

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, C.S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by Welland Hydro-Electric System Corp. for an Order or Orders pursuant to Section 78 of the Ontario Energy Board Act, 1998 approving or fixing just and reasonable rates and other service charges for the distribution of electricity.

Application

1. The applicant is Welland Hydro-Electric System Corp. (“Welland Hydro” or the “Applicant”). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Welland. The Applicant carries on the business of distributing electricity within the City of Welland, Ontario; Electricity Distribution Licence #ED-2003-0002.
2. Welland Hydro hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to section 78 of the Ontario Energy Board Act, 1998 as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective May 1, 2021.
3. Effective May 1, 2020 in the matter of EB-2019-0072, the Board approved electricity distribution rates for Welland Hydro’s electricity distribution customers.
4. The Ontario Energy Board issued file number EB-2020-0060 to Welland Hydro for the 2021 Incentive Rate-Setting (“Price Cap IR”) application.
5. This Application for Electricity Distribution Rates effective May 1, 2021 is comprised of the following:
 - The Manager’s Summary
 - Appendix “A” - Certification of Evidence
 - Appendix “B” - Current Tariff of Rates and Charges - May 1, 2020
 - Appendix “C” - Current Tariff of Rates and Charges – November 1, 2020 Implementation Date
 - Appendix “D” - Proposed Tariff of Rates and Charges
 - Appendix “E” - 2021 Rate Generator Model

- Appendix "F" - Bill Impact Sheets
 - Appendix "G" - Bill Impact Sheet – 10th Percentile Customer
 - Appendix "H" - Global Adjustment Workform
 - Appendix "I" - Letter filed with the OEB February 18, 2020
 - Appendix "J" - Account 1595 Workform
6. Upon receipt of the Letter of Direction from the Board, Welland Hydro will publish this application and its Decision on its website.
7. Welland Hydro requests that this Application be disposed of by way of a written hearing.

All of Which is Respectfully Submitted

Welland Hydro's contact information for this Application is as follows:

The Applicant:

Mrs. Jennifer Dionne
Senior Accountant
Welland Hydro-Electric System Corp.

Mailing Address: 950 East Main Street
P.O. Box 280
Welland, Ontario L3B 5P6

Telephone: 905-732-1381 Ext 235
Fax: 905-732-0123

Email Address: jdionne@wellandhydro.com

DATED at Welland, Ontario this 28th day of October, 2020

Welland Hydro-Electric System Corp.



Jennifer Dionne
Senior Accountant

Manager's Summary

1	Introduction	3
1.1	Certification of Evidence	5
1.2	Requested Rate Adjustments.....	5
1.3	Statement of publication of applicant's notice	6
2	Distributor Profile Summary	6
3	Details for Welland Hydro's Electricity Distribution Rate Application.....	6
3.1	Schedule of Current and Proposed Rates and Charges.....	6
3.2	Price Cap Adjustment.....	8
3.2.1	Annual Adjustment Mechanism.....	8
3.2.1.1	Application of the Annual Adjustment Mechanism	8
3.2.2	Revenue-to-cost Ratio Adjustments	9
3.2.3	Rate Design for Residential Electricity Customers	9
3.2.4	Electricity Distribution Retail Transmission Service Rates	9
3.2.5	Review and Disposition of Group 1 Deferral and Variance Account Balances	10
3.2.5.1	Wholesale Market Participants.....	15
3.2.5.2	Global Adjustment	16
3.2.5.3	Commodity Accounts 1588 and 1589	20
3.2.5.4	Capacity Based Recovery (CBR).....	25
3.2.6	Lost Revenue Adjustment Mechanism Variance Account (LRAMVA).....	27
3.2.7	Tax Changes	27
3.2.8	Z-factor Claims	28
3.3	Elements Specific only to Price Cap IR Plan	28
3.3.1	Advanced Capital Module	28
3.3.2	Incremental Capital Module	28
4	1595 Analysis Workform	28
5	Conclusion	29

Appendices

Appendix A	Certification of Evidence
Appendix B	Current Tariff of Rates and Charges – May 1, 2020
Appendix C	Current Tariff of Rates and Charges – November 1, 2020 implementation date
Appendix D	Proposed Tariff of Rates and Charges – May 1, 2021
Appendix E	2021 Rate Generator Model
Appendix F	Bill Impact Sheets
Appendix G	Bill Impact Sheet – 10 th Percentile Residential Customer
Appendix H	Global Adjustment Workform
Appendix I	Letter filed with the OEB February 18, 2020
Appendix J	Account 1595 Workform

1 Introduction

Welland Hydro-Electric System Corp. (Welland Hydro) hereby applies to the Ontario Energy Board (the Board) for approval of its 2021 Distribution Rate Adjustments, effective May 1, 2021, based on Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications (EDR)* last revised on May 14, 2020.

Welland Hydro's current electricity distribution rates, effective May 1, 2020, were approved in the Decision and Rate Order of the 2020 Incentive Rate-Setting Application (EB-2019-0072) and can be found in Appendix B to this Application. In consideration of the COVID-19 emergency, the Decision and Rate Order also granted Welland Hydro the option to postpone implementation of its new rates and to track temporarily forgone revenue in a deferral and variance account. Welland Hydro chose to postpone the implementation of its new distribution rates until November 1, 2020. Through a Final Rate Order issued by the OEB on October 8, 2020, the OEB authorized Welland Hydro to implement its new distribution rates on November 1, 2020, including a rate rider for the recovery of forgone revenues resulting from postponing rate implementation in response to COVID-19. The Final Rate Order can be found in Appendix C to this Application.

Welland Hydro has chosen to file its 2021 Distribution Rate Application under the Price Cap Incentive Rate adjustment option.

Welland Hydro has used the Board's 2021 Rate Generator Model and Global Adjustment Analysis Workform in the preparation of this filing. Welland Hydro confirms the accuracy of the 2019 billing determinants and Trial Balance for pre-populated models.

Relief Sought

Welland Hydro applies for an Order or Orders approving the proposed Tariff of Rates and Charges set out in Appendix D to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2021.

1 **Form of Hearing Requested**

2 Welland Hydro requests that this Application be disposed of by way of a written hearing.

3 DATED at Welland, Ontario, this 28th day of October, 2020.

4 **All of which is respectfully submitted,**

5 **WELLAND HYDRO-ELECTRIC SYSTEMS CORP**

6 Jennifer Dionne

A handwritten signature in black ink that reads "Jennifer Dionne". The signature is written in a cursive, flowing style.

7 Senior Accountant

1.1 Certification of Evidence

Chapter 1 of the Filing requirements for Electricity Distribution Rate Applications requires distributors to include certification by a senior officer that the evidence filed is accurate, consistent and complete. Welland Hydro has provided this certification in Appendix A attached.

1.2 Requested Rate Adjustments

The 2021 proposed rate adjustments include:

- An adjustment of Retail Transmission Service Rates (RTSRs) in accordance with Board Guidelines G-2008-001: *Electricity Distribution Retail Transmission Service Rates*, last revised June 28, 2012 and subsequent updates to the Uniform Transmission Rates (“UTRS”).
- A Rate Rider for Disposition of Deferral and Variance Accounts effective until April 30, 2022. Welland Hydro is seeking the Board’s approval for a one-year disposition period.
- A Rate Rider for Global Adjustment disposition applicable only for Non-RPP Class B customers effective until April 30, 2022. Welland Hydro is seeking the Board’s approval for a one-year disposition period. In addition, Welland Hydro is seeking approval of 12 equal monthly charges (debit) for the contribution of four Class A transition customers to the Global Adjustment balance.
- A Rate Rider for Capacity Based Recovery (CBR) disposition applicable only for Class B customers effective until April 30, 2022. Welland Hydro is seeking the Board’s approval for a one-year disposition period. In addition, Welland Hydro is seeking approval of 12 equal monthly payments (credit) for the contribution of four Class A transition customers to the CBR balance.

1.3 Statement of publication of applicant's notice

This application, as submitted, will affect all of Welland Hydro's customers. Welland Hydro confirms that the Application and related documents will be published for viewing purposes on its website (www.wellandhydro.com).

The primary contact for this application with whom the OEB may communicate is as follows:

Jennifer Dionne
Senior Accountant
Phone: 905-732-1381 x235
Email: jdionne@wellandhydro.com

2 Distributor Profile Summary

Welland Hydro is located in the Niagara Peninsula and incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Welland. The Corporation owns and operates electricity distribution infrastructure serving approximately 24,000 residential and commercial customers in the City of Welland. The business of Welland Hydro is regulated by the OEB under the Ontario Energy Board Act, 1998 (Ontario). Welland Hydro is 100 percent owned by its shareholder, Welland Hydro-Electric Holding Corp., which is 100 percent owned by its shareholder, the City of Welland.

Welland Hydro receives electricity from the provincial electricity grid and transports it safely and reliably across a distribution network covering a service territory of 81 square kilometers. WHESC's distribution equipment includes 13 substations, 335 kilometers of overhead lines, 155 kilometers of underground cable, over 2,600 transformers and over 7,500 poles.

3 Details for Welland Hydro's Electricity Distribution Rate Application

3.1 Schedule of Current and Proposed Rates and Charges

Welland Hydro has completed the 2021 Rate Generator Model which is pre-populated with the distributor's most recent tariff of rates and charges, load and customer data, and Group 1

balances as reported through RRR reporting. Welland Hydro confirms the accuracy of this pre-populated data.

Welland Hydro confirms that it has not diverged from the Board's Rate Generator Model.

Current Tariff of Rates and Charges

Welland Hydro's current Tariff of Rates and Charges approved in the 2020 Incentive Rate-Setting Application (EB-2019-0072) can be found in Appendix B. The current Tariff of Rates and Charges approved in the 2020 Incentive Rate-Setting Application, amended to reflect the implementation date of November 1, 2020 as a result of COVID-19 can be found in Appendix C.

Proposed Rates and Charges

Welland Hydro's proposed Tariff of Rates and Charges can be found in Appendix D and are the outputs of the 2021 Rate Generator Model. Bill impacts by customer class are included in Appendix F and are summarized in Table 1 below. Current rates represent those of the Final Tariff, implemented on November 1, 2020.

Table 1 – Bill Impacts

Customer Rate Class	Average Monthly Volume		Total Bill Charges			
	kWh	kW	Current	Proposed	\$	%
Residential	750		\$114.87	\$114.80	-\$0.07	-0.06%
General Service Less Than 50 kW	2,000		\$282.22	\$282.19	-\$0.03	-0.01%
GS 50 to 4,999 kW	32,400	60	\$6,134.57	\$6,273.28	\$138.71	2.26%
Unmetered Scattered Load	150		\$27.80	\$27.80	\$0.00	-0.01%
Sentinel Lighting	120	0.3	\$19.68	\$19.68	\$0.00	0.01%
Street Lighting	16	0.044	\$3.93	\$4.00	\$0.07	1.76%

Welland Hydro has reviewed the bill impact for a residential customer at the 10th percentile consumption. In order to determine the kWh consumed at the 10th percentile, Welland Hydro reviewed residential consumption data from the 2019 calendar year. Only data with 12 monthly bills and a minimum of 50 kWh per month were used to determine the 10th percentile point.

The data produced a sample size of 21,409 out of 21,721 residential customers. From the data, a 10th percentile consumption point was determined to be 286 kWh per month before loss factor. The Bill Impact Statement for the 10th percentile residential customer is included as Appendix G and is summarized in Table 2 below.

Table 2 – Bill Impacts – Residential 10th Percentile Customer

Customer Rate Class	Average Monthly		Total Bill Charges			
	kWh	kW	Current	Proposed	\$	%
Residential 10th percentile	271		\$58.40	\$58.38	-\$0.02	-0.04%

Section 3.2.3 of the filing requirements states that distributors must file a mitigation plan if total bill increases for any customer class exceeds 10%. As shown in Table 1, no bill impacts are greater than 10% and therefore Welland Hydro is not including a mitigation plan in this Application.

3.2 Price Cap Adjustment

3.2.1 Annual Adjustment Mechanism

Welland Hydro is submitting a price cap adjustment of 1.85% (2020 rate setting parameters) as stipulated in Chapter 3 of the Board's Filing Requirements for Distribution Rate Applications, dated May 14, 2020. This is based on the current default metrics; an inflation factor of 2.0%, a productivity factor of 0.00%, and a stretch factor of 0.15% (representing Stretch Factor Group II). Welland Hydro acknowledges that the Board will update Welland Hydro's 2021 IRM Rate Application once the final parameters are determined. The calculation of the price cap adjustment is shown in Tab 16 of the 2021 Rate Generator Model.

3.2.1.1 Application of the Annual Adjustment Mechanism

Welland Hydro has not applied the price cap index to the following components of delivery rates:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges

- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

3.2.2 Revenue-to-cost Ratio Adjustments

Welland Hydro is not requesting any revenue-to cost ratio adjustments in this application.

3.2.3 Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Consumers (EB-2014-0210), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers over a four-year period beginning in 2016. Welland Hydro fully transitioned to a fixed monthly service charge for residential customers effective May 1, 2019 in its 2019 IRM Rate Application (EB-2018-0075).

3.2.4 Electricity Distribution Retail Transmission Service Rates

Revision 4.0 of Guideline G-2008-001 on Retail Transmission Service Rates dated June 28, 2012 instructs electricity distributors to adjust their retail transmission service rates (“RTSRs”) based on a comparison of historical transmission costs adjusted for new UTR levels, and revenues generated from existing RTSRs. Welland Hydro has calculated the adjustments to the current RTSRs using Tabs 10 to 15 in the 2021 Rate Generator Model. Welland Hydro acknowledges that the Board will adjust its 2021 Rate Generator Model to incorporate the January 1, 2021 UTR adjustments. The non-loss adjusted metered kWh and non-loss adjusted metered kW found in Tab 10 of the model are as reported on the 2019 RRR 2.1.5 filing. Welland Hydro has not made any adjustments to the consumption data as reported in the 2019 RRR filing.

A summary of the proposed RTSRs is provided in the following Table 3.

Table 3 – Proposed RTSRs

Customer Rate Class	Unit	Existing RTRS Network	Proposed RTSR Network	Variance	Variance %	Existing RTRS Connection	Proposed RTSR Connection	Variance	Variance %
Residential	\$/kWh	0.0083	0.0080	-0.0003	-3.61%	0.0071	0.0067	-0.0004	-5.63%
General Service Less Than 50 kW	\$/kWh	0.0073	0.0071	-0.0002	-2.74%	0.0059	0.0056	-0.0003	-5.08%
General Service 50 to 4,999 kW	\$/kW	2.4866	2.4085	-0.0781	-3.14%	2.3205	2.1918	-0.1287	-5.55%
Unmetered Scattered Load	\$/kWh	0.0073	0.0071	-0.0002	-2.74%	0.0059	0.0056	-0.0003	-5.08%
Sentinel Lighting	\$/kW	2.3281	2.2549	-0.0732	-3.14%	1.9133	1.8072	-0.1061	-5.55%
Street Lighting	\$/kW	2.3231	2.2501	-0.0730	-3.14%	1.9090	1.8031	-0.1059	-5.55%

3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances

Approved Deferral and Variance Account Rate Riders

Smart Meter Entity Charge

In the Decision and Order for Welland Hydro's 2013 Cost of Service Application (EB-2012-0173) dated March 21, 2013 the Board approved a rate rider for Residential and GS<50 customer classes for Smart Meter Entity Charge in the amount of \$0.79 per smart meter per month effective until October 31, 2018. On March 1, 2018 the OEB approved the application (EB-2017-0290) by the Independent Electricity System Operator (IESO) to decrease the Smart Meter Entity Charge to \$0.57 per smart meter per month and extend the term to December 31, 2022. In accordance with the Updated Guidance on Smart Metering Entity Charge issued on March 23, 2018 by the OEB, as well as the Decision and Rate Order in Welland Hydro's 2018 IRM Application (EB-2017-0081), Welland Hydro implemented the revised Smart Metering Entity Charge of \$0.57 per smart meter per month effective April 1, 2018. The revised rate rider will remain in rates in this rate application.

