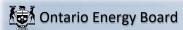


Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Wellington North Power Inc.	
Assigned EB Number	EB-2020-0061	
Name and Title of Contact	Richard Bucknall, Regulatory Manager	
Phone Number	519-323-1710	
Email Address	rbucknall@wellingtonnorthpower.com	
Last COS Re-based Year	2016	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info 5. Historical Wholesale

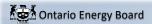
2. Table of Contents 6. Current Wholesale

3. RRR Data 7. Forecast Wholesale

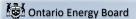
4. UTRs and Sub-Transmission 8. RTSR Rates to Forecast



Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
DECIDENTLY OFFICE OF TOOLS OF TOOL	B. 17	0.71411					
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	25,253,896	0	1.0656	26,910,552
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	25,253,896	0	1.0656	26,910,552
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	11,138,172	0	1.0656	11,868,836
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	11,138,172	0	1.0656	11,868,836
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.6330	18,739,880	51,685		0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9271	18,739,880	51,685		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7966	42,766,148	96,231		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1128	42,766,148	96,231		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	6,288	0	1.0656	6,701
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	6,288	0	1.0656	6,701
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9957	19,673	55		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210	19.673	55		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9856	650,270	1,810		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4901	650,270	1,810		0



Uniform Transmission Rates	Unit		2019 -June 30)		2019 - Dec. 31)		2020		2021
Rate Description			Ra	ite			Rate		Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92	\$	3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97	\$	0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33	\$	2.33
Hydro One Sub-Transmission Rates	Unit		2019 -June 30)		2019 - Dec. 31)		2020		2021
Rate Description		(Ra				Rate		Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980	\$	3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045	\$	0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194	\$	2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239	\$	2.8239
If needed, add extra host here. (I)	Unit		2019 1-June 30)		2019 - Dec. 31)		2020		2021
Rate Description			Ra	ite			Rate		Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$			-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		2019 1-June 30)		2019 - Dec. 31)		2020		2021
Rate Description		(oun.	Ra		- Bee. 31)		Rate		Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$			-	\$	-	\$	-
Low Voltage Switchger Credit (if applicable onto			Historic	al 2019		Curr	rent 2020	Fore	ecast 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$								



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

Hydro One		Network				Line Connec	tion		Transfor	mation C	onnection	ı	Total Connect
Month	Units Billed	Rate	A	mount	Units Billed	Rate		Amount	Units Billed	Rate	Amou	nt	Amount
January	17,764	\$3.1942	\$	56,742	16,352	\$0.7710	\$	12,607	17,764	\$1.7493	\$ 31,	075	\$ 43
February	16,817	\$3.1942	\$	53,718	15,483	\$0.7710	\$	11,937	16,817	\$1.7493	\$ 29,	418	\$ 41
March	16,573	\$3.1942	\$	52,937	15,251	\$0.7710	\$	11,759	17,823	\$1.7493	\$ 31,	178	\$ 42
April	15,171	\$3.1942	\$	48,460	6,899	\$0.7710	\$	5,319	15,171	\$1.7493	\$ 26,	539	\$ 31
May	15,109	\$3.1942	\$	48,261	6,799	\$0.7710	\$	5,242	15,109	\$1.7493	\$ 26,	430	\$ 3
June	15,249	\$3.1942	\$	48,708	12,879	\$0.7710	\$	9,930	15,249	\$1.7493	\$ 26,	675	\$ 3
July	16,898	\$3.2915	\$	55,619	14,333	\$0.7877	\$	11,290	16,898	\$1.9755	\$ 33,	381	\$ 4
August	16,428	\$3.2915	\$	54,073	13,957	\$0.7877	\$	10,994	16,428	\$1.9755	\$ 32,	454	\$ 4
September	15,349	\$3.2915	\$	50,522	13,206	\$0.7877	\$	10,402	20,018	\$1.9755	\$ 39,	546	\$ 4
October	15,669	\$3.2915	\$	51,575	13,397	\$0.7877	\$	10,552	21,616	\$1.9755	\$ 42,	703	\$ 5
November	16,227	\$3.2915	\$	53,410	13,594	\$0.7877	\$	10,708	14,869	\$1.9755	\$ 29,	373	\$ 40
December	16,671	\$3.2915	\$	54,873	14,038	\$0.7877	\$	11,058	16,671	\$1.9755	\$ 32,	934	\$ 43
Total	193,925	\$ 3.24	\$	628,898	156,188	\$	0.78 \$	121,799	204,434	\$ 1.87	\$ 381,	707	\$ 50

