



2021 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Wellington North Power Inc.
Assigned EB Number	EB-2020-0061
Name and Title of Contact	Richard Bucknall, Regulatory Manager
Phone Number	519-323-1710
Email Address	rbucknall@wellingtonnorthpower.com
Last COS Re-based Year	2016

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2021 RTSR Workform for Electricity Distributors

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2021 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	25,253,896	0	1.0656	26,910,552
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	25,253,896	0	1.0656	26,910,552
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	11,138,172	0	1.0656	11,868,836
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	11,138,172	0	1.0656	11,868,836
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.6330	18,739,880	51,685		0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9271	18,739,880	51,685		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7966	42,766,148	96,231		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1128	42,766,148	96,231		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	6,288	0	1.0656	6,701
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	6,288	0	1.0656	6,701
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9957	19,673	55		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210	19,673	55		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9856	650,270	1,810		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4901	650,270	1,810		0

Uniform Transmission Rates		Unit		2019 (Jan. 1-June 30) (July 1 - Dec. 31)		2020		2021	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92	\$	3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97	\$	0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33	\$	2.33
Hydro One Sub-Transmission Rates		Unit		2019 (Jan. 1-June 30) (July 1 - Dec. 31)		2020		2021	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980	\$	3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045	\$	0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194	\$	2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239	\$	2.8239
If needed, add extra host here. (I)		Unit		2019 (Jan. 1-June 30) (July 1 - Dec. 31)		2020		2021	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-
If needed, add extra host here. (II)		Unit		2019 (Jan. 1-June 30) (July 1 - Dec. 31)		2020		2021	
Rate Description		Rate		Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$		Historical 2019		Current 2020		Forecast 2021	

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,764	\$3,1942	\$ 56,742	16,352	\$0.7710	\$ 12,607	17,764	\$1.7493	\$ 31,075	\$ 43,682
February	16,817	\$3,1942	\$ 53,718	15,483	\$0.7710	\$ 11,937	16,817	\$1.7493	\$ 29,418	\$ 41,356
March	16,573	\$3,1942	\$ 52,937	15,251	\$0.7710	\$ 11,759	17,823	\$1.7493	\$ 31,178	\$ 42,937
April	15,171	\$3,1942	\$ 48,460	6,899	\$0.7710	\$ 5,319	15,171	\$1.7493	\$ 26,539	\$ 31,858
May	15,109	\$3,1942	\$ 48,261	6,799	\$0.7710	\$ 5,242	15,109	\$1.7493	\$ 26,430	\$ 31,673
June	15,249	\$3,1942	\$ 48,708	12,879	\$0.7710	\$ 9,930	15,249	\$1.7493	\$ 26,675	\$ 36,605
July	16,898	\$3,2915	\$ 55,619	14,333	\$0.7877	\$ 11,290	16,898	\$1.9755	\$ 33,381	\$ 44,672
August	16,428	\$3,2915	\$ 54,073	13,957	\$0.7877	\$ 10,994	16,428	\$1.9755	\$ 32,454	\$ 43,448
September	15,349	\$3,2915	\$ 50,522	13,206	\$0.7877	\$ 10,402	20,018	\$1.9755	\$ 39,546	\$ 49,948
October	15,669	\$3,2915	\$ 51,575	13,397	\$0.7877	\$ 10,552	21,616	\$1.9755	\$ 42,703	\$ 53,256
November	16,227	\$3,2915	\$ 53,410	13,594	\$0.7877	\$ 10,708	14,869	\$1.9755	\$ 29,373	\$ 40,081
December	16,671	\$3,2915	\$ 54,873	14,038	\$0.7877	\$ 11,058	16,671	\$1.9755	\$ 32,934	\$ 43,991
Total	193,925	\$ 3.24	\$ 628,898	156,188	\$ 0.78	\$ 121,799	204,434	\$ 1.87	\$ 381,707	\$ 503,506

