

November 2, 2020

Ontario Energy Board PO Box 2319, 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Dear Ms. Long:

Re: Orangeville Hydro Limited
Application for 2021 Electricity Distribution Rates – EB-2020-0046

Orangeville Hydro Limited respectfully submits to the Ontario Energy Board its 2021 Electricity Distribution Rate Application EB-2020-0046.

This application has been prepared following Chapter 3 of the Board's Filing Requirements for Electricity Distribution Applications dated May 14, 2020.

The enclosure consists of the Manager's Summary, the 2021 IRM Rate Generator Model, the LRAMVA Work Form, the GA Analysis Work Form, an excel version of the IRM Checklist and other relevant supporting documentation for our application.

Further to the Board's RESS filing guidelines, an electronic copy of our IRM application will be submitted through the OEB e-Filing Services in pdf searchable format.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Original Signed by:

Amy Long, Chief Financial Officer Orangeville Hydro Limited 400 C Line Orangeville, Ontario L9W 3Z8

Orangeville Hydro Limited

2021 IRM APPLICATION EB-2020-0046

Submitted on: November 2, 2020

Orangeville Hydro Limited 400 C Line Orangeville, ON L9W 3Z8

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Orangeville Hydro Limited to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2021.

1 INTRODUCTION

1

- 2 Orangeville Hydro Limited (Orangeville Hydro) hereby applies to the Ontario Energy Board (the
- 3 Board or OEB) for approval of its 2021 Distribution Rate Adjustments effective May 1, 2021.
- 4 Orangeville Hydro applies for an Order or Orders approving the proposed distribution rates and
- 5 other charges as set out in Appendix B of this Application as just and reasonable rates and
- 6 charges pursuant to Section 78 of the OEB Act.
- 7 Orangeville Hydro has followed Chapter 3 of the OEB's Filing Requirements For Electricity
- 8 Distribution Rate Applications 2020 Edition for 2021 Rate Applications dated May 14, 2020 in
- 9 order to prepare this Application. In accordance with the Board's directive, Orangeville Hydro is
- 10 filing an Annual IR Index application.
- In the event that the Board is unable to provide a Decision and Order in this Application for
- implementation by the Applicant as of May 1st, 2021, Orangeville Hydro requests that the Board
- 13 issue an Interim Rate Order declaring the current Distribution Rates and Specific Service
- 14 Charges as interim until the decided implementation date of the approved 2021 distribution
- rates. If the effective date does not coincide with the Board's decided implementation date for
- 16 2021 distribution rates and charges, Orangeville Hydro requests to be permitted to recover the
- incremental revenue from the effective date to the implementation date.
- 18 Orangeville Hydro requests that this application be disposed of by way of a written hearing.
- 19 Orangeville Hydro confirms that the billing determinants used in the Model are from the most

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- 1 recent reported RRR filings. Orangeville Hydro reviewed both the existing Tariff Sheets and
- 2 billing determinants in the pre-populated worksheets and confirms that they were accurate.
- 3 In the preparation of this application, Orangeville Hydro used the 2021 IRM Rate Generator
- 4 Model most recently updated on October 19, 2020. The rates and other adjustments being
- 5 applied for and as calculated using the above Model include an Annual IR Rate-Setting option to
- 6 adjust for its 2021 rates. The Annual IR methodology provides for a mechanistic and formulaic
- 7 adjustment to distribution rates and charges in the period between Cost of Service applications.
- 8 The Model also adjusts Retail Transmission Service Rates in accordance with Board
- 9 Guidelines.
- 10 Along with revisions to its distribution rates, Orangeville Hydro also seeks approval of the
- 11 following:
- Continuance of Rate Riders and Adders for which the sunset date has not yet been
- 13 reached,
- Continuance of the Specific Services Charges and Loss Factors.
- Continuance of the Smart Metering Entity Charge,
- Continuance of the MicroFit monthly charge,
- Disposal of LRAMVA balances related to lost revenues incurred during the period of 2019,
- We certify that the evidence filed in Orangeville Hydro's 2021 IRM application is accurate to the
- 19 best of our knowledge and belief.
- We also confirm the accuracy of the billing determinants in the pre-populated Models.
- 21 Orangeville Hydro recognizes that the utility, its shareholder and all its customer classes will be
- affected by the outcome of the herein application.

1 2 DISTRIBUTOR'S PROFILE

- 2 On November 20th, 1916 the Town of Orangeville established the Orangeville Hydro-Electric
- 3 Commission with 114 customers.
- 4 The Energy Competition Act, 1998 required local distribution utilities like Orangeville Hydro-
- 5 Electric Commission to become incorporated according to the Ontario Business Corporations
- 6 Act by November 7, 2000. Hence, on October 2, 2000, the Town of Orangeville passed a by-law
- 7 transferring all assets and liabilities of the Orangeville Hydro-Electric Commission to Orangeville
- 8 Hydro Limited.
- 9 Effective January 1, 2009, Orangeville Hydro Limited and Grand Valley Energy Inc. merged
- 10 companies for a total number of 10,975 customers in their combined service areas. The Town of
- 11 Orangeville and the Town of Grand Valley wholly own this company.
- 12 Orangeville Hydro currently employs 18 full-time staff that serve about 12,796 customers. The
- staff completes almost all of the work internally including billing, collecting, administration,
- 14 finance, construction of new and upgraded lines, and maintenance.
- 15 The electrical distribution system consists of 222 kilometers of circuits at the following voltages -
- 16 44,000 volts, 27,600 volts, 12,470 volts, and 4,160 volts. Yearly distribution revenues are about
- 17 \$5.6 million.

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1 3 PUBLICATION NOTICE

- 2 The application and all documents related to this application will be made available on
- 3 Orangeville Hydro's website at: www.orangevillehydro.on.ca. The application will also be
- 4 available on the OEB's website at www.oeb.ca under Board File Number EB-2020-0046.
- 5 The primary contact for this application is:
- 6 Amy Long,
- 7 Chief Financial Officer
- 8 Orangeville Hydro Limited
- 9 400 C Line
- 10 Orangeville, ON L9W 3Z8
- 11 Phone: 519-942-8000
- 12 Amy.long@orangevillehydro.on.ca.13

4 PRICE CAP ADJUSTMENT

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- 2 In accordance with the Filing Requirements, Orangeville Hydro has used the 2020 inflation
- 3 factor as a placeholder until the inflation factor for 2021 is issued by the OEB. On April 29, 2020,
- 4 the OEB approved Orangeville Hydro's request to defer its 2021 rate application. In its approval
- 5 letter, the OEB stated that if Orangeville Hydro intended to seek a rate adjustment for 2021
- 6 rates, it expected Orangeville Hydro to adhere to the process for Annual IR applications. In
- 7 accordance with that direction, Orangeville Hydro has been assigned a stretch factor of
- 8 0.6%. The price cap adjustment used in the 2021 Rate Generator is 1.4%. This calculation is
- 9 based upon a price escalator of 2.0%, a productivity factor of 0.00% and a stretch factor of
- 10 0.60%. Orangeville Hydro acknowledges that the OEB will update Orangeville Hydro's 2021
- 11 Rate Generator Model with the updated price escalator and stretch factor once they have been
- 12 published by the OEB.
- 13 While the price factor adjustment under this application would apply to the fixed and volumetric
- 14 distribution rates for Orangeville Hydro, it would not affect the following:
- Rate adders and riders; Low Voltage Service Charges; Retail Transmission Service
- 16 Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard
- 17 Supply Service Administrative Charge; MicroFIT Service Charge; Specific Service
- 18 Charges; Retailer Service Charges.

5 REVENUE TO COST RATIO ADJUSTMENT

- 20 Orangeville Hydro is not proposing to adjust its revenue to cost ratios in this proceeding as its
- 21 revenue to cost ratios were adjusted and set as part of the 2014 Cost of Service Application to
- the Ontario Energy Board under file number EB-2013-0160.

6 RATE DESIGN FOR RESIDENTIAL CLASS

- 2 On April 2, 2015, the OEB released its OEB Policy: A New Distribution Rate Design for
- 3 Residential Electricity Customers (EB-2014-0210). This policy required that electricity
- 4 distributors transition to fully fixed rates for residential customers over a period of four years,
- 5 beginning in 2016, while taking into account the need to mitigate rate impacts for customers.
- 6 Orangeville Hydro completed the transition to fully fixed rates in 2019 and no further
- 7 adjustments are required.

1

8 7 RTSR ADJUSTMENT

- 9 Orangeville Hydro is applying for an adjustment of its Retail Transmission Service Rates
- 10 (RTSR) based on a comparison of historical transmission costs adjusted for new Uniform
- 11 Transmission Rates (UTR) levels and revenues generated from existing RTSRs. This approach
- 12 is expected to minimize variances in the USoA Accounts 1584 and 1586.
- 13 Orangeville Hydro used the RTSR Adjustment Worksheets embedded in the IRM Model, to
- 14 determine the proposed adjustments to the current Retail Transmission Service Rates.
- 15 The Loss Factor applied to the metered kWh is the actual Board-approved 2014 Loss Factor.
- 16 The proposed adjustments of the RTSRs are shown in the table below and the detailed
- 17 calculations can be found in the 2021 IRM Rate Generator Model filed in conjunction with this
- 18 application.

19

Table 1 - Proposed RTSR

| Rate Class | Unit | Current RTSR- Network | Proposed RTSR- Network |
|---|--------|-----------------------------|------------------------------|
| Residential Service Classification | \$/kWh | 0.0070 | 0.0068 |
| General Service Less Than 50 kW Service Classifiq | \$/kWh | 0.0065 | 0.0063 |
| General Service 50 To 4,999 kW Service Classifica | \$/kW | 2.6533 | 2.5687 |
| Sentinel Lighting Service Classification | \$/kW | 2.0109 | 1.9468 |
| Street Lighting Service Classification | \$/kW | 2.0010 | 1.9372 |
| Unmetered Scattered Load Service Classification | \$/kWh | 0.0065 | 0.0063 |
| Rate Class | Unit | Current | Proposed |
| Residential Service Classification | \$/kWh | 0.0042 | 0.0041 |
| General Service Less Than 50 kW Service Classifid | \$/kWh | 0.0039 | 0.0038 |
| General Service 50 To 4,999 kW Service Classifica | \$/kW | 1.5648 | 1.5139 |
| Sentinel Lighting Service Classification | \$/kW | 1.2354 | 1.1952 |
| Street Lighting Service Classification | \$/kW | 1.2096 | 1.1703 |
| Unmetered Scattered Load Service Classification | \$/kWh | 0.0039 | 0.0038 |

2 8 DEFERRAL AND VARIANCE ACCOUNTS

1

- 3 In its last IRM Decision and Order EB-2019-0060, the OEB approved disposition of balances of
- 4 all Group 1 Deferral and Variance accounts up to December 31, 2018. The OEB also approved
- 5 disposition of Accounts 1588 and 1589 up to December 31, 2016. Orangeville Hydro was
- 6 therefore asked to conduct an internal review of its 2017 and 2018 transactions related to the
- 7 commodity pass through account 1588 RSVA Power and account 1589 RSVA GA in the context
- 8 of the accounting guidance issued by the OEB on February 21, 2019. Orangeville Hydro
- 9 confirms the rate rider for GA is calculated on an Energy basis.
- 10 Orangeville Hydro has completed the Board Staff's 2021 IRM Rate Generator Model Tab 3
- 11 Continuity Schedule and the threshold test shows a claim per kWh of \$0.0033. The Report of
- 12 the Board on Electricity Distributors' Deferral and Variance Account Review Report (the
- 13 EDDVAR Report) provides that during the IRM plan term, the distributor's Group 1 audited
- 14 account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.0010

- 1 per kWh (debit or credit) is exceeded. Orangeville Hydro is still seeking disposal of its Total
- 2 Group 1 deferral and variance accounts in this proceeding over a one year basis. The
- 3 Orangeville Hydro Group 1 and LRAM total claim balance is \$900,795 and is comprised of the
- 4 following account balances.