Total		Netwo	rk			Line Conne	ction			Transfor	mation C	onn	ection	Total Connection		
Month	Units Billed	Rate		Amount	Units Billed	Rate		Aı	mount	Units Billed	Rate	A	Amount		Amount	
January	17,764	\$3.1942	2 \$	56,742	16,352	\$0.7710		\$	12,607	17,764	\$1.7493	\$	31,075	\$	43,682	
February	16,817	\$3.1942	2 \$	53,718	15,483	\$0.7710		\$	11,937	16,817	\$1.7493	\$	29,418	\$	41,356	
March	16,573	\$3.1942	2 \$	52,937	15,251	\$0.7710	5	\$	11,759	17,823	\$1.7493	\$	31,178	\$	42,937	
April	15,171	\$3.1942	2 \$	48,460	6,899	\$0.7710	5	\$	5,319	15,171	\$1.7493	\$	26,539	\$	31,858	
May	15,109	\$3.1942	2 \$	48,261	6,799	\$0.7710	5	\$	5,242	15,109	\$1.7493	\$	26,430	\$	31,673	
June	15,249	\$3.1942	2 \$	48,708	12,879	\$0.7710	5	\$	9,930	15,249	\$1.7493	\$	26,675	\$	36,605	
July	16,898	\$3.291	5 \$	55,619	14,333	\$0.7877	5	\$	11,290	16,898	\$1.9755	\$	33,381	\$	44,672	
August	16,428	\$3.291	5 \$	54,073	13,957	\$0.7877	5	\$	10,994	16,428	\$1.9755	\$	32,454	\$	43,448	
September	15,349	\$3.291	5 \$	50,522	13,206	\$0.7877	5	\$	10,402	20,018	\$1.9755	\$	39,546	\$	49,948	
October	15,669	\$3.291	5 \$	51,575	13,397	\$0.7877	5	\$	10,552	21,616	\$1.9755	\$	42,703	\$	53,256	
November	16,227	\$3.291	5 \$	53,410	13,594	\$0.7877	5	\$	10,708	14,869	\$1.9755	\$	29,373	\$	40,081	
December	16,671	\$3.291	5 \$	54,873	14,038	\$0.7877	5	\$	11,058	16,671	\$1.9755	\$	32,934	\$	43,991	
Total	193,925	\$	3.24 \$	628,898	156,188	\$	0.78	\$	121,799	204,434	\$ 1.87	\$	381,707	\$	503,506	

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ 503,506



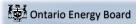
The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2019 transmission units.

