



E.L.K. ENERGY INC.
ED-2003-0015

2021 Incentive Rate Mechanism Rate Application

Electricity Distribution

Rate Application

EB-2020-0014



E.L.K. Energy Inc.
2020 IRM Application
EB-2020-0014

November 2, 2020

Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, Suite 2700
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: E.L.K. Energy Inc.
Distribution License ED- ED-2003-0015
2021 Incentive Regulation Mechanism (“IRM”) Distribution Rate
Application EB-2020-0014**

In accordance with the instructions released by the Ontario Energy Board (“ the Board”) dated May 14, 2020, E.L.K. Energy Inc. (“E.L.K.”) submits its application for approval for 2020 incentive regulation mechanism based on rates effective May 1, 2021.

An electronic copy of this Application has been filed with the Board RESS Filing System and two (2) hard copies have been sent to the Board Secretary as well as a PDF copy of the current Tariff Sheet. We would be pleased to provide any further information or details that you may require relative to this application.

Please do not hesitate to contact myself if I can be of further assistance.

Regards

Mark Danelon, CPA, CA
Chief Financial Officer, Director Stakeholder Relations
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E.L.K. Energy Inc.
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APPLICATION

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C15 (Schedule B);

AND IN THE MATTER OF an application by E.L.K. Energy for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2021.



E.L.K. Energy Inc.
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CONTACT INFORMATION

The contact for this Application is:

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CERTIFICATION OF EVIDENCE

E.L.K. confirms to the best of our knowledge, robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed. E.L.K. certifies to the best of our knowledge that the evidence filed in E.L.K.'s 2021 IRM Application is accurate, consistent and complete to the best of our knowledge or belief and that it has implemented the OEB's guidance on commodity account 1588 and 1589 effective from January 1, 2019. KPMG is currently in progress to audit 1588 and 1589.

Respectfully submitted,

Mark Danelon, CPA, CA
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E.L.K. Energy Inc.
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MANAGER'S SUMMARY

1. Application

The Applicant, E.L.K. carries on the business of distributing electricity within the Towns of Essex, Lakeshore and Kingsville as described in its distribution license. Within these towns, which cover a large geographic area in Southwestern Ontario, E.L.K. has six non-contiguous service areas, serving the communities of Belle River, Comber, Cottam, Essex, Harrow and Kingsville. These are the customers that will be affected by the application.

E.L.K. hereby applies to the Board for approval of its 2021 Distribution Rate adjustments effective May 1, 2021. E.L.K. applies for an order approving the proposed distribution rates and other charges as set out in this application as just and reasonable rates and charges pursuant to Sect 78 of the OEB Act.

The Board issued file number EB-2020-0014 to E.L.K. for the 4th Generation IRM adjustment.

Unless otherwise identified in the Application, E.L.K. has relied on Chapter 3 of the *OEB's Filing Requirements for Electricity Distribution Rate Applications* dated May 14, 2020 (the "Filing Requirements") in order to prepare this application.

E.L.K. requests this application be disposed by way of a written hearing.

In preparation of this application, E.L.K. used the 2021 IRM Rate Generator Model updated on October 19, 2020. E.L.K. confirms the pre-populated tariff of rates and charges, load and customer data, and Group 1 balances as reported through E.L.K.'s RRR filing are correct in this 2021 IRM Rate Generator Model.



2. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the Annual Adjustment Mechanism as presented through the Board's Rate Generator model. E.L.K. understands as part of its settlement proposal for EB-2016-0066, the "parties agree that rates for the test year should be established using the OEB's Annual IR Index methodology rather than a standard 4th Generation forward test-year cost of service basis. Going forward, rates will be set using the OEB's Annual IR Index in a manner consistent with the RRFE until such time as E.L.K. Energy brings forward a new forward test-year cost of service rebasing application."

As a result, for the purposes of preparing the 2020 rate application, the Board expects E.L.K. to use a proxy for the price cap adjustment. The price cap index is 0.6%. The price cap index is based on the following default values:

Price Cap Index

Price Escalator (GDP-IPI)	2.00%
Less Productivity Factor	0.00%
<u>Less Stretch Factor (Highest 4 Gen Stretch Factor)</u>	<u>0.60%</u>

Price Cap Index **1.40%**

E.L.K. understands that the Board will update E.L.K.'s IRM Rate Generator model once updated rate-setting parameters are issued.

3. Revenue to Cost Ratio Adjustment

There are no revenue to cost ratio adjustments required other than those provided under Section 4- Rate Design for Residential Electricity Customers.



4. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Customers*. The report required that electricity distributor's transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016. Tab 16 of E.L.K.'s 2020 IRM rate generator model calculates an increase of the existing monthly fixed charges by the Price Cap Index of 1.40% for all rate classes. These adjustments ensure E.L.K. is in compliance with the Board's policy in EB-2014-0210.

Effective May 1, 2019 (EB-2018-0027) E.L.K. moved to a 100% fixed rate for residential customers.

E.L.K. requests that the Board approve the adjustments to the fixed charges as identified above and in the 2021 Price Cap IR model. E.L.K. does not request any further revenue to cost ratio adjustments as part of this application.



5. Electricity Distribution Retail Transmission Service Rates (“RTSR”) Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0.), E.L.K. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

E.L.K. has used the 2021 RTSR Adjustment worksheets embedded into the IRM Rate Generator to determine the proposed RTSR adjustments. The table below details the new RTSR rates.

Rate Class	Rate Description	Unit	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6684
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0224
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0126
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6684
Rate Class	Rate Description	Unit	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0096
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5873
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5545
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0096



6. Review and Disposition of Group 1 Deferral and Variance Account Balances

Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, *Report of the Board on Electricity Distributors' Deferral and Variance Account Report (the "EDDVAR Report")* provides that under the Price Cap IR, the distributors' Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.0010 per kWh (debit or credit) is exceeded. Distributors are required to file in their application group 1 balances as of December 31, 2019 to determine if the threshold has been exceeded.

E.L.K. has completed the Board's 2021 IRM Rate Generator – Sheet 3 Continuity Schedule and has projected interest to April 30, 2021 on the December 31, 2019 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2021 to April 30, 2021 is based upon the last Board prescribed rate of 0.57%.

E.L.K. confirms that the disposition of residual balances for vintage Account 1595 have only been requested once the disposition balance is a year after the rate rider's sunset date has expired and the balances have been externally audited. No 1595 account balances are being disposed as part of this application.

The threshold test shown in Sheet 4 Billing Det. for Def-Var indicates a total claim per kWh of \$0.0033 which exceeds the threshold of \$0.001 per kWh (debit or credit). As a result, E.L.K. is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is a debit to E.L.K. of \$794,395.

E.L.K. is proposing a rate rider recovery period of one-year.

The detailed calculations supporting the requested amount for disposition and the proposed rate riders are provided in Sheets 3, 4, 5 and 7 of the Board's 2021 IRM Rate Generator.



7. Global Adjustment

As part of E.L.K.'s EB-2016-0066 settlement proposal, the parties agreed with E.L.K.'s request for approval for disposition of the balance of its Group 1 deferral and variance accounts with the exception of accounts 1588 and 1589. These 2 accounts 1588 and 1589 will be included as part of the regulatory audit discussed in the Summary of the approved settlement proposal. This will be identical to the 2018 and 2019 final Annual IR filing E.L.K. submitted. As such, there will be no requested disposition of 1588 and 1589. E.L.K. has now engaged KPMG to complete this audit and E.L.K. is in the process of completing this audit as requested. Below is some additional information concerning GA.

E.L.K. confirms the following with respect to the monthly billing of the GA:

- E.L.K. bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- E.L.K. bills all customers on a monthly basis.
- E.L.K. confirms where a billing spans more than one month; the GA billing rate is pro-rated based on the consumption for the blended months.
- E.L.K. creates new GA billing rates for each consumption month in our billing system which enables the correct allocation of both consumption and GA rates if a customer is billed for consumption spanning over a calendar month.
- E.L.K. confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.