Table 2 - Deferral and Variance Account Balances

| Group 1 Accounts | USoA | Amount |
|--|------|----------------|
| LV Variance Account | 1550 | \$ 538,416 |
| Smart Metering Entity Charge Variance Account | 1551 | \$ (4,149) |
| RSVA - Wholesale Market Service Charge | 1580 | \$ (49,170) |
| Variance WMS – Sub-account CBR Class A | 1580 | \$ - |
| Variance WMS – Sub-account CBR Class B | 1580 | \$ (19,003) |
| RSVA - Retail Transmission Network Charge | 1584 | \$ (14,763) |
| RSVA - Retail Transmission Connection Charge | 1586 | \$ 31,221 |
| RSVA - Power | 1588 | \$ 60,001 |
| RSVA - Global Adjustment | 1589 | \$ 297,306 |
| | | |
| RSVA - Global Adjustment | 1589 | \$ 297,306 |
| Group 1 Sub-Total (Excluding Account 1589 - Global Adjustment) | | \$ 542,552 |
| Total Group 1 Balance | | \$ 839,858 |
| LRAM Variance Account | 1568 | \$ 60,938 |
| Total including Account 1568 | | \$ 900,795 |

5

1 Disposition of Wholesale Market Service Charges

- 2 The variance amount showing in cell BW23 on Tab 3. Continuity Schedule for RSVA –
- 3 Wholesale Market Service Charge is due to the fact in the RRR 2.1.7 2019 submission, the full
- 4 GL balance of the 1580 WMS account was submitted of \$369,892. The sub accounts were also
- 5 submitted on the RRR Sub Accounts form for WMS CBR Class A of \$1,318 and WMS CBR
- 6 Class B of \$(23,746). There is now a variance of \$(22,428) showing for the 1580 Continuity
- 7 Schedule line, as this amount includes both sub account lines.

8 Capacity Based Recovery (CBR)

- 9 Orangeville Hydro follows the OEB's Accounting Guidance on CBR issued on July 25, 2016.
- 10 The variance recorded in Account 1580 Variances WMS, sub-account CBR Class B is the
- difference between the billed WMS revenues of \$0.0004/kWh and the charges from the IESO
- 12 under Charge Type 1351.
- 13 Class A customers are billed their share of the actual Capacity Based Recovery, charged by the
- 14 IESO under Charge Type 1350, based on their respective Peak Demand Factor.

15 Lost Revenue Adjustment Mechanism (LRAM)

- 16 Orangeville Hydro is submitting a request for disposal of the 2019 actual LRAMVA as provided
- 17 in the OEB LRAMVA Guidelines.

18 **Disposition of Account 1595**

- 19 Orangeville Hydro has not filed a 1595 Analysis Workform as the only balances are for the
- vintage years 2018 and 2019 which are not yet eligible for disposition.
- Orangeville Hydro confirms that disposition of residual balances have only been done once.

- 1 Orangeville Hydro hereby confirms that no adjustments have been made to any deferral and
- 2 variance account (DVA) balances which were previously approved by the OEB on a final basis.

9 SPECIFIC SERVICE CHARGES

- 4 Orangeville Hydro is applying to continue the current Specific Service Charges and Loss
- 5 Factors as approved by the Board in Orangeville Hydro's last Cost of Service Application.

6 10 GLOBAL ADJUSTMENT

- 7 In its IRM Decision and Order for EB-2018-0060, the OEB disallowed disposition of balances of
- 8 all Group 1 Deferral and Variance accounts following a series of interrogatories which left the
- 9 Board unsatisfied with Orangeville Hydro's true up processes and thus adjustment amounts. In
- 10 its IRM Decision and Order for EB-2019-0060, the OEB disallowed disposition of balances of
- 11 accounts 1588 and 1589 for 2017 and 2018 balances. Orangeville Hydro was therefore asked
- 12 to conduct an internal review of its accounting and Regulated Price Plan (RPP) settlement
- 13 processes to ensure that these RPP settlements and true-ups are reflected correctly in the
- 14 account balances being requested for disposition.
- 15 Furthermore, Orangeville Hydro was asked to quantify, in the herein application, the
- 16 adjustments made to accounts 1588 and 1589 and provide supporting calculations and
- 17 explanations for each adjustment. In addition, when Orangeville Hydro submits its GA Analysis
- 18 Workform and deferral and variance account continuity schedule as part of its next rate
- 19 application, Orangeville Hydro is expected to explain the business process changes it made as
- a result of the required internal review based on the Accounting Guidance.
- 21 In compliance with the May 14, 2020 filing requirements and the updated GA Workform model
- 22 posted August 11, 2020, Orangeville Hydro submits its GA Analysis Work Form and DVA
- continuity schedule in conjunction with this application.

- 1 As directed by the Board, Orangeville Hydro has reviewed its process. Staff attended the OEB
- 2 Accounting Guidance training. Orangeville Hydro has transitioned to utilize the OEB Accounting
- 3 Guidance model for its monthly settlement and subsequent true-ups. Orangeville Hydro has
- 4 also reviewed its General Ledger balances for errors and omissions. Orangeville Hydro's
- 5 improvements and adjustments to its settlement process as a result of the 2021 IRM submission
- of its 2017, 2018 and 2019 GA Work Form and the Board interrogatories are summarized
- 7 below.

8

Orangeville Hydro's Settlement Process

- 9 The manner of settlement with the IESO depends on whether the customer is a Class A
- 10 customer or a Class B customer. A Class B customer can be classified as an RPP or a non-
- 11 RPP customer.
- 12 Orangeville Hydro's Class B customers pay the GA charge based on the amount of electricity
- they consume in a month (kWh). Within the Class B group, there are two categories of
- 14 customers: RPP and Non RPP. RPP customers pay an RPP rate which has a built-in GA
- 15 adjustment component and the non-RPP customers pay the Hourly Ontario Electricity Price,
- and a monthly GA price listed separately on their bill as well as non RPP customers who are
- with a retailer paying a contract price and also have a monthly GA price listed separately on
- 18 their bill. Orangeville Hydro uses the GA 1st estimate to bill its non-RPP Class B customers and
- 19 to record unbilled revenue.
- 20 For Class B customers, RSVA Account 1589 captures the difference between the GA amounts
- 21 billed to non-RPP customers and the actual GA amount paid for those customers by the
- 22 distributor to the IESO.

23

Billing process through Harris NorthStar (CIS)

1 Orangeville Hydro uses the 1st estimate GA rate posted on the IESO website for billing and to

2 record unbilled revenue to all customer classes on a calendar monthly basis. This rate is applied

consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in

each customer class.

In 2016 and the majority of 2017, Orangeville Hydro was billing customer cycles on a weekly basis, based on non-calendar monthly meter readings. Large customers' (General Service >50kW) consumption data was imported into Harris NorthStar from our third-party meter management vendor Utilismart. Large customers were billed on a calendar monthly basis during the following month, using the 1st estimate GA. Other customers' consumption data was imported into Harris NorthStar from Savage data and were billed on a non-calendar monthly basis, using a pro-ration of the 1st estimate GA based on number of days in a month. Since the 2018 IRM submission, Orangeville Hydro has completed the conversion to calendar monthly billing in order to improve the collection of consumption data, obtain more accurate unbilled revenue projections, align our billing data with our consumption data, improve the billing lag, as well as improve customer satisfaction with more consistent billing periods.

Unbilled revenue was estimated for 2017 and 2018 using the prior year's monthly billed data, and the GA rate used was based on an estimated value. Effective July 2017, the 1st estimate GA was used for unbilled revenue. Year-end unbilled revenue, however.

calendar monthly basis.

Through a transition process, by the end of 2018, all customers were being billed on a

was based on actual billed data for consumption up to December 31st of that year.

From 2017-2019, Orangeville Hydro used the 1st estimate GA rate posted on the IESO website for Form 1598 settlement with the IESO each month.

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- 1 In 2019, Orangeville Hydro began using the 2nd estimate GA rate for settlement with the IESO.
- 2 Also beginning in 2019, monthly unbilled revenue was based on the prior month billing data
- 3 obtained directly from the billing system.
- 4 The variance is recorded and reflected in the account 1589 RSVA GA on a monthly basis and
- 5 reported via the IESO each month.

6

Monthly Settlement Submissions

- 7 At month end, Orangeville Hydro has four business days to settle with the IESO on its RPP
- 8 settlement and other related submissions. There are two categories of Class B customers: RPP
- 9 customers who pay an RPP rate which has a built in GA adjustment component and the
- 10 remaining non-RPP customers who either pay the Hourly Ontario Electricity Price or have a
- 11 contract with a Retailer, and also pay a monthly GA price separately on their bill.
- 12 Regulatory staff complete the month end calculations using the Accounting Guidance model
- 13 developed by the Ontario Energy Board. Orangeville Hydro uses a top down approach.
- 14 Orangeville Hydro starts by collecting the current month's Total System Load (TSL) (which
- includes volumes for embedded generation) data from Utilismart, (this amount does not include
- our wholesale market participant) and verifies for accuracy.
- 17 The percentage of each TOU period or Tier block is calculated by dividing the volume of each
- 18 TOU period or Tier block by total kWh's for all of the tiers or blocks respectively. For the initial
- 19 settlement, Orangeville Hydro uses the RPP and TOU consumption from the same period of the
- 20 prior year. The allocation percentage is then determined by dividing each block consumption by
- 21 the total. This percentage is quite consistent month over month.

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- 1 Orangeville Hydro ensures that the RPP and TOU rates are correct for the submission based on
- 2 the date. The first and second Global Adjustment rates are entered using data from the IESO
- 3 website.
- 4 The estimated RPP volume for each TOU period or Tier blocks is multiplied by the formula of
- 5 2nd estimate GA rate plus calculated WAP minus RPP price, and these values are submitted by
- 6 the 4th business day of the following month to the IESO.
- 7 Both the settlement spreadsheet and the IESO portal entry are reviewed and approved by the
- 8 Chief Financial Officer.
- 9 Once the Actual GA rate is released, the monthly IESO and Hydro One invoices are verified.
- 10 Orangeville Hydro updates the spreadsheet that was used to calculate the IESO monthly
- 11 submission, described above, to calculate the 1st true-up and include it with the following
- 12 months submission.
- 13 In the past, Orangeville Hydro has performed a Year-End Process and reconciliation to verify
- that the year-end balances in the 1588-Power and 1589-GA variance accounts are accurate
- while ensuring amounts requested for disposition pertain to the correct year.
- 16 Orangeville Hydro has completed the Board's GA Analysis Work Form in Appendix E which
- 17 shows all unresolved differences from expected results.

18 Overall Process and Procedural Controls over the IESO Settlement Process

- 19 Orangeville Hydro follows a substantive approach using reconciliation procedures to ensure
- 20 accuracy and completeness for the settlement submission process. Management is
- 21 knowledgeable on the methodologies pursuant to the OEB and IESO requirements and is
- 22 responsible for updating internal processes and procedures accordingly. Management is also

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- 1 responsible for the settlement spreadsheet and to meet changing OEB/IESO settlement
- 2 requirements.

8

- 3 Orangeville Hydro's settlement process includes various reconciliation procedures, including
- 4 monthly bill testing for each class of customer and regular month-end balancing processes, to
- 5 ensure that information is accurate and the appropriate methodologies pursuant to the OEB and
- 6 IESO requirements are met, as well as to ensure the accuracy and validity of the RPP claims.
- 7 Orangeville Hydro confirms it uses accrual accounting.

Details on the treatment of embedded generation

- 9 Orangeville Hydro retrieves a report detailing kWh generated by all its embedded generators
- from Utilismart on a monthly basis which outlines the generation amounts on an hourly basis.
- 11 The resultant generation by hour is multiplied by the hourly electricity cost invoiced by the IESO.
- 12 The difference between the total cost invoiced by the IESO and the amounts paid to generators
- 13 (various actual contract prices) is then submitted to the IESO for recovery.

