



E.L.K. ENERGY INC.
ED-2003-0015

2021 Incentive Rate Mechanism Rate Application

Electricity Distribution

Rate Application

EB-2020-0014



E.L.K. Energy Inc.
2020 IRM Application
EB-2020-0014

November 2, 2020

Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, Suite 2700
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: E.L.K. Energy Inc.
Distribution License ED- ED-2003-0015
2021 Incentive Regulation Mechanism ("IRM") Distribution Rate
Application EB-2020-0014**

In accordance with the instructions released by the Ontario Energy Board ("the Board") dated May 14, 2020, E.L.K. Energy Inc. ("E.L.K.") submits its application for approval for 2020 incentive regulation mechanism based on rates effective May 1, 2021.

An electronic copy of this Application has been filed with the Board RESS Filing System and two (2) hard copies have been sent to the Board Secretary as well as a PDF copy of the current Tariff Sheet. We would be pleased to provide any further information or details that you may require relative to this application.

Please do not hesitate to contact myself if I can be of further assistance.

Regards

Mark Danelon, CPA, CA
Chief Financial Officer, Director Stakeholder Relations
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APPLICATION

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C15
(Schedule B);

AND IN THE MATTER OF an application by E.L.K. Energy for an order or
orders approving or fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2021.



E.L.K. Energy Inc.
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CONTACT INFORMATION

The contact for this Application is:

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CERTIFICATION OF EVIDENCE

E.L.K. confirms to the best of our knowledge, robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed. E.L.K. certifies to the best of our knowledge that the evidence filed in E.L.K.'s 2021 IRM Application is accurate, consistent and complete to the best of our knowledge or belief and that it has implemented the OEB's guidance on commodity account 1588 and 1589 effective from January 1, 2019. KPMG is currently in progress to audit 1588 and 1589.

Respectfully submitted,

Mark Danelon, CPA, CA
Chief Financial Officer, Director Stakeholder Relations
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E.L.K. Energy Inc.
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MANAGER'S SUMMARY

1. Application

The Applicant, E.L.K. carries on the business of distributing electricity within the Towns of Essex, Lakeshore and Kingsville as described in its distribution license. Within these towns, which cover a large geographic area in Southwestern Ontario, E.L.K. has six non-contiguous service areas, serving the communities of Belle River, Comber, Cottam, Essex, Harrow and Kingsville. These are the customers that will be affected by the application.

E.L.K. hereby applies to the Board for approval of its 2021 Distribution Rate adjustments effective May 1, 2021. E.L.K. applies for an order approving the proposed distribution rates and other charges as set out in this application as just and reasonable rates and charges pursuant to Sect 78 of the OEB Act.

The Board issued file number EB-2020-0014 to E.L.K. for the 4th Generation IRM adjustment.

Unless otherwise identified in the Application, E.L.K. has relied on Chapter 3 of the *OEB's Filing Requirements for Electricity Distribution Rate Applications* dated May 14, 2020 (the "Filing Requirements") in order to prepare this application.

E.L.K. requests this application be disposed by way of a written hearing.

In preparation of this application, E.L.K. used the 2021 IRM Rate Generator Model updated on October 19, 2020. E.L.K. confirms the pre-populated tariff of rates and charges, load and customer data, and Group 1 balances as reported through E.L.K.'s RRR filing are correct in this 2021 IRM Rate Generator Model.



2. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the Annual Adjustment Mechanism as presented through the Board's Rate Generator model. E.L.K. understands as part of its settlement proposal for EB-2016-0066, the "parties agree that rates for the test year should be established using the OEB's Annual IR Index methodology rather than a standard 4th Generation forward test-year cost of service basis. Going forward, rates will be set using the OEB's Annual IR Index in a manner consistent with the RRFE until such time as E.L.K. Energy brings forward a new forward test-year cost of service rebasing application."

As a result, for the purposes of preparing the 2020 rate application, the Board expects E.L.K. to use a proxy for the price cap adjustment. The price cap index is 0.6%. The price cap index is based on the following default values:

Price Cap Index

Price Escalator (GDP-IPI)	2.00%
Less Productivity Factor	0.00%
<u>Less Stretch Factor (Highest 4 Gen Stretch Factor)</u>	<u>0.60%</u>

Price Cap Index **1.40%**

E.L.K. understands that the Board will update E.L.K.'s IRM Rate Generator model once updated rate-setting parameters are issued.

3. Revenue to Cost Ratio Adjustment

There are no revenue to cost ratio adjustments required other than those provided under Section 4- Rate Design for Residential Electricity Customers.



4. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Customers*. The report required that electricity distributor's transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016. Tab 16 of E.L.K.'s 2020 IRM rate generator model calculates an increase of the existing monthly fixed charges by the Price Cap Index of 1.40% for all rate classes. These adjustments ensure E.L.K. is in compliance with the Board's policy in EB-2014-0210.

Effective May 1, 2019 (EB-2018-0027) E.L.K. moved to a 100% fixed rate for residential customers.

E.L.K. requests that the Board approve the adjustments to the fixed charges as identified above and in the 2021 Price Cap IR model. E.L.K. does not request any further revenue to cost ratio adjustments as part of this application.



5. Electricity Distribution Retail Transmission Service Rates (“RTSR”) Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0.), E.L.K. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

E.L.K. has used the 2021 RTSR Adjustment worksheets embedded into the IRM Rate Generator to determine the proposed RTSR adjustments. The table below details the new RTSR rates.

Rate Class	Rate Description	Unit	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6684
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0224
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0126
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6684
Rate Class	Rate Description	Unit	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0096
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5873
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5545
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0096



6. Review and Disposition of Group 1 Deferral and Variance Account Balances

Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, *Report of the Board on Electricity Distributors' Deferral and Variance Account Report (the "EDDVAR Report")* provides that under the Price Cap IR, the distributors' Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.0010 per kWh (debit or credit) is exceeded. Distributors are required to file in their application group 1 balances as of December 31, 2019 to determine if the threshold has been exceeded.

E.L.K. has completed the Board's 2021 IRM Rate Generator – Sheet 3 Continuity Schedule and has projected interest to April 30, 2021 on the December 31, 2019 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2021 to April 30, 2021 is based upon the last Board prescribed rate of 0.57%.

E.L.K. confirms that the disposition of residual balances for vintage Account 1595 have only been requested once the disposition balance is a year after the rate rider's sunset date has expired and the balances have been externally audited. No 1595 account balances are being disposed as part of this application.

The threshold test shown in Sheet 4 Billing Det. for Def-Var indicates a total claim per kWh of \$0.0033 which exceeds the threshold of \$0.001 per kWh (debit or credit). As a result, E.L.K. is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is a debit to E.L.K. of \$794,395.

E.L.K. is proposing a rate rider recovery period of one-year.

The detailed calculations supporting the requested amount for disposition and the proposed rate riders are provided in Sheets 3, 4, 5 and 7 of the Board's 2021 IRM Rate Generator.

7. Global Adjustment

As part of E.L.K.'s EB-2016-0066 settlement proposal, the parties agreed with E.L.K.'s request for approval for disposition of the balance of its Group 1 deferral and variance accounts with the exception of accounts 1588 and 1589. These 2 accounts 1588 and 1589 will be included as part of the regulatory audit discussed in the Summary of the approved settlement proposal. This will be identical to the 2018 and 2019 final Annual IR filing E.L.K. submitted. As such, there will be no requested disposition of 1588 and 1589. E.L.K. has now engaged KPMG to complete this audit and E.L.K. is in the process of completing this audit as requested. Below is some additional information concerning GA.

E.L.K. confirms the following with respect to the monthly billing of the GA:

- E.L.K. bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- E.L.K. bills all customers on a monthly basis.
- E.L.K. confirms where a billing spans more than one month; the GA billing rate is pro-rated based on the consumption for the blended months.
- E.L.K. creates new GA billing rates for each consumption month in our billing system which enables the correct allocation of both consumption and GA rates if a customer is billed for consumption spanning over a calendar month.
- E.L.K. confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.

Description of Settlement Process

E.L.K. completes and files the "Regulated Plan vs. Market Price – Variance for Conventional Meters" and "Regulated Price Plan vs Market Price- Variance for Smart Meters" data submission with the Independent Electricity System Operator ("IESO") by the fourth business day of each month as required. E.L.K. calculates the wholesale metering data for the month, adding our FIT and MicroFIT customer consumption to the wholesale metering data and then deducts those customers who are not on the Regulated Price Plan (RPP). The remaining consumption data in each month submission represents the RPP consumption. The previous month actual RPP consumption is used as an estimate for the current month allocation to each TOU and RPP block.



The monthly data submission to the IESO uses the 1st monthly estimate of the Global Adjustment (“GA”). When E.L.K. receives the IESO invoice on the tenth business day of the following month, the actual GA charged is reconciled to the estimate which was previously filed. The calculated difference is then adjusted in the following month’s data submission.

8. Capacity Based Recovery (CBR)

E.L.K. has only one Class A customer that began July 1, 2017. There is no variance of 1580 WMS (Class A) as what E.L.K. is charged by the IESO is also what is charged directly to the one Class A customer. The relevant tabs have been completed within the 2021 IRM Model. E.L.K. has separated out the Class A and Class B CBR charges and revenue.