Group 1 Deferral and Variance Accounts

In the Decision and Order for Welland Hydro's 2020 IRM Application (EB-2019-0072) dated April 16, 2020, the Board approved the following on an Interim basis:

- a rate rider for disposition of Deferral/Variance Accounts (2020) applicable only for Non-Wholesale Market Participants
- a rate rider for disposition of Deferral/Variance Accounts (2020) applicable to all customer classes
- a rate rider for disposition of Global Adjustment Account (2020) applicable only for Non-RPP Class B Customers that did not transition between Class A and Class B during 2018
- a monthly refund for disposition of Global Adjustment variance to three customers who transitioned between Class A and Class B during 2018

These rate riders and the fixed monthly refund were approved on an Interim Basis over a one-year period from May 1, 2020 to April 30, 2021. They are being removed from rates in this rate application.

Proposed Disposition of the Balances of Deferral and Variance Accounts

Section 3.2.5 of the Board's Filing Requirements provides that under the Price Cap IR, the distributor's Group 1 audited account balances as of December 31, 2019 will be reviewed and disposed if the pre-set threshold of \$0.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the Board on July 25, 2014, distributors may elect to dispose of Group 1 account balances below the threshold.

Welland Hydro has completed the threshold test in Tab 4 of the 2021 Rate Generator Model. The resulting total credit claim per kWh is -\$0.0008. This can be seen in Table 4 below.

Table 4 – Threshold Test

Total Claim for Threshold Test (All Group 1 Accounts)	-\$307,317
Total Metered kWh	379,090,834
Threshold Test (Total claim per kWh)	-\$0.0008

As calculated in Tab 4 of the 2021 Rate Generator Model, Welland Hydro's total credit claim does not exceed the pre-set threshold of \$0.001. When the result is rounded to the third decimal place, Welland Hydro's total credit claim per kWh equals the pre-set threshold of -\$0.001. The

total of Welland Hydro's Group 1 balances is a credit of \$307,317 which represents a refund to customers. Since the disposition of Group 1 balances is to the benefit of the customers, and the 2021 Rate Generator Model does not produce any rate riders for a customer class that round to zero at the fourth decimal place, Welland Hydro is electing to dispose of its Group 1 balances, totalling a credit of \$307,317, in this Rate Application.

Welland Hydro has completed and is filing with this application the Board's 2021 Rate Generator Model. A copy of the schedules contained in this model is included as Appendix E attached.

Table 5 below contains a summary of the Group 1 Variance Account Balances for Disposition contained in Tab 3 of the 2021 Rate Generator Model. Table 5 is based on balances as at December 31, 2019, plus projected carrying charges to April 30, 2021. Carrying charges reflect the most recent prescribed regulatory interest rates.

Table 5 – Group 1 Variance Account Balances for Disposition

Account Description	Account No.	2019 Principal Balance	2019 Carrying Charge Balance	2019 Year End Balance	Projected Carrying Charges Jan 1/20 to Apr 30/21	Total for Disposition
Group 1 Accounts						
Smart Metering Entity Charge	1551	-\$4,878	\$75	-\$4,803	-\$76	-\$4,880
RSVA-Wholesale Market Service Charge	1580	-\$142,521	-\$3,380	-\$145,901	-\$2,230	-\$148,131
Variance WMS - Sub-account CBR Class B	1580	-\$31,345	-\$307	-\$31,652	-\$491	-\$32,143
RSVA-Retail Transmission Network Charge	1584	\$11,416	-\$1,131	\$10,284	\$179	\$10,463
RSVA-Retail Transmission Connection Charge	1586	-\$70,844	-\$2,996	-\$73,840	-\$1,109	-\$74,949
RSVA-Power (excluding Global Adjustment)	1588	-\$175,521	\$1,468	-\$174,053	-\$2,747	-\$176,799
RSVA-Global Adjustment	1589	\$109,532	\$7,876	\$117,408	\$1,714	\$119,122
Total Group 1 Account Balances		-\$304,161	\$1,604	-\$302,557	-\$4,760	-\$307,317

Welland Hydro's Group 1 balances as of December 31, 2019 plus projected interest to April 30, 2021 amounts to a \$307,317 credit.

The volumes for metered kWh and metered kW represent actuals for the 2019 calendar year as populated from RRR Reporting. Welland Hydro has reported billed kWh and billed kW for a

Wholesale Market Participant under the GS>50 kW customer class. Account 1551 is allocated based on the number of customers in the Residential and GS<50 customer classes.

Section 3.2.5 of the Filing Requirements states that “distributors must provide an explanation if the account balances on Tab 3. Continuity Schedule differ from the account balances in the trial balance reported through the RRR and the audited financial statements.”

A comparison of the Account Balances from Tab 3 of the 2021 Rate Generator Model to the balances as reported on the 2019 RRR Reporting are shown in Table 6.

Table 6 – Comparison of Balances to RRR Reporting

Account Description	Account No.	2019 Total Balance per Continuity Schedule	2019 Balances reported in RRR Trial Balance	Difference
Group 1 Accounts				
Smart Metering Entity Charge Variance	1551	-\$27,352	-\$27,352	\$0
RSVA-Wholesale Market Service Charge	1580	-\$240,123	-\$282,898	-\$42,775
Variance WMS - Sub-account CBR Class A	1580	\$0	\$0	\$0
Variance WMS - Sub-account CBR Class B	1580	-\$42,775	-\$42,775	\$0
RSVA-Retail Transmission Network Charge	1584	\$6,215	\$6,215	\$0
RSVA-Retail Transmission Connection Charge	1586	\$66,401	\$66,401	\$0
RSVA-Power (excluding Global Adjustment)	1588	-\$812,831	-\$812,831	\$0
RSVA-Global Adjustment	1589	-\$236,730	-\$236,730	\$0
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-\$24,963	-\$24,850	\$113
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	\$43,653	\$43,653	\$0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-\$315,401	-\$315,401	\$0
Total Group 1 Account Balances		-\$1,583,906	-\$1,626,568	-\$42,662

As is shown in Table 6, there are variances between the continuity schedule on Tab 3 of the Rate Generator Model and the balances reported on the 2019 RRR reporting. These variances are explained as follows:

1. Variance related to WMS

Table 6 shows a variance of (\$42,775) for RSVA – Wholesale Market Service Charge. This variance is equal to the balance reported as of December 31, 2019 for Account 1580 Sub-account CBR Class B. The amount reported as of December 31, 2019 on the RRR 2.1.7 Trial Balance for Account

1580 was (\$282,898) inclusive of the CBR Class B balance. The balance reported on the “Sub-Accounts” tab of 2.1.7 for Account 1580 Sub-Account CBR Class B Principal and Interest totalled (\$42,775). Per the instructions on the “Group 1 Accounts” tab of RRR 2.1.7, the total 1580 balance, inclusive of CBR Class B, was reported.

2. Variance related to Account 1595 (2017)

Table 6 shows a variance of \$113 for Account 1595 (2017) between the balance reported on Tab 3 Continuity Schedule and the balance reported on the 2019 RRR Reporting. The variance is related to the difference in projected carrying charges from January 1, 2019 to April 30, 2020 as calculated in the 2020 IRM Application (2019-0072) compared to actual carrying charges recorded in the general ledger. The difference is immaterial and is not being adjusted for in this rate application.

Welland Hydro can confirm for the Board that no adjustments have been made to any deferral and variance account balances previously reported to the Board on a final basis.

The 2021 Rate Generator Model was used to determine appropriate rate riders to dispose of Group 1 balances.

The allocation of Group 1 balances, excluding Account 1589 Global Adjustment and Account 1580 WMS Sub-Account CBR Class B, by rate class, can be found in Tab 5 of the 2021 Rate Generator Model. These allocations are shown in Table 7 below:

Table 7 – Group 1 Account Allocation (excluding GA and CBR Class B)

Rate Class	1551	1580	1584	1586	1588	Total
Residential	-\$4,511	-\$66,782	\$4,681	-\$33,531	-\$79,707	-\$179,850
General Service Less Than 50 kW	-\$369	-\$20,343	\$1,426	-\$10,214	-\$24,280	-\$53,779
General Service 50 to 4,999 kW	\$0	-\$59,821	\$4,273	-\$30,608	-\$71,398	-\$157,555
Unmetered Scattered Load	\$0	-\$384	\$27	-\$193	-\$458	-\$1,008
Sentinel Lighting	\$0	-\$235	\$16	-\$118	-\$281	-\$617
Street Lighting	\$0	-\$566	\$40	-\$284	-\$676	-\$1,487
Total	-\$4,880	-\$148,131	\$10,463	-\$74,949	-\$176,799	-\$394,296

Tab 7 of the 2021 Rate Generator Model calculates the appropriate rate riders by customer class and identifies rate riders which do not apply to Wholesale Market Participants. The resulting rate riders are shown in Table 8 below:

Table 8 – Proposed Deferral/Variance Rate Riders (excluding GA and CBR Class B)

Rate Class	Unit	Deferral/ Variance Account Rate Rider (all customers)	Deferral/Variance Account Rate Rider for Non-WMP only
Residential	\$/kWh	-\$ 0.0011	\$ -
General Service Less Than 50 kW	\$/kWh	-\$ 0.0011	\$ -
General Service 50 to 4,999 kW	\$/kW	-\$ 0.0634	-\$ 0.3197
Unmetered Scattered Load	\$/kWh	-\$ 0.0011	\$ -
Sentinel Lighting	\$/kW	-\$ 0.3847	\$ -
Street Lighting	\$/kW	-\$ 0.3790	\$ -

Consistent with Section 3.2.5 of the filing requirements, Welland Hydro is requesting approval to dispose of Group 1 Account Balances, excluding Global Adjustment and CBR Class B, in the amount of \$394,296 credit by means of the rate riders shown in Table 8 above over a one-year disposition period beginning May 1, 2021.

3.2.5.1 Wholesale Market Participants

Chapter 3 of the Filing requirements updated on May 14, 2020 states that a wholesale market participant (WMP) refers to any entity that participates directly in any of the IESO administered markets. These participants settle commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system. As a result, a distributor must not allocate any balances from Account 1580 RSVA -Wholesale Market Services Charge, Account 1580 Variance WMS, Sub-Account CBR Class B, Account 1588 RSVA – Power, and Account 1589 RSVA – Global Adjustment to a WMP.

Welland Hydro had one WMP in 2019 which belonged to the General Service 50 to 4,999 kW customer class. Welland Hydro has not allocated any balances to this customer from Account

1 1580 RSVA -Wholesale Market Services Charge, Account 1580 Variance WMS, Sub-Account CBR
2 Class B, Account 1588 RSVA – Power, and Account 1589 RSVA – Global Adjustment.

3 The Filing requirements also state that a distributor must ensure that rate riders are
4 appropriately calculated for the remaining charges that are still settled with a distributor.
5 Welland Hydro has ensured that the Rate Rider for Account 1584 RSVA – Retail Transmission
6 Network Charge and Account 1586 RSVA – Retail Transmission Connection Charge has been
7 appropriately calculated.

8 **3.2.5.2 Global Adjustment**

9 **Class A**

10 Class A customers participate in the Industrial Conservation Initiative (ICI) and pay GA based on
11 their percentage contribution to the top five peak Ontario demand hours over a year-long period.
12 Distributors that settle GA costs with Class A customers on the basis of actual prices shall allocate
13 no GA variance balance to these customers for the period they were designated Class A.

14 Welland Hydro had three customers who were Class A for all of 2019 and four customers who
15 transitioned between Class A Global Adjustment and Class B Global Adjustment effective July 1,
16 2019. These were Welland Hydro's only Class A customers in 2019 and they belonged to the
17 General Service 50 to 4,999 kW customer class. The transition customers contributed to the
18 global adjustment variance for the period in which they were Class B customers.

19 Welland Hydro has populated Tab 6 of the 2021 Rate Generator Model with consumption data
20 pertaining to the Class A customers in 2019. Tab 6.1a of the model has allocated a \$9,803 Global
21 Adjustment recovery (debit) from the Class A transition customers which represents their portion
22 of the GA balance for the period they were designated as Class B.

23 Welland Hydro is requesting approval to recover \$9,803 from the Class A transition customers
24 through equal monthly charges over a 12-month disposition period, consistent with Chapter 3 of
25 the Filing requirements. The amount allocated to each of the transition customers can be seen

1 in Table 9. These Class A transition customers will not be charged the GA rate rider that applies
2 to all non-RPP Class B customers. The Class A non-transition customers will not be charged the
3 GA rate rider that applies to all non-RPP Class B customers as they were billed actual Global
4 Adjustment costs in 2019 and therefore did not contribute to the Global Adjustment variance
5 balance.

6 **Class B**

7 Class B customers pay Global Adjustment based on the amount of electricity they consume in a
8 month (kWh). For non-RPP Class B customers, the GA variance account (Account 1589) captures
9 the difference between the amounts billed (or estimated to be billed) by the distributor and the
10 actual amount paid by the distributor to the IESO for those customers.

11 Tab 6.1 GA of the 2021 Rate Generator model allocates a \$109,320 recovery (debit) by rate class
12 to non-RPP customers who were designated as Class B for all of 2019 (non-transition customers).
13 Tab 6.1 GA establishes a separate rate rider that applies to the non-RPP Class B non-transition
14 customers.

15 Welland Hydro is requesting approval to recover \$109,320 from the non-RPP Class B non-
16 transition customers through a rate rider effective May 1, 2021 over a one-year period.

17 The GA account allocation and proposed rate riders/bill adjustments are shown in Table 9:

18

1 **Table 9– Global Adjustment Allocation**

Rate Class	Unit	1589 Global Adjustment	Rate Rider	Monthly Bill Adjustment
Non-RPP Class B Non-Transition Customers				
Residential	\$/kWh	\$ 3,415	\$ 0.0010	
General Service Less Than 50 kW	\$/kWh	\$ 9,178	\$ 0.0010	
General Service 50 to 4,999 kW - Class B Non-Transition	\$/kWh	\$ 95,111	\$ 0.0010	
Unmetered Scattered Load	\$/kWh	\$ 127	\$ 0.0010	
Sentinel Lighting	\$/kWh	\$ 57	\$ 0.0010	
Street Lighting	\$/kWh	\$ 1,432	\$ 0.0010	
Total allocated to Non-RPP Class B Non-Transition Customers		\$ 109,320		
Allocation to Class A Transition Customers				
Customer 1	\$/month	\$ 980		\$ 82
Customer 2	\$/month	\$ 2,134		\$ 178
Customer 3	\$/month	\$ 5,550		\$ 462
Customer 4	\$/month	\$ 1,139		\$ 95
Total allocated to Class A Transition Customers		\$ 9,803		\$ 817
Total GA Allocation		\$ 119,123		

3 **GA Analysis Workform**

4 The Filing Requirements state that all distributors are required to complete the GA Analysis
5 Workform for each year that has not previously been approved by the OEB for disposition (on an
6 interim or final basis). Welland Hydro's 2017 and 2018 Account 1589 balances were approved
7 on an interim basis in the 2019 IRM Application (EB-2018-0075) and the 2020 IRM Application
8 (EB-2019-0072). Welland Hydro has not made any adjustments to previously approved balances.
9 Welland Hydro has completed the GA Analysis Workform for 2019 balances and has included the
10 Workform as Appendix H in this application.