14 **OEB Accounting Guidance**

- 15 On February 21, 2019, the OEB issued its letter entitled Accounting Guidance related to
- 16 Accounts 1588 Power, and 1589 RSVA Global Adjustment as well as the related accounting
- 17 guidance. The accounting guidance is effective January 1, 2019 and was to be implemented by
- 18 August 31, 2019. Orangeville Hydro reviewed its RPP Settlement process and identified certain
- 19 process changes required for compliance with the new guidance. As described in the RPP
- 20 Settlement process documented above, Orangeville Hydro started its monthly RPP Settlement
- 21 with the IESO based on historical billed consumption percentage allocations applied to the RPP
- 22 TOU, Tier 1 and Tier 2 pricing. The allocated amounts are then applied against the RPP TOU,
- 23 Tier 1 and Tier 2 pricing. The revenue calculated will be settled against the total estimated
- 24 consumption applied to the IESO 2nd estimate GA rate. As a result of using estimated

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- 1 consumption and rates for the settlement, two true-ups are required. The first true-up will be
- 2 prepared in the month following the initial RPP settlement claim. The first price true-up revises
- 3 the rates from the initial settlement and utilizes the actual billed GA rates. This true up takes
- 4 place the month after the initial settlement. The second volume true-up takes place two months
- 5 after the initial settlement and modifies the RPP TOU and Tiered consumption from the initial
- 6 settlement to actual consumed values.
- 7 Orangeville Hydro utilized the OEB's Illustrative Model issued with the new accounting guidance
- 8 to assess the impact of the change in process on the 2017-2019 1588 and 1589 account
- 9 balances. The analysis outlined adjustments that were required related to correct the
- 10 consumption and the RPP / Non RPP split of GA costs that had originally been calculated.
- 11 These adjustments have been included in the GA Workform for 1589 Global Adjustment and in
- 12 the Appendix A of the GA Workform for 1588 Power. These corrections will be processed in
- 13 2020.

14

20

Monthly process: When the IESO invoice is received

- 15 Orangeville Hydro records CT 142 Regulated Price Plan Settlement Amount in Account 4705 –
- 16 Power Purchased. CT 148 Class B Global Adjustment Settlement Amount is pro-rated based
- on the previous month's billed kWh data from RPP vs non-RPP customers and then booked in
- the General Ledger into Account 4705 Power Purchased and 4707 Global Adjustment. CT
- 19 147 Class A Global Adjustment Settlement Amount is recorded in Account 4707 Charges.

Account 1589 – RSVA GA

- 21 Orangeville Hydro splits the Global Adjustment Settlement Amounts charged by the IESO
- between RPP and non-RPP by multiplying the total of Line 148 on the IESO invoice by the
- 23 same consumption used in the initial settlement and the actual billed GA rate. These amounts

- 1 are accrued to Account 4705 Power Purchased for RPP and The Non-RPP costs are posted
- 2 to Account 4707 Global Adjustment for Non-RPP in the specific month.
- 3 The Global Adjustment revenue, which is billed directly to the non-RPP customers, is posted
- 4 directly to Account 4707 Charges Global Adjustment from our Harris NorthStar CIS system
- 5 and accrued back to the specific month, via a monthly journal entry. The variance between the
- 6 expense and revenue is transferred into Account 1589 RSVA Global Adjustment.
- 7 Orangeville Hydro notes that it has completed the GA Work Form in accordance with the filing
- 8 requirements. The Work Form has been filed along with this application. Orangeville Hydro has
- 9 included principal adjustments for account 1589 on the Principal adjustments tab of the GA
- workform, and has included these adjustments on the continuity statement of the IRM rate
- 11 generator model.
- Orangeville Hydro is seeking approval for 2017, 2018 and 2019 balances in the amount of
- 13 \$297,306.

14 Account 1588 – RSVA Power

- 15 Orangeville Hydro splits the Global Adjustment Settlement Amounts charged by the IESO
- between RPP and non-RPP by multiplying the total of Line 148 on the IESO invoice by the
- 17 same consumption used in the initial settlement and the actual billed GA rate. The costs related
- 18 to RPP customers are posted to Account 4757 Power Purchased for RPP in the specific
- 19 month.
- 20 The variance between Accounts 4705 Power Purchased and 4006-4055 Energy Sales is
- 21 posted into Account 1588 RSVA Power.

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- 1 Orangeville Hydro has included principal adjustments for account 1588 on the Principal
- 2 adjustments tab of the GA workform, and has included these adjustments on the continuity
- 3 statement of the IRM rate generator model.
- 4 Orangeville Hydro is seeking approval for 2017, 2018 and 2019 balances in the amount
- 5 of \$60,001.

6

7

11 DISPOSITION OF LRAMVA

- 8 In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand
- 9 Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply
- 10 for disposition of the balance in the LRAMVA at the time of their Cost of Service rate
- 11 applications if the balance is deemed significant by the applicant.
- 12 Orangeville Hydro has populated the LRAMVA work form and found the balance to be
- 13 significant enough to include in its claim for disposition with the 2021 IRM Application.
- 14 Orangeville Hydro has used the LRAMVA Work Form 4.0 to complete the calculation of the
- 15 LRAMVA which amounts to \$60,938.
- 16 The proposed disposition of the LRAMVA is shown in the 2021 IRM Model filed in conjunction
- 17 with this application. The 2021 Generic LRAMVA Work Form 5.0 is also being filed with this
- 18 application.
- 19 Orangeville Hydro is claiming disposition of LRAMVA for lost revenue for 2019 program results
- 20 and the persistence of 2011 to 2019 programs in 2019. In Orangeville Hydro's 2020 IRM
- 21 application, EB-2019-0060, Orangeville Hydro disposed of the 2018 Final Results for LRAMVA.

- 1 In accordance with the instructions provided in the LRAMVA Model, Orangeville Hydro has
- 2 provided the LRAMVA threshold approved in its 2014 cost of service (COS) application EB-
- 3 2013-0160, which is used as the comparator against actual savings in the period of the
- 4 LRAMVA claim. The reference to the board approved threshold is EB-2013-0160 Decision and
- 5 Order pages 7/8.
- 6 The tables below provide the principal and carrying charge amounts by rate class and resultant
- 7 rate riders for each rate class. The LRAMVA Work Form projects the carrying charges related
- 8 to the disposition of LRAMVA to the end of April 30, 2021.

Table 3 – LRAMVA Amounts by Rate Class

| Description | LRAMVA Previously Claimed | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | Total |
|----------------------|---------------------------------|--------------|--------------|-------------------|--------|-------------------|-----------------|---------------|
| | | kWh | kWh | kW | kWh | kW | kW | |
| 2019 Actuals | П | \$7,927.64 | \$32,883.36 | \$30,249.36 | \$0.00 | \$339.20 | \$11,160.48 | \$82,560.04 |
| 2019 Forecast | _ | (\$2,119.77) | (\$7,522.29) | (\$13,838.37) | \$0.00 | \$0.00 | \$0.00 | (\$23,480.42) |
| Amount Cleared | | | | | | | | |
| Carrying Charges | | \$149.25 | \$798.88 | \$560.99 | \$0.00 | \$10.28 | \$338.49 | \$1,857.89 |
| Total LRAMVA Balance | | \$5,957 | \$26,160 | \$16,972 | \$0 | \$349 | \$11,499 | \$60,938 |

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Table 4 - LRAMVA Rate Rider by Rate Class

| Rate Class | Unit | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Total Metered kWh | Metered kW or kVA | Account 1568 Rate Rider |
|--|------|--|-------------------|----------------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | \$ 5,957 | 89,136,603 | 0 | 0.0001 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | \$ 26,160 | 34,866,355 | 0 | 0.0008 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | \$ 16,972 | 123,912,205 | 293,211 | 0.0568 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | \$ 349 | 102,755 | 284 | 1.2306 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | \$ 11,499 | 883,464 | 2,460 | 4.6744 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | \$ - | 375,339 | 0 | 0.0000 |
| | | \$ 60.938 | 249 276 721 | 295 955 | |

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- The LRAMVA historically has been based on the Final Verified Annual Results published by the
- 15 IESO. However, the Ministry of Energy, Northern Development and Mines' decision on March
- 16 20, 2019 to conclude the Conservation First Framework (CFF) led to the IESO not issuing
- 17 verified CDM results effective immediately.
- 18 To obtain the 2019 data used in this filing, Orangeville Hydro used the Detailed Project Level
- 19 Savings file as obtained from the IESO for the 2019 CFF Program year to get the Net Energy
- 20 Savings and Net Demand Savings by program. This file has been submitted with this filing. This

Orangeville Hydro Limited EB-2019-0046 2021 IRM Application November 2, 2020 Page **22** of **27**

- 1 file was generated by program activity savings as reported by Orangeville Hydro through the
- 2 monthly LDC Report submission. As directed by the OEB, Orangeville Hydro utilized the IESO's
- 3 2017 Program Evaluation, also known as the "2017 Final Verified Annual LDC CDM Program
- 4 Results" to determine the net to gross rates to be applied to the 2019 program year savings.
- 5 The net energy and demand savings were calculated by applying the 2017 net to gross ratios to
- 6 the gross energy and demand savings, by program.
- 7 Persistence was calculated by applying the persistence rates as outlined in the Program
- 8 Participation & Cost Report Persistence, Methodology by Program, IESO Reference Tables.
- 9 Orangeville Hydro has included the April 15, 2019 Participation & Cost Report from the IESO,
- although the data that it contains for 2019 is not complete nor accurate, and was not used in this
- 11 application. The persistence rates were applied to the net energy and demand savings as
- 12 calculated above. It is noted that this table only goes to Year 6, therefore for the remaining
- 13 years, Orangeville Hydro looked at the similar historical programs that had the persistence
- published from the IESO and followed the same percentage of decline in years 2025 to 2027,
- 15 however Orangeville Hydro is only seeking the current 2019 lost revenue as well as the
- 16 persistence in 2019 for previous programs.

25

- 17 In order to calculate the Rate Allocation for LRAMVA required on Tab 5. 2015-2020 LRAM,
- 18 Orangeville Hydro was able to use the Detailed Project Level Savings report which details all
- 19 the individual projects by customer. Orangeville Hydro was then able to decipher which rate
- 20 class the project was in, Residential, GS<50, GS 50 to 2,999, etc. Once the individual projects
- 21 were grouped by rate class among the programs, for example Retrofit, Heating and Cooling
- program, etc. the Gross Energy Savings was totaled. The total Gross Savings by program by
- rate class was then divided by the total gross savings for that program to obtain the percentage
- 24 of savings that the individual class was responsible for. This is consistent with how Orangeville
 - Hydro in the past has determined the class allocation percentage. It was only the Retrofit and

Orangeville Hydro Limited EB-2019-0046 2021 IRM Application November 2, 2020 Page **23** of **27**

- 1 Business Refrigeration program that spanned multiple rate classes. Small Business Lighting
- 2 was rate class specific.
- 3 Orangeville Hydro hereby confirms that the period of rate recovery is one (1) year for the
- 4 LRAMVA. The amount \$60,938 is significant for Orangeville Hydro and on completion of the
- 5 calculation of total bill impacts for each rate class the increase for all rate classes is less than
- 6 10% as set out in the OEB guidelines.
- 7 Furthermore, Orangeville Hydro notes that the conversion to LED Street Lighting was fully
- 8 complete (and verified) in 2015. Therefore, Orangeville Hydro confirms that there is no
- 9 additional documentation or data was provided in support of projects that were not included in
- the distributor's Final CDM Annual Report and as such, billing data for such project is non
- 11 applicable.

16

- 12 Orangeville Hydro confirms that the Street Lighting savings were calculated in accordance with
- 13 OEB-approved load profiles for Street Lighting projects and confirms that the project was funded
- 14 via IESO programs and that the savings were not embedded in Orangeville Hydro's Board
- 15 approved load forecast.

