciation on GRZ 2016 allocation	\$7,083
Increase in Depreciation allocated to HRZ	\$12
PILS Impact	(\$49)
Regulatory Net Income Impact	(\$137)
HRZ ROE Impact	(0.060%)
HRZ ROE as filed (GRZ 2016-2018 Average)	8.255%
HRZ ROE revised (GRZ 2014-2016 Average)	8.195%

## **G-Staff-4**

### **Attachment 1**

**Guelph Rate Zone OM&A Allocation Scenarios**

**As Filed**

**Alectra OM&A by Rate Zone: 2014-2016 (2016-2018 GRZ) Actual per OEB RRR excludes merger costs (\$000s)**

	<b>Enersource</b>	<b>Horizon</b>	<b>Brampton</b>	<b>PowerStream</b>	<b>Guelph</b>	<b>Total Alectra</b>
2016 RRR / 2018 GRZ	\$60,427	\$59,300	\$30,007	\$86,646	\$16,742	\$253,121
2015 RRR / 2017 GRZ	\$56,631	\$59,097	\$26,976	\$87,684	\$15,183	\$245,570
2014 RRR / 2016 GRZ	\$52,431	\$60,318	\$26,754	\$85,818	\$14,464	\$239,785
2014-2016 RRR Total / (2016-2018 GRZ)	\$169,488	\$178,715	\$83,736	\$260,148	\$46,390	\$738,477
2014-2016 RRR Average / (2016-2018 GRZ)	\$56,496	\$59,572	\$27,912	\$86,716	\$15,463	\$246,159

**Alectra OM&A by Rate Zone (3 Year Average) (Exhibit 3, Tab 1, Schedule 2, Page 8 of 11, Table 24) (\$000s)**

	<b>Enersource</b>	<b>Horizon</b>	<b>Brampton</b>	<b>PowerStream</b>	<b>Guelph</b>	<b>Total Alectra</b>
3 Year Pre-Merger RRR Average	\$56,496	\$59,572	\$27,912	\$86,716	\$15,463	\$246,159
Adjust to Alectra Overhead capitalization	(\$1,490)	(\$7,743)	\$1,976	\$0	\$0	(\$7,257)
<b>Revised OM&amp;A</b>	<b>\$55,006</b>	<b>\$51,829</b>	<b>\$29,888</b>	<b>\$86,716</b>	<b>\$15,463</b>	<b>\$238,902</b>
<b>% of total</b>	<b>23.02%</b>	<b>21.69%</b>	<b>12.51%</b>	<b>36.30%</b>	<b>6.47%</b>	<b>100.00%</b>

**Allocation of Alectra Utilities OM&A to Rate Zones (Exhibit 3, Tab 1, Schedule 2, Page 9 of 11, Table 26) (\$000s)**

<b>Rate Zone</b>	<b>Alectra 2019</b>	<b>Allocation %</b>	<b>OM&amp;A by Rate Zone</b>
Brampton		12.51%	\$ 36,675
Enersource		23.02%	\$ 67,496
Horizon		21.69%	\$ 63,598
PowerStream		36.30%	\$ 106,407
Guelph		6.47%	\$ 18,975
Alectra	\$ 293,150		
<b>Total</b>	<b>\$ 293,150</b>	<b>100.00%</b>	<b>\$ 293,150</b>

**Revised****Alectra OM&A by Rate Zone: 2014-2016 Actual per OEB RRR Updated (Revision: 2014-2016 OM&A for GRZ) (\$000s)**

	Enersource	Horizon	Brampton	PowerStream	Guelph	Total Alectra
2016 RRR	\$60,427	\$59,300	\$30,007	\$86,646	\$14,464	\$236,379
2015 RRR	\$56,631	\$59,097	\$26,976	\$87,684	\$15,122	\$230,387
2014 RRR	\$52,431	\$60,318	\$26,754	\$85,818	\$14,842	\$225,321
2014-2016 RRR Total	\$169,488	\$178,715	\$83,736	\$260,148	\$44,428	\$692,087
2014-2016 RRR Average	\$56,496	\$59,572	\$27,912	\$86,716	\$14,809	\$230,696

**Alectra OM&A by Rate Zone (3 Year Average) (Revision: 2014-2016 OM&A for GRZ) (\$000s)**

	Enersource	Horizon	Brampton	PowerStream	Guelph	Total Alectra
2014-2016 RRR Average	\$56,496	\$59,572	\$27,912	\$86,716	\$14,809	\$245,505
Adjust to Alectra Overhead capitalization	(\$1,490)	(\$7,743)	\$1,976	\$0	\$0	(\$7,257)
<b>Revised OM&amp;A</b>	<b>\$55,006</b>	<b>\$51,829</b>	<b>\$29,888</b>	<b>\$86,716</b>	<b>\$14,809</b>	<b>\$238,248</b>
<b>% of total</b>	<b>23.09%</b>	<b>21.75%</b>	<b>12.54%</b>	<b>36.40%</b>	<b>6.22%</b>	<b>100.00%</b>

**Allocation of Alectra Utilities OM&A to Rate Zones (Revision: GRZ 2014-2016 Average) (\$000s)**

Rate Zone	Alectra 2019	Allocation %	OM&A by Rate Zone
Brampton		12.54%	\$ 36,775
Enersource		23.09%	\$ 67,681
Horizon		21.75%	\$ 63,772
PowerStream		36.40%	\$ 106,699
Guelph		6.22%	\$ 18,222
Alectra	\$ 293,150		
<b>Total</b>	<b>\$ 293,150</b>	<b>100.00%</b>	<b>\$ 293,150</b>

**Comparison of Filed and Revised ROE - OM&A Scenarios (\$000s)**

<b>HRZ ROE Impact from GRZ OM&amp;A Allocation Change</b>	
HRZ OM&A as filed (GRZ 2016-2018 Average)	\$ 63,598
HRZ OM&A revised (GRZ 2014-2016 Average)	\$ 63,772
Increase in OM&A Allocated to HRZ	\$ 175
PILS Impact	(\$46)
Regulatory Net Income Impact	(\$128)
HRZ ROE Impact	-0.057%
HRZ ROE as filed (GRZ 2016-2018 Average)	8.255%
HRZ ROE revised (GRZ 2014-2016 Average)	8.198%

**Guelph Rate Zone Depreciation Allocation Scenarios**

**Allocation of General Plant (\$000s)**

Rate Zone	Depreciation Expense 2016 (BRZ, ERZ, HRZ, PRZ) / 2018 (GRZ)	Depreciation Expense 2016 (BRZ, ERZ, HRZ, PRZ, & GRZ)	2019 Depreciation Expense recorded in GL
Horizon	\$7,007	\$7,007	\$ 4,395
Enersource	\$7,487	\$7,487	\$ 8,749
Brampton	\$2,185	\$2,185	\$ 3,132
PowerStream	\$15,020	\$15,020	\$ 15,820
Guelph	\$1,944	\$1,889	\$ 1,858
<b>Total</b>	<b>\$33,642</b>	<b>\$33,587</b>	<b>\$ 33,954</b>

**As filed: Alectra General Plant depreciation, allocation based on the pre-merger General Plant depreciation (Exhibit 3, Tab 1, Schedule 2, Page 10 of 11, Table 28) (\$000s)**

General Plant Rate Zone	Pre-Merger Depreciation Expense Amount	Allocation Alectra Depreciation Expense Percentage	2019 Depreciation Expense Amount
Horizon (2016)	\$7,007	20.83%	\$ 7,072
Enersource (2016)	\$7,487	22.26%	\$ 7,557
Brampton (2016)	\$2,185	6.49%	\$ 2,205
PowerStream (2016)	\$15,020	44.65%	\$ 15,159
Guelph (2018)	\$1,944	5.78%	\$ 1,962
<b>Total</b>	<b>\$33,642</b>	<b>100.00%</b>	<b>\$ 33,954</b>

**Revised: Alectra General Plant depreciation is allocated based on Dec 31/16 General Plant depreciation for all rate zones (\$000s)**

General Plant Rate Zone	Pre-Merger Depreciation Expense Amount	Allocation Alectra Depreciation Expense Percentage	2019 Depreciation Expense Amount
Horizon (2016)	\$7,007	20.86%	\$ 7,083
Enersource (2016)	\$7,487	22.29%	\$ 7,569
Brampton (2016)	\$2,185	6.51%	\$ 2,209
PowerStream (2016)	\$15,020	44.72%	\$ 15,184
Guelph (2016)	\$1,889	5.62%	\$ 1,910
<b>Total</b>	<b>\$33,587</b>	<b>100.00%</b>	<b>\$ 33,954</b>

**Comparison of Filed and Revised ROE - Depreciation Scenarios (\$000s)**

<b>HRZ ROE Impact from GRZ Depreciation Allocation Change</b>	
HRZ Depreciation as filed	\$ 7,072
HRZ Depreciation on GRZ 2016 allocation	\$ 7,083
Increase in Depreciation allocated to HRZ	\$ 12
PILS Impact	(\$3)
Regulatory Net Income Impact	(\$8)
HRZ ROE Impact	-0.004%
HRZ ROE as filed (GRZ 2018 Depreciation)	8.255%
HRZ ROE revised (GRZ 2016 Depreciation)	8.251%

**G-Staff-5**

**Reference: Attachment 13, Table of Allocations 2019 HRZ ESM**

**OEB staff has compared the values provided in attachment 13 to Alectra Utilities 2020 RRR 2.1.5.6 filings. There are some items that do not reconcile:**

- **Total OM&A: \$293,149,687 in attachment 13 vs. \$293,073,008 in RRR**
- **Working Capital Allowance: \$345,627,025 in attachment 13 vs. \$338,418,850 in RRR**
- **Total Rate Base: \$3,219,747,425 in attachment 13 vs. \$3,212,539,250 in RRR (OEB staff notes that the difference in rate base appears to be caused by and is equal to the difference in working capital allowance)**

**Please explain or reconcile the differences.**

**Response:**

1 The difference of \$76,679 reported in OM&A is related to non-recoverable donations which was  
2 excluded from the RRR OM&A balance.

3  
4 The difference of \$7,208,175 in the working capital allowance is due to the use of a weighted  
5 average working capital percentage in the RRR 2.1.5.6 ROE calculation. The weighted average  
6 working capital percentage was determined based on each of Alectra Utilities' predecessor  
7 utility's approved working capital percentage weighted by each predecessor utility's approved  
8 rate base as compared to the total rate base. The resulting Alectra Utilities average working  
9 capital allowance based on this approach was calculated as 10.505%.

10  
11 The working capital allowance calculation in Attachment 13, Table of Allocations, was  
12 determined by relying on the methodology and assumptions to support the calculation of the  
13 Horizon Utilities RZ ESM. More specifically, Attachment 13 relies on each rate zone's actual  
14 cost of power and allocation of actual OM&A expenses which are applied to each rate zone's  
15 approved working capital percentage. The resulting average working capital allowance based  
16 on this approach was calculated as 10.723%.

17  
18 The difference in the total rate base is driven by the use of the weighted average working capital  
19 allowance in the RRR 2.1.5.6 ROE filing, as provided above.

**G-Staff-6**

**Reference: Exhibit 3, Tab 1, Schedule 2 – HRZ ESM**

**To calculate Horizon RZ’s 2019 Rate Base, Alectra Utilities had to derive the 2019 Average Net Fixed Assets and Working Capital Allowance:**

5 **Table 21 – Calculation of Rate Base – Horizon Utilities RZ**

<b>Rate Base</b>	<b>2019 Actuals ESM</b>	<b>Annual Filing EB-2018-0016</b>	<b>Variance</b>
<b>Average Net Fixed Assets</b>	<b>\$ 500,040,340</b>	<b>\$ 476,716,587</b>	<b>\$ 23,323,753</b>
<b>Working Capital Allowance:</b>			
Cost of Power	\$ 492,802,018	\$ 594,620,633	(\$ 101,818,615)
Controllable expenses	\$ 63,597,821	\$ 63,557,394	\$ 40,427
Working Capital Base	\$ 556,399,839	\$ 658,178,026	(\$ 101,778,187)
<b>Working Capital Allowance</b>	<b>\$ 66,767,981</b>	<b>\$ 78,981,363</b>	<b>(\$ 12,213,382)</b>
<b>Rate Base</b>	<b>\$ 566,808,321</b>	<b>\$ 555,697,950</b>	<b>\$ 11,110,371</b>

6

**To calculate the 2019 Average Net Fixed Assets of \$500,040,340 for the Horizon RZ, Alectra Utilities included the following table:**

10 **Table 22 – Calculation of Average Net Fixed Assets – Horizon Utilities RZ**

<b>Description</b>	<b>Jan 1/19</b>	<b>Dec 31/19</b>	<b>Average</b>
Distribution Assets	\$ 435,596,371	\$ 474,691,813	\$ 455,144,092
General Plant	\$ 43,412,612	\$ 46,379,884	\$ 44,896,248
<b>Total</b>	<b>\$ 479,008,983</b>	<b>\$ 521,071,697</b>	<b>\$ 500,040,340</b>

11

**Alectra Utilities further noted that the Dec 31, 2019 Distribution Plant capital of \$474,691,813 was calculated using:**

- fixed asset continuity schedules for the legacy utilities for the Jan-Jun 2019 period; and
- an allocation of capital expenditures by rate zone for the Jul-Dec 2019 period.

**Please explain what methodology Alectra Utilities used to allocate capital expenditures for the Jul-Dec 2019 period and provide the calculations used to arrive at the Dec 31, 2019 Distribution Plant capital balance of \$474,691,813.**

**Response:**

1 On July 1, 2019, the Brampton, Enersource, Horizon Utilities and PowerStream rate zones  
2 migrated to Alectra Utilities' Enterprise Resource Planning ("ERP") system. As the legacy  
3 systems were no longer in place, and due to the complexities and costs required to maintain  
4 four additional sets of general ledgers, Alectra Utilities relied on an allocation methodology  
5 based on the July to December 2019 capital expenditures by rate zone to determine Distribution  
6 Plant ("DP") capital additions by rate zone for this period. Alectra Utilities determined each rate  
7 zone's proportion of July to December capital expenditures, and applied the resulting  
8 percentages for each rate zone, to Alectra Utilities' capital additions for the July to December  
9 period, in order to allocate capital additions for the July to December period to each rate zone.  
10 Table 1 below provides the allocation percentages by rate zone based on July to December  
11 capital expenditures, and the methodology used to calculate capital additions for the July to  
12 December 2019 period. Table 2 below provides the calculation used to derive the net fixed asset  
13 distribution plant capital balance of \$474,691,813.

14 **Table 1 – 2019 Allocation of Capital Additions from July to December (\$000s)**

Rate Zone	Capital Additions January - June	Capital Expenditures July - December	Capex Allocation July - December	Capital Additions July - December	Capital Additions July - December	Capital Additions January - December
HRZ	\$17,502	\$38,755	27.82%	N/A	\$50,267	\$67,769
ERZ	\$13,113	\$29,857	21.43%	N/A	\$38,726	\$51,839
BRZ	\$6,590	\$12,616	9.06%	N/A	\$16,363	\$22,953
PRZ	\$54,475	\$58,095	41.70%	N/A	\$75,352	\$129,827
Alectra (excludes GRZ)	\$91,680	\$139,323	100.00%	\$180,708	\$180,708	\$272,388

16 **Table 2 – Horizon Utilities RZ Net Fixed Asset Calculation (\$000s)**

<b>HRZ 2019 Opening Net Fixed Assets</b>	<b>\$435,596</b>
HRZ distribution plant additions (per Table 1)	\$67,769
HRZ distribution plant depreciation	(\$17,108)
HRZ distribution plant retirements	(\$1,362)
HRZ distribution plant work in progress	(\$1,584)
HRZ distribution plant capital contributions	(\$8,620)
<b>HRZ 2019 Closing Net Fixed Assets</b>	<b>\$474,692</b>



**G-Staff-7**

**References: Exhibit 3, Tab 1, Schedule 4, Pages 2-4  
EB-2019-0018, Draft Rate Order, February 10, 2020, Page 6, Table 1**

**In the reference, Alectra Utilities provides the capitalization deferral account balances as of December 31, 2019 for the ERZ and BRZ. It also notes that Alectra Utilities migrated to a consolidated Enterprise Resource Planning (ERP) system and no longer tracks capitalization policy impacts for each individual rate zone starting July 2019.**

- a) Please provide the 2019 balances for ERZ and BRZ pre-migration to the new ERP and post-migration (i.e. balances accrued January-July which were recorded individually per rate zone and balances accrued July-December which were allocated to each rate zone).**
- b) Please explain what methodology Alectra Utilities used to allocate the capitalization policy impacts post-migration and provide the calculations used to derive the post-migration account balances in the ERZ and BRZ.**
- c) Has Alectra Utilities analyzed which actual cost driver best correlates with the quantum of capitalization policy impacts (e.g. distribution plant additions only, distribution plant and general plant, etc.)? Please provide the rationale for the methodology chosen in b).**
- d) For 2020 and onward, on what basis will the GRZ's capitalization policy impacts be determined, given that the other rate zones have two years of actual post-merger data to use as a proxy, while the GRZ presumably will not?**

**In reference 2 during Alectra Utilities 2020 IRM proceeding, Alectra Utilities provided an updated forecast of capitalization policy impacts for each rate zone between 2019-2028. OEB staff notes that for ERZ and BRZ, the 2019 actual OM&A impacts provided in the current application deviate significantly from the forecasts provided by Alectra Utilities in the prior year.**

- For ERZ: forecast OM&A impact of \$1.805M vs. 2019 actuals of \$1.490M**
  - For BRZ: forecast OM&A impact of (\$2.330M) vs. 2019 actuals of (\$1.976M)**
- e) Please explain why there is a large difference between the 2019 actuals vs. the forecasts provided in Alectra Utilities' 2020 IRM application.**
  - f) Given these differences, is an amendment required to Alectra Utilities' chosen allocation methodology?**

**Response:**

- 1 a) In Alectra Utilities' 2020 EDR Application proceeding (EB-2019-0018), Alectra Utilities
- 2 proposed to rely on the actual impacts derived prior to the ERP convergence to determine the
- 3 actual impacts of the capitalization policy change in 2019, and the remainder of the rebasing
- 4 deferral period. Alectra Utilities determined the allocation percentages by rate zone based on
- 5 a ratio of the actual impact of the capitalization policy change, prior to the ERP convergence,

1 to actual distribution plant capital for the corresponding period. The proposed allocation  
2 percentages and calculation were included in 'Tab 3 Allocation Method' of the Capitalization  
3 Policy Model filed in response to G-Staff-3 in the 2020 EDR proceeding. In the OEB's Partial  
4 Decision and Order, the OEB accepted Alectra Utilities' proposed allocation approach and  
5 stated at pp.38-39:

6 *"The OEB finds Alectra Utilities' approach to allocations acceptable based on the*  
7 *information provided in this proceeding. Allocation methodologies are not an exact*  
8 *science, and typically there are a number of different approaches that can be applied.*  
9 *Alectra Utilities is now a merged utility seeking to pursue synergies. One of these has*  
10 *been to consolidate to a new ERP. As a result, estimates are required to allocate*  
11 *financial information to each RZ. The OEB accepts this approach. However, the OEB*  
12 *concludes that it is appropriate to continue to monitor the results of the allocation*  
13 *methodology for unexpected results that might lead to the conclusion that an*  
14 *amendment is required to the allocation approach on a prospective basis."*

15 Alectra Utilities calculated the full year, i.e., January to December 2019 impact of the  
16 capitalization policy change for the Enersource and Brampton rates zones based on the  
17 accepted allocation approach and did not calculate a pre-migration and post-migration  
18 capitalization policy impact. The capitalization policy balances as at December 31, 2019 for  
19 the Brampton and Enersource RZs as provided in Exhibit 3, Tab 1, Schedule 4 are (\$4.8MM)  
20 and \$5.1MM, respectively.

- 21
- 22 b) Alectra Utilities used the same methodology accepted by the OEB in its Decision in the 2020  
23 Electricity Distribution Rate Application proceeding to calculate the capitalization policy  
24 impacts for January to December 2019 for the Enersource and Brampton rate zones. The  
25 allocation percentages provided in response to G-Staff-3 in the EB-2019-0018 proceeding  
26 were applied to 2019 actual distribution plant capital for the Enersource and Brampton rates  
27 to determine the impact. The calculations of the capitalization policy impact are provided in  
28 response to G-Staff-7, as Attachment 1 to that interrogatory response.
- 29
- 30 c) As identified in response to part a) above, the allocation percentages by rate zone were based  
31 on a ratio of the actual impact of the capitalization policy change prior to the ERP

1 convergence, to actual distribution plant capital for the corresponding period. The  
2 capitalization policy change impacted the following cost categories:

- 3 • Direct labour: The result of this change is more salaries and benefits will be allocated  
4 to capital programs relating to network planning, standards, records and customer  
5 account set
- 6 • Benefit Costs: The result of this change is that additional benefits such as post-  
7 retirement benefits and safety wear are now included in the pool of benefits and  
8 therefore allocated to capital projects
- 9 • Material Handling Costs: The result of this change is that additional supply chain costs  
10 such as the salary and benefits of stores personnel; small tools and depreciation of  
11 stores equipment are now allocated to all materials issued out from inventory and  
12 therefore allocated to capital projects
- 13 • Fleet Costs: The result of this change is that additional fleet and logistics costs such  
14 as the salary and benefits of fleet maintenance personnel; small tools and depreciation  
15 of fleet are now included in the fleet rate allocated to capital projects.

16 Based on an assessment of the above cost categories, Alectra Utilities determined that the  
17 impact of the above changes impacted distribution assets.

- 18
- 19 d) Alectra Utilities' Guelph Rate Zone has not migrated to Alectra Utilities' ERP system,  
20 therefore, the impact for 2020 is not based on the allocation approach used for the Brampton,  
21 Enersource and Horizon Utilities rate zones. Further, although the capitalization policy deferral  
22 account for the Guelph RZ is effective January 1, 2020, Alectra Utilities has tracked an impact  
23 for 2019 so that two years of data (2019 and 2020) can be used as a proxy to determine the  
24 impacts in the Guelph RZ after it migrates to Alectra Utilities' ERP system.
- 25
- 26 e) The capitalization policy impact is determined by applying the allocation percentages  
27 described above to actual distribution plant capital. The difference between the actual and  
28 forecasted impact is due to lower than forecasted distribution plant expenditures. The  
29 decrease in the Enersource RZ is due to the deferral of the Rometown Rebuild project which  
30 was not approved for ICM funding in the 2019 Application and lower spend in new  
31 connections. The decrease in the Brampton RZ was due to lower spend on cable injections  
32 and capacity projects.

- 1 f) Alectra Utilities submits that an amendment is not required to the allocation methodology. The  
2 allocation percentages applied to distribution plant capital is based on a ratio of the actual  
3 impact of the capitalization policy change prior to the ERP convergence. The percentages  
4 determined by this calculation establishes the basis on which to calculate the capitalization  
5 policy impact. The percentages are then applied to the actual distribution plant capital;  
6 therefore, variances between the actual and forecast impact will be driven by the actual  
7 distribution plant expenditure in any given year, and may result in higher or lower impacts that  
8 forecasted.