al Connectior	ction	Transformation Connection					ion	Connect	ne	Lir	Network		IESO				
Amount		mount	A	Rate	ed	Units Billed	Amount	A	Rate	l	Units Billed	Amount	Α	Rate		Units Billed	Month
-	\$	-	\$	\$ 2.3300	5		-	\$	0.9700	\$	-	-	\$	3.9200	\$	-	January
-	\$	-	\$	\$ 2.3300	5	-	-	\$	0.9700	\$	-	-	\$	3.9200	\$	-	February
-	\$	-	\$	\$ 2.3300	5	-	-	\$	0.9700	\$	-	-	\$	3.9200	\$	-	March
-	\$	-	\$	\$ 2.3300		-	-	\$	0.9700	\$	-	-	\$	3.9200	\$	-	April
-	\$	-	\$	\$ 2.3300	9			\$	0.9700	\$		-	\$	3.9200	\$		May
_	\$	_	\$	\$ 2.3300	9	_	-	\$	0.9700			-	\$	3.9200	\$	_	June
_	\$	-	\$	\$ 2.3300		-	-	\$	0.9700		-	-	\$		\$	_	July
_	\$	_	\$	\$ 2.3300		_	_	\$	0.9700		_	_	\$		\$	_	August
_	\$	_	\$	\$ 2.3300		_	_	\$	0.9700		_	_	\$		\$	_	September
_	\$		\$	\$ 2.3300				\$	0.9700				\$		\$	_	October
_	\$		\$	\$ 2.3300			_	\$	0.9700			_	\$		\$		November
	\$		\$					\$	0.9700				\$		\$		December
			Þ	\$ 2.3300	•			Þ	0.9700	ф			Þ	3.9200	Ф		
-	\$	-	\$	\$ -	(-	-	\$	-	\$	-		\$	-	\$	-	Total
al Connection	Tot	ction	nne	nation Co	orm	Transfor		ion	Connect	ne	Lir			Network			Hydro One
Amount		mount	A	Rate	ed	Units Billed	mount	A	Rate	l	Units Billed	Amount	A	Rate		Units Billed	Month
49,02	\$	35,873	\$	\$ 2.0194	64 5	17,764	13,155	\$	0.8045	: \$	16,352	60,362	\$	3.3980	\$	17,764	January
46,41	\$	33,961	\$	\$ 2.0194	17 5	16,817	12,456	\$	0.8045	\$	15,483	57,145	\$	3.3980	\$	16,817	February
48,26	\$	35,993	\$	\$ 2.0194	23 5	17,823	12,270	\$	0.8045	\$	15,251	56,315	\$	3.3980	\$	16,573	March
36,18	\$	30,637	\$	\$ 2.0194	71 5	15,171	5,550	\$	0.8045	\$	6,899	51,552	\$	3.3980	\$	15,171	April
35,98	\$	30,511	\$	\$ 2.0194	9 9	15,109	5,470	\$	0.8045	\$	6,799	51,340	\$	3.3980	\$	15,109	May
41,15	\$	30,793	\$	\$ 2.0194	19 9	15,249	10,361	\$	0.8045	\$	12,879	51,815	\$	3.3980	\$	15,249	June
45,65	\$	34,123	\$	\$ 2.0194	98 9	16,898	11,531	\$	0.8045	\$	14,333	57,418	\$	3.3980	\$	16,898	July
44,40	\$	33,175	\$	\$ 2.0194	28 9	16,428	11,228	\$	0.8045	\$	13,957	55,823	\$	3.3980	\$	16,428	August
51,049	\$	40,425	\$	\$ 2.0194	18 9	20,018	10,624	\$	0.8045	\$	13,206	52,157	\$	3.3980	\$	15,349	September
54,430	\$	43,652	\$	\$ 2.0194	16 9	21,616	10,778	\$	0.8045	\$	13,397	53,244	\$	3.3980	\$	15,669	October
40,96	\$	30,026	\$	\$ 2.0194	9 9	14,869	10,936	\$	0.8045	\$	13,594	55,138	\$	3.3980	\$	16,227	November
44,95	\$	33,666		\$ 2.0194			11,293	\$				56,649		3.3980		16,671	December
538,48	\$	412,834	\$	\$ 2.02	34 \$	204,434	125,653	\$	0.80	\$	156,188	658,958	\$	3.40	\$	193,925	Total
Amount		mount	A	Rate	ed	Units Billed	mount	Α	Rate	l	Units Billed	Amount	Α	Rate		Units Billed	Month
49,02	\$	35.873	\$	\$2.02	64	17,764	13,155	\$	\$0.80	,	16,352	60,362	\$	\$3.40		17,764	January
46,41	\$	33,961	\$	\$2.02		16,817	12,456	\$	\$0.80		15,483	57,145	\$	• • •		16,817	February
48,26	\$	35,993	\$	\$2.02		17,823	12,270	\$	\$0.80		15,251	56,315	\$			16,573	March
36,18	\$	30,637	\$	\$2.02		15,171	5,550	\$	\$0.80		6,899	51,552	\$			15,171	April
35,98	\$	30,511	\$	\$2.02		15,109	5,470	\$	\$0.80		6,799	51,340	\$			15,109	May
41,15	\$	30,793	\$	\$2.02		15,249	10,361	\$	\$0.80		12,879	51,815	\$			15,249	June
45,65	\$	34,123	\$	\$2.02		16,898	11,531	\$	\$0.80		14,333	57,418	\$			16,898	July
44,40	\$	33,175	\$	\$2.02		16,428	11,228	\$	\$0.80		13,957	55,823	\$			16,428	August
51,04	э \$	40,425	\$	\$2.02		20,018	10,624	\$	\$0.80		13,206	52,157	\$			15,349	September
51,049	\$	40,425	\$	\$2.02		20,018	10,624	\$	\$0.80		13,206	52,157	\$			15,349	October
40,96	э \$	30,026	\$	\$2.02		14,869	10,778	\$	\$0.80		13,594	55,138	\$			16,227	November
44,95	\$	33,666	\$	\$2.02		16,671	11,293	\$	\$0.80		14,038	56,649	\$			16,227	December
538,48	\$	412,834	\$	\$ 2.02	34 \$	204,434	125,653	\$	0.80	\$	156,188	658,958	\$	3.40	\$	193,925	Total
,	\$							_			,	,	_		_	,	
-		. ,	•	-		ow Voltage Swite											
538,48	\$	ear Credit	itchg	/oltage Sv	ow V	leduction for Low	al including d	Tot									