Description of Settlement Process

E.L.K. completes and files the "Regulated Plan vs. Market Price – Variance for Conventional Meters" and "Regulated Price Plan vs Market Price- Variance for Smart Meters" data submission with the Independent Electricity System Operator ("IESO") by the fourth business day of each month as required. E.L.K. calculates the wholesale metering data for the month, adding our FIT and MicroFIT customer consumption to the wholesale metering data and then deducts those customers who are not on the Regulated Price Plan (RPP). The remaining consumption data in each month submission represents the RPP consumption. The previous month actual RPP consumption is used as an estimate for the current month allocation to each TOU and RPP block.



The monthly data submission to the IESO uses the 1st monthly estimate of the Global Adjustment (“GA”). When E.L.K. receives the IESO invoice on the tenth business day of the following month, the actual GA charged is reconciled to the estimate which was previously filed. The calculated difference is then adjusted in the following month’s data submission.

8. Capacity Based Recovery (CBR)

E.L.K. has only one Class A customer that began July 1, 2017. There is no variance of 1580 WMS (Class A) as what E.L.K. is charged by the IESO is also what is charged directly to the one Class A customer. The relevant tabs have been completed within the 2021 IRM Model. E.L.K. has separated out the Class A and Class B CBR charges and revenue.

Class A customers are billed using their peak demand factor (PDF) multiplied by the actual total monthly Global Adjustment published by the IESO. Since the IESO bills based on the same methodology, the amount billed to Class A customer is equal to the amount charged by the IESO for Class A Global Adjustment (charge type 147). A monthly check is done to ensure that the amount billed to Class A customers equals the amount billed by the IESO for Class A Global Adjustment.

9. LRAM Variance Account

E.L.K. is not requesting disposal of the LRAM variance at this time.

10. Shared Tax Savings

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. E.L.K. has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 COS Application filed by E.L.K. E.L.K. has input the 2012 COS Application data into Sheet 8 of the 2021 IRM Rate Generator Model. The model generated a 2021 tax recovery of \$11,223.



11. ICM/Z-Factor

E.L.K. is not applying for recovery of Z-factor or an ICM in this proceeding.

12. Specific Service Charge, Allowances and Loss Factors

E.L.K. is applying to continue the current Specific Charges and Loss Factors as approved by the Board EB-2019-0029.

13. MicroFIT Generator Service Charge

E.L.K. is applying to continue the current monthly service charge of \$4.55 as approved by the Board EB-2019-0029.

14. Current and Proposed Tariff Sheets

E.L.K.'s proposed and current tariff sheets are presented in the body of the application under Appendix I and Appendix II respectively.

15. Bill Impacts

Bill impacts were derived for each rate class using the 2021 IRM Rate Generator Bill Impact calculation in Sheet 20. A detailed listing of customer bill impacts is set out under Sheet 20 of the 2021 IRM Rate Generator Model.

No rate mitigation plans are necessary as a result of the bill impacts.



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Conclusion

In summary, the total bill impact for E.L.K. largest number of consumers, a Residential customer, with a monthly electricity consumption of 750 kWh, will be neutral. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2000 kWh, will be neutral. E.L.K. submits the proposed Distribution rates and other charges as set out in this application are just and reasonable rates and seek approval for these rates effective May 1, 2021.



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APPENDIX I – CURRENT TARIFF SHEET



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0029

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.80
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kWh	0.0010
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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EB-2019-0029

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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EB-2019-0029

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.36
Distribution Volumetric Rate	\$/kW	1.6274
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kW	(0.0344)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kW	0.3937
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	2.8445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1364

Issued - April 16, 2020



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EB-2019-0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 16, 2020



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2019-0029

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.59
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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EB-2019-0029

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	6.0562
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kW	(0.0361)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kW	0.4412
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.1559
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6874

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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EB-2019-0029

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	11.7612
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kW	(0.0327)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kW	0.3940
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.1455
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6526

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



E.L.K. Energy Inc.
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,901.92
Distribution Volumetric Rate	\$/kW	0.2829
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until April 30, 2021 Applicable only for Class B Customers - approved on an interim basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kW	2.8445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1364

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



E.L.K. Energy Inc.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50



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RETAIL SERVICE CHARGES (if applicable)

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



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APPENDIX II – PROPOSED TARIFF SHEET



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0014

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.06
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	195.05
Distribution Volumetric Rate	\$/kW	1.6502
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.3825
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056



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Retail Transmission Rate - Network Service Rate	\$/kW	2.6684
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.68
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



E.L.K. Energy Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.27
Distribution Volumetric Rate	\$/kW	6.1410
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.5125
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0224
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0014

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.23
Distribution Volumetric Rate	\$/kW	11.9259
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.4648
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0126
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5545

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0014

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,928.55
Distribution Volumetric Rate	\$/kW	0.2869
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kW	2.6684
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0014

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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		EB-2020-0014
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly Fixed Charge, per retailer	\$	41.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0014

Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.081
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



E.L.K. Energy Inc.
2020 IRM Application
EB-2020-0014

16.E.L.K. 2019 Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link
Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Website

Version 1.0

Utility Name	E.L.K. Energy Inc.
Assigned EB Number	EB-2020-0014
Name of Contact and Title	Mark Danelon- Chief Financial Officer, Director Stakeholder Relations
Phone Number	519-778-5291 ext 204
Email Address	mdanelon@elkenergy.com
We are applying for rates effective	May-01-21
Rate-Setting Method	Annual IR Index
1. Select the last Cost of Service rebasing year.	2013
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2014
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2014
b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)	
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2018
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2018
b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	2018
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes
6. Did you have any Class A customers at any point during the period where the balance in Account 1588, Sub-account CDR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: E.L.K. Energy Inc. is:	Fully Embedded
8. Have you transitioned to fully fixed rates?	Yes

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, a distribution, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is a advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.
If you have identified any issues, please contact the OEB.
Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/extended the general GA rate rider as they did not contribute to the GA balance.

Please contact the ULAs to make adjustments to the new rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1598 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	92,484,570	1	2,774,538	1	0	0	92,484,570	1		10,963
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,348,056	0	3,685,247	0	0	0	28,348,056	0		1,418
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	59,632,442	203,036	40,664,274	192,395	0	0	59,632,442	203,036		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	246,885	0	246,885	0	0	0	246,885	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	144,657	364	144,657	364	0	0	144,657	364		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,153,784	3,756	1,153,784	3,756	0	0	1,153,784	3,756		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	60,666,329	139,224	60,666,329	139,224	0	0	60,666,329	139,224		
Total		242,876,723	344,381	108,935,714	336,340	0	0	242,876,723	344,381	0	12,381

Threshold Test

Total Claim (including Account 1598) \$794,305
Total Claim for Threshold Test (All Group 1 Accounts) \$794,305
Threshold Test (Total claim per kWh)² \$0.0023

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1598.
³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.



Ontario Energy Board

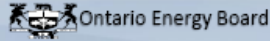
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.1%	88.5%	38.1%	159,861	3,220	(45,958)	(37,676)	43,043	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.7%	11.5%	11.7%	49,000	416	(14,087)	(11,548)	13,193	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	24.6%	0.0%	24.6%	103,076	0	(29,633)	(24,293)	27,753	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	427	0	(123)	(101)	115	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	250	0	(72)	(59)	67	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	2,340	0	(673)	(551)	630	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	25.0%	0.0%	25.0%	104,863	0	(30,146)	(24,714)	28,235	0	0
Total	100.0%	100.0%	100.0%	419,817	3,636	(120,691)	(98,942)	113,037	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS-50 customers.