Class A customers are billed using their peak demand factor (PDF) multiplied by the actual total monthly Global Adjustment published by the IESO. Since the IESO bills based on the same methodology, the amount billed to Class A customer is equal to the amount charged by the IESO for Class A Global Adjustment (charge type 147). A monthly check is done to ensure that the amount billed to Class A customers equals the amount billed by the IESO for Class A Global Adjustment.

9. LRAM Variance Account

E.L.K. is not requesting disposal of the LRAM variance at this time.

10. Shared Tax Savings

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. E.L.K. has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 COS Application filed by E.L.K. E.L.K. has input the 2012 COS Application data into Sheet 8 of the 2021 IRM Rate Generator Model. The model generated a 2021 tax recovery of \$11,223.



11. ICM/Z-Factor

E.L.K. is not applying for recovery of Z-factor or an ICM in this proceeding.

12. Specific Service Charge, Allowances and Loss Factors

E.L.K. is applying to continue the current Specific Charges and Loss Factors as approved by the Board EB-2019-0029.

13. MicroFIT Generator Service Charge

E.L.K. is applying to continue the current monthly service charge of \$4.55 as approved by the Board EB-2019-0029.

14. Current and Proposed Tariff Sheets

E.L.K.'s proposed and current tariff sheets are presented in the body of the application under Appendix I and Appendix II respectively.

15. Bill Impacts

Bill impacts were derived for each rate class using the 2021 IRM Rate Generator Bill Impact calculation in Sheet 20. A detailed listing of customer bill impacts is set out under Sheet 20 of the 2021 IRM Rate Generator Model.

No rate mitigation plans are necessary as a result of the bill impacts.



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Conclusion

In summary, the total bill impact for E.L.K. largest number of consumers, a Residential customer, with a monthly electricity consumption of 750 kWh, will be neutral. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2000 kWh, will be neutral. E.L.K. submits the proposed Distribution rates and other charges as set out in this application are just and reasonable rates and seek approval for these rates effective May 1, 2021.



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APPENDIX I – CURRENT TARIFF SHEET



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E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0029

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.80
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kWh	0.0010
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 16, 2020



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EB-2019-0029

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 16, 2020



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EB-2019-0029

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.36
Distribution Volumetric Rate	\$/kW	1.6274
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kW	(0.0344)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kW	0.3937
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	2.8445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1364

Issued - April 16, 2020



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EB-2019-0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 16, 2020



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EB-2019-0029

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.59
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0029

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	6.0562
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kW	(0.0361)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kW	0.4412
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.1559
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6874

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	11.7612
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kW	(0.0327)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kW	0.3940
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.1455
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6526

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,901.92
Distribution Volumetric Rate	\$/kW	0.2829
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kW	2.8445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1364

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703

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APPENDIX II – PROPOSED TARIFF SHEET



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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.06
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	195.05
Distribution Volumetric Rate	\$/kW	1.6502
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.3825
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056



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Retail Transmission Rate - Network Service Rate	\$/kW	EB-2020-0014 2.6684
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.68
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.27
Distribution Volumetric Rate	\$/kW	6.1410
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.5125
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0224
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.23
Distribution Volumetric Rate	\$/kW	11.9259
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.4648
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0126
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5545

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,928.55
Distribution Volumetric Rate	\$/kW	0.2869
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kW	2.6684
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00



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		EB-2020-0014
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly Fixed Charge, per retailer	\$	41.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)



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Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.081
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



E.L.K. Energy Inc.
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16.E.L.K. 2019 Rate Generator Model

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
for 2021 Filers**

Quick Link
Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

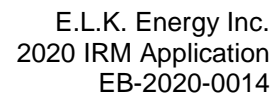
Utility Name	E.L.K. Energy Inc.
Assigned EB Number	EB-2020-0014
Name of Contact and Title	Mark Danelon- Chief Financial Officer, Director Stakeholder Relations
Phone Number	516-778-5291 ext 204
Email Address	mdanelon@elkenenergy.com
We are applying for rates effective	May-01-21
Rate-Setting Method	Annual IR Index
1. Select the last Cost of Service rebasing year.	2013
2. For Accounts 1580 and 1589, please indicate the year the accounts were last disposed on a final basis.	2014
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2014
b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)	
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2018
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2018
b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	2018
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: E.L.K. Energy Inc. is:	Fully Embedded
8. Have you transitioned to fully fixed rates?	Yes

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Red cells represent flags to identify either non-matching values or incorrect user selections.
- ☐ Pale grey cells represent auto-populated RRR data.
- ☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, a distribution, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is a advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Please complete the following centrally schedule for the following Information Accounts. Enter information into green cells only. Please see instructions tab for details of instructions on how to complete this 2 to 7. Columns B1 to B7 have been prepopulated from the latest 2.1.7 RPA filing.

Account Descriptions		2014										2013									
		Starting Balance at 12/31/13	Transaction Total for 2014	2014 Reported Ending Balance	Revised 2014 Ending Balance	Starting Balance at 12/31/13	Transaction Total for 2014	2014 Reported Ending Balance	Revised 2014 Ending Balance	Starting Balance at 12/31/13	Transaction Total for 2013	2013 Reported Ending Balance	Revised 2013 Ending Balance	Starting Balance at 12/31/12	Transaction Total for 2013	2013 Reported Ending Balance	Revised 2013 Ending Balance				
Group 1 Accounts																					
10000	Interest Income																				
10001	Interest Income																				
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For all DMB-Approved Transactions, please ensure that the depositors account has the same sign (e.g. debit) between us to have a positive flow and credit between us to have a negative flow (as per the related DMB).

1. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously-GAAP-reported financial information, please provide details for adjustments and include a summary for each item.

4. These provide explanations for the nature of the adjustments. The adjustment entries in previously OES-approved financial statements, along with the reasons for adjustments and include a narrative description.

On December 31, 2019, the company adjusted its reserve balances approved for disposition in the 2020 rate decision. On December 31, 2020, the company adjusted its reserve balances approved for disposition in the 2020 rate decision. On December 31, 2021, the company adjusted its reserve balances approved for disposition in the 2020 rate decision.

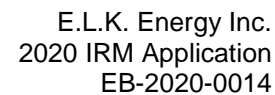
^a The individual sub-accounts as well as the total for all account 1950 sub-accounts is in agree to the 1950 data. Differences were only explained for each forecast 1950 sub-account, the trends of the balance reported by department 1950 account.

SDS is also measured in 1/12 degree (degrees) values. The accuracy of the data is indicated by the "degrees" value. Any change in the value of SDS is only to be expected when a change in the data is made. No further degradation of data is made as generally expected in the data, unless justified by the data.

⁴ New accounting guidance effective January 1, 2012 for Accounts 100 and 1000 was issued Feb. 21, 2011 titled Accounting

For more information, please contact: Information@ColumbiaHealthcare.com, 1-800-333-3333, ext. 1000. We are proud to be the "Standard" when it comes to the EHR. Continuity, Schedule, and the Innovation in the Standard (including any number of approaches to integration, which is shown separately in the "EHR Approach (Integration)" column). Any time you go to columbiahealthcare.com, you will be able to learn more about the data, and you will be able to see the "Standard" in the "Standard" column.

4. 2015 balance for account 105000000 - Wholesale Island Service Charge should equal to the credit account as reported by ETO. This would include the balance for account 1050, Volume 1000 - Sub account 000 Class 0.



[illegible]



E.L.K. Energy Inc.
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**Incentive Rate-setting Mechanism Rate Generator
for 2021 Filers**

Data on this worksheet has been populated using your most recent RRR filing.
If you have identified any issues, please contact the OEB.
Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the new rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh For Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes
RESIDENTIAL SERVICE CLASSIFICATION	kWh	92,484,570	1	2,774,538	1	0	0	92,484,570	1		10,963
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,348,056	0	3,695,247	0	0	0	28,348,056	0		1,418
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	59,632,442	201,036	40,664,274	192,996	0	0	59,632,442	201,036		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	246,885	0	246,885	0	0	0	246,885	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	144,657	364	144,657	364	0	0	144,657	364		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,353,784	3,756	1,353,784	3,756	0	0	1,353,784	3,756		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	60,666,329	139,224	60,666,329	139,224	0	0	60,666,329	139,224		
Total		242,876,723	344,381	108,935,714	336,340	0	0	242,876,723	344,381	0	12,381

Threshold Test
Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

\$794,305
\$794,305
\$0.0033

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.



Ontario Energy Board

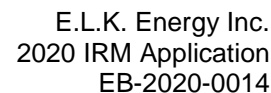
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.1%	88.5%	38.1%	159,861	3,220	(45,958)	(37,676)	43,043	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.7%	11.5%	11.7%	49,000	416	(14,067)	(11,548)	13,193	0	0
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	24.6%	0.0%	24.6%	103,076	0	(29,633)	(24,293)	27,753	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	427	0	(123)	(101)	115	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	250	0	(72)	(59)	67	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	2,340	0	(673)	(551)	630	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	25.0%	0.0%	25.0%	104,863	0	(30,146)	(24,714)	28,235	0	0
Total	100.0%	100.0%	100.0%	419,817	3,636	(120,691)	(98,942)	113,037	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS-50 customers.

