



EXHIBIT 9 – DEFERRAL AND VARIANCE ACCOUNTS

2021 Cost of Service

Wellington North Power Inc.
EB-2020-0061

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9.1 OVERVIEW

9.1.1 OVERVIEW

The purpose of this exhibit is to identify the variance/deferral accounts that have been used, provide the principal balance recorded in each variance/deferral account and derive the carrying charges on each account's balance up to and including December 31, 2019. The exhibit also describes the methodology proposed to allocate account balances to customer classes, describe the rationale supporting the proposed disposition period, describe the proposed charge parameters and quantify the proposed rate riders that will dispose of the recorded balances.

Section 9.2.1 contains descriptions of all the outstanding DVAs. WNP follows and is in compliance with the OEB's Uniform System of Accounts for electricity distributors. All accounts are used in accordance with the Accounting Procedures Handbook, and the account balance shown in Table 1 reconciles with the trial balance reported through the Electricity Reporting and Record-keeping Requirements and WNP's Audited Financial Statements.

WNP has provided a continuity schedule of the Group 1 and Group 2 DVAs in Appendix 9A of this Exhibit. The Group 2 accounts which will be discontinued on a going-forward basis are explained in Section 9.2.2.

WNP proposes to dispose of a debit of \$257,980 related to Group 1 (not including 1589) and debit of \$57,526 related to Group 2 Variance/Deferral Accounts. This credit includes carrying charges up to and including December 31, 2019. WNP also proposes to dispose of the following:

- A net debit balance of \$74,090 recorded in account 1568 being the Lost Revenue Adjustment Mechanism Variance Account,
- A debit balance of \$6,682 for account 1580, sub account CBR Class B. A further debit CBR balance of \$11,837 is allocated to transitional customers.
- A credit balance of \$14,225 for account 1589 – Power – Global Adjustment. A further credit GA balance of \$25,198 is allocated to transitional customers.

Group 1 and Group 2 DVA balances are proposed to be disposed of over 2 years. WNP has followed the OEB's guidance as provided by the OEB's Electricity Distributor's Disposition of Variance Accounts Reporting Requirements Report.

WNP confirms the following:

- The utility has not made any adjustments to DVA balances that were previously approved by the Board on a final basis in previous Cost of Service and/or IRM proceedings.¹
- The Applicant is not requesting any new accounts or sub-accounts at this time.
- A breakdown of energy sales and cost of power expense balances, as reported in WNP's Audited Financial Statements, is provided Section 9.3.
- The utility pro-rates the IESO Global Adjustment Charge into the RPP and Non-RPP portions.
- The Applicant last disposed of Group 1 and Group 2 accounts in its 2016 Cost of Service application with balances as at December 31, 2014; the utility has not requested disposal of account during any of its' annual IRM applications filed for rate years 2017 to 2020 inclusive.
- The utility has no balances for disposition for renewable generation and smart grid development.

¹ MFR - Statement whether any adjustments made to DVA balances previously approved by OEB on final basis; explanation, amount of adjustment and supporting documents

9.2 STATUS & DISPOSITION OF DEFERRAL & VARIANCE ACCOUNTS

9.2.1 DESCRIPTION OF DVA USED BY THE APPLICANT²

The table below presents the list of deferral and variance accounts, with the proposed selection of balances for disposition. All account balances selected for disposition are based on the December 31, 2019 values, since it is the most recent date the balances were subject to audit. In order to finalize disposition of some Group 2 accounts, where predictable adjustments will continue to be made in 2020 and 2021, these changes are included in the Total Claim Balances. The adjustments are explained in the individual account write-ups in 9.2.2.

Board policy states that at the time of rebasing, all account balances should be disposed of unless otherwise justified by the distributor or as required by a specific Board decision or guideline. In accordance with the above statement, WNP proposes to dispose of all its balances on a final basis. Each account is outlined in the table below:

Table 1 - Account and Balances sought for Disposition/Recovery

		Total Claim Balances (Cont Sch)	Allocator
<i>LV Variance Account</i>	1550	419,351	kWh
<i>Smart Metering Entity Charge Variance Account</i>	1551	(5,340)	# of Customers
<i>RSVA - Wholesale Market Service Charge</i>	1580	(526,807)	kWh
<i>RSVA - Retail Transmission Network Charge</i>	1584	34,250	kWh
<i>RSVA - Retail Transmission Connection Charge</i>	1586	199,123	kWh
<i>RSVA - Power (excluding Global Adjustment)</i>	1588	84,439	kWh
<i>RSVA - Global Adjustment</i>	1589	(39,423)	Non-RPP kWh
<i>Disposition and Recovery/Refund of Regulatory Balances (2012)</i>	1595	0	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2013)</i>	1595	0	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2014)</i>	1595	31,927	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2015)</i>	1595	0	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2016)</i>	1595	21,136	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2017)</i>	1595	8,415	%
	(1557)		
Total of Group 1 Accounts (excluding 1589)		266,395	

² MFR - List of all outstanding DVA and sub-accounts; provide description of DVAs that were used differently than as described in the APH

Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	kWh
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	0	kWh
Other Regulatory Assets - Sub-Account – Pole Attachment Revenue Variance	1508	(68,395)	kWh
Other Regulatory Assets - Sub-Account – Large Project Variance Acct	1508	(16,249)	kWh
Other Regulatory Assets - Sub-Account – Post Employment Benefits Var	1508	23,361	kWh
Energy East Consultation Costs	1508	591	kWh
OFHP Eligible Non-RPP Consumer (GA Modifier)	1508	(0)	kWh
	1508	0	kWh
	1508	0	kWh
	1508	0	kWh
Retail Cost Variance Account - Retail	1518	97,382	kWh
Misc. Deferred Debits	1525	0	kWh
Retail Cost Variance Account - STR	1548	3,968	kWh
MIST Meters Cost deferral Account	1557	0	kWh
Extra-Ordinary Event Costs	1572	0	kWh
Deferred Rate Impact Amounts	1574	0	kWh
RSVA - One-time	1582	0	kWh
Other Deferred Credits	2425	0	kWh
Total of Group 2 Accounts		40,658	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0	kWh
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	0	kWh
Total of Account 1592		0	
LRAM Variance Account (Enter dollar amount for each class) (Account 1568 - total amount allocated to classes)	1568	74,090	
Variance		74,090	
		0	
Renewable Generation Connection OM&A Deferral Account	1532	0	kWh
Variance WMS - Sub-account CBR Class B (separate rate rider if no Class A Customers)	1580	6,682	kWh
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		708,762	
Total of Account 1580 and 1588 (not allocated to WMPs)		(442,367)	
Balance of Account 1589 Allocated to Non-WMPs		(14,225)	
Group 2 Accounts (including 1592, 1532)		40,658	

9.2.2 DISPOSITION OF DVAS USED BY THE APPLICANT³

Group 1 Accounts

All accounts in Group 1 are used in accordance with the Accounting Procedure Handbook. For definitions of each account listed below, please refer to the Accounting Procedure Handbook using the following link:

http://www.ontarioenergyboard.ca/oeb/Documents/Regulatory/Accounting_Procedures_Handbook_Elec_Distributors.pdf

1550 – LV Variance Account

For account 1550, WNP is requesting disposition of the December 31, 2019, audited balance. WNP attests that its audited balances for this account reconciles with filing 2.1.7 of its RRR. The balance requested for disposal, including carrying charges is a debit of \$419,351.

1551 – Smart Metering Entity Charge Variance Account

For account 1551, WNP is requesting disposition of the December 31, 2019, audited balance. WNP attests that its audited balances for this account reconciles with filing 2.1.7 of its RRR. The balance requested for disposal, including carrying charges is a credit of \$5,340.

1580 – Retail Settlement Variance Account 1 – Wholesale Market Service Charges (“RSVAWMS”)⁴

For account 1580, WNP is requesting disposition of the December 31, 2019, audited balance excluding Class B CBR. WNP attests that its audited balances for this account reconciles with filing 2.1.7 of its RRR. The balance requested for disposal, including carrying charges is a credit of \$526,807.

³ MFR - Explanation if account balances in continuity schedule differs from trial balance in RRR and AFS

⁴ MFR - Proposed disposition of Account 1580 sub-9.3.2account CBR Class B in accordance with the CBR Accounting Guidance. In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers. Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance.

1584 – Retail Settlement Variance Account – Retail Transmission Network Charges (“RSVANW”)

For account 1584, WNP is requesting disposition of the December 31, 2019, audited balance. WNP attests that its audited balances for this account reconciles with filing 2.1.7 of its RRR. The balance requested for disposal, including carrying charges is a debit of \$34,250.

1586 – Retail Settlement Variance Account – Retail Transmission Connection Charges (“RSVACN”)

RSVACN is used to record the difference between the amount of retail transmission connection costs paid to the IESO or host distributor and the amounts billed to customers for retail transmission connection costs. These amounts are calculated on an accrual basis, as are the carrying charges, which are assessed on the monthly opening principal balance of this RSVA account.

For account 1586, WNP is requesting disposition of the December 31, 2019, audited balance. WNP attests that its audited balances for this account reconciles with filing 2.1.7 of its RRR. The balance requested for disposal, including carrying charges is a debit of \$199,123.

1588 – Retail Settlement Variance Account – Power (“RSVAPOWER”)

The RSVAPOWER account is to be used to record the net differences in energy costs using the settlement invoice received from the IESO, host distributor, or embedded generator and the amounts billed to customers for energy. These amounts are calculated on an accrual basis, as are the carrying charges, which are assessed on the monthly opening principal balance of this RSVA account.

The RSVA power account is designed to capture variances due to billing timing differences (i.e., electricity charged by the IESO to LDCs vs. electricity billed by LDCs to their customers), price and quantity differences (i.e.: arising from final vs. preliminary IESO settlement invoices), and line loss differences (i.e., actual vs. estimate line loss factors).

This account is not designed to capture any price differences between the regulated price plan (RPP) and spot prices applicable to RPP customers. This is the function of the Ontario Power

Authority (OPA) RPP variance account which is trued-up in accordance with the terms established by the Board for the RPP.

Accordingly, since the RSVA power account is generic to all customers of an LDC, disposition of the account balance in rates is attributable to all its customers.

For account 1588, WNP is requesting disposition of the December 31, 2019, audited balance. WNP attests that its audited balances for this account reconciles with filing 2.1.7 of its RRR. The balance requested for disposal, including carrying charges is a debit of \$84,439.

1589 – Retail Settlement Variance Account – Global Adjustment (“RSVAGA”)

The RSVAGA account is used to record the net differences between the global adjustment amount billed to non-RPP consumers and the global adjustment charge to a distributor for non-RPP consumers, using the settlement invoice received from the IESO, host distributor or embedded generator. These amounts are calculated on an accrual basis, as are the carrying charges, which are assessed on the monthly opening principal balance of this RSVA account.

The 1589 RSVA power – sub account Global Adjustments is designed for the global adjustments applicable to non-RPP customers. Hence, the disposition of the account balance should be attributable to non-RPP customers.

For account 1589, WNP is requesting disposition of the December 31, 2019, audited balance. WNP attests that its audited balances for this account reconcile with filing 2.1.7 of its RRR. The last balances disposed of are Dec 31, 2014. The balance requested for disposal, including carrying charges is a credit of \$39,423.

1595 – Disposition and Recover/Refund of Regulatory Balances (2014)

WNP is requesting disposition of the December 31, 2019, audited balance. WNP attests that its audited balances for this account reconciles with filing 2.1.7 of its RRR. The balance requested for disposal, including carrying charges is a debit of \$31,927.

1595 – Disposition and Recover/Refund of Regulatory Balances (2016)

WNP is requesting disposition of the December 31, 2019, audited balance. WNP attests that its audited balances for this account reconciles with filing 2.1.7 of its RRR. The 1595 Analysis

Workform has been filed with this application to verify the accuracy of these balances.⁵ The balance requested for disposal, including carrying charges is a credit of \$21,136.

1595 – Disposition and Recover/Refund of Regulatory Balances (2017)

WNP has no actual balance in this account. This was used to dispose of 1557 as described below.

WNP installed MIST meters in early Jan 2018, and recorded the OM&A costs of monitoring these meters in 1557 as allowed by the OEB. This was recorded in 1595 (2017) on the DVA Continuity Schedule since there is no provision for disposing of 1557 balances in that model and since the costs were incurred explicitly for rate class GS > 50 – 999, an additional billing determinant group was required to allocate the cost to a single rate class.

WNP is requesting disposition of the December 31, 2019 audited balance plus subsequent amounts recorded in 2020 and 2021. Using the predictable annual expense of \$2,500, the monthly amount has been applied for 16 months with interest to the December 31, 2019 audited balance. The balance for account 1557 Mist Meters requested for disposal, including carrying charges is a debit of \$8,415.

WNP is not planning on using 1557 further once disposition is complete.⁶

⁵ MFR – 1595 Analysis Workform filed in live excel format with this application

⁶ MFR - Identification of Group 2 accounts that will continue/discontinue going forward, with explanation

Group 2 Accounts⁷

1508– Pole Attachment Revenue Variance

This account is used by distributors to capture the difference between the Pole Attachment charges approved in the previous COS and the new rates outlined in the OEB's Wireline Pole Attachment Charges Report (EB-2015-0304) released on March 22, 2018.

Carrying charges have been applied to this account using simple interest applied to the monthly opening balances in the account (exclusive of accumulated interest). The rate of interest used is the rate prescribed by the Board.

WNP is requesting disposition of the December 31, 2019 audited balance plus subsequent increased revenue recorded in 2020 and 2021. The revenue difference has been calculated at \$28,230 for 2020 and this monthly amount has been applied for 16 months with interest to the December 31, 2019 audited balance. The balance for account 1508 Pole Attachment Revenue Variance requested for disposal, including carrying charges is a credit of \$68,395.

WNP is not planning on using this account further once disposition is complete.⁸

1508– Energy East Consultation Costs

This account records the costs allocated to WNP for the Energy East Consultation completed by the OEB in 2015. WNP is requesting disposition of the December 31, 2019 audited balance which reconciles with filing 2.1.7 of the RRR. The balance for account 1508 – Energy East costs requested for disposal, including carrying charges is a debit of \$591.

⁷ MFR - Request for disposition of Account 1508 sub-account IFRS Transition Costs if balances are still in account and not previously requested for disposition:

- completed Appendix 2-YA

-statement whether any one time IFRS transition costs are embedded in 2017 revenue requirement, where and why it is embedded, and the quantum

-explanation for material variances in Account 1508 sub-account IFRS Transition Costs Variance

- explanation on why costs incurred after adoption of IFRS, if any, and the nature of the costs

- statement that no capital costs, ongoing IFRS compliance costs are recorded in 1508 sub-account; provide explanation if this is not the case.

⁸ MFR - Identification of Group 2 accounts that will continue/discontinue going forward, with explanation

1508– OEB Fees

WNP did not create this account since values were not material.

1518– Retail Cost Variance Account - Retail

The Retail Cost Variance Account – NON-STR is used to record the revenues derived, including accruals, from providing Services for retailer accounts and charged by the distributor, in the form of a request fee, processing fee, information request fee, default fee, and other associated costs. The account also includes the cost of labour, internal information system maintenance costs, and delivery costs related to the provision of the services associated with the service transaction request services.

WNP is requesting disposition of the December 31, 2019 audited balance. The December 31, 2019 audited balance reconciles with filing 2.1.7 of the RRR. The balance for account 1518 requested for disposal, including carrying charges is a debit of \$97,382.

1548– Retail Cost Variance Account - STR

The Retail Cost Variance Account – STR is used to record the revenues derived, including accruals, from the Service Transaction Request services and charged by the distributor, in the form of a request fee, processing fee, information request fee, default fee, and other associated costs. The account also includes the cost of labour, internal information system maintenance costs, and delivery costs related to the provision of the services associated with the service transaction request services.

WNP is requesting disposition of the December 31, 2019 audited balance. The December 31, 2019 audited balance reconciles with filing 2.1.7 of the RRR. The balance for account 1548 requested for disposal, including carrying charges is a debit of \$3,968.

9.2.3 ACCOUNTING ORDERS FROM PREVIOUS APPLICATIONS

WNP acknowledges there are two Accounting Orders from previous Board Decisions and/or Orders as listed below that require addressing in this Application.⁹

1) Accounting Order: Other Pension and Employment Benefits.

In Schedule B of the Board's Decision and Rate Order for WNP's 2016 Cost of Service application EB-2015-0110, the following Accounting Order was directed:¹⁰

"Wellington North Power Inc. (Wellington North) shall establish the following deferral account effective January 1, 2016:

- Account 1508 Other Regulatory Assets, Subaccount – OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account*

Wellington North shall establish the OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account for the purpose of recording the difference in revenue requirement each year between both the capitalized and OM&A components of OPEBs accounted for using a forecasted cash basis, as reflected in rates and the capitalized and OM&A components of OPEBs accounted for using a forecasted accrual basis.

...Wellington North will seek disposition of this account to recover the amounts so recorded in its next cost of service rate application."

The September 14, 2017 final OEB' OEB consultation on OPEBs report (EB-2015-0040) established the accrual method as the default method of tracking OPEB costs.

The Applicant confirms that it did establish Account 1508 Other Regulatory Assets, Subaccount – OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account. There have been no net carrying charges applied to this account.