12 TAX CHANGE

- 17 The Board determined there would be a 50/50 sharing of the impact of currently known
- 18 legislative tax changes. Orangeville Hydro has completed the Shared Tax Change Tab to
- 19 determine if amounts should be refunded to or recovered from customers as a result of
- 20 corporate tax savings implemented since the 2014 Cost of Service Application (EB-2013-0160).
- 21 As indicated in the Shared Tax Change Tab contained within the 2021 IRM Rate Generator
- 22 Model, the corporate tax rate will stay at 26.50%, even though Orangeville Hydro rebased at a
- corporate tax rate of 15.5%. Using the Regulatory Taxable Income from the 2014 PILs Model
- results resulted in an incremental tax-sharing amount of \$33,477 recoverable from customers.

1 13 ICM/Z-FACTOR

- 2 Orangeville Hydro is not applying for recovery of Incremental Capital or Z-Factor in this
- 3 proceeding.

4 14 CURRENT TARIFF SHEET

5 Orangeville Hydro's Current Tariff Sheets are provided in Appendix A.

6 15 PROPOSED TARIFF SHEET

- 7 The proposed tariff sheets generated by the 2021 IRM Rate Generator are provided in
- 8 Appendix B.

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9 16 BILL IMPACT

- 10 The table below shows the bill impacts. The bill impacts are calculated based on the dollar
- 11 change in Sub-Total C Delivery divided by the total bill before tax at current rates.

Table 5 – Summary of Bill Impacts

| RATE CLASSES / CATEGORIES | | Sub-Total Sub-Total | | | | | | | | | Total | | |
|--|-----|---------------------|--------|-------|----|----------|-------|----|----------|------------|-------|----------|------|
| | | s A | | | В | | С | | | Total Bill | | | |
| (eg: Residential TOU, Residential Retailer) | | | \$ | % | | * | % | | \$ | % | | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ | 0.61 | 2.2% | \$ | 2.08 | 6.0% | \$ | 1.86 | 4.4% | \$ | 1.48 | 1.4% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ | 3.05 | 5.0% | \$ | 7.95 | 9.7% | \$ | 7.21 | 6.7% | \$ | 5.76 | 1.7% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP | kW | \$ | 8.59 | 2.8% | \$ | 59.89 | 16.1% | \$ | 59.89 | 16.1% | \$ | 47.79 | 2.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ | 8.97 | 1.6% | \$ | 9.50 | 1.7% | \$ | 9.43 | 1.7% | \$ | 7.52 | 1.5% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ | 67.67 | 10.8% | \$ | 77.11 | 11.5% | \$ | 75.85 | 10.7% | \$ | 85.70 | 4.8% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ | 8.83 | 1.4% | \$ | 9.53 | 1.5% | \$ | 9.43 | 1.5% | \$ | 7.52 | 1.3% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ | 0.61 | 2.2% | \$ | 4.85 | 13.9% | \$ | 4.62 | 10.6% | \$ | 5.22 | 3.2% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer | kWh | \$ | 4.89 | 6.1% | \$ | 28.12 | 24.1% | \$ | 26.86 | 16.8% | \$ | 30.35 | 3.7% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kW | \$ | 26.40 | 3.8% | \$ | 572.87 | 62.3% | \$ | 572.87 | 62.3% | \$ | 647.34 | 3.9% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ | 963.96 | 14.6% | \$ | 1,331.43 | 19.7% | \$ | 1,312.82 | 17.9% | \$ | 1,483.48 | 7.7% |

- 14 Detailed bill impacts for each rate class are provided in Appendix C.
- 15 All classes were calculated using a rounded monthly average consumption.

Orangeville Hydro Limited EB-2019-0046 2021 IRM Application November 2, 2020 Page **25** of **27**

- 1 Orangeville Hydro has complied with the instructions provided in the OEB's 2021 IRM Rate
- 2 Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity
- 3 Distribution Rate Applications revised May 14, 2020. As a result, Orangeville Hydro applies for
- 4 an Order or Orders approving the Tariff of Rates and Charges set out in Appendix B to this
- 5 Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to
- 6 be effective May 1, 2021.
- 7 A pdf version of the 2021 Rate Generator Model is provided in Appendix D.

Orangeville Hydro Limited EB-2019-0046 2021 IRM Application November 2, 2020 Page **26** of **27**

17 CERTIFICATION OF EVIDENCE

| As Chief Financial Officer of Orangeville Hydro Limited I certify that, to the best of my |
|--|
| knowledge, the evidence filed in Orangeville Hydro Limited's 2021 Incentive Rate-Setting |
| Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing |
| Requirements for Electricity Distribution Rate Applications as revised on May 14, 2020. I also |
| confirm that internal controls and processes are in place for the preparation, review, verification |
| and oversight of any account balances that are being requested for disposal. |
| Respectfully submitted, |
| |
| Original Signed by: |
| |
| Amy Long, Chief Financial Officer Orangeville Hydro Limited 400 C Line Orangeville, ON L9W 3Z8 Phone: 519-942-8000 Amy.long@orangevillehydro.on.ca |
| |

APPENDICES

The following are appended to and form part of this Application:

Appendix A: Current Tariff Schedule

Appendix B: Proposed Tariff Schedule

Appendix C: Bill Impacts

Appendix D: 2021 Rate Generator Model

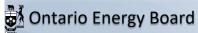
Appendix E: GA Analysis Work Form

Appendix F: Account 1595 Work Form

Appendix G: LRAMVA Work Form



Appendix A Current Tariff Schedule



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Orangeville Hydro Limited TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

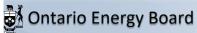
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 27.11 |
|--|--------|----------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | • | 2.24 |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 0.24 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$ | 0.16 |
| Low Voltage Service Rate | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kWh | 0.0010 |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) | | |
| - effective until October 31, 2021 | \$/kWh | 0.0003 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0042 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| morring ratio of all of | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified berein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 34.07 |
|--|--------|----------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 0.31 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0104 |
| Low Voltage Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kWh | 0.0012 |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021 | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

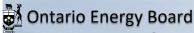
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 174.60 |
|--|--------|----------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | • | 4.50 |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 1.58 |
| Distribution Volumetric Rate | \$/kW | 2.3443 |
| Low Voltage Service Rate | \$/kW | 0.6049 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kW | 0.8608 |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$/kW | 0.0218 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 Applicable only for Non-Wholesale Market Participants | \$/kW | (0.3798) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021 | \$/kW | 0.0171 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kW | 0.0198 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6533 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5648 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

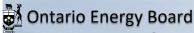
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 3.40 |
|--|--------|---------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 0.03 |
| Distribution Volumetric Rate | \$/kW | 13.2824 |
| Low Voltage Service Rate | \$/kW | 0.4774 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$/kW | 0.1230 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kW | 0.4608 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021 | \$/kW | 1.0565 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kW | 0.2429 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0109 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2354 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

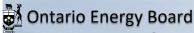
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 1.55 |
|--|--------|----------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 0.02 |
| Distribution Volumetric Rate | \$/kW | 8.5544 |
| Low Voltage Service Rate | \$/kW | 0.4675 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kW | 0.3816 |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$/kW | 0.0772 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) | | |
| - effective until October 31, 2021 | \$/kW | 4.7206 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kW | 0.2564 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0010 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2096 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| monther trated and offaces regulatory component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 6.51 |
|--|--------|--------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 0.06 |
| Distribution Volumetric Rate | \$/kWh | 0.0091 |
| Low Voltage Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kWh | 0.0013 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

microFIT SERVICE CLASSIFICATION



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 4.55 |
|---|-------|--------|
| ALLOWANCES | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

(with the exception of wireless attachments)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

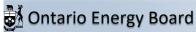
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| Oustomer Administration | | |
|---|----|----------|
| Arrears certificate | \$ | 15.00 |
| Pulling post dated cheques | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Non-Payment of Account | | |
| Late payment - per month | | |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |
| Other | | |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - install & remove - underground - no transformer | \$ | 300.00 |
| Temporary service - install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year | | |

44.50



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| o.out.o.ty. | | |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 102.00 |
| Monthly fixed charge, per retailer | \$ | 40.80 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.61) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.02 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.08 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.04 |
| Energy board's Decision and Order Eb-2013-0304, Issued Off February 14, 2019) | φ | 2.04 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0481 |
|---|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0376 |



Appendix B Proposed Tariff Schedule

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 27.49 |
|---|------------------|----------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 0.24 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022 | \$ | 0.16 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$ | 0.16 |
| Low Voltage Service Rate | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kWh | 0.0010 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kWh \$/kWh | 0.0037 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | \$/kWh | (0.0001) |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022 | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021 | \$/kWh | 0.0003 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| | | |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| | | EB-2020-0046 |
|--|--------|--------------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0041 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 34.55 |
|--|------------------|------------------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 Smart Metering Entity Charge - effective until December 31, 2022 | \$ \$ | 0.31 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0105 |
| Low Voltage Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kWh | 0.0012 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kWh \$/kWh | 0.0037 0.0022 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | \$/kWh | (0.0001) |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021 | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kWh | 0.0002 |
| Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022 | \$/kWh | 0.0002 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| | | EB-2020-0046 |
|--|--------|--------------|
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge | \$ | 177.04 |
|--|-------|--------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 1.58 |
| Distribution Volumetric Rate | \$/kW | 2 3771 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

| | | EB-2020-0046 |
|--|--------------------|--------------|
| Low Voltage Service Rate | \$/kW | 0.6049 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kW | 0.8608 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kWh | 0.0037 |
| Applicable only for Non-Wholesale Market Participants | \$/kW | 0.0184 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kW | 0.9339 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Aponly for Class B Customers | pplicable \$/kW | (0.0375) |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 Pate Rider for Pionesition of Pofestal Veriance Assessment (2020) - effective until October 24, 2021 | \$/kW | 0.0218 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 Applicable only for Non-Wholesale Market Participants | \$/kW | (0.3798) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) effective until April 30, 2022 | \$/kW | 0.0568 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021 | \$/kW | 0.0171 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kW | 0.0198 |
| Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022 | \$/kW | 0.0201 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5687 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5139 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| \$ | 3.45 |
|---------------------|---|
| \$ \$/kW | 0.03 13.4684 |
| \$/kW | 0.4774 |
| e \$/kW \$/kW | (0.0352) 0.8116 |
| \$/kW \$/kW | 0.1230 0.4608 |
| \$/kW | 1.2306 |
| \$/kW | 1.0565 |
| ** | 0.2429 |
| | 0.2420 1.9468 |
| \$/kW | 1.1952 |
| | \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/k |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| | | EB-2020-0046 |
|--|--------|--------------|
| Whates the Mark at Our inst Date (MMO) and install the ODD | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 1.57 |
|--|-----------------|------------------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 Distribution Volumetric Rate | \$ | 0.02 |
| | \$/kW | 8.6742 |
| Low Voltage Service Rate | \$/kW | 0.4675 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kW | 0.3816 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kWh \$/kW | 0.0037 0.8056 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers | \$/kW | (0.0350) |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$/kW | 0.0772 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022 | \$/kW | 4.6744 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021 | \$/kW | 4.7206 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kW | 0.2564 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| | | EB-2020-0046 |
|--|--------|--------------|
| Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022 | \$/kW | 0.2530 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9372 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1703 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 6.60 |
|---|------------------|------------------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 Distribution Volumetric Rate | \$ | 0.06 |
| | \$/kWh | 0.0092 |
| Low Voltage Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kWh | 0.0022 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kWh \$/kWh | 0.0001 0.0013 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kWh | 0.0002 |
| Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022 | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 4.55 |
|---|-------|--------|
| ALLOWANCES | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| Arrears certificate | \$ 15.00 |
|----------------------------|-------------|
| Pulling post dated cheques | \$ 15.00 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

| | EB-2020-0040 |
|----|--|
| \$ | 15.00 |
| \$ | 15.00 |
| \$ | 15.00 |
| \$ | 15.00 |
| \$ | 15.00 |
| \$ | 30.00 |
| \$ | 30.00 |
| \$ | 30.00 |
| | |
| | |
| % | 1.50 |
| \$ | 65.00 |
| \$ | 185.00 |
| \$ | 185.00 |
| \$ | 415.00 |
| | |
| \$ | 500.00 |
| \$ | 300.00 |
| \$ | 1,000.00 |
| \$ | 45.39 |
| | \$ |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ 104.04 |
|--|--------------|
| Monthly fixed charge, per retailer | \$ 41.62 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