## **G-Staff-7**

# **Attachment 1 – Capitalization Policy Impact Model**

**Alectra Utilities****Impact Analysis of Capitalization Policy Change (1576 Approach)**

<b>Capitalization Policy Impact (\$000s)</b>	<b>2017_Act</b>	<b>2018_Act</b>	<b>2019_Act</b>
Enersource RZ	1,866	1,712	1,490
Brampton RZ	(1,831)	(1,610)	(1,976)
<b>Net PP&amp;E Change</b>	<b>36</b>	<b>102</b>	<b>(485)</b>
<b>Depreciation Impact</b>			
Enersource RZ	(47)	(89)	(127)
Brampton RZ	46	86	135
<b>Depreciation Impact</b>	<b>(1)</b>	<b>(3)</b>	<b>9</b>
<b>Net Impact</b>			
Enersource RZ	1,819	1,622	1,364
Brampton RZ	(1,785)	(1,524)	(1,840)
<b>Alectra Utilities Net Impact</b>	<b>35</b>	<b>98</b>	<b>(477)</b>

**Alectra Utilities**  
**Impact of Change in Capitalization Policy**

<b>Enersource</b>	<b>2017_Act</b>	<b>2018_Act</b>	<b>2019_Act</b>
Direct Labour Costs	519,256	(737,544)	
Benefit Costs	(48,759)	(7,465)	
Material Handling Costs	916,805	2,038,661	
Fleet Costs	478,739	417,866	
<b>Total Impact</b>	<b>1,866,041</b>	<b>1,711,518</b>	<b>1,490,365</b>

<b>Brampton</b>	<b>2017_Act</b>	<b>2018_Act</b>	<b>2019_Act</b>
Direct Labour Costs	(849,888)	(1,952,705)	
Benefit Costs	(576,904)	(586,154)	
Material Handling Costs	(403,740)	929,169	
Fleet Costs	-	-	
<b>Total Impact</b>	<b>(1,830,532)</b>	<b>(1,609,690)</b>	<b>(1,975,695)</b>

**Impact on Depreciation Expense**

<b>Rate Zone</b>	<b>2017_Act</b>	<b>2018_Act</b>	<b>2019_Act</b>
Enersource	(46,651)	(89,439)	(126,698)
Brampton	45,763	86,006	135,398

**Alectra Utilities  
Allocation Methodology**

<b>Capitalization Policy Impact ("CPI")</b>	<b>2017 &amp; 2018</b>
ERZ	3,577,559
BRZ	(3,440,222)

<b>Distribution Plant ("DP") Capital</b>	<b>2017 &amp; 2048</b>
ERZ	105,723,142
BRZ	42,922,541

<b>Ratio of CPI/DP Capital</b>	<b>2017 &amp; 2048</b>
ERZ	3.38%
BRZ	-8.01%

<b>2020-2024 DP Capital</b>	<b>2019 Actuals</b>
ERZ	44,042,898
BRZ	24,650,114

<b>2020-2024 CPI</b>	<b>2019 Actuals</b>
ERZ	1,490,365
BRZ	(1,975,695)



**Account 1576 - Accounting Changes between Rebasing Years  
Enersource Rate Zone**

	2017	2018	2019
	Actual	Actual	Actual
	\$	\$	\$
<b>PP&amp;E Values under former Accounting Policy</b>			
Opening net PP&E	0	0	0
Net Additions - Note 3			
Net Depreciation (amounts should be negative)			
<b>Closing net PP&amp;E (1)</b>	0	0	0
<b>PP&amp;E Values under revised Accounting Policy</b>			
Opening net PP&E	0	1,819,390	3,441,469
Net Additions - Note 3	1,866,041	1,711,518	1,490,365
Net Depreciation (amounts should be negative)	(46,651)	(89,439)	(126,698)
<b>Closing net PP&amp;E (2)</b>	1,819,390	3,441,469	4,805,136
<b>Difference in Closing net PP&amp;E, former Accounting Policy vs revised Accounting Policy</b>	(1,819,390)	(3,441,469)	(4,805,136)

**Account 1576 - Accounting Changes between Rebasing Years  
Brampton Rate Zone**

	2017	2018	2019
	Actual	Actual	Actual
	\$	\$	\$
<b>PP&amp;E Values under former Accounting Policy</b>			
Opening net PP&E	0	0	0
Net Additions - Note 3			
Net Depreciation (amounts should be negative)			
<b>Closing net PP&amp;E (1)</b>	0	0	0
<b>PP&amp;E Values under revised Accounting Policy</b>			
Opening net PP&E	0	(1,784,769)	(3,308,453)
Net Additions - Note 3	(1,830,532)	(1,609,690)	(1,975,695)
Net Depreciation (amounts should be negative)	45,763	86,006	135,398
<b>Closing net PP&amp;E (2)</b>	(1,784,769)	(3,308,453)	(5,148,751)
<b>Difference in Closing net PP&amp;E, former Accounting Policy vs revised Accounting Policy</b>	1,784,769	3,308,453	5,148,751

**G-Staff-8**

**Reference: EB-2019-0018, Partial Decision and Order, January 30, 2020, Pages 38-39**

**In the OEB's Partial Decision and Order on Alectra Utilities' 2020 IRM application, the OEB accepted Alectra Utilities' approach to allocating capitalization policy impacts across its rate zones. However, the OEB also concluded that it would be appropriate to continue monitor the results of the allocation methodology.**

- a) Please explain Alectra Utilities' interpretation of the above-referenced OEB finding with respect to Alectra Utilities' required actions to ensure the allocations remain appropriate.**
- b) Does Alectra Utilities intend on providing the results of its review of its allocation methodologies in each annual rate proceeding as part of its pre-filed evidence moving forward? Please explain.**

**Response:**

1 a) and b) Alectra Utilities identified in its 2020 EDR Application (EB-2019-0018) proceeding  
2 that its Brampton, Horizon Utilities, Enersource and PowerStream rate zones migrated to  
3 Alectra Utilities' Enterprise Resource Planning ("ERP") system in July 2019, and it can no  
4 longer determine the impact of the capitalization policy change based on legacy systems.  
5 Alectra Utilities proposed to rely on the actual impacts derived prior to the ERP convergence  
6 to determine the actual impacts of the capitalization policy change in 2019, and the  
7 remainder of the rebasing deferral period. Alectra Utilities determined the allocation  
8 percentages by rate zone based on a ratio of the actual impact of the capitalization policy  
9 change prior to the ERP convergence, to actual distribution plant capital for the  
10 corresponding period. The proposed allocation percentages and calculation were included in  
11 'Tab 3 Allocation Method' of the Capitalization Policy Model filed in response to G-Staff-3 in  
12 the 2020 EDR proceeding.

13

14 In the OEB's Partial Decision and Order in the 2020 EDR Application<sup>1</sup>, recognizing that a  
15 number of different approaches could be applied, the OEB accepted Alectra Utilities'  
16 proposed allocation approach. The OEB also stated that it is appropriate to continue to  
17 monitor the results of the allocation methodology. Consistent with the OEB's Decision,  
18 Alectra Utilities provided the actual balances (i.e., the results) in the capitalization deferral  
19 accounts as at December 31, 2019. Alectra Utilities also used the same allocation method

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<sup>1</sup> Partial Decision and Order, EB-2019-0018, January 30, 2020, pp. 38-39

1 (and related percentages included in response to G-Staff-3 in the 2020 EDR Application  
2 proceeding accepted by the OEB to determine the impact for 2019. Alectra Utilities will  
3 continue to report on the actual balance in the capitalization deferral accounts in its annual  
4 rate applications, consistent with the EB-2019-0018 Decision and with the information  
5 included in Exhibit 3, Tab 1, Schedule 4, in the current application. Please also see Alectra  
6 Utilities' response to G-Staff-7 f).

**G-Staff-9**

**References: LRAMVA workforms (Attachments 35-39), Tab 3 (Savings by Rate Zone) Participation & Cost (P&C) Report – Alectra Utilities (Attachment 40)**

**Alectra Utilities provided a discussion of how each individual rate zone’s savings were allocated to its respective customer classes, but it did not discuss how total utility savings from the P&C Report were allocated to each of the rate zones.**

- a) Please confirm why the P&C Report issued by the IESO to Alectra Utilities did not include savings from the GRZ.
- b) For 2018, please explain the methodology used to prorate total savings achieved by Alectra Utilities across HRZ, BRZ, PRZ and ERZ.
- c) Please complete the following table showing the average percentage allocation of total energy savings by residential and non-residential program achieved by Alectra Utilities across its rate zones.

<b>P&amp;C Report for 2018 unverified savings</b>	<b>Total Savings (kWh)</b>	<b>HRZ %</b>	<b>BRZ %</b>	<b>PRZ %</b>	<b>ERZ %</b>
<b>Residential programs</b>					
<b>Non-residential programs</b>					

- d) Please complete the following table showing the average percentage allocation of total demand savings for non-residential programs achieved by Alectra Utilities across its rate zones.

<b>P&amp;C Report for 2018 unverified savings</b>	<b>Total Savings (kW)</b>	<b>HRZ %</b>	<b>BRZ %</b>	<b>PRZ %</b>	<b>ERZ %</b>
<b>Non-residential programs</b>					

**Response:**

- 1 a) In April 2019, the IESO issued the 2018 Participation and Cost (“P&C”) report for Alectra
- 2 Utilities’ Enersource, Brampton, Horizon Utilities and PowerStream RZs, and a separate
- 3 P&C report for Alectra Utilities’ predecessor, Guelph Hydro, as Guelph Hydro was a
- 4 separate legal entity in 2018. Alectra Utilities’ merger with Guelph Hydro was effective in
- 5 January 2019.

1 b) Alectra Utilities relied on the P&C report and the project-level savings files (Alectra  
2 Utilities' CDM-Information System report) to claim lost revenues for the Enersource,  
3 Brampton, Horizon Utilities and PowerStream RZs. The CDM-IS report provides a list of  
4 all projects completed in 2018, with incentives paid to customers up to May 2020.

5  
6 The CDM-IS report includes detailed information with project ID, customer name,  
7 address, project completion date, project description, program names, energy and  
8 demand savings. In accordance with the OEB's Letter *Re: Filing Requirements Regarding*  
9 *the Disposition of LRAMVA Balances for 2021 Rates and the Treatment of Consumer*  
10 *Information*, dated September 28, 2020, Alectra Utilities has removed all personal  
11 information and commercial sensitive information from the CDM-IS report. In the Letter, the  
12 OEB states that "personal information and commercially sensitive information is not needed  
13 to support LRAMVA claims" and, "distributors should manually delete any personal  
14 information or commercially sensitive information in the Microsoft Excel spreadsheets or any  
15 other documentation that is filed with the OEB". The CDM-IS report is filed as G-Staff-  
16 9\_Attachment 1.

17  
18 The CDM-IS report is automatically connected to various data portals including the  
19 IESO's CDM-IS, Alectra Utilities' Microsoft Dynamics Customer Relationship  
20 Management ("CRM") system and vendor portals through data connection technology.  
21 This connection technology is called Power Query in excel. Alectra Utilities derived the  
22 allocation of the total savings by program and rate zone based on customer addresses in  
23 the CDM-IS report. Alectra Utilities applied the same percentage allocation of the total  
24 savings by program and rate zone to the savings reported in the P&C report.

25  
26 Further, Alectra Utilities engaged IndEco Strategic Consulting Inc. ("IndEco") to review  
27 and verify the process and related calculations used for determining 2018 CDM savings,  
28 including the allocation of savings across rate zones and rate classes. After a thorough  
29 review and validation IndEco confirmed the accuracy of the amounts included in the  
30 LRAMVA workforms, and that the process of allocating the CDM savings was  
31 appropriate.

32

1 c) Table 1 below, provides the average percentage allocation of total energy savings by  
2 residential and non-residential program achieved by Alectra Utilities across its rate  
3 zones solely based on the 2018 P&C Report for 2018 Unverified Savings. It does not  
4 include additional Post P&C report savings.

5 **Table 1 - Allocation of total energy savings by rate zone**

P&C Report for 2018 Unverified Savings	Total Savings (kWh)	HRZ %	BRZ %	PRZ %	ERZ %
Residential Programs	47,117,259	18	18	42	22
Non-residential Programs	90,648,080	21	14	50	15

6  
7 d) Table 2 below, provides the average percentage allocation of total demand savings for  
8 non-residential programs achieved by Alectra Utilities across its rate zones solely based  
9 on the 2018 P&C Report for 2018 Unverified Savings. It does not include additional Post  
10 P&C report savings.

11 **Table 2 Allocation of total demand savings by rate zone**

P&C Report for 2018 Unverified Savings	Total Savings (kW)	HRZ %	BRZ %	PRZ %	ERZ %
Non-residential Programs	12,774	20	10	55	15

12

## **G-Staff-9**

### **Attachment 1 – Alectra CDM IS Report**

**Please see live excel version of G-Staff-9  
Attachment 1**

**G-Staff-10**

**Reference: LRAMVA workforms (Attachments 35-38), Tab 3-a**

**In Tab 3-a of each of the rate zone specific LRAMVA workforms, Alectra Utilities states that for initiatives implemented under the Commercial & Industrial (C&I) programs that apply to more than one rate class, the savings were estimated by rate class based on participant-specific information, where available.**

- a) Please explain how the participant-specific information was used to derive the rate class allocations for C&I programs by rate zone. If there are differences in the basis of the rate class allocations for different C&I programs (e.g., percentage allocations based on total kW consumption from projects in the program or by customer participation), please explain the differences by C&I program(s) for each rate zone.**

**Response:**

- 1 a) Participant-specific information is obtained when CDM participants submit their  
2 applications to Alectra Utilities or the IESO. This information is captured in Alectra  
3 Utilities' Microsoft Dynamics Customer Relationship Management ("CRM") system  
4 which is used to track and record all CDM participant information. Based on the  
5 participant-specific information which includes the account number and address,  
6 Microsoft Dynamic CRM syncs with Alectra Utilities' Customer Information System to  
7 retrieve the detailed billing information related to participants including the associated  
8 rate class. This rate class information for the participants captured in the CRM system  
9 was used for allocating the project savings in Alectra Utilities' CDM-Information System  
10 report to the appropriate rate class.



**G-Staff-11**

**References: LRAMVA workforms (Attachments 35-38), Tab 5  
Participation & Cost (P&C) Report – Alectra Utilities (Attachment 40)**

The savings from the rate zone specific LRAMVA workforms were aggregated and then compared to the total utility savings in the P&C Report.

For the following Conservation First Framework (CFF) programs, it appears that additional savings have been claimed as the total savings from the rate zone specific LRAMVA workforms are higher than the total utility savings shown on the P&C Report.

**CFF related programs – 2018 current year savings**

Current year 2018 energy (kWh) savings	HRZ	BRZ	PRZ	ERZ	Total Savings (LRAMVA workforms)	P&C Report (2018 unverified)	Difference
	a	b	c	d	e = a+b+c+d	f	e/f -1
Coupon Initiative	-	21,706	-	-	21,706	-	
Save on Energy Home Assistance Program	133,395	94,467	159,460	-	387,322	338,231	15%
Save on Energy Small Business Lighting Program	1,289,754	655,082	1,688,567	1,493,987	5,127,390	3,296,853	56%

- a) Please confirm the accuracy of the energy savings claimed for each project above by rate zone and explain why the aggregate savings from the rate zone-specific LRAMVA workforms do not reconcile with the total savings for these specific programs in the P&C Report.
- b) Please explain why the additional project savings claimed would be eligible for lost revenue recovery.
- c) Please confirm the accuracy of the monthly demand savings claimed for the Business Lighting Program. Please explain how the 2018 kW savings were derived by rate zone.

Current year 2018 demand (kW) savings	HRZ	BRZ	PRZ	ERZ	P&C Report (2018 unverified)
Save on Energy Small Business Lighting Program	223	101	316	243	N/A

**d) Please file any relevant supporting documentation (such as verification reports, or project level savings, as applicable) by rate zone to demonstrate validity of the additional energy savings claimed for: i) Coupon Initiative; ii) Home Assistance Program; and iii) Small Business Lighting.**

**Response:**

1 a) Alectra Utilities confirms the accuracy of the energy savings claimed for each rate zone for  
2 the Save on Energy Home Assistance Program and Save on Energy Small Business Lighting  
3 Program (“SBL”), which is reconciled with the total savings in the Participation and Cost  
4 (“P&C”) report. Please refer to Attachment 40, in the pre-filed evidence, for the P&C report for  
5 Alectra Utilities. The P&C reported savings for Save on Energy Home Assistance Program  
6 was 387,322 kWh in Tab “LDC Progress”, cell “BD7”. The P&C reported savings for Save on  
7 Energy Small Business Lighting Program was 5,127,390 kWh in Tab “LDC Progress”, cell  
8 “BD18”. The savings in the LRAMVA Workforms for these two programs are the same amount  
9 as reported in the P&C report.

10  
11 Alectra Utilities reported 21,706 net kWh savings in the Coupon Initiative Program for the  
12 Brampton RZ. These savings are related to the additional savings included in the Post-P&C  
13 Report. These savings were inputted as P&C report savings and should have been identified  
14 as Post P&C report savings in Cell D588, “Tab 5. 2015-2020 LRAM”, of the LRAMVA  
15 Workform. Alectra Utilities has updated the LRAMVA Workform for the Brampton RZ as a  
16 result of this change. The updated LRAMVA Workform is filed in response to BRZ-Staff-20.  
17 This does not impact the LRAMVA balance requested for disposition.

18  
19 b) The additional savings claimed for Coupon Initiative in the Brampton RZ is based on the IESO  
20 Value Added Services Report released in June 2019. The IESO Value Added Service Report  
21 is provided as G-Staff-11-Attachment 1.

22  
23 c) Alectra Utilities confirms that the monthly demand savings outlined for SBL Program is  
24 accurate. The demand savings for the SBL Program relied on the demand savings provided  
25 by the vendor’s portal. The measures used to determine the demand savings are based on  
26 the IESO published measures for SBL Program.

1 The total 2018 net savings for the SBL Program in Alectra Utilities' CDM-Information System  
2 ("IS") report is 6,182,000 kWh and 1,065 kW. The total 2018 net savings in the P&C reported  
3 accounts for 5,127,390 kWh which is equivalent to 82.94% of the total net energy savings in  
4 Alectra Utilities' CDM-IS report. Alectra Utilities applied this percentage (i.e. 82.94%) to total  
5 net demand savings of 1,065 kW to derive the total 883 kW provided in the table in part c) of  
6 the question. The 2018 kW demand savings for each rate were derived based on the same  
7 percentage allocation of the total net energy savings by rate zone according to customer-  
8 specific information in Alectra Utilities' CDM- IS report. Please see Alectra Utilities' response  
9 to G-Staff-9 b) for the methodology for prorating the total savings by rate zone.

10

11 d) Please see Alectra Utilities' response to part b) in support of the additional savings claimed  
12 for Coupon Initiative.

## **G-Staff-11**

### **Attachment 1 – IESO Value-Added Services Report**

**Please see live excel version of G-Staff-11  
Attachment 1**

**G-Staff-12**

**References: LRAMVA workforms (Attachments 35-38), Tabs 5 and 8 (Street Lighting Savings)  
Application, Exhibit 3, Tab 1, Schedule 10, p. 4 of 17  
Participation & Cost (P&C) Report – Alectra Utilities (Attachment 40)**

In the Application, Alectra Utilities confirms that street light energy savings have been inputted separately in 2018 and that the associated energy savings were removed from the saveOnEnergy Retrofit program.

The aggregate energy savings from the rate zone specific LRAMVA workforms for both 2018 saveOnEnergy Retrofit programs (P4P and FCP) closely align with the total energy savings for this program (as per the P&C Report). It is unclear whether the energy savings from the saveOnEnergy retrofit program(s) were adjusted to exclude street lighting projects, and what the quantum of the savings would be from street lighting projects.

**CFF related programs – 2018 current year savings**

<b>CFF related savings - kWh (2018)</b>	<b>HRZ</b>	<b>BRZ</b>	<b>PRZ</b>	<b>ERZ</b>	<b>Total kWh Savings (LRAMVA Workforms)</b>	<b>P&amp;C Report (2018 unverified kWh)</b>
	<b>a</b>	<b>b</b>	<b>c</b>	<b>d</b>	<b>e = a+b+c+d</b>	<b>f</b>
<b>Save on Energy Retrofit Program - P4P</b>	<b>4,805,553</b>	<b>3,116,044</b>	<b>6,251,924</b>	<b>8,313,336</b>	<b>22,486,857</b>	<b>22,375,657</b>
<b>Save on Energy Retrofit Program - FCR</b>	<b>8,816,627</b>	<b>7,863,558</b>	<b>21,669,165</b>	<b>1,132,801</b>	<b>39,482,152</b>	<b>39,482,152</b>

- a) For each rate zone, please confirm which retrofit program the municipalities had participated in to undertake street lighting retrofits in 2018.
- b) Please confirm whether the 2018 retrofit program savings in the rate zone-specific LRAMVA workforms exclude energy savings from street lighting projects. If the retrofit program savings in the P&C Report already excluded kWh savings from street light upgrades, please clarify how this is the case.
- c) Please specify the specific reports or data that was relied upon in selecting the 90% net-to-gross ratio to calculate 2018 net savings in the City of Brampton.

**Response:**

1 a) The Retrofit programs that the municipalities participated in to undertake street lighting  
2 retrofit in 2018 is provided below:

- 3 • Brampton RZ – the City of Brampton participated in the Full Cost Recovery (“FCR”)  
4 Retrofit Program;
- 5 • Enersource RZ - Alectra Utilities did not undertake street lighting retrofits in 2018;
- 6 • Horizon Utilities RZ - the City of Hamilton participated in the FCR Retrofit Program;  
7 and
- 8 • PowerStream RZ - the Town of Aurora participated in the FCR Retrofit Program.

9  
10 b) Alectra Utilities confirms that the 2018 Retrofit program savings in the LRAMVA Workforms  
11 for each of its rate zones exclude energy savings from street lighting projects. Please also  
12 see Alectra Utilities’ response to BRZ-Staff-19, ERZ-Staff-32, HRZ-Staff-39, and PRZ-Staff-  
13 44 which provides a reconciliation of street lighting and retrofit savings.

14  
15 c) The 90% Net to Gross (“NTG”) ratio used to calculate 2018 net street lighting savings in the  
16 City of Brampton, was based on the calculated NTG ratio from Alectra Utilities’ CDM-  
17 Information System (“CDM-IS”) report. The 90% NTG ratio was calculated using the net  
18 savings divided by the gross savings. The CDM-IS report is filed in response to G-Staff-9.  
19 Table 1 below provides the calculation of the NTG ratio for 2018 street lighting energy  
20 savings in the Brampton RZ.

21 **Table 1 Streetlight energy savings NTG Ratio – Brampton RZ**

BRZ Streetlight Project ID	Net Energy Savings (kWh)	Gross Energy Savings (kWh)	NTG Ratios
161164	4,906,887	5,449,954	90%
161194	2,203,124	2,446,954	90%
161218	2,054,642	2,282,039	90%

**G-Staff-13**

**Reference:**

**What is Alectra Utilities' total planned road authority capital expenditures for 2021 across all rate zones?**

**Response:**

1 Alectra Utilities 2021 total planned road authority capital expenditures across all rate zones is  
2 \$17.8MM. Table 1 includes both 2021 Road Authority ICM projects (Goreway Road Widening for  
3 the Brampton RZ and Rutherford Road Widening for the PowerStream RZ) in the net CAPEX  
4 values. Please also see Alectra Utilities' response to AMPCO-1.