11 The GA Analysis Workform compares the actual general ledger transactions recorded during the
12 year to an expected balance that is calculated based on monthly GA volumes, revenues and costs.
13 Distributors must provide reconciling items to explain discrepancies between the actual and
14 expected balance. Any unexplained discrepancy greater than +/- 1% of total annual IESO GA

1 charges will be considered material and could prompt further analysis before disposition is
2 approved.

3 Welland Hydro confirms that the prepopulated consumption data in Note 2 of the GA Analysis
4 Workform is consistent with the consumption data as reported on the 2019 RRR filing. Welland
5 Hydro had three customers who were Class A for all of 2019 and four customers transition
6 between Class A Global Adjustment and Class B Global Adjustment effective July 1, 2019. The
7 consumption data for both the Class A and Class A transition customers has been reflected in
8 Note 2 of the GA Analysis Workform.

9 Welland Hydro bills its Class B non-RPP customers using the IESO's 1st estimate rate for GA for
10 the month. For billing cycles that span more than one month, consumption is prorated by month
11 and the IESO's 1st Estimate GA rate for each month is applied to the prorated consumption.
12 Welland Hydro records unbilled GA revenue from January to November based on estimated kWh
13 at the GA 1st estimate rate. Unbilled revenue for December is based on actual kWh at the GA 1st
14 estimate rate.

15 Welland Hydro has identified the following reconciling item to reduce the discrepancy between
16 the actual and expected Account 1589 GA balance.

17 **Reconciling Item 1: Differences in actual system losses and billed TLFs**

18 The Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 dated
19 February 21, 2019 explain that differences exist between actual system losses and the Total Loss
20 Factor (TLF) billed to customers. The resulting differences are defined as unaccounted for energy
21 (UFE) and such differences are tracked in Account 1588 RSVA Power and 1589 RSVA GA.

22 Welland Hydro has calculated the impact of its UFE on its Account 1589 RSVA GA balance to be
23 \$146,843. Welland Hydro compared its actual monthly kWh sales volume, including loss factor,
24 billed to non-RPP class B customers to the purchased non-RPP class B kWh invoiced by the IESO.

1 The difference in monthly kWh (UFE) multiplied by the IESO Final monthly GA rate equals a total
2 GA variance impact in the amount of \$146,843.

3 After the reconciling item is considered in the GA Analysis Workform, Welland Hydro has an
4 unreconciled difference of 0.0%. This is within the +/- 1% threshold indicating that Welland
5 Hydro's Account 1589 Global Adjustment balance is reasonable.

6 **3.2.5.3 Commodity Accounts 1588 and 1589**

7 In 2018, the OEB suspended its approvals of Group 1 rate riders on a final basis pending the
8 development of further accounting guidance on commodity pass-through variance accounts. The
9 OEB issued accounting guidance on the commodity accounts on February 21, 2019. In its letter,
10 the OEB indicated that it expects distributors to consider the accounting guidance in the context
11 of historical balances that have not yet been disposed of on a final basis.

12 In its 2019 Decision and Rate Order (EB-2018-0075) Welland Hydro received approval to dispose
13 of its 2017 Group 1 balances on an interim basis. In its 2020 Decision and Rate Order (EB-2019-
14 0072), Welland Hydro received approval to dispose of its 2018 Group 1 balances on an interim
15 basis.

16 As explained in Section 3.2.5.3 of Welland Hydro's 2020 rate application (EB-2019-0072), Welland
17 Hydro implemented the new accounting guidance in July 2019 retroactive to January 1, 2019.
18 Welland Hydro completed a detailed review of its 2018 balances under the new accounting
19 guidance. As a result of the review, Welland Hydro is confident that there are no systemic issues
20 with its settlement procedures with the IESO. During the 2020 IRM rate proceedings Welland
21 Hydro identified issues with its unbilled power revenue accruals for December 2017 and
22 December 2018 as described in its letter filed on February 18, 2020 and included as Appendix I
23 in this rate application. Welland Hydro made process improvements in 2017 and 2018, however
24 these improvements focused primarily on unbilled GA revenue. December 2017 and December
25 2018 unbilled GA revenue was based on actuals and December 2017 and December 2018 power
26 revenue was based on estimates.

1 In the 2020 IRM Rate Application, Welland Hydro reported an Account 1588 Power credit amount
2 of \$353,751 related to transactions during 2018. During the rate proceedings, Welland Hydro
3 identified that December 2017 unbilled power revenue was understated by \$423,871 and
4 December 2018 unbilled power revenue was understated by \$258,268. In the 2020 IRM Rate
5 Application Welland Hydro made a principal adjustment to 2018 in Tab 3 of the 2020 Rate
6 Generator Model in the credit amount of \$258,268 to adjust the December 2018 unbilled power
7 revenue accrual to actual. No principal adjustment was made for the impact of the December
8 2017 unbilled power revenue difference. Unbilled revenue is a reversing entry that affects timing
9 only. In order to adjust for 2017 unbilled revenue differences, the impact of December 2016
10 unbilled revenue differences that would reverse in 2017 would also have to be considered.
11 Welland Hydro has made changes in its billing system to allow for more detailed reporting,
12 however these changes were made subsequent to 2016 and therefore unbilled to actual revenue
13 differences related to December 2016 cannot be determined.

14 In order to compare the 2018 Account 1588 Power balance to Account 4705 Power Purchased
15 balance for 2018, the net impact of unbilled revenue differences to 2018 needs to be considered.
16 Table 10 below calculates an adjusted 2018 Account 1588 Power balance. Table 10 reflects the
17 impacts of 2017 unbilled revenue differences which were not recorded as 2017 principal
18 adjustments. Table 10 shows that if the 2017 unbilled revenue differences of \$423,871 had been
19 recorded as principal adjustments in 2017, these differences would reverse in 2018. When
20 considering the net impact of unbilled revenue differences to 2018, the revised 2018 Account
21 1588 Power balance would become a credit of \$188,148, which is approximately -0.8% of the
22 Account 4705 Power Purchased balance recorded in RRR 2.1.7 as at December 31, 2018.

Table 10 – Impact of Unbilled Revenue Differences to 2018 Principal Transactions

Account 1588 - Principal Transactions originally reported	-\$ 353,751
December 31, 2018 Unbilled Revenue to Actual Differences (included as a principal adjustment)	-\$ 258,268
	-\$ 612,019
Reversal of December 31, 2017 Unbilled Revenue to Actual Differences (not included as a principal adjustment)	\$ 423,871
Revised 2018 Principal Transactions	-\$ 188,148
Account 4705 - RRR 2.1.7	\$ 23,449,529
Revised % of Total Cost of Power Expense	-0.80%

Welland Hydro has included a principal adjustment to 2019 in Tab 3 of the 2021 Rate Generator Model in the debit amount of \$258,268. This represents the reversal of the 2018 principal adjustment made to correct December 2018 unbilled power revenue. December 2019 unbilled GA and power revenue is equal to actual unbilled revenue and therefore no additional principal adjustments are required in Tab 3 of the 2021 Rate Generator Model. When considering the impact of the 2018 unbilled power revenue differences reversing in 2019, the 2019 Account 1588 Power balance is a credit of \$175,521. Table 11 below shows that this is approximately -0.76% of Account 4705 Power Purchased balance recorded in RRR 2.1.7 as at December 31, 2019.

Table 11 – Impact of Unbilled Revenue Differences to 2019 Principal Transactions

Account 1588 - 2019 Principal Transactions	-\$ 433,789
Reversal of December 31, 2018 Unbilled Revenue to Actual Differences (included as a principal adjustment)	\$ 258,268
Revised 2019 Principal Power Transactions	-\$ 175,521
Account 4705 - RRR 2.1.7	\$ 23,188,616
% of Total Cost of Power Expense	-0.76%

In its Decision and Rate Order on Welland Hydro's 2020 IRM Application (EB-2019-0072) the OEB accepted Welland Hydro's request to evaluate the results of the 2019 year and request disposition of its 2017, 2018 and 2019 Group 1 account balances on a final basis in its 2021 Rate Application. The decision states that once Welland Hydro determines the results of the 2019 year, Welland Hydro should investigate whether there are any impacts to the 2017 and 2018 account balances. Welland Hydro has reviewed the results of the 2019 year and has determined

1 that there are no further impacts to the 2017 and 2018 account balances and that 2019 balances
2 are accurate.

3 The OEB also encouraged Welland Hydro to continue to examine its unbilled revenue practices
4 impacting all RSVA accounts and has requested that Welland Hydro provide and update regarding
5 any process changes and adjustments made to balances in its 2021 IRM Rate Application, while
6 addressing the items detailed in its February 18, 2020 letter, included as Appendix I.

7 An update to the February 18, 2020 letter is as follows:

- 8 • Welland Hydro completed a thorough review of Accounts 1588 and 1589 for 2018 and
9 2019 and applied the new accounting guidance to these periods. Welland Hydro has
10 determined that there are no systemic issues with settlement procedures with the IESO,
11 however Welland Hydro identified issues with its unbilled power revenue accruals for
12 December 2017 and December 2018.
- 13 • Welland Hydro made process improvements in 2017 and 2018. However, these process
14 improvements focused primarily on unbilled GA revenue. December 2017 and December
15 2018 unbilled GA revenue was based on actuals and December 2017 and December 2018
16 power revenue was based on estimates.
- 17 • Welland Hydro has made a significant effort to improve its unbilled revenue for both GA
18 and power. Welland Hydro purchased a new RSVA Manager Software from Utilismart
19 that provides unbilled revenue accruals based on actual meter reads and actual rates
20 beginning with December 2019 unbilled revenue. This significantly improves the accuracy
21 of unbilled revenue and variance account balances.
- 22 • In the Decision and Rate Order for the 2020 IRM Rate Application (EB-2019-0072), the
23 OEB also encouraged Welland Hydro to continue to examine its unbilled revenue
24 practices impacting all RSVA accounts. The new RSVA Manager Software estimates all
25 unbilled revenue based on meter reads and actual rates, and therefore improves the
26 accuracy of all RSVA accounts, in addition to GA and Power.

- 1 • Welland Hydro verified December 2019 unbilled GA and December 2019 unbilled power
2 revenue accruals against billing data to ensure that the unbilled accruals equal actual
3 unbilled revenue. No principal adjustments are required for 2019 unbilled revenue
4 differences.
- 5 • Welland Hydro converted all remaining GS>50 kW customers to mist meters in 2019.
6 Therefore, December 2019 unbilled revenue for the GS>50 customer class is based on
7 actuals.
- 8 • Welland Hydro committed to reviewing other customer classes for a transition to
9 calendar month billing as a continued effort to improve the accuracy of its unbilled
10 revenue. By the end of 2020 Welland Hydro will have transitioned its GS<50 customer
11 class to calendar month billing. The Residential customer class will be the only class that
12 is not on calendar month billing and Welland Hydro will review the feasibility of
13 transitioning this final class to calendar month billing in 2021.

14 Welland Hydro has shown a continued effort to improve the accuracy of balances and reporting.
15 In 2018 Welland Hydro made changes to its billing system in order to provide more detailed
16 information on an annual basis. In 2019 Welland Hydro made additional changes to its billing
17 system in order to provide more detailed information on a monthly basis. Beginning with
18 December 2017, unbilled GA revenue was based on actual unbilled revenue, rather than on
19 estimates. Beginning with December 2019, unbilled power revenue was based on actuals rather
20 than on estimates. In December 2019 Welland Hydro purchased and implemented a new RSVA
21 Manager software which estimates unbilled revenue based on actual meter reads and actual
22 rates. This new unbilled revenue software improves the accuracy of all RSVA account balances.
23 In the 2020 IRM Rate Application Welland Hydro indicated that it would review 2017, 2018 and
24 2019 balances to ensure that they are accurate and that no further adjustments are required.
25 Welland Hydro can confirm that the balances are accurate and that there are no further
26 adjustments required. In the 2020 IRM Rate Application Welland Hydro indicated that it had
27 converted all remaining GS>50 customers to mist meters in 2019 and committed to reviewing

1 other customer classes for a transition to calendar month billing. By December 31, 2020 Welland
2 Hydro will have transitioned all of its GS<50 customers to calendar month billing.

3 As a result of the detailed reviews and the efforts and improvements made, Welland Hydro is
4 confident in its processes and procedures and is requesting disposition of 2017 and 2018 Group
5 1 Account balances on a final basis, and 2019 Group 1 Account balances on an interim basis in
6 this 2021 IRM Rate application. Welland Hydro will request disposition of 2019 Group 1 Account
7 balances on a final basis in the next rate application once the results of the 2020 year are
8 reviewed. At this time, Welland Hydro is able to verify Account 1588 and Account 1589 balances
9 to July 31, 2020 and has determined that they are accurate. Welland Hydro completes the GA
10 Analysis workform each month and also compares the Account 1588 balance to Account 4705
11 Cost of Power monthly. As of July 31, 2020, the results of the both the GA Analysis workform
12 and the analysis of Account 1588 balance is well within the +/-1% threshold used by the OEB.

13 **Certification of Evidence**

14 Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications requires a Chief
15 Executor Officer (CEO) or Chief Financial Officer (CFO) to certify that the distributor has robust
16 processes and internal controls in place for the preparation, review, verification and oversight of
17 the account balances being disposed of. Welland Hydro has provided this certification in
18 Appendix A attached.

19 **3.2.5.4 Capacity Based Recovery (CBR)**

20 **Class A**

21 As stated in Section 3.2.5.2 above, Welland Hydro had three customers who were Class A for all
22 of 2019 and four customers who transitioned between Class A and Class B effective July 1, 2019.
23 These were Welland Hydro's only Class A customers in 2019 and they belonged to the General
24 Service 50 to 4,999 kW customer class. The Class A transition customers contributed to the CBR
25 Class B Sub-Account balance for the period they were designated as Class B.

Welland Hydro has populated Tab 6 of the 2021 Rate Generator Model with consumption data pertaining to the Class A customers in 2019. Tab 6.2a of the model has allocated a \$925 CBR Class B credit to the Class A transition customers which represents their portion of the CBR Class B balance for the period they were designated as Class B.

Welland Hydro is requesting approval to refund \$925 to the Class A transition customers through equal monthly payments over a 12-month disposition period, consistent with Chapter 3 of the Filing Requirements. The amount allocated to each of the transition customers can be seen in Table 12. These Class A transition customers will not be charged/refunded the CBR Class B rate rider that applies to all Class B customers. The Class A non-transition customers will not be charged/refunded the CBR Class B rate rider that applies to all Class B customers as they were billed actual CBR Class A costs and therefore did not contribute to the CBR Class B variance balance.

Class B

Tab 6.2 CBR B of the 2021 Rate Generator Model allocates \$31,217 CBR Class B credit by rate class to customers who were designated as Class B for all of 2019 (non-transition customers). Tab 6.2 CBR B establishes a separate rate rider that applies to the Class B non-transition customers.

Welland Hydro is requesting to refund \$31,217 to the Class B non-transition customers through a rate rider effective May 1, 2021 over a one-year period.