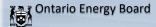
1.0376

| Monthly variable charge, per customer, per retailer | \$/cust. | 1.04 |
|---|------------------|----------------|
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.62 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.62) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.52 |
| Processing fee, per request, applied to the requesting party | \$ | 1.04 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.16 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.08 |
| LOSS FACTORS | | |
| If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss fathe first subsequent billing for each billing cycle. | ctors will be im | plemented upon |
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | | 1.0481 |

Total Loss Factor - Primary Metered Customer < 5,000 kW



Appendix C Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand-Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|---|-------|--|--|-------------------------|-------------------|------------------------------|---------------------------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0481 | 1.0481 | 700 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | RPP | 1.0481 | 1.0481 | 2,333 | | CONSUMPTION | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | RPP | 1.0481 | 1.0481 | 18,801 | 56 | EMAND - INTERVA | \L |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0481 | 1.0481 | 245 | 1 | DEMAND | 157 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0481 | 1.0481 | 5,950 | 12 | DEMAND | 292 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | RPP | 1.0481 | 1.0481 | 334 | | CONSUMPTION | 97 |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0481 | 1.0481 | 730 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0481 | 1.0481 | 4,005 | | CONSUMPTION | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | Non-RPP (Retailer) | 1.0481 | 1.0481 | 93,690 | 218 | EMAND - INTERVA | \L |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0481 | 1.0481 | 61,723 | 181 | DEMAND | 2,647 |
| Add additional scenarios if required | | | 1.0481 | 1.0481 | | | | |
| Add additional scenarios if required | | | 1.0481 | 1.0481 | | | | |
| Add additional scenarios if required | | | 1.0481 | 1.0481 | | | | |
| Add additional scenarios if required | | | 1.0481 | 1.0481 | | | | |
| Add additional scenarios if required | | | 1.0481 | 1.0481 | | | | |
| Add additional scenarios if required | | | 1.0481 | 1.0481 | | | | |
| Add additional scenarios if required | | | 1.0481 | 1.0481 | | | | |
| Add additional scenarios if required | | | 1.0481 | 1.0481 | | | | |
| Add additional scenarios if required | | | 1.0481 | 1.0481 | | | | |
| Add additional scenarios if required | | | 1.0481 | 1.0481 | | | | |

Table 2

| DATE OF ACCES / CATECODIES | - | | | Sub | -Total | | | Total | |
|---|-----|--------------|-------|----------------|--------|----------------|-------|----------------|------|
| ATE CLASSES / CATEGORIES eg: Residential TOU, Residential Retailer) | | Α | | | В | | С | Total Bill | |
| eg. Residential 100, Residential Retailer) | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 0.61 | 2.2% | \$ 2.08 | 6.0% | \$ 1.86 | 4.4% | \$ 1.48 | 1.4% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ 3.05 | 5.0% | \$ 7.95 | 9.7% | \$ 7.21 | 6.7% | \$ 5.76 | 1.7% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP | kW | \$ 8.59 | 2.8% | \$ 59.89 | 16.1% | \$ 59.89 | 16.1% | \$ 47.79 | 2.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 8.97 | 1.6% | \$ 9.50 | 1.7% | \$ 9.43 | 1.7% | \$ 7.52 | 1.5% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 67.67 | 10.8% | \$ 77.11 | 11.5% | \$ 75.85 | 10.7% | \$ 85.70 | 4.8% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ 8.83 | 1.4% | \$ 9.53 | 1.5% | \$ 9.43 | 1.5% | \$ 7.52 | 1.3% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 0.61 | 2.2% | \$ 4.85 | 13.9% | \$ 4.62 | 10.6% | \$ 5.22 | 3.2% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 4.89 | 6.1% | \$ 28.12 | 24.1% | \$ 26.86 | 16.8% | \$ 30.35 | 3.7% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kW | \$ 26.40 | 3.8% | \$ 572.87 | 62.3% | \$ 572.87 | 62.3% | \$ 647.34 | 3.9% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 963.96 | 14.6% | \$ 1,331.43 | 19.7% | \$ 1,312.82 | 17.9% | \$ 1,483.48 | 7.7% |
| | | | | | | | | | |
| | | | | | | | | | |
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| | | | | | | | | | |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

700 kWh - kW Consumption Demand 1.0481 1.0481 Current Loss Factor Proposed/Approved Loss Factor

| | Current OEB-Approved | | | | Proposed | Impact | | |
|---|----------------------|--------------|-----------|-----------|----------|------------|-----------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27. | I 1 1 | \$ 27.11 | \$ 27.4 | 9 1 | \$ 27.49 | \$ 0.38 | 1.40% |
| Distribution Volumetric Rate | | 700 | \$ - | \$ - | 700 | \$ - | \$ - | 1 |
| Fixed Rate Riders | \$ 0. | 10 1 | \$ 0.40 | \$ 0.9 | 6 1 | \$ 0.56 | \$ 0.16 | 40.00% |
| Volumetric Rate Riders | \$ 0.00 | 700 | \$ 0.21 | \$ 0.000 | 700 | \$ 0.28 | \$ 0.07 | 33.33% |
| Sub-Total A (excluding pass through) | | | \$ 27.72 | | | \$ 28.33 | \$ 0.61 | 2.20% |
| Line Losses on Cost of Power | \$ 0.12 | 34 | \$ 4.31 | \$ 0.128 | 34 | \$ 4.31 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | \$ 0.00 | 700 | \$ 0.70 | \$ 0.003 | 2 700 | \$ 2.24 | \$ 1.54 | 220.00% |
| Riders | \$ 0.00 | 700 | \$ 0.70 | \$ 0.00. | 700 | \$ 2.24 | \$ 1.54 | 220.00% |
| CBR Class B Rate Riders | - | 700 | \$ - | -\$ 0.000 | 1 700 | \$ (0.07) | \$ (0.07) | |
| GA Rate Riders | | 700 | \$ - | \$ - | 700 | \$ - | \$ - | 1 |
| Low Voltage Service Charge | \$ 0.00 | 700 | \$ 1.19 | \$ 0.00 | 7 700 | \$ 1.19 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | | | 6 0.57 | | | | | 0.000/ |
| | \$ 0. | 2' 1 | \$ 0.57 | \$ 0.5 | 07 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 700 | \$ - | \$ - | 700 | \$ - | \$ - | 1 |
| Sub-Total B - Distribution (includes Sub- | | | \$ 34.49 | | | \$ 36.57 | \$ 2.08 | 6.03% |
| Total A) | | | \$ 34.49 | | | \$ 36.57 | \$ 2.08 | 6.03% |
| RTSR - Network | \$ 0.00 | 70 734 | \$ 5.14 | \$ 0.000 | 734 | \$ 4.99 | \$ (0.15) | -2.86% |
| RTSR - Connection and/or Line and | \$ 0.00 | 734 | \$ 3.08 | \$ 0.004 | 734 | \$ 3.01 | \$ (0.07) | -2.38% |
| Transformation Connection | \$ 0.00 | 134 | \$ 3.00 | \$ 0.004 | 734 | \$ 3.01 | \$ (0.07) | -2.30% |
| Sub-Total C - Delivery (including Sub- | | | \$ 42.71 | | | \$ 44.57 | \$ 1.86 | 4.36% |
| Total B) | | | 42.71 | | | 9 44.57 | φ 1.00 | 4.30 /6 |
| Wholesale Market Service Charge | \$ 0.00 | 734 | \$ 2.49 | \$ 0.003 | 734 | \$ 2.49 | \$ - | 0.00% |
| (WMSC) | 0.00 | 7.54 | φ 2.49 | φ 0.00. | 134 | \$ 2.45 | | 0.00 /6 |
| Rural and Remote Rate Protection | \$ 0.00 | 734 | \$ 0.37 | \$ 0.000 | 734 | \$ 0.37 | s - | 0.00% |
| (RRRP) | \$ 0.00 | 754 | \$ 0.37 | \$ 0.000 | 154 | \$ 0.37 | ф - | 0.00% |
| Standard Supply Service Charge | \$ 0. | 25 1 | \$ 0.25 | \$ 0.2 | .5 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.10 | 10 448 | \$ 45.25 | \$ 0.10 | 0 448 | \$ 45.25 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.14 | 10 126 | \$ 18.14 | \$ 0.144 | 0 126 | \$ 18.14 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.20 | 126 | \$ 26.21 | \$ 0.208 | 126 | \$ 26.21 | \$ - | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 135.42 | | | \$ 137.28 | \$ 1.86 | 1.37% |
| HST | 1 | 3% | \$ 17.60 | 13 | 1% | \$ 17.85 | \$ 0.24 | 1.37% |
| Ontario Electricity Rebate | 33. | 2% | \$ (44.96 | 33.2 | !% | \$ (45.58) | \$ (0.62) | |
| Total Bill on TOU | | | \$ 108.06 | | | \$ 109.55 | | 1.37% |
| | | | | | | | | |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,333 kWh - kW 1.0481 1.0481 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