5

6 **Table 1 – Road Authority Planned Net Capital Expenditures for 2021 (\$MM)**

Rate Zone	2021 NET CAPEX (\$MM)
Brampton	7.1
PowerStream	6.0
Enersource	1.8
Horizon	2.5
Guelph	0.4
<b>Total Road Authority</b>	<b>17.8</b>

7

**BRZ-Staff-14**

**Reference: BRZ GA Analysis Workform, Principal Adjustments tab**

**Under Note 8 of the GA Analysis Workform, Alectra Utilities included a current year principal adjustment related to CT-148 true-up of GA charges for Account 1589 in both 2018 and 2019:**

Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	27,482	2019
2019	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(2,365,885)	2020

**However, there were no corresponding principal adjustments for Account 1588, although there were adjustments for CT-1142 true-up:**

Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142 true-up based on actuals	(125,925)	2019
2019	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142 true-up based on actuals	2,378,104	2020

- a) Please confirm whether the “CT-148 true-up of GA charges based on actual RPP volumes” for Account 1588 has been included with the adjustments for “CT-1142 true-up based on actuals” in both 2018 and 2019.
- b) If yes to a), please provide a breakdown of the adjustments in 2018 and 2019 between:
  - i. CT-148 true-up of GA charges based on actual RPP volumes
  - ii. CT-1142 true-up based on actuals
- c) If no to a), please explain why there are no corresponding principal adjustments for CT-148 true-up of GA charges for Account 1588.

**Response:**

- 1 a) Alectra Utilities confirms that the “CT-148 true-up of GA charges based on actual RPP
- 2 volumes” for Account 1588 has been included with the adjustments for “CT-1142 true-up
- 3 based on actuals” in both 2018 and 2019.
- 4
- 5 b) Table 1 below, provides the breakdown of the adjustments between CT-148 true-up of GA
- 6 charges based on actual RPP volumes and CT-1142 true-up based on actuals in both 2018
- 7 and 2019.



1 **Table 1 – Account 1588 Principal Adjustment Breakdown**

<b>True-Up Year</b>	<b>GL Year</b>	<b>Total Principal Adjustment for Account 1588</b>	<b>CT-1142 True-up Based on Actuals</b>	<b>CT-148 True-up of GA based on Actual RPP Volume</b>
2018	2019	(\$125,925)	(\$98,443)	(\$27,482)
2019	2020	\$2,378,104	\$12,219	\$2,365,885

2

3 c) Please see Alectra Utilities' response part b).

**BRZ-Staff-15**

**Reference: BRZ GA Analysis Workform, GA 2018 tab**

**Under Note 5 – Reconciling Items, Alectra Utilities noted the following item 1b:**

<b>1b</b>	<b>CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year</b>	<b>\$ 27,482</b>	<b>CR \$27k relates to current year but recorded in the GL in the following year, therefore, should record the CR in current year</b>
-----------	--	------------------	---

**The amount shows a debit, but the explanation describes the amount as a credit.**

- a) Please clarify whether the \$27,482 is a debit or credit adjustment in the current year.**

**Response:**

- 1 a) Alectra Utilities confirms that the adjustment of \$27,482 is a debit to Account 1588 which  
2 was recorded in 2019, related to 2018 CT 148 True-up of GA Charges based on the actual  
3 Non-RPP Volumes. Tab 'GA 2018' in the GA Analysis Workform for the Brampton RZ has  
4 been updated and is filed as BRZ-Staff-15\_Attach 1 GA Workform BRZ.

## **BRZ-Staff-15**

### **Attachment 1 – GA Workform Brampton RZ**

# GA Analysis Workform

Version 1.9

**Account 1589 Global Adjustment (GA) Analysis Workform**

Input cells

Drop down cells

Utility Name

**Note 1**

For Account 1589,

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

**Instructions:**

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	\$ (2,165,917)	\$ (2,051,926)	\$ (3,183,674)	\$ (2,617,800)	\$ (451,883)	\$ 119,454,595	-0.4%
2019	\$ 7,750,966	\$ 9,495,096	\$ (2,393,367)	\$ -	\$ (7,750,966)	\$ 127,045,295	-6.1%
<b>Cumulative Balance</b>	<b>\$ 5,585,049</b>	<b>\$ 7,443,170</b>	<b>\$ (5,577,041)</b>	<b>\$ (2,617,800)</b>	<b>\$ (8,202,848)</b>	<b>\$ 246,499,889</b>	<b>N/A</b>



# GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2018			
Total Metered excluding WMP	C = A+B	4,064,033,417	kWh	100%
RPP	A	1,777,142,186	kWh	43.7%
Non-RPP	B = D+E	2,286,891,231	kWh	56.3%
Non-RPP Class A	D	1,020,262,018	kWh	25.1%
Non-RPP Class B*	E	1,266,629,213	kWh	31.2%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	117,870,792	113,635,540	112,485,496	116,720,748	0.08777	\$ 10,244,580	0.06736	\$ 7,862,310	\$ (2,382,270)
February	106,727,015	112,485,496	105,805,590	100,047,109	0.07333	\$ 7,336,455	0.08167	\$ 8,170,847	\$ 834,393
March	108,910,949	105,805,590	106,531,349	109,636,708	0.07877	\$ 8,636,083	0.09481	\$ 10,394,656	\$ 1,758,573
April	106,632,312	106,531,349	102,436,955	102,537,918	0.09810	\$ 10,058,970	0.09959	\$ 10,211,751	\$ 152,781
May	107,962,080	102,436,955	106,674,478	112,199,603	0.09392	\$ 10,537,787	0.10793	\$ 12,109,703	\$ 1,571,916
June	111,229,105	106,674,478	107,687,055	112,241,682	0.13336	\$ 14,968,551	0.11896	\$ 13,352,270	\$ (1,616,280)
July	114,216,728	107,687,055	109,399,244	115,928,917	0.08502	\$ 9,856,277	0.07737	\$ 8,969,420	\$ (886,856)
August	114,593,719	109,399,244	111,290,734	116,485,209	0.07790	\$ 9,074,198	0.07490	\$ 8,724,742	\$ (349,456)
September	108,304,962	111,290,734	102,884,165	99,898,393	0.08424	\$ 8,415,441	0.08584	\$ 8,575,278	\$ 159,837
October	103,018,836	102,884,165	100,773,866	100,908,537	0.08921	\$ 9,002,051	0.12059	\$ 12,168,560	\$ 3,166,510
November	93,270,649	100,773,866	110,028,627	102,525,410	0.12235	\$ 12,543,984	0.09855	\$ 10,103,879	\$ (2,440,105)
December	114,589,814	110,028,627	114,444,435	119,005,622	0.09198	\$ 10,946,137	0.07404	\$ 8,811,176	\$ (2,134,961)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>1,307,326,961</b>	<b>1,289,633,099</b>	<b>1,290,441,994</b>	<b>1,308,135,857</b>		<b>\$ 121,620,512</b>		<b>\$ 119,454,595</b>	<b>\$ (2,165,917)</b>

Calculated Loss Factor 1.0328  
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0314  
 Difference 0.0014

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
	<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ (2,051,926)			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (593,356)	DR \$593k related to prior year but included in the GL in the current year, therefore, should record CR in current year	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 27,482	DR \$27k relates to current year but recorded in the GL in the following year, therefore, should record the DR in current year	Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments recorded in current year				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7	Differences in actual system losses and billed TLFs				
8	Others as justified by distributor				
9					
10					

Note 6	<b>Adjusted Net Change in Principal Balance in the GL</b>	\$ (2,617,800)
	<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ (2,165,917)
	<b>Unresolved Difference</b>	\$ (451,883)
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	<u>-0.4%</u>



# GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	3,956,958,393	kWh	100%
RPP	A	1,764,188,973	kWh	44.6%
Non RPP	B = D+E	2,192,769,420	kWh	55.4%
Non-RPP Class A	D	1,035,656,152	kWh	26.2%
Non-RPP Class B*	E	1,157,113,268	kWh	29.2%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	105,572,641	114,444,435	106,016,126	97,144,331	0.06741	\$ 6,548,499	0.08092	\$ 7,860,919	\$ 1,312,420
February	105,118,420	106,016,126	80,144,142	79,246,437	0.09657	\$ 7,652,828	0.08812	\$ 6,983,196	\$ (669,632)
March	105,313,377	80,144,142	174,955,343	200,124,578	0.08105	\$ 16,220,097	0.08041	\$ 16,092,017	\$ (128,080)
April	100,646,005	174,955,343	177,153,731	102,844,392	0.08129	\$ 8,360,221	0.12333	\$ 12,683,799	\$ 4,323,578
May	104,623,031	177,153,731	147,991,709	75,461,009	0.12860	\$ 9,704,286	0.12604	\$ 9,511,106	\$ (193,180)
June	94,049,011	147,991,709	158,468,017	104,525,319	0.12444	\$ 13,007,131	0.13728	\$ 14,349,236	\$ 1,342,105
July	101,377,153	158,468,017	130,667,650	73,576,786	0.13527	\$ 9,952,732	0.09645	\$ 7,096,481	\$ (2,856,251)
August	105,629,707	130,667,650	163,059,700	138,021,757	0.07211	\$ 9,952,749	0.12607	\$ 17,400,403	\$ 7,447,654
September	104,990,828	163,059,700	124,324,735	66,255,863	0.12934	\$ 8,569,533	0.12263	\$ 8,124,956	\$ (444,577)
October	94,463,718	124,324,735	85,424,527	55,563,510	0.17878	\$ 9,933,644	0.13680	\$ 7,601,088	\$ (2,332,556)
November	92,889,860	85,424,527	94,691,246	102,156,580	0.10727	\$ 10,958,336	0.09953	\$ 10,167,644	\$ (790,692)
December	95,562,540	94,691,246	97,556,435	98,427,729	0.08569	\$ 8,434,272	0.09321	\$ 9,174,449	\$ 740,177
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>1,210,236,292</b>	<b>1,557,341,362</b>	<b>1,540,453,362</b>	<b>1,193,348,292</b>		<b>\$ 119,294,329</b>		<b>\$ 127,045,295</b>	<b>\$ 7,750,966</b>

Calculated Loss Factor 1.0313  
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0314  
 Difference -0.0001

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item		Amount	Explanation	Principal Adjustments	
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 9,495,096			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (27,482)	DR \$27k related to prior year but included in the GL in the current year, therefore, should record CR in current year	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (2,365,885)	CR \$2366k relates to current year but recorded in the GL in the following year, therefore, should record the CR in current year	Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
3	Significant prior period billing adjustments recorded in current year				
4	Differences in actual system losses and billed TLFs				
5	CT 2148 for prior period corrections				
6	Others as justified by distributor				
7					
8					
9					
10					

Note 6	<b>Adjusted Net Change in Principal Balance in the GL</b>	\$ 7,101,729
	<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ 7,750,966
	<b>Unresolved Difference</b>	\$ (649,237)
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	<u>-0.5%</u>



## GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 Remove impacts to GA from prior year RPP Settlement true up process	1,619,355	No	In 2017 for 2016 RPP Settlement true up.
2 CT 148 True-up of GA Charges based on Actual Non-RPP Volumes -	593,356	Yes	
3			
4			
5			
6			
7			
8			
<b>Total</b>	<b>2,212,711</b>		
Total principal adjustments included in last approved balance			
Difference			

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 RPP settlement true up for prior year but booked in current year	(803,139)	No	In 2017 for 2016 RPP Settlement true up.
2 RPP settlement true up for current year but booked in subsequent year	179,597	Yes	
3			
4			
5			
6			
7			
8			
<b>Total</b>	<b>(623,541)</b>		
Total principal adjustments included in last approved balance			
Difference			

Note 8 Principal adjustment reconciliation in current application

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2 CT 148 True-up of GA Charges based on Actual Non-RPP Volumes -	(593,355.95)	2018
	3		
	4		
	5		
	6		
	7		
	8		
	<b>Total Reversal Principal Adjustments</b>	(593,356)	
2018	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	27,482	2019
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	<b>Total Current Year Principal Adjustments</b>	27,482	
	<b>Total Principal Adjustments to be Included on DVA Continuity Schedule</b>	(565,874)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2 RPP settlement true up for current year but booked in subsequent year	(179,597.31)	2018
	3		
	4		
	5		
	6		
	7		
	8		
	<b>Total Reversal Principal Adjustments</b>	(179,597)	
2018	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142 true-up based on actuals	(125,925)	2019
	3 Unbilled to actual revenue differences		
	4 RPP settlement true up for current year but booked in subsequent year		
	5		
	6		
	7		
	8		
	<b>Total Current Year Principal Adjustments</b>	(125,925)	
	<b>Total Principal Adjustments to be Included on DVA Continuity Schedule</b>	(305,523)	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	(27,482)	2019
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	<b>Total Reversal Principal Adjustments</b>	(27,482)	
2019	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(2,365,885)	2020
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	<b>Total Current Year Principal Adjustments</b>	(2,365,885)	
	<b>Total Principal Adjustments to be Included on DVA Continuity Schedule</b>	(2,393,367)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2 Reversal of CT 1142 true-up based on actuals	125,925	2019
	3 Reversal of Unbilled to actual revenue differences		
	4 RPP settlement true up for prior year but booked in current year		
	5		
	6		
	7		
	8		
	<b>Total Reversal Principal Adjustments</b>	125,925	
2019	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142 true-up based on actuals	2,378,104	2020
	3 Unbilled to actual revenue differences		
	4 RPP settlement true up for current year but booked in subsequent year		
	5		
	6		
	7		
	8		
	<b>Total Current Year Principal Adjustments</b>	2,378,104	
	<b>Total Principal Adjustments to be Included on DVA Continuity Schedule</b>	2,504,029	

**BRZ-Staff-16**

**Reference: BRZ RGCRP\_Staff.xlsm**

**OEB staff has revised the BRZ Renewable Generation Connection Rate Protection (RGCRP) model by extending the calculation of the payment amounts to cover the years 2022-2026. Please confirm whether Alectra Utilities agrees with the updated calculations.**

**Response:**

- 1 Alectra Utilities has incorporated the following updates to the Renewable Generation Connection  
2 Rate Protection (“RGCRP”) Model provided by OEB Staff. The updated RGCRP model is filed as  
3 BRZ-Staff-16\_Attachment 1.  
4
- 5 1. Alectra Utilities has added sections part A and part B for 2022-2026 (column J to column  
6 N) in tab “App.2-FA Proposed REG Invest.”;
  - 7 2. Alectra Utilities has modified formulas in cells V12, V13, Y12, Y13, AB12, AB13, AE12,  
8 AE13, AH12, AH13, AK12 and AK13 in tab “App.2-FB Calc of REG Improvement” to link  
9 to the correct cells in tab “App.2-FA Proposed REG Invest.”;
  - 10 3. Alectra Utilities has modified formulas in cells V13, V14, Y13, Y14, AB13, AB14, AE13,  
11 AE14, AH13, AH14, AK13 and AK14 in tab “App.2-FC Calc of REG Expansion” to link to  
12 the correct cells in tab “App.2-FA Proposed REG Invest.”.  
13
- 14 Since there are no additions over the 2022-2026 period, the updates identified above do not  
15 impact the calculation of the payment amounts to cover the years 2022-2026 made by OEB staff.  
16 Alectra Utilities agrees with the payment amounts included in the Model.

## **BRZ-Staff-16**

### **Attachment 1 – RGCRP Brampton RZ**





**Appendix 2-FB  
Calculation of Renewable Generation Connection Direct Benefits/Provincial Amount: Renewable**

This table will calculate the distributor/provincial shares of the investments entered in Part A of Appendix 2-FA.  
Enter values in green shaded cells: WCA percentage, debt percentages, interest rates, kWh, tax rates, amortization period, CCA Class and percentage.  
Rate Riders are not calculated for Test Year as these assets and costs are already in the distributor's rate base/revenue requirement.

	2015 Test Year		2016		2017		2018		2019		2020	
	Total	Provincial	Total	Provincial	Total	Provincial	Total	Provincial	Total	Provincial	Total	Provincial
<b>Net Fixed Assets (average)</b>												
Incremental OM&A (on-going, N/A for Provincial Recovery)	\$187,500	\$187,500	\$187,500	\$198,500	\$192,000	\$198,000	\$198,000	\$204,000	\$204,000	\$0	\$0	\$0
Incremental OM&A (start-up, applicable for Provincial Recovery)	\$9,000	\$540	\$8,460	\$540	\$8,460	\$9,000	\$540	\$8,460	\$9,000	\$540	\$8,460	\$0
WCA		\$24,445	\$1,100	\$25,975	\$1,100	\$25,030	\$1,100	\$25,810	\$1,100	\$26,590	\$1,100	\$0
<b>Rate Base</b>		\$24,445	\$1,100	\$41,175	\$240,800	\$49,690	\$387,440	\$59,110	\$522,800	\$67,810	\$646,880	\$43,200
Deemed ST Debt	4%	\$978	\$44	\$1,647	\$9,632	\$1,988	\$15,498	\$2,364	\$20,912	\$2,712	\$25,875	\$1,728
Deemed LT Debt	56%	\$13,689	\$616	\$23,058	\$134,848	\$27,827	\$216,966	\$33,102	\$292,768	\$37,974	\$362,253	\$24,192
Deemed Equity	40%	\$9,778	\$440	\$16,470	\$96,320	\$19,876	\$154,976	\$23,644	\$209,120	\$27,124	\$258,752	\$17,280
ST Interest	2.16%	\$21	\$1	\$36	\$208	\$43	\$335	\$51	\$452	\$59	\$559	\$37
LT Interest	6.07%	\$831	\$37	\$1,400	\$8,189	\$1,690	\$13,176	\$2,010	\$17,779	\$2,306	\$21,999	\$1,469
ROE	9.30%	\$909	\$41	\$1,532	\$8,958	\$1,848	\$14,413	\$2,199	\$19,448	\$2,523	\$24,064	\$1,607
<b>Cost of Capital Total</b>		\$1,762	\$79	\$2,968	\$17,355	\$3,581	\$27,924	\$4,260	\$37,679	\$4,887	\$46,622	\$3,114
OM&A		\$188,040	\$8,460	\$199,040	\$8,460	\$192,540	\$8,460	\$198,540	\$8,460	\$204,540	\$8,460	\$0
Amortization		\$6,000	\$360	\$18,000	\$1,080	\$30,000	\$1,800	\$42,000	\$2,520	\$54,000	\$60,000	\$3,600
Grossed-up PILs		\$302	\$392	\$487	\$2,205	\$586	\$3,928	\$718	\$5,845	\$862	\$7,928	\$603
<b>Revenue Requirement</b>		\$190,464	\$13,787	\$203,574	\$44,940	\$198,507	\$68,512	\$206,039	\$91,464	\$213,529	\$113,770	\$7,316
Provincial Rate Protection			\$13,787		\$44,940		\$68,512		\$91,464		\$113,770	
Monthly Amount Paid by IESO			\$1,149		\$3,745		\$5,709		\$7,622		\$9,481	

Note 1: The difference between the actual costs of approved eligible investments and revenue received from the IESO should be recorded in a variance account. The Board regulatory accounting guidance regarding a variance account either in an individual proceeding or on a generic basis.  
Note 2: For the 2014 Test Year, Costs and Revenues of the Direct Benefit are to be included in the test year applicant Rate Base and Revenues.

**PILs Calculation**

Income Tax	2015		2016		2017		2018		2019		2020	
	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial
Net Income - ROE on Rate Base	\$909	\$41	\$1,532	\$8,958	\$1,848	\$14,413	\$2,199	\$19,448	\$2,523	\$24,064	\$3,114	\$25,177
Amortization (6% DB and 94% P)	\$360	\$5,640	\$1,080	\$16,920	\$1,800	\$28,200	\$2,520	\$39,480	\$3,240	\$50,760	\$3,600	\$56,400
CCA (6% DB and 94% P)	-\$432	-\$6,768	-\$1,261	-\$19,763	-\$2,025	-\$31,718	-\$2,727	-\$42,716	-\$3,372	-\$52,835	-\$3,535	-\$55,376
<b>Taxable income</b>	\$837	\$1,087	\$1,350	\$6,115	\$1,624	\$10,895	\$1,992	\$16,212	\$2,390	\$21,989	\$2,942	\$26,201
Tax Rate (to be entered)	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Income Taxes Payable	\$221.90	-\$288.08	\$357.82	\$1,620.53	\$430.35	\$2,887.23	\$527.97	\$4,296.18	\$633.38	\$5,827.10	\$443.19	\$6,943.24
<b>Gross Up</b>												
Income Taxes Payable	\$301.91	-\$391.94	\$486.83	\$2,204.80	\$585.51	\$3,928.20	\$718.33	\$5,845.14	\$861.74	\$7,928.03	\$602.97	\$9,446.58
<b>Grossed Up PILs</b>	\$302	-\$392	\$487	\$2,205	\$586	\$3,928	\$718	\$5,845	\$862	\$7,928	\$603	\$9,447

**Appendix 2-FB  
Calculation of Renewable Generation Connection Direct Benefits/Provincial Amount: Renewable**

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
<b>Net Fixed Assets</b>	\$3,600											
Opening Gross Fixed Assets	\$180,000	\$180,000	\$360,000	\$540,000	\$720,000	\$900,000	\$900,000	\$900,000	\$900,000	\$900,000	\$900,000	\$900,000
Gross Capital Additions	\$180,000	\$180,000	\$180,000	\$180,000	\$180,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Closing Gross Fixed Assets	\$180,000	\$360,000	\$540,000	\$720,000	\$900,000	\$900,000	\$900,000	\$900,000	\$900,000	\$900,000	\$900,000	\$900,000
Opening Accumulated Amortization	\$6,000	\$24,000	\$54,000	\$96,000	\$150,000	\$210,000	\$270,000	\$330,000	\$390,000	\$450,000	\$510,000	\$570,000
Current Year Amortization (before additions)	\$12,000	\$24,000	\$36,000	\$48,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000
Additions (half year)	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Closing Accumulated Amortization	\$6,000	\$24,000	\$54,000	\$96,000	\$150,000	\$210,000	\$270,000	\$330,000	\$390,000	\$450,000	\$510,000	\$570,000
Opening Net Fixed Assets	\$0	\$174,000	\$336,000	\$486,000	\$624,000	\$750,000	\$690,000	\$630,000	\$570,000	\$510,000	\$450,000	\$390,000
Closing Net Fixed Assets	\$174,000	\$336,000	\$486,000	\$624,000	\$750,000	\$690,000	\$630,000	\$570,000	\$510,000	\$450,000	\$390,000	\$330,000
<b>Average Net Fixed Assets</b>	\$87,000	\$255,000	\$411,000	\$555,000	\$687,000	\$720,000	\$660,000	\$600,000	\$540,000	\$480,000	\$420,000	\$360,000
<b>UCC for PILs Calculation</b>												
Opening UCC	\$172,800	\$331,776	\$478,034	\$612,591	\$736,384	\$877,473	\$1,023,275	\$1,173,413	\$1,327,540	\$1,485,337	\$1,646,510	\$1,811,772
Capital Additions (from Appendix 2-FA)	\$180,000	\$180,000	\$180,000	\$180,000	\$180,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0
UCC Before Half Year Rule	\$180,000	\$352,800	\$511,776	\$658,034	\$792,591	\$877,473	\$977,473	\$1,037,473	\$1,097,540	\$1,157,337	\$1,217,510	\$1,277,772
Half Year Rule (1/2 Additions - Disposals)	\$90,000	\$90,000	\$90,000	\$90,000	\$90,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Reduced UCC	\$90,000	\$262,800	\$421,776	\$568,034	\$702,591	\$877,473	\$977,473	\$1,037,473	\$1,097,540	\$1,157,337	\$1,217,510	\$1,277,772
CCA Rate Class (to be entered)	47	47	47	47	47	47	47	47	47	47	47	47
CCA Rate (to be entered)	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Closing UCC	\$172,800	\$331,776	\$478,034	\$612,591	\$736,384	\$877,473	\$1,023,275	\$1,173,413	\$1,327,540	\$1,485,337	\$1,646,510	\$1,811,772