The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2019 transmission units.

Silled Rate	\$ - tion Amount \$ 13,155 \$ 12,456 \$ 12,270	Units Billed 17,764 16,817 17,823 15,171 15,109 15,249	\$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.300 \$ 2.3	\$ - nnection Amount \$ 35,873 \$ 33,961 \$ 35,993	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
- \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.8045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 17,764 16,817 17,823 15,171 15,109 15,249	\$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.300 \$ 2.3	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49,027 46,417 48,262 36,187 35,981
- \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9000 - \$ 0.9000 - \$ 0.9000 - \$ 0.8045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 17,764 16,817 17,823 15,171 15,109 15,249	\$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.300 \$ 2.3	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49,027 46,417 48,262 36,187 35,981
- \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9000 - \$ 0.9000 - \$ 0.9000 - \$ 0.8045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 17,764 16,817 17,823 15,171 15,109 15,249	\$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.300 \$ 2.30	\$ - \$ - \$ - \$ - \$	* * * * * * * * * * * * * * * * * * *	49,027 46,417 48,262 36,187 35,981
- \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.8045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 17,764 16,817 17,823 15,171 15,109 15,249	\$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3400 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49,027 46,417 48,262 36,187 35,981
- \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.8045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 17,764 16,817 17,823 15,171 15,109 15,249	\$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3400 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49,027 46,417 48,262 36,187 35,981
- \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ Line Connel 6.352 \$ 0.8045 15.483 \$ 0.8045 15.281 \$ 0.8045 16.399 \$ 0.8045 12.879 \$ 0.8045 12.879 \$ 0.8045 14.333 \$ 0.8045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 17,764 16,817 17,823 15,171 15,109 15,249	\$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49,027 46,417 48,262 36,187 35,981
- \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$ - \$ Line Connect Gilled Rate 16.352 \$ 0.8045 15.483 \$ 0.8045 15.251 \$ 0.8045 16.899 \$ 0.8045 16.799 \$ 0.8045 12.879 \$ 0.8045 14.333 \$ 0.8045	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 17,764 16,817 17,823 15,171 15,109 15,249	\$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ - mation Co Rate \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49,027 46,417 48,262 36,187 35,981