| | Current C | EB-Approve | d d | | Proposed | I | Impact | | |
|---|-----------|------------|-------------|------------|-------------|-------------|-----------|----------|--|
| | Rate | Volume | Charge | Rate | Volume | Charge | | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ 34.07 | 1 | \$ 34.07 | \$ 34.55 | 1 | \$ 34.55 | \$ 0.48 | 1.41% | |
| Distribution Volumetric Rate | \$ 0.0104 | 2332.9568 | \$ 24.26 | \$ 0.0105 | 2332.956823 | \$ 24.50 | \$ 0.23 | 0.96% | |
| Fixed Rate Riders | \$ 0.31 | 1 | \$ 0.31 | \$ 0.31 | 1 | \$ 0.31 | \$ - | 0.00% | |
| Volumetric Rate Riders | \$ 0.0009 | 2332.9568 | \$ 2.10 | \$ 0.0019 | 2332.956823 | \$ 4.43 | \$ 2.33 | 111.11% | |
| Sub-Total A (excluding pass through) | | | \$ 60.74 | | | \$ 63.79 | \$ 3.05 | 5.02% | |
| Line Losses on Cost of Power | \$ 0.1280 | 112 | \$ 14.36 | \$ 0.1280 | 112 | \$ 14.36 | \$ - | 0.00% | |
| Total Deferral/Variance Account Rate | \$ 0.0012 | 2,333 | \$ 2.80 | \$ 0.0034 | 2,333 | \$ 7.93 | \$ 5.13 | 183.33% | |
| Riders | \$ 0.0012 | 2,333 | \$ 2.00 | \$ 0.0034 | 2,333 | ā 1.93 | 3.13 | 103.33% | |
| CBR Class B Rate Riders | - | 2,333 | \$ - | -\$ 0.0001 | 2,333 | \$ (0.23) | \$ (0.23) | | |
| GA Rate Riders | - | 2,333 | \$ - | \$ - | 2,333 | \$ - | \$ - | | |
| Low Voltage Service Charge | \$ 0.0015 | 2,333 | \$ 3.50 | \$ 0.0015 | 2,333 | \$ 3.50 | \$ - | 0.00% | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | | \$ 0.57 | \$ - | 0.00% | |
| | \$ 0.57 | ' | \$ 0.57 | \$ 0.57 | ' | \$ 0.57 | J - | 0.00% | |
| Additional Fixed Rate Riders | - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Additional Volumetric Rate Riders | - | 2,333 | \$ - | \$ - | 2,333 | \$ - | \$ - | | |
| Sub-Total B - Distribution (includes Sub- | | | \$ 81.97 | | | \$ 89.92 | \$ 7.95 | 9.69% | |
| Total A) | | | \$ 01.37 | | | \$ 65.52 | φ 1.95 | 3.03 /0 | |
| RTSR - Network | \$ 0.0065 | 2,445 | \$ 15.89 | \$ 0.0063 | 2,445 | \$ 15.40 | \$ (0.49) | -3.08% | |
| RTSR - Connection and/or Line and | \$ 0.0039 | 2,445 | \$ 9.54 | \$ 0.0038 | 2,445 | \$ 9.29 | \$ (0.24) | -2.56% | |
| Transformation Connection | 0.0039 | 2,443 | 9.54 | \$ 0.0030 | 2,445 | \$ 5.25 | \$ (0.24) | -2.30 /6 | |
| Sub-Total C - Delivery (including Sub- | | | \$ 107.40 | | | \$ 114.62 | \$ 7.21 | 6.71% | |
| Total B) | | | 107.40 | | | Ψ 114.02 | Ψ 7.21 | 0.7 1 /6 | |
| Wholesale Market Service Charge | \$ 0.0034 | 2,445 | \$ 8.31 | \$ 0.0034 | 2.445 | \$ 8.31 | s - | 0.00% | |
| (WMSC) | 0.0034 | 2,440 | Ψ 0.51 | Ψ 0.0034 | 2,443 | 0.51 | - | 0.0070 | |
| Rural and Remote Rate Protection | \$ 0.0005 | 2,445 | \$ 1.22 | \$ 0.0005 | 2.445 | \$ 1.22 | s - | 0.00% | |
| (RRRP) | , | 2,440 | | | , , | · · | l ' | | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | | \$ 0.25 | | 0.00% | |
| TOU - Off Peak | \$ 0.1010 | 1,493 | \$ 150.80 | \$ 0.1010 | , , , , , | | \$ - | 0.00% | |
| TOU - Mid Peak | \$ 0.1440 | 420 | \$ 60.47 | \$ 0.1440 | | \$ 60.47 | \$ - | 0.00% | |
| TOU - On Peak | \$ 0.2080 | 420 | \$ 87.35 | \$ 0.2080 | 420 | \$ 87.35 | \$ - | 0.00% | |
| | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 415.81 | | | \$ 423.02 | | 1.73% | |
| HST | 13% | | \$ 54.06 | 139 | | \$ 54.99 | | 1.73% | |
| Ontario Electricity Rebate | 33.2% | | \$ (138.05) | 33.29 | 6 | \$ (140.44) | | | |
| Total Bill on TOU | | | \$ 331.82 | | | \$ 337.57 | \$ 5.76 | 1.73% | |
| | | | | | | | | | |

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

18,801 kWh 56 kW Consumption Demand Current Loss Factor 1.0481 Proposed/Approved Loss Factor 1.0481

| Distribution Volumetric Rate \$ 2.3443 6.074398 \$ 131.46 \$ 2.3771 5.607439815 \$ 133.29 \$ 1.84 1.40% | | Current C | EB-Approve | d | | Proposed | 1 | In | npact |
|--|---|-----------|------------|-------------|------------|-------------|-------------|-----------|----------|
| Monthly Service Charge \$ 174.60 1 5 177.04 1 5 177.04 5 2.44 1.40% | | | | | Rate | | | | |
| Distribution Volumetric Rate \$ 2.3443 6.074398 \$ 131.46 \$ 2.3771 5.607439815 \$ 133.29 \$ 1.84 1.40% | | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Fixed Rate Riders \$ 1.58 1.58 1.58 1.58 1.58 1.58 5.70 0.00% | Monthly Service Charge | \$ 174.60 | 1 | \$ 174.60 | \$ 177.04 | 1 | \$ 177.04 | | 1.40% |
| Sub-Total A (excluding pass through) Sub-Total A (exc | Distribution Volumetric Rate | \$ 2.3443 | 56.074398 | \$ 131.46 | \$ 2.3771 | 56.07439815 | \$ 133.29 | \$ 1.84 | 1.40% |
| Sub-Total A (excluding pass through) | Fixed Rate Riders | \$ 1.58 | 1 | \$ 1.58 | \$ 1.58 | 1 | \$ 1.58 | \$ - | 0.00% |
| Line Losses on Cost of Power | Volumetric Rate Riders | \$ 0.0587 | 56.074398 | \$ 3.29 | \$ 0.1356 | 56.07439815 | \$ 7.60 | \$ 4.31 | 131.01% |
| Total Deferral/Variance Account Rate Riders \$ 0.4810 | Sub-Total A (excluding pass through) | | | \$ 310.93 | | | \$ 319.52 | \$ 8.59 | 2.76% |
| Riders \$ 0.4810 56 \$ 26.97 \$ 1.4333 56 \$ 80.37 \$ 53.40 197.98% | Line Losses on Cost of Power | - | - | \$ - | \$ - | - | \$ - | \$ - | |
| CBR Class B Rate Riders \$ - 56 \$ - \$ 0.0375 56 \$ (2.10) \$ (2. | | 0.4940 | 56 | 6 26.07 | 6 4 4222 | E6 | | £ 53.40 | 107.000/ |
| CAR Rate Riders | Riders | 0.4610 | 36 | \$ 20.97 | \$ 1.4333 | 36 | \$ 00.37 | \$ 55.40 | 197.90% |
| Low Voltage Service Charge \$ 0.6049 56 \$ 33.92 \$ 0.6049 56 \$ 33.92 \$ - 0.00% | CBR Class B Rate Riders | - | 56 | \$ - | -\$ 0.0375 | 56 | \$ (2.10) | \$ (2.10) | |
| Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ | GA Rate Riders | - | | \$ - | \$ - | 18,801 | \$ - | \$ - | |
| Additional Fixed Rate Riders Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Low Voltage Service Charge | \$ 0.6049 | 56 | \$ 33.92 | \$ 0.6049 | 56 | \$ 33.92 | \$ - | 0.00% |
| Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | Smart Meter Entity Charge (if applicable) | e | 1 | e e | | 1 | | ¢ | |
| Additional Volumetric Rate Riders \$ - 56 \$ - \$ - \$ - 56 \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ | | - | ' | - | a - | ' | - | , - | |
| Sub-Total B - Distribution (Includes Sub-Total A) Sub-Total B - Distribution (Includes Sub-Total A) Sub-Total B - Distribution (Includes Sub-Total A) Sub-Total C - Delivery (Including Sub-Total B) Sub-Total C - Delivery (Including Sub-Total B) Sub-Total B - Sub-Total B | Additional Fixed Rate Riders | 1 * | 1 | | \$ - | 1 | \$ - | | |
| Total A | Additional Volumetric Rate Riders | \$ - | 56 | \$ - | \$ - | 56 | \$ - | \$ - | |
| Total A RTSR - Network \$ - 56 | Sub-Total B - Distribution (includes Sub- | | | ¢ 274.02 | | | e 424.74 | ¢ 50.00 | 16 110/ |
| RTSR - Connection and/or Line and Transformation Connection \$ - 56 \$ - \$ - 56 \$ - \$ - \$ - \$ | | | | | | | • | \$ 55.65 | 10.11/6 |
| Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B Sub-To | RTSR - Network | - | 56 | \$ - | \$ - | 56 | \$ - | \$ - | |
| Sub-Total Connection Sub-Total Connection Sub-Total B Sub-Total Connection Sub-Tot | RTSR - Connection and/or Line and | | 56 | e - | e _ | 56 | e _ | ¢ - | |
| Total B | | _ | 30 | - | y - | 30 | • | Ψ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 371.82 | | | \$ 431.71 | \$ 50.80 | 16 11% |
| Number N | | | | 371.02 | | | 451.71 | \$ 55.05 | 10.11/0 |
| Rural and Remote Rate Protection (RRRP) \$ 0.0005 19,705 \$ 9.85 \$ 0.0005 19,705 \$ 9.85 \$ - 0.00% | | \$ 0.0034 | 19 705 | \$ 67.00 | \$ 0.0034 | 19 705 | \$ 67.00 | s - | 0.00% |
| (RRRP) \$ 0.0005 19,705 \$ 9.85 \$ 0.0005 19,705 \$ 9.85 \$ 0.0005 19,705 \$ 9.85 \$ 0.0005 19,705 \$ 9.85 \$ 0.0005 19,705 \$ 9.85 \$ 0.0005 19,705 \$ 9.85 \$ 0.0005 0.0005 0.005 | , | 0.0004 | 10,700 | Ψ 07.00 | 0.0004 | 10,700 | 07.00 | * | 0.0070 |
| Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.1010 12,611 \$ 1,273.72 \$ 0.1010 12,611 \$ 1,273.72 \$ - 0.00% TOU - Mid Peak \$ 0.1440 3,547 \$ 510.75 \$ 0.1440 3,547 \$ 510.75 \$ - 0.00% TOU - On Peak \$ 0.2080 3,547 \$ 737.75 \$ 0.2080 3,547 \$ 737.75 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 2,971.14 \$ 3,031.03 \$ 59.89 2.02% HST | | \$ 0,0005 | 19 705 | \$ 985 | \$ 0,0005 | 19 705 | \$ 9.85 | s - | 0.00% |
| TOU - Off Peak \$ 0.1010 12,611 \$ 1,273.72 \$ 0.1010 12,611 \$ 1,273.72 \$ - 0.00% TOU - Mid Peak \$ 0.1440 3,547 \$ 510.75 \$ 0.1440 3,547 \$ 510.75 \$ - 0.00% TOU - On Peak \$ 0.2080 3,547 \$ 737.75 \$ 0.2080 3,547 \$ 737.75 \$ - 0.00% TOU - On Peak \$ 0.2080 3,547 \$ 737.75 \$ 0.2080 3,547 \$ 737.75 \$ - 0.00% TOU - On Peak \$ 0.2080 3,547 \$ 737.75 \$ - 0.00% \$ - 0.00% \$ 0.2080 3,547 \$ 0.2080 3,5 | , | | 10,700 | | | 10,700 | | l ' | |
| TOU - Mid Peak \$ 0.1440 3,547 \$ 510.75 \$ 0.1440 3,547 \$ 510.75 \$ - 0.00% TOU - On Peak \$ 0.2080 3,547 \$ 737.75 \$ 0.2080 3,547 \$ 737.75 \$ - 0.00% TOU (before Taxes) \$ \$ 2,971.14 \$ \$ 3,031.03 \$ 59.89 \$ 2.02% Ontario Electricity Rebate \$ 33.2% \$ (986.42) 33.2% \$ \$ (1,006.30) \$ (19.88) | | | 1 | | | 1 | | | |
| TOU - On Peak \$ 0.2080 3,547 \$ 737.75 \$ 0.2080 3,547 \$ 737.75 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 386.25 13% \$ 394.03 \$ 7.79 2.02% Ontario Electricity Rebate 33.2% \$ (986.42) 33.2% \$ (1,006.30) \$ (19.88) | | 1 . | | | | | | | |
| Total Bill on TOU (before Taxes) \$ 2,971.14 \$ 3,031.03 \$ 59.89 2.02% HST 13% \$ 386.25 13% \$ 394.03 \$ 7.79 2.02% Ontario Electricity Rebate 33.2% \$ (986.42) 33.2% \$ (1,006.30) \$ (19.88) | | 1 . | | | | | | | |
| HST 13% \$ 386.25 13% \$ 394.03 \$ 7.79 2.02% Ontario Electricity Rebate 33.2% \$ (986.42) 33.2% \$ (1,006.30) \$ (19.88) | TOU - On Peak | \$ 0.2080 | 3,547 | \$ 737.75 | \$ 0.2080 | 3,547 | \$ 737.75 | \$ - | 0.00% |
| HST 13% \$ 386.25 13% \$ 394.03 \$ 7.79 2.02% Ontario Electricity Rebate 33.2% \$ (986.42) 33.2% \$ (1,006.30) \$ (19.88) | | | | | | | | | |
| Ontario Electricity Rebate 33.2% \$ (986.42) 33.2% \$ (1,006.30) \$ (19.88) | | | | | | | | | |
| | | | | | | | | | 2.02% |
| Total Bill on TOU \$ 2,370.97 \$ 2,418.76 \$ 47.79 2.02% | | 33.2% | | | 33.2% | | | | |
| | Total Bill on TOU | | | \$ 2,370.97 | | | \$ 2,418.76 | \$ 47.79 | 2.02% |
| | | | | | | | | | |