The CBR Class B account allocation and resulting rate riders/bill adjustments are shown in Table 12:

1 **Table 12 – CBR Class B Allocation**

Rate Class	Unit	1580 CBR Class B	Rate Rider	Monthly Bill Adjustment
Class B Non-Transition Customers				
Residential	\$/kWh	-\$ 15,932	-\$ 0.0001	
General Service Less Than 50 kW	\$/kWh	-\$ 4,853	-\$ 0.0001	
General Service 50 to 4,999 kW - Class B Non-Transition	\$/kWh	-\$ 10,149	-\$ 0.0364	
Unmetered Scattered Load	\$/kWh	-\$ 92	-\$ 0.0001	
Sentinel Lighting	\$/kWh	-\$ 56	-\$ 0.0349	
Street Lighting	\$/kWh	-\$ 135	-\$ 0.0344	
Total allocated to Class B Non-Transition Customers		-\$ 31,217		
Allocation to Class A Transition Customers				
Customer 1	\$/month	-\$ 93		-\$ 8
Customer 2	\$/month	-\$ 201		-\$ 17
Customer 3	\$/month	-\$ 524		-\$ 44
Customer 4	\$/month	-\$ 107		-\$ 9
Total allocated to Class A Transition Customers		-\$ 925		-\$ 77
Total CBR Class B Allocation		-\$ 32,142		

3 **3.2.6 Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)**

4 Welland Hydro is not requesting disposition of an LRAMVA balance in this application.

5 **3.2.7 Tax Changes**

6 Welland Hydro is not requesting any tax change rate riders in this application. Section 3.2.7 of
7 the Filing Requirements indicates that “OEB policy, as described in the OEB’s 2008 report entitled
8 Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s
9 Distributors (the Supplemental Report), prescribes a 50/50 sharing of impacts of legislated tax
10 changes from distributors’ tax rates embedded in its OEB approved base rate known at the time
11 of application.”

12 Welland Hydro has implemented the Accelerated Investment Incentive program in accordance
13 with Bill C-97, which provides for a first-year increase in Capital Cost Allowance (CCA) deductions
14 on eligible capital assets acquired after November 20, 2018. Welland Hydro is reviewing the
15 impact of this CCA rule change and will bring the balance of any impact forward at its next cost
16 of service rebasing.

3.2.8 Z-factor Claims

Section 3.2.8 of the Filing Requirements states that Price Cap IR applicants have the ability to include in their application a request to recover costs associated with unforeseen events that are outside the control of a distributor's ability to manage. Welland Hydro is not including a Z-factor claim in this application.

3.3 Elements Specific only to Price Cap IR Plan

3.3.1 Advanced Capital Module

As stated in Section 3.3.1 of the Filing Requirements, The Advanced Capital Module (ACM) approach seeks to increase regulatory efficiency during the Price Cap IR term and provides a distributor with the opportunity to smooth out its capital program over a five-year period between cost of service applications. Welland Hydro is not requesting approval for an ACM Module in this application.

3.3.2 Incremental Capital Module

As stated in Section 3.3.2 of the Filing Requirements, the Incremental Capital Module (ICM) is intended to address the treatment of capital investment needs that arise during the rate-setting plan which are incremental to a defined materiality threshold. Welland Hydro is not requesting approval for an ICM Module in this application.

4 1595 Analysis Workform

As stated in Appendix A: Application of Recoveries in Account 1595 of the Filing Requirements, distributors only become eligible to seek disposition of Account 1595 residual balances two years after the expiry of the rate rider. Welland Hydro disposed of the residual balance of Account 1595 (2017) in the 2020 IRM Rate Application. Welland Hydro's Account 1595 (2018) rate rider expired on April 30, 2019, and therefore can be disposed of once the December 31, 2021 balance has been audited. As a result, Welland Hydro is not eligible to dispose of any Account 1595 Sub-account balances in this rate application.

When eligible, balances in Account 1595 will be assessed in two groups of accounts; the amounts attributed to GA, and the remainder of Group 1 and Group 2 Accounts. A residual balance in either of the two groups of accounts exceeding +/- 10% of the original amounts previously approved for disposition would be considered material and would require further analysis.

Welland Hydro has included the Account 1595 Workform as Appendix J to this application.

5 Conclusion

Welland Hydro has complied with the instructions provided in the OEB's 2021 IRM Rate Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications revised May 14, 2020. As a result, Welland Hydro applies for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix D to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2021.

Welland Hydro requests that the disposition of 2019 Group 1 Account balances be approved on an interim basis pending review of 2020 balances. Welland Hydro also requests that the 2017 and 2018 Group 1 Account balances approved on an Interim Basis in the 2019 IRM Rate Application (2018-0075) and the 2020 IRM Rate Application (EB-2019-0072) be approved on a final Basis in this 2021 IRM Rate Application.

As discussed previously, Welland Hydro has concluded that no bill impact mitigation is required.

APPENDIX - A

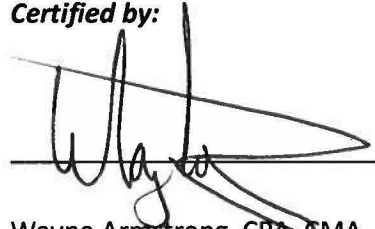
CERTIFICATION OF EVIDENCE

Certification of Evidence

I hereby certify that, to the best of my knowledge, the evidence filed in this Application is accurate, consistent and complete.

I also certify that, to the best of my knowledge, Welland Hydro has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed of.

Certified by:

A handwritten signature in black ink, appearing to read 'Wayne Armstrong', is written over a horizontal line.

Wayne Armstrong, CPA, CMA

President and CEO
Welland Hydro-Electric System Corp.
950 East Main Street
Welland, ON L3B 5P6

T: 905-732-1381 Ext 234

warmstrong@wellandhydro.com

Date:

October 28, 2020

APPENDIX - B

CURRENT TARIFF OF RATES AND CHARGES

MAY 1, 2020

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0095
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	293.54
Distribution Volumetric Rate	\$/kW	3.1653
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.7255)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	0.1097
Retail Transmission Rate - Network Service Rate	\$/kW	2.4866
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3205

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.76
Distribution Volumetric Rate	\$/kWh	0.0071
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.96
Distribution Volumetric Rate	\$/kW	8.8705
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.6041)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3281
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9133

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.63
Distribution Volumetric Rate	\$/kW	2.6275
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.6035)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3231
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9090

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
----------------	----	-------

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371

APPENDIX - C

CURRENT TARIFF OF RATES AND CHARGES

IMPLEMENTATION DATE NOVEMBER 1, 2020

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.51
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Originally Issued - April 16, 2020

Varied - April 28, 2020

Updated - October 8, 2020

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.59
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0095
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Originally Issued - April 16, 2020

Varied - April 28, 2020

Updated - October 8, 2020

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0072

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Originally Issued - April 16, 2020

Varied - April 28, 2020

Updated - October 8, 2020

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	293.54
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	5.31
Distribution Volumetric Rate	\$/kW	3.1653
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.0562
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.7255)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis	\$/kW	0.1097
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.4866
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	2.3205

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Originally Issued - April 16, 2020

Varied - April 28, 2020

Updated - October 8, 2020

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.76
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.20
Distribution Volumetric Rate	\$/kWh	0.0071
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Originally Issued - April 16, 2020

Varied - April 28, 2020

Updated - October 8, 2020

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.96
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.07
Distribution Volumetric Rate	\$/kW	8.8705
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.1611
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.6041)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.3281
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.9133

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Originally Issued - April 16, 2020

Varied - April 28, 2020

Updated - October 8, 2020

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.01
Distribution Volumetric Rate	\$/kW	2.6275
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.0477
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.6035)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.3231
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.9090

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Originally Issued - April 16, 2020

Varied - April 28, 2020

Updated - October 8, 2020

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
----------------	----	-------

Originally Issued - April 16, 2020

Varied - April 28, 2020

Updated - October 8, 2020

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Install/remove load control device - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

Originally Issued - April 16, 2020

Varied - April 28, 2020

Updated - October 8, 2020

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371

Originally Issued - April 16, 2020

Varied - April 28, 2020

Updated - October 8, 2020

APPENDIX - D

PROPOSED TARIFF OF RATES AND CHARGES

MAY 1, 2021

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.76
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.84
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0097
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	298.97
Distribution Volumetric Rate	\$/kW	3.2239

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3197)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0634)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0364)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.4085
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kW	2.1918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.96
Distribution Volumetric Rate	\$/kWh	0.0072
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	9.0346
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3847)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0349)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.2549
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kW	1.8072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6761
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3790)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0344)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.2501
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kW	1.8031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
----------------	----	-------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Install/remove load control device - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly Fixed Charge, per retailer	\$	41.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0060

More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371

APPENDIX - E

2021 RATE GENERATOR MODEL



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Version 1.0

Utility Name Welland Hydro-Electric System Corp.

Assigned EB Number EB-2020-0060

Name of Contact and Title Jennifer Dionne, Senior Accountant

Phone Number 905-732-1381 ext 235

Email Address jdionne@wellandhydro.com

We are applying for rates effective May 1, 2021

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2017

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

2016

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

2018

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

2016

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

2018

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Welland Hydro-Electric System Corp. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

Legend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0072

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.51
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0083

Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation
May 1, 2020

2. Current Tariff Schedule

\$/kWh 0.0071
Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.59
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0095
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0073

Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0059
---	--------	--------

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	293.54
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	5.31
Distribution Volumetric Rate	\$/kW	3.1653
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.0562
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.7255)

2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis

\$/kW 0.1097

Retail Transmission Rate - Network Service Rate - implementation May 1, 2020

\$/kW 2.4866

Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020

\$/kW 2.3205

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh 0.0030

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh 0.0005

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.76
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.20
Distribution Volumetric Rate	\$/kWh	0.0071
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0073

Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0059
---	--------	--------

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

Issued Month day Year
\$/kWh 0.0030



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.96
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.07
Distribution Volumetric Rate	\$/kW	8.8705
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.1611
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.6041)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.3281

Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.9133
---	-------	--------

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.01
Distribution Volumetric Rate	\$/kW	2.6275
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.0477
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.6035)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.3231

Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.9090
---	-------	--------

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
----------------	----	-------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Collection of account charge – no disconnection – during regular hours	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Install/remove load control device - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
--	----	-------

Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00
--	----	-------

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			(25,349)	(25,349)	0			(380)	(380)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(500,173)	(500,173)	0			(15,478)	(15,478)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(17,996)	(17,996)	0			(734)	(734)
RSVA - Retail Transmission Network Charge	1584	0			(69,182)	(69,182)	0			(3,785)	(3,785)
RSVA - Retail Transmission Connection Charge	1586	0			97,083	97,083	0			(435)	(435)
RSVA - Power ⁴	1588	0			(742,431)	(742,431)	0			(19,029)	(19,029)
RSVA - Global Adjustment ⁴	1589	0			(714,409)	(714,409)	0			(7,453)	(7,453)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0			0	0	0			(37,454)	(37,454)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0			(3,803)	(3,803)	0			(21,047)	(21,047)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	911,018	1,279,008		(367,990)	0	(9,645)	20,902		(30,547)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³											
Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	(714,409)	(714,409)	0	0	0	(7,453)	(7,453)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	911,018	1,279,008	(1,261,850)	(1,629,840)	0	(9,645)	20,902	(98,342)	(128,889)
Total Group 1 Balance		0	911,018	1,279,008	(1,976,259)	(2,344,249)	0	(9,645)	20,902	(105,794)	(136,341)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	911,018	1,279,008	(1,976,259)	(2,344,249)	0	(9,645)	20,902	(105,794)	(136,341)

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(25,349)	(4,878)	(3,714)		(26,513)	(380)	(569)	(110)		(838)
RSVA - Wholesale Market Service Charge ⁵	1580	(500,173)	(142,521)	(409,051)		(233,643)	(15,478)	(6,090)	(15,088)		(6,480)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(17,996)	(31,345)	(7,395)		(41,946)	(734)	(622)	(527)		(829)
RSVA - Retail Transmission Network Charge	1584	(69,182)	11,416	(66,002)		8,236	(3,785)	(1,226)	(2,991)		(2,020)
RSVA - Retail Transmission Connection Charge	1586	97,083	(70,845)	(37,849)		64,088	(435)	1,017	(1,730)		2,313
RSVA - Power ⁴	1588	(742,431)	(433,789)	(130,412)	258,268	(787,540)	(19,029)	(16,735)	(10,472)		(25,292)
RSVA - Global Adjustment ⁴	1589	(714,409)	109,532	(371,669)		(233,208)	(7,453)	(2,317)	(6,248)		(3,522)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	(37,454)		(37,454)		0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(3,803)				(3,803)	(21,047)			(113)	(21,160)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(367,990)	417,988			49,998	(30,547)	24,202			(6,345)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³											
Refer to the Filing Requirements for disposition eligibility.	1595	0	702,397	939,898		(237,501)	0	(7,349)	70,551		(77,900)
RSVA - Global Adjustment	1589	(714,409)	109,532	(371,669)	0	(233,208)	(7,453)	(2,317)	(6,248)	0	(3,522)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,629,840)	448,423	285,475	258,268	(1,208,624)	(128,889)	(7,371)	2,179	(113)	(138,552)
Total Group 1 Balance		(2,344,249)	557,955	(86,194)	258,268	(1,441,832)	(136,341)	(9,688)	(4,069)	(113)	(142,074)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(2,344,249)	557,955	(86,194)	258,268	(1,441,832)	(136,341)	(9,688)	(4,069)	(113)	(142,074)

		2020				Projected Interest on Dec-31-2019 Balances					2.1.7 RRR ⁵	
Account Descriptions	Account Number	Principal Disposition during 2020 - Instructed by OEB	Interest Disposition during 2020 - Instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550			0	0			0	0		0	0
Smart Metering Entity Charge Variance Account	1551	(21,635)	(913)	(4,878)	75	(67)	(9)	(2)	(4,880)		(27,352)	(0)
RSVA - Wholesale Market Service Charge ⁵	1580	(91,122)	(3,100)	(142,521)	(3,380)	(1,960)	(271)	(5,610)	(148,131)		(282,898)	(42,775)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0			0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(10,601)	(522)	(31,345)	(307)	(431)	(60)	(798)	(32,143)		(42,775)	0
RSVA - Retail Transmission Network Charge	1584	(3,180)	(889)	11,416	(1,131)	157	22	(953)	10,463		6,215	(0)
RSVA - Retail Transmission Connection Charge	1586	134,932	5,309	(70,844)	(2,996)	(974)	(135)	(4,105)	(74,949)		66,401	0
RSVA - Power ⁴	1588	(612,019)	(26,760)	(175,521)	1,468	(2,413)	(333)	(1,279)	(176,799)		(812,831)	0
RSVA - Global Adjustment ⁴	1589	(342,740)	(11,398)	109,532	7,876	1,506	208	9,590	119,122		(236,730)	0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(3,803)	(21,160)	0	0			0	0	No	(24,850)	113
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			49,998	(6,345)			(6,345)	0	No	43,653	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Refer to the Filing Requirements for disposition eligibility.	1595			(237,501)	(77,900)			(77,900)	0	No	(315,401)	0
RSVA - Global Adjustment	1589	(342,740)	(11,398)	109,532	7,876	1,506	208	9,590	119,122		(236,730)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(607,428)	(48,035)	(601,196)	(90,517)	(5,688)	(786)	(96,991)	(426,439)		(1,347,063)	113
Total Group 1 Balance		(950,168)	(59,433)	(491,664)	(82,641)	(4,182)	(578)	(87,401)	(307,317)		(1,583,793)	113
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0		0	0
Total including Account 1568		(950,168)	(59,433)	(491,664)	(82,641)	(4,182)	(578)	(87,401)	(307,317)		(1,583,793)	113

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	165,806,296	0	3,354,544
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,506,434	0	9,015,265
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	151,352,404	415,535	136,325,932
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	952,930	0	124,900
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	583,837	1,605	55,860
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,406,314	3,924	1,406,314
Total		370,608,215	421,064	150,282,815

Threshold Test

Total Claim (including Account 1568)

(\$307,317)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$307,317)