In this account, WNP has recorded the difference in revenue requirement each year between both the capitalized and OM&A components of OPEBs accounted for using an actual cash basis. This has been corrected in the adjustment for the 2020 amounts to

⁹ MFR - Identification of OEB directions from any previous OEB Decisions and/or Orders. The applicant must clearly indicate how these are being addressed in the current application (e.g., filing of a study as directed in a previous decision)

¹⁰ Decision and Rate Order EB-2015-0110 Wellington North Power Inc. Application of electricity distribution rates and other charges beginning May 1, 2016, Schedule B – Accounting Orders, page 24-25

reflect the difference between the total OPEB amount in rates (\$12,568 per year), and the actuarially defined benefit costs as outlined below.

The OPEB expenses as calculated in WNP's Actuarial Reports filed with this application, including the 2020 amounts are as follows:

Table 2 – Actuarial Defined Benefit Costs

<i>Period</i>	On Income Statement	In Other Comprehensive Income
2016	\$10,735	\$0
2017	\$11,164	(\$9,410)
2018	\$13,950	\$0
2019	\$14,372	\$0
2020	\$15,233	\$29,797
Total	\$65,454	\$20,387

This reflects a total 5 year OPEB cost of \$85,841, while \$62,480 (12,568 x 5 years) was collected in rates. The balance for account 1508 Other Post-Employment Benefits for disposal, is a debit of \$23,361 and WNP is requesting disposition of this amount to close out this account.

WNP is not planning on using this account further once disposition is complete.¹¹

2) Accounting Order: Second Line Feeder Project - . 1508– Large Project Variance

In Schedule B of the Board's Decision and Rate Order for WNP's 2016 Cost of Service application EB-2015-0110, the following Accounting Order was directed:¹²

"Wellington North Power Inc. (Wellington North) shall establish a new variance account effective January 1, 2016:

- Account 1508 Other Regulatory Assets, Subaccount – Subaccount – Second Line Feeder Project Variance Account.*

Wellington North shall establish the Second Line Feeder Project Variance Account for the purpose of recording the revenue requirement impact of three items:

¹¹ MFR - Identification of Group 2 accounts that will continue/discontinue going forward, with explanation

¹² Decision and Rate Order EB-2015-0110 Wellington North Power Inc. Application of electricity distribution rates and other charges beginning May 1, 2016, Schedule B – Accounting Orders, page 24-25

a) *The revenue requirement impact of the net differences in costs of the capital contributions paid to Hydro One Network Inc. (Hydro One) for the construction of the Second Line Feeder to Mount Forest and the amount built into rates (i.e. revenue requirement impact of the difference between \$913,000 and actual customer contributions).*

b) *The revenue requirement impact of the net differences in costs of the construction required to be done by Wellington North to integrate the Second Line Feeder Project into the existing distribution system, and the amount built into rates (i.e. revenue requirement impact of the difference between \$460,000 and the actual costs for Wellington North Highway 6 Pole Line and Primary Metering Equipment Meter costs).*

c) *The revenue requirement impact of either of the above two projects not being completed in 2016.*

The account is symmetrical and will reflect both cost over-runs and lower project costs in both the Hydro One and Wellington North components of the project.

The balance in the variance account is to be reviewed at Wellington North's next Cost of Service Filing."

The Applicant confirms that it did establish Account 1508 Other Regulatory Assets, Subaccount – Subaccount – Second Line Feeder Project Variance Account and has recorded:

- The revenue requirement impact of differences in Capital Contributions paid to Hydro One to complete the Second Line Feeder Project and the amount built into rates; and
- The record revenue requirement impact of the differences in in pole line project costs WNP North incurred to integrate the Second Line Feeder Project into the existing distribution system.

A large capital project was planned for 2016 to add a second supply line to Mount Forest at an estimated cost of \$913,216 at that time. This account tracks the annual \$3,131 difference in revenue based on the actual cost of \$838,765 for the project. This amount was calculated by inserting the actual project price into the 2016 Cost of Service models and using the amount the revenue requirement decreased by as the annual Distribution Revenue variance.

Carrying charges have been applied to this account using simple interest applied to the monthly opening balances in the account (exclusive of accumulated interest). The rate of interest used is the rate prescribed by the Board.

1 WNP is requesting disposition of the December 31, 2019 audited balance plus subsequent
2 amounts recorded in 2020 and 2021. Using the annual revenue difference of \$3,131, the monthly
3 amount has been applied for 16 months with interest to the December 31, 2019 audited balance.
4 The balance for account 1508 Large Project Variance requested for disposal, including carrying
5 charges is a credit of \$16,249.

6 WNP is not planning on using this account further once disposition is complete.¹³

7

¹³ MFR - Identification of Group 2 accounts that will continue/discontinue going forward, with explanation

9.2.4 INTEREST RATE APPLIED

The table below provides the interest rates by quarter that are applied to calculate actual and forecast carrying charges for each regulatory and variance account.¹⁴

Table 3 - Interest Rates Applied to Deferral and Variance Accounts (%)

<i>Period</i>	<i>Interest Rate</i>
Q1 2015 (Actual)	1.47%
Q2 2015 (Actual)	1.10%
Q3 2015 (Actual)	1.10%
Q4 2015 (Actual)	1.10%
Q1 2016 (Actual)	1.10%
Q2 2016 (Actual)	1.10%
Q3 2016 (Actual)	1.10%
Q4 2016 (Actual)	1.10%
Q1 2017 (Actual)	1.10%
Q2 2017 (Actual)	1.10%
Q3 2017 (Actual)	1.10%
Q4 2017 (Actual)	1.50%
Q1 2018 (Actual)	1.50%
Q2 2018 (Actual)	1.89%
Q3 2018 (Actual)	1.89%
Q4 2018 (Actual)	2.17%
Q1 2019 (Actual)	2.45%
Q2 2019 (Actual)	2.18%
Q3 2019 (Actual)	2.18%
Q4 2019 (Actual)	2.18%
Q1 2020 (Actual)	2.18%
Q2 2020 (Actual)	2.18%
Q3 2020 (Actual)	0.57%
Q4 2020 (Actual)	0.57%
Q1 2021 (Actual)	0.57%
Q2 2021 (Actual)	0.57%

WNP has used the latest OEB prescribed interest rates as published on the website at:

<http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates>

¹⁴ MFR - Confirm use of interest rates established by the OEB by month or by quarter for each year

1 Closing Interest Balances as of December 31, 2019, Adjusted for Dispositions during 2020 are detailed in the table below:

2 **Table 4 - Closing Interest Balances as of Dec 31, 2019, Adj. for Dispositions during 2019**

Group 1 Accounts		Closing Principal Balances as of Dec 31-19 Adjusted for Dispositions during 2020	Closing Interest Balances as of Dec 31-19 Adjusted for Dispositions during 2020	Projected Interest from January 1, 2020 to April 30, 2021 on Dec 31 -19 balance adjusted for disposition during 2020	Total Claim
LV Variance Account	1550	\$395,903	\$17,251	\$6,196	\$419,350.60
Smart Metering Entity Charge Variance Account	1551	-\$5,171	-\$188	-\$81	-\$5,439.90
RSVA - Wholesale Market Service Charge ⁹	1580	-\$491,407	-\$27,709	-\$7,691	-\$526,806.60
Variance WMS – Sub-account CBR Class A ⁹	1580	\$0	\$0	\$0	\$0.00
Variance WMS – Sub-account CBR Class B ⁹	1580	\$16,835	\$1,421	\$253	\$18,519.71
RSVA - Retail Transmission Network Charge	1584	\$30,926	\$2,841	\$484	\$34,250.47
RSVA - Retail Transmission Connection Charge	1586	\$188,570	\$7,602	\$2,951	\$199,123.23
RSVA - Power (excluding Global Adjustment) ¹²	1588	\$83,343	-\$207	\$1,304	\$84,439.46
RSVA - Global Adjustment ¹²	1589	-\$40,551	\$1,763	-\$635	-\$39,422.93
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	\$0	\$0	\$0	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1595	\$0	\$0	\$0	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595	\$0	\$0	\$0	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷	1595	\$0	\$0	\$0	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷	1595	\$43,193	-\$11,941	\$676	\$31,927.31
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷	1595	\$0	\$0	\$0	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷	1595	\$35,696	-\$15,119	\$559	\$21,135.65
Disposition and Recovery/Refund of Regulatory Balances (2017) ⁷	1595 (1557)	\$8,241	\$97	\$76	\$8,414.81

<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>					
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$265,577	-\$24,189	\$4,104	\$245,491.81
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$306,128	-\$25,952	\$4,739	\$284,914.73
RSVA - Global Adjustment 12	1589	-\$40,551	\$1,763	-\$635	-\$39,422.93

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Group 2 Accounts		Closing Principal Balances as of Dec 31-19 Adjusted for Additions during 2020,2021	Closing Interest Balances as of Dec 31-19 Adjusted for Dispositions during 2020	Projected Interest from January 1, 2020 to April 30, 2021 on Dec 31 -19 balance adjusted for disposition during 2020	Total Claim
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0	\$0	\$0	\$0.00
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0	\$0	\$0	\$0.00
Other Regulatory Assets - Sub-Account – Pole Attachment Revenue Variance ⁵	1508	-\$67,408	-\$339	-\$647	-\$68,394.77
Other Regulatory Assets - Sub-Account – Large Project Variance	1508	-\$15,655	-\$394	-\$200	-\$16,248.71
Other Regulatory Assets - Sub-Account – Post Employment Benefits	1508	\$23,361	-\$47	\$47	\$23,361.48
Other Regulatory Assets - Sub-Account – Energy East Consultation	1508	\$547	\$35	\$9	\$590.72
Retail Cost Variance Account - Retail	1518	\$92,882	\$3,309	\$1,191	\$97,381.59
Misc. Deferred Debits	1525	\$0	\$0	\$0	\$0.00
Retail Cost Variance Account - STR	1548	\$3,666	\$244	\$57	\$3,968.05
MIST Meters Cost deferral Account	1557	\$0	\$0	\$0	\$0.00
Extra-Ordinary Event Costs	1572	\$0	\$0	\$0	\$0.00
Deferred Rate Impact Amounts	1574	\$0	\$0	\$0	\$0.00
RSVA - One-time	1582	\$0	\$0	\$0	\$0.00
Other Deferred Credits	2425	\$0	\$0	\$0	\$0.00
Group 2 Sub-Total		\$54,052	\$2,809	\$666	\$57,526.18

PIIs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0	\$0		\$0.00
PIIs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0	\$0		\$0.00
LRAM Variance Account¹¹	1568	\$72,255	\$1,090	\$744	\$74,089.85
Total including Account 1568		\$126,307	\$3,899	\$1,410	\$131,616.03
Renewable Generation Connection Capital Deferral Account ⁸	1531	\$0	\$0		\$0.00
Renewable Generation Connection OM&A Deferral Account ⁸	1532	\$0	\$0		\$0.00
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0	\$0		\$0.00
Smart Grid Capital Deferral Account	1534	\$0	\$0		\$0.00
Smart Grid OM&A Deferral Account	1535	\$0	\$0		\$0.00
Smart Grid Funding Adder Deferral Account	1536	\$0	\$0		\$0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁴	1555	\$0	\$0		\$0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁴	1555	\$0	\$0		\$0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁴	1555	\$0	\$0		\$0.00
Smart Meter OM&A Variance ⁴	1556	\$0	\$0		\$0.00
Meter Cost Deferral Account (MIST Meters) See 1595 (2017) for details on this account	1557	\$0	\$0	\$0	\$0.00

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9.2.5 DEPARTURE FROM BOARD APPROVED BALANCES

WNP has not made any adjustments to deferral and variance account balances that were previously approved by the Board on a final basis in either cost of service or IRM proceedings.

9.2.6 RECONCILIATION OF ENERGY SALES & COST OF POWER EXPENSES TO FINANCIAL STATEMENTS

The filing requirements state that a breakdown of energy sales and cost of power expenses as reported in the 2019 audited financial statements is requested. The sale of energy is a flow through revenue and the cost of power is a flow through expense. WNP has no profit or loss resulting from the flow through of energy revenues and expenses as variances are included in the RSVA balances.

Please refer to the table below for a reconciliation of the 2019 RRR 2.1.7 with the 2019 Financial Statements.¹⁵

Table 5 - Energy Sales and Cost of Power Expenses from Financial Statements

<i>Power Supply Expenses</i>	<i>2019</i>
<i>4705-Power Purchased</i>	\$3,814,398
<i>4707-Global Adjustment</i>	\$5,880,643
<i>4708-Charges-WMS</i>	\$328,032
<i>4710-Cost of Power Adjustments</i>	\$0
<i>4712-Charges-One-Time</i>	\$0
<i>4714-Charges-NW</i>	\$628,577
<i>4715-System Control and Load Dispatching</i>	\$0
<i>4716-Charges-CN</i>	\$452,569
<i>4720-Other Expenses</i>	\$0
<i>4725-Competition Transition Expense</i>	\$0
<i>4730-Rural Rate Assistance Expense</i>	\$0
<i>4750-Charges - LV</i>	\$258,227
<i>4751-IESO Smart Meter Entity Expenses</i>	\$25,204
Total	\$11,387,649

¹⁵ MFR - Breakdown of energy sales and cost of power by USoA - as reported in AFS mapped and reconciled to USoA. Provide explanation if making a profit or loss on commodity.

<i>RSVA Debit Entries</i>	\$1,030,817
<i>Cost of Power Purchased on Financial Statements</i>	\$12,418,466

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<i>Sales of Electricity</i>	<i>2019</i>
<i>4006-Residential Energy Sales</i>	-\$1,929,929
<i>4010-Commercial Energy Sales</i>	\$0
<i>4015-Industrial Energy Sales</i>	\$0
<i>4020-Energy Sales to Large Users</i>	\$0
<i>4025-Street Lighting Energy Sales</i>	-\$84,385
<i>4030-Sentinel Lighting Energy Sales</i>	-\$1,265
<i>4035-General Energy Sales</i>	-\$6,651,012
<i>4040-Other Energy Sales to Public Authorities</i>	\$0
<i>4045-Energy Sales to Railroads and Railways</i>	\$0
<i>4050-Revenue Adjustment</i>	-\$114,743
<i>4055-Energy Sales for Resale</i>	-\$913,707
<i>4060-Interdepartmental Energy Sales</i>	\$0
<i>4062-Billed WMS</i>	-\$328,032
<i>4064-Billed One-Time</i>	\$0
<i>4066-Billed NW</i>	-\$628,577
<i>4068-Billed CN</i>	-\$452,569
<i>4071-Charges – Smart Metering Entity Charge</i>	
<i>4075-Billed - LV</i>	-\$258,227
<i>4076-IESO Smart Meter Entity Billed</i>	-\$25,204
<i>Total</i>	-\$11,387,649
<i>RSVA Credit Entries</i>	-\$875,655
<i>Sale of Energy on Financial Statements</i>	-\$12,263,304

2 As can be seen in the comparison above, there is no difference between energy sales and cost
3 of power expense "Total" numbers. WNP confirms that this is the case for all historical years as
4 well. There are monthly entries to these accounts groups and to follow IFRS presentation
5 guidelines the effect of these entries is recorded as either income or expense. The net effect of
6 these entries is them displayed on the "Net movement in regulatory balances" on the Statement
7 of Comprehensive Income

8 Mapping of the Financial Statements and the RRR 2.1.7 are filed annually in 2.1.13 as part of
9 WNP's RRR reporting. The 2019 version of this filing is presented in Appendix 9B.

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9.2.7 PROPOSED CHARGE PARAMETERS

WNP proposes to return the balances recorded in variance/deferral accounts through a volumetric rate rider and will follow the Board's guidance as provided in its Decision on the disposition of Regulatory Assets. The table below summarizes the proposed charge parameters by customer class.

Table 6 - Summary of Proposed Charge Parameters

		Amounts from Sheet 2	Allocator
<i>LV Variance Account</i>	1550	419,351	kWh
<i>Smart Metering Entity Charge Variance Account</i>	1551	(5,340)	# of Customers
<i>RSVA - Wholesale Market Service Charge</i>	1580	(526,807)	kWh
<i>RSVA - Retail Transmission Network Charge</i>	1584	34,250	kWh
<i>RSVA - Retail Transmission Connection Charge</i>	1586	199,123	kWh
<i>RSVA - Power (excluding Global Adjustment)</i>	1588	84,419	kWh
<i>RSVA - Global Adjustment</i>	1589	(39,423)	Non-RPP kWh
<i>Disposition and Recovery/Refund of Regulatory Balances (2012)</i>	1595	0	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2013)</i>	1595	0	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2014)</i>	1595	31,927	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2015)</i>	1595	0	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2016)</i>	1595	21,136	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2017)</i>	1595	8,415	%
Total of Group 1 Accounts (excluding 1589)	(1557)	266,395	
<i>Other Regulatory Assets - Sub-Account – Pole Attachment Revenue Variance</i>	1508	(68,395)	kWh
<i>Other Regulatory Assets - Sub-Account – Large Project Variance Acct</i>	1508	(16,249)	kWh
<i>Other Regulatory Assets - Sub-Account–Post Employment Benefits Var</i>	1508	23,361	kWh
<i>Energy East Consultation Costs</i>	1508	591	kWh
<i>Retail Cost Variance Account - Retail</i>	1518	97,382	kWh
<i>Misc. Deferred Debits</i>	1525	0	kWh
<i>Retail Cost Variance Account - STR</i>	1548	3,968	kWh
<i>MIST Meters Cost deferral Account</i>	1557	0	kWh
<i>LRAMVA</i>	1568	(74,090)	kWh

As per the Board's letter issued July 16, 2015 outlining details regarding the implementation of the transition to fully fixed distribution charges for residential customers, Residential rates for group 2 accounts, are to be on a per customer basis.