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP | RPP

245 kWh
1.0481
1.0481 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

| | Current C | EB-Approved | i | | | Impact | | |
|---|------------|-------------|-------------|------------|-------------|-------------|-----------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 3.40 | 157 | \$ 533.80 | \$ 3.45 | 157 | \$ 541.65 | \$ 7.85 | 1.47% |
| Distribution Volumetric Rate | \$ 13.2824 | 0.6761905 | \$ 8.98 | \$ 13.4684 | 0.676190476 | \$ 9.11 | \$ 0.13 | 1.40% |
| Fixed Rate Riders | \$ 0.03 | 157 | \$ 4.71 | \$ 0.03 | 157 | \$ 4.71 | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 1.4224 | 0.6761905 | \$ 0.96 | \$ 2.8950 | 0.676190476 | | | 103.53% |
| Sub-Total A (excluding pass through) | | | \$ 548.45 | | | \$ 557.42 | \$ 8.97 | 1.64% |
| Line Losses on Cost of Power | \$ 0.1280 | 12 | \$ 1.51 | \$ 0.1280 | 12 | \$ 1.51 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | \$ 0.4608 | 1 1 | \$ 0.31 | \$ 1,2724 | 1 | \$ 0.86 | \$ 0.55 | 176.13% |
| Riders | 0.4000 | ' | φ 0.31 | \$ 1.2724 | ' | 9 0.00 | φ 0.55 | 170.1370 |
| CBR Class B Rate Riders | - | 1 | \$ - | -\$ 0.0352 | 1 | \$ (0.02) | \$ (0.02) | |
| GA Rate Riders | - | 245 | \$ - | \$ - | 245 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.4774 | 1 | \$ 0.32 | \$ 0.4774 | 1 | \$ 0.32 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | s - | 157 | \$ - | s - | 157 | s - | \$ - | |
| | - | 157 | - | 3 - | 157 | - | ъ - | |
| Additional Fixed Rate Riders | - | 157 | \$ - | \$ - | 157 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub- | | | \$ 550.59 | | | \$ 560.09 | \$ 9.50 | 1.72% |
| Total A) | | | \$ 550.59 | | | \$ 560.09 | \$ 9.50 | |
| RTSR - Network | \$ 2.0109 | 1 | \$ 1.36 | \$ 1.9468 | 1 | \$ 1.32 | \$ (0.04) | -3.19% |
| RTSR - Connection and/or Line and | \$ 1,2354 | 1 | \$ 0.84 | \$ 1.1952 | 1 | \$ 0.81 | \$ (0.03) | -3.25% |
| Transformation Connection | 1.2354 | ' | ŷ U.04 | φ 1.1952 | | \$ 0.61 | \$ (0.03) | -3.23 /6 |
| Sub-Total C - Delivery (including Sub- | | | \$ 552.79 | | | \$ 562.22 | \$ 9.43 | 1.71% |
| Total B) | | | 9 332.13 | | | 302.22 | ψ 3.43 | 1.7 1 70 |
| Wholesale Market Service Charge | \$ 0.0034 | 256 | \$ 0.87 | \$ 0.0034 | 256 | \$ 0.87 | \$ - | 0.00% |
| (WMSC) | 0.5054 | 230 | Ψ 0.07 | \$ 0.0054 | 230 | 0.07 | Ψ - | 0.0070 |
| Rural and Remote Rate Protection | \$ 0.0005 | 256 | \$ 0.13 | \$ 0.0005 | 256 | \$ 0.13 | \$ - | 0.00% |
| (RRRP) | 1, | | , | | | | | |
| Standard Supply Service Charge | \$ 0.25 | 157 | | | 157 | \$ 39.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.1010 | 157 | \$ 15.81 | \$ 0.1010 | 157 | \$ 15.81 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1440 | 44 | \$ 6.34 | \$ 0.1440 | 44 | \$ 6.34 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.2080 | 44 | \$ 9.16 | \$ 0.2080 | 44 | \$ 9.16 | \$ - | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 624.35 | | | \$ 633.78 | \$ 9.43 | 1.51% |
| HST | 13% | 1 | \$ 81.17 | 13% | | \$ 82.39 | \$ 1.23 | 1.51% |
| Ontario Electricity Rebate | 33.2% | 1 | \$ (207.29) | 33.2% | | \$ (210.42) | \$ (3.13) | |
| Total Bill on TOU | | | \$ 498.24 | | | \$ 505.76 | \$ 7.52 | 1.51% |
| | | | | | | | | |

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

 Consumption
 5,950 kWh

 Demand
 12 kW

 Current Loss Factor
 1.0481

 Proposed/Approved Loss Factor
 1.0481

| | Current | | | | Proposed | | | Impact | | | | |
|---|-----------|--------|-----|----------|----------|--------|--------|--------|----------|----|--------|----------|
| | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | (\$) | | | (\$) | | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | \$ 1.58 | | | 452.60 | \$ | 1.57 | 292 | | 458.44 | \$ | 5.84 | 1.29% |
| Distribution Volumetric Rate | \$ 8.5544 | | | 104.79 | \$ | 8.6742 | 12.25 | | 106.26 | \$ | 1.47 | 1.40% |
| Fixed Rate Riders | \$ 0.02 | 292 | \$ | 5.84 | \$ | 0.02 | 292 | \$ | 5.84 | \$ | - | 0.00% |
| Volumetric Rate Riders | \$ 5.0542 | 12.25 | | 61.91 | \$ | 9.9816 | 12.25 | | 122.27 | \$ | 60.36 | 97.49% |
| Sub-Total A (excluding pass through) | | | \$ | 625.15 | | | | \$ | | \$ | 67.67 | 10.82% |
| Line Losses on Cost of Power | \$ 0.1280 | 286 | \$ | 36.63 | \$ | 0.1280 | 286 | \$ | 36.63 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | \$ 0.3816 | 12 | s | 4.67 | \$ | 1.1872 | 12 | s | 14.54 | æ | 9.87 | 211.11% |
| Riders | 0.5010 | ' '- | ١٣ | 4.07 | Ψ | | 12 | ۳ . | | | | 211.1170 |
| CBR Class B Rate Riders | - | 12 | \$ | - | -\$ | 0.0350 | 12 | \$ | (0.43) | \$ | (0.43) | |
| GA Rate Riders | - | 5,950 | \$ | - | \$ | - | 5,950 | \$ | - | \$ | - | |
| Low Voltage Service Charge | \$ 0.4675 | 12 | \$ | 5.73 | \$ | 0.4675 | 12 | \$ | 5.73 | \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | s - | 292 | e e | _ | \$ | | 292 | | _ | \$ | _ | |
| | • | 292 | ۱۳ | - | Ψ | - | 292 | 9 | - | φ | - | |
| Additional Fixed Rate Riders | - | 292 | | - | \$ | - | 292 | | - | \$ | - | |
| Additional Volumetric Rate Riders | - | 12 | \$ | - | \$ | - | 12 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | s | 672.18 | | | | \$ | 749.29 | \$ | 77.11 | 11.47% |
| Total A) | | | , | | | | | * | | Ÿ | 77.11 | ** |
| RTSR - Network | \$ 2.0010 | 12 | \$ | 24.51 | \$ | 1.9372 | 12 | \$ | 23.73 | \$ | (0.78) | -3.19% |
| RTSR - Connection and/or Line and | \$ 1.2096 | 12 | \$ | 14.82 | \$ | 1.1703 | 12 | \$ | 14.34 | \$ | (0.48) | -3.25% |
| Transformation Connection | 1.200 | 12 | L v | 14.02 | Ψ. | 1.1700 | | _ | 14.04 | Ψ | (0.40) | 0.2070 |
| Sub-Total C - Delivery (including Sub- | | | s | 711.51 | | | | \$ | 787.35 | \$ | 75.85 | 10.66% |
| Total B) | | | , T | | | | | _ | | * | . 0.00 | 10.0070 |
| Wholesale Market Service Charge | \$ 0.0034 | 6,236 | s | 21.20 | \$ | 0.0034 | 6.236 | \$ | 21.20 | \$ | _ | 0.00% |
| (WMSC) | 1 | 0,200 | ľ | 21.20 | Υ. | 0.000 | 0,200 | Ĭ . | | Ť | | 0.0070 |
| Rural and Remote Rate Protection | \$ 0.0005 | 6,236 | \$ | 3.12 | \$ | 0.0005 | 6,236 | s | 3.12 | \$ | _ | 0.00% |
| (RRRP) | | | ļ · | | | | | 1 | | | | |
| Standard Supply Service Charge | \$ 0.25 | | | 73.00 | \$ | 0.25 | 292 | | 73.00 | | - | 0.00% |
| TOU - Off Peak | \$ 0.1010 | - , | 1 ' | 384.58 | \$ | 0.1010 | 3,808 | | 384.58 | | - | 0.00% |
| TOU - Mid Peak | \$ 0.1440 | | \$ | 154.21 | \$ | 0.1440 | 1,071 | \$ | 154.21 | | - | 0.00% |
| TOU - On Peak | \$ 0.2080 | 1,071 | \$ | 222.75 | \$ | 0.2080 | 1,071 | \$ | 222.75 | \$ | - | 0.00% |
| | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ | 1,570.37 | | | | \$ | 1,646.21 | \$ | 75.85 | 4.83% |
| HST | 139 | | \$ | 204.15 | | 13% | | \$ | 214.01 | \$ | 9.86 | 4.83% |
| Ontario Electricity Rebate | 33.2 | 6 | \$ | - | | 33.2% | | \$ | - | \$ | - | |
| Total Bill on TOU | | | \$ | 1,774.52 | | | | \$ | 1,860.22 | \$ | 85.70 | 4.83% |
| | | | | | | | | | | | | |