Incentive Rate-setting Mechanism Rate for 2021 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A) to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 c

Year the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	448,028,308	108,935,714	110,592,782
Less Class A Consumption for Partial Year Class A Customers	B	9,065,795	-	-
Less Consumption for Full Year Class A Customers	C	85,856,177	17,721,765	17,417,765
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	353,106,336	91,213,949	93,175,017
All Class B Consumption for Transition Customers	E	8,160,896	-	-
Transition Customers' Portion of Total Consumption	F = E/D	2.31%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$	477,538
Transition Customers Portion of GA Balance	H=F*G	\$	11,037
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	466,501

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		1		
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018
Customer 1		8,160,896	0	0
Total		8,160,896	0	0



Generator

customers) who contributed
 to be charged to the
 equal adjustments to bills.

2017	2016	2015
103,286,229	125,113,563	
9,065,795	-	-
17,226,691	17,241,344	16,248,612
76,993,743	107,872,239	16,248,612
8,160,896	-	-

Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2015	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
8,160,896	0	0	100.00%	\$ 11,037	\$ 920
8,160,896	0	0	100.00%	\$ 11,037	



Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Gen
 for 2021 Filers**

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (the determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2))

		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated
		kWh	kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,774,538	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,685,247	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	40,064,274	17,721,765
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	246,885	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	144,657	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,353,784	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	60,666,329	0
Total		108,935,714	17,721,765



the period since the Account
ce to transition customers, if
kWhs) regardless of the billing

Default Rate Rider Recovery Period (In months)	12
Proposed Rate Rider Recovery Period (In months)	12

Rate Rider Recovery to be used below

Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
kWh	kWh				
0	2,774,538	3.0%	\$14,190	\$0.0051	kWh
0	3,685,247	4.0%	\$18,848	\$0.0051	kWh
0	22,342,509	24.5%	\$114,268	\$0.0051	kWh
0	246,885	0.3%	\$1,263	\$0.0051	kWh
0	144,657	0.2%	\$740	\$0.0051	kWh
0	1,353,784	1.5%	\$6,924	\$0.0051	kWh
0	60,666,329	66.5%	\$310,270	\$0.0051	kWh
0	91,213,949	100.0%	\$466,303		



Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
for 2021 Filers**

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

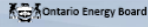
		Total	2019
Total Consumption Less WMP Consumption	A	242,876,723	242,876,723
Less Class A Consumption for Partial Year Class A Customers	B	-	-
Less Consumption for Full Year Class A Customers	C	17,721,765	17,721,765
Total Class B Consumption for Years During Balance	D = A-B-C	225,154,958	225,154,958
Accumulation			
All Class B Consumption for Transition Customers	E	-	-
Transition Customers' Portion of Total Consumption	F = E/D	0.00%	-

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ -
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ -
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ -

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	0	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer						
Total		-	-	0.00%	\$ -	\$ -



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1850, 440-account CBR Class B balance accumulated.

The year Account 1850 CBR Class B was last disposed

2018

	Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit			
	kWh	kW	kWh	kW	kWh	kW	kWh	kW							
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$2,494,370	1	0	0	0	0	0	0	0	0	0	50	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	25,348,056	0	0	0	0	0	0	0	0	0	0	50	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	\$9,632,442	201,656	17,721,760	59,481	0	0	0	41,933,677	141,555	13.6%	50	\$0.0000	kW	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	246,885	0	0	0	0	0	0	246,885	0	0.1%	50	\$0.0000	kWh	
SEMIWELL LIGHTING SERVICE CLASSIFICATION	kW	144,657	364	0	0	0	0	0	144,657	364	0.1%	50	\$0.0000	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,353,794	3,755	0	0	0	0	0	1,353,794	3,755	0.6%	50	\$0.0000	kW	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	\$9,696,339	130,234	0	0	0	0	0	\$9,696,339	130,234	26.0%	50	\$0.0000	kWh	
Total		242,976,723	244,381	17,721,760	59,481	0	0	0	221,194,906	284,919	100.0%	50			




Ontario Energy Board
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Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1565. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	C13	Rate Rider Recovery to be used below
DVA Proposed Rate Rider Recovery Period (in months)	C14	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	C15	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or MW	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ¹	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ³	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1565 Rate Rider	Revenue Reconciliation ⁴
RESIDENTIAL SERVICE CLASSIFICATION	kWh	92,484,270	1	92,484,270	1	122,491		0.0013		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,248,026	0	28,248,026	0	36,925		0.0013		0.0000	
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	39,832,442	201,056	39,832,442	201,056	76,504		0.3825		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	246,885	0	246,885	0	318		0.0013		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	144,657	364	144,657	364	187		0.5125		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,353,784	3,756	1,353,784	3,756	1,746		0.6648		0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	60,666,329	139,224	60,666,329	139,224	78,237		0.0013		0.0000	315,088.20

¹ When calculating the revenue reconciliation for distribution with Class A customers, the balance of sub-account 1560-CSR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.
² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (columns H and I) calculated separately. For all rate classes without WMP customers, balances in account 1560 and 1565 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2021
OEB-Approved Rate Base	\$ 12,545,088	\$ 12,545,088
OEB-Approved Regulatory Taxable Income	\$ 383,811	\$ 383,811
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		12.1%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		7.4%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 48,265
Provincial Taxes Payable		\$ 28,497
Federal Effective Tax Rate		12.1%
Provincial Effective Tax Rate		7.4%
Combined Effective Tax Rate	15.5%	19.5%
Total Income Taxes Payable	\$ 59,491	\$ 74,762
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 59,491	\$ 74,762
Grossed-up Income Taxes	\$ 70,403	\$ 92,848
Incremental Grossed-up Tax Amount		\$ 22,445
Sharing of Tax Amount (50%)		\$ 11,223

Notes

1. Regarding the small business deduction, if applicable,
 - a. if taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. if taxable capital is below \$10 million, the small business rate would be applicable.
 - c. if taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.



Ontario Energy Board
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Calculation of Released Revenue Required and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Released RTR Customer of Consequence	Released RTR \$M	Released RTR \$/MWh	Released Service Charge	Released Distribution Value/Rate \$/MWh	Released Distribution Value/Rate \$/MWh	Service Charge Revenue	Distribution Value/Rate Revenue \$M	Distribution Value/Rate Revenue \$/MWh	Revenue Requirement New Rates	Service Charge % Revenue	Distribution Value/Rate % Revenue	Rate % Revenue	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	\$M	58,833	51,379.03		11.73	0.0000	1,524,813	60,355	0	2,393,235	63.3%	36.7%	0.0%	63.3%
GENERAL SERVICE 10 TO 499 KW SERVICE CLASSIFICATION	\$M	1,214	31,346.913		14.87	0.0000	38,983	30,722	0	46,505	48.4%	32.2%	0.0%	32.6%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	\$M	33	46,632.936	25,436.7	193.43	0.0000	1,103	0	29,345	41.6%	35.1%	63.3%	38.3%	
UNBUNDLED SCATTERED LOAD SERVICE CLASSIFICATION	\$M	32	538.493		1.46	0.0000	2,863	435	0	3,298	84.8%	13.2%	0.0%	84.8%
SMALL LEASING SERVICE CLASSIFICATION	\$M	7	3,544	35	3.79		7,363	338	0	387	42%	34.3%	6.0%	34.3%
SMALL LEASING SERVICE CLASSIFICATION	\$M	3,084	2,372,443	4,383	1.56		14,463	50,468	0	64,931	28.0%	36.1%	6.0%	34.3%
UNBUNDLED DISTRIBUTION SERVICE CLASSIFICATION	\$M	4	41,246,723	96,369	1,874.46		33,379	114,727	0	148,106	72.3%	8.0%	23.8%	43.1%
Total		\$43.76	240,649,737		\$4,334		3,394,622	1,331,971	106,493	3,771,489				390.0%

Rate Class	Total RTR (OEB-approved RTR Filing)	Total RTR (OEB-approved RTR Filing) \$/MWh	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	\$M	51,844,579	1,233	0.0000 \$/MWh
GENERAL SERVICE 10 TO 499 KW SERVICE CLASSIFICATION	\$M	26,342,816	1,091	0.0000 \$/MWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	\$M	59,642,442	1,429	0.0000 \$/MWh
UNBUNDLED SCATTERED LOAD SERVICE CLASSIFICATION	\$M	246,205	33	0.0000 \$/MWh
SMALL LEASING SERVICE CLASSIFICATION	\$M	14,647	36	1
SMALL LEASING SERVICE CLASSIFICATION	\$M	3,353,794	1,756	415
UNBUNDLED DISTRIBUTION SERVICE CLASSIFICATION	\$M	40,444,339	1,322,235	618
Total		\$242,176,233	\$4,361	\$13,328

The allocated tax sharing amount does not produce a rate rider in any or more rate class (except for the priority rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1555 for disposition at a later date (see Filing Requirements, Appendix E).



Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
for 2021 Filers**

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlinked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	\$2,484,570	1	1.0610	99,975,820
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	\$2,484,570	1	1.0610	99,975,820
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	28,348,058	0	1.0610	30,844,249
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	28,348,058	0	1.0610	30,844,249
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8445	59,832,442	201,036		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1364	59,832,442	201,036		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	248,585	0	1.0610	266,883
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	248,585	0	1.0610	266,883
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1559	144,937	364		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6574	144,937	364		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1455	1,353,704	3,756		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6528	1,353,704	3,756		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8445	60,668,329	139,324		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1364	60,668,329	139,324		



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Uniform Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	KW	\$	3.71	\$ 3.83	\$ 3.32	\$ 3.32
Line Connection Service Rate	KW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	KW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	KW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	KW	\$	0.7710	\$ 0.7977	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	KW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	KW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	KW					
Line Connection Service Rate	KW					
Transformation Connection Service Rate	KW					
Both Line and Transformation Connection Service Rate	KW	\$	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	KW					
Line Connection Service Rate	KW					
Transformation Connection Service Rate	KW					
Both Line and Transformation Connection Service Rate	KW	\$	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2019	Current 2020	Forecast 2021
		\$			



Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
for 2021 Filers**

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
February	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
March	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
April	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
May	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
June	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
July	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
August	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
September	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
October	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
November	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
December	-	\$ 3,8200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,690	\$ 3,3880	\$ 155,854	31,368	\$ 0,8045	\$ 25,233	46,487	\$ 2,0194	\$ 93,876	\$ 119,109
February	40,510	\$ 3,3880	\$ 137,852	27,978	\$ 0,8045	\$ 22,508	40,788	\$ 2,0194	\$ 82,328	\$ 104,834
March	39,192	\$ 3,3880	\$ 133,174	27,553	\$ 0,8045	\$ 22,167	40,193	\$ 2,0194	\$ 81,186	\$ 103,333
April	33,421	\$ 3,3880	\$ 113,564	24,925	\$ 0,8045	\$ 20,052	35,328	\$ 2,0194	\$ 71,343	\$ 91,394
May	35,642	\$ 3,3880	\$ 121,110	25,961	\$ 0,8045	\$ 20,886	36,730	\$ 2,0194	\$ 74,172	\$ 95,058
June	49,768	\$ 3,3880	\$ 169,179	33,835	\$ 0,8045	\$ 27,220	50,581	\$ 2,0194	\$ 102,193	\$ 129,324
July	55,413	\$ 3,3880	\$ 188,487	38,826	\$ 0,8045	\$ 31,240	55,882	\$ 2,0194	\$ 113,107	\$ 151,147
August	55,405	\$ 3,3880	\$ 189,684	38,824	\$ 0,8045	\$ 31,234	55,405	\$ 2,0194	\$ 113,004	\$ 145,138
September	55,659	\$ 3,3880	\$ 172,140	34,813	\$ 0,8045	\$ 28,007	50,772	\$ 2,0194	\$ 102,528	\$ 130,535
October	49,242	\$ 3,3880	\$ 167,326	33,887	\$ 0,8045	\$ 27,282	49,242	\$ 2,0194	\$ 99,440	\$ 128,702
November	38,377	\$ 3,3880	\$ 130,405	26,262	\$ 0,8045	\$ 21,209	38,377	\$ 2,0194	\$ 77,468	\$ 98,707
December	42,648	\$ 3,3880	\$ 144,919	29,526	\$ 0,8045	\$ 23,754	42,893	\$ 2,0194	\$ 86,817	\$ 110,371
Total	540,167	\$ 3,40	\$ 1,835,555	374,854	\$ 0,80	\$ 301,570	546,738	\$ 2,02	\$ 1,104,082	\$ 1,425,052
Add Extra Heat Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Heat Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,690	\$ 3,3880	\$ 155,854	31,368	\$ 0,8045	\$ 25,233	46,487	\$ 2,0194	\$ 93,876	\$ 119,109
February	40,510	\$ 3,3880	\$ 137,852	27,978	\$ 0,8045	\$ 22,508	40,788	\$ 2,0194	\$ 82,328	\$ 104,834
March	39,192	\$ 3,3880	\$ 133,174	27,553	\$ 0,8045	\$ 22,167	40,193	\$ 2,0194	\$ 81,186	\$ 103,333
April	33,421	\$ 3,3880	\$ 113,564	24,925	\$ 0,8045	\$ 20,052	35,328	\$ 2,0194	\$ 71,343	\$ 91,394
May	35,642	\$ 3,3880	\$ 121,110	25,961	\$ 0,8045	\$ 20,886	36,730	\$ 2,0194	\$ 74,172	\$ 95,058
June	49,768	\$ 3,3880	\$ 169,179	33,835	\$ 0,8045	\$ 27,220	50,581	\$ 2,0194	\$ 102,193	\$ 129,324
July	55,413	\$ 3,3880	\$ 188,487	38,826	\$ 0,8045	\$ 31,240	55,882	\$ 2,0194	\$ 113,107	\$ 151,147
August	55,405	\$ 3,3880	\$ 189,684	38,824	\$ 0,8045	\$ 31,234	55,405	\$ 2,0194	\$ 113,004	\$ 145,138
September	55,659	\$ 3,3880	\$ 172,140	34,813	\$ 0,8045	\$ 28,007	50,772	\$ 2,0194	\$ 102,528	\$ 130,535
October	49,242	\$ 3,3880	\$ 167,326	33,887	\$ 0,8045	\$ 27,282	49,242	\$ 2,0194	\$ 99,440	\$ 128,702
November	38,377	\$ 3,3880	\$ 130,405	26,262	\$ 0,8045	\$ 21,209	38,377	\$ 2,0194	\$ 77,468	\$ 98,707
December	42,648	\$ 3,3880	\$ 144,919	29,526	\$ 0,8045	\$ 23,754	42,893	\$ 2,0194	\$ 86,817	\$ 110,371
Total	540,167	\$ 3,40	\$ 1,835,555	374,854	\$ 0,80	\$ 301,570	546,738	\$ 2,02	\$ 1,104,082	\$ 1,425,052
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,425,052