9.3 DERIVATION OF COST OF POWER

9.3.1 BREAKDOWN OF THE COST OF POWER

WNP calculated the cost of power for the 2020 Bridge Year and the 2021 Test Year based on the results of the load forecast discussed in detail in Exhibit 3. The commodity prices used in the calculation were prices published in the Board's "Regulated Price Plan - Price Report November 1, 2019 to October 31, 2020".¹⁶ Should the Board publish a revised Regulated Price Plan Report prior to the Board's Decision in the application, WNP will update the electricity prices in the forecast.

The sale of energy is a flow through revenue, and the cost of power is a flow through expense. Energy sales and the cost of power expense are presented in the table below. WNP records no profit or loss resulting from the flow through energy revenues and expenses. Any temporary variances are included in the RSVA account balances.

The components of WNP's cost of power are summarized in the table below:

Table 7 – Summary of Cost of Power 2021

CoP Components	Total \$
<i>Commodity</i>	\$10,199,793
<i>Transmission Network</i>	\$659,184
<i>Transmission Connection</i>	\$539,323
<i>Wholesale Market Service</i>	\$351,135
<i>Rural Rate Protection</i>	\$52,868
<i>Smart Meter Entity Charge</i>	\$25,974
<i>Low Voltage</i>	\$368,287
TOTAL	\$12,196,563

The details of WNP's components of cost of power are provided below:

¹⁶ "Regulated Price Plan - Price Report November 1, 2019 to October 31, 2020" issued October 22, 2019

Commodity:

The Commodity share of the Cost of Power is calculated in the same manner as has been previously approved by the OEB in WNP's previous Cost of Service application as well as other applications. The utility used the commodity prices as published in the Board's "Regulated Price Plan - Price Report November 1, 2019 to October 31, 2020".

Table 8 - Calculation of Commodity

Determination of Commodity								
		non-RPP				RPP	non-RPP	RPP
Customer Class Name	Forecast kWh's	non GA mod	GA mod	Total		%	%	
Residential	26,503,100	848,099		848,099	25,655,001	3.200%	96.80%	
General Service <50kW	11,455,522	2,268,193		2,268,193	9,187,329	19.800%	80.20%	
General Service 50 to 999 kW	18,697,353	16,939,802		16,939,802	1,757,551	90.600%	9.40%	
General Service 1,000 to 4,999 kW	42,766,148	42,766,148		42,766,148	0	100.000%	0.00%	
Unmetered Scattered Load	6,288	981		981	5,307	15.600%	84.40%	
Sentinel Lighting	19,673	2,262		2,262	17,411	11.500%	88.50%	
Street Lighting	229,833	229,833		229,833	0	100.000%	0.00%	
MicroFIT	-			-	0			
Total	99,677,917	63,055,318		63,055,318	36,622,599			
%	100.00%	63.26%	0.00%		36.74%			
Forecast Price		GA modifier		\$0.00				
HOEP (\$/MWh)			\$20.09		\$20.09			
Global Adjustment (\$/MWh)			\$106.94		\$106.94			
Adjustments					\$1.00			
TOTAL (\$/MWh)			\$127.03	\$0.00	\$128.03			
\$/kWh			\$0.12703	\$0.00000	\$0.12803			
%			63.26%	0.00%	36.74%			
WEIGHTED AVERAGE PRICE	\$0.1274	\$0.0804	\$0.0000		\$0.0470			

Commodity Prices:

Table 9 – 2021 Forecasted Commodity Prices

Forecasted Commodity Prices		Table 1: Average RPP Supply Cost Summary*	non-RPP	RPP
HOEP (\$/MWh)	Load-Weighted Price for RPP Consumers		\$20.09	\$20.09
Global Adjustment (\$/MWh)	Impact of the Global Adjustment		\$106.94	\$106.94
Adjustments (\$/MWh)				\$1.00
TOTAL (\$/MWh)	Average Supply Cost for RPP Consumers			\$128.03

The utility uses the split between the RPP and Non-RPP to determine the weighted average price. The weighted average price is applied to the projected 2021 Load Forecast to determine the commodity to be included in the Cost of Power. The commodity cost for 2021 is projected at \$10,199,793.

Transmission Network:

The Transmission Network charges are calculated in the OEB's RTSR model. The rates are applied to the 2021 Load Forecast to determine the amount to be included in the Cost of Power. The RTSR model is filed in conjunction with this application. The transmission network charges included in the Cost of Power for 2021 is projected at \$657,835.

Table 10 - Transmission Network

Customer <i>Class Name</i>	2020			2021		
	Volume	Rate	Amount	Volume	Rate	Amount
<i>Residential</i>	27,585,055	0.0068	\$187,578	28,113,704	0.0067	\$188,948
<i>General Service < 50 kW</i>	12,044,138	0.0063	\$75,878	12,151,679	0.0062	\$75,665
<i>General Service > 50 to 999 kW</i>	52,509	2.6330	\$138,256	52,425	2.6024	\$136,428
<i>General Service > 1000 to 4999 kW</i>	92,890	2.7966	\$259,775	92,890	2.7641	\$256,753
<i>Unmetered Scattered Load</i>	6,700	0.0063	\$42	6,670	0.0062	\$41
<i>Sentinel Lighting</i>	55	1.9957	\$109	55	1.9724	\$108
<i>Street Lighting</i>	632	1.9856	\$1,256	632	1.9625	\$1,241
TOTAL	39,781,979		662,895	40,418,055		659,184

Transmission Connection:

The Transmission Connection charges are also calculated in the OEB's RTSR model. The rates are applied to the 2021 Load Forecast to determine the amount to be included in the Cost of Power. The RTSR model is filed in conjunction with this application. The transmission connection charges included in the Cost of Power for 2021 is projected at \$515,346.

Table 11 - Transmission Connection

Customer <i>Class Name</i>	2020			2021		
	Volume	Rate	Amount	Volume	Rate	Amount
<i>Residential</i>	27,585,055	0.0057	\$157,235	28,113,704	0.0060	\$167,588
<i>General Service < 50 kW</i>	12,044,138	0.0047	\$56,607	12,151,679	0.0049	\$59,728
<i>General Service > 50 to 999 kW</i>	52,509	1.9271	\$101,190	52,425	2.0154	\$105,655
<i>General Service > 1000 to 4999 kW</i>	92,890	2.1128	\$196,257	92,890	2.2096	\$205,246
<i>Unmetered Scattered Load</i>	6,700	0.0047	\$31	6,670	0.0049	\$33
<i>Sentinel Lighting</i>	55	1.5210	\$83	55	1.5907	\$87
<i>Street Lighting</i>	632	1.4901	\$942	632	1.5584	\$986
TOTAL	39,781,979		512,346	40,418,055		539,323

Wholesale Market Services (WMS) & Capacity Based Recovery (CBR):

On December 17, 2019, the OEB released Decision and Order (EB-2019-0278) for the Wholesale Market Service (WMS) and Capacity Based Recovery (CBR) effective January 1, 2020. The Board's decision is summarized as follows:

- The WMS rate used by rate-regulated distributors to bill their customers shall be \$0.0030 per kilowatt-hour, effective January 1, 2020. For Class B customers, a CBR component of \$0.0004 per kilowatt-hour shall be added to the WMS rate for a total of \$0.0034 per kilowatt-hour. For Class A customers, distributors shall bill the actual CBR costs to Class A customers in proportion to their contribution to peak.
- In compliance with this order, WNP has applied the Board Approved \$0.0034/kWh to its 2021 Load Forecast to include \$351,135 in its Cost of Power.

Table 12 - Wholesale Market – Including CBR

Customer Class Name	2020			2021		
	Volume	rate (\$/kWh):	Amount	Volume	rate (\$/kWh):	Amount
<i>Residential</i>	27,585,055	0.00340	\$93,789	28,113,704	0.00340	\$95,587
<i>General Service < 50 kW</i>	12,044,138	0.00340	\$40,950	12,151,679	0.00340	\$41,315
<i>General Service > 50 to 999 kW</i>	19,955,815	0.00340	\$67,023	19,833,598	0.00340	\$66,611
<i>General Service > 1000 to 4999 kW</i>	45,571,607	0.00320	\$147,369	45,365,064	0.00320	\$146,701
<i>Unmetered Scattered Load</i>	6,700	0.00340	\$23	6,670	0.00340	\$22
<i>Sentinel Lighting</i>	20,964	0.00340	\$71	20,869	0.00340	\$70
<i>Street Lighting</i>	244,910	0.00340	\$833	243,800	0.00340	\$829
TOTAL	105,429,190		350,058	105,735,384		351,135

Rural or Remote Electricity Rate Protection:

On December 17, 2019, the OEB released EB-2019-0278 Decision and Order for the Rural or Remote Electricity Rate Protection (RRRP) effective January 1, 2020. The Board's decision is summarized as follows:

- The IESO's RRRP charge to rate-regulated distributors shall be \$0.0005 per kilowatt-hour for electricity consumed on or after January 1, 2020

In compliance with this order, WNP has applied the Board Approved \$0.0005/kWh to its 2021 Load Forecast to include \$52,868 in its Cost of Power.

Table 13 – Rural or Remote Electricity Rate Protection

Customer	2020			2021		
	Volume	rate (\$/kWh):	Amount	Volume	rate (\$/kWh):	Amount
<i>Residential</i>	27,585,055	0.00050	\$13,,793	28,113,704	0.00050	\$14,057
<i>General Service < 50 kW</i>	12,044,138	0.00050	\$6,022	12,151,679	0.00050	\$6,076
<i>General Service > 50 to 999 kW</i>	19,955,815	0.00050	\$9,978	19,833,598	0.00050	\$9,917
<i>General Service > 1000 to 4999 kW</i>	45,571,607	0.00050	\$22,786	45,365,064	0.00050	\$22,683
<i>Unmetered Scattered Load</i>	6,700	0.00050	\$3	6,670	0.00050	\$3
<i>Sentinel Lighting</i>	20,964	0.00050	\$10	20,869	0.00050	\$10
<i>Street Lighting</i>	244,910	0.00050	\$122	243,800	0.00050	\$122
0	0	0.00000	\$0	0	0.00000	\$0
0	0	0.00000	\$0	0	0.00000	\$0
TOTAL	105,429,190		52,715	105,735,384		52,868

Smart Meter Entity Charge:

On March 1, 2018, the Ontario Energy Board (OEB) approved the application by the Independent Electricity System Operator (IESO), in its' capacity as the Smart Metering Entity (SME), for a smart metering charge (SMC) for the 2018-2022 period, for a new SMC of \$0.57 per smart meter (Residential and General Service <50 kW) per month. The proposed rate remains at \$0.57 in accordance with the OEB guidance provided on March 23, 2018. .

In compliance with this order, WNP has applied the Board Approved rate of \$0.57 per month for the forecasted Residential and General Service<50kW customers for Test Year 2021 and included the projected amount of \$25,974 in its' Cost of Power as illustrated below:

Table 14 - Smart Meter Entity

<i>Customer Class Name</i>	2020			2021		
	Volume	rate (\$/cust)	Amount	Volume	rate (\$/cust)	Amount
<i>Residential</i>	3,302	0.57000	\$22,585	3,328	0.57000	\$22,766
<i>General Service < 50 kW</i>	470	0.57000	\$3,215	469	0.57000	\$3,208
	0	0.00000	\$0	0	0.00000	\$0
TOTAL	3,772		\$25,800	3,797		\$25,974

Low Voltage Charge:

The table below presents the derivation of proposed retail rates for Low Voltage (“LV”) service. The 2021 estimates of total LV charges were calculated based on the actual invoices for 2019. The projections were allocated to customer classes, according to each class’ share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the applicable 2019 volumes from the load forecast, as presented in Exhibit 3. Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2021 LV rates appear on a distinct line item on the proposed schedule of rates. The Low Voltage charges included in the Cost of Power for 2021 is projected at \$368,332.

Table 15 - Low Voltage Charges

				2016	2017	2018	2019	2020	2021
4075-Billed - LV				-226,724	-260,826	-233,660	-258,227	-368,332	-368,332
4750-Charges - LV				226,724	260,826	233,660	258,227	368,332	368,332

Low Voltage Charges - Allocation of LV Charges based on Transmission Connection Revenues
(volumes are not loss adjusted)

ALLOCATION BASED ON TRANSMISSION-CONNECTION REVENUE					
Customer Class Name		RTSR Rate	Uplifted Volumes	Revenue	% Allocated
Residential	kWh	\$0.0060	28,113,704	\$167,588	31.07%
General Service <50kW	kWh	\$0.0049	12,151,679	\$59,729	11.07%
General Service 50 to 999 kW	kW	\$2.0154	52,425	\$105,655	19.59%
General Service 1,000 to 4,999 kW	kW	\$2.2096	92,890	\$205,246	38.06%
Unmetered Scattered Load	kWh	\$0.0049	6,670	\$33	0.01%
Sentinel Lighting	kW	\$1.5907	55	\$87	0.02%
Street Lighting	kW	\$1.5584	632	\$986	0.18%
TOTAL			40,418,055	\$539,323	100%

Low Voltage Charges Rate Rider Calculations
(volumes are not loss adjusted)

PROPOSED LOW VOLTAGE CHARGES & RATES					
Customer Class Name	% Allocation	Charges	Not Uplifted Volumes	Rate	per
Residential	31.07%	114,455	26,503,100	\$0.0043	kWh
General Service <50kW	11.07%	40,792	11,455,522	\$0.0036	kWh
General Service 50 to 999 kW	19.59%	72,157	52,425	\$1.3764	kW
General Service 1,000 to 4,999 kW	38.06%	140,174	92,890	\$1.5090	kW
Unmetered Scattered Load	0.01%	22	6,288	\$0.0036	kWh
Sentinel Lighting	0.02%	59	55	\$1.0863	kW
Street Lighting	0.18%	673	632	\$1.0643	kW
TOTAL	100.00%	368,332	38,110,912		

Low Voltage Charges to be added to power supply expense for bridge and test year.
(volumes are not loss adjusted)

9.4 RETAIL SERVICE CHARGE

9.4.1 OVERVIEW¹⁷¹⁸

WNP has a balance of \$97,382 in accounts 1518 and a balance of \$3,968 in account 1548.

WNP attests that it is in compliance with Article 490 of the Accounting Procedure Handbook which is summarized below.

With respect to Account 1518, APH Article 220 states:

1518 RCVA Retail

A. This account shall be used monthly to record the net of:

1) Revenues derived, including accruals, from the following services:

- a) Establishing Service Agreements;
- b) Distributor-Consolidated Billing; and
- c) Retailer-Consolidated Billing.

AND

2) the costs of entering into Service Agreements, and related contract administration, monitoring, and other expenses necessary to maintain the contract, as well as the incremental costs incurred to provide the services in (b) and (c) above, as applicable, and the avoided costs credit arising from Retailer-Consolidated Billing, including accruals.

With respect to Account 1548, APH Article 220 states:

¹⁷ MFR - Retail Service Charges - material balance in 1518 or 1548

- confirm variances are incremental costs of providing retail services; identify drivers for balances
- provide schedule identifying all revenues and expenses listed by USoA for 2013, actual/forecast for bridge and test year
- state whether Article 490 of APH has been followed; explanation if not followed

¹⁸ MFR - Retail Service Charges - zero balance in 1518 or 1548 - state whether Article 490 of APH has been followed; explanation if not followed

1548 RCVASTR

A. This account shall be used monthly to record the net of:

1) Revenues derived, including accruals, from the Service Transaction Request services and charged by the distributor, as prescribed, in the form of

- (i) Request fee;
- (ii) Processing fee;
- (iii) Information Request fee;
- (iv) Default fee; and
- (v) Other Associated Costs fee.

AND

2) The incremental cost of labour, internal information system maintenance costs, and delivery costs related to the provision of the services associated with the above items.

Table 16 below shows the breakdown of the account balances sought for disposition.