[illegible]



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Incentive Rate-setting Mechanism Rate for 2021 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A) to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 c

Year the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	448,028,308	108,935,714	110,592,782
Less Class A Consumption for Partial Year Class A Customers	B	9,063,793	-	-
Less Consumption for Full Year Class A Customers	C	85,856,177	17,721,763	17,417,763
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	353,106,336	91,213,949	93,175,017
All Class B Consumption for Transition Customers	E	8,160,896	-	-
Transition Customers' Portion of Total Consumption	F = E/D	2.31%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$	477,538
Transition Customers Portion of GA Balance	H=F*G	\$	11,037
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	466,501

Allocation of GA Balances to Class A/B Transition Customers

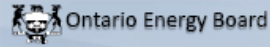
# of Class A/B Transition Customers		1		
		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018
Customer				
Customer 1		8,160,896	0	0
Total		8,160,896	0	0



customers) who contributed
to be charged to the
equal adjustments to bills.

2017	2016	2015
103,386,229	125,113,563	
9,065,795	-	-
17,226,691	17,241,344	16,248,612
76,993,743	107,872,239	16,248,612
8,160,896	-	-

Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2015	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
8,160,896	0	0	100.00%	\$ 11,037	\$ 920
8,160,896	0	0	100.00%	\$ 11,037	



Incentive Rate-setting Mechanism Rate Gen for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (if determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated
	kWh	kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,774,538
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,685,247
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	40,064,274
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	246,885
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	144,657
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,353,784
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	60,666,329
Total	108,935,714	17,721,765



the period since the Account
ce to transition customers, if
kWhs) regardless of the billing

Default Rate Rider Recovery Period (In months)	12
Proposed Rate Rider Recovery Period (In months)	12

Rate Rider Recovery to be used below

Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
kWh	kWh				
0	2,774,538	3.0%	\$14,190	\$0.0051	kWh
0	3,685,247	4.0%	\$18,848	\$0.0051	kWh
0	22,342,509	24.5%	\$114,268	\$0.0051	kWh
0	246,885	0.3%	\$1,263	\$0.0051	kWh
0	144,657	0.2%	\$740	\$0.0051	kWh
0	1,353,784	1.5%	\$6,924	\$0.0051	kWh
0	60,666,329	66.5%	\$310,270	\$0.0051	kWh
0	91,213,949	100.0%	\$466,303		



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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2018

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	242,876,723	242,876,723
Less Class A Consumption for Partial Year Class A Customers	B	-	-
Less Consumption for Full Year Class A Customers	C	17,721,765	17,721,765
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	225,154,958	225,154,958
All Class B Consumption for Transition Customers	E	-	-
Transition Customers' Portion of Total Consumption	F = E/D	0.00%	-

Allocation of Total CBR Class B Balance \$

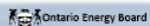
Total CBR Class B Balance	G	\$	-
Transition Customers Portion of CBR Class B Balance	H=F*G	\$	-
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	-

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	0					
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They were Class B Customers	Monthly Equal Payments	
Total	-	-	0.00%	\$	-	\$ -



E.L.K. Energy Inc.
2020 IRM Application
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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1990, sub-account CBR Class B balance accumulated.

The year Account 1990 CBR Class B was last disposed

2018

		Total Metered 2019 Consumption Class A Customers		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS Meter, Class A and Transition Customers' Consumption)				% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers		CBR Class B Rate Rider	Unit
		kWh		kWh		kWh		kWh		kWh						
		kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	92,494,570	1	0	0	0	0	92,494,570	1	41.1%	\$0	\$0.0000	kWh			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	25,348,096	0	0	0	0	0	25,348,096	0	12.6%	\$0	\$0.0000	kWh			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	59,632,462	200,056	17,721,760	59,461	0	0	41,910,677	141,555	18.6%	\$0	\$0.0000	kWh			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	246,885	0	0	0	0	0	246,885	0	0.1%	\$0	\$0.0000	kWh			
SEMI-TRAIL LIGHTING SERVICE CLASSIFICATION	kWh	144,657	364	0	0	0	0	144,657	364	0.1%	\$0	\$0.0000	kWh			
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,353,794	3,755	0	0	0	0	1,353,794	3,755	0.6%	\$0	\$0.0000	kWh			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	60,664,319	130,124	0	0	0	0	60,664,319	130,124	28.6%	\$0	\$0.0000	kWh			
Total		242,976,723	344,381	17,721,760	59,461	0	0	225,134,908	284,819	100.0%	\$0					

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1565. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)		12	Rate Rider Recovery to be used below								
DVA Proposed Rate Rider Recovery Period (in months)		12									
LRAM Proposed Rate Rider Recovery Period (in months)		12									
Rate Class	Unit	Total Metered kWh	Metered kWh or WSP consumption	Total Metered kWh less WSP consumption	Total Metered kWh less WSP consumption	Allocation of Group 1 Account Balances to All Classes ¹	Allocation of Group 1 Account Balances to Non-WSP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ³	Deferral/Variance Account Rate Rider for Non-WSP (if applicable) ²	Account 1565 Rate Rider	Revenue Reconciliation ⁴
RESIDENTIAL SERVICE CLASSIFICATION	kWh	92,484,370	1	92,484,370	1	122,491		0.0013		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,346,036	0	28,346,036	0	36,975		0.0013		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	59,832,442	201,094	59,832,442	201,094	76,354		0.3825		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	246,885	0	246,885	0	318		0.0013		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	144,657	364	144,657	364	187		0.5125		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,353,784	3,756	1,353,784	3,756	3,746		0.4648		0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	60,666,329	129,224	60,666,329	129,224	78,237		0.0013		0.0000	
											315,088.20

¹ When calculating the revenue reconciliation for distribution with Class A customers, the balance of sub-account 1580-CSR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WSP customers are the Deferral/Variance Account Rate Riders for Non-WSP (columns H and I) calculated separately. For all rate classes without WSP customers, balances in account 1580 and 1585 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2021
OEB-Approved Rate Base	\$ 12,545,088	\$ 12,545,088
OEB-Approved Regulatory Taxable Income	\$ 383,811	\$ 383,811
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		12.1%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		7.4%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 46,265
Provincial Taxes Payable		\$ 28,497
Federal Effective Tax Rate		12.1%
Provincial Effective Tax Rate		7.4%
Combined Effective Tax Rate	15.5%	19.5%
Total Income Taxes Payable	\$ 59,491	\$ 74,762
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 59,491	\$ 74,762
Grossed-up Income Taxes	\$ 70,403	\$ 92,848
Incremental Grossed-up Tax Amount		\$ 22,445
Sharing of Tax Amount (50%)		\$ 11,223

Notes

- Regarding the small business deduction, if applicable,
 - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - If taxable capital is below \$10 million, the small business rate would be applicable.
 - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
for 2021 Filers**

Calculation of Rebased Revenue Required and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Rebased RTR Customers at Concession	Rebased RTR Revenue	Rebased RTR Revenue	Rebased Service Charge	Rebased Distribution Value-At-Rate Revenue	Rebased Distribution Value-At-Rate Revenue	Service Charge Revenue	Distribution Value-At-Rate Revenue	Distribution Value-At-Rate Revenue	Revenue Requirement New Rates	Service Charge % Revenue	Distribution Value-At-Rate % Revenue	Rate % Revenue	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	\$/kW	58,323	\$1,379,838		\$2.72	0.00%		\$1,379,838	\$0.00		2,393,326	65.9%	36.1%	0.0%	65.9%
GENERAL SERVICE (50 TO 100 kW) SERVICE CLASSIFICATION	\$/kW	1,224	\$1,394,513		\$4.97	0.00%		\$1,394,513	\$0.00		461,000	46.8%	53.2%	0.0%	53.2%
GENERAL SERVICE (101 TO 400 kW) SERVICE CLASSIFICATION	\$/kW	33	\$5,653,336	\$5,636.7	\$33.43	0.00%	\$1,813	\$38,183	\$0	\$26,345	\$14,846	25.1%	6.6%	65.3%	38.3%
UNLIMITED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kW	12	\$10,000		\$1.46	0.00%		\$10,000	\$0		\$2,000	69.3%	13.2%	0.0%	69.3%
SMALL BUSINESS SERVICE CLASSIFICATION	\$/kW	7	\$3,544	\$5	\$2.70		\$2,063	\$0	\$0	\$187	\$26	74.9%	6.6%	21.5%	9.8%
SMALL BUSINESS SERVICE CLASSIFICATION	\$/kW	3,084	\$2,374,643	\$6,063	\$1.56		\$14,463	\$0	\$0	\$6,187	\$26,325	76.3%	6.6%	63.9%	7.1%
UNLIMITED DISTRIBUTION SERVICE CLASSIFICATION	\$/kW	8	\$1,294,123	\$6,063	\$175.40		\$3,370	\$38,729	\$0	\$0	\$0	77.3%	6.6%	23.9%	43.3%
Total		\$4,374	\$20,659,727	\$64,304			\$3,370	\$38,729	\$3,370	\$38,729	\$77,149				\$38.3%
Rate Class		Total kW (based on RTR filing)	Total kW (based on RTR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider										
RESIDENTIAL SERVICE CLASSIFICATION	\$/kW	58,323	5	1,233	0.00	\$0.00									
GENERAL SERVICE (50 TO 100 kW) SERVICE CLASSIFICATION	\$/kW	1,224	26,345	1,261	0.00%	\$/kW									
GENERAL SERVICE (101 TO 400 kW) SERVICE CLASSIFICATION	\$/kW	33	\$5,653,336	\$20,346	\$4.97	0.00%	\$/kW								
UNLIMITED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kW	12	\$10,000	\$0	\$1.46	0.00%	\$/kW								
SMALL BUSINESS SERVICE CLASSIFICATION	\$/kW	7	\$3,544	\$5	\$2.70	0.00%	\$/kW								
SMALL BUSINESS SERVICE CLASSIFICATION	\$/kW	3,084	\$2,374,643	\$6,063	\$1.56	0.00%	\$/kW								
UNLIMITED DISTRIBUTION SERVICE CLASSIFICATION	\$/kW	8	\$1,294,123	\$6,063	\$175.40	0.00%	\$/kW								
Total		\$4,374	\$20,659,727	\$64,304	\$15.73	0.00%									

If the allocated tax sharing amount does not produce a rate rider in one or more rate classes (except for the Smaller rate class), a distributor is required to transfer the net OEB-approved tax sharing amount into Account 1555 for disposition at a later date (see Filing Requirements, Appendix E).