Threshold Test (Total claim per kWh) ²

(\$0.0008) Claim does not meet the threshold to

AS per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

Rate Class	Unit	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	372,098	2,829,418	5,114
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	170	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,924	0	0
Total		376,192	2,829,418	5,114

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ² **est.**

AS per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

Rate Class	Unit	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	165,806,296	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,506,434	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	148,522,986	410,421	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	952,930	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	583,837	1,605	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,406,314	3,924	
Total		367,778,797	415,950	0

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

AS per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

Rate Class	Unit	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	21,721
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,777
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kW	
Total		23,498

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

Allocation of Group 1 Accounts (including Account

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551
RESIDENTIAL SERVICE CLASSIFICATION	44.7%	92.4%	45.1%	0	(4,511)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.6%	7.6%	13.7%	0	(369)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	40.8%	0.0%	40.4%	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0
Total	100.0%	100.0%	100.0%	0	(4,880)

Allocation of Group 1 Accounts (including Account

Rate Class	allocated based on			allocated based on	
	Total less WMP	1580	1584	Total less WMP	1588
RESIDENTIAL SERVICE CLASSIFICATION	(66,782)	4,681	(33,531)	(79,707)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	(20,343)	1,426	(10,214)	(24,280)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	(59,821)	4,273	(30,608)	(71,398)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	(384)	27	(193)	(458)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	(235)	16	(118)	(281)	0
STREET LIGHTING SERVICE CLASSIFICATION	(566)	40	(284)	(676)	0
Total	(148,131)	10,463	(74,949)	(176,799)	0

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	914,064	963,124
		kW	2,603	2,819
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	797,486	2,096,539
		kW	1,417	4,008
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,451,652	5,131,291
		kW	10,906	11,765
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,118,579	1,006,078
		kW	3,811	3,759
		Class A/B	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2019	
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh		25,419,202
		kW		90,164

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2018

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Non-RPP Consumption Less WMP Consumption	A	150,282,815	150,282,815
Less Class A Consumption for Partial Year Class A Customers	B	7,848,919	7,848,919
Less Consumption for Full Year Class A Customers	C	25,419,202	25,419,202
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	117,014,694	117,014,694
All Class B Consumption for Transition Customers	E	9,629,894	9,629,894
Transition Customers' Portion of Total Consumption	F = E/D	8.23%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 119,122
Transition Customers Portion of GA Balance	H=F*G	\$ 9,803
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 109,319

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		4				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		963,124	963,124	10.00%	\$ 980	\$ 82
Customer 2		2,096,539	2,096,539	21.77%	\$ 2,134	\$ 178
Customer 3		5,451,652	5,451,652	56.61%	\$ 5,550	\$ 462
Customer 4		1,118,579	1,118,579	11.62%	\$ 1,139	\$ 95
Total		9,629,894	9,629,894	100.00%	\$ 9,803	

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transfer their GA balance to the new GA. The GA balance for the 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which all calculations will be applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.1.1).

Total Metered Non-RPP 2019 Consumption excluding WMP		
		kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,354,544
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,015,265
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	136,325,932
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	124,900
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	55,860
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,406,314
Total		150,282,815

The purpose of this tab is to calculate the GA rate riders for all current Clasition between Class A and B in 1589 GA was last disposed. Calculations in this tab will be modified upon ocates a portion of the GA balar applicable.

Effective January 2017, the billing determinant and all rate riders for the di:calculated on an energy basis (determinant used for distribution rates for the particular class (see Chapte 3.2.5.2)

Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated		
	kWh	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	25,419,202
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0
Total		25,419,202

The purpose of this tab is to calculate the GA rate riders for all current Class A customers for the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon receipt to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution classes (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 10).

Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated		
	kWh	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	17,478,813
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0
Total		17,478,813

The purpose of this tab is to calculate the GA rate riders for all current Class B customers. The 1589 GA was last disposed. Calculations in this tab will be modified upon the next GA being applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution class will be the same as the billing determinant used for distribution rates for the particular class (see Chapter 10 of the GA).

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in months)

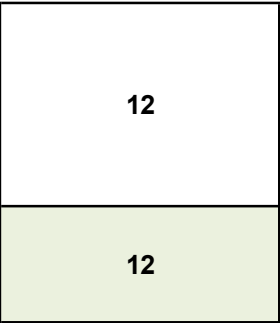
Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)

kWh

RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,354,544
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,015,265
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	93,427,917
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	124,900
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	55,860
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,406,314
Total		107,384,800

The purpose of this tab is to calculate the GA rate riders for all current Class B customers. The 1589 GA was last disposed. Calculations in this tab will be modified upon new GA's becoming applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution class will be the same as the billing determinant used for distribution rates for the particular class (see Chapter 10 of the 2017 GA).



Rate Rider Recovery to

		% of total kWh	Total GA \$ allocated to Current Class B Customers
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3.1%	\$3,415
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8.4%	\$9,178
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	87.0%	\$95,111
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.1%	\$127
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0.1%	\$57
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1.3%	\$1,432
Total		100.0%	\$109,320

The purpose of this tab is to calculate the GA rate riders for all current Class 1589 GA was last disposed. Calculations in this tab will be modified upon changes to the GA rate rider schedule that may be applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution rates will be based on the billing determinant used for distribution rates for the particular class (see Chapter 1589 GA was last disposed).

to be used below

GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$0.0010
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$0.0010
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	\$0.0010
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.0010
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	\$0.0010
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$0.0010
Total		

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2018

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	367,778,797	367,778,797
Less Class A Consumption for Partial Year Class A Customers	B	7,848,919	7,848,919
Less Consumption for Full Year Class A Customers	C	25,419,202	25,419,202
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	334,510,676	334,510,676
All Class B Consumption for Transition Customers	E	9,629,894	9,629,894
Transition Customers' Portion of Total Consumption	F = E/D	2.88%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 32,143
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 925
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 31,217

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		4				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		963,124	963,124	10.00%	93	8
Customer 2		2,096,539	2,096,539	21.77%	201	17
Customer 3		5,451,652	5,451,652	56.61%	524	44
Customer 4		1,118,579	1,118,579	11.62%	107	9
Total		9,629,894	9,629,894	100.00%	925	77

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transit since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption Year Class A Customers
		kWh	kW	kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	165,806,296	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,506,434	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	148,522,986	410,421	25,419,202
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	952,930	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	583,837	1,605	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,406,314	3,924	0
Total		367,778,797	415,950	25,419,202

No input required. The purpose of this tab is to calculate the CBR rate rider on between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		umption for Full stomers	Total Metered 2019 Consum Custome
		kW	kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	90,164	17,478,813
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	0	0
Total		90,164	17,478,813

No input required. The purpose of this tab is to calculate the CBR rate riders since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		ption for Transition rs	Metered Consumption for Customers (Total Consumption A and Transition Customer
		kW	kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	165,806,296
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0	50,506,434
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	41,088	105,624,971
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	952,930
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0	583,837
STREET LIGHTING SERVICE CLASSIFICATION	kW	0	1,406,314
Total		41,088	324,880,782

No input required. The purpose of this tab is to calculate the CBR rate riders since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Current Class B n LESS WMP, Class s' Consumption)	% of total kWh
		kW	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	51.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0	15.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	279,169	32.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,605	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,924	0.4%
Total		284,698	100.0%

No input required. The purpose of this tab is to calculate the CBR rate riders since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$15,932)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$4,853)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	(\$10,149)	(\$0.0364)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$92)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(\$56)	(\$0.0349)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$135)	(\$0.0344)	kW
Total		(\$31,217)		

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicabl

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption
RESIDENTIAL SERVICE CLASSIFICATION	kWh	165,806,296	0	165,806,296	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,506,434	0	50,506,434	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	151,352,404	415,535	148,522,986	410,421
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	952,930	0	952,930	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	583,837	1,605	583,837	1,605
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,406,314	3,924	1,406,314	3,924

Input required at cells C13 and C14. This workshseet calculates rate ridee) and rate riders for Account 1568. Rate Riders will not be generated f

Default Rate Rider Recovery Period (in months)				
DVA Proposed Rate Rider Recovery Period (in months)				
LRAM Proposed Rate Rider Recovery Period (in months)				
Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(179,850)		(0.0011)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(53,779)		(0.0011)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	(26,335)	(131,219)	(0.0634)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(1,008)		(0.0011)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(617)		(0.3847)
STREET LIGHTING SERVICE CLASSIFICATION	kW	(1,487)		(0.3790)

Input required at cells C13 and C14. This workshseet calculates rate rideior the microFIT class.

Default Rate Rider Recovery Period (in months)			
DVA Proposed Rate Rider Recovery Period (in months)			
LRAM Proposed Rate Rider Recovery Period (in months)			
Rate Class	Unit	Deferral/Variance	Revenue Reconcilz
		Account Rate Rider for Non-WMP (if applicable) ²	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0.0000	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	(0.3197)	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.0000	0.0000
			(398,653.38)

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager’s summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0083	165,806,296	0	1.0476	173,698,676
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0071	165,806,296	0	1.0476	173,698,676
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0073	50,506,434	0	1.0476	52,910,540
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0059	50,506,434	0	1.0476	52,910,540
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.4866	151,352,404	415,535		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	2.3205	151,352,404	415,535		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0073	952,930	0	1.0476	998,289
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0059	952,930	0	1.0476	998,289
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.3281	583,837	1,605		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.9133	583,837	1,605		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.3231	1,406,314	3,924		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.9090	1,406,314	3,924		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2019	Current 2020	Forecast 2021	



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,331	\$3.71	\$ 227,538	63,219	\$0.94	\$ 59,426	63,219	\$2.25	\$ 142,243				\$ 201,669
February	58,608	\$3.71	\$ 217,436	59,001	\$0.94	\$ 55,461	59,001	\$2.25	\$ 132,752				\$ 188,213
March	58,676	\$3.71	\$ 217,688	58,676	\$0.94	\$ 55,155	58,676	\$2.25	\$ 132,021				\$ 187,176
April	50,268	\$3.71	\$ 186,494	50,268	\$0.94	\$ 47,252	50,268	\$2.25	\$ 113,103				\$ 160,355
May	43,665	\$3.71	\$ 161,997	45,279	\$0.94	\$ 42,562	45,279	\$2.25	\$ 101,878				\$ 144,440
June	65,213	\$3.71	\$ 241,938	64,345	\$0.94	\$ 60,485	64,800	\$2.25	\$ 145,800				\$ 206,284
July	67,205	\$3.83	\$ 257,395	72,810	\$0.96	\$ 69,897	72,366	\$2.30	\$ 166,441				\$ 236,339
August	69,008	\$3.83	\$ 264,301	69,181	\$0.96	\$ 66,414	69,181	\$2.30	\$ 159,116				\$ 225,530
September	66,014	\$3.83	\$ 252,834	66,636	\$0.96	\$ 63,971	66,636	\$2.30	\$ 153,263				\$ 217,233
October	58,183	\$3.83	\$ 222,841	58,183	\$0.96	\$ 55,856	58,183	\$2.30	\$ 133,821				\$ 189,677
November	55,211	\$3.83	\$ 211,458	55,258	\$0.96	\$ 53,048	55,258	\$2.30	\$ 127,093				\$ 180,141
December	58,559	\$3.83	\$ 224,281	60,180	\$0.96	\$ 57,773	60,180	\$2.30	\$ 138,414				\$ 196,187
Total	711,940	\$ 3.77	\$ 2,686,200	723,036	\$ 0.95	\$ 687,299	723,047	\$ 2.28	\$ 1,645,945				\$ 2,333,244

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000				\$0.0000				\$ -
February		\$0.0000			\$0.0000				\$0.0000				\$ -
March		\$0.0000			\$0.0000				\$0.0000				\$ -
April		\$0.0000			\$0.0000				\$0.0000				\$ -
May		\$0.0000			\$0.0000				\$0.0000				\$ -
June		\$0.0000			\$0.0000				\$0.0000				\$ -
July		\$0.0000			\$0.0000				\$0.0000				\$ -
August		\$0.0000			\$0.0000				\$0.0000				\$ -
September		\$0.0000			\$0.0000				\$0.0000				\$ -
October		\$0.0000			\$0.0000				\$0.0000				\$ -
November		\$0.0000			\$0.0000				\$0.0000				\$ -
December		\$0.0000			\$0.0000				\$0.0000				\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -				\$ -				\$ -
February		\$ -			\$ -				\$ -				\$ -
March		\$ -			\$ -				\$ -				\$ -
April		\$ -			\$ -				\$ -				\$ -
May		\$ -			\$ -				\$ -				\$ -
June		\$ -			\$ -				\$ -				\$ -
July		\$ -			\$ -				\$ -				\$ -
August		\$ -			\$ -				\$ -				\$ -
September		\$ -			\$ -				\$ -				\$ -
October		\$ -			\$ -				\$ -				\$ -
November		\$ -			\$ -				\$ -				\$ -
December		\$ -			\$ -				\$ -				\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -				\$ -				\$ -
February		\$ -			\$ -				\$ -				\$ -
March		\$ -			\$ -				\$ -				\$ -
April		\$ -			\$ -				\$ -				\$ -
May		\$ -			\$ -				\$ -				\$ -
June		\$ -			\$ -				\$ -				\$ -
July		\$ -			\$ -				\$ -				\$ -
August		\$ -			\$ -				\$ -				\$ -
September		\$ -			\$ -				\$ -				\$ -
October		\$ -			\$ -				\$ -				\$ -
November		\$ -			\$ -				\$ -				\$ -
December		\$ -			\$ -				\$ -				\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,331	\$ 3.7100	\$ 227,538	63,219	\$ 0.9400	\$ 59,426	63,219	\$ 2.2500	\$ 142,243	\$ 201,669
February	58,608	\$ 3.7100	\$ 217,436	59,001	\$ 0.9400	\$ 55,461	59,001	\$ 2.2500	\$ 132,752	\$ 188,213
March	58,676	\$ 3.7100	\$ 217,688	58,676	\$ 0.9400	\$ 55,155	58,676	\$ 2.2500	\$ 132,021	\$ 187,176
April	50,268	\$ 3.7100	\$ 186,494	50,268	\$ 0.9400	\$ 47,252	50,268	\$ 2.2500	\$ 113,103	\$ 160,355
May	43,665	\$ 3.7100	\$ 161,997	45,279	\$ 0.9400	\$ 42,562	45,279	\$ 2.2500	\$ 101,878	\$ 144,440
June	65,213	\$ 3.7100	\$ 241,938	64,345	\$ 0.9400	\$ 60,485	64,800	\$ 2.2500	\$ 145,800	\$ 206,284
July	67,205	\$ 3.8300	\$ 257,395	72,810	\$ 0.9600	\$ 69,897	72,366	\$ 2.3000	\$ 166,441	\$ 236,339
August	69,008	\$ 3.8300	\$ 264,301	69,181	\$ 0.9600	\$ 66,414	69,181	\$ 2.3000	\$ 159,116	\$ 225,530
September	66,014	\$ 3.8300	\$ 252,834	66,636	\$ 0.9600	\$ 63,971	66,636	\$ 2.3000	\$ 153,263	\$ 217,233
October	58,183	\$ 3.8300	\$ 222,841	58,183	\$ 0.9600	\$ 55,856	58,183	\$ 2.3000	\$ 133,821	\$ 189,677
November	55,211	\$ 3.8300	\$ 211,458	55,258	\$ 0.9600	\$ 53,048	55,258	\$ 2.3000	\$ 127,093	\$ 180,141
December	58,559	\$ 3.8300	\$ 224,281	60,180	\$ 0.9600	\$ 57,773	60,180	\$ 2.3000	\$ 138,414	\$ 196,187
Total	711,940	\$ 3.77	\$ 2,686,200	723,036	\$ 0.95	\$ 687,299	723,047	\$ 2.28	\$ 1,645,945	\$ 2,333,244
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<u>\$ 2,333,244</u>