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against Historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
February	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
March	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
April	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
May	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
June	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
July	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
August	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
September	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
October	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
November	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
December	-	\$ 3,0200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,890	\$ 3,3860	\$ 155,824	31,364	\$ 0,8045	\$ 25,233	46,467	\$ 2,0184	\$ 93,878	\$ 119,109
February	40,510	\$ 3,3860	\$ 137,852	27,078	\$ 0,8045	\$ 22,500	40,766	\$ 2,0184	\$ 82,328	\$ 104,834
March	39,192	\$ 3,3860	\$ 133,174	27,583	\$ 0,8045	\$ 22,167	40,193	\$ 2,0184	\$ 81,188	\$ 103,333
April	33,421	\$ 3,3860	\$ 113,554	24,925	\$ 0,8045	\$ 20,052	35,329	\$ 2,0184	\$ 71,343	\$ 91,394
May	35,842	\$ 3,3860	\$ 121,110	25,961	\$ 0,8045	\$ 20,894	39,730	\$ 2,0184	\$ 79,172	\$ 98,058
June	49,788	\$ 3,3860	\$ 169,179	33,835	\$ 0,8045	\$ 27,220	50,561	\$ 2,0184	\$ 102,103	\$ 129,324
July	58,413	\$ 3,3860	\$ 198,487	39,826	\$ 0,8045	\$ 32,040	58,982	\$ 2,0184	\$ 119,107	\$ 151,147
August	56,405	\$ 3,3860	\$ 191,884	38,824	\$ 0,8045	\$ 31,234	56,405	\$ 2,0184	\$ 113,904	\$ 145,138
September	50,859	\$ 3,3860	\$ 172,140	34,813	\$ 0,8045	\$ 28,007	50,772	\$ 2,0184	\$ 102,528	\$ 130,535
October	49,242	\$ 3,3860	\$ 167,328	33,887	\$ 0,8045	\$ 27,262	49,242	\$ 2,0184	\$ 99,440	\$ 126,702
November	38,377	\$ 3,3860	\$ 130,405	26,362	\$ 0,8045	\$ 21,209	38,377	\$ 2,0184	\$ 77,498	\$ 96,707
December	42,848	\$ 3,3860	\$ 144,919	29,526	\$ 0,8045	\$ 23,754	42,893	\$ 2,0184	\$ 86,817	\$ 110,371
Total	540,187	\$ 3,40	\$ 1,838,555	374,684	\$ 0,80	\$ 301,570	540,730	\$ 2,02	\$ 1,104,082	\$ 1,405,852
Add Extra Heat Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Heat Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,890	\$ 3,40	\$ 156,024	31,364	\$ 0,80	\$ 25,233	46,467	\$ 2,02	\$ 93,878	\$ 119,109
February	40,510	\$ 3,40	\$ 137,952	27,078	\$ 0,80	\$ 22,500	40,766	\$ 2,02	\$ 82,328	\$ 104,834
March	39,192	\$ 3,40	\$ 133,174	27,583	\$ 0,80	\$ 22,167	40,193	\$ 2,02	\$ 81,188	\$ 103,333
April	33,421	\$ 3,40	\$ 113,554	24,925	\$ 0,80	\$ 20,052	35,329	\$ 2,02	\$ 71,343	\$ 91,394
May	35,842	\$ 3,40	\$ 121,110	25,961	\$ 0,80	\$ 20,894	39,730	\$ 2,02	\$ 79,172	\$ 98,058
June	49,788	\$ 3,40	\$ 169,179	33,835	\$ 0,80	\$ 27,220	50,561	\$ 2,02	\$ 102,103	\$ 129,324
July	58,413	\$ 3,40	\$ 198,487	39,826	\$ 0,80	\$ 32,040	58,982	\$ 2,02	\$ 119,107	\$ 151,147
August	56,405	\$ 3,40	\$ 191,884	38,824	\$ 0,80	\$ 31,234	56,405	\$ 2,02	\$ 113,904	\$ 145,138
September	50,859	\$ 3,40	\$ 172,140	34,813	\$ 0,80	\$ 28,007	50,772	\$ 2,02	\$ 102,528	\$ 130,535
October	49,242	\$ 3,40	\$ 167,328	33,887	\$ 0,80	\$ 27,262	49,242	\$ 2,02	\$ 99,440	\$ 126,702
November	38,377	\$ 3,40	\$ 130,405	26,362	\$ 0,80	\$ 21,209	38,377	\$ 2,02	\$ 77,498	\$ 96,707
December	42,848	\$ 3,40	\$ 144,919	29,526	\$ 0,80	\$ 23,754	42,893	\$ 2,02	\$ 86,817	\$ 110,371
Total	540,187	\$ 3,40	\$ 1,838,555	374,684	\$ 0,80	\$ 301,570	540,730	\$ 2,02	\$ 1,104,082	\$ 1,405,852
										Low Voltage Switchgear Credit (if applicable) \$ -
										Total including deduction for Low Voltage Switchgear Credit \$ 1,405,852

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed MWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0077	66,975,620	1	799,814	36.3%	722,144	0.0072
General Service Less Than 50 MW Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0098	30,644,249	0	223,281	10.0%	195,477	0.0094
General Service 50 To 4,999 MW Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.8445	0	201,026	571,847	28.2%	538,438	2.8584
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0098	298,883	0	1,815	0.1%	1,702	0.0094
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.1529	0	364	735	0.0%	735	2.0224
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.1455	0	3,759	8,059	0.4%	7,569	2.0128
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.8445	0	136,224	395,523	20.2%	371,499	2.8584

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed MWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0090	66,975,620	1	592,855	40.1%	594,252	0.0090
General Service Less Than 50 MW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0052	30,644,249	0	159,350	10.7%	149,692	0.0049
General Service 50 To 4,999 MW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	2.1394	0	201,026	424,463	28.7%	404,002	2.0249
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0052	298,883	0	1,261	0.1%	1,262	0.0049
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	1.9874	0	364	614	0.0%	578	1.9872
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	1.9820	0	3,759	6,207	0.4%	5,839	1.9545
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	2.1394	0	136,224	287,438	18.9%	279,764	2.0249

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed MWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0072	66,975,620	1	722,144	36.3%	722,144	0.0072
General Service Less Than 50 MW Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0094	30,644,249	0	195,477	10.0%	195,477	0.0094
General Service 50 To 4,999 MW Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.8584	0	201,026	538,438	28.2%	538,438	2.8584
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	0.0094	298,883	0	1,702	0.1%	1,702	0.0094
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.0224	0	364	735	0.0%	735	2.0224
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.0128	0	3,759	7,569	0.4%	7,569	2.0128
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/MWh	2.8584	0	136,224	371,499	20.2%	371,499	2.8584

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed MWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0090	66,975,620	1	594,252	40.1%	594,252	0.0090
General Service Less Than 50 MW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0049	30,644,249	0	149,692	10.7%	149,692	0.0049
General Service 50 To 4,999 MW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	2.0249	0	201,026	424,463	28.7%	404,002	2.0249
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	0.0049	298,883	0	1,262	0.1%	1,262	0.0049
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	1.9872	0	364	614	0.0%	578	1.9872
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	1.9545	0	3,759	6,207	0.4%	5,839	1.9545
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/MWh	2.0249	0	136,224	279,764	18.9%	279,764	2.0249

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
 for 2021 Filers**

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

	Price Escalator	2.00%	Productivity Factor	0.00%			
	Choose Stretch Factor Group	V	Price Cap Index	1.40%			
	Associated Stretch Factor Value	0.60%					
Rate Class	Current MFC	MFC Adjustment from RIC Model	Current Volumetric Charge	DVR Adjustment from RIC Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

Ontario Energy Board
**Incentive Rate-setting Mechanism Rates
for 2021 Filers**

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2020
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor ^a	Proposed charge ^{** / ***}
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges

		Current charge	Inflation factor ^a	Proposed charge ^{***}
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

^a inflation factor subject to change pending OEB approved inflation rate effective in 2020