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	\$2,484,570	1	1.0610	99,975,820
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	\$2,484,570	1	1.0610	99,975,820
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	28,348,058	0	1.0610	30,644,249
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	28,348,058	0	1.0610	30,644,249
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8445	59,832,442	201,036		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1364	59,832,442	201,036		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	248,585	0	1.0610	266,853
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	248,585	0	1.0610	266,853
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1559	144,957	364		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6574	144,957	364		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1455	1,353,794	3,756		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6528	1,353,794	3,756		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8445	60,668,329	139,324		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1364	60,668,329	139,324		

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
for 2021 Filers**

Uniform Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate		KW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate		KW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate		KW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate		KW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate		KW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate		KW	\$ 1.7433	\$ 1.9755	\$ 2.0134	\$ 2.0134
Both Line and Transformation Connection Service Rate		KW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate		KW				
Line Connection Service Rate		KW				
Transformation Connection Service Rate		KW				
Both Line and Transformation Connection Service Rate		KW	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate		KW				
Line Connection Service Rate		KW				
Transformation Connection Service Rate		KW				
Both Line and Transformation Connection Service Rate		KW	\$ -	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2019	Current 2020	Forecast 2021



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 19. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (columns E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,590	\$3.1942	\$ 145,562	31,364	\$0.7710	\$ 24,182	46,487	\$1.7463	\$ 81,320	\$ 105,502
February	40,510	\$3.1942	\$ 128,366	27,870	\$0.7710	\$ 21,571	40,708	\$1.7463	\$ 71,315	\$ 92,666
March	36,192	\$3.1942	\$ 115,166	27,553	\$0.7710	\$ 21,244	40,183	\$1.7463	\$ 70,310	\$ 91,554
April	33,421	\$3.1942	\$ 106,753	24,825	\$0.7710	\$ 19,217	35,329	\$1.7463	\$ 61,600	\$ 81,017
May	35,642	\$3.1942	\$ 113,545	25,991	\$0.7710	\$ 20,018	36,730	\$1.7463	\$ 64,251	\$ 84,267
June	48,756	\$3.1942	\$ 155,003	33,835	\$0.7710	\$ 26,087	50,501	\$1.7463	\$ 88,447	\$ 114,534
July	56,413	\$3.2915	\$ 185,256	36,826	\$0.7877	\$ 29,017	53,642	\$1.8755	\$ 100,518	\$ 147,666
August	56,405	\$3.2915	\$ 185,657	36,824	\$0.7877	\$ 29,012	56,405	\$1.8755	\$ 105,828	\$ 147,510
September	50,050	\$3.2915	\$ 164,744	34,313	\$0.7877	\$ 27,022	50,772	\$1.8755	\$ 95,207	\$ 127,719
October	49,242	\$3.2915	\$ 162,061	33,807	\$0.7877	\$ 26,622	49,242	\$1.8755	\$ 92,278	\$ 123,670
November	36,377	\$3.2915	\$ 119,518	26,362	\$0.7877	\$ 20,786	36,377	\$1.8755	\$ 68,114	\$ 88,560
December	42,646	\$3.2915	\$ 140,377	29,526	\$0.7877	\$ 23,258	42,646	\$1.8755	\$ 80,154	\$ 107,662
Total	540,107	\$ 3.2475	\$ 1,754,258	374,854	\$ 0.7851	\$ 292,458	546,753	\$ 1.8720	\$ 1,023,612	\$ 1,315,620
Add Extra Heat Here (I) (If Fee Paid)	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Heat Here (II) (If Fee Paid)	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,590	\$ 3.1942	\$ 145,562	31,364	\$ 0.7710	\$ 24,182	46,487	\$ 1.7463	\$ 81,320	\$ 105,502
February	40,510	\$ 3.1942	\$ 128,366	27,870	\$ 0.7710	\$ 21,571	40,708	\$ 1.7463	\$ 71,315	\$ 92,666
March	36,192	\$ 3.1942	\$ 115,166	27,553	\$ 0.7710	\$ 21,244	40,183	\$ 1.7463	\$ 70,310	\$ 91,554
April	33,421	\$ 3.1942	\$ 106,753	24,825	\$ 0.7710	\$ 19,217	35,329	\$ 1.7463	\$ 61,600	\$ 81,017
May	35,642	\$ 3.1942	\$ 113,545	25,991	\$ 0.7710	\$ 20,018	36,730	\$ 1.7463	\$ 64,251	\$ 84,267
June	48,756	\$ 3.1942	\$ 155,003	33,835	\$ 0.7710	\$ 26,087	50,501	\$ 1.7463	\$ 88,447	\$ 114,534
July	56,413	\$ 3.2915	\$ 185,256	36,826	\$ 0.7877	\$ 29,017	53,642	\$ 1.8755	\$ 100,518	\$ 147,666
August	56,405	\$ 3.2915	\$ 185,657	36,824	\$ 0.7877	\$ 29,012	56,405	\$ 1.8755	\$ 105,828	\$ 147,510
September	50,050	\$ 3.2915	\$ 164,744	34,313	\$ 0.7877	\$ 27,022	50,772	\$ 1.8755	\$ 95,207	\$ 127,719
October	49,242	\$ 3.2915	\$ 162,061	33,807	\$ 0.7877	\$ 26,622	49,242	\$ 1.8755	\$ 92,278	\$ 123,670
November	36,377	\$ 3.2915	\$ 119,518	26,362	\$ 0.7877	\$ 20,786	36,377	\$ 1.8755	\$ 68,114	\$ 88,560
December	42,646	\$ 3.2915	\$ 140,377	29,526	\$ 0.7877	\$ 23,258	42,646	\$ 1.8755	\$ 80,154	\$ 107,662
Total	540,107	\$ 3.25	\$ 1,754,258	374,854	\$ 0.78	\$ 292,458	546,753	\$ 1.87	\$ 1,023,612	\$ 1,315,620
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,315,620