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,331	\$ 3.9200	\$ 240,418	63,219	\$ 0.9700	\$ 61,322	63,219	\$ 2.3300	\$ 147,300				\$ 208,623
February	58,608	\$ 3.9200	\$ 229,743	59,001	\$ 0.9700	\$ 57,231	59,001	\$ 2.3300	\$ 137,472				\$ 194,703
March	58,676	\$ 3.9200	\$ 230,010	58,676	\$ 0.9700	\$ 56,916	58,676	\$ 2.3300	\$ 136,715				\$ 193,631
April	50,268	\$ 3.9200	\$ 197,051	50,268	\$ 0.9700	\$ 48,760	50,268	\$ 2.3300	\$ 117,124				\$ 165,884
May	43,665	\$ 3.9200	\$ 171,167	45,279	\$ 0.9700	\$ 43,921	45,279	\$ 2.3300	\$ 105,500				\$ 149,421
June	65,213	\$ 3.9200	\$ 255,633	64,345	\$ 0.9700	\$ 62,415	64,800	\$ 2.3300	\$ 150,984				\$ 213,399
July	67,205	\$ 3.9200	\$ 263,443	72,810	\$ 0.9700	\$ 70,625	72,366	\$ 2.3300	\$ 168,612				\$ 239,238
August	69,008	\$ 3.9200	\$ 270,511	69,181	\$ 0.9700	\$ 67,106	69,181	\$ 2.3300	\$ 161,192				\$ 228,297
September	66,014	\$ 3.9200	\$ 258,775	66,636	\$ 0.9700	\$ 64,637	66,636	\$ 2.3300	\$ 155,262				\$ 219,899
October	58,183	\$ 3.9200	\$ 228,077	58,183	\$ 0.9700	\$ 56,438	58,183	\$ 2.3300	\$ 135,566				\$ 192,004
November	55,211	\$ 3.9200	\$ 216,427	55,258	\$ 0.9700	\$ 53,600	55,258	\$ 2.3300	\$ 128,751				\$ 182,351
December	58,559	\$ 3.9200	\$ 229,551	60,180	\$ 0.9700	\$ 58,375	60,180	\$ 2.3300	\$ 140,219				\$ 198,594
Total	711,940	\$ 3.92	\$ 2,790,806	723,036	\$ 0.97	\$ 701,345	723,047	\$ 2.33	\$ 1,684,699				\$ 2,386,044

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
February	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
March	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
April	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
October	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
November	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
December	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)		Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Amount	
January	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
February	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
March	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
April	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
May	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
June	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
July	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
August	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
September	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
October	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
November	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
December	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	
Total	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -	

Total	Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Amount
January	61,331	\$	3.9200	\$ 240,418	63,219	\$	0.9700	\$ 61,322	63,219	\$	2.3300	\$ 147,300	\$ 208,623
February	58,608	\$	3.9200	\$ 229,743	59,001	\$	0.9700	\$ 57,231	59,001	\$	2.3300	\$ 137,472	\$ 194,703
March	58,676	\$	3.9200	\$ 230,010	58,676	\$	0.9700	\$ 56,916	58,676	\$	2.3300	\$ 136,715	\$ 193,631
April	50,268	\$	3.9200	\$ 197,051	50,268	\$	0.9700	\$ 48,760	50,268	\$	2.3300	\$ 117,124	\$ 165,884
May	43,665	\$	3.9200	\$ 171,167	45,279	\$	0.9700	\$ 43,921	45,279	\$	2.3300	\$ 105,500	\$ 149,421
June	65,213	\$	3.9200	\$ 255,633	64,345	\$	0.9700	\$ 62,415	64,800	\$	2.3300	\$ 150,984	\$ 213,399
July	67,205	\$	3.9200	\$ 263,443	72,810	\$	0.9700	\$ 70,625	72,366	\$	2.3300	\$ 168,612	\$ 239,238
August	69,008	\$	3.9200	\$ 270,511	69,181	\$	0.9700	\$ 67,106	69,181	\$	2.3300	\$ 161,192	\$ 228,297
September	66,014	\$	3.9200	\$ 258,775	66,636	\$	0.9700	\$ 64,637	66,636	\$	2.3300	\$ 155,262	\$ 219,899
October	58,183	\$	3.9200	\$ 228,077	58,183	\$	0.9700	\$ 56,438	58,183	\$	2.3300	\$ 135,566	\$ 192,004
November	55,211	\$	3.9200	\$ 216,427	55,258	\$	0.9700	\$ 53,600	55,258	\$	2.3300	\$ 128,751	\$ 182,351
December	58,559	\$	3.9200	\$ 229,551	60,180	\$	0.9700	\$ 58,375	60,180	\$	2.3300	\$ 140,219	\$ 198,594
Total	711,940	\$	3.92	\$ 2,790,806	723,036	\$	0.97	\$ 701,345	723,047	\$	2.33	\$ 1,684,699	\$ 2,386,044

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 2,386,044



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	61,331	\$ 3.9200	\$ 240,418	63,219	\$ 0.9700	\$ 61,322	63,219	\$ 2.3300	\$ 147,300	\$		\$ 208,623	
February	58,608	\$ 3.9200	\$ 229,743	59,001	\$ 0.9700	\$ 57,231	59,001	\$ 2.3300	\$ 137,472	\$		\$ 194,703	
March	58,676	\$ 3.9200	\$ 230,010	58,676	\$ 0.9700	\$ 56,916	58,676	\$ 2.3300	\$ 136,715	\$		\$ 193,631	
April	50,268	\$ 3.9200	\$ 197,051	50,268	\$ 0.9700	\$ 48,760	50,268	\$ 2.3300	\$ 117,124	\$		\$ 165,884	
May	43,665	\$ 3.9200	\$ 171,167	45,279	\$ 0.9700	\$ 43,921	45,279	\$ 2.3300	\$ 105,500	\$		\$ 149,421	
June	65,213	\$ 3.9200	\$ 255,633	64,345	\$ 0.9700	\$ 62,415	64,800	\$ 2.3300	\$ 150,984	\$		\$ 213,399	
July	67,205	\$ 3.9200	\$ 263,443	72,810	\$ 0.9700	\$ 70,625	72,366	\$ 2.3300	\$ 168,612	\$		\$ 239,238	
August	69,008	\$ 3.9200	\$ 270,511	69,181	\$ 0.9700	\$ 67,106	69,181	\$ 2.3300	\$ 161,192	\$		\$ 228,297	
September	66,014	\$ 3.9200	\$ 258,775	66,636	\$ 0.9700	\$ 64,637	66,636	\$ 2.3300	\$ 155,262	\$		\$ 219,899	
October	58,183	\$ 3.9200	\$ 228,077	58,183	\$ 0.9700	\$ 56,438	58,183	\$ 2.3300	\$ 135,566	\$		\$ 192,004	
November	55,211	\$ 3.9200	\$ 216,427	55,258	\$ 0.9700	\$ 53,600	55,258	\$ 2.3300	\$ 128,751	\$		\$ 182,351	
December	58,559	\$ 3.9200	\$ 229,551	60,180	\$ 0.9700	\$ 58,375	60,180	\$ 2.3300	\$ 140,219	\$		\$ 198,594	
Total	711,940	\$ 3.92	\$ 2,790,806	723,036	\$ 0.97	\$ 701,345	723,047	\$ 2.33	\$ 1,684,699			\$ 2,386,044	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
February	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
March	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
April	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
October	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
November	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
December	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	61,331	\$ 3.92	\$ 240,418	63,219	\$ 0.97	\$ 61,322	63,219	\$ 2.33	\$ 147,300	\$	208,623		
February	58,608	\$ 3.92	\$ 229,743	59,001	\$ 0.97	\$ 57,231	59,001	\$ 2.33	\$ 137,472	\$	194,703		
March	58,676	\$ 3.92	\$ 230,010	58,676	\$ 0.97	\$ 56,916	58,676	\$ 2.33	\$ 136,715	\$	193,631		
April	50,268	\$ 3.92	\$ 197,051	50,268	\$ 0.97	\$ 48,760	50,268	\$ 2.33	\$ 117,124	\$	165,884		
May	43,665	\$ 3.92	\$ 171,167	45,279	\$ 0.97	\$ 43,921	45,279	\$ 2.33	\$ 105,500	\$	149,421		
June	65,213	\$ 3.92	\$ 255,633	64,345	\$ 0.97	\$ 62,415	64,800	\$ 2.33	\$ 150,984	\$	213,399		
July	67,205	\$ 3.92	\$ 263,443	72,810	\$ 0.97	\$ 70,625	72,366	\$ 2.33	\$ 168,612	\$	239,238		
August	69,008	\$ 3.92	\$ 270,511	69,181	\$ 0.97	\$ 67,106	69,181	\$ 2.33	\$ 161,192	\$	228,297		
September	66,014	\$ 3.92	\$ 258,775	66,636	\$ 0.97	\$ 64,637	66,636	\$ 2.33	\$ 155,262	\$	219,899		
October	58,183	\$ 3.92	\$ 228,077	58,183	\$ 0.97	\$ 56,438	58,183	\$ 2.33	\$ 135,566	\$	192,004		
November	55,211	\$ 3.92	\$ 216,427	55,258	\$ 0.97	\$ 53,600	55,258	\$ 2.33	\$ 128,751	\$	182,351		
December	58,559	\$ 3.92	\$ 229,551	60,180	\$ 0.97	\$ 58,375	60,180	\$ 2.33	\$ 140,219	\$	198,594		
Total	711,940	\$ 3.92	\$ 2,790,806	723,036	\$ 0.97	\$ 701,345	723,047	\$ 2.33	\$ 1,684,699	\$	2,386,044		
Low Voltage Switchgear Credit (if applicable)												\$	-
Total including deduction for Low Voltage Switchgear Credit												\$	2,386,044

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0083	173,698,676	0	1,441,699	50.0%	1,396,392	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0073	52,910,540	0	386,247	13.4%	374,109	0.0071
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.4866		415,535	1,033,269	35.9%	1,000,798	2.4085
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0073	998,289	0	7,288	0.3%	7,058	0.0071
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.3281		1,605	3,737	0.1%	3,619	2.2549
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.3231		3,924	9,116	0.3%	8,829	2.2501

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0071	173,698,676	0	1,233,261	48.8%	1,164,869	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0059	52,910,540	0	312,172	12.4%	294,860	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	2.3205		415,535	964,249	38.2%	910,775	2.1918
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0059	998,289	0	5,890	0.2%	5,563	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.9133		1,605	3,071	0.1%	2,901	1.8072
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.9090		3,924	7,491	0.3%	7,076	1.8031

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0080	173,698,676	0	1,396,392	50.0%	1,396,392	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0071	52,910,540	0	374,109	13.4%	374,109	0.0071
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.4085		415,535	1,000,798	35.9%	1,000,798	2.4085
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0071	998,289	0	7,058	0.3%	7,058	0.0071
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.2549		1,605	3,619	0.1%	3,619	2.2549
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.2501		3,924	8,829	0.3%	8,829	2.2501

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0067	173,698,676	0	1,164,869	48.8%	1,164,869	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0056	52,910,540	0	294,860	12.4%	294,860	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	2.1918		415,535	910,775	38.2%	910,775	2.1918
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0056	998,289	0	5,563	0.2%	5,563	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.8072		1,605	2,901	0.1%	2,901	1.8072
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.8031		3,924	7,076	0.3%	7,076	1.8031

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	1.85%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.24				1.85%	28.76	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	32.24		0.0095		1.85%	32.84	0.0097
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	293.54		3.1653		1.85%	298.97	3.2239
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.76		0.0071		1.85%	10.96	0.0072
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.96		8.8705		1.85%	4.03	9.0346
STREET LIGHTING SERVICE CLASSIFICATION	0.63		2.6275		1.85%	0.64	2.6761
microFIT SERVICE CLASSIFICATION	11					11	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2020
Off-Peak	\$/kWh	0.1010
Mid-Peak	\$/kWh	0.1440
On-Peak	\$/kWh	0.2080

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
---------------------------------	----	------

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
--	----	-------

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.76
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.84
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0097
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	298.97
Distribution Volumetric Rate	\$/kW	3.2239

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3197)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0634)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0364)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.4085
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kW	2.1918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.96
Distribution Volumetric Rate	\$/kWh	0.0072
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0060

0.25

Standard Supply Service - Administrative Charge (if applicable)

\$

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	9.0346
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3847)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0349)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.2549
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kW	1.8072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6761
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3790)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0344)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.2501
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kW	1.8031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
----------------	----	-------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Install/remove load control device - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly Fixed Charge, per retailer	\$	41.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0060

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the
charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February \$