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- \$ 0.9700 - \$ 0.9700 - \$ 0.9700 - \$	\$ - \$ - \$ - \$ - \$ - \$ 13,155 \$ 12,456 \$ 12,270 \$ 5,550 \$ 5,470 \$ 10,361	Transfor Units Billed 17,764 16,817 17,823 15,171 15,109 15,249	\$ 2.3300 \$ 2.3300 \$ 2.3300 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ And \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	49,027 46,417 48,262 36,187 35,981
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Line Connectified Rate 16,352 \$ 0.8045 15,483 \$ 0.8045 15,251 \$ 0.8045 16,799 \$ 0.8045 12,879 \$ 0.8045 14,333 \$ 0.8045	*** Amount \$ 13,155 \$ 12,456 \$ 12,270 \$ 5,550 \$ 5,470 \$ 10,361	Transfor Units Billed 17,764 16,817 17,823 15,171 15,109 15,249	mation Co Rate \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194	**************************************	Total C	49,027 46,417 48,262 36,187 35,981
Filled Rate 16,352 \$ 0.8045 15,483 \$ 0.8045 15,251 \$ 0.8045 6,899 \$ 0.8045 6,799 \$ 0.8045 12,879 \$ 0.8045 14,333 \$ 0.8045	Amount \$ 13,155 \$ 12,456 \$ 12,270 \$ 5,550 \$ 5,470 \$ 10,361	Units Billed 17,764 16,817 17,823 15,171 15,109 15,249	Rate \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194	Amount \$ 35,873 \$ 33,961 \$ 35,993 \$ 30,637 \$ 30,511	**************************************	49,027 46,417 48,262 36,187 35,981
16,352 \$ 0.8045 15,483 \$ 0.8045 15,251 \$ 0.8045 6,899 \$ 0.8045 6,799 \$ 0.8045 12,879 \$ 0.8045 14,333 \$ 0.8045	\$ 13,155 \$ 12,456 \$ 12,270 \$ 5,550 \$ 5,470 \$ 10,361	17,764 16,817 17,823 15,171 15,109 15,249	\$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194	\$ 35,873 \$ 33,961 \$ 35,993 \$ 30,637 \$ 30,511	\$ \$ \$ \$	49,027 46,417 48,262 36,187 35,981
15,483 \$ 0.8045 15,251 \$ 0.8045 6,899 \$ 0.8045 6,799 \$ 0.8045 12,879 \$ 0.8045 14,333 \$ 0.8045	\$ 12,456 \$ 12,270 \$ 5,550 \$ 5,470 \$ 10,361	16,817 17,823 15,171 15,109 15,249	\$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194	\$ 33,961 \$ 35,993 \$ 30,637 \$ 30,511	\$ \$ \$ \$	46,417 48,262 36,187 35,981
15,483 \$ 0.8045 15,251 \$ 0.8045 6,899 \$ 0.8045 6,799 \$ 0.8045 12,879 \$ 0.8045 14,333 \$ 0.8045	\$ 12,456 \$ 12,270 \$ 5,550 \$ 5,470 \$ 10,361	16,817 17,823 15,171 15,109 15,249	\$ 2.0194 \$ 2.0194 \$ 2.0194 \$ 2.0194	\$ 33,961 \$ 35,993 \$ 30,637 \$ 30,511	\$ \$ \$ \$	46,417 48,262 36,187 35,981
15,251 \$ 0.8045 6,899 \$ 0.8045 6,799 \$ 0.8045 12,879 \$ 0.8045 14,333 \$ 0.8045	\$ 12,270 \$ 5,550 \$ 5,470 \$ 10,361	17,823 15,171 15,109 15,249	\$ 2.0194 \$ 2.0194 \$ 2.0194	\$ 35,993 \$ 30,637 \$ 30,511	\$ \$ \$	48,262 36,187 35,981
6,899 \$ 0.8045 6,799 \$ 0.8045 12,879 \$ 0.8045 14,333 \$ 0.8045	\$ 5,550 \$ 5,470 \$ 10,361	15,171 15,109 15,249	\$ 2.0194 \$ 2.0194	\$ 30,637 \$ 30,511	\$	36,187 35,981
6,799 \$ 0.8045 12,879 \$ 0.8045 14,333 \$ 0.8045	\$ 5,470 \$ 10,361	15,109 15,249	\$ 2.0194	\$ 30,511	\$	35,981
12,879 \$ 0.8045 14,333 \$ 0.8045	\$ 10,361	15,249				
14,333 \$ 0.8045						
		16,898	\$ 2.0194	\$ 34,123	\$	45,654
	\$ 11,228		\$ 2.0194		\$	44,403
13,206 \$ 0.8045	\$ 10,624		\$ 2.0194		\$	51,049
13,397 \$ 0.8045	\$ 10,778		\$ 2.0194		\$	54,430
13,594 \$ 0.8045				\$ 30,026	\$	40,962