2021			2022			2023			2024			2025			2026		
Total	Direct Benefit 6%	Provincial 94%	Total	Direct Benefit 6%	Provincial 94%	Total	Direct Benefit 6%	Provincial 94%	Total	Direct Benefit 6%	Provincial 94%	Total	Direct Benefit 6%	Provincial 94%	Total	Direct Benefit 6%	Provincial 94%
\$ 660,000	\$ 39,600	\$ 620,400	\$ 600,000	\$ 36,000	\$ 564,000	\$ 540,000	\$ 32,400	\$ 507,600	\$ 480,000	\$ 28,800	\$ 451,200	\$ 420,000	\$ 25,200	\$ 394,800	\$ 360,000	\$ 21,600	\$ 338,400
\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -
\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -
\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
\$ 39,600	\$ 620,400		\$ 36,000	\$ 564,000		\$ 32,400	\$ 507,600		\$ 28,800	\$ 451,200		\$ 25,200	\$ 394,800		\$ 21,600	\$ 338,400	
	\$ 1,584	\$ 24,816		\$ 1,440	\$ 22,560		\$ 1,296	\$ 20,304		\$ 1,152	\$ 18,048		\$ 1,008	\$ 15,792		\$ 864	\$ 13,536
	\$ 22,176	\$ 347,424		\$ 20,160	\$ 315,840		\$ 18,144	\$ 284,256		\$ 16,128	\$ 252,672		\$ 14,112	\$ 221,088		\$ 12,096	\$ 189,504
	\$ 15,840	\$ 248,160		\$ 14,400	\$ 225,600		\$ 12,960	\$ 203,040		\$ 11,520	\$ 180,480		\$ 10,080	\$ 157,920		\$ 8,640	\$ 135,360
	\$ 34	\$ 536		\$ 31	\$ 487		\$ 28	\$ 439		\$ 25	\$ 390		\$ 22	\$ 341		\$ 19	\$ 292
	\$ 1,347	\$ 21,099		\$ 1,224	\$ 19,181		\$ 1,102	\$ 17,263		\$ 979	\$ 15,344		\$ 857	\$ 13,426		\$ 735	\$ 11,508
	\$ 1,473	\$ 23,079		\$ 1,339	\$ 20,981		\$ 1,205	\$ 18,883		\$ 1,071	\$ 16,785		\$ 937	\$ 14,687		\$ 804	\$ 12,588
	\$ 2,854	\$ 44,714		\$ 2,595	\$ 40,649		\$ 2,335	\$ 36,584		\$ 2,076	\$ 32,519		\$ 1,816	\$ 28,454		\$ 1,557	\$ 24,389
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 60,000	\$ 3,600	\$ 56,400	\$ 60,000	\$ 3,600	\$ 56,400	\$ 60,000	\$ 3,600	\$ 56,400	\$ 60,000	\$ 3,600	\$ 56,400	\$ 60,000	\$ 3,600	\$ 56,400	\$ 60,000	\$ 3,600	\$ 56,400
	\$ 657	\$ 10,287		\$ 702	\$ 11,000		\$ 740	\$ 11,596		\$ 771	\$ 12,083		\$ 796	\$ 12,471		\$ 815	\$ 12,767
\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
\$ 7,111	\$ 111,401		\$ 6,897	\$ 108,049		\$ 6,675	\$ 104,580		\$ 6,447	\$ 101,002		\$ 6,212	\$ 97,325		\$ 5,972	\$ 93,556	
	\$ 111,401		\$ 108,049		\$ 104,580		\$ 101,002		\$ 97,325		\$ 93,556		\$ 89,900		\$ 86,448		\$ 83,000
	\$ 9,283		\$ 9,004		\$ 8,715		\$ 8,417		\$ 8,110		\$ 7,796		\$ 7,490		\$ 7,184		\$ 6,878
	\$ 139,883		\$ 136,430		\$ 132,815		\$ 129,051		\$ 125,149		\$ 121,121		\$ 117,103		\$ 113,075		\$ 109,047
	\$ 11,657		\$ 11,369		\$ 11,068		\$ 10,754		\$ 10,429		\$ 10,093		\$ 9,768		\$ 9,443		\$ 9,118
	\$ 1,473	\$ 23,079		\$ 1,339	\$ 20,981		\$ 1,205	\$ 18,883		\$ 1,071	\$ 16,785		\$ 937	\$ 14,687		\$ 804	\$ 12,588
	\$ 3,600	\$ 56,400		\$ 3,600	\$ 56,400		\$ 3,600	\$ 56,400		\$ 3,600	\$ 56,400		\$ 3,600	\$ 56,400		\$ 3,600	\$ 56,400
	\$ 3,252	\$ 50,946		\$ 2,992	\$ 46,870		\$ 2,752	\$ 43,121		\$ 2,532	\$ 39,671		\$ 2,330	\$ 36,497		\$ 2,143	\$ 33,578
	\$ 1,821	\$ 28,533		\$ 1,947	\$ 30,510		\$ 2,053	\$ 32,162		\$ 2,139	\$ 33,514		\$ 2,208	\$ 34,589		\$ 2,260	\$ 35,411
	26.50%	26.50%		26.50%	26.50%		26.50%	26.50%		26.50%	26.50%		26.50%	26.50%		26.50%	26.50%
\$	\$ 482.63	\$ 7,561.22	\$	\$ 516.08	\$ 8,085.28	\$	\$ 544.02	\$ 8,522.94	\$	\$ 566.88	\$ 8,881.11	\$	\$ 585.07	\$ 9,166.14	\$	\$ 598.97	\$ 9,383.89
\$	\$ 656.64	\$ 10,287.37	\$	\$ 702.15	\$ 11,000.38	\$	\$ 740.16	\$ 11,595.84	\$	\$ 771.26	\$ 12,083.14	\$	\$ 796.02	\$ 12,470.94	\$	\$ 814.93	\$ 12,767.20
\$	\$ 657	\$ 10,287	\$	\$ 702	\$ 11,000	\$	\$ 740	\$ 11,596	\$	\$ 771	\$ 12,083	\$	\$ 796	\$ 12,471	\$	\$ 815	\$ 12,767

**Appendix 2-FC  
Calculation of Renewable Generation Connection Direct Benefits/Provincial Amount: Renewable  
Expansion Investments**

This table will calculate the distributor/provincial shares of the investments entered in Part B of Appendix 2-FA.

Enter values in green shaded cells: WCA percentage, debt percentages, interest rates, kWh, tax rates, amortization period, CCA Class and percentage.

Rate Riders are not calculated for Test Year as these assets and costs are already in the distributors rate base.

	2015 Test Year			2016			2017			2018			2019			2020		
	Total	Direct Benefit 17%	Provincial 83%	Total	Direct Benefit 17%	Provincial 83%	Total	Direct Benefit 17%	Provincial 83%	Total	Direct Benefit 17%	Provincial 83%	Total	Direct Benefit 17%	Provincial 83%	Total	Direct Benefit 17%	Provincial 83%
<b>Net Fixed Assets (average)</b>	\$ 48,417	\$ 8,231	\$ 40,186	\$ 130,250	\$ 22,143	\$ 108,108	\$ 197,238	\$ 33,530	\$ 163,708	\$ 264,512	\$ 44,967	\$ 219,545	\$ 332,024	\$ 56,444	\$ 275,580	\$ 361,190	\$ 61,402	\$ 299,788
Incremental OM&A (on-going, N/A for Provincial Recovery)	\$ 0	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ 0	\$ -	\$ -
Incremental OM&A (start-up, applicable for Provincial Recovery)	\$ 9,800	\$ 1,666	\$ 8,134	\$ 7,000	\$ 1,190	\$ 5,810	\$ 7,200	\$ 1,224	\$ 5,976	\$ 7,400	\$ 1,258	\$ 6,142	\$ 7,600	\$ 1,292	\$ 6,308	\$ 0	\$ -	\$ -
WCA		\$ 217	\$ 1,057		\$ 155	\$ 755		\$ 159	\$ 777		\$ 164	\$ 798		\$ 168	\$ 820		\$ -	\$ -
<b>Rate Base</b>		\$ 8,447	\$ 41,243		\$ 22,297	\$ 108,863		\$ 33,690	\$ 164,484		\$ 45,131	\$ 220,343		\$ 56,612	\$ 276,400		\$ 61,402	\$ 299,788
Deemed ST Debt		\$ 338	\$ 1,650		\$ 892	\$ 4,355		\$ 1,348	\$ 6,579		\$ 1,805	\$ 8,814		\$ 2,264	\$ 11,056		\$ 2,456	\$ 11,992
Deemed LT Debt		\$ 4,731	\$ 23,096		\$ 12,486	\$ 60,963		\$ 18,866	\$ 92,111		\$ 25,273	\$ 123,392		\$ 31,703	\$ 154,784		\$ 34,385	\$ 167,881
Deemed Equity		\$ 3,379	\$ 16,497		\$ 8,919	\$ 43,545		\$ 13,476	\$ 65,794		\$ 18,052	\$ 88,137		\$ 22,645	\$ 110,560		\$ 24,561	\$ 119,915
ST Interest		\$ 7	\$ 36		\$ 19	\$ 94		\$ 29	\$ 142		\$ 39	\$ 190		\$ 49	\$ 239		\$ 53	\$ 259
LT Interest		\$ 287	\$ 1,403		\$ 758	\$ 3,702		\$ 1,146	\$ 5,594		\$ 1,535	\$ 7,493		\$ 1,925	\$ 9,400		\$ 2,088	\$ 10,195
ROE		\$ 314	\$ 1,534		\$ 829	\$ 4,050		\$ 1,253	\$ 6,119		\$ 1,679	\$ 8,197		\$ 2,106	\$ 10,282		\$ 2,284	\$ 11,152
<b>Cost of Capital Total</b>		\$ 609	\$ 2,972		\$ 1,607	\$ 7,846		\$ 2,428	\$ 11,855		\$ 3,253	\$ 15,881		\$ 4,080	\$ 19,921		\$ 4,425	\$ 21,606
OM&A		\$ 1,666	\$ 8,134		\$ 1,190	\$ 5,810		\$ 1,224	\$ 5,976		\$ 1,258	\$ 6,142		\$ 1,292	\$ 6,308		\$ -	\$ -
Amortization	\$ 1,167	\$ 198	\$ 968	\$ 3,167	\$ 538	\$ 2,628	\$ 4,857	\$ 826	\$ 4,031	\$ 6,595	\$ 1,121	\$ 5,474	\$ 8,381	\$ 1,425	\$ 6,956	\$ 9,286	\$ 1,579	\$ 7,707
Grossed-up PILs		\$ 55	\$ 271		\$ 140	\$ 682		\$ 181	\$ 883		\$ 204	\$ 998		\$ 212	\$ 1,033		\$ 159	\$ 779
<b>Revenue Requirement</b>		\$ 2,418	\$ 11,804		\$ 3,196	\$ 15,602		\$ 4,297	\$ 20,979		\$ 5,427	\$ 26,499		\$ 6,585	\$ 32,152		\$ 5,845	\$ 28,535
Provincial Rate Protection			\$ 11,804			\$ 15,602			\$ 20,979			\$ 26,499			\$ 32,152			\$ 28,535
Monthly Amount Paid by IESO			\$ 984			\$ 1,300			\$ 1,748			\$ 2,208			\$ 2,679			\$ 2,378

Note 1: The difference between the actual costs of approved eligible investments and revenue received from the IESO should be recorded in a variance account. The Board may provide regulatory accounting guidance regarding a variance account either in an individual proceeding or on a generic basis.

Note 2: For the 2014 Test Year, Costs and Revenues of the Direct Benefit are to be included in the test year applicant Rate Base and Revenues.

**PILs Calculation**

	2015		2016		2017		2018		2019		2020	
	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial
<b>Income Tax</b>												
Net Income - ROE on Rate Base	\$ 314	\$ 1,534	\$ 829	\$ 4,050	\$ 1,253	\$ 6,119	\$ 1,679	\$ 8,197	\$ 2,106	\$ 10,282	\$ 2,284	\$ 11,152
Amortization (17% DB and 83% P)	\$ 198	\$ 968	\$ 538	\$ 2,628	\$ 826	\$ 4,031	\$ 1,121	\$ 5,474	\$ 1,425	\$ 6,956	\$ 1,579	\$ 7,707
CCA (17% DB and 83% P)	\$ 666	\$ 3,254	\$ 1,755	\$ 8,571	\$ 2,581	\$ 12,600	\$ 3,367	\$ 16,439	\$ 4,118	\$ 20,104	\$ 4,305	\$ 21,019
<b>Taxable Income</b>	\$ 154	\$ 751	\$ 388	\$ 1,893	\$ 502	\$ 2,449	\$ 567	\$ 2,768	\$ 587	\$ 2,865	\$ 442	\$ 2,159
Tax Rate (to be entered)	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Income Taxes Payable	\$ 40.76	\$ 199.02	\$ 102.74	\$ 501.61	\$ 132.95	\$ 649.09	\$ 150.24	\$ 733.53	\$ 155.53	\$ 759.36	\$ 117.21	\$ 572.24
<b>Gross Up</b>												
Income Taxes Payable	\$ 55.46	\$ 270.78	\$ 139.78	\$ 682.47	\$ 180.88	\$ 883.11	\$ 204.41	\$ 998.00	\$ 211.61	\$ 1,033.14	\$ 159.46	\$ 778.56
<b>Grossed Up PILs</b>	\$ 55	\$ 271	\$ 140	\$ 682	\$ 181	\$ 883	\$ 204	\$ 998	\$ 212	\$ 1,033	\$ 159	\$ 779

**Appendix 2-FC  
Calculation of Renewable Generation Connection Direct Benefits/Provincial Amount: Renewable  
Expansion Investments**

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
	<b>Net Fixed Assets</b>											
Opening Gross Fixed Assets	\$ 98,000	\$ 98,000	\$ 168,000	\$ 240,000	\$ 314,000	\$ 390,000	\$ 390,000	\$ 390,000	\$ 390,000	\$ 390,000	\$ 390,000	\$ 390,000
Gross Capital Additions	\$ 98,000	\$ 70,000	\$ 72,000	\$ 74,000	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Gross Fixed Assets	\$ 98,000	\$ 168,000	\$ 240,000	\$ 314,000	\$ 390,000	\$ 390,000	\$ 390,000	\$ 390,000	\$ 390,000	\$ 390,000	\$ 390,000	\$ 390,000
Opening Accumulated Amortization	\$ 1,167	\$ 4,333	\$ 9,190	\$ 15,786	\$ 24,167	\$ 33,452	\$ 42,738	\$ 52,024	\$ 61,310	\$ 70,595	\$ 79,881	\$ 89,167
Current Year Amortization (before additions)	\$ 2,333	\$ 4,000	\$ 5,714	\$ 7,476	\$ 9,286	\$ 9,286	\$ 9,286	\$ 9,286	\$ 9,286	\$ 9,286	\$ 9,286	\$ 9,286
Additions (half year)	\$ 833	\$ 857	\$ 881	\$ 905	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ 1,167	\$ 4,333	\$ 9,190	\$ 15,786	\$ 24,167	\$ 33,452	\$ 42,738	\$ 52,024	\$ 61,310	\$ 70,595	\$ 79,881	\$ 89,167
Opening Net Fixed Assets	\$ -	\$ 96,833	\$ 163,667	\$ 230,810	\$ 298,214	\$ 365,833	\$ 356,548	\$ 347,262	\$ 337,976	\$ 328,690	\$ 319,405	\$ 310,119
Closing Net Fixed Assets	\$ 96,833	\$ 163,667	\$ 230,810	\$ 298,214	\$ 365,833	\$ 356,548	\$ 347,262	\$ 337,976	\$ 328,690	\$ 319,405	\$ 310,119	\$ 300,833
<b>Average Net Fixed Assets</b>	\$ 48,417	\$ 130,250	\$ 197,238	\$ 264,512	\$ 332,024	\$ 361,190	\$ 351,905	\$ 342,619	\$ 333,333	\$ 324,048	\$ 314,762	\$ 305,476

**UCC for PILs Calculation**

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
	Opening UCC	\$ 94,080	\$ 153,754	\$ 210,573	\$ 264,767	\$ 316,546	\$ 291,222	\$ 267,925	\$ 246,491	\$ 226,771	\$ 208,630	\$ 191,939
Capital Additions (from Appendix 2-FA)	\$ 98,000	\$ 70,000	\$ 72,000	\$ 74,000	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ 98,000	\$ 164,080	\$ 222,574	\$ 284,573	\$ 340,767	\$ 316,546	\$ 291,222	\$ 267,925	\$ 246,491	\$ 226,771	\$ 208,630	\$ 191,939
Half Year Rule (1/2 Additions - Disposals)	\$ 49,000	\$ 35,000	\$ 36,000	\$ 37,000	\$ 38,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ 49,000	\$ 129,080	\$ 189,754	\$ 247,573	\$ 302,767	\$ 316,546	\$ 291,222	\$ 267,925	\$ 246,491	\$ 226,771	\$ 208,630	\$ 191,939
CCA Rate Class (to be entered)	47	47	47	47	47	47	47	47	47	47	47	47
CCA Rate (to be entered)	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
CCA	\$ 3,920	\$ 10,326	\$ 15,180	\$ 19,806	\$ 24,221	\$ 25,324	\$ 23,298	\$ 21,434	\$ 19,719	\$ 18,142	\$ 16,690	\$ 15,355
<b>Closing UCC</b>	\$ 94,080	\$ 153,754	\$ 210,573	\$ 264,767	\$ 316,546	\$ 291,222	\$ 267,925	\$ 246,491	\$ 226,771	\$ 208,630	\$ 191,939	\$ 176,584



	2021			2022			2023			2024			2025			2026		
	Total	Direct Benefit	Provincial	Total	Direct Benefit	Provincial	Total	Direct Benefit	Provincial	Total	Direct Benefit	Provincial	Total	Direct Benefit	Provincial	Total	Direct Benefit	Provincial
\$	351,905	\$ 59,824	\$ 292,081	\$342,619	\$ 58,245	\$ 284,374	\$333,333	\$ 56,667	\$ 276,667	\$324,048	\$ 55,088	\$ 268,960	\$314,762	\$ 53,510	\$ 261,252	\$305,476	\$ 51,931	\$ 253,545
\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	
\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	\$0	\$ -	\$ -	
\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$	\$ 59,824	\$ 292,081		\$ 58,245	\$ 284,374		\$ 56,667	\$ 276,667		\$ 55,088	\$ 268,960		\$ 53,510	\$ 261,252		\$ 51,931	\$ 253,545	
\$	2,393	\$ 11,683		\$ 2,330	\$ 11,375		\$ 2,267	\$ 11,067		\$ 2,204	\$ 10,758		\$ 2,140	\$ 10,450		\$ 2,077	\$ 10,142	
\$	33,501	\$ 163,565		\$ 32,617	\$ 159,249		\$ 31,733	\$ 154,933		\$ 30,849	\$ 150,617		\$ 29,965	\$ 146,301		\$ 29,081	\$ 141,985	
\$	23,930	\$ 116,832		\$ 23,298	\$ 113,750		\$ 22,667	\$ 110,667		\$ 22,035	\$ 107,584		\$ 21,404	\$ 104,501		\$ 20,772	\$ 101,418	
\$	52	\$ 252		\$ 50	\$ 246		\$ 49	\$ 239		\$ 48	\$ 232		\$ 46	\$ 226		\$ 45	\$ 219	
\$	2,034	\$ 9,933		\$ 1,981	\$ 9,671		\$ 1,927	\$ 9,409		\$ 1,873	\$ 9,147		\$ 1,820	\$ 8,885		\$ 1,766	\$ 8,623	
\$	2,225	\$ 10,865		\$ 2,167	\$ 10,579		\$ 2,108	\$ 10,292		\$ 2,049	\$ 10,005		\$ 1,991	\$ 9,719		\$ 1,932	\$ 9,432	
\$	4,312	\$ 21,051		\$ 4,198	\$ 20,495		\$ 4,084	\$ 19,940		\$ 3,970	\$ 19,384		\$ 3,857	\$ 18,829		\$ 3,743	\$ 18,274	
\$	-	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	
\$ 9,286	\$ 1,579	\$ 7,707	\$ 9,286	\$ 1,579	\$ 7,707	\$ 9,286	\$ 1,579	\$ 7,707	\$ 9,286	\$ 1,579	\$ 7,707	\$ 9,286	\$ 1,579	\$ 7,707	\$ 9,286	\$ 1,579	\$ 7,707	
-\$	56	-\$ 276		37	179		121	588		196	957		264	1,288		325	1,584	
\$	5,834	\$ 28,482		5,813	\$ 28,381		5,783	\$ 28,236		5,745	\$ 28,049		5,699	\$ 27,824		5,646	\$ 27,565	
\$	28,482			28,381			28,236			28,049			27,824			27,565		
\$	2,374			2,365			2,353			2,337			2,319			2,297		

	2021		2022		2023		2024		2025		2026	
	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial
Total	\$ 2,225	\$ 10,865	\$ 2,167	\$ 10,579	\$ 2,108	\$ 10,292	\$ 2,049	\$ 10,005	\$ 1,991	\$ 9,719	\$ 1,932	\$ 9,432
	\$ 1,579	\$ 7,707	\$ 1,579	\$ 7,707	\$ 1,579	\$ 7,707	\$ 1,579	\$ 7,707	\$ 1,579	\$ 7,707	\$ 1,579	\$ 7,707
-\$	3,961	-\$ 19,337	-\$ 3,844	-\$ 17,790	-\$ 3,352	-\$ 16,367	-\$ 3,084	-\$ 15,058	-\$ 2,837	-\$ 13,853	-\$ 2,610	-\$ 12,745
-\$	157	-\$ 765	\$ 102	\$ 496	\$ 334	\$ 1,632	\$ 544	\$ 2,655	\$ 732	\$ 3,573	\$ 900	\$ 4,394
26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
-\$	41.50	-\$ 202.62	\$ 26.90	\$ 131.35	\$ 88.59	\$ 432.52	\$ 144.10	\$ 703.53	\$ 193.92	\$ 946.77	\$ 238.51	\$ 1,164.48
-\$	56.46	-\$ 275.68	\$ 36.60	\$ 178.71	\$ 120.53	\$ 588.47	\$ 196.05	\$ 957.18	\$ 263.83	\$ 1,288.12	\$ 324.50	\$ 1,584.32
-\$	56	-\$ 276	\$ 37	\$ 179	\$ 121	\$ 588	\$ 196	\$ 957	\$ 264	\$ 1,288	\$ 325	\$ 1,584

**BRZ-Staff-17**

**References: LRAMVA workform (Attachment 36), Tab 5 (2015 and 2016 Persisting Savings in 2018)  
EB-2019-0018, BRZ LRAMVA Workform (dated December 12, 2019)**

**There appear to be discrepancies in the amount of persisting savings claimed in last year’s LRAMVA application and this year’s LRAMVA filing for the Brampton RZ.**

**Previous Application – filing dated May 28, 2019**

	<b>Residential</b>	<b>GS&lt;50 kWh</b>	<b>General Service 50 to 699 kW</b>	<b>General Service 700 to 4,999 kW</b>	<b>Large Use</b>
<b>2015 Savings Persisting in 2018</b>	<b>10,258,643</b>	<b>5,270,986</b>	<b>23,377</b>	<b>9,203</b>	<b>368</b>
<b>2016 Savings Persisting in 2018</b>	<b>16,188,305</b>	<b>2,579,613</b>	<b>16,039</b>	<b>21,811</b>	<b>2,612</b>

**Current Application – filing dated August 17, 2020**

	<b>Residential</b>	<b>GS&lt;50 kWh</b>	<b>General Service 50 to 699 kW</b>	<b>General Service 700 to 4,999 kW</b>	<b>Large Use</b>
<b>2015 Savings Persisting in 2018</b>	<b>10,258,643</b>	<b>4,950,994</b>	<b>23,779</b>	<b>9,372</b>	<b>371</b>
<b>2016 Savings Persisting in 2018</b>	<b>17,844,439</b>	<b>2,795,701</b>	<b>17,549</b>	<b>22,823</b>	<b>2,857</b>

- a) Please explain the reason for the shift in the allocation of savings from GS<50 kW to larger GS classes in 2015 and 2016.
- b) Please confirm whether the 2015 and 2016 persisting savings in 2018 include unverified savings adjustments from the P&C report.
  - i. If not, please explain why the persistence of 2015 and 2016 savings into 2018 has changed from its previous LRAMVA filing.