2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0476

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0371

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.24	1	\$ 28.24	\$ 28.76	1	\$ 28.76	\$ 0.52	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.51	1	\$ 0.51	\$ -	1	\$ -	\$ (0.51)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.75			\$ 28.76	\$ 0.01	0.03%
Line Losses on Cost of Power	\$ 0.1280	36	\$ 4.57	\$ 0.1280	36	\$ 4.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	750	\$ (1.35)	-\$ 0.0011	750	\$ (0.83)	\$ 0.53	-38.89%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.54			\$ 33.00	\$ 0.46	1.41%
RTSR - Network	\$ 0.0083	786	\$ 6.52	\$ 0.0080	786	\$ 6.29	\$ (0.24)	-3.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	786	\$ 5.58	\$ 0.0067	786	\$ 5.26	\$ (0.31)	-5.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.64			\$ 44.55	\$ (0.09)	-0.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	480	\$ 48.48	\$ 0.1010	480	\$ 48.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	135	\$ 19.44	\$ 0.1440	135	\$ 19.44	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 143.95			\$ 143.86	\$ (0.09)	-0.06%
HST	13%		\$ 18.71	13%		\$ 18.70	\$ (0.01)	-0.06%
Ontario Electricity Rebate	33.2%		\$ (47.79)	33.2%		\$ (47.76)	\$ 0.03	
Total Bill on TOU			\$ 114.87			\$ 114.80	\$ (0.07)	-0.06%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.24	1	\$ 32.24	\$ 32.84	1	\$ 32.84	\$ 0.60	1.86%
Distribution Volumetric Rate	\$ 0.0095	2000	\$ 19.00	\$ 0.0097	2000	\$ 19.40	\$ 0.40	2.11%
Fixed Rate Riders	\$ 0.59	1	\$ 0.59	\$ -	1	\$ -	\$ (0.59)	-100.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ (0.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 52.23			\$ 52.24	\$ 0.01	0.02%
Line Losses on Cost of Power	\$ 0.1280	95	\$ 12.19	\$ 0.1280	95	\$ 12.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	-\$ 0.0011	2,000	\$ (2.20)	\$ 1.20	-35.29%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.59			\$ 62.60	\$ 1.01	1.64%
RTSR - Network	\$ 0.0073	2,095	\$ 15.29	\$ 0.0071	2,095	\$ 14.88	\$ (0.42)	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,095	\$ 12.36	\$ 0.0056	2,095	\$ 11.73	\$ (0.63)	-5.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.24			\$ 89.20	\$ (0.04)	-0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,095	\$ 7.12	\$ 0.0034	2,095	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,095	\$ 1.05	\$ 0.0005	2,095	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,280	\$ 129.28	\$ 0.1010	1,280	\$ 129.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	360	\$ 51.84	\$ 0.1440	360	\$ 51.84	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 353.66			\$ 353.63	\$ (0.04)	-0.01%
HST	13%		\$ 45.98	13%		\$ 45.97	\$ (0.00)	-0.01%
Ontario Electricity Rebate	33.2%		\$ (117.42)	33.2%		\$ (117.40)	\$ 0.01	
Total Bill on TOU			\$ 282.22			\$ 282.19	\$ (0.03)	-0.01%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	32,400	kWh	
Demand	60	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 293.54	1	\$ 293.54	\$ 298.97	1	\$ 298.97	\$ 5.43	1.85%
Distribution Volumetric Rate	\$ 3.1653	60	\$ 189.92	\$ 3.2239	60	\$ 193.43	\$ 3.52	1.85%
Fixed Rate Riders	\$ 5.31	1	\$ 5.31	\$ -	1	\$ -	\$ (5.31)	-100.00%
Volumetric Rate Riders	\$ 0.0562	60	\$ 3.37	\$ -	60	\$ -	\$ (3.37)	-100.00%
Sub-Total A (excluding pass through)			\$ 492.14			\$ 492.40	\$ 0.26	0.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6158	60	\$ (36.95)	-\$ 0.3831	60	\$ (22.99)	\$ 13.96	-37.79%
CBR Class B Rate Riders	\$ -	60	\$ -	-\$ 0.0364	60	\$ (2.18)	\$ (2.18)	
GA Rate Riders	-\$ 0.0028	32,400	\$ (90.72)	\$ 0.0010	32,400	\$ 32.40	\$ 123.12	-135.71%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 364.47			\$ 499.63	\$ 135.16	37.08%
RTSR - Network	\$ 2.4866	60	\$ 149.20	\$ 2.4085	60	\$ 144.51	\$ (4.69)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3205	60	\$ 139.23	\$ 2.1918	60	\$ 131.51	\$ (7.72)	-5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 652.90			\$ 775.65	\$ 122.75	18.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	33,942	\$ 115.40	\$ 0.0034	33,942	\$ 115.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	33,942	\$ 16.97	\$ 0.0005	33,942	\$ 16.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	33,942	\$ 4,643.30	\$ 0.1368	33,942	\$ 4,643.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,428.82			\$ 5,551.58	\$ 122.75	2.26%
HST	13%		\$ 705.75	13%		\$ 721.70	\$ 15.96	2.26%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,134.57			\$ 6,273.28	\$ 138.71	2.26%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.76	1	\$ 10.76	\$ 10.96	1	\$ 10.96	\$ 0.20	1.86%
Distribution Volumetric Rate	\$ 0.0071	150	\$ 1.07	\$ 0.0072	150	\$ 1.08	\$ 0.01	1.41%
Fixed Rate Riders	\$ 0.20	1	\$ 0.20	\$ -	1	\$ -	\$ (0.20)	-100.00%
Volumetric Rate Riders	\$ 0.0001	150	\$ 0.02	\$ -	150	\$ -	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$ 12.04			\$ 12.04	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	7	\$ 0.91	\$ 0.1280	7	\$ 0.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	150	\$ (0.26)	-\$ 0.0011	150	\$ (0.17)	\$ 0.09	-35.29%
CBR Class B Rate Riders	\$ -	150	\$ -	-\$ 0.0001	150	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.70			\$ 12.77	\$ 0.08	0.59%
RTSR - Network	\$ 0.0073	157	\$ 1.15	\$ 0.0071	157	\$ 1.12	\$ (0.03)	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	157	\$ 0.93	\$ 0.0056	157	\$ 0.88	\$ (0.05)	-5.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.77			\$ 14.77	\$ (0.00)	-0.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	157	\$ 0.53	\$ 0.0034	157	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	157	\$ 0.08	\$ 0.0005	157	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	96	\$ 9.70	\$ 0.1010	96	\$ 9.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	27	\$ 3.89	\$ 0.1440	27	\$ 3.89	\$ -	0.00%
TOU - On Peak	\$ 0.2080	27	\$ 5.62	\$ 0.2080	27	\$ 5.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 34.84			\$ 34.83	\$ (0.00)	-0.01%
HST	13%		\$ 4.53	13%		\$ 4.53	\$ (0.00)	-0.01%
Ontario Electricity Rebate	33.2%		\$ (11.57)	33.2%		\$ (11.56)	\$ 0.00	
Total Bill on TOU			\$ 27.80			\$ 27.80	\$ (0.00)	-0.01%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	120	kWh	
Demand	0	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.96	1	\$ 3.96	\$ 4.03	1	\$ 4.03	\$ 0.07	1.77%
Distribution Volumetric Rate	\$ 8.8705	0.3	\$ 2.66	\$ 9.0346	0.3	\$ 2.71	\$ 0.05	1.85%
Fixed Rate Riders	\$ 0.07	1	\$ 0.07	\$ -	1	\$ -	\$ (0.07)	-100.00%
Volumetric Rate Riders	\$ 0.1611	0.3	\$ 0.05	\$ -	0.3	\$ -	\$ (0.05)	-100.00%
Sub-Total A (excluding pass through)			\$ 6.74			\$ 6.74	\$ 0.00	0.01%
Line Losses on Cost of Power	\$ 0.1280	6	\$ 0.73	\$ 0.1280	6	\$ 0.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6041	0	\$ (0.18)	-\$ 0.3847	0	\$ (0.12)	\$ 0.07	-36.32%
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0349	0	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.29			\$ 7.35	\$ 0.06	0.77%
RTSR - Network	\$ 2.3281	0	\$ 0.70	\$ 2.2549	0	\$ 0.68	\$ (0.02)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9133	0	\$ 0.57	\$ 1.8072	0	\$ 0.54	\$ (0.03)	-5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.56			\$ 8.56	\$ 0.00	0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	126	\$ 0.43	\$ 0.0034	126	\$ 0.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	126	\$ 0.06	\$ 0.0005	126	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	77	\$ 7.76	\$ 0.1010	77	\$ 7.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	22	\$ 3.11	\$ 0.1440	22	\$ 3.11	\$ -	0.00%
TOU - On Peak	\$ 0.2080	22	\$ 4.49	\$ 0.2080	22	\$ 4.49	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.66			\$ 24.66	\$ 0.00	0.01%
HST	13%		\$ 3.21	13%		\$ 3.21	\$ 0.00	0.01%
Ontario Electricity Rebate	33.2%		\$ (8.19)	33.2%		\$ (8.19)	\$ (0.00)	
Total Bill on TOU			\$ 19.68			\$ 19.68	\$ 0.00	0.01%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	16	kWh
Demand	0	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.63	1	\$ 0.63	\$ 0.64	1	\$ 0.64	\$ 0.01	1.59%
Distribution Volumetric Rate	\$ 2.6275	0.044	\$ 0.12	\$ 2.6761	0.044	\$ 0.12	\$ 0.00	1.85%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ -	1	\$ -	\$ (0.01)	-100.00%
Volumetric Rate Riders	\$ 0.0477	0.044	\$ 0.00	\$ -	0.044	\$ -	\$ (0.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 0.76			\$ 0.76	\$ 0.00	0.01%
Line Losses on Cost of Power	\$ 0.1368	1	\$ 0.10	\$ 0.1368	1	\$ 0.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6035	0	\$ (0.03)	-\$ 0.3790	0	\$ (0.02)	\$ 0.01	-37.20%
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0344	0	\$ (0.00)	\$ (0.00)	
GA Rate Riders	-\$ 0.0028	16	\$ (0.04)	\$ 0.0010	16	\$ 0.02	\$ 0.06	-135.71%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 0.79			\$ 0.86	\$ 0.07	8.75%
RTSR - Network	\$ 2.3231	0	\$ 0.10	\$ 2.2501	0	\$ 0.10	\$ (0.00)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9090	0	\$ 0.08	\$ 1.8031	0	\$ 0.08	\$ (0.00)	-5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 0.98			\$ 1.04	\$ 0.06	6.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	17	\$ 0.06	\$ 0.0034	17	\$ 0.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	17	\$ 0.01	\$ 0.0005	17	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	16	\$ 2.19	\$ 0.1368	16	\$ 2.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3.48			\$ 3.54	\$ 0.06	1.76%
HST	13%		\$ 0.45	13%		\$ 0.46	\$ 0.01	1.76%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3.93			\$ 4.00	\$ 0.07	1.76%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	286	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.24	1	\$ 28.24	\$ 28.76	1	\$ 28.76	\$ 0.52	1.84%
Distribution Volumetric Rate	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Fixed Rate Riders	\$ 0.51	1	\$ 0.51	\$ -	1	\$ -	\$ (0.51)	-100.00%
Volumetric Rate Riders	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.75			\$ 28.76	\$ 0.01	0.03%
Line Losses on Cost of Power	\$ 0.1280	14	\$ 1.74	\$ 0.1280	14	\$ 1.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	286	\$ (0.51)	-\$ 0.0011	286	\$ (0.31)	\$ 0.20	-38.89%
CBR Class B Rate Riders	\$ -	286	\$ -	-\$ 0.0001	286	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Low Voltage Service Charge	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.55			\$ 30.73	\$ 0.18	0.59%
RTSR - Network	\$ 0.0083	300	\$ 2.49	\$ 0.0080	300	\$ 2.40	\$ (0.09)	-3.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	300	\$ 2.13	\$ 0.0067	300	\$ 2.01	\$ (0.12)	-5.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.16			\$ 35.13	\$ (0.03)	-0.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	300	\$ 1.02	\$ 0.0034	300	\$ 1.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	300	\$ 0.15	\$ 0.0005	300	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	183	\$ 18.49	\$ 0.1010	183	\$ 18.49	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	51	\$ 7.41	\$ 0.1440	51	\$ 7.41	\$ -	0.00%
TOU - On Peak	\$ 0.2080	51	\$ 10.71	\$ 0.2080	51	\$ 10.71	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.19			\$ 73.16	\$ (0.03)	-0.04%
HST	13%		\$ 9.51	13%		\$ 9.51	\$ (0.00)	-0.04%
Ontario Electricity Rebate	33.2%		\$ (24.30)	33.2%		\$ (24.29)	\$ 0.01	
Total Bill on TOU			\$ 58.40			\$ 58.38	\$ (0.02)	-0.04%

APPENDIX - F

BILL IMPACT SHEETS

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.24	1	\$ 28.24	\$ 28.76	1	\$ 28.76	\$ 0.52	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.51	1	\$ 0.51	\$ -	1	\$ -	\$ (0.51)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.75			\$ 28.76	\$ 0.01	0.03%
Line Losses on Cost of Power	\$ 0.1280	36	\$ 4.57	\$ 0.1280	36	\$ 4.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	750	\$ (1.35)	-\$ 0.0011	750	\$ (0.83)	\$ 0.53	-38.89%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.54			\$ 33.00	\$ 0.46	1.41%
RTSR - Network	\$ 0.0083	786	\$ 6.52	\$ 0.0080	786	\$ 6.29	\$ (0.24)	-3.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	786	\$ 5.58	\$ 0.0067	786	\$ 5.26	\$ (0.31)	-5.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.64			\$ 44.55	\$ (0.09)	-0.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	480	\$ 48.48	\$ 0.1010	480	\$ 48.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	135	\$ 19.44	\$ 0.1440	135	\$ 19.44	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 143.95			\$ 143.86	\$ (0.09)	-0.06%
HST	13%		\$ 18.71	13%		\$ 18.70	\$ (0.01)	-0.06%
Ontario Electricity Rebate	33.2%		\$ (47.79)	33.2%		\$ (47.76)	\$ 0.03	
Total Bill on TOU			\$ 114.87			\$ 114.80	\$ (0.07)	-0.06%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.24	1	\$ 32.24	\$ 32.84	1	\$ 32.84	\$ 0.60	1.86%
Distribution Volumetric Rate	\$ 0.0095	2000	\$ 19.00	\$ 0.0097	2000	\$ 19.40	\$ 0.40	2.11%
Fixed Rate Riders	\$ 0.59	1	\$ 0.59	\$ -	1	\$ -	\$ (0.59)	-100.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ (0.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 52.23			\$ 52.24	\$ 0.01	0.02%
Line Losses on Cost of Power	\$ 0.1280	95	\$ 12.19	\$ 0.1280	95	\$ 12.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	-\$ 0.0011	2,000	\$ (2.20)	\$ 1.20	-35.29%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.59			\$ 62.60	\$ 1.01	1.64%
RTSR - Network	\$ 0.0073	2,095	\$ 15.29	\$ 0.0071	2,095	\$ 14.88	\$ (0.42)	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,095	\$ 12.36	\$ 0.0056	2,095	\$ 11.73	\$ (0.63)	-5.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.24			\$ 89.20	\$ (0.04)	-0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,095	\$ 7.12	\$ 0.0034	2,095	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,095	\$ 1.05	\$ 0.0005	2,095	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,280	\$ 129.28	\$ 0.1010	1,280	\$ 129.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	360	\$ 51.84	\$ 0.1440	360	\$ 51.84	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 353.66			\$ 353.63	\$ (0.04)	-0.01%
HST	13%		\$ 45.98	13%		\$ 45.97	\$ (0.00)	-0.01%
Ontario Electricity Rebate	33.2%		\$ (117.42)	33.2%		\$ (117.40)	\$ 0.01	
Total Bill on TOU			\$ 282.22			\$ 282.19	\$ (0.03)	-0.01%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	32,400	kWh	
Demand	60	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 293.54	1	\$ 293.54	\$ 298.97	1	\$ 298.97	\$ 5.43	1.85%
Distribution Volumetric Rate	\$ 3.1653	60	\$ 189.92	\$ 3.2239	60	\$ 193.43	\$ 3.52	1.85%
Fixed Rate Riders	\$ 5.31	1	\$ 5.31	\$ -	1	\$ -	\$ (5.31)	-100.00%
Volumetric Rate Riders	\$ 0.0562	60	\$ 3.37	\$ -	60	\$ -	\$ (3.37)	-100.00%
Sub-Total A (excluding pass through)			\$ 492.14			\$ 492.40	\$ 0.26	0.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6158	60	\$ (36.95)	-\$ 0.3831	60	\$ (22.99)	\$ 13.96	-37.79%
CBR Class B Rate Riders	\$ -	60	\$ -	-\$ 0.0364	60	\$ (2.18)	\$ (2.18)	
GA Rate Riders	-\$ 0.0028	32,400	\$ (90.72)	\$ 0.0010	32,400	\$ 32.40	\$ 123.12	-135.71%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 364.47			\$ 499.63	\$ 135.16	37.08%
RTSR - Network	\$ 2.4866	60	\$ 149.20	\$ 2.4085	60	\$ 144.51	\$ (4.69)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3205	60	\$ 139.23	\$ 2.1918	60	\$ 131.51	\$ (7.72)	-5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 652.90			\$ 775.65	\$ 122.75	18.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	33,942	\$ 115.40	\$ 0.0034	33,942	\$ 115.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	33,942	\$ 16.97	\$ 0.0005	33,942	\$ 16.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	33,942	\$ 4,643.30	\$ 0.1368	33,942	\$ 4,643.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,428.82			\$ 5,551.58	\$ 122.75	2.26%
HST	13%		\$ 705.75	13%		\$ 721.70	\$ 15.96	2.26%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,134.57			\$ 6,273.28	\$ 138.71	2.26%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.76	1	\$ 10.76	\$ 10.96	1	\$ 10.96	\$ 0.20	1.86%
Distribution Volumetric Rate	\$ 0.0071	150	\$ 1.07	\$ 0.0072	150	\$ 1.08	\$ 0.01	1.41%
Fixed Rate Riders	\$ 0.20	1	\$ 0.20	\$ -	1	\$ -	\$ (0.20)	-100.00%
Volumetric Rate Riders	\$ 0.0001	150	\$ 0.02	\$ -	150	\$ -	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$ 12.04			\$ 12.04	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	7	\$ 0.91	\$ 0.1280	7	\$ 0.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	150	\$ (0.26)	-\$ 0.0011	150	\$ (0.17)	\$ 0.09	-35.29%
CBR Class B Rate Riders	\$ -	150	\$ -	-\$ 0.0001	150	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.70			\$ 12.77	\$ 0.08	0.59%
RTSR - Network	\$ 0.0073	157	\$ 1.15	\$ 0.0071	157	\$ 1.12	\$ (0.03)	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	157	\$ 0.93	\$ 0.0056	157	\$ 0.88	\$ (0.05)	-5.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.77			\$ 14.77	\$ (0.00)	-0.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	157	\$ 0.53	\$ 0.0034	157	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	157	\$ 0.08	\$ 0.0005	157	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	96	\$ 9.70	\$ 0.1010	96	\$ 9.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	27	\$ 3.89	\$ 0.1440	27	\$ 3.89	\$ -	0.00%
TOU - On Peak	\$ 0.2080	27	\$ 5.62	\$ 0.2080	27	\$ 5.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 34.84			\$ 34.83	\$ (0.00)	-0.01%
HST	13%		\$ 4.53	13%		\$ 4.53	\$ (0.00)	-0.01%
Ontario Electricity Rebate	33.2%		\$ (11.57)	33.2%		\$ (11.56)	\$ 0.00	
Total Bill on TOU			\$ 27.80			\$ 27.80	\$ (0.00)	-0.01%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	120	kWh	
Demand	0	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.96	1	\$ 3.96	\$ 4.03	1	\$ 4.03	\$ 0.07	1.77%
Distribution Volumetric Rate	\$ 8.8705	0.3	\$ 2.66	\$ 9.0346	0.3	\$ 2.71	\$ 0.05	1.85%
Fixed Rate Riders	\$ 0.07	1	\$ 0.07	\$ -	1	\$ -	\$ (0.07)	-100.00%
Volumetric Rate Riders	\$ 0.1611	0.3	\$ 0.05	\$ -	0.3	\$ -	\$ (0.05)	-100.00%
Sub-Total A (excluding pass through)			\$ 6.74			\$ 6.74	\$ 0.00	0.01%
Line Losses on Cost of Power	\$ 0.1280	6	\$ 0.73	\$ 0.1280	6	\$ 0.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6041	0	\$ (0.18)	-\$ 0.3847	0	\$ (0.12)	\$ 0.07	-36.32%
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0349	0	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.29			\$ 7.35	\$ 0.06	0.77%
RTSR - Network	\$ 2.3281	0	\$ 0.70	\$ 2.2549	0	\$ 0.68	\$ (0.02)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9133	0	\$ 0.57	\$ 1.8072	0	\$ 0.54	\$ (0.03)	-5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.56			\$ 8.56	\$ 0.00	0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	126	\$ 0.43	\$ 0.0034	126	\$ 0.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	126	\$ 0.06	\$ 0.0005	126	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	77	\$ 7.76	\$ 0.1010	77	\$ 7.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	22	\$ 3.11	\$ 0.1440	22	\$ 3.11	\$ -	0.00%
TOU - On Peak	\$ 0.2080	22	\$ 4.49	\$ 0.2080	22	\$ 4.49	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.66			\$ 24.66	\$ 0.00	0.01%
HST	13%		\$ 3.21	13%		\$ 3.21	\$ 0.00	0.01%
Ontario Electricity Rebate	33.2%		\$ (8.19)	33.2%		\$ (8.19)	\$ (0.00)	
Total Bill on TOU			\$ 19.68			\$ 19.68	\$ 0.00	0.01%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	16 kWh
Demand	0 kW
Current Loss Factor	1.0476
Proposed/Approved Loss Factor	1.0476