14,038 \$ 0.8045			\$ 2.0194		\$	44,959
56,188 \$ 0.80	\$ 125,653	204,434	\$ 2.02	\$ 412,834	\$	538,487
						Connection
Line Conne	tion	Transfor	mation Co	nnection	l otal C	Connection
illed Rate	Amount	Units Billed	Rate	Amount	Aı	mount
16,352 \$ 0.80	13,155	17,764	\$ 2.02	35,873	\$	49,027
15,483 \$ 0.80	12,456	16,817	\$ 2.02	33,961	\$	46,417
	12,270	17,823	\$ 2.02	35,993	\$	48,262
	5,550	15,171	\$ 2.02	30,637	\$	36,187
	5,470	15,109	\$ 2.02	30,511	\$	35,981
	10,361	15,249	\$ 2.02	30,793	\$	41,155
14,333 \$ 0.80	11,531	16,898	\$ 2.02	34,123	\$	45,654
	11,228	16,428	\$ 2.02	33,175	\$	44,403
	10,624	20,018	\$ 2.02	40,425	\$	51,049
13,397 \$ 0.80	10,778	21,616	\$ 2.02	43,652	\$	54,430
	10,936	14,869	\$ 2.02	30,026	\$	40,962
	11,293			33,666	\$	44,959
			£ 2.02	•	\$	538,487
1 1 1 1 1 1	Line Connec Line Connec Billed Rate 16,352 \$ 0.80 15,483 \$ 0.80 15,251 \$ 0.80 6,899 \$ 0.80 12,879 \$ 0.80 12,879 \$ 0.80 13,957 \$ 0.80 13,206 \$ 0.80 13,397 \$ 0.80 13,594 \$ 0.80 14,038 \$ 0.80	Line Connection Line Connection Billed Rate Amount 16,352 \$ 0.80 13,155 15,483 \$ 0.80 12,456 15,251 \$ 0.80 5,550 6,799 \$ 0.80 5,470 12,879 \$ 0.80 10,361 14,333 \$ 0.80 11,531 13,957 \$ 0.80 11,228 13,206 \$ 0.80 10,624 13,397 \$ 0.80 10,778 13,594 \$ 0.80 10,936 14,038 \$ 0.80 11,293	Line Connection Line Connection Transfor Silled Rate Amount Units Billed 16,352 \$ 0.80	Line Connection Transformation Connection Billed Rate Amount Units Billed Rate 16,352 \$ 0.80 13,155 17,764 \$ 2.02 15,483 \$ 0.80 12,456 16,817 \$ 2.02 15,251 \$ 0.80 12,270 17,823 \$ 2.02 6,899 \$ 0.80 5,550 15,171 \$ 2.02 12,879 \$ 0.80 5,470 15,109 \$ 2.02 12,879 \$ 0.80 10,361 15,249 \$ 2.02 13,957 \$ 0.80 11,531 16,898 \$ 2.02 13,206 \$ 0.80 10,624 20,018 \$ 2.02 13,397 \$ 0.80 10,778 21,616 \$ 2.02 13,594 \$ 0.80 10,936 14,869 \$ 2.02 14,038 \$ 0.80 11,293 16,671 \$ 2.02	Line Connection Line Connection Transformation Connection Transformation Connection Billed Rate Amount 16,352 \$ 0.80 13,155 17,764 \$ 2.02 35,873 15,483 \$ 0.80 12,456 16,817 \$ 2.02 33,961 15,251 \$ 0.80 12,270 17,823 \$ 2.02 35,993 6,899 \$ 0.80 5,550 15,171 \$ 2.02 30,637 6,799 \$ 0.80 5,470 15,109 \$ 2.02 30,793 14,333 \$ 0.80 10,361 15,249 \$ 2.02 30,793 14,333 \$ 0.80 11,531 16,898 \$ 2.02 34,123 13,206 \$ 0.80 10,624 20,018 \$ 2.02 33,176 13,397 \$ 0.80 10,778 21,616 \$ 2.02 40,425 13,594 \$ 0.80 10,936 14,869 \$ 2.02 30,026	Line Connection Line Connection Transformation Connection Total C Total C Billed Rate Amount Units Billed Rate Amount Amount 16,352 \$ 0.80 13,155 17,764 \$ 2.02 35,873 \$ 15,483 \$ 0.80 12,456 16,817 \$ 2.02 33,961 \$ 15,251 \$ 0.80 12,270 17,823 \$ 2.02 35,993 \$ 6,899 \$ 0.80 5,550 15,171 \$ 2.02 30,637 \$ 6,799 \$ 0.80 5,470 15,109 \$ 2.02 30,511 \$ 12,879 \$ 0.80 10,361 15,249 \$ 2.02 30,793 \$ 13,957 \$ 0.80 11,231 16,898 \$ 2.02 34,123 \$ 13,206 \$ 0.80 10,624 20,018 \$ 2.02 40,425 \$ 13,397 \$ 0.80 10,778 21,616 \$ 2.02 30,026 \$ 14,038 \$ 0.80 11,293 </td