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



Customer Class	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current CEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.22	-	\$ 16.22	\$ 16.46	1	\$ 16.46	\$ 0.23	1.42%
Distributor Volumetric Rate	\$ 0.0051	2000	\$ 10.20	\$ 0.0052	2000	\$ 10.40	\$ 0.20	1.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (including gas through)			\$ 26.42			\$ 26.86	\$ 0.48	1.83%
Line Losses on Cost of Power	\$ 0.1333	162	\$ 21.59	\$ 0.1333	162	\$ 21.69	\$ 0.00	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0011	2,000	\$ 2.20	\$ 0.0018	2,000	\$ 3.60	\$ 1.40	63.64%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ 0.20	\$ -	2,000	\$ -	\$ -0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0011	2,000	\$ 2.20	\$ 0.0011	2,000	\$ 2.20	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.67	1	\$ 0.67	\$ 0.67	1	\$ 0.67	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.78			\$ 63.81	\$ 1.08	1.86%
RTSR - Network	\$ 0.0068	2,162	\$ 14.70	\$ 0.0064	2,162	\$ 13.84	\$ (0.86)	-5.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	2,162	\$ 13.41	\$ 0.0049	2,162	\$ 10.60	\$ (2.81)	-21.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 78.72			\$ 78.24	\$ (0.48)	-0.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,162	\$ 7.36	\$ 0.0034	2,162	\$ 7.36	\$ -	0.00%
Run and Remote Rate Protection (RRRP)	\$ 0.0006	2,162	\$ 1.08	\$ 0.0006	2,162	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1060	1,280	\$ 134.40	\$ 0.1060	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1600	360	\$ 57.60	\$ 0.1600	360	\$ 57.60	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 363.92			\$ 363.44	\$ (0.48)	-0.14%
HST	-	13%	\$ 45.01	13%	-	\$ 45.95	\$ (0.06)	-0.14%
Ontario Electricity Rebate	-	33.2%	\$ (117.50)	33.2%	-	\$ (117.34)	\$ 0.16	0.14%
Total Bill on TOU			\$ 288.48			\$ 288.05	\$ (0.38)	-0.14%



E.L.K. Energy Inc.
2020 IRM Application
EB-2020-0014

		Current OEB-Approved		Proposed		Impact	
	Rate (\$)	Volume	Change (\$)	Rate (\$)	Volume	Change (\$)	% Change
Customer Class:	GENERAL SERVICE 60 to 4,000 kW SERVICE CLASSIFICATION						
RFP / Non-RFP:	Non-RFP (Voltage)						
Consumption:	40,000 kWh						
Demand:	100 kW						
Current Loss Factor:	1.0610						
Proposed/Approved Loss Factor:	1.0610						
Monthly Service Charge	\$ 192.38	1	\$ 192.38	\$ 196.06	1	\$ 196.06	2.59%
Distribution Volumetric Rate	\$ 1.6274	100	\$ 162.74	\$ 1.6602	100	\$ 166.02	2.28%
Fixed Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	-
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	-
Sub-Total A (including pass through)			\$ 355.12			\$ 362.07	1.94%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	-
Total Deferral/Variance Account Rate	\$ 0.8937	100	\$ 89.37	\$ 0.8926	100	\$ 89.26	(1.12)%
Riders							
GBR Class B Rate Riders	\$ 0.0544	100	\$ (3.44)	\$ -	100	\$ -	-100.00%
GA Rate Riders	\$ 0.0058	40,000	\$ 234.00	\$ 0.0107	40,000	\$ 428.00	91.07%
Low Voltage Service Charge	\$ 0.4302	100	\$ 43.32	\$ 0.4302	100	\$ 43.32	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	-
Additional Fixed Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0046	40,000	\$ 180.00	\$ 0.0046	40,000	\$ 180.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 838.36			\$ 1,049.64	25.20%
RTSR - Network	\$ 2.8446	100	\$ 284.46	\$ 2.8684	100	\$ 286.84	(17.51)%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1984	100	\$ 219.84	\$ 2.0088	100	\$ 200.88	(5.94)%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 1,338.44			\$ 1,617.44	13.64%
Wholesale Market Service Charge (WMSO)	\$ 0.0054	43,240	\$ 147.02	\$ 0.0054	43,240	\$ 147.02	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	43,240	\$ 21.62	\$ 0.0006	43,240	\$ 21.62	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	0.00%
Average IESO Wholesale Market Price	\$ 0.1988	43,240	\$ 8,615.23	\$ 0.1988	43,240	\$ 8,615.23	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,420.88			\$ 7,601.26	2.44%
WST	13%		\$ 964.97	13%		\$ 989.20	2.44%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 8,385.85			\$ 8,689.78	2.44%



E.L.K. Energy Inc.
2020 IRM Application
EB-2020-0014

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	160 kWh
Demand:	- kW
Current Loss Factor:	1.0610
Proposed/Approved Loss Factor:	1.0610

	Current OEB-Approved		Proposed		Impact		
	Rate (\$)	Volume	Rate (\$)	Volume	\$ Change	% Change	
Monthly Service Charge	\$ 6.68	-	\$ 6.68	1	\$ 6.68	0.05	1.31%
Distribution Volumetric Rate	\$ 0.0019	150	\$ 0.20	160	\$ 0.20	-	0.00%
Fixed Rate Riders	\$ -	1	\$ -	1	\$ -	-	-
Volumetric Rate Riders	\$ -	150	\$ -	160	\$ -	-	-
Sub-Total A (including pass through)					\$ 6.87	0.09	1.31%
Line Losses on Cost of Power	\$ 0.1988	12	\$ 1.66	12	\$ 1.66	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0011	150	\$ 0.17	160	\$ 0.20	0.03	18.18%
Riders	\$ 0.0001	150	\$ (0.02)	160	\$ -	0.02	-100.00%
CBR Class B Rate Riders	\$ -	150	\$ -	160	\$ 0.77	-	-
GA Rate Riders	\$ -	150	\$ -	160	\$ 0.77	-	-
Low Voltage Service Charge	\$ 0.0011	150	\$ 0.17	160	\$ 0.17	-	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	1	\$ -	-	-
Additional Fixed Rate Riders	\$ -	1	\$ -	1	\$ -	-	-
Additional Volumetric Rate Riders	\$ 0.0046	150	\$ 0.68	160	\$ 0.68	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$ 10.43	0.90	8.46%
RTSR - Network	\$ 0.0098	162	\$ 1.10	162	\$ 1.04	(0.06)	-5.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	162	\$ 0.84	162	\$ 0.79	(0.05)	-5.77%
Sub-Total C - Delivery (including Sub-Total B)					\$ 12.26	0.79	6.86%
Wholesale Market Service Charge (WMSO)	\$ 0.0034	162	\$ 0.55	162	\$ 0.66	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	162	\$ 0.08	162	\$ 0.08	-	0.00%
Standard Supply Service Charge	\$ 0.26	1	\$ 0.26	1	\$ 0.26	-	0.00%
Average IESO Wholesale Market Price	\$ 0.1988	150	\$ 20.52	160	\$ 20.62	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 32.88		\$ 33.98	0.79	2.36%
HST	13%		\$ 4.27	13%	\$ 4.35	0.10	2.35%
Ontario Electricity Rebate	33.2%		\$ (10.91)	33.2%	\$ (11.18)	-	-
Total Bill on Average IESO Wholesale Market Price			\$ 27.16		\$ 28.04	0.88	2.96%



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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	160	kWh
Demand:	1	kW
Current Loss Factor:	1.0810	
Proposed/Approved Loss Factor:	1.0810	