Table 16 - Income/Expense of Providing Retail Services

		2016	2017	2018	2019	2020	2021
1518-000	Retail Cost Variance Account (RCVA) - Retail						
4082-000	Retails Services Revenues	-5,689	-5,619	-5,596	-7,616	-7,725	-7,880
	Retails Services Expenses	21,084	20,124	23,257	22,003	20,325	----
<i>Annual total</i>		15,395	14,505	17,661	14,387	12,600	4,200
<i>Cumulative</i>		29,530	44,035	61,695	76,082	88,682	92,882
1518-010	RCVA - Retail - Carrying Charges	256	440	983	1,566	1,046	145
<i>Annual total</i>		256	440	983	1,566	1,046	145
<i>Cumulative</i>	2012 had 54 balance, I included here	321	761	1,743	3,309	4,355	4,500
1518		29,850	44,795	63,438	79,374	93,037	97,382

1

1548-000	Retail Cost Variance Account (RCVA) - STR						
4084-000	Service Transaction Requests (STR) Revenues	-41	-38	-52	-221	-225	-230
	Service Transaction Requests (STR) Expenses	2,183	88	592	275	225	230
<i>Annual total</i>		2,142	50	539	54	0	0
<i>Cumulative</i>		3,023	3,073	3,612	3,666	3,666	3,666
1548-010	RCVA - STR - Carrying Charges						
<i>Annual total</i>		42	57	92	69	50	7
<i>Cumulative</i>		27	84	176	244	294	302
1548		3,050	3,154	3,787	3,909	3,959	3,966

- 2 WNP will continue to use the RCVA Accounts until new rates from this application are in effect
3 and close the accounts after. Therefore no use will be made of the new variance accounts the
4 OEB has established.¹⁹

¹⁹ MFR - The OEB established a new variance account for electricity distributors that no longer used the RCVAs. The balance in the account would be refunded to ratepayers in a future rate application, and the new account subsequently closed. Distributors can forecast a balance up to December 31, 2020 or April 30, 2021 and the OEB may consider disposing of the forecasted amount

9.5 ONE-TIME INCREMENTAL IFRS COST

9.5.1 OVERVIEW OF ONE TIME COSTS

WNP disposed its One-Time Incremental IFRS Transition Costs in its 2016 COS.

9.6 ACCOUNT 1575 IFRS-CGAAP TRANSITIONAL PP&E AMOUNT

9.6.1 OVERVIEW²⁰

OEB policy dictates that 1575 and 1576 cannot be used interchangeably. WNP confirms that it has not used 1575 or 1576 in this application.

WNP elected not to use and does not plan on using the 1575 or 1576 accounts.²¹

²⁰ MFR - 1575 IFRS-CGAAP PP&E account

- Account 1575 and 1576 can't be used interchangeably
- breakdown of balance, including explanation for each accounting change; Appendix 2-EA
- listing and quantification of drivers
- volumetric rate rider to clear 1575; separate rider must be on a fixed basis for the residential class;
- rate of return component is to be applied to 1575 but not recorded in 1575
- statement confirming no carrying charges applied to 1575
- explanation for the basis of the proposed disposition period to clear Account 1575 rate rider
- show the balance in DVA continuity schedule

²¹ MFR - Changes to depreciation and capitalization in 2012 or 2013 - Account 1576 IFRS-CGAAP PP&E

- Appendix 2-BA must not be adjusted for 1576
- breakdown of balance related to 1576, Appendix 2-EB or 2-EC
- drivers of change in closing net PP&E identified and quantified
- volumetric rate rider to clear 1576; the rider for the residential class must be on a fixed basis
- rate of return component is to be applied to 1576 but not recorded in 1576
- statement confirming no carrying charges applied to 1576
- explanation for the basis of the proposed disposition period to clear Account 1576 rate rider

9.7 DISPOSITION OF DEFERRAL AND VARIANCE ACCOUNTS

9.7.1 DVA BALANCES

The table below presents the list of deferral and variance accounts, with the proposed selection of balances for disposition. All account balances selected for disposition are as at December 31, 2019, being the most recent date the balances were subject to audit.

Board policy states that at the time of rebasing, all account balances should be disposed of unless otherwise justified by the distributor or as required by a specific Board decision or guideline. In accordance with the above statement, WNP proposes to dispose of all its balances listed in the table below.

The 2021_DVA_Continuity_Schedule detailing each account is being filed in conjunction with this application.²²

Table 17 - DVA Balances sought for Disposition

		Dec 31, 2019 Balances	Allocator
<i>LV Variance Account</i>	1550	419,351	kWh
<i>Smart Metering Entity Charge Variance Account</i>	1551	(5,340)	# of Customers
<i>RSVA - Wholesale Market Service Charge</i>	1580	(526,807)	kWh
<i>RSVA - Retail Transmission Network Charge</i>	1584	34,250	kWh
<i>RSVA - Retail Transmission Connection Charge</i>	1586	199,123	kWh
<i>RSVA - Power (excluding Global Adjustment)</i>	1588	84,439	kWh
<i>RSVA - Global Adjustment</i>	1589	(39,423)	Non-RPP kWh
<i>Disposition and Recovery/Refund of Regulatory Balances (2012)</i>	1595	0	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2013)</i>	1595	0	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2014)</i>	1595	31,927	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2015)</i>	1595	0	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2016)</i>	1595	21,136	%
<i>Disposition and Recovery/Refund of Regulatory Balances (2017)</i>	1595	8,415	%
	(1557)		
Total of Group 1 Accounts (excluding 1589)		266,395	

²² MFR - Identify all accounts for which LDC is seeking disposition; identify DVA for which LDC is not proposing disposition and the reasons why

Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	kWh
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	0	kWh
Other Regulatory Assets - Sub-Account – Pole Attachment Revenue Variance	1508	(68,395)	kWh
Other Regulatory Assets - Sub-Account – Large Project Variance Acct	1508	(16,249)	kWh
Other Regulatory Assets - Sub-Account – Post Employment Benefits Var	1508	40,020	kWh
Energy East Consultation Costs	1508	591	kWh
OFHP Eligible Non-RPP Consumer (GA Modifier)	1508	(0)	kWh
	1508	0	kWh
	1508	0	kWh
	1508	0	kWh
Retail Cost Variance Account - Retail	1518	97,382	kWh
Misc. Deferred Debits	1525	0	kWh
Retail Cost Variance Account - STR	1548	3,968	kWh
MIST Meters Cost deferral Account	1557	0	kWh
Extra-Ordinary Event Costs	1572	0	kWh
Deferred Rate Impact Amounts	1574	0	kWh
RSVA - One-time	1582	0	kWh
Other Deferred Credits	2425	0	kWh
Total of Group 2 Accounts		57,317	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0	kWh
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	0	kWh
Total of Account 1592		0	
LRAM Variance Account (Enter dollar amount for each class)	1568	74,090	
(Account 1568 - total amount allocated to classes)		74,090	
Variance		0	
Renewable Generation Connection OM&A Deferral Account	1532	0	kWh
Variance WMS - Sub-account CBR Class B (separate rate rider if no Class A Customers)	1580	6,682	kWh
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		708,762	
Total of Account 1580 and 1588 (not allocated to WMPs)		(442,367)	
Balance of Account 1589 Allocated to Non-WMPs		(14,225)	
Group 2 Accounts (including 1592, 1532)		57,317	

1 WNP does not have any Market Participants, and as such, it does not need to establish separate
2 rate riders to recover balances in the RSVA's from Market Participants who must not be allocated
3 the RSVA balances related to charges for which the MP's settle directly with the IESO.²³

4 As described above in 9.2.2, WNP is proposing to dispose of balances where the values are entered
5 in 2020 and 2021. These accounts include account 1568 – LRAMVA, some 1508 Variance accounts,
6 1518 (as explicitly allowed by the OEB) and account 1557 – MIST Meters. In these cases, an
7 adjustment to the account is made on the DVA continuity schedule. WNP does not have any
8 balances proposed for disposition that are not consistent with the last Audited Financial
9 Statements.^{24 25 26}

10

²³ MFR - Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the MP's settle directly with the IESO.

²⁴ MFR - Statement whether DVA balances before forecasted interest match the last AFS; explain any variances

²⁵ MFR - Provide explanations if variances are < 5% threshold if the variances in question relate to: (1) matters of principle (i.e. conformance with the APH or prior OEB decisions, and prior period adjustments); and/or, (2) the cumulative effect of immaterial differences over several accounts total to a material difference between what is proposed for disposition in total before forecasted interest and what is recorded in the RRR filings

²⁶ Provide an explanation of variance > 5% between amounts proposed for disposition and amounts reported in RRR for each account.

9.7.2 CALCULATION OF RATE RIDER

WNP notes that all relevant calculations are embedded in the OEB's "2021 DVA Continuity Schedule" workform.²⁷

The utility did not propose any billing determinants that are different from the OEB standards. WNP does not need to establish separate rate riders to recover the balances in the RSVAs from Market Participants ("MPs") who must not be allocated the RSVA account balances related to charges for which the MPs settle directly with the IESO (e.g. wholesale energy, wholesale market services).

WNP is proposing to dispose of all balances in Group 1 and 2 over a period of 24 months. The recovery period was chosen in an effort to mitigate rates. All riders are calculated in the OEB's EDVARR model. The rate riders are reproduced at the next page.²⁸

The following explains the recovery for each grouping in accordance with both the minimum filing requirements and Rate Design Policy.²⁹

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

- Rate riders for Deferral / Variance Account Balances excluding Global Adjustment is to be calculated based on kWh/KW for all classes.

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - Non-WMP

- Rate riders for Global Adjustment are to be calculated based on kWh/KW for all classes.

²⁷ Completed DVA continuity schedule for period following last disposition to present - live Excel format

²⁸ MFR - Propose rat9.9.2e riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.

²⁹ MFR - Propose charge type (fixed or variable) for recovery purposes in accordance with Rate Design Policy

Rate Rider Calculation for Account 1580 RSVA - Power - Global Adjustment

- Rate riders for Deferral / Variance Account Balances excluding Global Adj. is to be calculated based on kWh for all classes as per instructions in the model.

Rate Rider Calculation for Account 1580, sub -account CBR Class B

- Rate riders for Deferral / Variance Account Balances excluding Global Adj. is to be calculated based on kWh/kW for all classes.

Rate Rider Calculation for Group 2 Accounts

- As per the Board's letter issued July 16, 2015, outlining details regarding the implementation of the transition to fully fixed distribution charges for residential customers, Residential rates for group 2 accounts are to be on a per customer basis, however, the model currently calculates the annual per customer rate. WNP has adjusted this rate to reflect a monthly amount for inclusion in the subsequent bill impact and Tariff Schedule.

Rate Rider Calculation for Account 1568

- Rate riders for Deferral / Variance Account Balances for LRAM is to be calculated based on kWh/kW for all classes.

The tables below summarize the Rate Riders for each rate class specific to the deferral / variance account that is being requested for disposition. The disposition period for each deferral/ variance account balance is 24 months.

1

Table 18 - Deferral and Variance Rate Riders³⁰

Please indicate the Rate Rider Recovery Period (in months)			Years
24			2
Rate Rider Calculation for Deferral / Variance Accounts			
Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)			
<i>1550, 1551, 1584, 1586, 1595, 1580 and 1588 per instructions</i>			
Rate Class (Enter Rate Classes in cells below)	Units	Allocated Balance	Rate Rider for Deferral/Variance
Residential	kWh	\$54,605	\$0.0010
General Service < 50 kW	kWh	\$25,306	\$0.0011
General Service > 50 to 999 kW	kW	\$60,432	\$0.5764
General Service 1,000 to 4,999kW	kW	\$124,952	\$0.6726
Unmetered Scattered Load	kWh	\$13	\$0.0011
Sentinel Lighting	kW	\$55	\$0.5043
Street Lighting	kW	\$1,031	\$0.8149
Total		\$266,395	

2

Please indicate the Rate Rider Recovery Period (in months)			Years
24			2
Rate Rider Calculation for Deferral / Variance Accounts			
Rate Rider Calculation for Account 1580, sub-account CBR Class B			
<i>1580, Sub-account CBR Class B</i>			
Rate Class (Enter Rate Classes in cells below)	Units	Allocated Sub-account 1580 CBR Class B Balance	Rate Rider for Sub-account 1580 CBR Class B
Residential	kWh	\$3,390	\$0.0001
General Service < 50 kW	kWh	\$1,465	\$0.0001
General Service > 50 to 999 kW	kW	\$1,794	\$0.0210
General Service 1,000 to 4,999kW	kW	\$0	\$0.0000
Unmetered Scattered Load	kWh	\$1	\$0.0001
Sentinel Lighting	kW	\$3	\$0.0230
Street Lighting	kW	\$29	\$0.0232
Total		\$6,682	

3

4

³⁰ MFR - Show relevant calculations: rationale for allocation of each account, proposed billing determinants

Continued / Table 18 - Deferral and Variance Rate Riders³¹

Please indicate the Rate Rider Recovery Period (in months)			Years
24			2
Rate Rider Calculation for Deferral / Variance Accounts			
Rate Rider Calculation for RSVA - Power - Global Adjustment			
<i>Balance of Account 1589 Allocated to Non-WMPs</i>			
Rate Class (Enter Rate Classes in cells below)	Units	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment
Residential	kWh	(\$772)	(\$0.0005)
General Service < 50 kW	kWh	(\$2,066)	(\$0.0005)
General Service > 50 to 999 kW	kW	(\$11,175)	(\$0.0005)
General Service 1,000 to 4,999kW	kW	\$0	\$0.0000
Unmetered Scattered Load	kWh	(\$1)	(\$0.0005)
Sentinel Lighting	kW	(\$2)	(\$0.0005)
Street Lighting	kW	(\$209)	(\$0.0005)
Total		(\$14,225)	

Please indicate the Rate Rider Recovery Period (in months)			Years
24			2
Rate Rider Calculation for Group 2 Accounts			
Rate Class (Enter Rate Classes in cells below)	Units	Balance of Group 2 Accounts	Rate Rider for Group 2 Accounts
Residential	# of Customers	(\$7,339)	(\$0.09)
General Service < 50 kW	kWh	\$769	\$0.0000
General Service > 50 to 999 kW	kW	\$14,000	\$0.1335
General Service 1,000 to 4,999kW	kW	\$34,308	\$0.1847
Unmetered Scattered Load	kWh	(\$9)	(\$0.0008)
Sentinel Lighting	kW	(\$76)	(\$0.6915)
Street Lighting	kW	(\$994)	(\$0.7858)
Total		\$40,658	

Please indicate the Rate Rider Recovery Period (in months)			Years
24			2
Rate Rider Calculation for Deferral / Variance Accounts			
Rate Rider Calculation for 1568 LRAM			
Rate Class (Enter Rate Classes in cells below)	Units	Balance of LRAM	Rate Rider for LRAM
Residential	kWh	\$15,034	\$0.0003
General Service < 50 kW	kWh	\$16,098	\$0.0007
General Service > 50 to 999 kW	kW	(\$2,867)	(\$0.0273)
General Service 1,000 to 4,999kW	kW	\$19,112	\$0.1029
Unmetered Scattered Load	kWh	(\$1)	(\$0.0000)
Sentinel Lighting	kW	(\$21)	(\$0.1912)
Street Lighting	kW	\$26,733	\$21.1335
Total		\$74,089	

³¹ MFR - Show relevant calculations: rationale for allocation of each account, proposed billing determinants

9.9 GLOBAL ADJUSTMENT

9.9.1 PRO-RATION OF GLOBAL ADJUSTMENT INTO RPP/NON-RPP³²

WNP confirms that it pro-rated the IESO Global Adjustment Charge into the RPP and non-RPP portions and that Global Adjustment is only being applied to customers that are non-RPP. The calculated values are then entered into Account 1588 – RSVA – Power (excluding Global Adjustment) and Account 1589 – Power – Sub-account – Global Adjustment.

The proration of the monthly Global Adjustment amount is based on the RPP versus Non-RPP kWh quantities submitted on the monthly IESO settlement reports. This allows for effective splitting of Account 1589 Global Adjustment variance account from the Account 1588 Cost of Power variance account.

9.9.2 DERIVATION AND CALCULATION OF THE GA RATE RIDER

WNP had two customers switch from Class B to Class A during the 2017 rate year. A further four accounts switched from Class B to Class A during the 2018 rate year. As a result, completion of tab "6 Class A Consumption Data", "6.1a GA_Allocation" and "6.2a CBR B_Allocation" in the DVA continuity schedule model have been completed to calculate the GA and CBR portions attributable to the six Class A Transition customers. In addition non-RPP class B customers have their own rate rider as well.³³

WNP did not establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the MP's settle directly with the IESO, as WNP does not have any Market Participants.³⁴

³² MFR - Statement confirming that IESO GA charge is pro-rated into RPP and non-RPP; provide explanation if not pro-rated.

³³ MFR - Indicate whether a Class B customer switched to Class A during the 2015 rate year in DVA Continuity Schedule

³⁴ MFR - Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the MP's settle directly with the IESO.

9.9.3 GLOBAL ADJUSTMENT AND THE IESO SETTLEMENT PROCESS ³⁵

The Addendum to Filing Requirements for Electricity Distribution Rate Applications released on July 15th 2019 states:

"distributors are to provide a status update on the implementation of the new accounting guidance, a review of historical balances, results of the review, and any adjustments made to account balances."

WNP confirms it has implemented the new accounting guidance related to Accounts 1588 and 1589³⁶ as per the OEB's letter dated February 21st 2019 "Accounting Guidance related to Accounts 1588 and 1589."