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network	
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0068 0.0063 2.6330 2.7966 0.0063	26,910,552 11,868,836 0 0 6,701	0 0 51,685 96,231 0	182,992 74,774 136,086 269,119 42	27.4% 11.2% 20.4% 40.4% 0.0%	180,863 73,904 134,502 265,988 42	0.0067 0.0062 2.6024 2.7641 0.0062	
SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	1.9957 1.9856	0	55 1,810	110 3,594	0.0% 0.5%	109 3,552	1.9724 1.9625	
The purpose of this table is to re-align the current RTS 0	Connection Rates to recover current wholesale connection costs.									
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection	
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0057 0.0047 1.9271 2.1128 0.0047 1.5210 1.4901	26,910,552 11,868,836 0 0 6,701 0	0 0 51,685 96,231 0 55 1,810	153,390 55,784 99,601 203,316 31 84 2,697	29.8% 10.8% 19.3% 39.5% 0.0% 0.0% 0.5%	160,416 58,339 104,163 212,628 33 88 2,820	0.0060 0.0049 2.0154 2.2096 0.0049 1.5907 1.5584	
The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.										
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network	
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0067 0.0062 2.6024 2.7641 0.0062 1.9724 1.9625	26,910,552 11,868,836 0 0 6,701 0	0 0 51,685 96,231 0 55 1,810	180,863 73,904 134,502 265,988 42 109 3,552	27.4% 11.2% 20.4% 40.4% 0.0% 0.0% 0.5%	180,863 73,904 134,502 265,988 42 109 3,552	0.0067 0.0062 2.6024 2.7641 0.0062 1.9724 1.9625	
The purpose of this table is to update the re-aligned RTS	S Connection Rates to recover future wholesale connection costs.						B.11 I			
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection	
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0060 0.0049 2.0154 2.2096 0.0049 1.5907	26,910,552 11,868,836 0 0 6,701	0 0 51,685 96,231 0 55 1,810	160,416 58,339 104,163 212,628 33 88 2,820	29.8% 10.8% 19.3% 39.5% 0.0% 0.0%	160,416 58,339 104,163 212,628 33 88 2,820	0.0060 0.0049 2.0154 2.2096 0.0049 1.5907	