**Response:**

- 1
- 2 a) The change in the 2015 and 2016 persisting savings in 2018, between the 2020 Electricity
- 3 Distribution Rate (“EDR”) application and the current 2021 EDR application, is a result of
- 4 unreported energy saving adjustments for 2015 and 2016 in the 2020 EDR Application,
- 5 which impacted the 2018 persistence savings. In the 2020 EDR Application, the identified
- 6 energy savings adjustments were unintentionally omitted in the final LRAMVA Workform,

1 therefore the persistence from 2015 and 2016 saving adjustments were not included for  
2 2018. In the current 2021 EDR Application, the energy savings adjustments for 2015 and  
3 2016 are included in the LRAMVA Workform and reflected in the persistence savings for  
4 2018. The impact of this omission on the LRAMVA claim in the 2020 EDR Application was  
5 \$0.027MM.

6

7 b) The 2015 and 2016 persisting savings in 2018 do not include unverified savings  
8 adjustments from the P&C report.

9

i. Please see Alectra Utilities' response to part a) above.

**BRZ-Staff-18**

**References: LRAMVA workform (Attachment 36), Tab 5  
Participation & Cost (P&C) Report – Alectra Utilities (Attachment 40)**

The 2018 savings adjustments from the “Post P&C Report” are additional savings included in the LRAMVA calculation, as these savings adjustments were not identified in the P&C Report.

**Post P&C Report Savings – 2018 savings adjustments**

<b>Post P&amp;C report (kWh adjustment to 2018 savings)</b>	<b>BRZ – LRAMVA Workform</b>
<b>Save on Energy Heating and Cooling Program</b>	<b>68,782</b>
<b>Save on Energy Audit Funding Program</b>	<b>533,160</b>
<b>Save on Energy Retrofit Program - FCR</b>	<b>5,550,949</b>
<b>Save on Energy Small Business Lighting Program</b>	<b>134,738</b>
<b>Save on Energy Retrofit Program - P4P</b>	<b>23,103,279</b>
<b>Save on Energy High Performance New Construction Program</b>	<b>165,657</b>

- a) Please provide supporting documentation (e.g. a copy of the Post P&C report(s) or CDM-IS report(s) in excel format) to substantiate the additional 2018 project savings claimed.
  - i. For the Brampton RZ, please provide the following data from the Post P&C Report for the programs listed above:
    - Framework under which the savings will be delivered under (e.g. CFF wind-down framework, interim framework, etc.)
    - Date that the program was approved by the IESO
    - Expected completion date of the program
    - Expected kWh and kW savings (net)
    - Delivery agent for the program savings (e.g. LDC or IESO led)
    - Approval date of an IESO incentive
  
- b) Please confirm whether any savings from the Post P&C Report were estimated using assumptions that were not previously provided in the IESO reports.
  - i. If yes, please identify the project(s) and describe the methodology and assumptions used to estimate savings for each applicable project.
  
- c) If supplemental reports cannot be provided in support of any project(s) identified above, please identify the project(s) and discuss the accuracy level of the savings estimates.
  
- d) Please confirm that all programs listed from the Post P&C Reports relate to the former CFF. If not, please identify the program(s) that are not part of the CFF.

- e) **For each program listed in the table above, please provide a detailed discussion of why the savings were not included in the P&C Report but should be considered eligible for lost revenue recovery.**
- f) **For each of the non-residential programs listed above, please provide a discussion of how the 2018 demand savings were calculated from savings included in the Post P&C Report.**

**Response:**

- 1 a) to f) Please see Alectra Utilities' response to PRZ-Staff-43.

**BRZ-Staff-19**

**References: LRAMVA workform (Attachment 36), Tabs 5 and 8 (Street Lighting Savings) Application, Exhibit 3, Tab 1, Schedule 10, p. 4 of 17 Participation & Cost (P&C) Report – Alectra Utilities (Attachment 40)**

**It is unclear whether all prior years’ energy savings from street lighting projects in the BRZ (2018) were deducted from the retrofit program.**

- a) Please provide the details in the table below, and modify the inputs in the table as applicable to the specific rate zone:

**Brampton Rate Zone**

<b>CFF related savings</b>	<b>BRZ Savings (LRAMVA Workform)</b>	<b>P&amp;C Report (2018 unverified)</b>
<b>2018 Save on Energy Retrofit (kWh)</b>		<b>X kWh</b>
<b>% Allocation of Total Retrofit Savings - BRZ</b>	<b>%</b>	<b>100%</b>
<b>2018 Save on Energy Retrofit (kWh) - BRZ</b>	<b>X kWh</b>	
<b>Street light Savings (kWh deduction)</b>	<b>X kWh</b>	

**Response:**

- 1 a) Alectra Utilities confirms that all prior years’ energy savings from streetlight projects were
- 2 deducted from the retrofit program. Table 1 below provides the details of Alectra Utilities’
- 3 energy savings for the street lighting and retrofit program in the Brampton Rate Zone. The
- 4 savings from the P&C report issued by the IESO includes aggregated saving for Alectra
- 5 Utilities; as a result, the savings were allocated to each rate zone. The Post P&C report
- 6 includes savings at the rate zone level and do not require an allocation by rate zone.

1 **Table 1 – Brampton Rate Zone Retrofit and Streetlight Energy Savings**

<b>CFF related savings</b>	<b>BRZ Savings (LRAMVA Workform)</b>	<b>P&amp;C Report (2018 unverified)</b>	<b>Post P&amp;C Report (2018 unverified)</b>
<b>2018 Save on Energy Retrofit (including P4P) (kWh)</b>		<b>61,969,008 kWh</b>	<b>37,818,881 kWh</b>
<b>% Allocation of Total Retrofit Savings - BRZ</b>	<b>%</b>	<b>18%</b>	<b>100%</b>
<b>2018 Save on Energy Retrofit (including P4P) (kWh) - BRZ</b>	<b>39,633,829 kWh</b>	<b>10,979,602 kWh</b>	<b>37,818,881 kWh</b>
<b>Street light Savings (kWh deduction)</b>	<b>9,164,654 kWh</b>		

2

**BRZ-Staff-20**

**Reference: LRAMVA workform (Attachment 36), Tab 1/ Tab 1-a (Updates)**

- a) If Alectra Utilities made any changes to the LRAMVA workform as a result of its responses to the above LRAMVA interrogatories, please file an updated LRAMVA workform, and confirm the LRAMVA balance requested for disposition, the disposition period and the revised rate riders.**
- b) Please confirm any changes to the LRAMVA workform in response to these LRAMVA interrogatories in “Table A-2. Updates to LRAMVA Disposition (Tab 1-a)”.**

**Response:**

- 1 a) Alectra Utilities confirms that the only change made to the LRAMVA workform for BRZ is the  
2 savings pertaining to the Coupon Initiative Program that were moved from the Participation  
3 and Cost (“P&C”) report line to Post P&C report line – cells D588 on “Tab 5. 2015-2020  
4 LRAM”. This does not impact the balance requested for the disposition.  
5
- 6 b) Alectra Utilities has confirmed this change in Table A-2 of the LRAMVA workform. The  
7 updated LRAMVA Workform for the Brampton RZ is filed as BRZ-Staff-20\_Attach 1\_LRAMVA  
8 Workform BRZ.



## **BRZ-Staff-20**

# **Attachment 1 – LRAMVA Workform Brampton RZ**



### LRAMVA Work Form: Summary Tab

**Legend**

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

LDC Name | Alectra - Hydro One Brampton

**Application Details**

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

**A. Previous LRAMVA Application**

Previous LRAMVA Application (EB#)	EB-2019-0018
Application of Previous LRAMVA Claim	2020 IRM Application
Period of LRAMVA Claimed in Previous Application	2017
Amount of LRAMVA Claimed in Previous Application	\$ 1,216,189.54

**B. Current LRAMVA Application**

Current LRAMVA Application (EB#)	EB-2020-0002
Application of Current LRAMVA Claim	2021 IRM Application
Period of New LRAMVA in this Application	2018
Period of Rate Recovery (if years)	1

**C. Documentation of Changes**

Original Amount	
Amount for Final Disposition	

Actual Lost Revenues (\$)	A	\$	1,806,388
Forecast Lost Revenues (\$)	B	\$	391,612
Carrying Charges (\$)	C	\$	64,216
LRAMVA (\$) for Account 1568	A+B+C	\$	1,478,992

**Table 1-a. LRAMVA Totals by Rate Class**

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$328,640	\$14,917	\$343,557
GS-50 kWh	kWh	\$414,223	\$18,801	\$433,024
General Service 50 to 699 kW	kW	\$273,385	\$12,499	\$285,794
General Service 700 to 4,999 kW	kW	\$133,549	\$6,082	\$139,611
Large Use	kW	\$45,763	\$2,259	\$52,021
Street Lighting	kW	\$215,216	\$9,789	\$224,985
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
<b>Total</b>		<b>\$1,414,776</b>	<b>\$64,216</b>	<b>\$1,478,992</b>

**Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class**

In column C of Table 1-b below, please insert a check mark to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank. LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

Description	LRAMVA Previously Claimed	Residential		GS-50 kWh		General Service 50 to 699 kW		General Service 700 to 4,999 kW		Large Use		Street Lighting		Total			
		kWh	kWh	kWh	kWh	kWh	kWh	kW	kW	kW	kW	0	0		0	0	0
2011 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2012 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2013 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2014 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2015 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2016 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
2018 Actuals		\$394,816.28	\$438,561.14	\$457,851.22	\$250,380.57	\$48,762.77	\$215,216.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,806,388.18
2018 Forecast		(\$66,175.83)	(\$24,338.67)	(\$184,266.27)	(\$116,831.12)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$391,611.79)
Amount Cleared																	
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
Carrying Charges		\$14,916.85	\$18,801.39	\$12,498.83	\$6,081.75	\$2,258.71	\$9,788.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$64,216.11
<b>Total LRAMVA Balance</b>		<b>\$343,557</b>	<b>\$433,024</b>	<b>\$285,794</b>	<b>\$139,611</b>	<b>\$52,021</b>	<b>\$224,985</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,478,992</b>

Note: LDC to make note of assumptions included above, if any



# LRAMVA Work Form: Summary of Changes

**Legend**

- User Inputs (Green)
- Drop Down List (Blue)
- Instructions (Grey)

**Table A-1. Changes to Generic Assumptions in LRAMVA Work Form**

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	5. 2015-2020 LRAM	Table 5-d. 2018 Lost Revenues Work Form	Alectra relied on the Participation and Cost Report (P/C) and true up any savings subsequent to P/C report based on the CDM listing on closed/paid projects	There are additional CDM savings after the Participation and Cost report was published in April 2019 related to the 2018 savings. This is to capture all 2018 project savings for 2018.
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

**Table A-2. Updates to LRAMVA Disposition**

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1	5. 2015-2020 LRAM	Table 5-d. 2018 Lost Revenues Work Form	The savings pertaining to the Coupon Initiative Program were moved from P/C report line to Post P/C reports line – cells D588 on “Tab 5. 2015-2020 LRAM”.	The revision was made as the response to G-Staff-11
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				



## LRAMVA Work Form: Forecast Lost Revenues

Version 5.0 (2021)

**Legend**

- User Inputs (Green)
- Drop Down List (Blue)
- Auto Populated Cells (White)
- Instructions (Grey)

**Table 2-a. LRAMVA Threshold**

2015

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 24. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS-50 kWh	General Service 50 to 699 kW	General Service 700 to 4,999 kW	Large Use	Street Lighting	0.0							
								0.0							
	kWh	kWh	kWh	kW	kW	kW	kW	0.0							
kWh	53,726,379	12,486,005	1,448,724	23,836,892	15,954,758			0.0							
kW	99,768			64,526	35,242			0.0							
Summary		12486004.89	1448724.307	64525.78165	35242.11041	0	0	0							

Years Included in Threshold

Source of Threshold EB-2014-0083, 2015 Cost of Service Settlement Agreement, p. 48 of 49

**Table 2-b. LRAMVA Threshold**

2015

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 24. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS-50 kWh	General Service 50 to 699 kW	General Service 700 to 4,999 kW	Large Use	Street Lighting	0.0							
								0.0							
	kWh	kWh	kWh	kW	kW	kW	kW	0.0							
kWh	0							0.0							
kW	0							0.0							
Summary		0	0	0	0	0	0	0							

Years Included in Threshold

Source of Threshold EB-2014-0083

**Table 2-c. Inputs for LRAMVA Thresholds**

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS-50 kWh	General Service 50 to 699 kW	General Service 700 to 4,999 kW	Large Use	Street Lighting	0.0							
								0.0							
		kWh	kWh	kW	kW	kW	kW	0.0							
2011		0	0	0	0	0	0	0							
2012		0	0	0	0	0	0	0							
2013		0	0	0	0	0	0	0							
2014		0	0	0	0	0	0	0							
2015		0	0	0	0	0	0	0							
2016		0	0	0	0	0	0	0							
2017		0	0	0	0	0	0	0							
2018	2015	12,486,005	1,448,724	64,526	35,242	0	0	0							
2019		0	0	0	0	0	0	0							

Note: LDC to make note of assumptions included above, if any



0														
Rate rider for tax sharing	0													
Rate rider for foregone revenue														
Other														
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0														
Rate rider for tax sharing	0													
Rate rider for foregone revenue														
Other														
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0														
Rate rider for tax sharing	0													
Rate rider for foregone revenue														
Other														
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0														
Rate rider for tax sharing	0													
Rate rider for foregone revenue														
Other														
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0														
Rate rider for tax sharing	0													
Rate rider for foregone revenue														
Other														
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0														
Rate rider for tax sharing	0													
Rate rider for foregone revenue														
Other														
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

**Table 3-a. Distribution Rates by Rate Class**

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. **Please clear the rates related to the year(s) that are not part of the LRAMVA claim.**

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kWh	General Service 50 to 699 kW	General Service 700 to 4,999 kW	Large Use	Street Lighting									
	kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0		
2011	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
2012	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
2014	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
2015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
2016	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
2017	\$0.0080	\$0.0167	\$2.8387	\$3.2953	\$2.4949	\$11.5388	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
2018	\$0.0053	\$0.0168	\$2.8557	\$3.3151	\$2.5099	\$11.6080	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition



Ontario Energy Board

## LRAMVA Work Form: Determination of Rate Class Allocations

Version 5.0 (2021)

### Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

The IESO performs evaluations for all of its programs, which includes examining gross energy savings from the programs and the net-to-gross ratio ("NTGR"). From these evaluations the IESO calculates net energy savings by initiative within a program group (residential, business, industrial and low income). Peak load savings are also calculated, and reported by initiative within a program group. For initiatives implemented under the Residential and Low Income Programs, 100% of CDM savings were attributed to the Residential Rate Class. For initiatives implemented under the Commercial and Industrial programs that apply to more than one rate class, the savings were estimated by rate class, based on participant-specific information, where available.



























# LRAMVA Work Form: Carrying Charges by Rate Class

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

- Instructions**
1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
  2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
  3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. **If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.**

Table 6. Prescribed Interest Rates

Table 6-a. Calculation of Carrying Costs by Rate Class

[Go to Tab 1: Summary](#)

Quarter	Approved Deferral & Variance Accounts	Month	Period	Quarter	Monthly Rate	Residential	GS-50 kWh	General Service 50 to 699 kW	General Service 700 to 4,999 kW	Large Use	Street Lighting	Total
2011 Q1	1.47%	Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q2	1.47%	Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q3	1.47%	Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q4	1.47%	Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q1	1.47%	May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q2	1.47%	Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q3	1.47%	Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q4	1.47%	Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q1	1.47%	Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q2	1.47%	Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q3	1.47%	Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q4	1.47%	Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q1	1.47%	<b>Total for 2011</b>										
2014 Q2	1.47%	Amount Cleared										
2014 Q3	1.47%	Opening Balance for 2012										
2014 Q4	1.47%	Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q1	1.47%	Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q2	1.10%	Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q3	1.10%	Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q4	1.10%	May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q1	1.10%	Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q2	1.10%	Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q3	1.10%	Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q4	1.10%	Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q1	1.10%	Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q2	1.10%	Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q3	1.10%	Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q4	1.50%	<b>Total for 2012</b>										
2018 Q1	1.50%	Amount Cleared										
2018 Q2	1.89%	Opening Balance for 2013										
2018 Q3	1.89%	Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q4	2.17%	Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q1	2.45%	Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q2	2.18%	Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q3	2.18%	May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q4	2.18%	Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q1	2.18%	Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q2	2.18%	Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q3	0.57%	Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q4	0.57%	Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2021 Q1		Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2021 Q2		Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2021 Q3		<b>Total for 2013</b>										
2021 Q4		Amount Cleared										
2022 Q1		Opening Balance for 2014										
2022 Q2		Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Q3		Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Q4		Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2023 Q1		Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2023 Q2		May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2023 Q3		Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2023 Q4		Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Q1		Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Q2		Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Q3		Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Q4		Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2025 Q1		Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2025 Q2		<b>Total for 2014</b>										
2025 Q3		Amount Cleared										
2025 Q4		Opening Balance for 2015										
		Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Feb-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Mar-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Check OEB website













# LRAMVA Work Form: Documentation for Streetlighting Projects

Legend | User Inputs (Green)

### Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Table 8-a: City of Brampton

### Summary of Project #161218

Actual lost revenue based on kW billing				
Month	Billed amount (kW)	Gross kW reduction	Net to Gross Ratio	Net kW reduction
	a	b	c	b * c
Jan-18	693.77		90%	
Feb-18	202.81	-490.96	90%	-442.06
Mar-18	202.81	-490.96	90%	-442.06
Apr-18	202.81	-490.96	90%	-442.06
May-18	202.81	-490.96	90%	-442.06
Jun-18	202.81	-490.96	90%	-442.06
Jul-18	202.81	-490.96	90%	-442.06
Aug-18	202.81	-490.96	90%	-442.06
Sep-18	202.81	-490.96	90%	-442.06
Oct-18	202.81	-490.96	90%	-442.06
Nov-18	202.81	-490.96	90%	-442.06
Dec-18	202.81	-490.96	90%	-442.06
<b>Total</b>				<b>-4862.6147</b>
Persistence in 20XX				
Persistence in 20XX				
Persistence in 20XX				
Persistence in 20XX				

### Details of Project #161218

Pre-conversion billing demand

Fixture type	Billing Wattage (kW)	Quantity	Billed amount (kW)
	d		e
Cobra - HPS 250W	0.305	19	5.795
Cobra - HPS 400W	0.46	17	7.82
Cobra - HPS 150W	0.19	2	0.38
Cobra - HPS 250W	0.305	7	2.135
Cobra - HPS 400W	0.46	2	0.92
Cobra - HPS 250W	0.305	2	0.61
Cobra - HPS 400W	0.46	18	8.28
Cobra - HPS 250W	0.305	1	0.305
Cobra - HPS 150W	0.19	2	0.38
Cobra - HPS 250W	0.305	6	1.83
Cobra - HPS 400W	0.46	15	6.9
Cobra - HPS 250W	0.305	6	1.83
Cobra - HPS 400W	0.46	27	12.42
Cobra - HPS 70W	0.096	63	6.048
Cobra - HPS 100W	0.13	52	6.76
Cobra - HPS 150W	0.19	13	2.47
Cobra - HPS 250W	0.305	35	10.675
Cobra - LED 53W	0.053	19	1.007
Cobra - HPS 70W	0.096	24	2.304
Cobra - HPS 150W	0.19	115	21.85
Cobra - HPS 250W	0.305	12	3.66
Cobra - HPS 150W	0.19	23	4.37
Cobra - HPS 150W	0.19	64	12.16
Cobra - HPS 250W	0.305	47	14.335
Cobra - HPS 400W	0.46	1	0.46
Cobra - HPS 70W	0.096	1	0.096
Cobra - HPS 150W	0.19	36	6.84
Cobra - HPS 250W	0.305	18	5.49
Cobra - HPS 150W	0.19	21	3.99
Cobra - HPS 250W	0.305	83	25.315
Cobra - HPS 150W	0.19	195	37.05
Cobra - HPS 250W	0.305	72	21.96
Cobra - HPS 400W	0.46	3	1.38
Cobra - HPS 70W	0.096	27	2.592
Cobra - HPS 150W	0.19	452	85.88
Cobra - HPS 250W	0.305	247	75.335
Cobra - HPS 400W	0.46	5	2.3
Cobra - HPS 70W	0.096	1	0.096
Cobra - HPS 150W	0.19	44	8.36
Cobra - HPS 200W	0.25	1	0.25