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
February	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
March	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
April	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
May	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
June	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
July	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
August	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
September	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
October	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
November	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
December	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,690	\$ 3.3980	\$ 155,854	31,368	\$ 0.8045	\$ 25,233	46,487	\$ 2.0194	\$ 93,876	\$ 119,109
February	42,510	\$ 3.3980	\$ 137,852	27,978	\$ 0.8045	\$ 22,508	40,788	\$ 2.0194	\$ 82,328	\$ 104,834
March	39,192	\$ 3.3980	\$ 133,174	27,553	\$ 0.8045	\$ 22,167	40,193	\$ 2.0194	\$ 81,186	\$ 103,333
April	33,421	\$ 3.3980	\$ 113,564	24,925	\$ 0.8045	\$ 20,052	35,329	\$ 2.0194	\$ 71,343	\$ 91,394
May	35,642	\$ 3.3980	\$ 121,110	25,961	\$ 0.8045	\$ 20,886	36,730	\$ 2.0194	\$ 74,172	\$ 95,058
June	49,768	\$ 3.3980	\$ 169,179	33,835	\$ 0.8045	\$ 27,220	50,551	\$ 2.0194	\$ 102,103	\$ 129,324
July	55,413	\$ 3.3980	\$ 188,487	38,826	\$ 0.8045	\$ 31,240	56,852	\$ 2.0194	\$ 114,107	\$ 151,147
August	55,405	\$ 3.3980	\$ 191,654	38,824	\$ 0.8045	\$ 31,234	56,455	\$ 2.0194	\$ 113,504	\$ 145,138
September	55,659	\$ 3.3980	\$ 172,140	34,813	\$ 0.8045	\$ 28,007	50,772	\$ 2.0194	\$ 102,528	\$ 130,535
October	49,242	\$ 3.3980	\$ 167,326	33,887	\$ 0.8045	\$ 27,282	49,242	\$ 2.0194	\$ 99,440	\$ 126,702
November	35,377	\$ 3.3980	\$ 150,405	28,362	\$ 0.8045	\$ 21,209	35,377	\$ 2.0194	\$ 71,458	\$ 92,707
December	42,648	\$ 3.3980	\$ 144,910	29,526	\$ 0.8045	\$ 23,754	42,853	\$ 2.0194	\$ 86,617	\$ 110,371
Total	545,167	\$ 3.40	\$ 1,835,555	374,854	\$ 0.80	\$ 301,570	546,738	\$ 2.02	\$ 1,104,082	\$ 1,435,652
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,690	\$ 3.3980	\$ 155,854	31,368	\$ 0.8045	\$ 25,233	46,487	\$ 2.0194	\$ 93,876	\$ 119,109
February	42,510	\$ 3.3980	\$ 137,852	27,978	\$ 0.8045	\$ 22,508	40,788	\$ 2.0194	\$ 82,328	\$ 104,834
March	39,192	\$ 3.3980	\$ 133,174	27,553	\$ 0.8045	\$ 22,167	40,193	\$ 2.0194	\$ 81,186	\$ 103,333
April	33,421	\$ 3.3980	\$ 113,564	24,925	\$ 0.8045	\$ 20,052	35,329	\$ 2.0194	\$ 71,343	\$ 91,394
May	35,642	\$ 3.3980	\$ 121,110	25,961	\$ 0.8045	\$ 20,886	36,730	\$ 2.0194	\$ 74,172	\$ 95,058
June	49,768	\$ 3.3980	\$ 169,179	33,835	\$ 0.8045	\$ 27,220	50,551	\$ 2.0194	\$ 102,103	\$ 129,324
July	55,413	\$ 3.3980	\$ 188,487	38,826	\$ 0.8045	\$ 31,240	56,852	\$ 2.0194	\$ 114,107	\$ 151,147
August	55,405	\$ 3.3980	\$ 191,654	38,824	\$ 0.8045	\$ 31,234	56,455	\$ 2.0194	\$ 113,504	\$ 145,138
September	55,659	\$ 3.3980	\$ 172,140	34,813	\$ 0.8045	\$ 28,007	50,772	\$ 2.0194	\$ 102,528	\$ 130,535
October	49,242	\$ 3.3980	\$ 167,326	33,887	\$ 0.8045	\$ 27,282	49,242	\$ 2.0194	\$ 99,440	\$ 126,702
November	35,377	\$ 3.3980	\$ 150,405	28,362	\$ 0.8045	\$ 21,209	35,377	\$ 2.0194	\$ 71,458	\$ 92,707
December	42,648	\$ 3.3980	\$ 144,910	29,526	\$ 0.8045	\$ 23,754	42,853	\$ 2.0194	\$ 86,617	\$ 110,371
Total	545,167	\$ 3.40	\$ 1,835,555	374,854	\$ 0.80	\$ 301,570	546,738	\$ 2.02	\$ 1,104,082	\$ 1,435,652
Low Voltage Switchgear Credit (If applicable)										
										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,435,652



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
February	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
March	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
April	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
May	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
June	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
July	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
August	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
September	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
October	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
November	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
December	-	\$ 3.0200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,890	\$ 3.3660	\$ 155,834	31,364	\$ 0.8045	\$ 25,233	46,467	\$ 2.0194	\$ 93,876	\$ 110,109
February	40,510	\$ 3.3660	\$ 137,852	27,078	\$ 0.8045	\$ 22,500	40,768	\$ 2.0194	\$ 82,328	\$ 104,834
March	39,192	\$ 3.3660	\$ 133,174	27,583	\$ 0.8045	\$ 22,167	40,193	\$ 2.0194	\$ 81,188	\$ 103,333
April	33,421	\$ 3.3660	\$ 113,554	24,925	\$ 0.8045	\$ 20,052	35,329	\$ 2.0194	\$ 71,343	\$ 91,394
May	35,942	\$ 3.3660	\$ 121,110	25,961	\$ 0.8045	\$ 20,866	39,730	\$ 2.0194	\$ 79,172	\$ 96,058
June	49,788	\$ 3.3660	\$ 168,179	33,835	\$ 0.8045	\$ 27,220	50,561	\$ 2.0194	\$ 102,103	\$ 129,324
July	58,413	\$ 3.3660	\$ 196,487	39,826	\$ 0.8045	\$ 32,040	58,982	\$ 2.0194	\$ 119,107	\$ 151,147
August	56,405	\$ 3.3660	\$ 191,854	38,824	\$ 0.8045	\$ 31,234	56,405	\$ 2.0194	\$ 113,904	\$ 145,138
September	50,859	\$ 3.3660	\$ 172,140	34,813	\$ 0.8045	\$ 28,007	50,772	\$ 2.0194	\$ 102,528	\$ 130,535
October	49,242	\$ 3.3660	\$ 167,328	33,887	\$ 0.8045	\$ 27,362	49,242	\$ 2.0194	\$ 99,440	\$ 126,702
November	38,377	\$ 3.3660	\$ 130,405	26,362	\$ 0.8045	\$ 21,209	38,377	\$ 2.0194	\$ 77,498	\$ 96,707
December	42,548	\$ 3.3660	\$ 144,919	29,526	\$ 0.8045	\$ 23,754	42,893	\$ 2.0194	\$ 86,617	\$ 110,371
Total	540,187	\$ 3.40	\$ 1,835,555	374,654	\$ 0.80	\$ 301,570	546,736	\$ 2.02	\$ 1,104,082	\$ 1,408,852

Add Extra Heat Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Heat Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,890	\$ 3.40	\$ 155,834	31,364	\$ 0.80	\$ 25,233	46,467	\$ 2.02	\$ 93,876	\$ 110,109
February	40,510	\$ 3.40	\$ 137,852	27,078	\$ 0.80	\$ 22,500	40,768	\$ 2.02	\$ 82,328	\$ 104,834
March	39,192	\$ 3.40	\$ 133,174	27,583	\$ 0.80	\$ 22,167	40,193	\$ 2.02	\$ 81,188	\$ 103,333
April	33,421	\$ 3.40	\$ 113,554	24,925	\$ 0.80	\$ 20,052	35,329	\$ 2.02	\$ 71,343	\$ 91,394
May	35,942	\$ 3.40	\$ 121,110	25,961	\$ 0.80	\$ 20,866	39,730	\$ 2.02	\$ 79,172	\$ 96,058
June	49,788	\$ 3.40	\$ 168,179	33,835	\$ 0.80	\$ 27,220	50,561	\$ 2.02	\$ 102,103	\$ 129,324
July	58,413	\$ 3.40	\$ 196,487	39,826	\$ 0.80	\$ 32,040	58,982	\$ 2.02	\$ 119,107	\$ 151,147
August	56,405	\$ 3.40	\$ 191,854	38,824	\$ 0.80	\$ 31,234	56,405	\$ 2.02	\$ 113,904	\$ 145,138
September	50,859	\$ 3.40	\$ 172,140	34,813	\$ 0.80	\$ 28,007	50,772	\$ 2.02	\$ 102,528	\$ 130,535
October	49,242	\$ 3.40	\$ 167,328	33,887	\$ 0.80	\$ 27,362	49,242	\$ 2.02	\$ 99,440	\$ 126,702
November	38,377	\$ 3.40	\$ 130,405	26,362	\$ 0.80	\$ 21,209	38,377	\$ 2.02	\$ 77,498	\$ 96,707
December	42,548	\$ 3.40	\$ 144,919	29,526	\$ 0.80	\$ 23,754	42,893	\$ 2.02	\$ 86,617	\$ 110,371
Total	540,187	\$ 3.40	\$ 1,835,555	374,654	\$ 0.80	\$ 301,570	546,736	\$ 2.02	\$ 1,104,082	\$ 1,408,852

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 1,408,852

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0077	\$6,975,620	1	789,814	36.3%	722,144	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0098	\$0,644,249	0	233,381	10.0%	195,477	0.0094
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.8445	0	201,036	\$71,847	28.2%	\$38,438	2.8884
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0098	296,883	0	1,915	0.1%	1,702	0.0094
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.1539	0	364	785	0.0%	739	2.0234
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.1455	0	3,759	8,069	0.4%	7,589	2.0128
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.8445	0	136,324	\$95,523	20.2%	\$71,499	2.8884

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0090	\$6,975,620	1	\$59,855	40.1%	\$54,252	0.0086
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0052	\$0,644,249	0	\$59,350	10.7%	\$49,682	0.0049
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	2.1394	0	201,036	\$29,463	28.7%	\$29,402	2.0249
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0052	296,883	0	1,381	0.1%	1,305	0.0049
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	1.6874	0	364	\$14	0.0%	\$78	1.5872
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	1.6820	0	3,759	\$207	0.4%	\$209	1.5845
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	2.1394	0	136,324	\$27,438	16.9%	\$29,794	2.0249

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0072	\$6,975,620	1	722,144	36.3%	722,144	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0094	\$0,644,249	0	\$105,477	10.0%	\$105,477	0.0094
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.8884	0	201,036	\$38,438	28.2%	\$38,438	2.8884
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0094	296,883	0	1,702	0.1%	1,702	0.0094
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.0234	0	364	739	0.0%	739	2.0234
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.0128	0	3,759	7,589	0.4%	7,589	2.0128
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.8884	0	136,324	\$71,499	20.2%	\$71,499	2.8884

