



## Wellington North Power Inc.

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ESA # 7012854

### **Cost of Service Application**

**EB-2020-0061**

**Wellington North Power Inc.**

### **List of Approvals**

WNP accordingly applies to the Board for the following Order or Orders:

- 1) Approval to charge distribution rates effective May 1, 2021 to recover a base revenue requirement of \$2,996,360 which includes a revenue deficiency of \$350,116 using the Service Revenue Requirement as detailed in Exhibit 6. The schedule of proposed rates is set out in Exhibit 8.
- 2) Approval of the Distribution System Plan as outlined in Exhibit 2.
- 3) Approval to adjust the Retail Transmission Rates – Network and Connection approved in the Final Rate Order EB-2019-0073 and as detailed in Exhibit 8.
- 4) Approval of the proposed Loss Factors as detailed in Exhibit 8.
- 5) Approval to continue to charge Wholesale Market Services, Capacity Based Recovery and Rural Rate Protection Charges.
- 6) Approval of revised Low Voltage charges as detailed in Exhibit 8.
- 7) Approval to continue the specific Service Charges (with the exception of the MicroFIT Monthly Service charge) and Transformer Allowance as previously approved by the OEB and as detailed in Exhibit 8.
- 8) Approval to continue applying the MicroFIT monthly service charge of \$15.69 as approved in the Applicant's 2016 Cost of Service (EB-2015-0110) and detailed in Exhibit 3.
- 9) Approval to include assets relating to a new substation (built and energized in 2018) into the Applicant's 2021 Rate Base as detailed in Exhibit 2.
- 10) Approval of the Rate Riders for a two-year disposition of the Group 1 and Group 2 and Other Deferral and Variance Accounts as detailed in Exhibit 9.

- 11) Disposal / recovery of 1588 & 1589 commodity account balances at as December 31<sup>st</sup> 2019 on a final basis with Rate Riders for a two-year disposition.
- 12) Approval to dispose of balances in the LRAM variance account as presented in Exhibit 9 with account disposition requested as a final balance.
- 13) Approval for recovery of the variance between the Advanced Capital Module (ACM) Rate Rider revenue collected since implementation of May 2016 rates versus the forecasted revenue projected in the Applicant's 2018 IRM application (EB-2017-0082). This variance has been calculated as a "true-up" as illustrated in Exhibit 2 and included in the EDDVAR model as detailed in Exhibit 9. The resulting Rate Rider is included within the Group 2 Deferral and Variance account balances (1508 account) which the Applicant is seeking approval for a two year disposition.
- 14) Acceptance of the Demand Profile methodology to determine the Non-Coincident Peak and Coincident Peak Demand Allocators as applied in the Cost Allocation model (worksheet I8) and described in Exhibit 7.
- 15) Disposal of the balance in the wireline pole attachment variance account as at December 31<sup>st</sup> 2019 as recorded in account 1508 with account disposition requested as a final balance.
- 16) Disposal / recovery of balances related to OPEB accrual amount variance in account 1508 as at December 31<sup>st</sup> 2020 based upon the Actuarial Report filed with the Application and detailed in Exhibit 4.
- 17) Disposal / recovery of account 1557 - MIST meters balances as at December 31<sup>st</sup> 2019 plus subsequent carrying charges calculated for January to December of 2020 and January to April of 2021 on a final basis as detailed in Exhibit 9.
- 18) Disposal of 1508 sub-account balances relating to (a) Capital project variance for the 2<sup>nd</sup> line 44kV Feeder Line constructed in 2016 (as per 2015 DSP and included in the Applicant's 2016 Cost of Service application - EB-2015-0110); and (b) East Energy Consultation Cost. Disposal requested on a final basis as detailed in Exhibit 9.
- 19) Requests that affiliate debt interest rate remains at 4.54% as detailed in Exhibit 5.
- 20) Such other approvals that WNP may request and that the OEB accepts during the application process.