	Current CEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.22	1	\$ 3.22	\$ 3.27	1	\$ 3.27	\$ 0.05	1.56%
Distribution Volumetric Rate	\$ 0.0682	1	\$ 0.06	\$ 0.1410	1	\$ 0.14	\$ 0.08	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 8.28			\$ 9.41	\$ 1.13	1.46%
Line Losses on Cost of Power	\$ 0.1988	12	\$ 1.56	\$ 0.1988	12	\$ 1.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4412	1	\$ 0.44	\$ 0.6126	1	\$ 0.61	\$ 0.07	16.16%
CBR Class B Rate Riders	\$ 0.0391	1	\$ (0.04)	\$ -	1	\$ -	\$ 0.04	-100.00%
GR Rate Riders	\$ -	150	\$ -	\$ 0.0051	150	\$ 0.77	\$ 0.77	-
Low Voltage Service Charge	\$ 0.3421	1	\$ 0.34	\$ 0.3421	1	\$ 0.34	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0045	150	\$ 0.68	\$ 0.0045	150	\$ 0.68	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.38			\$ 13.37	\$ 1.01	8.16%
RTRR - Network	\$ 2.1669	1	\$ 2.16	\$ 2.0224	1	\$ 2.02	\$ (0.13)	-5.19%
RTRR - Connection and/or Line and Transformation Connection	\$ 1.8874	1	\$ 1.89	\$ 1.6870	1	\$ 1.68	\$ (0.10)	-5.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.20			\$ 18.88	\$ 0.77	4.77%
Total Bill								
Wholesale Market Service Charge (MMSC)	\$ 0.0094	162	\$ 0.55	\$ 0.0094	162	\$ 0.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	162	\$ 0.08	\$ 0.0006	162	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1988	150	\$ 20.52	\$ 0.1988	150	\$ 20.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 37.81			\$ 38.58	\$ 0.77	2.06%
HST	13%		\$ 4.99	13%		\$ 4.99	\$ 0.10	2.06%
Ontario Electricity Rebate	33.2%		\$ (12.48)	33.2%		\$ (12.74)	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 42.60			\$ 43.37	\$ 0.87	2.06%



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	0
Consumption:	160 kWh
Demand:	1 kW
Current Loss Factor:	1.0810
Proposed/Approved Loss Factor:	1.0810

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.21	1	\$ 1.21	\$ 1.23	1	\$ 1.23	\$ 0.02	1.65%
Distribution Volumetric Rate	\$ 11.7612	1	\$ 11.76	\$ 11.9269	1	\$ 11.93	\$ 0.16	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 12.97			\$ 13.18	\$ 0.18	1.45%
Line Losses on Cost of Power	\$ 0.1588	12	\$ 1.96	\$ 0.1588	12	\$ 1.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5840	1	\$ 0.58	\$ 0.4848	1	\$ 0.48	\$ 0.07	17.57%
CBR Class B Rate Riders	\$ 0.0527	1	\$ (0.03)	\$ -	1	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	160	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.3561	1	\$ 0.34	\$ 0.3561	1	\$ 0.34	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.30			\$ 16.62	\$ 0.29	1.88%
RTSR - Network	\$ 2.1466	1	\$ 2.15	\$ 2.0128	1	\$ 2.01	\$ (0.13)	-5.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8628	1	\$ 1.65	\$ 1.6546	1	\$ 1.65	\$ (0.10)	-5.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.18			\$ 19.19	\$ 0.06	0.30%
Total D								
Wholesale Market Service Charge (WMSC)	\$ 0.0034	162	\$ 0.55	\$ 0.0034	160	\$ 0.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	162	\$ 0.08	\$ 0.0006	162	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1660	96	\$ 10.56	\$ 0.1660	98	\$ 16.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1600	27	\$ 4.05	\$ 0.1600	27	\$ 4.06	\$ -	0.00%
TOU - On Peak	\$ 0.2170	27	\$ 5.86	\$ 0.2170	27	\$ 5.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1988	150	\$ 20.52	\$ 0.1988	160	\$ 20.82	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1988	150	\$ 20.52	\$ 0.1988	160	\$ 20.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 40.00			\$ 40.09	\$ 0.08	0.14%
HST	13%		\$ 5.20	13%		\$ 5.21	\$ 0.01	0.14%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	-
Total Bill on TOU			\$ 45.20			\$ 45.29	\$ 0.08	0.14%
Total Bill on Non-RPP Avg. Price			\$ 40.63			\$ 40.69	\$ 0.06	0.14%
HST	13%		\$ 5.27	13%		\$ 5.28	\$ 0.01	0.14%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 45.80			\$ 45.89	\$ 0.08	0.14%
Total Bill on Average IESO Wholesale Market Price			\$ 40.63			\$ 40.69	\$ 0.06	0.14%
HST	13%		\$ 5.27	13%		\$ 5.28	\$ 0.01	0.14%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 45.80			\$ 45.89	\$ 0.08	0.14%



Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION									
RPP / Non-RPP:	0								
Consumption:	62,161,234	MWh							
Demand:	-	kW							
Current Loss Factor:	1.0810								
Proposed/Approved Loss Factor:	1.0810								
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Change (\$)	Rate (\$)	Volume	Change (\$)	\$ Change	% Change	
Monthly Service Charge	1,891.82	1	1,931.92	1,938.66	1	1,926.66	35.83	1.90%	
Distribution Volumetric Rate	0.2829	52151234	14,753,554.10	0.2889	52161234	14,892,189.03	208,634.94	1.41%	
Fixed Rate Riders	-	-	-	-	-	-	-	-	
Volumetric Rate Riders	-	52151234	-	-	52161234	-	-	-	
Sub-Total A (excluding pass through)			14,766,488.02			14,884,117.69	208,631.67	1.41%	
Line Losses on Cost of Power	-	-	-	-	-	-	-	-	
Total Demand/Variance Account Rate Riders	0.0011	*****	57,366.36	0.0019	62,161,234	87,796.80	10,430.25	18.18%	
CBR Class B Rate Riders	0.0001	*****	(5,215.12)	-	62,161,234	-	5,215.12	-100.00%	
GA Rate Riders	-	*****	-	-	62,161,234	-	-	-	
Low Voltage Service Charge	0.4332	*****	22,591,914.57	0.4332	62,161,234	22,691,914.67	-	0.00%	
Smart Meter Entry Charge (if applicable)	-	1	-	-	1	-	-	-	
Additional Fixed Rate Riders	-	1	-	-	1	-	-	-	
Additional Volumetric Rate Riders	-	*****	-	-	62,161,234	-	-	-	
Sub-Total B - Distribution (includes Sub-Total A)			37,389,661.82			37,823,828.78	224,278.94	0.60%	
RTSR - Network	2.8446	*****	160,360,064.11	2.8684	68,076,484	160,432,041.38	(9,527,722.72)	-5.94%	
RTSR - Connection and/or Line and Transformation Connection	2.1984	*****	120,440,593.92	2.0088	68,076,484	118,282,172.66	(7,148,411.37)	-5.94%	
Sub-Total C - Delivery (including Sub-Total B)			218,200,199.86			201,348,042.89	(18,861,867.16)	-8.60%	
Wholesale Market Service Charge (WMS/C)	0.0034	*****	191,576.65	0.0034	68,076,484	191,879.86	-	0.00%	
Rural and Remote Rate Protection (RRRP)	0.0006	*****	28,187.74	0.0006	68,076,484	28,187.74	-	0.00%	
Standard Supply Service Charge	0.26	1	0.26	0.26	1	0.26	-	0.00%	
TOU - Off Peak	0.1060	*****	3,788,432.52	0.1060	38,080,310	3,788,432.52	-	0.00%	
TOU - Mid Peak	0.1600	*****	1,822,138.07	0.1600	10,147,687	1,822,138.07	-	0.00%	
TOU - On Peak	0.2170	*****	2,202,026.40	0.2170	10,147,687	2,202,026.40	-	0.00%	
Non-RPP Retailer Avg. Price	0.1988	*****	7,712,166.20	0.1988	68,076,484	7,712,166.20	-	0.00%	
Average IESO Wholesale Market Price	0.1988	*****	7,712,166.20	0.1988	68,076,484	7,712,166.20	-	0.00%	
Total Bill on TOU (before Taxes)			326,832,861.48			308,080,804.32	(18,861,867.16)	-5.77%	
HST	13%		42,371,245.99	13%		40,180,504.56	(2,190,741.43)	-5.17%	
Ontario Electricity Rebate	33.2%		-	33.2%		-	-	-	
Total Bill on TOU			368,303,907.47			348,261,308.89	(19,042,698.58)	-5.17%	
Total Bill on Non-RPP Avg. Price			326,132,230.89			308,280,373.64	(18,861,867.16)	-5.77%	
HST	13%		42,397,189.99	13%		40,206,448.56	(2,190,741.43)	-5.17%	
Ontario Electricity Rebate	33.2%		-	33.2%		-	-	-	
Total Bill on Non-RPP Avg. Price			368,529,420.88			348,486,822.10	(19,042,698.58)	-5.17%	
Total Bill on Average IESO Wholesale Market Price			326,132,230.89			308,280,373.64	(18,861,867.16)	-5.77%	
HST	13%		42,397,189.99	13%		40,206,448.56	(2,190,741.43)	-5.17%	
Ontario Electricity Rebate	33.2%		-	33.2%		-	-	-	
Total Bill on Average IESO Wholesale Market Price			368,529,420.88			348,486,822.10	(19,042,698.58)	-5.17%	