The LDC implemented the revised accounting measures in September 2019 which included a review of balances from January 1st 2019 onwards. In preparing this 2021 Cost of Service application, the Applicant has conducted a review of historical 1588 and 1589 balances since they were last disposed in their 2016 Cost of Service Rate application.³⁷

In the review of the 1588 and 1589 balances there were two significant issues discovered both of which involved the transfer of balances between 1588 and 1589. The Global Adjustment Workform revealed that the GA Unbilled Accrual was actually being assigned to the power accrual account. This was adjusted for in 2015 to 2017 with the final entry being made in 2018. The second adjustment was for the RPP/Non-RPP split for generation. This was revealed in the 2019 review. The retroactive application of this adjustment was applied to the continuity schedule during the 2020 IRM. In the table following, the annual adjustments for these two issues are itemized. The RPP Yearend Reconciliation and its reversal the following year are also recorded.³⁸

³⁵ MFR - Description of settlement process with IESO or host distributor, specify GA rate used for each rate class, itemize process for providing estimates and describe true-up process, details of method for estimating RPP and non-RPP consumption, treatment of embedded generation/distribution.

³⁶ OEB letter to all LDCs "Accounting Guidance related to Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment" issued February 21st 2019

³⁷ EB-2015-0110 – WNP's 2016 Cost of Service rate application with account balances as at December 31st 2014

³⁸ MFR - Distributors must also discuss the results of the review, whether any systemic issues were noted, and whether any material adjustments to those balances have been recorded. A summary and description of each adjustment made to the historical balances must also be provided in the application.

Table 19 - Principal Adjustments to 1588 and 1589

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2015	<i>Current year principal adjustments</i>		
	4 GA Unbilled Correction	221,740	2017
	5 GA Adjustment - RPP/Non-RPP split for Generation	(9,460)	2019
	6 RPP Yearend Reconciliation	(38,924)	2016
	Total Current Year Principal Adjustments	173,356	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	173,356	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2015	<i>Current year principal adjustments</i>		
	3 GA Unbilled Correction	(221,740)	2017
	4 GA Adjustment - RPP/Non-RPP split for Generation	9,460	2019
	Total Current Year Principal Adjustments	(212,280)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(212,280)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2016	<i>Reversals of prior year principal adjustments</i>		
	4 RPP Yearend Reconciliation	38,924	2016
	Total Reversal Principal Adjustments	38,924	
2016	<i>Current year principal adjustments</i>		
	4 GA Unbilled Correction	(58,474)	2018
	5 GA Adjustment - RPP/Non-RPP split for Generation	(12,099)	2019
	6 RPP Yearend Reconciliation	(7,277)	2017
	Total Current Year Principal Adjustments	(77,850)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(38,926)	

Continued / Table 209 – Principal Adjustments to 1588 and 1589

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2016	<i>Current year principal adjustments</i>		
	3 GA Unbilled Correction	58,474	2017
	4 GA Adjustment - RPP/Non-RPP split for Generation	12,099	2019
	Total Current Year Principal Adjustments	70,573	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	70,573	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2017	<i>Reversals of prior year principal adjustments</i>		
	4 Reversal of 2015 GA Unbilled Correction	(221,740)	2017
	5 Reversal of 2016 GA Unbilled Correction	58,474	2017
	6 RPP Yearend Reconciliation	7,277	2017
	Total Reversal Principal Adjustments	(155,989)	
2017	<i>Current year principal adjustments</i>		
	4 GA Unbilled Correction not entered in 2017	(241,900)	2018
	5 GA Adjustment - RPP/Non-RPP split for Generation	(14,066)	2019
	6 RPP Yearend Reconciliation	(91,249)	2018
	Total Current Year Principal Adjustments	(347,215)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(503,204)	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2017	<i>Reversals of prior year principal adjustments</i>		
	3 Reversal of 2015 GA Unbilled Correction	221,740	2017
	4 Reversal of 2016 GA Unbilled Correction	(58,474)	2017
	Total Reversal Principal Adjustments	163,266	
2017	<i>Current year principal adjustments</i>		
	3 GA Unbilled Correction not entered in 2017	241,900	2018
	4 GA Adjustment - RPP/Non-RPP split for Generation	14,066	2019
	Total Current Year Principal Adjustments	255,966	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	419,232	

Continued / Table 219 – Principal Adjustments to 1588 and 1589

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Reversals of prior year principal adjustments</i>		
	4 GA Unbilled Correction not entered in 2017	241,900	2018
	5 RPP Yearend Reconciliation	91,249	2018
	Total Reversal Principal Adjustments	333,149	
2018	<i>Current year principal adjustments</i>		
	4 GA Adjustment - RPP/Non-RPP split for Generation	(19,438)	2019
	5 RPP Yearend Reconciliation	23,635	2019
	Total Current Year Principal Adjustments	4,197	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	337,346	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Reversals of prior year principal adjustments</i>		
	3 GA Unbilled Correction not entered in 2017	(241,900)	2018
	Total Reversal Principal Adjustments	(241,900)	
2018	<i>Current year principal adjustments</i>		
	3 GA Adjustment - RPP/Non-RPP split for Generation	19,438	2019
	Total Current Year Principal Adjustments	19,438	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(222,462)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	<i>Reversals of prior year principal adjustments</i>		
	4 GA Adjustment - RPP/Non-RPP split for Generation	55,063	2019
	5 RPP Yearend Reconciliation	(23,635)	2019
	Total Reversal Principal Adjustments	31,428	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	31,428	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	<i>Reversals of prior year principal adjustments</i>		
	3 GA Adjustment - RPP/Non-RPP split for Generation	(55,063)	2019
	Total Reversal Principal Adjustments	(55,063)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(55,063)	

Global Adjustment

As at December 31, 2019, WNP had six Class A customers. The Class A GA costs are allocated to each Class A customer based on each customer's Peak Demand Factor. No variances occur in these calculations. WNP's Class B customers pay the global adjustment ("GA") charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built-in GA adjustment component and the remaining non-RPP customers who pay the Hourly Ontario Electricity Price, and a monthly GA price listed separately on their bill. As of January 1, 2020, WNP uses the GA 2nd Estimate to bill its non-RPP Class B customers and to calculate and record unbilled revenues. This treatment is applicable to all customer classes. (Prior to January 1, 2020, the utility used the 1st GA Estimate and this treatment was applied to all customer classes.)

For Class B customers, RSVA Account 1589 captures the difference between the GA amounts billed to non-RPP customers and the actual GA amount paid for those customers by the distributor to the IESO or host distributor.

Monthly Settlement Submissions³⁹

The approach that WNP settles with the IESO is determined by:

- a) Whether the customer is a Regulated Price Plan ("RPP") consumer; and
- b) Whether the customer is a Class A or Class B consumer.

It is not dependent on the rate class. WNP has consistently applied its' GA process since it completed the OEB's Global Adjustment questionnaire in 2016 and every subsequent year.

WNP's customer classification process can be summarized as follows:

³⁹ MFR - RPP Settlement True-Up - distributors to follow guidance in May 23, 2017 letter pertaining to the period that is being requested for disposition for Accounts 1588 and 1589

Class A Customers.

Class A customers opt-in to the Industrial Conservation Initiative (ICI) program and are billed using their peak demand factor (PDF) multiplied by the actual total monthly Global Adjustment published by the IESO. The amount billed to Class A customers for Class A GA is equal to the amount charged by the IESO for Class A GA (charge type 147). WNP conducts monthly validation to ensure the amount billed to Class A customers for Class A GA equals the amount billed by the IESO for Class GA so the resulting Class A GA variance is always nil.

Class B Customers.

For its Class B customers, WNP confirms customer eligibility for the RPP as prescribed in Ontario Regulation 95/05 through monthly bill testing and upon set-up. Residential and GS<50 kW customers that are residential complexes are eligible and must self-declare the number of units. For General Service>50 kW customers not otherwise eligible and using at least 150,000 kWh but no more than 250,000 kWh per year, WNP reviews the general service accounts annually to determine low volume status based on the most recent calendar year. The accounts are reviewed and changes are signed off by the Regulatory Manager to take effect in the next billing period.

If a customer enrolls with a retailer, the billing system flags the account to exclude it from the RPP settlement process. Any customers enrolled with a retailer or paying HOEP and not a Class A customer, pay Class B GA and are charged the GA 2nd Estimate rate on their monthly invoice.

All customers are billed monthly, on a calendar month basis, for the actual consumption in the prior month (i.e. January 1st to January 31st consumption is billed to customers in February).

WNP confirms that GA rate is applied consistently for all billing and unbilled revenue transactions for all non-RPP Class B customers in all rate classes.

RPP/TOU Settlement Process

Prior to January 2020, WNP used the Global Adjustment 1st Estimate rates posted on the IESO website; from January 2020 onwards, the utility now uses the GA 2nd Estimate Rate posted on the IESO website for billing and settlement purposes.

For the settlement month, WNP used the:

- GA 2nd Estimate Rate posted on the IESO website.
- Current actual month Net System load Shape (NSLS) Weighted Average Price (WAP) price from Utilismart (retailer settlement provider).
- GA Actual Rate posted on the IESO website is used for the true-up reconciliation. The variances are recorded and reflected in RSVA Power 1588 and RSVA GA 1589 on a monthly basis and reported to the OEB quarterly.

When completing the monthly RPP/TOU submission via the IESO Portal, WNP uses a bottom up approach. To calculate the initial monthly submission, WNP uses:

Calculation	Description	Source
Start	Wholesale kWh consumption	3 rd party settlement service provider
Less:	Non-RPP kWh: Retailer customers interval metered (MIST) data	3 rd party settlement service provider
Less:	Non-RPP kWh: Retailer-enrolled Residential & GS<50kW customers	Monthly metered data
Less:	Street Lights (due to being billed on Spot pricing – i.e. non RPP)	3 rd party settlement service provider
Add:	MicroFIT and FIT generation kWh energy volume	3 rd party settlement service provider
Equals	Net System Load Shape (NSLS) – this represents the RPP kWh consumption	

IESO Settlement of RPP kWh – market price, the NSLS (estimated RPP kWh) are split between:

- a) Actual current month consumption data for GS> 50 Interval and Street Light RPP customers from Utilismart;
- b) Actual current month metered TOU On-peak, Mid-peak and Off-peak data for Residential and GS<50kW; and
- c) Tier 1 and Tier 2 block rates - estimated consumption data for Unmetered Scattered Load (USL) and Sentinel customers paying RPP based on prior month actual RPP billed.

For each RPP category the associated RPP pricing less a monthly weighted average price is used to derive RPP settlement amounts with the IESO.

WNP validates the above with a top down approach by comparing the actual month Net System Load Shape (NSLS) provided by Utilismart, and then deducts the non-RPP data, gathered from our billing system, to validate the RPP volume. The above usage data is also compared to actual

1 billed data in the following month to confirm that the usages used in the submission are accurate
2 and any differences immaterial.

3 **True-Up Process**

4 Once the IESO publishes the Final GA rate for the month (typically the 14th day after the
5 consumption month), WNP updates the spreadsheet model with this rate. The model calculates
6 the monetary variance between the billed 2nd GA Estimate and the Actual GA rate on the kWh
7 consumption submitted to the IESO on/before 4th business day. Any monetary variance is applied
8 to next month's IESO submission.

9 When the IESO invoice is received, based on the division of the RPP consumption from non-RPP
10 consumption, the GA invoice amount is either allocated to the cost of power or GA.

11 Having the final GA values on the IESO invoice also enables the calculation of variances from the
12 information submitted in the 1598 filing. This information is then submitted as part of the 1598
13 filing to the IESO the following month.

14 **Quarterly Reconciliation**

15 WNP extracts actual customer RPP billed data from its billing system (CIS NorthStar) for the prior
16 quarter quarterly basis and compares it to the data filed with the IESO for the corresponding
17 period to ensure the accuracy of the submission is maintained on a regular basis.

18 The GA Analysis Workform is also used by WNP to verify actual data used above is accurate and
19 posted to the appropriate accounts. Any reconciling differences are accrued into the appropriate
20 fiscal year and settled in the month when the reconciliation is complete.

21 **Embedded Generation**

22 The settlement with the IESO relating to embedded generation (FIT and MicroFIT) is performed
23 on the IESO contract price for each MicroFIT / FIT agreement versus TOU On-Peak and Off-Peak
24 rate on a monthly basis.

1 **Class A Customers Usage**

2 WNP also submits the actual current month's volume of Class A customer usage.

3 The Embedded Generation and Class A customer actual current month usage are retrieved from
4 Utilismart.

5 **Embedded Distributors**

6 WNP confirms that it has no embedded distribution customers.

7 **Overall Process and Procedural Controls over the IESO Settlement Process**

8 Management is knowledgeable on the methodologies pursuant to the OEB and IESO
9 requirements and is responsible for updating internal processes and procedures accordingly.
10 Management is also responsible for the settlement spreadsheet and to meet changing OEB/IESO
11 settlement requirements.

9.10 OTHER RATE RIDERS INCLUDING NEW RATE RIDERS

9.10.1 REQUEST FOR NEW VARIANCE ACCOUNT

The applicant is not requesting any new accounts or sub-accounts at this time. WNP will continue to monitor OEB directives and implement new accounts as set out by the OEB and identified in the Accounting Procedures Handbook or other sources of information as required.^{40 41}

9.10.2 CERTIFICATION OF EVIDENCE

As Manager of Finance, I, Raymond Petersen, CPA CGA, certify that, to the best of my knowledge or otherwise specified, the evidence filed in this Exhibit, is complete, and consistent with the requirements of the Chapter 2 Filing Requirements for Electricity Distribution Rate Applications as revised on July 12, 2018 and other OEB policies. I also confirm that basic internal controls and processes are in place for the preparation, review, verification and oversight of any account balances that are being requested for disposal. However, WNP commits to putting more robust controls in place before year end and in time to track 2018 balances correctly⁴².

The GA Analysis Workform has been completed by the Applicant and filed as evidence with this application⁴³

Raymond Petersen Manager of Finance, Wellington North Power Inc.

(Original document signed by Raymond Petersen)

⁴⁰ MFR - Statement as to any new accounts, and justification.

⁴¹ MFR - New DVA - information provided which addresses that the requested DVA meets the following criteria: causation, materiality, prudence; include draft accounting order.

⁴² MFR – Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition

⁴³ MFR - GA Analysis Workform in live Excel format- complete GA Analysis Workform; explain discrepancies

1 APPENDICES

2 List of Appendices:

Appendix 9A	DVA Continuity Schedule
Appendix 9B	Mapping of the Financial Statements

3

4

1 APPENDIX 9A DVA CONTINUITY SCHEDULE

2

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions(1) Debit/(Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments during 2014(1)	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments(1) during 2014	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	\$2,896	\$42,733	\$40,216		\$80,053	\$729	\$486	\$1,018		\$775
Smart Metering Entity Charge Variance Account	1551	\$5,425	\$3,373	\$0		\$2,052	\$48	\$77	\$0		\$125
RSVA - Wholesale Market Service Charge ⁵	1580	\$321,615	\$10,483	\$251,680		\$80,418	\$8,503	\$2,028	\$9,082		\$1,449
Variance WMS – Sub-account CBR Class A ⁵	1580										\$0
Variance WMS – Sub-account CBR Class B ⁵	1580										\$0
RSVA - Retail Transmission Network Charge	1584	\$2,755	\$37,924	\$12,058		\$52,737	\$208	\$730	\$110		\$1,048
RSVA - Retail Transmission Connection Charge	1586	\$77,915	\$20,387	\$60,203		\$38,099	\$5,678	\$1,044	\$5,753		\$969
RSVA - Power (excluding Global Adjustment) ⁵	1588	\$345,663	\$89,639	\$358,726		\$76,576	\$11,411	\$3,598	\$16,903		\$1,894
RSVA - Global Adjustment ⁴	1589	\$212,769	\$95,327	\$264,863		\$147,421	\$3,245	\$2,294	\$9,146		\$3,608
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$45,570	197,421	241,406		\$1,585	\$10,374	(1,494)	12,561		\$24,429
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					\$0					\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$221,292	\$352,952	\$4,772	\$0	\$136,432	\$17,277	\$3,428	\$4,575	\$0	\$25,281
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$8,523	\$257,625	\$260,091	\$0	\$10,989	\$14,033	\$1,135	\$13,721	\$0	\$28,889
RSVA - Global Adjustment 4	1589	\$212,769	\$95,327	\$264,863	\$0	\$147,421	\$3,245	\$2,294	\$9,146	\$0	\$3,608

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-15	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments(1) during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	OEB-Approved Disposition during 2015	Interest Adjustments(1) during 2015	Closing Interest Amounts as of Dec-31-15
Group 1 Accounts											
LV Variance Account	1550	\$80,053	109,980			\$190,033	\$775	1,275			\$2,050
Smart Metering Entity Charge Variance Account	1551	\$2,052	(401)			\$1,651	\$125	22			\$147
RSVA - Wholesale Market Service Charge ⁵	1580	-\$80,418	(239,320)			-\$319,738	-\$1,449	(1,879)			-\$3,328
Variance WMS – Sub-account CBR Class A ⁵	1580					\$0					\$0
Variance WMS – Sub-account CBR Class B ⁵	1580		29,389			\$29,389		96			\$96
RSVA - Retail Transmission Network Charge	1584	-\$52,737	7,252			-\$45,485	-\$1,048	(653)			-\$1,701
RSVA - Retail Transmission Connection Charge	1586	-\$38,099	26,898			-\$11,201	-\$969	(382)			-\$1,351
RSVA - Power (excluding Global Adjustment) ⁵	1588	\$76,576	(271,137)		173,356	-\$21,205	-\$1,894	3,291			\$1,397
RSVA - Global Adjustment ⁴	1589	\$147,421	351,521		(212,280)	\$286,662	\$3,608	(4,285)			-\$677
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$1,585	87,178			\$88,763	-\$24,429	693			-\$23,736
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$136,432	\$101,361	\$0	-\$38,924	\$198,869	-\$25,281	-\$1,822	\$0	\$0	-\$27,103
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$10,989	-\$250,161	\$0	\$173,356	-\$87,794	-\$28,889	\$2,463	\$0	\$0	-\$26,425
RSVA - Global Adjustment 4	1589	\$147,421	\$351,521	\$0	-\$212,280	\$286,662	\$3,608	-\$4,285	\$0	\$0	-\$677