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.63	1	\$ 0.63	\$ 0.64	1	\$ 0.64	\$ 0.01	1.59%
Distribution Volumetric Rate	\$ 2.6275	0.044	\$ 0.12	\$ 2.6761	0.044	\$ 0.12	\$ 0.00	1.85%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ -	1	\$ -	\$ (0.01)	-100.00%
Volumetric Rate Riders	\$ 0.0477	0.044	\$ 0.00	\$ -	0.044	\$ -	\$ (0.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 0.76			\$ 0.76	\$ 0.00	0.01%
Line Losses on Cost of Power	\$ 0.1368	1	\$ 0.10	\$ 0.1368	1	\$ 0.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6035	0	\$ (0.03)	-\$ 0.3790	0	\$ (0.02)	\$ 0.01	-37.20%
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0344	0	\$ (0.00)	\$ (0.00)	
GA Rate Riders	\$ 0.0028	16	\$ (0.04)	\$ 0.0010	16	\$ 0.02	\$ 0.06	-135.71%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 0.79			\$ 0.86	\$ 0.07	8.75%
RTSR - Network	\$ 2.3231	0	\$ 0.10	\$ 2.2501	0	\$ 0.10	\$ (0.00)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9090	0	\$ 0.08	\$ 1.8031	0	\$ 0.08	\$ (0.00)	-5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 0.98			\$ 1.04	\$ 0.06	6.28%
Wholesale Market Service Charge (WMS)	\$ 0.0034	17	\$ 0.06	\$ 0.0034	17	\$ 0.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	17	\$ 0.01	\$ 0.0005	17	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	16	\$ 2.19	\$ 0.1368	16	\$ 2.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3.48			\$ 3.54	\$ 0.06	1.76%
HST	13%		\$ 0.45	13%		\$ 0.46	\$ 0.01	1.76%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3.93			\$ 4.00	\$ 0.07	1.76%

APPENDIX - G

BILL IMPACT SHEET

10TH PERCENTILE RESIDENTIAL CUSTOMER

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	286	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.24	1	\$ 28.24	\$ 28.76	1	\$ 28.76	\$ 0.52	1.84%
Distribution Volumetric Rate	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Fixed Rate Riders	\$ 0.51	1	\$ 0.51	\$ -	1	\$ -	\$ (0.51)	-100.00%
Volumetric Rate Riders	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.75			\$ 28.76	\$ 0.01	0.03%
Line Losses on Cost of Power	\$ 0.1280	14	\$ 1.74	\$ 0.1280	14	\$ 1.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	286	\$ (0.51)	-\$ 0.0011	286	\$ (0.31)	\$ 0.20	-38.89%
CBR Class B Rate Riders	\$ -	286	\$ -	-\$ 0.0001	286	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Low Voltage Service Charge	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.55			\$ 30.73	\$ 0.18	0.59%
RTSR - Network	\$ 0.0083	300	\$ 2.49	\$ 0.0080	300	\$ 2.40	\$ (0.09)	-3.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	300	\$ 2.13	\$ 0.0067	300	\$ 2.01	\$ (0.12)	-5.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.16			\$ 35.13	\$ (0.03)	-0.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	300	\$ 1.02	\$ 0.0034	300	\$ 1.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	300	\$ 0.15	\$ 0.0005	300	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	183	\$ 18.49	\$ 0.1010	183	\$ 18.49	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	51	\$ 7.41	\$ 0.1440	51	\$ 7.41	\$ -	0.00%
TOU - On Peak	\$ 0.2080	51	\$ 10.71	\$ 0.2080	51	\$ 10.71	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.19			\$ 73.16	\$ (0.03)	-0.04%
HST	13%		\$ 9.51	13%		\$ 9.51	\$ (0.00)	-0.04%
Ontario Electricity Rebate	33.2%		\$ (24.30)	33.2%		\$ (24.29)	\$ 0.01	
Total Bill on TOU			\$ 58.40			\$ 58.38	\$ (0.02)	-0.04%

APPENDIX - H

GLOBAL ADJUSTMENT WORKFORM

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	367,778,797	kWh	100%
RPP	A	217,495,982	kWh	59.1%
Non RPP	B = D+E	150,282,815	kWh	40.9%
Non-RPP Class A	D	33,268,121	kWh	9.0%
Non-RPP Class B*	E	117,014,694	kWh	31.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	10,116,153	9,978,574	11,066,133	11,203,712	0.06741	\$ 755,242	0.08092	\$ 906,604	\$ 151,362
February	11,121,946	11,066,133	10,078,758	10,134,571	0.09657	\$ 978,696	0.08812	\$ 893,058	\$ (85,637)
March	10,634,245	10,078,758	10,337,317	10,892,804	0.08105	\$ 882,862	0.08041	\$ 875,890	\$ (6,971)
April	10,766,957	10,337,317	9,593,186	10,022,826	0.08129	\$ 814,756	0.12333	\$ 1,236,115	\$ 421,360
May	10,012,202	9,593,186	9,737,938	10,156,954	0.12860	\$ 1,306,184	0.12604	\$ 1,280,182	\$ (26,002)
June	10,263,598	9,737,938	9,521,196	10,046,856	0.12444	\$ 1,250,231	0.13728	\$ 1,379,232	\$ 129,002
July	9,905,529	9,521,196	10,376,544	10,760,877	0.13527	\$ 1,455,624	0.09645	\$ 1,037,887	\$ (417,737)
August	10,633,677	10,376,544	9,974,212	10,231,345	0.07211	\$ 737,782	0.12607	\$ 1,289,866	\$ 552,083
September	10,173,532	9,974,212	9,569,653	9,768,973	0.12934	\$ 1,263,519	0.12263	\$ 1,197,969	\$ (65,550)
October	10,057,251	9,569,653	8,938,126	9,425,724	0.17878	\$ 1,685,131	0.13680	\$ 1,289,439	\$ (395,692)
November	9,555,251	8,938,126	9,108,885	9,726,010	0.10727	\$ 1,043,309	0.09953	\$ 968,030	\$ (75,279)
December	9,773,114	9,108,885	9,340,449	10,004,678	0.08569	\$ 857,301	0.09321	\$ 932,536	\$ 75,235
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	123,013,455	118,280,522	117,642,397	122,375,330		\$ 13,030,636		\$ 13,286,809	\$ 256,173

Calculated Loss Factor	1.0458
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0476
Difference	-0.0018

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

N/A

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

N/A

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 109,532		No	All 2018 True-ups were recorded in 2018
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ -		No	All 2018 True-ups were recorded in 2018
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ -		No	All 2019 True-ups were recorded in 2019
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ -		No	2018 unbilled revenue was based on actuals. No adjustment required.
2a	Remove prior year end unbilled to actual revenue differences	\$ -		No	2019 unbilled revenue is based on actuals. No adjustment required.
2b	Add current year end unbilled to actual revenue differences	\$ -		No	Welland Hydro does not have any load transfers
	Remove difference between prior year accrual/unbilled to actual from load transfers	\$ -		No	Welland Hydro does not have any load transfers
3a	Remove difference between prior year accrual/unbilled to actual from load transfers	\$ -		No	Welland Hydro does not have any significant billing adjustments
3b	Add difference between current year accrual/unbilled to actual from load transfers	\$ -		No	No adjustment required. Correctly included in
3	Significant prior period billing adjustments recorded in current year	\$ -		No	
4	Differences in actual system losses and billed TLFs	\$ 146,843		No	
5	CT 2148 for prior period corrections	\$ -		No	
6	Others as justified by distributor	\$ -		No	
7					
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 256,375
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 256,173
	Unresolved Difference	\$ 202
	Unresolved Difference as % of Expected GA Payments to IESO	0.0%

APPENDIX - I

LETTER FILED WITH THE OEB FEBRUARY 18, 2020

February 18, 2020

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: Welland Hydro-Electric System Corp.
2020 Incentive Rate-Setting Application
EB-2019-0072**

Please accept the attached letter as an amendment to Welland Hydro's request for disposition of Group 1 balances as previously filed in the 2020 IRM rate application dated October 30, 2019.

Yours very truly,



Jennifer Dionne

In the 2019 IRM Decision and Rate Order (EB-2018-0075) the Board approved disposition of Group 1 variance accounts related to 2017 on an interim basis. In Welland Hydro's 2020 IRM rate application (EB-2019-0072) Welland Hydro requested that 2017 balances be deemed final and requested disposition of its Group 1 2018 balances on a final basis. Welland Hydro is requesting to amend its 2020 IRM rate application to withdraw its request to deem 2017 balances final and to request disposition of 2018 Group 1 balances on an interim basis.

Welland Hydro has completed a thorough review of Accounts 1588 and 1589 for the 2018 and 2019 years. Welland Hydro has applied the updated accounting guidance provided by the OEB to 2018 and 2019 and has determined that there are no systemic issues with settlement procedures with the IESO. Welland Hydro has identified issues with its unbilled power revenue accruals for December 2017 and December 2018. Welland Hydro has made process improvements in 2017 and 2018 however these improvements focused primarily on unbilled GA revenue. December 2017 and December 2018 unbilled GA revenue was based on actuals and December 2017 and December 2018 power revenue was based on estimates.

Welland Hydro has made a significant effort to improve its unbilled revenue for both GA and power. Welland Hydro has purchased a new RSVA Manager software from Utilismart that will provide unbilled revenue accruals based on actual meter reads beginning with December 2019 unbilled revenue. This will significantly improve the accuracy of unbilled revenue and variance account balances. Welland Hydro has also implemented changes in its billing system to allow additional verifications against the unbilled reports produced by the new software.

During its detailed review of 2018 and 2019 Welland Hydro identified that December 2017 unbilled power revenue was understated by \$423,871 and December 2018 unbilled power revenue was understated by \$258,268. Welland Hydro is unable to determine the impact of unbilled to actual power revenue differences prior to December 2017.

The following table shows the impact of the unbilled revenue differences to 2017 and 2018 principal power transactions and to the percentage of total cost of power expense.

	2017	2018
Account 1588 - Principal Transactions as Reported	- 130,412	- 353,751
Adjust December 2017 unbilled power revenue	- 423,871	423,871
Adjust December 2018 unbilled power revenue	-	- 258,268
Revised Principal Transactions	- 554,283	- 188,148
Account 4705 - RRR 2.1.7	22,156,613	23,449,529
Revised % of Total Cost of Power Expense	-2.50%	-0.80%

Unbilled revenue is a reversing entry which creates a timing issue only. Although the table above shows a high percentage of total cost of power expense at -2.5% for 2017, it is excluding the impact that December 2016 unbilled power revenue differences would have on the balance as the beginning unbilled impact is unknown. Welland Hydro is unable to determine the difference between unbilled and actual power revenue for December 2016. As demonstrated in the table above, if unbilled revenue for

December 2017 and December 2018 is corrected, Welland Hydro is within the 1% threshold for the percentage of total cost of power expense for 2018.

Welland Hydro has recorded the 2018 unbilled revenue to actual difference of \$(258,268) as a principal adjustment on Schedule 3 of the DVA Continuity Schedule of the 2020 IRM rate generator. Welland Hydro did not make a principal adjustment to the 2017 year as this would reverse in 2018 and have no cumulative impact on ending 2018 balances. Welland Hydro is requesting disposition of 2018 Group 1 balances on an interim basis in the 2020 IRM rate application. Welland Hydro will evaluate the results of the 2019 year and request disposition of 2017, 2018 and 2019 on a final basis in the 2021 IRM rate application. During 2019 Welland Hydro converted all remaining GS > 50 customers to mist meters. As a result, December 2019 unbilled revenue for the GS > 50 customer class will be based on actuals. During 2020 Welland Hydro will be reviewing other customer classes for a transition to calendar monthly billing as a continued effort to improve the accuracy of its unbilled revenue.

APPENDIX - J

ACCOUNT 1595 WORKFORM



1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name

Welland Hydro-Electric System Corp.

Utility name must be selected

2014 and pre-2014

Eligible for
disposition?

No
No
No
No
No
No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.