Post-conversion billing demand

Fixture type	Billing Wattage (kW)	Quantity	Billed amount (kW)
	d <sub>1</sub>		e <sub>1</sub>
103W_XSPGLG D HT 2ME 18L 40K7 U	0.103	19	1.957
103W_XSPGLG D HT 2ME 18L 40K7 U	0.103	17	1.751
103W_XSPGLG D HT 3ME 18L 40K7 U	0.103	2	0.206
103W_XSPGLG D HT 3ME 18L 40K7 U	0.103	7	0.721
103W_XSPGLG D HT 3ME 18L 40K7 U	0.103	2	0.206
116W_XSPGLG D HT 3ME 18L 40K7 U	0.116	2	0.232
116W_XSPGLG D HT 3ME 18L 40K7 U	0.116	18	2.088
128W_XSPGLG D HT 2ME 18L 40K7 U	0.128	1	0.128
128W_XSPGLG D HT 3ME 18L 40K7 U	0.128	2	0.256
128W_XSPGLG D HT 3ME 18L 40K7 U	0.128	6	0.768
128W_XSPGLG D HT 3ME 18L 40K7 U	0.128	15	1.92
156W_XSPGLG D HT 3ME 24L 40K7 U	0.156	6	0.936
156W_XSPGLG D HT 3ME 24L 40K7 U	0.156	27	4.212
30W_XSPSM D HT 2ME 5L 40K7 UL	0.03	63	1.89
30W_XSPSM D HT 2ME 5L 40K7 UL	0.03	52	1.56
30W_XSPSM D HT 2ME 5L 40K7 UL	0.03	13	0.39
30W_XSPSM D HT 2ME 5L 40K7 UL	0.03	35	1.05
47W_XSPSM D HT 2ME 5L 30K7 UL	0.027	19	0.513
62W_XSPSM D HT 2ME 8L 40K7 UL	0.062	24	1.488
62W_XSPSM D HT 2ME 8L 40K7 UL	0.062	115	7.13
62W_XSPSM D HT 2ME 8L 40K7 UL	0.062	12	0.744
62W_XSPSM D HT 3ME 8L 30K7 UL	0.062	23	1.426
62W_XSPSM D HT 3ME 8L 40K7 UL	0.062	64	3.968
62W_XSPSM D HT 3ME 8L 40K7 UL	0.062	47	2.914
62W_XSPSM D HT 3ME 8L 40K7 UL	0.062	1	0.062
65W_XSPSM D HT 2ME 8L 40K7 UL	0.065	1	0.065
65W_XSPSM D HT 2ME 8L 40K7 UL	0.065	36	2.34
65W_XSPSM D HT 2ME 8L 40K7 UL	0.065	18	1.17
65W_XSPSM D HT 3ME 8L 40K7 UL	0.065	21	1.365
65W_XSPSM D HT 3ME 8L 40K7 UL	0.065	83	5.395
67W_XSPMD D HT 2ME 12L 40K7 U	0.067	195	13.065
67W_XSPMD D HT 2ME 12L 40K7 U	0.067	72	4.824
67W_XSPMD D HT 2ME 12L 40K7 U	0.067	3	0.201
67W_XSPMD D HT 3ME 12L 40K7 U	0.067	27	1.809
67W_XSPMD D HT 3ME 12L 40K7 U	0.067	452	30.284
67W_XSPMD D HT 3ME 12L 40K7 U	0.067	247	16.549
67W_XSPMD D HT 3ME 12L 40K7 U	0.067	5	0.335
69W_XSPSM D HT 2ME 8L 40K7 UL	0.069	1	0.069
69W_XSPSM D HT 2ME 8L 40K7 UL	0.069	44	3.036
69W_XSPSM D HT 2ME 8L 40K7 UL	0.069	1	0.069









**BRZ-Staff-21**

**References: Exhibit 2, Tab 1, Schedule 4, Page 6  
Alectra Utilities 2020 Distribution System Plan (DSP), Appendix A20, Page 7**

**Alectra Utilities is requesting Incremental Capital Module (ICM) funding for its anticipated Connection and Cost Recovery Agreement (CCRA) 10-year true-up payment to Hydro One Networks Inc. (HONI) for Goreway TS. Reference 1 states that the payment is scheduled for 2021.**

**Alectra Utilities' 2020 DSP discussed the Goreway TS CCRA true-up payment and noted that it is due in 2020. The previous 5-year true-up payment was made in 2015.**

- a) Please confirm that the CCRA payment has not yet been paid to HONI.**
- b) Please explain why the payment, which was originally scheduled to be made in 2020, is now due in 2021. In particular, OEB staff notes that the 5-year true-up payment was last made in 2015.**
- c) Please provide the calculations for the payment amount.**

**Reference 1 explains that the shortfall in demand at Goreway TS can be attributed to the downturn in economy in 2008, government-driven conservation initiatives and natural conservation. The 5-year true-up payment made in 2015 was \$0.68M.**

- d) Given that the economic downturn was in 2008, and the 5-year true-up payment was only \$0.68M, please discuss why the anticipated 10-year true-up payment is expected to be significantly higher at \$5.7M.**

**Response:**

- 1 a) Alectra Utilities confirms that it has not paid the ten-year true-up payment for the Goreway TS
- 2 expansion to Hydro One Networks Inc. ("HONI").
- 3
- 4 b) Alectra Utilities awaits negotiations with HONI, in order to finalize the payment. Section 6.5.3
- 5 of the Transmission System Code ("TSC") designates HONI to carry out the true-up process.
- 6 A customer input package, prepared by HONI, is required for the completion of a CCRA true-
- 7 up. Through discussions, the utility and HONI agree as to the load forecast inputs into the
- 8 model and the final result for the true up, if necessary. For its part, Alectra Utilities also
- 9 undertakes an evaluation of the actual demand to date and determines any revisions to the
- 10 forecast. Alectra Utilities has completed the demand evaluation and developed a revised ten-
- 11 year true-up forecast. Alectra Utilities is prepared to complete and submit the customer input
- 12 package and negotiate with HONI to finalize the ten-year true up for Goreway TS, once the

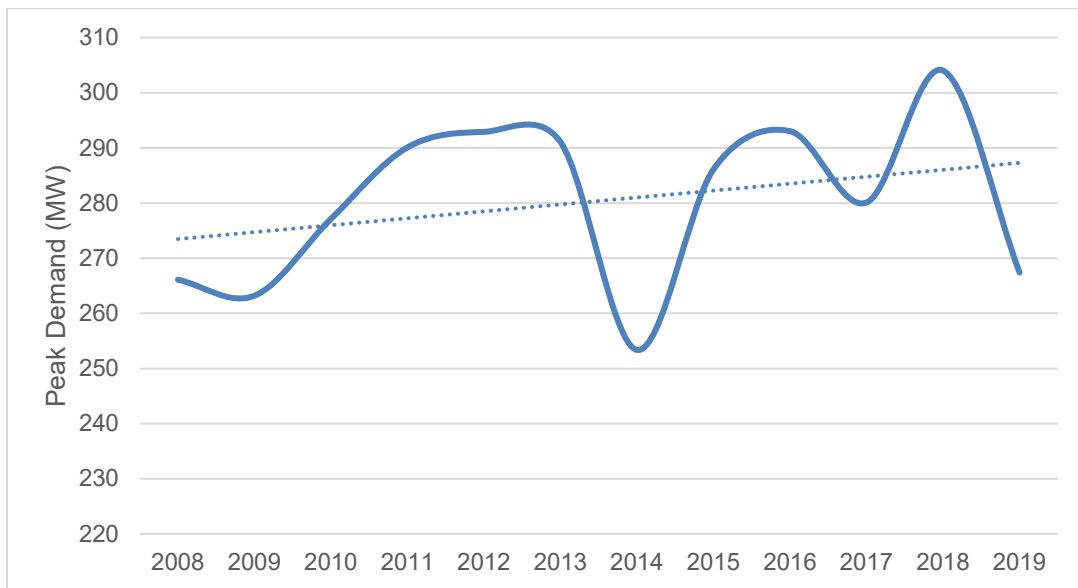
1 HONI customer input package has been provided. Part c) below provides Alectra Utilities'  
2 model used to calculate the Goreway 10-year true-up payment. Alectra Utilities is currently  
3 awaiting the customer input package from HONI in order to compare the evaluations. As  
4 indicated above, once that process is completed, the 10-year true-up payment will be finalized  
5 and paid. Given the time remaining in 2020, the process will not be completed until early 2021.  
6

7 The five-year true-up for the Goreway TS expansion with HONI was finalized in 2015 as part  
8 of a combined settlement for both Goreway TS and Pleasant TS expansion projects. At that  
9 time, HONI was delayed in completing the Pleasant TS expansion true-up. Collectively,  
10 Alectra Utilities' predecessor, Hydro One Brampton Networks Inc. ("Hydro One Brampton")  
11 and HONI agreed to address both the Goreway TS and Pleasant TS true-ups in combined  
12 negotiations. Combining negotiations for both Goreway and Pleasant TS true-ups expedited  
13 the settlement and enabled legacy Hydro One Brampton and HONI to complete both true-up  
14 payments in 2015. Furthermore, the actual incremental demand at Goreway TS expansion  
15 tracked closer to the initial load forecast outlined in the CCRA Agreement, resulting in a five-  
16 year true-up payment of \$0.618MM. Alectra Utilities completed the ten-year CCRA true-up  
17 for Pleasant TS in 2018.  
18

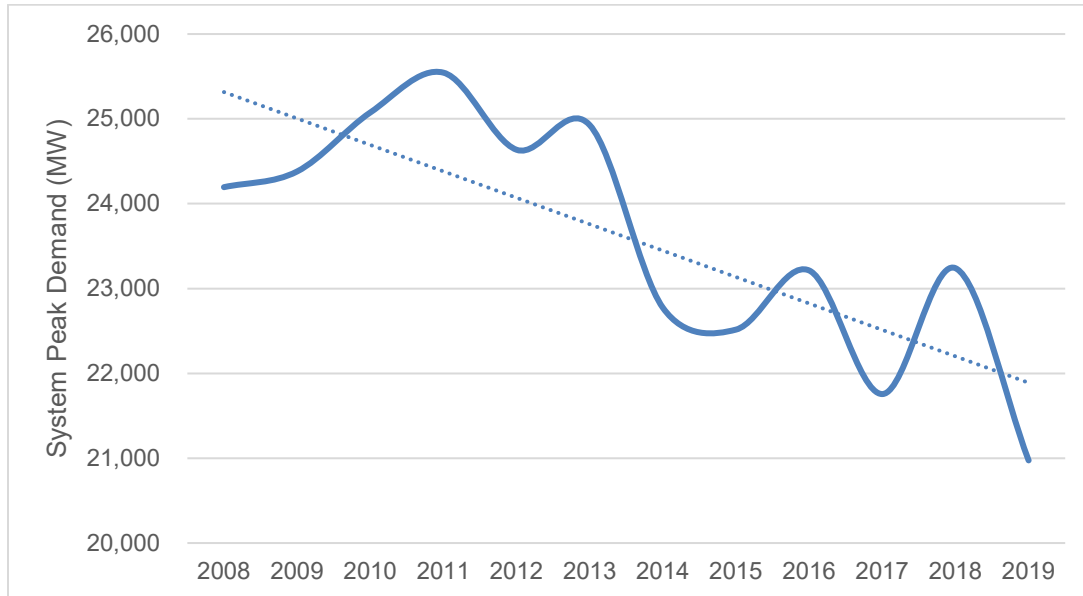
19 c) Alectra Utilities has attached the calculations of the ten-year true-up payment for Goreway TS  
20 in the Discounted Cash Flow ("DCF") model spreadsheet "Unlocked Goreway TS Brampton  
21 Transformation ICM Submission.xls". The model includes all calculations, assumptions and  
22 inputs consistent with Appendix 5 of the TSC. Based on the foregoing, the forecasted ten-  
23 year Goreway true-up amount proposed by Alectra Utilities is an appropriate and reasonable  
24 estimate for purposes of ICM recovery.  
25

26 d) The projected \$5.7MM revenue shortfall for the Goreway TS expansion results from lower  
27 monthly average peak demand experienced for the Goreway Study Area between years 5 to  
28 10, and a revised lower forecasted monthly peak demand for years 10 to 25. The lower than  
29 anticipated monthly average peak demand experienced in the Goreway Study Area was a  
30 result of: declining demand in the existing connection facilities at Bramalea 27.6kV TS, as well  
31 as stagnation of demand growth due to natural conservation (i.e., energy efficiency, enhanced  
32 building codes, fuel switching) across the Goreway 27.6kV Study Area.

1 Figure 1 below provides the annual peak demand experienced in the Goreway TS 27.6kV  
2 Study Area from 2008 to 2019. Figure 2 below, provides the annual peak demand for the  
3 Province of Ontario for the same time period, demonstrating that as the peak demand in the  
4 Province of Ontario experienced a trend of decreasing peak demand, the Study Area  
5 experienced a trend in positive peak demand growth. Although monthly peak demand  
6 continued to grow in the Study Area during the period of 2010 to 2019 at an average annual  
7 rate of 2.2%, the growth rate is lower than the initially projected rate of 2.6%. Accordingly,  
8 Alectra Utilities has revised the 2021-2035 growth forecast for the Goreway 27.6kV Study  
9 Area. The impact of the revised growth forecast is a projected revenue shortfall payment  
10 owing to HONI as part of the ten-year true-up of \$5.7MM.  
11



12 **Figure 1: Peak Demand - Goreway 27.6kV Study Area 2008-2019**  
13



**Figure 2: Ontario System Peak Demand 2008-2019<sup>1</sup>**

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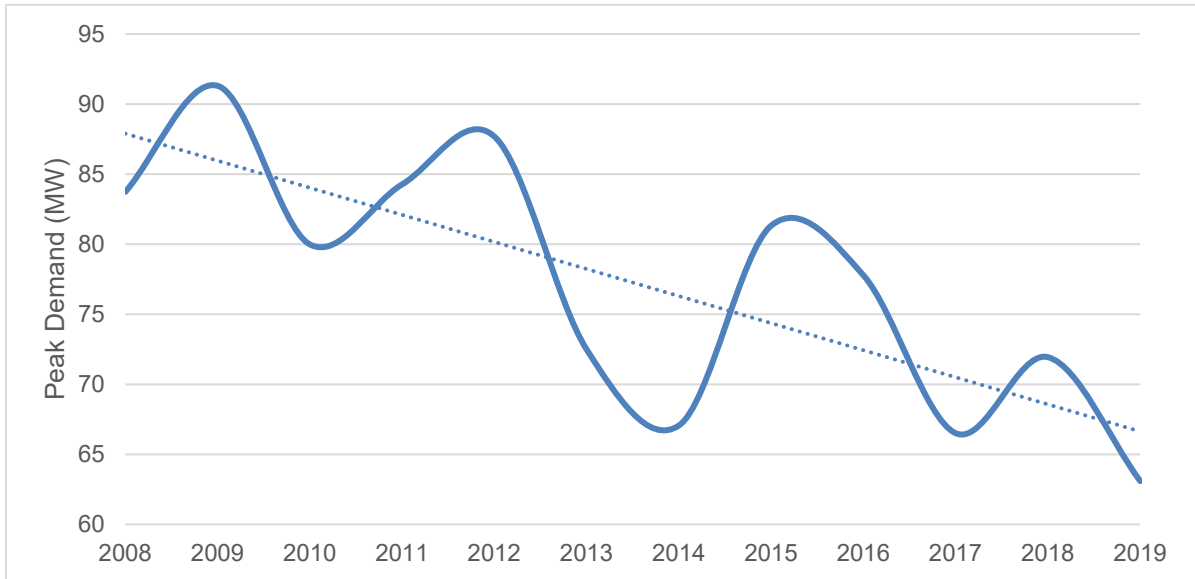
14

Although growth at Goreway TS continues to be driven by residential developments in North East Brampton, the demand growth for electricity is lower than initially projected during the finalization of the CCRA in February 2008. The growth rate in the Goreway 27.6kV Study Area was stagnated by the continued reductions in monthly average demand at Bramalea 27.6kV TS, which is considered part of the existing facility in the Study Area.

The reduction in peak demand at Bramalea TS is consistent with the Ontario system peak demand reduction over the last ten years. Figure 3 illustrates the annual Peak Demand for the Brampton allocated Bramalea TS 27.6kV yard over the 2008 to 2019 period. The decreasing annual peak demand at the 27.6kV Bramalea TS correlates with the decreasing Ontario System Peak Demands illustrated in Figure 2.

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<sup>1</sup> <http://reports/ieso.ca/public/Demand>



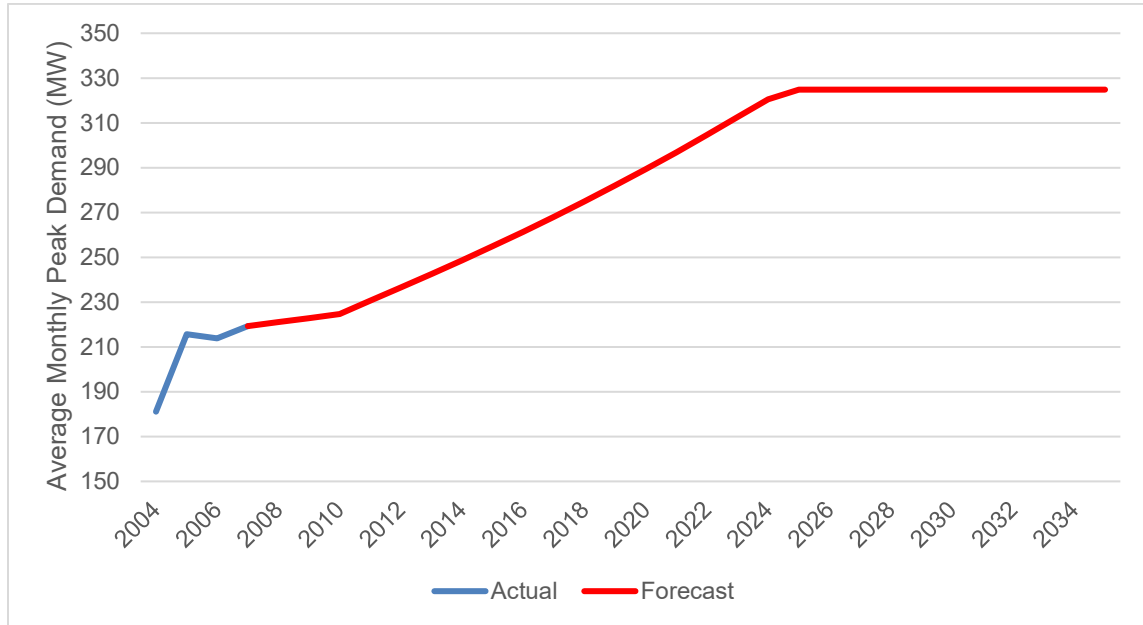
**Figure 3: Bramalea TS 27.6kV Peak Demand (Brampton) 2008-2019**

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4 As outlined in the CCRA Agreement between Alectra Utilities' predecessor, Hydro One  
5 Brampton, and HONI, the Goreway TS's expansion economic evaluation follows the  
6 methodology and assumptions listed in Appendix 5 of the TSC. The economic evaluation is  
7 a discounted cash flow that calculates the present value of operating cash flow, plus capital  
8 cost allowance tax shield, less the present value of the capital costs over a 25 period of the  
9 connection. The present value of operating cash flow is derived by netting the present amount  
10 of connection revenue, less annual connection OM&A costs.

11  
12 For the Goreway TS expansion CCRA, the connection revenue is determined based on the  
13 incremental monthly average demand that exceeds the total normal operating capacity of the  
14 Goreway TS 27.6kV Study Area. The Study Area includes the new Goreway TS 27.6kV  
15 expansion (T1/T2) yard, existing Goreway TS 27.6kV (T5/T6) yard and Brampton's allocated  
16 capacity from the Bramalea 27.6kV TS. Before signing the Goreway expansion CCRA, Hydro  
17 One Brampton experienced an average annual peak demand growth of 3.6% between 2003  
18 and 2007 in the Goreway 27.6kV Study Area. Hydro One Brampton developed an initial  
19 forecast in 2007 with a projected average annual growth rate of 2.57% between 2010 and  
20 2025, reaching the expansion capacity limit of 325 MW average monthly peak demand beyond



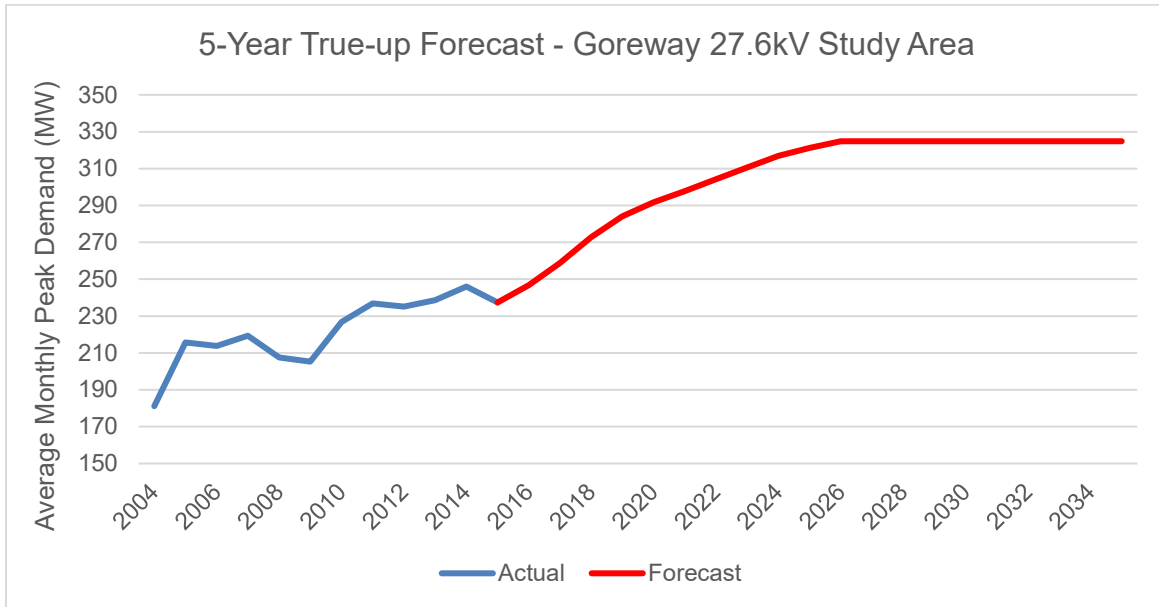
1 2025. Figure 4 illustrates the initial forecast for the Goreway 27.6kV, which formed the basis  
2 of the DCF calculation of the CCRA and initial capital contribution of \$9.8MM.



3  
4 **Figure 4: Initial Load Forecast for the Goreway 27.6kV Study Area**

5  
6 During the construction of the Goreway TS expansion between 2008 and 2010, the economy  
7 experienced a downturn of which the duration and depth was the most severe economic and  
8 financial meltdown since the Great Depression<sup>2</sup>. During the downturn, Hydro One Brampton  
9 experienced reduced peak demand and monthly average demand in the Study Area.  
10 Between 2010 to 2014, the Goreway 27.6kV Study Area experienced an average annual  
11 growth rate of 3.8% which suggested an economic recovery from the recession. The recovery  
12 in average monthly peak demand growth between 2010 to 2014 guided the 5-year true-up  
13 demand forecast projection, as illustrated in Figure 5. Hydro One Brampton revised the  
14 forecast and projected an average growth rate of 2.9% between 2015 to 2026. The revised  
15 forecast resulted in a five-year true-up payment to HONI for \$0.618MM.

<sup>2</sup> "The U.S. Labour Market During and After the Great Recession: Continuities and Transformations" by A.Kalleberg & T. Von Wachter. Sourced from <https://www.ncbi.nlm.nih.gov/pmc/articles/PMC5959048/>



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**Figure 5: Updated Forecast for 5-Year True-Up - Goreway 27.6kV Study Area**

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As illustrated in Figure 1, the Goreway 27.6kV Study Area experienced an average annual growth rate of 1.8% from 2015 to 2019, which was lower than the revised forecasted growth rate of 2.9%. The slower growth rate is attributed to two main factors; persistent economic pressures on commercial and industrial electrical demand in the South-Eastern portion of Brampton and the impacts of natural conservation. Electricity demand for commercial and industrial customers, especially in the South-Eastern portion of Brampton serviced by Bramalea TS, continues to decrease significantly. The Bramalea 27.6kV TS forms a part of the existing facilities in the Goreway 27.6kV Study Area. Energy-intensive business facilities (i.e., manufacturing, metals, distillers, automotive parts) continue to consolidate and decrease operations scale in the Study Area. This trend has persisted from the economic downturn experienced before the Goreway TS expansion and reduced the electricity demand for existing infrastructure, especially in the area serviced by Bramalea TS. To mitigate the economic pressures, commercial and industrial customers in Brampton have also implemented systems and practices to reduce peak demand in order to reduce Global Adjustment charges.