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

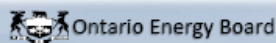
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0086	\$6,975,620	1	\$54,252	40.1%	\$54,252	0.0086
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0049	\$0,644,249	0	\$49,682	10.7%	\$49,682	0.0049
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	2.0249	0	201,036	\$29,402	28.7%	\$29,402	2.0249
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0049	296,883	0	1,305	0.1%	1,305	0.0049
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	1.5872	0	364	\$14	0.0%	\$78	1.5872
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	1.5845	0	3,759	\$209	0.4%	\$209	1.5845
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	2.0249	0	136,324	\$27,794	16.9%	\$29,794	2.0249

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

	Price Escalator	2.00%	Productivity Factor	0.00%			
Choose Stretch Factor Group	V	Price Cap Index	1.40%				
Associated Stretch Factor Value	0.60%						
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Incentive Rate-setting Mechanism Rates for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	November 1, 2020
Off-Peak	\$/kWh 0.1050
Mid-Peak	\$/kWh 0.1500
On-Peak	\$/kWh 0.2170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

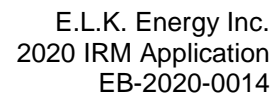
Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

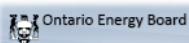
** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

[illegible]



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and a 50 kWh per month for non-residential customers. To assess the combined effect of the shift to fixed retail and other bill impacts, must be provided with the bill of definition service. The bill of definition service is the bill of definition service for a residential customer of the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 2.2.3 of the Chapter for Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

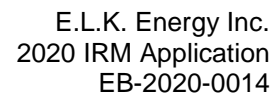
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B (A) through end of May 2020 of \$0.1368/MWh (EBSO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those contract applicants should enter the contract price (plus G/A) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are less adjusted

Table 1

[illegible]



Customer Class: Residential Service Classification											
RPP / Non-RPP:											
Consumption		760 kWh									
Demand		- kWh									
Current Loss Factor		1.6810									
Proposed/Approved Loss Factor		1.6810									



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Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP
Consumption:	2,000 kWh
Demand:	- kW
Current Loss Factor:	1.0810
Proposed/Approved Loss Factor:	1.0813

	Current CEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.22	1	\$ 16.22	\$ 16.46	1	\$ 16.46	\$ 0.23	1.42%
Distribution Volumetric Rate	\$ 0.0051	2000	\$ 10.20	\$ 0.0052	2000	\$ 10.40	\$ 0.20	1.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass-through)			\$ 26.42			\$ 26.86	\$ 0.43	1.63%
Line Losses on Cost of Power	\$ 0.1333	162	\$ 21.59	\$ 0.1333	162	\$ 21.69	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0011	2,000	\$ 2.20	\$ 0.0018	2,000	\$ 3.60	\$ 1.40	63.64%
Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ 0.20	\$ -	2,000	\$ -	\$ -0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0011	2,000	\$ 2.20	\$ 0.0011	2,000	\$ 2.20	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.67	1	\$ 0.67	\$ 0.67	1	\$ 0.67	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.78			\$ 63.81	\$ 1.03	1.66%
RTSR - Network	\$ 0.0068	2,162	\$ 14.70	\$ 0.0064	2,162	\$ 13.84	\$ (0.86)	-5.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	2,162	\$ 13.40	\$ 0.0049	2,162	\$ 10.69	\$ (2.71)	-20.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 78.72			\$ 78.24	\$ (0.48)	-0.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0004	2,162	\$ 0.86	\$ 0.0004	2,162	\$ 0.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	2,162	\$ 1.29	\$ 0.0006	2,162	\$ 1.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
TOU - Off Peak	\$ 0.1060	1,280	\$ 134.40	\$ 0.1060	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1600	360	\$ 57.60	\$ 0.1600	360	\$ 57.60	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 363.92			\$ 363.44	\$ (0.48)	-0.14%
HST	13%		\$ 47.31	13%		\$ 47.25	\$ (0.06)	-0.14%
Ontario Electricity Rebate	33.2%		\$ (117.50)	33.2%		\$ (117.34)	\$ 0.16	0.14%
Total Bill on TOU			\$ 293.73			\$ 293.35	\$ (0.38)	-0.14%



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Customer Class:	GENERAL SERVICE 60 to 4,000 KW SERVICE CLASSIFICATION									
RPP / Non-RPP:	RPP / Non-RPP:			Non-RPP (Other)						
Consumption:	40,000	kWh								
Demand:	100	kW								
Current Loss Factor:	1.0810									
Proposed/Approved Loss Factor:	1.0810									
	Current OEB-Approved			Proposed			Impact			
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	\$ 192.38	1	\$ 192.38	\$ 196.06	1	\$ 196.06	\$ 3.68	1.91%		
Distribution Volumetric Rate	\$ 1.6274	100	\$ 162.74	\$ 1.6602	100	\$ 166.02	\$ 3.28	1.40%		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-		
Sub-Total A (excluding pass through)	\$ -	-	\$ 355.12	\$ -	-	\$ 362.07	\$ 6.95	1.40%		
Line Losses on Cost of Power	\$ 0.9937	100	\$ 99.37	\$ 0.9826	100	\$ 98.26	\$ (1.11)	-1.12%		
Total Deferral/Variance Account Rate	\$ 0.0544	100	\$ (5.44)	\$ -	100	\$ -	\$ 5.44	100.00%		
CBR Class B Rate Riders	\$ 0.0066	40,000	\$ 234.00	\$ 0.0107	40,000	\$ 428.00	\$ 194.00	82.50%		
GA Rate Riders	\$ 0.4332	100	\$ 43.32	\$ 0.4332	100	\$ 43.32	\$ -	0.00%		
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
Additional Volumetric Rate Riders	\$ 0.0046	40,000	\$ 184.00	\$ 0.0046	40,000	\$ 184.00	\$ -	0.00%		
Sub-Total B - Distribution (includes Sub-Total A)	\$ 2.6446	100	\$ 264.46	\$ 2.6584	100	\$ 265.84	\$ 1.38	0.52%		
RTSR - Network	\$ 2.1384	100	\$ 213.84	\$ 2.0998	100	\$ 209.98	\$ (3.86)	-1.80%		
RTSR - Connection and/or Line and Transformation Connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
Sub-Total C - Delivery (includes Sub-Total B)	\$ 4.7830	100	\$ 478.30	\$ 4.7582	100	\$ 475.82	\$ (2.48)	-0.52%		
Wholesale Market Service Charge (WMSO)	\$ 0.0054	43,240	\$ 234.00	\$ 0.0054	43,240	\$ 234.00	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	43,240	\$ 25.94	\$ 0.0006	43,240	\$ 25.94	\$ -	0.00%		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%		
Average IESO Wholesale Market Price	\$ 0.1388	43,240	\$ 5,915.23	\$ 0.1388	43,240	\$ 5,915.23	\$ -	0.00%		
Total Bill on Average IESO Wholesale Market Price			\$ 7,420.88			\$ 7,420.88	\$ -	0.00%		
HST	13%		\$ 964.67	13%		\$ 964.67	\$ -	0.00%		
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	0.00%		
Total Bill on Average IESO Wholesale Market Price			\$ 8,385.55			\$ 8,385.55	\$ -	0.00%		



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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	160 kWh
Demand:	- kW
Current Loss Factor:	1.0810
Proposed/Approved Loss Factor:	1.0810

	Current OEB-Approved		Proposed		Impact	
	Rate (\$)	Volume	Rate (\$)	Volume	\$ Change	% Change
Monthly Service Charge	\$ 6.68		\$ 6.68	1	\$ 0.05	1.31%
Distribution Volumetric Rate	\$ 0.0019	150	\$ 0.0019	160	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	1	\$ -	-
Volumetric Rate Riders	\$ -	150	\$ -	160	\$ -	-
Sub-Total A (including pass through)					\$ 0.05	1.31%
Line Losses on Cost of Power	\$ 6.1988	12	\$ 6.1988	12	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0011	150	\$ 0.0011	160	\$ 0.02	18.18%
Riders	\$ 0.0001	150	\$ (0.02)	160	\$ -	-100.00%
CBR Class B Rate Riders	\$ -	150	\$ 0.0061	160	\$ 0.77	0.77%
GA Rate Riders	\$ 0.0011	150	\$ 0.0011	160	\$ 0.17	-
Low Voltage Service Charge	\$ -	1	\$ -	1	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	1	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	1	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0046	150	\$ 0.0046	160	\$ 0.08	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$ 0.90	9.46%
RTSR - Network	\$ 0.0088	162	\$ 0.0084	162	\$ 1.04	(0.06)%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	162	\$ 0.0048	162	\$ 0.79	(0.06)%
Sub-Total C - Delivery (including Sub-Total B)					\$ 0.79	8.86%
Wholesale Market Service Charge (WMSO)	\$ 0.0004	162	\$ 0.0004	162	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	162	\$ 0.0006	162	\$ -	0.00%
Standard Supply Service Charge	\$ 0.26	1	\$ 0.26	1	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 6.1988	150	\$ 20.62	160	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price					\$ 0.79	2.98%
HST	13%	\$ 4.27	13%	\$ 4.26	\$ 0.10	2.35%
Ontario Electricity Rebate	33.2%	\$ (10.91)	33.2%	\$ (11.18)	\$ -	-
Total Bill on Average IESO Wholesale Market Price					\$ 0.88	2.98%