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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption:	300 kWh
Demand:	- kW
Current Loss Factor:	1.0810
Proposed/Approved Loss Factor:	1.0810

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.80	1	\$ 18.80	\$ 18.08	1	\$ 18.08	\$ -0.72	-3.83%
Distribution Volumetric Rate	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Sub-Total A (excluding pass through)	\$ 18.80	301	\$ 18.80	\$ 18.08	301	\$ 18.08	\$ -0.72	-3.83%
Line Losses on Cost of Power	\$ 0.1333	24	\$ 3.24	\$ 0.1333	24	\$ 3.24	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0010	300	\$ 0.30	\$ 0.0013	300	\$ 0.39	\$ 0.09	30.00%
Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
CBR Class B Rate Riders	\$ 0.0001	300	\$ (0.03)	\$ -	300	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0012	300	\$ 0.36	\$ 0.0012	300	\$ 0.36	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.67	1	\$ 0.67	\$ 0.67	1	\$ 0.67	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Sub-Total B - Distribution (includes sub-Total A)	\$ 19.13	601	\$ 22.04	\$ 18.21	601	\$ 21.26	\$ -0.78	-3.52%
Total A	\$ 0.0077	324	\$ 2.52	\$ 0.0072	324	\$ 2.33	\$ (0.16)	-6.45%
RTSR - Network	\$ -	324	\$ -	\$ -	324	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	324	\$ 2.59	\$ 0.0068	324	\$ 2.21	\$ (0.38)	-14.67%
Sub-Total C - Delivery (includes sub-Total B)	\$ 19.93	925	\$ 24.63	\$ 18.09	925	\$ 23.47	\$ -1.16	-4.71%
Total B	\$ 0.0054	324	\$ 1.73	\$ 0.0054	324	\$ 1.73	\$ -	0.00%
Wholesale Market Service Charge (WMSO)	\$ -	324	\$ -	\$ -	324	\$ -	\$ -	-
Rural and Remote Rate Protection (RRRP)	\$ 0.0006	324	\$ 0.19	\$ 0.0006	324	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.35	1	\$ 0.35	\$ 0.35	1	\$ 0.35	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	192	\$ 20.16	\$ 0.1050	192	\$ 20.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.1600	54	\$ 8.64	\$ 0.1600	54	\$ 8.64	\$ -	0.00%
TOU - On Peak	\$ 0.2170	54	\$ 11.72	\$ 0.2170	54	\$ 11.72	\$ -	0.00%
Total Bill on TOU (before Taxes)	\$ 20.63	1075	\$ 41.57	\$ 20.09	1075	\$ 41.27	\$ -0.30	-0.73%
HST	13%		\$ 5.40	13%		\$ 5.37	\$ -0.03	-0.56%
Ontario Electricity Rebate	33.2%		\$ (13.97)	33.2%		\$ (13.95)	\$ 0.02	0.13%
Total Bill on TOU	\$ 20.63	1075	\$ 27.60	\$ 20.09	1075	\$ 27.39	\$ -0.21	-0.76%



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17. GA METHODOLOGY DESCRIPTION



Appendix A

GA Methodology Description

1. In booking expense journal entries for Charge Type (CT) 1142/142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:
 - a. CT 1142/142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
 - b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
 - c. If another approach is used, please explain in detail.
 - d. Was the approach described in response to the above questions used consistently for all years for which variances are proposed for disposition? If not, please discuss.

E.L.K. Response:

E.L.K. Energy Inc. (E.L.K) books CT1142/142 into account 4705 and adjusts the difference between commodity billings and amount paid for commodity to account 1588. E.L.K. books CT148 into 4707 and then the RPP portion is adjusted to 4705. The difference between global adjustment billed to non-RPP customers and 4707 is charged to 1589. This approach was used consistently for all years for which variances are proposed for disposition.



2. Questions on CT 1142/142

- a. Please describe how each component of the initial RPP claim (RPP HOEP and GA) is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142/142 on the IESO invoice).

E.L.K. Response:

The initial RPP related to GA is based on actual consumption from E.L.K. CIS Northstar system for both RPP and non RPP customers. The consumption data retrieved from Northstar is based on posted billings, and therefore, actual consumption data.

- b. Please describe the process for trueing up CT 1142/142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.

E.L.K. Response:

The consumption amounts provided to the IESO as part of E.L.K.'s settlement process is from E.L.K.'s CIS, Northstar. Similarly, consumption data from CIS is used to determine the RPP customers at different TOU periods or Tier 1 and Tier 2 blocks. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission.

- c. Has CT 1142/142 been trueed up for with the IESO for all of 2019?

E.L.K. Response:

Yes, CT 1142 has been trueed up with the IESO for all of 2019

- d. Which months from 2019 were trueed up in 2020?
 - i. Were these true ups recorded in the 2019 or 2020 balance in the General Ledger?



E.L.K. Response:

2020 includes the true-up for the month of December 2019.

- e. Have all of the 2019 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?

E.L.K. Response:

Yes, E.L.K. can confirm all of the 2019 true-ups are recorded on the DVA schedule.

3. Questions on CT 148

- a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).

E.L.K. Response:

E.L.K. uses actual monthly volumes obtained from the billing data within our CIS Northstar to determine the RPP and Non-RPP kWhs. The Global Adjustment charges (CT 148) are then allocated proportionately between account 1588 and 1589.

- b. Please describe the process for truing up the GA cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in Account 1589 are related to only non-RPP GA costs.



E.L.K. Response:

Consumption data from Northstar is used to determine the RPP customers at different TOU periods or Tier 1 and Tier 2 blocks. A true-up calculation is completed every month for the previous months and is then added/subtracted for the next month's IESO submission. E.L.K. utilizes CIS Northstar and actual billed data.

- c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as the GA expense in Account 1589?

E.L.K. Response:

The data used to determine the non-RPP kWh volume for recording expense in account 1589 was actual usage data from CIS Northstar.

- d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated RPP/non-RPP consumption proportions to actuals based on actual RPP-non-RPP consumption proportions?

E.L.K. Response:

E.L.K. uses actual consumption data to determine the recording of CT148 in accounts 1588 and 1589 and therefore no true-up is required.

- e. Please indicate which months from 2019 were trued up in 2020 for CT 148 proportions between RPP and non-RPP
 - i. Were these true ups recorded in the 2019 or 2020 balance in the General Ledger?



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E.L.K. Response:

Please see above explanation

- f. Have all of the 2019 true-ups been reflected in the applicant's DVA continuity Schedule?

E.L.K. Response:

Yes, E.L.K. can confirm all of the 2019 true-ups are recorded on the DVA schedule.