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments(1) during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 1 Accounts											
LV Variance Account	1550	\$190,033	93,402	80,053		\$203,381	\$2,050	2,135	2,022		\$2,162
Smart Metering Entity Charge Variance Account	1551	\$1,651	(106)	2,052		-\$507	\$147	4	157		-\$6
RSVA - Wholesale Market Service Charge ⁵	1580	-\$319,738	(109,388)	(80,418)		-\$348,708	-\$3,328	(3,643)	(2,703)		-\$4,269
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$29,389	(5,565)			\$23,824	\$96	272			\$368
RSVA - Retail Transmission Network Charge	1584	-\$45,485	27,396	(52,737)		\$34,648	-\$1,701	(117)	(1,870)		\$51
RSVA - Retail Transmission Connection Charge	1586	-\$11,201	29,649	(38,099)		\$56,547	-\$1,351	235	(1,563)		\$447
RSVA - Power (excluding Global Adjustment) ⁵	1588	-\$21,205	72,581	76,576	(38,926)	-\$64,126	\$1,397	4,920	(701)		\$7,018
RSVA - Global Adjustment ⁴	1589	\$286,662	(215,229)	147,421	70,573	-\$5,415	-\$677	(819)	5,907		-\$7,404
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$88,763		\$45,570		\$43,193	-\$23,736	\$504	-\$9,664		-\$13,568
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0	(146,927)	(256,129)		\$109,202	\$0	1,065	17,378		-\$16,313
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
Refer to the Filing Requirements for disposition eligibility.											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$198,869	-\$254,188	-\$75,711	\$31,647	\$52,039	-\$27,103	\$4,555	\$8,964	\$0	-\$31,512
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$87,794	-\$38,959	-\$223,133	-\$38,926	\$57,454	-\$26,425	\$5,374	\$3,057	\$0	-\$24,108
RSVA - Global Adjustment 4	1589	\$286,662	-\$215,229	\$147,421	\$70,573	-\$5,415	-\$677	-\$819	\$5,907	\$0	-\$7,404

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-17	Transactions(1) Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(1) during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec-31-17
Group 1 Accounts											
LV Variance Account	1550	\$203,381	76,474			\$279,855	\$2,162	2,896			\$5,058
Smart Metering Entity Charge Variance Account	1551	-\$507	(469)			-\$977	-\$6	(8)			-\$14
RSVA - Wholesale Market Service Charge ⁵	1580	-\$348,708	(102,962)			-\$451,670	-\$4,269	(4,582)			-\$8,850
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$23,824	(2,239)			\$21,585	\$368	268			\$636
RSVA - Retail Transmission Network Charge	1584	\$34,648	31,114			\$65,762	\$51	598			\$649
RSVA - Retail Transmission Connection Charge	1586	\$56,547	55,115			\$111,663	\$447	1,116			\$1,562
RSVA - Power (excluding Global Adjustment) ⁵	1588	-\$64,126	457,385		(503,204)	-\$109,945	\$7,018	5,408		(15,250)	-\$2,825
RSVA - Global Adjustment ⁴	1589	-\$5,415	(424,982)		419,232	-\$11,165	-\$7,404	(5,178)		15,250	\$2,669
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$43,193				\$43,193	-\$13,568	\$368			-\$13,200
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$109,202	(73,506)			\$35,696	-\$16,313	\$411			-\$15,901
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$52,039	\$15,930	\$0	-\$83,972	-\$16,003	-\$31,512	\$1,296	\$0	\$0	-\$30,216
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$57,454	\$440,912	\$0	-\$503,204	-\$4,839	-\$24,108	\$6,474	\$0	-\$15,250	-\$32,885
RSVA - Global Adjustment 4	1589	-\$5,415	-\$424,982	\$0	\$419,232	-\$11,165	-\$7,404	-\$5,178	\$0	\$15,250	\$2,669

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions(1) Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-18
Group 1 Accounts											
LV Variance Account	1550	\$279,855	7,034			\$286,889	\$5,058	5,240			\$10,298
Smart Metering Entity Charge Variance Account	1551	-\$977	(3,588)			-\$4,564	-\$14	(63)			-\$78
RSVA - Wholesale Market Service Charge ⁵	1580	-\$451,670	(18,377)			-\$470,047	-\$8,850	(8,502)			-\$17,352
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$21,585	(3,195)			\$18,390	\$636	376			\$1,012
RSVA - Retail Transmission Network Charge	1584	\$65,762	(9,929)			\$55,833	\$649	1,191			\$1,840
RSVA - Retail Transmission Connection Charge	1586	\$111,663	36,423			\$148,085	\$1,562	2,297			\$3,860
RSVA - Power (excluding Global Adjustment) ⁵	1588	-\$109,945	(184,865)		337,347	\$42,536	-\$2,825	4,879		-\$4,830	-\$2,776
RSVA - Global Adjustment ⁴	1589	-\$11,165	203,424		(222,462)	-\$30,203	\$2,669	(4,145)		\$4,830	\$3,354
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$43,193				\$43,193	-\$13,200	\$570			-\$12,630
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$35,696				\$35,696	-\$15,901	\$354			-\$15,547
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0	\$2,400			\$2,400	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$16,003	\$29,327	\$0	\$114,885	\$128,209	-\$30,216	\$2,198	\$0	\$0	-\$28,018
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$4,839	-\$174,097	\$0	\$337,347	\$158,411	-\$32,885	\$6,343	\$0	-\$4,830	-\$31,372
RSVA - Global Adjustment 4	1589	-\$11,165	\$203,424	\$0	-\$222,462	-\$30,203	\$2,669	-\$4,145	\$0	\$4,830	\$3,354

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19
Group 1 Accounts											
LV Variance Account	1550	\$286,889	\$109,014			\$395,903	\$10,298	\$6,953			\$17,251
Smart Metering Entity Charge Variance Account	1551	-\$4,564	-\$607			-\$5,171	-\$78	-\$111			-\$188
RSVA - Wholesale Market Service Charge ⁵	1580	-\$470,047	-\$21,360			-\$491,407	-\$17,352	-\$10,357			-\$27,709
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$18,390	-\$1,555			\$16,835	\$1,012	\$409			\$1,421
RSVA - Retail Transmission Network Charge	1584	\$55,833	-\$24,908			\$30,926	\$1,840	\$1,001			\$2,841
RSVA - Retail Transmission Connection Charge	1586	\$148,085	\$40,485			\$188,570	\$3,860	\$3,742			\$7,602
RSVA - Power (excluding Global Adjustment) ⁵	1588	\$42,536	\$9,379		\$31,427	\$83,343	-\$2,776	\$1,171		\$1,398	-\$207
RSVA - Global Adjustment ⁴	1589	-\$30,203	\$44,714		-\$55,062	-\$40,551	\$3,354	-\$193		-\$1,398	\$1,763
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$43,193				\$43,193	-\$12,630	\$688			-\$11,941
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$35,696				\$35,696	-\$15,547	\$428			-\$15,119
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$2,400	\$2,508		\$3,333	\$8,241	\$0	\$97			\$97
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$128,209	\$157,670	\$0	-\$20,302	\$265,577	-\$28,018	\$3,829	\$0	\$0	-\$24,189
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$158,411	\$112,956	\$0	\$34,760	\$306,128	-\$31,372	\$4,022	\$0	\$1,398	-\$25,952
RSVA - Global Adjustment 4	1589	-\$30,203	\$44,714	\$0	-\$55,062	-\$40,551	\$3,354	-\$193	\$0	-\$1,398	\$1,763

		2020			
Account Descriptions	Account Number	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31-19 Adjusted for Dispositions during 2020	Closing Interest Balances as of Dec 31-19 Adjusted for Dispositions during 2020
Group 1 Accounts					
LV Variance Account	1550			\$395,903	\$17,251
Smart Metering Entity Charge Variance Account	1551			-\$5,171	-\$188
RSVA - Wholesale Market Service Charge ⁵	1580			-\$491,407	-\$27,709
Variance WMS – Sub-account CBR Class A ⁵	1580			\$0	\$0
Variance WMS – Sub-account CBR Class B ⁵	1580			\$16,835	\$1,421
RSVA - Retail Transmission Network Charge	1584			\$30,926	\$2,841
RSVA - Retail Transmission Connection Charge	1586			\$188,570	\$7,602
RSVA - Power (excluding Global Adjustment) ⁵	1588			\$83,343	-\$207
RSVA - Global Adjustment ⁴	1589			-\$40,551	\$1,763
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			\$43,193	-\$11,941
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			\$35,696	-\$15,119
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			\$8,241	\$97
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			\$0	\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>					
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	\$265,577	-\$24,189
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0	\$306,128	-\$25,952
RSVA - Global Adjustment 4	1589	\$0	\$0	-\$40,551	\$1,763

		Projected Interest on Dec-31-19 Balances					2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2020 to December 31, 2020 on Dec 31 -19 balance adjusted for disposition during 2020 (2)	Projected Interest from January 1, 2021 to April 30, 2021 on Dec 31 -19 balance adjusted for disposition during 2020 (2)	Total Interest	Total Claim	Accounts To Dispose Yes/No	As of Dec 31-19	Variance RRR vs. 2019 Balance (Principal + Interest)
Group 1 Accounts								
LV Variance Account	1550	\$5,444	\$752	\$23,447	\$419,350.60		\$413,156	\$1
Smart Metering Entity Charge Variance Account	1551	-\$71	-\$10	-\$269	-\$5,439.90		-\$5,359	-\$1
RSVA - Wholesale Market Service Charge ⁵	1580	-\$6,757	-\$934	-\$35,399	-\$526,806.60		-\$500,859	\$18,257
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0	\$0	\$0	\$0.00			\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$231	\$32	\$1,685	\$18,519.71		\$18,256	-\$0
RSVA - Retail Transmission Network Charge	1584	\$425	\$59	\$3,325	\$34,250.47		\$33,766	-\$0
RSVA - Retail Transmission Connection Charge	1586	\$2,593	\$358	\$10,553	\$199,123.23		\$196,173	\$1
RSVA - Power (excluding Global Adjustment) ⁵	1588	\$1,146	\$158	\$1,097	\$84,439.46	Yes	\$83,136	\$1
RSVA - Global Adjustment ⁴	1589	-\$558	-\$77	\$1,128	-\$39,422.93	Yes	-\$38,789	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$594	\$82	-\$11,265	\$31,927.31	Yes	\$31,252	\$1
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0	\$0	\$0	\$0.00			\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$491	\$68	-\$14,560	\$21,135.65	Yes	\$20,576	-\$1
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$67	\$9	\$174	\$8,414.81	Yes	\$5,005	-\$3,333
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			\$0	\$0.00	No		\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			\$0	\$0.00	No		\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>								
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$3,606	\$498	-\$20,085	\$245,491.81			-\$241,388
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$4,163	\$575	-\$21,213	\$284,914.73			-\$280,176
RSVA - Global Adjustment 4	1589	-\$558	-\$77	\$1,128	-\$39,422.93			\$38,788

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments(1) during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments(1) during 2014	Closing Interest Amounts as of Dec-31-14
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508					\$0					\$0
Pole Attachment Revenue Variance ^b	1508					\$0					\$0
Retail Service Charge Incremental Revenue ^b	1508					\$0					\$0
Other Regulatory Assets - Sub-Account - Other	1508					\$0					\$0
Large Project Variance account	1508					\$0					\$0
Post Employment Benefits Variance.	1508					\$0					\$0
Retail Cost Variance Account - Retail ^b	1518	-\$14,441	\$20,020			\$5,579	-\$2,382	-\$56			-\$2,438
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522					\$0					\$0
Misc. Deferred Debits	1525					\$0					\$0
Retail Cost Variance Account - STR ^b	1548	\$2,788	\$937			\$3,725	\$90	\$46			\$136
Extra-Ordinary Event Costs	1572					\$0					\$0
Deferred Rate Impact Amounts	1574					\$0					\$0
RSVA - One-time	1582					\$0					\$0
Other Deferred Credits	2425					\$0					\$0
Group 2 Sub-Total		-\$11,653	\$20,957	\$0	\$0	\$9,304	-\$2,293	-\$10	\$0	\$0	-\$2,303
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					\$0					\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592					\$0					\$0
LRAM Variance Account⁴	1568					\$0					\$0
Total including Account 1568		-\$11,653	\$20,957	\$0	\$0	\$9,304	-\$2,293	-\$10	\$0	\$0	-\$2,303
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential	1522					\$0					\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account	1522					\$0					\$0
Renewable Generation Connection Capital Deferral Account	1531					\$0					\$0
Renewable Generation Connection OM&A Deferral Account	1532					\$0					\$0
Renewable Generation Connection Funding Adder Deferral Account	1533					\$0					\$0
Smart Grid Capital Deferral Account	1534					\$0					\$0
Smart Grid OM&A Deferral Account	1535					\$0					\$0
Smart Grid Funding Adder Deferral Account	1536					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555					\$0					\$0
Meter Cost Deferral Account (MIST Meters) ³	1557										
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575					\$0					
Accounting Changes Under CGAAP Balance + Return Component	1576					\$0					

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-15	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments(1) during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	OEB-Approved Disposition during 2015	Interest Adjustments(1) during 2015	Closing Interest Amounts as of Dec-31-15
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Pole Attachment Revenue Variance ^b	1508	\$0				\$0	\$0				\$0
Retail Service Charge Incremental Revenue ^b	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other	1508	\$0				\$0	\$0				\$0
Large Project Variance account	1508	\$0				\$0	\$0				\$0
Post Employment Benefits Variance.	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail ^b	1518	\$5,579	\$14,434			\$20,013	-\$2,438	\$150			-\$2,288
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR ^b	1548	\$3,725	\$881			\$4,606	\$136	\$47			\$183
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$9,304	\$15,862	\$0	\$0	\$25,166	-\$2,303	\$197	\$0	\$0	-\$2,105
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$0				\$0	\$0				\$0
LRAM Variance Account⁴	1568	\$0	\$11,626			\$11,626	\$0	\$187			\$187
Total including Account 1568		\$9,304	\$27,488	\$0	\$0	\$36,791	-\$2,303	\$385	\$0	\$0	-\$1,918
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential	1522	\$0				\$0	\$0				\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account	1522	\$0				\$0	\$0				\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ³	1557					\$0					\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component	1576	\$0				\$0					

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-16	Transactions(1) Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments(1) during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Pole Attachment Revenue Variance ^b	1508	\$0				\$0	\$0				\$0
Retail Service Charge Incremental Revenue ^b	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other	1508	\$0				\$0	\$0				\$0
Large Project Variance account	1508	\$0	-\$3,131			-\$3,131	\$0				\$0
Post Employment Benefits Variance.	1508	\$0	\$568			\$568	\$0				\$0
Retail Cost Variance Account - Retail ^b	1518	\$20,013	\$15,395	\$5,879		\$29,530	-\$2,288	\$2,631	\$22		\$321
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR ^b	1548	\$4,606	\$2,142	\$3,725		\$3,023	\$183	\$42	\$198		\$26
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$25,166	\$14,974	\$9,603	\$0	\$30,537	-\$2,105	\$2,673	\$220	\$0	\$347
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$0				\$0	\$0				\$0
LRAM Variance Account⁴	1568	\$11,626	\$2,902	\$11,626		\$2,902	\$187	\$36	\$187		\$36
Total including Account 1568		\$36,791	\$17,877	\$21,229	\$0	\$33,439	-\$1,918	\$2,708	\$408	\$0	\$383
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential	1522	\$0				\$0	\$0				\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account	1522	\$0				\$0	\$0				\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ³	1557	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component	1576	\$0				\$0					

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-17	Transactions(1) Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(1) during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec-31-17
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Pole Attachment Revenue Variance ^b	1508	\$0				\$0	\$0				\$0
Retail Service Charge Incremental Revenue ^b	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other	1508	\$0				\$0	\$0				\$0
Large Project Variance account	1508	-\$3,131	-\$3,131		\$1,044	-\$5,218	\$0				\$0
Post Employment Benefits Variance.	1508	\$568	-\$5,117			-\$4,549	\$0				\$0
Retail Cost Variance Account - Retail ^b	1518	\$29,530	\$14,505			\$44,035	\$321	\$440			\$761
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR ^b	1548	\$3,023	\$50			\$3,073	\$26	\$57			\$84
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$30,537	\$6,307	\$0	\$1,044	\$37,887	\$347	\$497	\$0	\$0	\$844
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$0				\$0	\$0				\$0
LRAM Variance Account⁴	1568	\$2,902			\$7,582	\$10,484	\$36	\$32		\$17	\$85
Total including Account 1568		\$33,439	\$6,307	\$0	\$8,626	\$48,371	\$383	\$529	\$0	\$17	\$929
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential	1522	\$0				\$0	\$0				\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account	1522	\$0				\$0	\$0				\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ³	1557	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component	1576	\$0				\$0					