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Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION									
RPP / Non-RPP: Non-RPP (Other)									
Consumption: 160 kWh									
Demand: 1 kW									
Current Loss Factor: 1.0815									
Proposed/Approved Loss Factor: 1.0815									
	Current CBB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Change (\$)	Rate (\$)	Volume	Change (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 3.32	1	\$ 3.32	\$ 3.37	1	\$ 3.37	\$ 0.05	1.55%	
Distribution Volumetric Rate	\$ 0.0662	1	\$ 0.06	\$ 0.1410	1	\$ 0.14	\$ 0.08	1.40%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Sub-Total A (excluding pass through)			\$ 0.38			\$ 0.41	\$ 0.10	1.46%	
Line Losses on Cost of Power	\$ 0.1988	12	\$ 1.86	\$ 0.1988	12	\$ 1.86	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.4412	1	\$ 0.44	\$ 0.6126	1	\$ 0.61	\$ 0.07	16.16%	
CBR Class B Rate Riders	\$ 0.0381	1	\$ (0.04)	\$ -	1	\$ -	\$ 0.04	-100.00%	
GA Rate Riders	\$ -	160	\$ -	\$ 0.0051	160	\$ 0.77	\$ 0.77	-	
Low Voltage Service Charge	\$ 0.3421	1	\$ 0.34	\$ 0.3421	1	\$ 0.34	\$ -	0.00%	
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Volumetric Rate Riders	\$ 0.0046	160	\$ 0.60	\$ 0.0046	160	\$ 0.68	\$ 0.08	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.38			\$ 13.37	\$ 1.01	8.16%	
RTSR - Network	\$ 2.1668	1	\$ 2.16	\$ 2.0224	1	\$ 2.02	\$ (0.13)	-5.19%	
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6874	1	\$ 1.69	\$ 1.6873	1	\$ 1.68	\$ (0.10)	-5.93%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.20			\$ 16.88	\$ 0.77	4.77%	
Total D									
Wholesale Market Service Charge (WMSC)	\$ 0.0004	162	\$ 0.05	\$ 0.0004	162	\$ 0.05	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	162	\$ 0.08	\$ 0.0006	162	\$ 0.08	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1988	150	\$ 20.52	\$ 0.1988	160	\$ 20.62	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 37.81			\$ 38.38	\$ 0.77	2.04%	
HST	13%		\$ 4.89	13%		\$ 4.99	\$ 0.10	2.06%	
Ontario Electricity Rebate	33.2%		\$ (12.48)	33.2%		\$ (12.74)	\$ -	-	
Total Bill on Average IESO Wholesale Market Price			\$ 42.60			\$ 43.37	\$ 0.87	2.04%	



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Customer Class: STREET LIGHTING SERVICE CLASSIFICATION									
RPP / Non-RPP: 0									
Consumption: 160 kWh									
Demand: 1 kW									
Current Loss Factor: 1.0810									
Proposed/Approved Loss Factor: 1.0810									
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 1.21	1	\$ 1.21	\$ 1.23	1	\$ 1.23	\$ 0.02	1.65%	
Distribution Volumetric Rate	\$ 11.7812	1	\$ 11.78	\$ 11.9269	1	\$ 11.93	\$ 0.16	1.42%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Sub-Total A (excluding pass through)	\$ 0.1988	12	\$ 12.97	\$ 0.1988	12	\$ 19.88	\$ 0.18	1.45%	
Line Losses on Cost of Power	\$ -	1	\$ 1.56	\$ -	1	\$ 1.56	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.3840	1	\$ 0.38	\$ 0.4848	1	\$ 0.48	\$ 0.07	17.97%	
OSR Class B Rate Riders	\$ 0.9827	1	\$ (0.03)	\$ -	1	\$ -	\$ 0.03	-100.00%	
QA Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	-	
Low Voltage Service Charge	\$ 0.3361	1	\$ 0.34	\$ 0.3361	1	\$ 0.34	\$ -	0.00%	
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Sub-Total B - Distribution (includes Sub-Total A)	\$ -	1	\$ 16.80	\$ -	1	\$ 16.82	\$ 0.02	1.88%	
RTR - Network	\$ 2.1466	1	\$ 2.15	\$ 2.0128	1	\$ 2.01	\$ (0.13)	-5.19%	
RTR - Connection and/or Line and Transformation Connection	\$ 1.8628	1	\$ 1.65	\$ 1.6546	1	\$ 1.65	\$ (0.10)	-5.94%	
Sub-Total C - Delivery (including Sub-Total B)	\$ -	1	\$ 18.18	\$ -	1	\$ 19.19	\$ 0.08	0.80%	
Total A	\$ 0.0004	162	\$ 0.55	\$ 0.0004	162	\$ 0.55	\$ -	0.00%	
Wholesale Market Service Charge (WMSB)	\$ 0.0006	162	\$ 0.08	\$ 0.0006	162	\$ 0.08	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.1660	96	\$ 10.08	\$ 0.1660	96	\$ 16.08	\$ -	0.00%	
TOU - Off Peak	\$ 0.1600	27	\$ 4.05	\$ 0.1600	27	\$ 4.05	\$ -	0.00%	
TOU - Mid Peak	\$ 0.2170	27	\$ 5.86	\$ 0.2170	27	\$ 6.86	\$ -	0.00%	
TOU - On Peak	\$ 0.1368	150	\$ 20.52	\$ 0.1368	150	\$ 20.52	\$ -	0.00%	
Non-RPP Retailer Avg. Price	\$ 0.1368	150	\$ 20.52	\$ 0.1368	150	\$ 20.52	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1368	150	\$ 20.52	\$ 0.1368	150	\$ 20.52	\$ -	0.00%	
Total Bill on TOU (before Taxes)	\$ 13%	\$ 40.00	\$ 5.20	\$ 13%	\$ 40.00	\$ 5.20	\$ 0.08	0.14%	
HST	\$ 33.2%	\$ -	\$ -	\$ 33.2%	\$ -	\$ -	\$ -	0.00%	
Ontario Electricity Rebate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Total Bill on TOU	\$ -	\$ 45.20	\$ -	\$ -	\$ 45.20	\$ -	\$ 0.08	0.14%	
Total Bill on Non-RPP Avg. Price	\$ 13%	\$ 40.00	\$ 5.20	\$ 13%	\$ 40.00	\$ 5.20	\$ 0.08	0.14%	
HST	\$ 33.2%	\$ -	\$ -	\$ 33.2%	\$ -	\$ -	\$ -	0.00%	
Ontario Electricity Rebate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Total Bill on Non-RPP Avg. Price	\$ -	\$ 45.80	\$ -	\$ -	\$ 45.80	\$ -	\$ 0.08	0.14%	
Total Bill on Average IESO Wholesale Market Price	\$ 13%	\$ 40.00	\$ 5.20	\$ 13%	\$ 40.00	\$ 5.20	\$ 0.08	0.14%	
HST	\$ 33.2%	\$ -	\$ -	\$ 33.2%	\$ -	\$ -	\$ -	0.00%	
Ontario Electricity Rebate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Total Bill on Average IESO Wholesale Market Price	\$ -	\$ 45.80	\$ -	\$ -	\$ 45.80	\$ -	\$ 0.08	0.14%	