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,764	\$3,1942	\$ 56,742	16,352	\$0.7710	\$ 12,607	17,764	\$1.7493	\$ 31,075	\$ 43,682
February	16,817	\$3,1942	\$ 53,718	15,483	\$0.7710	\$ 11,937	16,817	\$1.7493	\$ 29,418	\$ 41,356
March	16,573	\$3,1942	\$ 52,937	15,251	\$0.7710	\$ 11,759	17,823	\$1.7493	\$ 31,178	\$ 42,937
April	15,171	\$3,1942	\$ 48,460	6,899	\$0.7710	\$ 5,319	15,171	\$1.7493	\$ 26,539	\$ 31,858
May	15,109	\$3,1942	\$ 48,261	6,799	\$0.7710	\$ 5,242	15,109	\$1.7493	\$ 26,430	\$ 31,673
June	15,249	\$3,1942	\$ 48,708	12,879	\$0.7710	\$ 9,930	15,249	\$1.7493	\$ 26,675	\$ 36,605
July	16,898	\$3,2915	\$ 55,619	14,333	\$0.7877	\$ 11,290	16,898	\$1.9755	\$ 33,381	\$ 44,672
August	16,428	\$3,2915	\$ 54,073	13,957	\$0.7877	\$ 10,994	16,428	\$1.9755	\$ 32,454	\$ 43,448
September	15,349	\$3,2915	\$ 50,522	13,206	\$0.7877	\$ 10,402	20,018	\$1.9755	\$ 39,546	\$ 49,948
October	15,669	\$3,2915	\$ 51,575	13,397	\$0.7877	\$ 10,552	21,616	\$1.9755	\$ 42,703	\$ 53,256
November	16,227	\$3,2915	\$ 53,410	13,594	\$0.7877	\$ 10,708	14,869	\$1.9755	\$ 29,373	\$ 40,081
December	16,671	\$3,2915	\$ 54,873	14,038	\$0.7877	\$ 11,058	16,671	\$1.9755	\$ 32,934	\$ 43,991
Total	193,925	\$ 3.24	\$ 628,898	156,188	\$ 0.78	\$ 121,799	204,434	\$ 1.87	\$ 381,707	\$ 503,506
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 503,506

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Connection				
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount				
January	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
February	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
March	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
April	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
May	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
June	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
July	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
August	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
September	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
October	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
November	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
December	-	\$	3.9200	\$	-	\$	0.9700	\$	-	\$	2.3300	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-

Hydro One	Network				Line Connection			Transformation Connection			Total Connection						
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	17,764	\$	3.3980	\$	60,362	16,352	\$	0.8045	\$	13,155	17,764	\$	2.0194	\$	35,873	\$	49,027
February	16,817	\$	3.3980	\$	57,145	15,483	\$	0.8045	\$	12,456	16,817	\$	2.0194	\$	33,961	\$	46,417
March	16,573	\$	3.3980	\$	56,315	15,251	\$	0.8045	\$	12,270	17,823	\$	2.0194	\$	35,993	\$	48,262
April	15,171	\$	3.3980	\$	51,552	6,899	\$	0.8045	\$	5,550	15,171	\$	2.0194	\$	30,637	\$	36,187
May	15,109	\$	3.3980	\$	51,340	6,799	\$	0.8045	\$	5,470	15,109	\$	2.0194	\$	30,511	\$	35,981
June	15,249	\$	3.3980	\$	51,815	12,879	\$	0.8045	\$	10,361	15,249	\$	2.0194	\$	30,793	\$	41,155
July	16,898	\$	3.3980	\$	57,418	14,333	\$	0.8045	\$	11,531	16,898	\$	2.0194	\$	34,123	\$	45,654
August	16,428	\$	3.3980	\$	55,823	13,957	\$	0.8045	\$	11,228	16,428	\$	2.0194	\$	33,175	\$	44,403
September	15,349	\$	3.3980	\$	52,157	13,206	\$	0.8045	\$	10,624	20,018	\$	2.0194	\$	40,425	\$	51,049
October	15,669	\$	3.3980	\$	53,244	13,397	\$	0.8045	\$	10,778	21,616	\$	2.0194	\$	43,652	\$	54,300
November	16,227	\$	3.3980	\$	55,138	13,594	\$	0.8045	\$	10,936	14,869	\$	2.0194	\$	30,026	\$	40,962
December	16,671	\$	3.3980	\$	56,649	14,038	\$	0.8045	\$	11,293	16,671	\$	2.0194	\$	33,666	\$	44,959
Total	193,925	\$	3.40	\$	658,958	156,188	\$	0.80	\$	125,653	204,434	\$	2.02	\$	412,834	\$	538,487

Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	17,764	\$3.40	\$	60,362	16,352	\$0.80	\$	13,155	17,764	\$2.02	\$	35,873	\$	49,027			
February	16,817	\$3.40	\$	57,145	15,483	\$0.80	\$	12,456	16,817	\$2.02	\$	33,961	\$	46,417			
March	16,573	\$3.40	\$	56,315	15,251	\$0.80	\$	12,270	17,823	\$2.02	\$	35,993	\$	48,262			
April	15,171	\$3.40	\$	51,552	6,899	\$0.80	\$	5,550	15,171	\$2.02	\$	30,637	\$	36,187			
May	15,109	\$3.40	\$	51,340	6,799	\$0.80	\$	5,470	15,109	\$2.02	\$	30,511	\$	35,981			
June	15,249	\$3.40	\$	51,815	12,879	\$0.80	\$	10,361	15,249	\$2.02	\$	30,793	\$	41,155			
July	16,898	\$3.40	\$	57,418	14,333	\$0.80	\$	11,531	16,898	\$2.02	\$	34,123	\$	45,654			
August	16,428	\$3.40	\$	55,823	13,957	\$0.80	\$	11,228	16,428	\$2.02	\$	33,175	\$	44,403			
September	15,349	\$3.40	\$	52,157	13,206	\$0.80	\$	10,624	20,018	\$2.02	\$	40,425	\$	51,049			
October	15,669	\$3.40	\$	53,244	13,397	\$0.80	\$	10,778	21,616	\$2.02	\$	43,652	\$	54,300			
November	16,227	\$3.40	\$	55,138	13,594	\$0.80	\$	10,936	14,869	\$2.02	\$	30,026	\$	40,962			
December	16,671	\$3.40	\$	56,649	14,038	\$0.80	\$	11,293	16,671	\$2.02	\$	33,666	\$	44,959			
Total	193,925	\$	3.40	\$	658,958	156,188	\$	0.80	\$	125,653	204,434	\$	2.02	\$	412,834	\$	538,487

Low Voltage Switchgear Credit (if applicable)											\$	-
Total including deduction for Low Voltage Switchgear Credit											\$	538,487



2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
February	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
March	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
April	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
May	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
June	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
July	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
August	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
September	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
October	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
November	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
December	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,764	\$ 3.3980	\$ 60,362	16,352	\$ 0.8045	\$ 13,155	17,764	\$ 2.0194	\$ 35,873	\$ 49,027
February	16,817	\$ 3.3980	\$ 57,145	15,483	\$ 0.8045	\$ 12,456	16,817	\$ 2.0194	\$ 33,961	\$ 46,417
March	16,573	\$ 3.3980	\$ 56,315	15,251	\$ 0.8045	\$ 12,270	17,823	\$ 2.0194	\$ 35,993	\$ 48,262
April	15,171	\$ 3.3980	\$ 51,552	6,899	\$ 0.8045	\$ 5,550	15,171	\$ 2.0194	\$ 30,637	\$ 36,187
May	15,109	\$ 3.3980	\$ 51,340	6,799	\$ 0.8045	\$ 5,470	15,109	\$ 2.0194	\$ 30,511	\$ 35,981
June	15,249	\$ 3.3980	\$ 51,815	12,879	\$ 0.8045	\$ 10,361	15,249	\$ 2.0194	\$ 30,793	\$ 41,155
July	16,898	\$ 3.3980	\$ 57,418	14,333	\$ 0.8045	\$ 11,531	16,898	\$ 2.0194	\$ 34,123	\$ 45,654
August	16,428	\$ 3.3980	\$ 55,823	13,957	\$ 0.8045	\$ 11,228	16,428	\$ 2.0194	\$ 33,175	\$ 44,403
September	15,349	\$ 3.3980	\$ 52,157	13,206	\$ 0.8045	\$ 10,624	20,018	\$ 2.0194	\$ 40,425	\$ 51,049
October	15,669	\$ 3.3980	\$ 53,244	13,397	\$ 0.8045	\$ 10,778	21,616	\$ 2.0194	\$ 43,652	\$ 54,430
November	16,227	\$ 3.3980	\$ 55,138	13,594	\$ 0.8045	\$ 10,936	14,869	\$ 2.0194	\$ 30,026	\$ 40,962
December	16,671	\$ 3.3980	\$ 56,649	14,038	\$ 0.8045	\$ 11,293	16,671	\$ 2.0194	\$ 33,666	\$ 44,959
Total	193,925	\$ 3.40	\$ 658,958	156,188	\$ 0.80	\$ 125,653	204,434	\$ 2.02	\$ 412,834	\$ 538,487