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-18
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Pole Attachment Revenue Variance ^b	1508	\$0	-\$2,647			-\$2,647	\$0				\$0
Retail Service Charge Incremental Revenue ⁶	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other	1508	\$0				\$0	\$0				\$0
Large Project Variance account	1508	-\$5,218	-\$3,131			-\$8,349	\$0	-\$161			-\$161
Post Employment Benefits Variance.	1508	-\$4,549	\$3,670			-\$879	\$0	-\$63			-\$63
Retail Cost Variance Account - Retail ⁶	1518	\$44,035	\$17,661			\$61,695	\$761	\$983			\$1,743
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522					\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR ⁶	1548	\$3,073	\$539			\$3,612	\$84	\$92			\$176
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$37,887	\$16,092	\$0	\$0	\$53,979	\$844	\$874	\$0	\$0	\$1,719
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$0				\$0	\$0				\$0
LRAM Variance Account ⁴	1568	\$10,484	\$6,823		\$7,139	\$24,446	\$85	\$185		\$138	\$408
Total including Account 1568		\$48,371	\$22,915	\$0	\$7,139	\$78,425	\$929	\$1,059	\$0	\$138	\$2,126
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential	1522	\$0				\$0	\$0				\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account	1522	\$0				\$0	\$0				\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ³	1557	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component	1576	\$0				\$0					

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Pole Attachment Revenue Variance ^b	1508	-\$2,647	-\$27,121		-\$37,640	-\$67,408	\$0	-\$339			-\$339
Retail Service Charge Incremental Revenue ⁶	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other	1508	\$0				\$0	\$0				\$0
Large Project Variance account	1508	-\$8,349	-\$3,131		-\$4,175	-\$15,655	-\$161	(233)			-\$394
Post Employment Benefits Variance.	1508	-\$879	\$3,523		\$20,717	\$23,361	-\$63	16			-\$47
Retail Cost Variance Account - Retail ⁶	1518	\$61,695	\$14,387		\$16,800	\$92,882	\$1,743	\$1,566			\$3,309
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR ⁶	1548	\$3,612	\$54			\$3,666	\$176	\$69			\$244
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$53,979	-\$12,288	\$0	-\$4,298	\$37,393	\$1,719	\$1,090	\$0	\$0	\$2,809
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$0				\$0	\$0				\$0
LRAM Variance Account ⁴	1568	\$24,446	\$15,063		\$32,746	\$72,255	\$408	\$396		\$286	\$1,090
Total including Account 1568		\$78,425	\$2,775	\$0	\$28,448	\$109,648	\$2,126	\$1,487	\$0	\$286	\$3,899
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential	1522	\$0				\$0	\$0				\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account	1522	\$0				\$0	\$0				\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ³	1557	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component	1576	\$0				\$0					

		2020				Projected Interest on Dec-31-19 Balances			
Account Descriptions	Account Number	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31-19 Adjusted for Dispositions during 2020	Closing Interest Balances as of Dec 31-19 Adjusted for Dispositions during 2020	Projected Interest from Jan 1, 2020 to December 31, 2020 on Dec 31 -19 balance adjusted for disposition during 2020 (2)	Projected Interest from January 1, 2021 to April 30, 2021 on Dec 31 -19 balance adjusted for disposition during 2020 (2)	Total Interest	Total Claim
Group 2 Accounts									
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508			\$0	\$0			\$0	\$0.00
Pole Attachment Revenue Variance ^b	1508			-\$67,408	-\$339	-\$530	-\$117	-\$986	-\$68,394.77
Retail Service Charge Incremental Revenue ⁶	1508			\$0	\$0			\$0	\$0.00
Other Regulatory Assets - Sub-Account - Other	1508			\$0	\$0			\$0	\$0.00
Large Project Variance account	1508			-\$15,655	-\$394	-\$171	-\$29	-\$594	-\$16,248.71
Post Employment Benefits Variance.	1508			\$23,361	-\$47	\$47	\$0	\$0	\$23,361.48
Retail Cost Variance Account - Retail ⁶	1518			\$92,882	\$3,309	\$1,046	\$145	\$4,500	\$97,381.59
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522			\$0	\$0			\$0	\$0.00
Misc. Deferred Debits	1525			\$0	\$0			\$0	\$0.00
Retail Cost Variance Account - STR ⁶	1548			\$3,666	\$244	\$50	\$7	\$302	\$3,968.05
Extra-Ordinary Event Costs	1572			\$0	\$0	\$0	\$0	\$0	\$0.00
Deferred Rate Impact Amounts	1574			\$0	\$0			\$0	\$0.00
RSVA - One-time	1582			\$0	\$0			\$0	\$0.00
Other Deferred Credits	2425			\$0	\$0	\$0	\$0	\$0	\$0.00
Group 2 Sub-Total		\$0	\$0	\$37,393	\$2,809	\$449	\$7	\$3,266	\$40,658.36
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			\$0	\$0			\$0	\$0.00
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592			\$0	\$0			\$0	\$0.00
LRAM Variance Account ⁴	1568			\$72,255	\$1,090	\$665	\$79	\$1,834	\$74,089.85
Total including Account 1568		\$0	\$0	\$109,648	\$3,899	\$1,115	\$86	\$5,100	\$114,748.21
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential	1522			\$0	\$0			\$0	\$0.00
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account	1522			\$0	\$0			\$0	\$0.00
Renewable Generation Connection Capital Deferral Account	1531			\$0	\$0			\$0	\$0.00
Renewable Generation Connection OM&A Deferral Account	1532			\$0	\$0			\$0	\$0.00
Renewable Generation Connection Funding Adder Deferral Account	1533			\$0	\$0			\$0	\$0.00
Smart Grid Capital Deferral Account	1534			\$0	\$0			\$0	\$0.00
Smart Grid OM&A Deferral Account	1535			\$0	\$0			\$0	\$0.00
Smart Grid Funding Adder Deferral Account	1536			\$0	\$0			\$0	\$0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555			\$0	\$0	\$0	\$0	\$0	\$0.00
Meter Cost Deferral Account (MIST Meters) ³	1557			\$0	\$0	\$0	\$0	\$0	\$0.00
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575			\$0					\$0.00
Accounting Changes Under CGAAP Balance + Return Component	1576			\$0					\$0.00

		2.1.7 RRR		
Account Descriptions	Account Number	Accounts to Dispose Yes/No	As of Dec 31-19	Variance RRR vs. 2019 Balance (Principal + Interest)
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508			\$0
Pole Attachment Revenue Variance ^b	1508		-\$29,768	\$37,979
Retail Service Charge Incremental Revenue ^b	1508			\$0
Other Regulatory Assets - Sub-Account - Other	1508	Yes		\$0
Large Project Variance account	1508	Yes	-\$11,480	\$4,569
Post Employment Benefits Variance.	1508	Yes	\$2,644	-\$20,670
Retail Cost Variance Account - Retail ^b	1518		\$79,375	-\$16,816
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522			\$0
Misc. Deferred Debits	1525			\$0
Retail Cost Variance Account - STR ^b	1548		\$3,911	\$0
Extra-Ordinary Event Costs	1572			\$0
Deferred Rate Impact Amounts	1574			\$0
RSVA - One-time	1582			\$0
Other Deferred Credits	2425	Yes		\$0
Group 2 Sub-Total				-\$40,202
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592			\$0
LRAM Variance Account⁴	1568		\$25,437	-\$47,908
Total including Account 1568				-\$113,547
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential	1522			\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account	1522			\$0
Renewable Generation Connection Capital Deferral Account	1531			\$0
Renewable Generation Connection OM&A Deferral Account	1532			\$0
Renewable Generation Connection Funding Adder Deferral Account	1533			\$0
Smart Grid Capital Deferral Account	1534			\$0
Smart Grid OM&A Deferral Account	1535			\$0
Smart Grid Funding Adder Deferral Account	1536			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	No		\$0
Meter Cost Deferral Account (MIST Meters) ³	1557			\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	No		\$0
Accounting Changes Under CGAAP Balance + Return Component	1576	No		\$0

Account Descriptions	Account Number	Variance RRR vs. 2019 Balance (Principal + Interest)	Explanation
LV Variance Account	1550	\$ 1.28	rounding
Smart Metering Entity Charge Variance Account	1551	\$ (0.51)	rounding
RSVA - Wholesale Market Service Charge5	1580	\$ 18,257.17	This represents the amount allocated to the CBR Class B sub-account
Variance WMS – Sub-account CBR Class B5	1580	\$ (0.14)	rounding
RSVA - Retail Transmission Network Charge	1584	\$ (0.39)	rounding
RSVA - Retail Transmission Connection Charge	1586	\$ 0.74	rounding
RSVA - Power (excluding Global Adjustment)4	1588	\$ 1.08	rounding
RSVA - Global Adjustment 4	1589	\$ (0.22)	rounding
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)3	1595	\$ 0.70	rounding
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	\$ (1.37)	rounding
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	\$ (3,333.00)	This represents the actual and projected allocations to 1557 MIST Meters Actual 2018,2019 and projected for 2020 and 4 months of 2021 based on historical activity. Placed here because model cannot dispose of 1557.
Pole Attachment Revenue Variance5	1508	\$ 37,979.42	This represents the projected continued allocations to this account for 2020 and 4 months of 2021 based on historical activity plus known inflationary increases
Large Project Variance account	1508	\$ 4,568.91	This represents the projected continued allocations to this account for 2020 and 4 months of 2021 based on historical activity
Post Employment Benefits Variance.	1508	\$ (20,670.48)	This represents the projected continued allocations to this account for 2020 based on an Actuarial Report.
Energy East Consultation Costs	1508	\$ (0.49)	rounding
Retail Cost Variance Account - Retail6	1518	\$ (16,816.00)	This represents the projected continued allocations to this account for 2020 and 4 months of 2021 based on historical activity
LRAM Variance Account4	1568	\$ (47,908.00)	This represents the allocations to this account for 2020 based on CDM activity completed in 2019.

1 APPENDIX 9B MAPPING OF FINANCIAL STATEMENTS

2

Wellington North Power Inc.

RRR 2.1.13

Uniform System of Account Balances Mapped and
Reconciled to Wellington North Power Inc.'s
Audited 2019 Financial Statements

Contents

[2.1.13 Balance Sheet](#)

[2.1.13 Income Statement](#)

[2.1.13 Trial Bal by Account](#)

Balance Sheet

Account	B/S Section	B/S Line Grouping	G/L Account Description	Current Year	Balance Sheet
ASSETS					
Current Assets					
1005	Current Assets	Cash	Bank - TD Canada Trust	1-1005-1000-005-001	0.00
1010	Current Assets	Cash	Cash - Float	1-1010-1000-010-001	0.00
					0.00
1100	Current Asset	Receivables	Customer A/R - Energy Sales	1-1100-1100-100-001	1,305,033.17
1102	Current Asset	Receivables	Accounts Receivable - Services	1-1102-1100-102-001	(4,792.53)
1104	Current Asset	Receivables	A/R - Recoverable Work	1-1104-1100-104-001	59,321.12
1130	Current Asset	Receivables	Uncollectible Accts - Credit	1-1130-1100-130-001	(18,583.45)
1140	Current Asset	Receivables	Interest & Dividends Receivable	1-1140-1100-140-001	0.00
					1,340,978.31
1120	Current Asset	Unbilled Revenue	Unbilled Revenue	1-1120-1100-120-001	1,367,194.51
2294	Current Asset	Income Taxes Receivable	Accrual - Payments In Lieu	1-2294-2200-294-001	0.00
1330	Current Asset	Inventory	Inventory	1-1330-1300-330-001	122,568.98
1180	Current Asset	Prepayments	Prepayments	1-1180-1100-180-001	139,485.22
Total Current Assets					2,970,228.02
Non-Current Assets					
1805	Asset	Property and Equipment	Land	1-1805-1800-805-001	41,987.65
1612	Asset	Property and Equipment	Land - Rights/Easements	1-1612-1600-612-001	28,650.65
1808	Asset	Property and Equipment	Buildings & Fixtures	1-1808-1800-808-001	406,210.33
1820	Asset	Property and Equipment	Sub Stations	1-1820-1800-820-001	1,632,209.67
1830	Asset	Property and Equipment	Poles Towers & Fixtures	1-1830-1800-830-001	3,004,836.61
1835	Asset	Property and Equipment	O/H Conductors & Devices	1-1835-1800-835-001	1,250,067.07
1840	Asset	Property and Equipment	Underground Conduit	1-1840-1800-840-001	861.15
1845	Asset	Property and Equipment	U/G Conductors & Devices	1-1845-1800-845-001	579,208.06
1850	Asset	Property and Equipment	Line Transformers	1-1850-1800-850-001	1,358,096.30
1855	Asset	Property and Equipment	Services - Distribution	1-1855-1800-855-001	451,217.56
1860	Asset	Property and Equipment	Meters	1-1860-1800-860-001	1,050,941.56
1915	Asset	Property and Equipment	Office Furniture & Equip	1-1915-1900-915-001	68,235.70
1920	Asset	Property and Equipment	Computer Hardware	1-1920-1900-920-001	321,832.86
1930	Asset	Property and Equipment	Transportation Equipment	1-1930-1900-930-001	489,010.80
1935	Asset	Property and Equipment	Stores Equipment	1-1935-1900-935-001	1,496.77
1940	Asset	Property and Equipment	Tools, Shop & Garage Equipment	1-1940-1900-940-001	25,664.98
1945	Asset	Property and Equipment	Measurement & Testing Equipment	1-1945-1900-945-001	24,682.82
1955	Asset	Property and Equipment	Communication Equipment	1-1955-1900-955-001	23,244.49
1980	Asset	Property and Equipment	System Supervisory Equipment	1-1980-1900-980-001	283,636.12
1508	Asset	Property and Equipment	MS2 - ICM Assets	1-1508-1500-508-102	0.00
2440	Asset	Property and Equipment	Pre 2014 Deferred Revenue	1-2440-2400-440-001	(269,399.00)
1508	Asset	Property and Equipment	ACM NBV Assets	1-1508-1500-508-XXX	1,634,485.41
2055	Asset	Property and Equipment	Work In Process	1-2055-2000-005-001	8,032.84
2105	Asset	Property and Equipment	Acc Amort - PP&E	1-2105-2100-105-002	(2,222,137.30)
Total Capital Assets					10,193,073.10
Intangible Assets					
1925	Asset	Intangible Assets	Software	1-1925-1900-925-001	314,934.79
1925	Asset	Intangible Assets	Contributed Capital Paid	1-1609-1600-609-001	838,765.15
	Asset	Intangible Assets	Acc Amort - Intangibles	1-2105-2100-105-002	(361,914.98)
					791,784.96
Other Assets					
1460	Asset	Future Income Taxes	Other - Non Current Assets	1-1460-1400-460-001	2,145.28
Total Other Assets					
Future Income Taxes					
1460	Asset	Future Income Taxes	Other - Future Income Tax	1-1460-1400-460-002	5,782.50
Total Future Income Taxes					5,782.50
Total Non-Current Assets					10,992,784.84
Total Assets					13,963,012.86