19

20

Natural conservation (i.e., energy efficiency, appliance fuel switching) has also impacted average monthly peak demand across the Goreway 27.6kV Study Area. Residential development in the North-Eastern portion of Brampton serviced by Goreway TS continued to

21

22

1 be driven by the strong housing market over the last fifteen years. Although the number of  
2 new housing volumes met the projections, the per-unit electricity demand has been lower than  
3 forecasted. Alectra Utilities attributes the reduction in new home electricity demand to the  
4 application of energy-efficient appliances, improved building codes, and energy-efficient  
5 construction materials. For example, the 2012 Ontario Building Code (“OBC”) Section  
6 12.2.1.2(3) dictated that:

7  
8 “The energy efficiency of a building or part of a building of residential occupancy that is  
9 within the scope of Part 9 and is intended for occupancy on a continuing basis during the  
10 winter months shall,

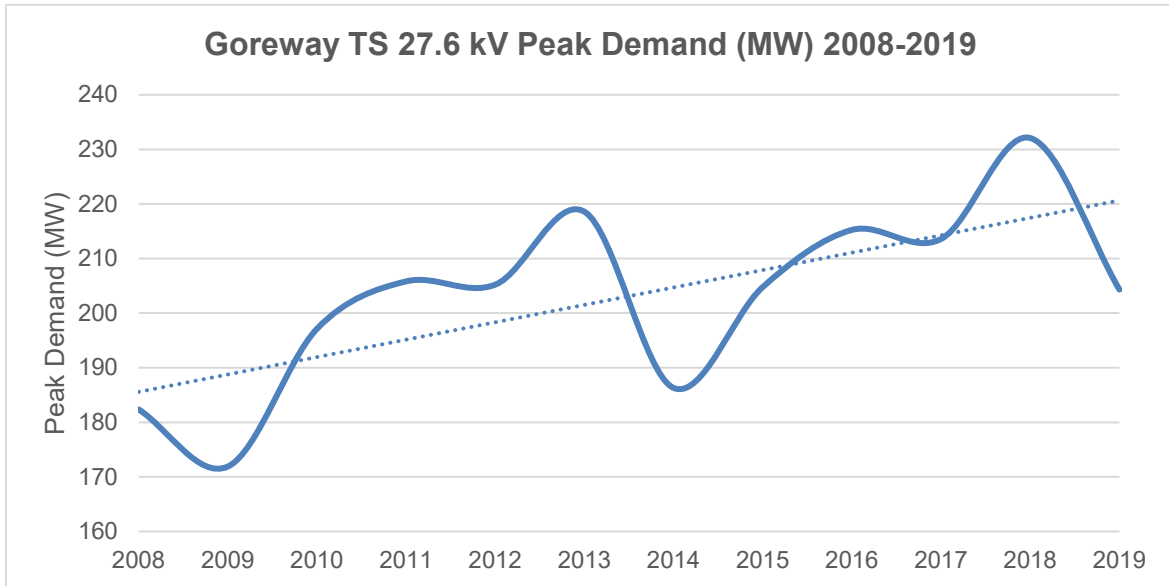
- 11 a. meet the performance level that is equal to a rating of 80 or more when evaluated  
12 in accordance with NRCan, “EnerGuide for New Houses: Administrative and  
13 Technical Procedures”, or  
14 b. conform to Supplementary Standard SB-12.”  
15

16 The 2012 OBC required all new residential housing units to be designed and constructed to a  
17 minimum EnerGuide Rating of 80.<sup>3</sup> The previous OBC required new homes to be designed  
18 and constructed to meet EnergyGuide rating of 72. OBC continues to be revised and updated  
19 with increasing energy efficiency requirements. Newer homes designed and built to higher  
20 energy efficiency requirements include improved insulation, higher efficiency heating,  
21 ventilation and air conditioning systems as well as higher efficiency windows, walls and  
22 building envelope all contribute to lower energy demand and consumption.  
23

24 Figure 6 illustrates the peak demand growth at Goreway TS 27.6kV from 2008 to 2019. The  
25 Goreway TS 27.6kV values include both the new expansion yard (T1/T2) as well as the  
26 existing yard (T5/T6). Over the 2010 to 2019 period, the experienced average annual peak  
27 demand growth at Goreway TS was 2.1%. Although peak demand growth continues at  
28 Goreway TS, the rate is slower than previously projected. The revised 10-year forecast has  
29 been updated to reflect this reduced growth rate.

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<sup>3</sup> EnerGuide ratings are developed by Natural Resource Canada and indicate energy efficiency levels measured on a scale of 1 to 100, with 1 being least energy efficient and 100 being most energy efficient.



**Figure 6: Goreway TS 27.6kV Peak Demand 2008-2019**

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Figure 3 illustrates the peak demand growth for the Brampton portion of the Bramalea TS 27.6kV from 2008 to 2019. Over the 2010 to 2019 period, the experienced average annual peak demand reduction at Bramalea TS was 1.9%. The peak demand reduction matches the trend observed in Ontario System Peak Demand over the same period, which is provided in Figure 2. The strong correlation in trends of decreasing peak demand between Bramalea TS and the Province of Ontario are indicative of changing energy demand, as remaining commercial and industrial customers implement systems and processes to mitigate global adjustment costs.

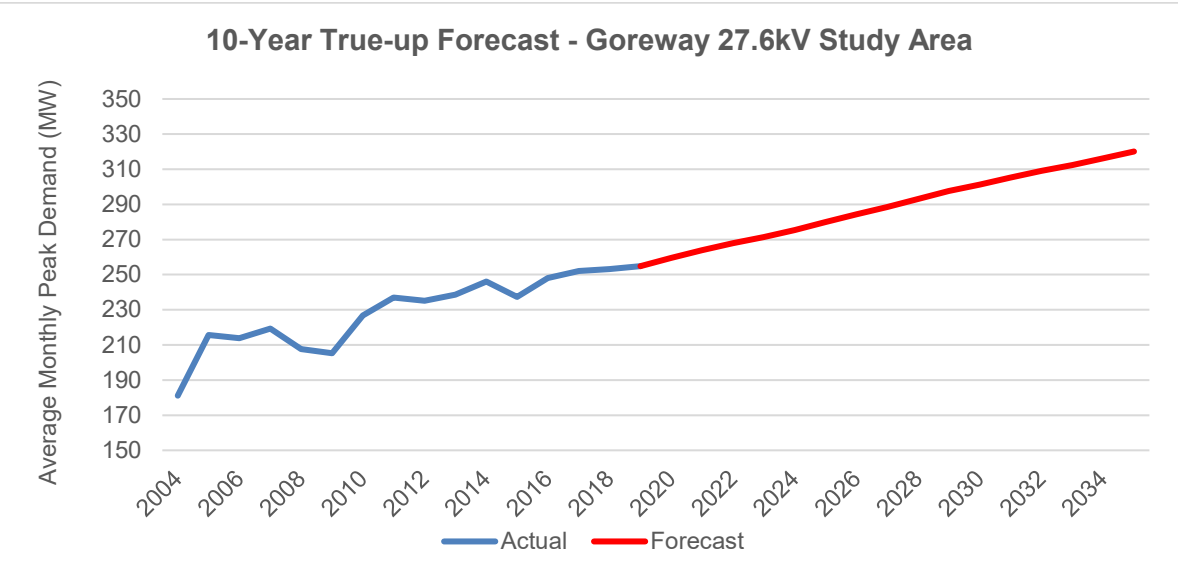


Figure 7: Updated Forecast for 10-Year True-Up - Goreway 27.6kV Study Area

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Alectra Utilities considered the negative trend of peak system reduction as a result of persistent economic pressures from energy intensive commercial and industrial customers, impact of natural conservation and energy efficiency of new construction to update the 2021 to 2035 peak demand forecast for the Goreway 27.6kV Study Area. The forecast reduced the average annual peak demand for the Study Area to a projected annual growth rate of 1.4%, which resulted in a ten-year true-up revenue shortfall of \$5.7MM owing to HONI.

## **BRZ-Staff-21**

### **Attachment 1 – DCF CCRA Model**

**Hydro One Transmission Contribution Model**  
**Goreway TS CCRA**  
Hydro One Brampton



**Overview and Key Assumptions**

The Hydro One Transmission Contribution Model is the discounted cash flow model used by Hydro One to assess project economic feasibility and determine the contribution-in-aid-of-construction required for new customer connections. The model assesses financial impacts of new connection projects on the basis of incremental revenues and costs.

The methodology and assumptions are consistent with the Transmission System Code revised and issued by the Ontario Energy Board (OEB), specifically the requirements outlined in Section 6.5 in Appendix 5 – Assumption and Methodology Details for Transmission Connection Procedure Section 2.5 and Project Economic Evaluation.

All inputs are entered in the Project Inputs tab. Once the necessary inputs are completed, the necessary calculations can be executed within the Capital Cont Inputs tab.

**A: PROJECT INFORMATION**

To reset all user inputs, please click here:

Analysis prepared by:

Plan Number:

Project name:

Description:

Customer:

Project in-service date:

Type of Project:

Customer Risk Classification:  Evaluation period (years):

Alternate evaluation period (enter in years):  [Check ok](#)

Rationale for selected economic evaluation period:

**B: STAGE INFORMATION**

Current stage of economic evaluation:  [Check ok](#)

**C: UP-FRONT COSTS:**

**Land costs**

Enter total up-front capital costs (\$k):

**Class 47 costs**

Enter total up-front capital costs (excluding AFUDC & OH - \$k):  [Check ok](#)

Enter Overhead - \$k:

Enter AFUDC - \$k:

**Removal costs**

Enter Cash Flows (excluding OH - \$k):

Enter Overhead - \$k:

**Decision Support defined costs (1)**

Enter total up-front capital costs (excluding AFUDC & OH - \$k):  [Check ok](#)

Enter Overhead - \$k:

Enter AFUDC - \$k:

**Decision Support defined costs (2)**

Enter total up-front capital costs (excluding AFUDC & OH - \$k):  [Check ok](#)

Enter Overhead - \$k:

Enter AFUDC - \$k:

**Decision Support defined costs (3)**

Enter total up-front capital costs (excluding AFUDC & OH - \$k):  [Check ok](#)

Enter Overhead - \$k:

Enter AFUDC - \$k:



**D: INCREMENTAL OM&A:**

OM&A input - \$k	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0

**E: LOAD INPUTS:**

Is this load based on calendar or project year?  
 Has the load been load factor adjusted?

Project Year
Yes

Actual/Forecasted Load  
 Enter Load data by Year (MW)  
 Enter Load adjustments (MW)

Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended	Project Year Ended
2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	
Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
21.3	31.4	29.6	33.2	40.5	31.8	42.6	46.6	47.7	49.3	54.1	58.3	62.4	65.9	69.9	74.4	78.9	82.9	87.5	92.2	95.8	99.7	103.5	106.9	110.7	

**SUMMARY OF CAPITAL CONTRIBUTIONS & ECONOMIC EVALUATION PERIOD**

<b>Summary of Key Dates:</b>		2010																								
In-service year		25	Based on Low Customer Risk Classification.																							
<b>Duration of Economic Evaluation</b>																										
	<b>Year</b>	<b>Stage</b>																								
Current Stage Data	2020	2nd true-up																								
<b>End of Economic Evaluation</b>		2035																								
<b>Economic Evaluation Period by Year:</b>																										
<b>Economic evaluation stages</b>																										
Years	IEE	2011	2012	2013	2014	1st true-up 2015	2016	2017	2018	2019	2nd true-up 2020	2021	2022	2023	2024	3rd true-up 2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Project Year	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Actual Contribution Payments made - \$k	9,823.70					6,658.82					5,659.83															
Current Contribution Payment - \$k																										

**CALCULATIONS:**

**Calculation of initial economic evaluation (IEE) / true-up:**

Is the IEPY (before contributions less than 0)?  Yes

Or

Have contributions been paid (excluding estimated IEE pre-payments)?  Yes

Is the model ready to proceed with the true-up calculation?  Yes

**Calculation of Revenue Guarantee:**

Is the model ready to proceed with the Revenue Guarantee calculation?  No

Revenue guarantee factor:

**REVENUE INPUTS:****Pool**

	Tariffs (\$/kW/Month)
Line	0.59
Network	2.31
Transformation	1.61

**DISCOUNT RATE INPUTS:**

After-tax discount rate	5.68%
-------------------------	-------

**TAX INPUTS:**

Federal Income Tax Rate	19.50%
Ontario Income Tax Rate	14.00%
Surtax	0.00%
Income Tax rate	33.50%

Large Corporation Tax Rate (LCT)	0.00%
Ontario Capital Tax Rate (OCT)	0.23%

Municipal tax estimated based on gross or net capital?	Net
Municipal (Property) Tax	0.63%

**CCA:**

	Class Number	CCA Rates
Land costs	N/A	N/A
Class 47 costs	47	8%
Decision Support defined costs (1)		
Decision Support defined costs (2)		
Decision Support defined costs (3)		

Land does not attract CCA  
Transmission equipment

**WORKING CAPITAL INPUTS:**

Revenue Lag	36.96
OM&A Lead	19.21
Net Lag	17.75
Net Lag / 365	0.049

Summary of Up-front Costs Before Contributions		2010
Up-front capital excluding AFUDC & Overhead - \$k		23,871.0
Overhead - \$k		0.0
AFUDC - \$k		0.0
Total up-front capital before capital contributions - \$k		23,871.0
Up-front removal costs - \$k		0.0
<b>Total up-front capital including removals - \$k</b>		<b>23,871.0</b>

Calculation of Municipal Tax		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Project Year:	Year Ended:	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Municipal tax estimated based on gross or net capital?	Net																									
Opening Up-front Capital, net of prior contribution payments - \$k		23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0	23,871.0
Less: Capital contribution payments/credits		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Net capital</b>		<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>	<b>23,871.0</b>
Municipal tax rate		0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
<b>Municipal tax - \$k</b>		<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>	<b>149.2</b>

Calculation of Working Capital		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Project Year:	Year Ended:	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Annual O&M cost - \$k		42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
Incremental O&M cost compared with prior year - \$k		42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Net Liq / 365		0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049
Annual working cash impact - \$k		2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cumulative working cash impact - \$k		2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Reversal of cumulative working cash impact - \$k		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Net annual working cash impact - \$k</b>		<b>2.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Summary of Load Forecast		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
<b>Calendar Year Load Forecast Summary</b>		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Load (MW / month)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Load adjustments (MW / month)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Forecasted load (MW / calendar year)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
* In-Service Month		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
* If = 0, means In-Service falls between Jan 1- 15																										
<b>Project Year Load Forecast Summary</b>		21.3	31.4	29.6	33.2	40.5	31.8	42.6	46.6	47.7	49.3	54.1	58.3	62.4	65.9	69.9	74.4	78.8	82.9	87.5	92.2	95.8	99.7	103.5	106.9	110.7
Load (MW / month)		21.3	31.4	29.6	33.2	40.5	31.8	42.6	46.6	47.7	49.3	54.1	58.3	62.4	65.9	69.9	74.4	78.8	82.9	87.5	92.2	95.8	99.7	103.5	106.9	110.7
Load adjustments (MW / month)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forecasted load (MW / project year)		21.3	31.4	29.6	33.2	40.5	31.8	42.6	46.6	47.7	49.3	54.1	58.3	62.4	65.9	69.9	74.4	78.8	82.9	87.5	92.2	95.8	99.7	103.5	106.9	110.7
<b>Load Factor Adjustments</b>																										
PU adjustment	N/A																									
Load (MW / month)		21.3	31.4	29.6	33.2	40.5	31.8	42.6	46.6	47.7	49.3	54.1	58.3	62.4	65.9	69.9	74.4	78.8	82.9	87.5	92.2	95.8	99.7	103.5	106.9	110.7
Load adjustments (MW / month)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Load factor adjusted forecasted load (MW / project year)		21.3	31.4	29.6	33.2	40.5	31.8	42.6	46.6	47.7	49.3	54.1	58.3	62.4	65.9	69.9	74.4	78.8	82.9	87.5	92.2	95.8	99.7	103.5	106.9	110.7
<b>Load Used in Model</b>																										
Forecast or revenue guarantee load to be used in model?	Forecast																									
Revenue guarantee factor	N/A																									
Load (MW / month)		21.3	31.4	29.6	33.2	40.5	31.8	42.6	46.6	47.7	49.3	54.1	58.3	62.4	65.9	69.9	74.4	78.8	82.9	87.5	92.2	95.8	99.7	103.5	106.9	110.7
Load adjustments (MW / month)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total load (MW / project year)</b>		<b>21.3</b>	<b>31.4</b>	<b>29.6</b>	<b>33.2</b>	<b>40.5</b>	<b>31.8</b>	<b>42.6</b>	<b>46.6</b>	<b>47.7</b>	<b>49.3</b>	<b>54.1</b>	<b>58.3</b>	<b>62.4</b>	<b>65.9</b>	<b>69.9</b>	<b>74.4</b>	<b>78.8</b>	<b>82.9</b>	<b>87.5</b>	<b>92.2</b>	<b>95.8</b>	<b>99.7</b>	<b>103.5</b>	<b>106.9</b>	<b>110.7</b>





Date: 07-Feb-20  
 Project #

**SUMMARY OF CONTRIBUTION CALCULATIONS**  
 Transformation Pool - 2nd true-up

Facility Name:		Grossing TR new (2nd) 2007/08 LV DECN																										
Description:		10 Year True Up Transformation Pool Capital Contribution																										
Customer:		Hydro One Brampton																										
Month	Year	In-Service Date		Project year ended - annualized from In-Service Date																								
		May-23 2010	May-23 2011	May-23 2012	May-23 2013	May-23 2014	May-23 2015	May-23 2016	May-23 2017	May-23 2018	May-23 2019	May-23 2020	May-23 2021	May-23 2022	May-23 2023	May-23 2024	May-23 2025	May-23 2026	May-23 2027	May-23 2028	May-23 2029	May-23 2030	May-23 2031	May-23 2032	May-23 2033	May-23 2034	May-23 2035	
		0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
<b>Revenue &amp; Expense Forecast</b>																												
Load Forecast (MW)		21.3	31.4	29.6	33.2	40.5	31.8	42.6	46.6	47.7	49.3	54.1	58.3	62.4	65.9	69.9	74.4	78.8	82.9	87.5	92.2	95.8	99.7	103.5	106.9	110.7		
Load adjustments (MW)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Tariff Applied (\$/KW/Month)		21.3	31.4	29.6	33.2	40.5	31.8	42.6	46.6	47.7	49.3	54.1	58.3	62.4	65.9	69.9	74.4	78.8	82.9	87.5	92.2	95.8	99.7	103.5	106.9	110.7		
<b>Incremental Revenue - \$k</b>		1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61		
<b>Removal Costs - \$k</b>		0.0	410.8	605.8	571.7	640.7	782.1	615.1	823.7	901.0	922.2	952.7	1,045.1	1,126.7	1,205.0	1,274.1	1,350.7	1,437.6	1,522.3	1,602.3	1,691.2	1,780.5	1,851.3	1,926.5	1,999.9	2,065.3	2,139.4	
On-going O&M&A Costs - \$k		0.0	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)		
Ontario Capital Tax and Municipal Tax - \$k		0.0	(200.8)	(196.7)	(192.8)	(189.4)	(186.2)	(183.2)	(180.5)	(178.0)	(175.7)	(173.6)	(171.6)	(169.8)	(168.2)	(166.7)	(165.3)	(164.0)	(162.8)	(161.7)	(160.7)	(159.8)	(159.0)	(158.2)	(157.5)	(156.8)		
<b>Net Revenue/(Costs) before taxes - \$k</b>		0.0	168.0	367.1	336.9	409.3	553.9	389.8	601.2	681.0	704.5	737.1	831.5	914.9	994.8	1,065.4	1,143.4	1,208.6	1,294.5	1,375.6	1,465.5	1,555.7	1,627.3	1,703.3	1,777.4	1,843.5	1,918.2	
Income Taxes - \$k		0.0	263.6	491.2	452.2	382.7	292.7	309.4	203.4	144.3	106.6	88.3	11.4	(39.7)	(87.8)	(131.1)	(175.3)	(213.8)	(257.8)	(299.1)	(342.1)	(384.3)	(419.2)	(454.7)	(488.8)	(519.5)	(552.3)	
<b>Operating Cash Flow (after taxes) - \$k</b>		0.0	431.6	858.3	789.0	792.0	846.6	699.2	804.6	825.3	811.1	805.4	842.9	875.2	907.0	934.3	968.1	994.8	1,036.7	1,076.5	1,123.4	1,171.5	1,208.1	1,248.6	1,288.6	1,324.0	1,365.8	
<b>PV Operating Cash Flow (after taxes) - \$k (A)</b>		5.68%	11,990.9	419.8	790.0	687.2	652.7	660.2	516.0	561.8	545.3	507.1	476.4	471.9	463.6	454.6	443.1	434.5	422.5	416.5	409.3	404.2	398.8	389.2	380.6	371.7	361.3	352.7
<b>Capital Expenditures - \$k</b>																												
Capital cost before overheads & AFUDC - \$k			(23,871.0)																									
Overheads - \$k			0.0																									
- AFUDC - \$k			0.0																									
<b>Total upfront capital expenditures - \$k</b>			(23,871.0)																									
On-going capital expenditures - \$k			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PV On-going capital expenditures - \$k			0.0																									
<b>Total capital expenditures - \$k</b>			(23,871.0)																									
<b>Capital Contributions - \$k</b>																												
Previous capital contribution/(credit)			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Current capital contribution/(credit)			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PV of annual capital contribution			0.0																									
<b>Total PV</b>			0.0																									
<b>PV Proceeds on disposal of assets - \$k</b>			152.4																									
<b>PV CCA Residual Tax Shield - \$k</b>			(1.6)																									
<b>PV Working Capital - \$k</b>			(23,720.2)																									
<b>PV Capital (after taxes) - \$k (B)</b>			(23,720.2)																									
<b>Cumulative PV Cash Flow (after taxes) - \$k (A) + (B)</b>			(11,729.3)	(23,220.2)	(22,510.4)	(21,823.1)	(21,178.4)	(20,510.2)	(19,994.2)	(19,432.4)	(18,887.2)	(18,380.1)	(17,903.9)	(17,431.8)	(16,968.2)	(16,513.6)	(16,070.5)	(15,636.1)	(15,213.6)	(14,797.1)	(14,387.7)	(13,983.6)	(13,584.8)	(13,195.6)	(12,815.0)	(12,443.3)	(12,082.0)	(11,729.3)

	Before Cont	After Cont	Impact
	\$k	\$k	\$k
Economic Study Horizon - Years:	25		
Discount Rate - %	5.68%		
PV Incremental Revenue	14,276.3	14,276.3	
PV O&M&A Costs	(646.2)	(646.2)	
PV Ontario Capital Tax and Municipal Tax	(2,367.3)	(1,696.3)	1,311.1
PV Income Taxes	(3,763.0)	(4,202.2)	(439.2)
PV CCA Tax Shield	4,673.5	1,980.8	(2,692.7)
PV Capital - Upfront	(23,871.0)	(23,871.0)	
<b>Add: PV Capital Contribution</b>	<b>0.0</b>	<b>(23,871.0)</b>	<b>(10,320.8)</b>
PV Capital - On-going	0.0	0.0	
PV Proceeds on disposal of assets	0.0	0.0	
PV Working Capital	(1.6)	(1.6)	
PV Surplus / (Shortfall)	(11,729.3)	(0.0)	11,729.3
Profitability Index*	0.5	1.0	

Notes:  
 \*PV of total cash flow, excluding net capital expenditure & on-going capital & proceeds on disposal / PV of net capital expenditure & on-going capital & proceeds on disposal

Date	PV of Cont \$k	Previous Cont Payments \$k	Current Cont / (Credit) \$k
Initial economic evaluation	9,823.7		
1st true-up	469.4	618.8	
2nd true-up	3,257.0		5,659.8
<b>Total</b>	<b>13,550.2</b>	<b>10,442.5</b>	<b>5,659.8</b>
<b>Contribution Required (before HST)</b>			<b>5,659.8</b>

Notes:  
 1) Payment from customer must include HST/GST.