Add Extra Host Here (I) Total	Network Network			Line Connection Line Connection			Transformation Connection Transformation Connection			Total Connection Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,764	\$ 3.40	\$ 60,362	16,352	\$ 0.80	\$ 13,155	17,764	\$ 2.02	\$ 35,873	\$ 49,027
February	16,817	\$ 3.40	\$ 57,145	15,483	\$ 0.80	\$ 12,456	16,817	\$ 2.02	\$ 33,961	\$ 46,417
March	16,573	\$ 3.40	\$ 56,315	15,251	\$ 0.80	\$ 12,270	17,823	\$ 2.02	\$ 35,993	\$ 48,262
April	15,171	\$ 3.40	\$ 51,552	6,899	\$ 0.80	\$ 5,550	15,171	\$ 2.02	\$ 30,637	\$ 36,187
May	15,109	\$ 3.40	\$ 51,340	6,799	\$ 0.80	\$ 5,470	15,109	\$ 2.02	\$ 30,511	\$ 35,981
June	15,249	\$ 3.40	\$ 51,815	12,879	\$ 0.80	\$ 10,361	15,249	\$ 2.02	\$ 30,793	\$ 41,155
July	16,898	\$ 3.40	\$ 57,418	14,333	\$ 0.80	\$ 11,531	16,898	\$ 2.02	\$ 34,123	\$ 45,654
August	16,428	\$ 3.40	\$ 55,823	13,957	\$ 0.80	\$ 11,228	16,428	\$ 2.02	\$ 33,175	\$ 44,403
September	15,349	\$ 3.40	\$ 52,157	13,206	\$ 0.80	\$ 10,624	20,018	\$ 2.02	\$ 40,425	\$ 51,049
October	15,669	\$ 3.40	\$ 53,244	13,397	\$ 0.80	\$ 10,778	21,616	\$ 2.02	\$ 43,652	\$ 54,430
November	16,227	\$ 3.40	\$ 55,138	13,594	\$ 0.80	\$ 10,936	14,869	\$ 2.02	\$ 30,026	\$ 40,962
December	16,671	\$ 3.40	\$ 56,649	14,038	\$ 0.80	\$ 11,293	16,671	\$ 2.02	\$ 33,666	\$ 44,959
Total	193,925	\$ 3.40	\$ 658,958	156,188	\$ 0.80	\$ 125,653	204,434	\$ 2.02	\$ 412,834	\$ 538,487

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	26,910,552	0	182,992	27.4%	180,863	0.0067
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	11,868,836	0	74,774	11.2%	73,904	0.0062
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.6330	0	51,685	136,086	20.4%	134,502	2.6024
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7966	0	96,231	269,119	40.4%	265,988	2.7641
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	6,701	0	42	0.0%	42	0.0062
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9957	0	55	110	0.0%	109	1.9724
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9856	0	1,810	3,594	0.5%	3,552	1.9625

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	26,910,552	0	153,390	29.8%	160,416	0.0060
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	11,868,836	0	55,784	10.8%	58,339	0.0049
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9271	0	51,685	99,601	19.3%	104,163	2.0154
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1128	0	96,231	203,316	39.5%	212,628	2.2096
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	6,701	0	31	0.0%	33	0.0049
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210	0	55	84	0.0%	88	1.5907
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4901	0	1,810	2,697	0.5%	2,820	1.5584

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	26,910,552	0	180,863	27.4%	180,863	0.0067
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	11,868,836	0	73,904	11.2%	73,904	0.0062
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.6024	0	51,685	134,502	20.4%	134,502	2.6024
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7641	0	96,231	265,988	40.4%	265,988	2.7641
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	6,701	0	42	0.0%	42	0.0062
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9724	0	55	109	0.0%	109	1.9724
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9625	0	1,810	3,552	0.5%	3,552	1.9625

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	26,910,552	0	160,416	29.8%	160,416	0.0060
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	11,868,836	0	58,339	10.8%	58,339	0.0049
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0154	0	51,685	104,163	19.3%	104,163	2.0154
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2096	0	96,231	212,628	39.5%	212,628	2.2096
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	6,701	0	33	0.0%	33	0.0049
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5907	0	55	88	0.0%	88	1.5907
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5584	0	1,810	2,820	0.5%	2,820	1.5584