Balance Sheet

Account	B/S Section	B/S Line Grouping	G/L Account Description	Current Year	Balance Sheet
Regulatory DR Balances					
1508	Asset	Regulatory Assets	Reg - Other Regulatory Items	1-1508-1500-508-1XX	(41,894.45)
2405	Asset	Regulatory Assets	Reg - Deferred Tax Asset	1-2405-2400-405-001	826.00
1510	Asset	Regulatory Assets	Preliminary Survey and Investigation Char	1-1510-1500-510-001	36,379.59
1518	Asset	Regulatory Assets	RCVA Retail - Variance	1-1518-1500-518-101	79,374.91
1525	Current Liabilities	Regulatory Liabilities	SM Entity Charge	1-1551-1500-551-101	(5,359.49)
1548	Asset	Regulatory Assets	RCVA STR - Variance	1-1548-1500-548-101	3,909.38
1550	Asset	Regulatory Assets	RSVA LV - Variance	1-1550-1500-550-101	413,155.99
1551	Asset	Regulatory Assets	RSVA NW - Variance	1-1584-1500-584-101	33,766.10
1555	Asset	Regulatory Assets	RSVA CN - Variance	1-1586-1500-586-101	196,172.84
1557	Asset	Regulatory Assets	Meter Cost Deferral Account	1-1557-1500-557-101	5,004.67
1568	Asset	Regulatory Assets	LRAM - Variance	1-1568-1500-568-101	25,437.37
1589	Asset	Regulatory Assets	RSVA Non-RPP GA - Variance	1-1589-1500-589-101	0.00
1588	Asset	Regulatory Assets	RSVA Power - Variance	1-1588-1500-588-101	83,136.23
1595	Asset	Regulatory Assets	Disposition and Recovery/Refund of Regul	1-1595-1500-595-201	51,827.69
Total Regulatory Assets					881,736.83
Total Assets and Regulatory Balances					14,844,749.69
Liabilities and Shareholders' Equity					
Current Liabilities					
2225	Current Liabilities		Bank Indebtedness	1-2225-2200-225-001	(401,467.49)
					(401,467.49)
2205	Current Liabilities		Accounts Payable	1-2205-2200-205-001	(1,275,298.13)
2208	Current Liabilities		Cust Credit Bal - Equal Billing	1-2208-2200-208-002	(266.96)
2220	Current Liabilities		Accrued Accounts Payable	1-2220-2200-220-001	(287,517.94)
2256	Current Liabilities		IESO Payable	1-2256-2200-256-001	(943,356.52)
2290	Current Liabilities		HST Federal 5% - A/P	1-2290-2200-290-020	0.00
					(2,506,439.55)
2294	Current Liabilities		Accrual - Payments In Lieu	1-2294-2200-294-001	0.00
					0.00
2260	Current Liabilities	Payable	Current Portion of Long Term Debt	1-2260-2200-260-001	(199,237.90)
					(199,237.90)
Customer Deposits					
2335	Liability	Other Liabilities	Non-Current Customer Deposits	1-2335-2300-335-001	(146,856.71)
					(146,856.71)
Total Current Liabilities					(3,254,001.65)
2520	Liability	Other Non-Current Debt	Long Term Debt	1-2520-2500-520-001	(6,074,849.77)
Other Liabilities					
2440	Deferred Revenue	Deferred Revenue	Deferred Revenue	1-2440-2400-440-001	(142,176.87)
Post-Employment Benefits					
2306	Liability	OPEB Liability	Employee Future Benefits	1-2306-2300-306-001	(178,948.00)
Total non-current Liabilities					(6,395,974.64)
Total Liabilities					(9,649,976.29)
Shareholders' Equity					
3005	Shareholders' Equity	Common Shares	Common Shares	1-3005-3000-305-000	(1,634,404.00)
					(1,634,404.00)
3045	Shareholders' Equity	Retained Earnings	Unappropriated Retained Earnings	1-3045-3000-345-000	(2,976,837.38)
3055	Shareholders' Equity	Retained Earnings	Adjustment To Retained Earnings	1-3055-3000-355-001	(40,757.82)
3090	Shareholders' Equity	Oth Comp Loss	Accumulated	1-3090-3000-309-001	3,565.50
					(3,014,029.70)
Total Shareholders' Equity					(4,648,433.70)

Balance Sheet

Account	B/S Section	B/S Line Grouping	G/L Account Description		Current Year	Balance Sheet
Total Liabilities and Shareholders' Equity						<u>(14,298,409.99)</u>
Regulatory CR Balances						
	1508	Current Liabilities	Regulatory Liabilities	Reg - Other Regulatory Items	1-1508-1500-508-102	
	1580	Current Liabilities	Regulatory Liabilities	RSVA WMS - Variance	1-1580-1500-580-101	(500,858.91)
	1584	Current Liabilities	Regulatory Liabilities	SM Entity Charge	1-1551-1500-551-101	0.00
	1586	Current Liabilities	Regulatory Liabilities	RSVA CN - Variance	1-1586-1500-586-101	
	1589	Current Liabilities	Regulatory Assets	RSVA Non-RPP GA - Variance	1-1589-1500-589-101	(38,788.52)
	1589	Current Liabilities	Regulatory Liabilities	Non Current Future Income Tax	1-2350-2300-350-001	<u>(6,692.29)</u>
Total Regulatory Liabilities						<u>(546,339.72)</u>
Total Liabilities, Equity & Regulatory Balances						<u><u>(14,844,749.71)</u></u>

Income Statement

Account	I/S Section	I/S Line Grouping	G/L Account Description	Current Year	Income Statement
Service Revenue					
4006	Service Revenue	Residential Energy Sales	Residential Sales	1-4006-0000-420-000	1,929,928.67
4025	Service Revenue	Street Lighting Energy Sales	Street Light - Energy Sales	1-4025-0000-400-000	84,385.22
4030	Service Revenue	Sentinel Lighting Energy Sales	Sentinel Light Sales	1-4030-0000-420-000	1,265.04
4035	Service Revenue	General Energy Sales	General - RSVA	1-4035-0000-410-000	6,651,011.86
4050	Service Revenue	Revenue Adjustment	Unbilled Rev - Residential	1-4050-4000-400-000	114,742.63
4055	Service Revenue	Energy Sales for Resale	Resale	1-4055-0000-420-705	913,707.01
4062	Service Revenue	Billed WMS	Billed WMS - Residential	1-4062-4000-310-000	328,032.21
4066	Service Revenue	Billed NW	Billed NW - Residential	1-4066-4000-340-000	628,577.19
4068	Service Revenue	Billed CN	Billed CN - Residential	1-4068-4000-350-000	452,569.15
4075	Service Revenue	Billed LV	LV Billed - Residential	1-4075-4000-360-000	258,226.85
4076	Service Revenue	SM Entity Charge	SM Entity Charge	1-4076-4000-370-000	25,203.52
Total Service Revenue					11,387,649.35
Adjustment for RSVA Entries					875,654.45
Distribution Services					
1508	Distribution Services	Income From ICM Rate Riders	Income From ICM Rate Riders	1-1508-1500-508-102	106,353.50
4080	Distribution Services	Distribution Services Revenue	Distribution Volumetric	1-4080-4000-610-000	2,610,949.84
Total Distribution Services					2,717,303.34
Other Operation Revenue					
4082	Distribution Services	Retail Services Revenue	Retail Services Revenue	1-4082-4300-655-801	7,615.50
4084	Distribution Services	STR Revenue	STR - Requests	1-4084-4300-660-800	220.75
4210	Other Operation Revenue	Rent from Electric Property	Rent from Electric Property	1-4210-4340-710-800	29,224.70
4225	Other Operation Revenue	Late Payment Charges	Late Penalty Charges	1-4225-4340-720-800	26,204.18
4235	Other Operation Revenue	Misc. Service Revenues	Misc Rev - Utilismart Access	1-4235-4340-730-800	49,666.19
4245	Other Operation Revenue	Other Assistance CR to Income	Deferred Revenue	1-4245-4340-730-800	2,309.01
4325	Other Operation Revenue	Revenues from Merchandise	Jobbing Rev - Outside Labour	1-4325-4360-740-100	0.00
4330	Other Operation Revenue	Costs and Expenses of Merchandising	Jobbing Exp - Misc A/R - Labour	1-4330-4360-745-120	0.00
4355	Other Operation Revenue	Gain on Disposition of Assets	Gain - Disposition Of Assets	1-4355-4360-750-001	10,000.00
4360	Other Operation Revenue	Loss - Disposition of Assets	Loss - Disposition of Assets	1-4360-4360-755-001	(51,691.62)
4375	Other Operation Revenue	Revenue from Non Rate-Regulated Utility Operations	Nonuty Rev - Outside Labour	1-4375-4360-760-100	537,757.38
4380	Other Operation Revenue	Expenses of Non Rate-Regulated Utility Operations	Nonuty Exp - Jobbing Labour	1-4380-4360-765-120	(471,517.26)
4390	Other Operation Revenue	Misc. Non-Operating Income	Misc Nonops Rev - SCRA	1-4390-4360-770-003	2,750.00
4405	Other Operation Revenue	Interest and Dividend Income	Interest - Interest Earned	1-4405-4380-810-001	28,105.45
Total Other Operating Revenue					170,644.28
Total Revenues					15,151,251.42
Cost of Power					
4705	Cost of Power	Power Purchased	Power - Purchased	1-4705-4400-200-000	3,814,397.74
4707	Cost of Power	Power Purchased	Power - Purchased	1-4707-4400-221-000	5,880,642.68
4708	Cost of Power	Charges WMS	WMS Charges	1-4708-4400-110-003	328,032.21
4714	Cost of Power	Charges NW	Charges NW	1-4714-4400-140-005	628,577.19
4716	Cost of Power	Charges CN	Charges CN	1-4716-4400-150-005	452,569.15
4750	Cost of Power	Charges LV	LV Charges	1-4750-4400-160-010	258,226.85
4751	Cost of Power	SM Entity Charge	SM Entity Charge	1-4751-4400-751-001	25,203.52
Adjustment for RSVA Entries					1,030,816.65
Total Cost of Power					12,418,465.99

Income Statement

Account	I/S Section	I/S Line Grouping	G/L Account Description	Current Year	Income Statement
Expenses					
Operations and Maintenance					
5005	Operations and Maintenance	Operation Supervision and Engineering	Operation Supervision and Engineering	1-5005-5000-500-100	118,695.66
5012	Operations and Maintenance	Station Buildings and Fixtures	Stn Bldg & Fixtures - Expenses	1-5012-5000-500-500	19,590.87
5016	Operations and Maintenance	Distribution Statement Equipment-Labour	Dist Stn Equipment - Outside Labour	1-5016-5000-500-100	4,388.44
5017	Operations and Maintenance	Distribution Statement Equipment-Expense	Distribution Statement Equipment Expense	1-5017-5000-500-300	19,945.84
5020	Operations and Maintenance	O/H Distribution Lines & Feeders-Labour	OH Distribution Lines & Feeders - Labour	1-5020-5000-500-100	8,989.11
5025	Operations and Maintenance	O/H Distribution Lines & Feeders-Expense	O/H Distribution Lines & Feeders - Expense	1-5025-5000-500-200	9,857.78
5030	Operations and Maintenance	O/H Sub-Transmission Feeders	O/H Sub-Transmission Feeders	1-5030-5000-500-100	590.52
5035	Operations and Maintenance	O/H Distribution Transformers	O/H Distribution Transformers	1-5035-5000-500-100	4,385.57
5040	Operations and Maintenance	U/G Distribution Lines & Feeders-Labour	U/G Distribution Lines & Feeders-Labour	1-5040-5000-500-100	13.35
5045	Operations and Maintenance	U/G Distribution Lines & Feeders-Expense	U/G Dist Ln & Feeders - Expense	1-5045-5000-500-200	5,503.93
5055	Operations and Maintenance	U/G Distribution Transformers-Operation	U/G Dist Transformers - Outside Labour	1-5055-5000-500-100	2,250.14
5065	Operations and Maintenance	Meter Expense	Meter Expense	1-5065-5000-500-100	58,708.30
5070	Operations and Maintenance	Customer Premises-Labour	Cust Premises - Outside Labour	1-5070-5000-500-100	57,134.91
5075	Operations and Maintenance	Customer Premises-Expense	Customer Premises - Expense	1-5075-5000-500-300	13,737.13
5085	Operations and Maintenance	Misc. Distribution Expense	Misc. Distribution Expense	1-5085-5000-500-100	83,325.28
5105	Operations and Maintenance	Maintenance Supervision & Engineering	R&M - Suprvsn & Engineer - Outside Labour	1-5105-5100-500-100	73,502.79
5110	Operations and Maintenance	Maintenance of Buildings & Fixtures	R&M - Buildings & Fixtures	1-5110-5100-500-534	0.00
5114	Operations and Maintenance	Distribution Station Equipment	Distribution Station Equipment	1-5114-5100-500-500	18,049.51
5120	Operations and Maintenance	Maintenance of Poles, Towers & Fixtures	Maintenance of Poles, Towers & Fixtures	1-5120-5100-500-100	18,113.07
5125	Operations and Maintenance	Maintenance of O/H Conductors & Devices	Maintenance of O/H Conductors and Devices	1-5125-5100-500-100	5,665.63
5130	Operations and Maintenance	Maintenance of O/H Services	Maintenance of O/H services	1-5130-5100-500-100	11,951.27
5135	Operations and Maintenance	O/H Distribution Lines & Feeders	O/H Distribution Lines & Feeders	1-5135-5100-500-100	50,933.82
5145	Operations and Maintenance	Maintenance of U/G Conduit	Maintenance of U/G Conduit	1-5145-5100-500-100	558.40
5150	Operations and Maintenance	Maintenance of U/G Conductors & Devices	Maintenance of U/G Conductors & Devices	1-5150-5100-500-100	0.00
5155	Operations and Maintenance	Maintenance of U/G services	Maintenance of U/G services	1-5155-5100-500-100	1,567.50
5160	Operations and Maintenance	Maintenance of Line Transformers	Maintenance of Line Transformers	1-5160-5100-500-100	353.26
5175	Operations and Maintenance	Maintenance of Meters	Maintenance of Meters	1-5175-5100-500-100	33,513.38
Total Operations and Maintenance					621,325.46

Income Statement

Account	I/S Section	I/S Line Grouping	G/L Account Description	Current Year	Income Statement
Billing & Collection					
5310	Billing & Collection	Supervision	B&C Supervision	1-5305-5300-510-100	55,422.45
5310	Billing & Collection	Meter Reading	B&C Mtr Read - Outside Labour	1-5310-5300-510-100	68,150.43
5315	Billing & Collection	Customer Billing	B&C - Cust Billing	1-5315-5300-510-150	110,052.28
5320	Billing & Collection	Collecting	B&C - Collecting expenses	1-5320-5300-510-100	98,361.58
5325	Billing & Collection	Collecting-Cash Over & Short	B&C - Cash Over & Short	1-5325-5300-510-543	0.00
5335	Billing & Collection	Bad Debt	B&C - Bad Debt Expense	1-5335-5300-510-544	13,749.11
5340	Billing & Collection	Misc. Customer Accounts	B&C - Misc Customer Acvct	1-5340-5300-510-150	56,524.56
5410	Billing & Collection	Community Relations	Misc Community Relations	1-5410-5400-510-556	6,449.64
5415	Billing & Collection	Energy Conservation Exp	Energy Conservation Exp	1-5415-5400-510-557	0.00
5420	Billing & Collection	Community Safety Program	Community Safety Program	1-5420-5400-510-558	920.00
5420	Billing & Collection	Community Safety Program	Community Safety Program	1-5420-5400-510-558	0.00
Total Billing & Collection					409,630.05
Administrative & General					
5605	Administrative & General	Executive Salaries & Expenses	Executive Salary	1-5605-5600-520-150	113,724.52
5610	Administrative & General	Management Salaries & Expenses	Management Salary	1-5610-5600-520-150	106,181.84
5615	Administrative & General	General Administrative Salaries & Expenses	Administrative Salary Expense	1-5615-5600-520-150	78,328.22
5620	Administrative & General	Office Supplies & Expenses	Office Supplies - Expenses	1-5620-5600-520-500	39,583.87
5630	Administrative & General	Outside Service Employed	Outside Service Employed	1-5630-5600-520-549	156,454.10
5635	Administrative & General	Property Insurance	Insurance	1-5635-5600-520-553	45,344.28
5640	Administrative & General	Injuries & Damages	Credit Risk Insurance	1-5640-5600-520-565	0.00
5645	Administrative & General	OMERS Pensions & Benefits	Employee Pension & Benefits	1-5645-5600-520-566	12,976.24
5655	Administrative & General	Regulatory Expense	Regulatory Expense	1-5655-5600-520-150	160,787.34
5665	Administrative & General	General Expense	General Expense	1-5665-5600-520-511	62,060.60
5675	Administrative & General	Maintenance Gen Plant	Maintenance Gen Plant	1-5675-5600-520-100	4,362.46
5680	Administrative & General	Electrical Safety Authority Fees	Admin Electrical Safety Auth Fee	1-5680-5600-520-563	5,052.58
Total Administrative & General					784,856.05
Amortization					
5705	Amortization	Depreciation Expense	Amortization - Property, Plant and Equipment	1-5705-5700-530-010	378,282.77
1508	Amortization	Depreciation Expense	Amortization - ACM Assets	1-1508-1500-508-107	38,958.37
5715	Amortization	Depreciation Expense	Amortization - Intangible Assets	1-5715-5700-530-001	63,102.79
4235	Amortization	Misc.	Amortization - Pre 2014 Deferred Rev	1-4235-4340-730-800	(10,194.00)
Total Amortization					470,149.93
Property taxes					
6105	Property taxes	Taxes Other Than Income Taxes	Taxes - Other Than Income	1-6105-6100-550-001	12,560.35
6205	Property taxes	Donation	Donation	1-6200-6200-550-002	3,270.21
					15,830.56
Total Operating Expenses					14,720,258.04
Income from Operating Activities					430,993.38
Interest Expense					
6005	Interest Expense	Interest on LT debt	Ltd Interest - SM Infrastructure	1-6005-6000-540-001	187,389.50
1508	Interest Expense	Interest on ACM LT debt	Ltd Interest - SM Infrastructure	1-1508-1500-508-111	63,896.08
6035	Interest Expense	Other Interest Expense	Int Exp - Short Term	1-6035-6000-540-001	21,151.63
Total Interest Expense					272,437.21

Income Statement

Account	I/S Section		I/S Line Grouping	G/L Account Description	Current Year	Income Statement
Earnings before income taxes						158,556.17
Income Taxes						
	6110	Income Tax	Income Taxes	Net Change in Future Income Tax	44,946.21	
	6110	Income Tax	Income Taxes	Income Taxes - Fed&Prov	1-6110-6100-550-001 (896.25)	44,049.96
Net Income for the Year						114,506.21
Net Movement in Regulatory Balances						200,108.41
Net Income for the Year						314,614.62
Other Comprehensive Income - Actuarial Pension gain					1-7010-7000-010-001	0.00
Total Comprehensive Income						314,614.62