Assumption	Notes
In-Service Date:	23-May-10
Municipal Tax	0.63% Transmission system average
Federal Income Tax	19.50% Federal corporate income tax
Ontario Corporation Income Tax	14.00% Provincial corporate income tax
Working cash net lga days	17.75 As per Lead Lga study
CCA Rate for Class 47 Assets	8% 100% Class 47 assets

Calculation Time Stamp: 16-Oct-20, 4:44 PM

Date: 07-Feb-20  
Project #

SUMMARY OF CONTRIBUTION CALCULATIONS  
Transformation Pool - 2nd true-up

Facility Name: Goreway TS new (2nd) 230/28.28 KV DESN  
Description: 10 Year True Up Transformation Pool Capital Contribution  
Customer: Hydro One Brampton

	Month Year	Project year ended - annualized from In-Service Date																											
		In-Service Date		Project year ended - annualized from In-Service Date																									
		May-23 2010	May-23 2011	May-23 2012	May-23 2013	May-23 2014	May-23 2015	May-23 2016	May-23 2017	May-23 2018	May-23 2019	May-23 2020	May-23 2021	May-23 2022	May-23 2023	May-23 2024	May-23 2025	May-23 2026	May-23 2027	May-23 2028	May-23 2029	May-23 2030	May-23 2031	May-23 2032	May-23 2033	May-23 2034	May-23 2035		
<b>Revenue &amp; Expense Forecast</b>																													
Load Forecast (MW)		21.3	31.4	29.6	33.2	40.5	31.8	42.6	46.6	47.7	49.3	54.1	58.3	62.4	65.9	69.9	74.4	78.8	82.9	87.5	92.2	95.8	99.7	103.5	106.9	110.7			
Load adjustments (MW)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Tariff Applied (\$/kW/Month)		1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61	1.61		
<b>Incremental Revenue - \$k</b>		410.8	605.8	571.7	640.7	782.1	615.1	823.7	901.0	922.2	952.7	1,045.1	1,126.7	1,205.0	1,274.1	1,350.7	1,437.6	1,522.3	1,602.3	1,691.2	1,780.5	1,851.3	1,926.5	1,999.9	2,065.3	2,139.4			
Removal Costs - \$k		0.0																											
On-going O&M&A Costs - \$k		(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)		
Ontario Capital Tax and Municipal Tax - \$k		0.0	(118.2)	(115.7)	(113.5)	(111.4)	(104.4)	(102.7)	(99.8)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)	(98.6)		
<b>Net Revenue/(Costs before taxes) - \$k</b>		0.0	250.6	448.0	416.2	487.2	636.7	470.3	680.5	759.2	781.7	860.9	963.4	1,036.1	1,113.5	1,182.6	1,259.3	1,323.3	1,408.1	1,488.1	1,577.1	1,666.4	1,737.2	1,812.4	1,885.9	1,951.3	2,025.4		
Income Taxes - \$k		0.0	104.3	211.3	193.1	142.7	60.2	85.4	(4.4)	(48.7)	(72.6)	(190.2)	(304.9)	(333.4)	(360.7)	(384.9)	(411.5)	(433.7)	(462.9)	(490.4)	(520.9)	(551.4)	(575.7)	(601.8)	(626.4)	(648.8)	(674.0)		
<b>Operating Cash Flow (after taxes) - \$k</b>		0.0	354.9	659.3	609.3	629.9	695.9	555.8	676.1	710.5	709.0	670.7	648.6	701.7	752.8	797.8	847.9	889.6	945.2	997.7	1,056.2	1,115.0	1,161.6	1,211.1	1,259.5	1,302.5	1,351.4		
<b>PV Operating Cash Flow (after taxes) - \$k (A)</b>			0.0	345.2	606.9	530.7	519.1	542.7	410.1	472.1	469.4	443.3	396.8	363.1	371.7	377.3	378.4	380.5	377.8	379.4	380.0	379.6	374.2	369.2	363.3	355.5	349.0		
<b>Capital Expenditures - \$k</b>																													
Capital cost before overheads & AFUDC - \$k			(23,871.0)																										
- Overheads - \$k			0.0																										
- AFUDC - \$k			0.0																										
Total upfront capital expenditures - \$k			(23,871.0)																										
On-going capital expenditures - \$k			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
PV On-going capital expenditures - \$k			0.0																										
<b>Total capital expenditures - \$k</b>			(23,871.0)																										
<b>Capital Contributions - \$k</b>																													
Previous capital contribution(credit)			9,823.7	0.0	0.0	0.0	618.8	0.0	0.0	0.0	0.0	0.0	5,659.8																
Current capital contribution(credit)			9,823.7	0.0	0.0	0.0	0.0	469.4	0.0	0.0	0.0	0.0	3,257.0																
<b>Total PV</b>			13,550.2																										
<b>PV Proceeds on disposal of assets - \$k</b>			0.0																										
<b>PV CCA Residual Tax Shield - \$k</b>			7.6																										
<b>PV Working Capital - \$k</b>			(1.6)																										
<b>PV Capital (after taxes) - \$k (B)</b>			(10,314.8)																										
<b>Cumulative PV Cash Flow (after taxes) - \$k (A) + (B)</b>			0.0	(10,314.8)	(9,969.6)	(9,362.7)	(8,832.0)	(8,312.9)	(7,770.2)	(7,360.1)	(6,888.0)	(6,418.6)	(5,975.3)	(5,578.5)	(5,215.4)	(4,843.8)	(4,466.5)	(4,088.1)	(3,707.6)	(3,329.8)	(2,950.1)	(2,570.7)	(2,190.7)	(1,811.1)	(1,436.9)	(1,067.9)	(704.5)	(349.0)	0.0

Discounted Cash Flow Summary	
Economic Study Horizon - Years:	25
Discount Rate - %	5.68%
	<b>After Con't</b>
	\$k
PV Incremental Revenue	14,276.3
PV O&M&A Costs	(646.2)
PV Ontario Capital Tax and Municipal Tax	(1,066.3)
PV Income Taxes	(4,202.2)
PV CCA Tax Shield	1,980.8
PV Capital - Upfront	(23,871.0)
<b>Add: PV Capital Contribution</b>	<b>(10,320.8)</b>
PV Capital - On-going	0.0
PV Proceeds on disposal of assets	0.0
PV Working Capital	(1.6)
PV Surplus / (Shortfall)	(0.0)
Profitability Index*	1.0



**COMPARISON OF CONTRIBUTION CALCULATIONS**  
Transformation Pool

Project #	
Facility Name:	Goreway TS new (2nd) 230/28-28 k'

Year	2nd true-up			1st true-up			Change
	Actual (20xx-20xx) / Forecast (20xx-20xx)			Actual (20xx-20xx) / Forecast (20xx-20xx)			
	Load MW	Adjustments MW	Total MW	Load MW	Adjustments MW	Total MW	Total MW
2011	21.3	0.0	21.3			0.0	21.3
2012	31.4	0.0	31.4			0.0	31.4
2013	29.6	0.0	29.6			0.0	29.6
2014	33.2	0.0	33.2			0.0	33.2
2015	40.5	0.0	40.5			0.0	40.5
2016	31.8	0.0	31.8			0.0	31.8
2017	42.6	0.0	42.6			0.0	42.6
2018	46.6	0.0	46.6			0.0	46.6
2019	47.7	0.0	47.7			0.0	47.7
2020	49.3	0.0	49.3			0.0	49.3
2021	54.1	0.0	54.1			0.0	54.1
2022	58.3	0.0	58.3			0.0	58.3
2023	62.4	0.0	62.4			0.0	62.4
2024	65.9	0.0	65.9			0.0	65.9
2025	69.9	0.0	69.9			0.0	69.9
2026	74.4	0.0	74.4			0.0	74.4
2027	78.8	0.0	78.8			0.0	78.8
2028	82.9	0.0	82.9			0.0	82.9
2029	87.5	0.0	87.5			0.0	87.5
2030	92.2	0.0	92.2			0.0	92.2
2031	95.8	0.0	95.8			0.0	95.8
2032	99.7	0.0	99.7			0.0	99.7
2033	103.5	0.0	103.5			0.0	103.5
2034	106.9	0.0	106.9			0.0	106.9
2035	110.7	0.0	110.7			0.0	110.7
<b>Total</b>	<b>1,617.2</b>	<b>0.0</b>	<b>1,617.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1,617.2</b>

Tariff Rate Applied (\$/kW/Month)

1.6

1.6

1.6

Total Revenue (\$k)

31,243.6

0.0

31,243.6

Discounted Cash Flow Summary:

	\$k	\$k	\$k
PV Incremental Revenue	14,276.3		14,276.3
PV OM&A Costs	(646.2)		(646.2)
PV Municipal Tax	(1,086.3)		(1,086.3)
PV Income Taxes	(4,202.2)		(4,202.2)
PV CCA Tax Shield	1,980.8		1,980.8
PV Capital - Upfront	(23,871.0)		(23,871.0)
PV Capital Contribution <sup>1</sup>	13,550.2		13,550.2
PV Capital - On-going	0.0		
PV Proceeds on disposal of assets	0.0		
PV Working Capital	(1.6)		(1.6)
<b>PV Surplus / (Shortfall)</b>	<b>(0.0)</b>	<b>0.0</b>	<b>(0.0)</b>

Notes:



Tab	Cell Name	Contents
Project Inputs	Current stage of economic evaluation:	Estimated cost Actual cost 1st true-up 2nd true-up 3rd true-up 4th true-up 5th true-up
Project Inputs	Customer Risk Classification	Evaluation period (years): High 5 Medium-high 10 Medium-low 15 Low 25
Project Inputs	Type of Project:	Transformation Network Line
Project Inputs	Asset Types:	Line - Overhead Line - Underground Network - SS Network - TS Station - DESN Station - single N/A
Project Inputs Prelim Calc NPV Calc	Multiple uses	Yes No
Project Inputs	Is this load based on calendar or project year?	Project Year Calendar Year

**BRZ-Staff-22**

**References: Exhibit 2, Tab 1, Schedule 1, Page 4  
Attachment 4 – ICM Project Listing Brampton RZ**

**According to reference 1, the Brampton RZ's 2021 capital forecast is \$42.2M. This matches the Brampton RZ's 2021 capital budget in the table in attachment 4. However, in the same table in attachment 4, OEB staff notes that the Goreway TS CCRA payment is listed under "General Plant – Alectra Utilities" (i.e. it is not a project that has been included in Brampton RZ's 2021 capital budget).**

- a) Please confirm that the Goreway TS CCRA payment is a capital expenditure that is only applicable to Brampton RZ customers. If not, please explain why the incremental revenue requirement of the project has only been allocated to Brampton RZ customers.**
- b) If yes to part a), please explain why the Goreway TS CCRA payment does not appear to have been included in the Brampton RZ's total 2021 capital budget. If this is an error, please update the materiality threshold calculations by including the cost of the Goreway TS CCRA project in the Brampton RZ's total 2021 capital budget.**

**Response:**

- 1 a) Alectra Utilities confirms that the Goreway TS CCRA payment is a capital expenditure that is  
2 only applicable to Brampton RZ customers.  
3
- 4 b) General plant assets typically include investments in tools, vehicles, building and information  
5 system technology equipment that are required to support the operation and maintenance of  
6 the distribution system. General Plant is not identifiable by rate zone and support the  
7 operations of all rate zones. Therefore an allocation methodology is used to determine  
8 the proportion to be allocated to each rate zone. Alectra Utilities' 2021 capital forecast  
9 includes the Goreway TS CCRA payment which is included as part of total General Plant  
10 expenditures. The reason for this approach is in order to be consistent with the Chapter 5  
11 Filing Requirements which stipulate that capital contributions should be included in the  
12 General Plant investment category. However, as identified in response to part a), the CCRA  
13 is only applicable to Brampton RZ.  
14  
15 Alectra Utilities has restated the project listing table for the Brampton RZ that was filed as  
16 Attachment 4. The revised project listing is provided in Table 1, below. The Goreway CCRA  
17 payment is identified separately under General Plant and has been removed from the

1 portion of General Plant to be allocated across all rate zones. The impact of this change is  
2 an increase to the 2021 capital budget for the Brampton RZ from \$42.2MM as provided in  
3 Table 2 of Exhibit 2, Tab 1, Schedule 1, to \$47.0MM as provided in Table 1, below. This  
4 increases the maximum eligible incremental capital for the Brampton RZ from \$10.7MM as  
5 provided in Table 3 of the aforementioned Exhibit, to \$15.5MM as provided in Table 2,  
6 below. The proposed ICM projects for the Brampton RZ, in the amount of \$7.8MM, are  
7 within the maximum eligible incremental capital amount and there is no change to the ICM  
8 requirement for the Brampton RZ.

1 **Table 1 – Restated 2021 Capital Project Listing – Brampton Rate Zone**  
2

<b>SYSTEM ACCESS</b>		<b>\$MM</b>
Brampton Road Authority - Goreway Road Widening		2.1
Brampton Road Authority - Dixie Road		1.8
Brampton Road Authority - Torbram Road Widening		1.6
New Services - Brampton RZ		1.1
Brampton Road Authority - Mayfield Road		1.0
Services (New and Upgrades) - Layouts – Central North		1.0
<b>Sub-Total Material Projects</b>		<b>8.6</b>
Miscellaneous Projects (under materiality threshold)		4.6
<b>Total System Access</b>		<b>13.2</b>
<b>SYSTEM RENEWAL</b>		
Voltage Conversion - MS-2 Church St, Brampton		4.0
Cable Replacement Project - (J4) - Queen - Clark - Bramalea - Kensington - Knightsbridge		3.3
Pole Renewal - Central North		1.9
Lines Central - North - Reactive Renewal		1.7
<b>Sub-Total Material Projects</b>		<b>10.9</b>
Miscellaneous Projects (under materiality threshold)		11.0
<b>Total System Renewal</b>		<b>21.9</b>
<b>SYSTEM SERVICE</b>		
Miscellaneous Projects (under materiality threshold)		1.6
<b>Total System Service</b>		<b>1.6</b>
<b>GENERAL PLANT</b>		
Goreway TS Expansion (CCRA) - 10 Yr True-Up Payment		5.7
Brampton Rate Zone Allocation of General Plant		4.6
<b>Total General Plant</b>		<b>10.3</b>
<b>2021 Budget</b>		<b>47.0</b>

3  
4 **Table 2 – Restated Maximum Eligible Incremental Capital – Brampton Rate Zone**

<b>Eligible Incremental Capital - 2021</b>	<b>Capital Expenditures \$MM</b>
2021 Capital Budget	47.0
Less: Materiality threshold	31.5
<b>Maximum Eligible Incremental Capital</b>	<b>15.5</b>

5

**BRZ-Staff-23**

**Reference: Attachment 3 – ICM Business Cases Brampton RZ, Page 2**

**In the reference, Alectra Utilities noted that the City of Brampton has divided the expansion of Goreway Drive into three projects:**

- **Cottrelle Boulevard to Countryside Drive (3.5 km);**
- **Countryside Drive to Cottrelle Boulevard (2.3 km); and**
- **Countryside Drive to Mayfield Road (1.3 km)**

**The project for which Alectra Utilities is requesting ICM funding appears to be the first project in the list above.**

- a) Please explain why there are two separate projects for what appears to be the same stretch of road, i.e. the first two projects in the list above, both of which refer to the stretch of road between Cottrelle Boulevard to Countryside Drive.**
- b) Please confirm that there is no overlap between the scope of the proposed Goreway Road Widening project and any other road widening project.**

**Response:**

- 1 a) Alectra Utilities has identified a typographical error in the description of the second project.
- 2 The three projects related to the expansion of Goreway Drive are as follows:
- 3
  - Cottrelle Boulevard to Countryside Drive (3.5 km);
  - 4 • Humberwest Parkway to Cottrelle Boulevard (2.3 km); and
  - 5 • Countryside Drive to Mayfield Road (1.3 km).
  - 6
- 7 b) Alectra Utilities confirms that it is not aware of any overlap between the Goreway Road
- 8 Widening project and any other road widening projects proposed by either the City of
- 9 Brampton or the Region of Peel.

**BRZ-Staff-24**

**References: Attachment 3 – ICM Business Cases Brampton RZ, Page 1  
EB-2019-0018, Responses to Oral Hearing Undertakings, October 23, 2019,  
J2.4**

**Reference 1 provides an expected in-service date for the Goreway Road Widening project of December 31, 2021.**

- a) Given that the project is not expected to be complete until the year-end and given the ongoing impacts of COVID-19, how confident is Alectra Utilities that this work will proceed as scheduled and be complete in 2021?**
- b) Has Alectra Utilities undertaken any steps to mitigate the impacts of COVID-19 on completing this work on time?**

**In reference 2, OEB staff notes certain cable injection projects that involve the Goreway area. For example, OEB staff notes project #151324 “Cable Injection Project – (M3) – Castlemore – Goreway – Queen – Airport, Brampton.”**

- c) Please explain whether there is any overlap between Alectra Utilities’ planned system renewal work and the 3.5km stretch of Goreway road as part of this road widening project. If yes:
  - i. Has Alectra Utilities coordinated the system renewal work with this road widening project so as to avoid duplication of work?**
  - ii. Has Alectra Utilities removed from this project budget any work that is funded through system renewal budget?****

**Response:**

- 1 a) Alectra Utilities has been informed by Public Works and Engineering Staff at the City of  
2 Brampton that not only is the project planned for 2022, but that the work to be completed by  
3 Alectra Utilities must be finished prior to December 31, 2021. Further, Alectra Utilities received  
4 a purchase order from the City of Brampton on August 13, 2020.  
5
- 6 b) Please see Alectra Utilities’ response PRZ-Staff-47 a).  
7 Alectra Utilities’ work on this project is scheduled to begin in March 2021, and is expected to  
8 be complete by the end of October, 2021.  
9
- 10 c) Alectra Utilities confirms that there is no overlap between its planned system renewal work  
11 and the 3.5km stretch of Goreway Road as part of the road widening project. With respect to  
12 the cable injection project (project # 151324), Castlemore Road, Goreway Road, Queen

- 1 Street and Airport Road establishes the boundary for the cable injection work in this area;
- 2 there is no cable being injected on Goreway Road and no duplication of work. There are no
- 3 revisions required to the budget for the Goreway Road Widening project.



**BRZ-Staff-25**

**References: Exhibit 2, Tab 1, Schedule 1, Pages 5, 7  
EB-2018-0016, Decision and Order, January 31, 2019, Pages 14-15**

**Alectra Utilities is requesting \$2.1M in ICM funding for the Goreway Road Widening project. As noted in reference 1, Alectra Utilities overall 2021 capital budget across all rate zones is \$250.3M.**

**In reference 2, OEB staff notes that the OEB had previously denied ICM funding for a feeder relocation project in Alectra Utilities' 2019 IRM application. The feeder relocation project had a total budget of \$2.1M and the OEB had denied ICM funding finding that the project was not a significant capital cost in comparison to Alectra Utilities 2019 overall capital budget of \$257.3M.**

- a) Given that the OEB had previously denied a project of similar capital cost to the Goreway Road Widening project, please discuss how the Goreway Road Widening project meets the project-specific materiality threshold of the ICM criteria, which stipulates that projects must have a significant influence on the operations of the distributor.**

**Response:**

- 1 a) In Alectra Utilities' 2018 and 2019 EDR Application Decisions (EB-2017-0024 and EB-2018-  
2 0016), the OEB did not establish a threshold value or define an approach to be used to  
3 determine the project-specific materiality threshold value for Alectra Utilities. In Alectra  
4 Utilities' 2018 Decision, the OEB stated at page 25, "amending the ICM policy to include a  
5 mathematical materiality calculation for this second test should only be done through a  
6 policy review", and that "the OEB has applied its judgement consistent with the ICM policy".  
7  
8 In the 2018 Decision, the OEB denied ICM funding for projects in the range of \$0.9MM to  
9 \$1.4MM as the projects were deemed insignificant in comparison to the overall 2018 capital  
10 budget of Alectra Utilities; in the 2019 Decision, the OEB denied ICM funding for one project  
11 in the amount of \$2.1MM for the aforementioned reason. This does not preclude Alectra  
12 Utilities from requesting ICM funding for the Goreway Road Widening project (\$2.1MM), as  
13 this mandatory project will be assessed on its own merits.  
14  
15 The Goreway Road Widening project is a mandatory investment as Alectra Utilities is  
16 obligated to remove, relocate or reconstruct distribution system assets to accommodate

1 projects conducted by road authorities. In the absence of the requested funding, Alectra  
2 Utilities will need to defer other necessary and planned investments to accommodate this  
3 mandatory, externally-driven capital project.

**BRZ-Staff-26**

**Reference: BRZ ACM/ICM Model, Tab “9b. Proposed ACM ICM Projects”**

**In the ICM model, OEB staff notes that the Goreway TS CCRA true-up payment has an amortization period of 40 years.**

**Please explain how an amortization period of 40 years was determined.**

**Response:**

- 1 The amortization period of 40 years for the Goreway TS CCRA true-up payment is based on the
- 2 useful life of transformer station assets which is 40 years.

**BRZ-Staff-27**

**Reference: Attachment 3 – ICM Business Cases Brampton RZ, Page 8**

**For the Goreway TS CCRA true-up, Alectra Utilities forecasts a payment of \$5.7M and notes that the final amount is yet to be negotiated with HONI.**

- a) If there is a variance between the forecasted \$5.7M payment amount and the finalized amount negotiated with HONI, how will Alectra Utilities true-up the difference?**

**Response:**

- 1 a) The true-up of the ICM project will be in accordance with the Ontario Energy Board's ("OEB")  
2 ICM policy. Section 7.4 of the *Report of the Board – New Policy Options for the Funding of*  
3 *Capital Investments: The Advanced Capital Module*, dated September 18, 2014, states that:

4  
5 *“At the time of the next cost of service or Custom IR application, a distributor will*  
6 *need to file calculations showing the actual ACM/ICM amounts to be incorporated*  
7 *into the test year rate base. At that time, the Board will make a determination on*  
8 *the treatment of any difference between forecasted and actual capital spending*  
9 *under the ACM/ICM, if applicable, and the amounts recovered through ACM/ICM*  
10 *rate riders and what should have been recovered in the historical period during*  
11 *the preceding Price Cap IR plan term. Where there is a material difference*  
12 *between what was collected based on the approved ACM/ICM rate riders and*  
13 *what should have been recovered as the revenue requirement for the approved*  
14 *ACM/ICM project(s), based on actual amounts, the Board may direct that over-*  
15 *or under-collection be refunded or recovered from the distributor’s ratepayers.”*