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Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION									
RPP / Non-RPP: 0									
Consumption: 62,161,234 kWh									
Demand: - kW									
Current Loss Factor: 1.0810									
Proposed/Approved Loss Factor: 1.0810									
	Current CEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Change (\$)	Rate (\$)	Volume	Change (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 1,891.82	1	\$ 1,931.92	\$ 1,938.66	1	\$ 1,926.66	\$ 35.83	1.90%	
Distribution Volumetric Rate	\$ 0.2829	52151234	\$ 14,753,584.10	\$ 0.2889	52161234	\$ 14,892,189.03	\$ 208,604.94	1.41%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Volumetric Rate Riders	\$ -	52151234	\$ -	\$ -	52161234	\$ -	\$ -	-	
Sub-Total A (excludes pass through)			\$ 14,765,489.02			\$ 14,894,117.69	\$ 208,631.67	1.41%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	
Total Deferral/Variance Account Rate Riders	\$ 0.0011	52151234	\$ 57,365.36	\$ 0.0013	52,161,234	\$ 67,796.80	\$ 10,430.25	18.18%	
OSR Class B Rate Riders	\$ 0.0001	52151234	\$ (5,215.12)	\$ -	52,161,234	\$ -	\$ 5,215.12	-100.00%	
QA Rate Riders	\$ -	52151234	\$ -	\$ -	52,161,234	\$ -	\$ -	-	
Low Voltage Service Charge	\$ 0.4332	52151234	\$ 22,591,914.57	\$ 0.4332	52,161,234	\$ 22,591,914.67	\$ -	0.00%	
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Volumetric Rate Riders	\$ -	52151234	\$ -	\$ -	52,161,234	\$ -	\$ -	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37,389,661.82			\$ 37,823,828.78	\$ 224,278.94	0.60%	
RTSR - Network	\$ 2.8446	52151234	\$ 160,360,064.11	\$ 2.8684	52,161,234	\$ 160,432,941.38	\$ (9,527,722.72)	-5.15%	
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1384	52151234	\$ 120,440,593.92	\$ 2.0088	52,161,234	\$ 118,282,172.66	\$ (7,148,411.37)	-5.94%	
Sub-Total C - Delivery (includes Sub-Total B)			\$ 218,200,199.86			\$ 201,348,942.89	\$ (16,851,857.16)	-6.30%	
Wholesale Market Service Charge (WMS/C)	\$ 0.0034	52151234	\$ 191,576.65	\$ 0.0034	52,161,234	\$ 191,879.66	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	52151234	\$ 28,187.74	\$ 0.0006	52,161,234	\$ 28,187.74	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%	
TOU - Off Peak	\$ 0.1060	52151234	\$ 3,788,432.52	\$ 0.1060	38,080,310	\$ 3,788,432.52	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1600	52151234	\$ 1,822,138.07	\$ 0.1600	10,147,687	\$ 1,822,138.07	\$ -	0.00%	
TOU - On Peak	\$ 0.2170	52151234	\$ 2,202,026.40	\$ 0.2170	10,147,687	\$ 2,202,026.40	\$ -	0.00%	
Non-RPP Retailer Avg. Price	\$ 0.1388	52151234	\$ 7,712,166.20	\$ 0.1388	52,161,234	\$ 7,712,166.20	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1388	52151234	\$ 7,712,166.20	\$ 0.1388	52,161,234	\$ 7,712,166.20	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 326,932,861.48			\$ 308,080,804.32	\$ (18,851,857.16)	-5.17%	
HST	13%		\$ 42,371,245.99	13%		\$ 40,180,504.56	\$ (2,190,741.43)	-5.17%	
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	-	
Total Bill on TOU			\$ 368,303,907.47			\$ 348,261,308.89	\$ (19,042,698.58)	-5.17%	
Total Bill on Non-RPP Avg. Price			\$ 326,132,330.89			\$ 308,280,373.64	\$ (18,851,857.16)	-5.17%	
HST	13%		\$ 42,397,189.99	13%		\$ 40,206,448.56	\$ (2,190,741.43)	-5.17%	
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	-	
Total Bill on Non-RPP Avg. Price			\$ 368,529,420.88			\$ 348,486,822.10	\$ (19,042,698.58)	-5.17%	
Total Bill on Average IESO Wholesale Market Price			\$ 326,132,330.89			\$ 308,280,373.64	\$ (18,851,857.16)	-5.17%	
HST	13%		\$ 42,397,189.99	13%		\$ 40,206,448.56	\$ (2,190,741.43)	-5.17%	
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	-	
Total Bill on Average IESO Wholesale Market Price			\$ 368,529,420.88			\$ 348,486,822.10	\$ (19,042,698.58)	-5.17%	



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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION									
RPP / Non-RPP: RPP									
Consumption: 300 kWh									
Demand: - kW									
Current Loss Factor: 1.0810									
Proposed/Approved Loss Factor: 1.0810									
	Current CEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 18.80	1	\$ 18.80	\$ 18.80	1	\$ 18.80	\$ 0.00	0.00%	
Distribution Volumetric Rate	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-	
Sub-Total A (excluding pass through)	\$ -		\$ 18.80	\$ -		\$ 18.80	\$ 0.00	0.00%	
Line Losses on Cost of Power	\$ 0.1333	24	\$ 3.24	\$ 0.1333	24	\$ 3.24	\$ 0.00	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0010	300	\$ 0.30	\$ 0.0010	300	\$ 0.30	\$ 0.00	0.00%	
Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ 0.03	30.00%	
CBR Class B Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-100.00%	
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-	
Low Voltage Service Charge	\$ 0.0012	300	\$ 0.36	\$ 0.0012	300	\$ 0.36	\$ -	0.00%	
Smart Meter Entry Charge (if applicable)	\$ 0.67	1	\$ 0.67	\$ 0.67	1	\$ 0.67	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-	
Sub-Total B - Distribution (includes Sub-Total A)	\$ -		\$ 23.24	\$ -		\$ 23.24	\$ 0.00	0.00%	
RTSR - Network	\$ 0.0077	324	\$ 2.50	\$ 0.0077	324	\$ 2.50	\$ (0.16)	-6.45%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	324	\$ 2.59	\$ 0.0080	324	\$ 2.59	\$ (0.13)	-5.07%	
Sub-Total C - Delivery (includes Sub-Total B)	\$ -		\$ 27.88	\$ -		\$ 27.88	\$ 0.00	0.00%	
Wholesale Market Service Charge (WMSO)	\$ 0.0034	324	\$ 1.10	\$ 0.0034	324	\$ 1.10	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	324	\$ 0.19	\$ 0.0006	324	\$ 0.19	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.35	1	\$ 0.35	\$ 0.35	1	\$ 0.35	\$ -	0.00%	
TOU - Off Peak	\$ 0.1060	192	\$ 20.16	\$ 0.1060	192	\$ 20.16	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1600	54	\$ 8.10	\$ 0.1600	54	\$ 8.10	\$ -	0.00%	
TOU - On Peak	\$ 0.2170	54	\$ 11.72	\$ 0.2170	54	\$ 11.72	\$ -	0.00%	
Total Bill on TOU (before Taxes)	\$ -		\$ 68.17	\$ -		\$ 68.17	\$ 0.00	0.00%	
HST	13%		\$ 8.86	13%		\$ 9.00	\$ 0.01	0.13%	
Ontario Electricity Rebate	33.2%		\$ (22.97)	33.2%		\$ (22.99)	\$ (0.03)	-0.13%	
Total Bill on TOU	\$ -		\$ 53.06	\$ -		\$ 55.18	\$ 0.07	0.13%	



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17. GA METHODOLOGY DESCRIPTION



Appendix A

GA Methodology Description

1. In booking expense journal entries for Charge Type (CT) 1142/142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:
 - a. CT 1142/142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
 - b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
 - c. If another approach is used, please explain in detail.
 - d. Was the approach described in response to the above questions used consistently for all years for which variances are proposed for disposition? If not, please discuss.

E.L.K. Response:

E.L.K. Energy Inc. (E.L.K) books CT1142/142 into account 4705 and adjusts the difference between commodity billings and amount paid for commodity to account 1588. E.L.K. books CT148 into 4707 and then the RPP portion is adjusted to 4705. The difference between global adjustment billed to non-RPP customers and 4707 is charged to 1589. This approach was used consistently for all years for which variances are proposed for disposition.



2. Questions on CT 1142/142

- a. Please describe how each component of the initial RPP claim (RPP HOEP and GA) is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142/142 on the IESO invoice).

E.L.K. Response:

The initial RPP related to GA is based on actual consumption from E.L.K. CIS Northstar system for both RPP and non RPP customers. The consumption data retrieved from Northstar is based on posted billings, and therefore, actual consumption data.

- b. Please describe the process for truing up CT 1142/142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.

E.L.K. Response:

The consumption amounts provided to the IESO as part of E.L.K.'s settlement process is from E.L.K.'s CIS, Northstar. Similarly, consumption data from CIS is used to determine the RPP customers at different TOU periods or Tier 1 and Tier 2 blocks. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission.

- c. Has CT 1142/142 been trued up for with the IESO for all of 2019?

E.L.K. Response:

Yes, CT 1142 has been trued up with the IESO for all of 2019

- d. Which months from 2019 were trued up in 2020?
 - i. Were these true ups recorded in the 2019 or 2020 balance in the General Ledger?



E.L.K. Response:

2020 includes the true-up for the month of December 2019.

- e. Have all of the 2019 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?

E.L.K. Response:

Yes, E.L.K. can confirm all of the 2019 true-ups are recorded on the DVA schedule.

3. Questions on CT 148

- a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).

E.L.K. Response:

E.L.K. uses actual monthly volumes obtained from the billing data within our CIS Northstar to determine the RPP and Non-RPP kWhs. The Global Adjustment charges (CT 148) are then allocated proportionately between account 1588 and 1589.

- b. Please describe the process for truing up the GA cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in Account 1589 are related to only non-RPP GA costs.



E.L.K. Response:

Consumption data from Northstar is used to determine the RPP customers at different TOU periods or Tier 1 and Tier 2 blocks. A true-up calculation is completed every month for the previous months and is then added/subtracted for the next month's IESO submission. E.L.K. utilizes CIS Northstar and actual billed data.

- c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as the GA expense in Account 1589?

E.L.K. Response:

The data used to determine the non-RPP kWh volume for recording expense in account 1589 was actual usage data from CIS Northstar.

- d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated RPP/non-RPP consumption proportions to actuals based on actual RPP-non-RPP consumption proportions?

E.L.K. Response:

E.L.K. uses actual consumption data to determine the recording of CT148 in accounts 1588 and 1589 and therefore no true-up is required.

- e. Please indicate which months from 2019 were trued up in 2020 for CT 148 proportions between RPP and non-RPP
 - i. Were these true ups recorded in the 2019 or 2020 balance in the General Ledger?



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E.L.K. Response:

Please see above explanation

- f. Have all of the 2019 true-ups been reflected in the applicant's DVA continuity Schedule?

E.L.K. Response:

Yes, E.L.K. can confirm all of the 2019 true-ups are recorded on the DVA schedule.