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

Consumption 334 kWh Demand kW

| Current Loss Factor | 1.0481 |
|-------------------------------|--------|
| Proposed/Approved Loss Factor | 1.0481 |

| Current O | EB-Approved | i | | Proposed | l | Impact | | |
|-----------|---------------|--|------------|--|--|-----------|----------|--|
| Rate | Volume | Charge | Rate | Volume | Charge | | | |
| (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change | |
| \$ 6.51 | | \$ 631.47 | \$ 6.60 | 97 | \$ 640.20 | \$ 8.73 | 1.38% | |
| \$ 0.0091 | | \$ 3.04 | \$ 0.0092 | 334 | \$ 3.07 | \$ 0.03 | 1.10% | |
| \$ 0.06 | 97 | \$ 5.82 | \$ 0.06 | 97 | \$ 5.82 | \$ - | 0.00% | |
| \$ 0.0003 | 334 | \$ 0.10 | \$ 0.0005 | 334 | | | 66.67% | |
| | | \$ 640.43 | | | | | 1.38% | |
| \$ 0.1280 | 16 | \$ 2.06 | \$ 0.1280 | 16 | \$ 2.06 | \$ - | 0.00% | |
| 6 0.0012 | 224 | ¢ 0.43 | e 0.003E | 224 | e 1 17 | ¢ 0.72 | 169.23% | |
| 0.0013 | 334 | φ 0.43 | \$ 0.0035 | 334 | 1.17 | 0.73 | 109.2370 | |
| - | 334 | \$ - | -\$ 0.0001 | 334 | \$ (0.03) | \$ (0.03) | | |
| - | 334 | \$ - | \$ - | 334 | \$ - | \$ - | | |
| \$ 0.0015 | 334 | \$ 0.50 | \$ 0.0015 | 334 | \$ 0.50 | \$ - | 0.00% | |
| | 07 | œ. | | 0.7 | | _ | | |
| - | 97 | ъ - | • - | 91 | - | , - | | |
| - | 97 | \$ - | \$ - | 97 | \$ - | \$ - | | |
| | 334 | \$ - | \$ - | 334 | \$ - | \$ - | | |
| | | 6 640.40 | | | 6 650.05 | 6 0.50 | 1.48% | |
| | | \$ 643.42 | | | \$ 652.95 | \$ 9.53 | 1.48% | |
| \$ 0.0065 | 350 | \$ 2.28 | \$ 0.0063 | 350 | \$ 2.21 | \$ (0.07) | -3.08% | |
| 6 0.0039 | 350 | ¢ 137 | \$ 0.0038 | 350 | ¢ 133 | ¢ (0.04) | -2.56% | |
| \$ 0.0039 | 330 | φ 1.3 <i>1</i> | \$ 0.0038 | 330 | ş 1.55 | \$ (0.04) | -2.50 /6 | |
| | | \$ 647.06 | | | e 656.40 | 6 0.42 | 1.46% | |
| | | φ 047.00 | | | \$ 050.49 | y 5.43 | 1.40 / | |
| 6 0.0024 | 350 | ¢ 1.10 | \$ 0.0034 | 250 | e 1.10 | 6 | 0.00% | |
| 0.0034 | 330 | Ψ 1.13 | 0.0054 | 330 | 1.13 | - I | 0.0070 | |
| 0.0005 | 350 | ¢ 0.10 | e 0.000E | 250 | e 0.10 | e l | 0.00% | |
| \$ 0.0005 | 330 | Φ 0.10 | \$ 0.0005 | 330 | 9 0.10 | - | 0.0076 | |
| \$ 0.25 | 97 | \$ 24.25 | \$ 0.25 | 97 | \$ 24.25 | \$ - | 0.00% | |
| \$ 0.1010 | 214 | \$ 21.59 | \$ 0.1010 | 214 | \$ 21.59 | \$ - | 0.00% | |
| \$ 0.1440 | 60 | \$ 8.66 | \$ 0.1440 | 60 | \$ 8.66 | \$ - | 0.00% | |
| \$ 0.2080 | 60 | \$ 12.50 | \$ 0.2080 | 60 | \$ 12.50 | \$ - | 0.00% | |
| | | | | | | | | |
| | | \$ 715.43 | | | \$ 724.86 | \$ 9.43 | 1.32% | |
| 13% | | \$ 93.01 | 13% | 5 | \$ 94.23 | \$ 1.23 | 1.32% | |
| 33.2% | | \$ (237.52) | 33.2% | 5 | \$ (240.65) | \$ (3.13) | | |
| | | \$ 570.91 | | | \$ 578.43 | \$ 7.52 | 1.32% | |
| | | | | | | | | |
| | Rate (\$) \$ | Rate (\$) \$ 0.091 \$ 0.0091 \$ 0.006 97 \$ 0.0003 334 \$ 0.1280 16 \$ 0.0013 334 \$ - 334 \$ - 334 \$ 0.0015 334 \$ - 97 \$ - 97 \$ - 37 \$ - 37 \$ - 97 \$ 0.0039 350 \$ 0.0039 350 \$ 0.0034 350 \$ 0.0039 350 \$ 0.0035 9 0.0036 | (\$) | Rate (\$) Volume (\$) Charge (\$) Rate (\$) \$ 6.51 97 \$ 631.47 \$ 6.60 \$ 0.0091 334 \$ 3.04 \$ 0.0092 \$ 0.06 97 \$ 5.82 \$ 0.06 \$ 0.0003 334 \$ 0.10 \$ 0.0005 \$ \$ 640.43 \$ 0.0005 \$ 0.01280 16 \$ 2.06 \$ 0.1280 \$ 0.0013 334 \$ 0.43 \$ 0.0035 \$ - 334 \$ - \$ 0.0001 \$ 0.0001 \$ - 334 \$ 0.50 \$ 0.0015 \$ | Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) \$ 6.51 97 \$ 631.47 \$ 6.60 97 \$ 0.006 97 \$ 5.82 \$ 0.06 97 \$ 0.003 334 \$ 0.10 \$ 0.0005 334 \$ 0.0003 334 \$ 0.10 \$ 0.0005 334 \$ 0.1280 16 \$ 2.06 \$ 0.1280 16 \$ 0.0013 334 \$ 0.43 \$ 0.0035 334 \$ - 334 \$ - \$ 0.0001 334 \$ - 334 \$ - \$ 0.0001 334 \$ - 334 \$ - \$ 0.0001 334 \$ - 334 \$ - \$ 0.0001 334 \$ - 334 \$ - \$ 0.0001 334 \$ - 97 \$ - \$ 0.0001 334 \$ - 97 \$ - \$ 0.0001 334 \$ - 97 \$ - \$ 0.0001 334 \$ - 97 \$ - \$ 0.0001 334 \$ - 97 \$ - \$ 0.0001 334 \$ - 97 \$ 0. | Rate (s) | Rate (8) | |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

| | | Current O | Π | | Proposed | 1 | | | In | npact | | | |
|---|-----|-----------|-----------|----|----------|-----|--------|-------------|-----|---------|-----------------|--------|-----------|
| | | Rate | Volume | (| Charge | | Rate | Volume | | Charge | | | |
| | | (\$) | | | (\$) | | (\$) | | | (\$) | \$ | Change | % Change |
| Monthly Service Charge | \$ | 27.11 | 1 | \$ | 27.11 | \$ | 27.49 | 1 | \$ | 27.49 | \$ | 0.38 | 1.40% |
| Distribution Volumetric Rate | \$ | - | 729.80055 | \$ | - | \$ | - | 729.8005464 | \$ | - | \$ | - | |
| Fixed Rate Riders | \$ | 0.40 | 1 | \$ | 0.40 | \$ | 0.56 | 1 | \$ | 0.56 | \$ | 0.16 | 40.00% |
| Volumetric Rate Riders | \$ | 0.0003 | 729.80055 | \$ | 0.22 | \$ | 0.0004 | 729.8005464 | \$ | 0.29 | \$ | 0.07 | 33.33% |
| Sub-Total A (excluding pass through) | | | | \$ | 27.73 | | | | \$ | 28.34 | \$ | 0.61 | 2.21% |
| Line Losses on Cost of Power | \$ | 0.1368 | 35 | \$ | 4.80 | \$ | 0.1368 | 35 | \$ | 4.80 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | • | 0.0010 | 730 | \$ | 0.73 | \$ | 0.0032 | 730 | s | 2.34 | l _s | 1.61 | 220.00% |
| Riders | * | 0.0010 | | ١٣ | 0.73 | Ψ | | | ۳ . | | 1 * | | |
| CBR Class B Rate Riders | \$ | - | 730 | \$ | - | -\$ | 0.0001 | 730 | \$ | (0.07) | | (0.07) | |
| GA Rate Riders | -\$ | 0.0002 | 730 | \$ | (0.15) | \$ | 0.0035 | 730 | \$ | 2.55 | \$ | 2.70 | -1850.00% |
| Low Voltage Service Charge | \$ | 0.0017 | 730 | \$ | 1.24 | \$ | 0.0017 | 730 | \$ | 1.24 | \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | • | 0.57 | 1 | s | 0.57 | \$ | 0.57 | 1 | s | 0.57 | l _{\$} | _ | 0.00% |
| | * | 0.07 | | * | 0.07 | Ψ. | 0.07 | | * | 0.01 | * | | 0.0070 |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | \$ | - | 730 | \$ | - | \$ | - | 730 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | | s | 34.93 | | | | s | 39.77 | s | 4.85 | 13.87% |
| Total A) | | | | | | | | | ı. | | <u> </u> | | |
| RTSR - Network | \$ | 0.0070 | 765 | \$ | 5.35 | \$ | 0.0068 | 765 | \$ | 5.20 | \$ | (0.15) | -2.86% |
| RTSR - Connection and/or Line and | s | 0.0042 | 765 | s | 3.21 | \$ | 0.0041 | 765 | s | 3.14 | l _{\$} | (0.08) | -2.38% |
| Transformation Connection | ļ* | 0.0042 | 700 | Ψ | 0.21 | Ψ. | 0.00-1 | 700 | Ť | 0.14 | ļ <u> </u> | (0.00) | 2.0070 |
| Sub-Total C - Delivery (including Sub- | | | | s | 43.49 | | | | s | 48.11 | s | 4.62 | 10.61% |
| Total B) | | | | Ť | | | | | Ť | | <u> </u> | | 10.0170 |
| Wholesale Market Service Charge | s | 0.0034 | 765 | s | 2.60 | \$ | 0.0034 | 765 | \$ | 2.60 | \$ | _ | 0.00% |
| (WMSC) | ' | | | Ť | | , | | | Ť | | * | | |
| Rural and Remote Rate Protection | s | 0.0005 | 765 | \$ | 0.38 | \$ | 0.0005 | 765 | \$ | 0.38 | \$ | _ | 0.00% |
| (RRRP) | , | | | Ť | | * | | | * | | ľ | | |
| Standard Supply Service Charge | | | | | | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ | 0.1368 | 730 | \$ | 99.84 | \$ | 0.1368 | 730 | \$ | 99.84 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 146.31 | | | | \$ | 150.93 | | 4.62 | 3.16% |
| HST | | 13% | | \$ | 19.02 | | 13% | | \$ | 19.62 | | 0.60 | 3.16% |
| Ontario Electricity Rebate | | 33.2% | | \$ | (48.58) | | 33.2% | | \$ | (50.11) | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 165.33 | | | | \$ | 170.55 | \$ | 5.22 | 3.16% |
| | | | | | | | | | | | | | |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

| | Current C | EB-Approve | d | | Proposed | | Impact | | |
|---|------------|------------|-------------|-----------------|-------------|-------------|-----------|-----------|--|
| | Rate | Volume | Charge | Rate | Volume | Charge | | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ 34.07 | 1 | \$ 34.07 | \$ 34.55 | 1 | \$ 34.55 | \$ 0.48 | 1.41% | |
| Distribution Volumetric Rate | \$ 0.0104 | 4005.1377 | \$ 41.65 | \$ 0.0105 | 4005.137681 | \$ 42.05 | \$ 0.40 | 0.96% | |
| Fixed Rate Riders | \$ 0.31 | 1 | \$ 0.31 | \$ 0.31 | 1 | \$ 0.31 | \$ - | 0.00% | |
| Volumetric Rate Riders | \$ 0.0009 | 4005.1377 | | \$ 0.0019 | 4005.137681 | | \$ 4.01 | 111.11% | |
| Sub-Total A (excluding pass through) | | | \$ 79.64 | | | \$ 84.52 | \$ 4.89 | 6.13% | |
| Line Losses on Cost of Power | \$ 0.1368 | 193 | \$ 26.35 | \$ 0.1368 | 193 | \$ 26.35 | \$ - | 0.00% | |
| Total Deferral/Variance Account Rate | \$ 0.0012 | 4,005 | \$ 4.81 | \$ 0.0034 | 4,005 | \$ 13.62 | \$ 8.81 | 183.33% | |
| Riders | 0.0012 | / | | | · · | | ' | | |
| CBR Class B Rate Riders | \$ - | 4,005 | - \$ | -\$ 0.0001 | 4,005 | | | | |
| GA Rate Riders | -\$ 0.0002 | , | \$ (0.80) | \$ 0.0035 | 4,005 | | \$ 14.82 | -1850.00% | |
| Low Voltage Service Charge | \$ 0.0015 | 4,005 | \$ 6.01 | \$ 0.0015 | 4,005 | \$ 6.01 | \$ - | 0.00% | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | s - | 0.00% | |
| | 0.01 | 1 . | | 0.07 | | | l ' | 0.0070 | |
| Additional Fixed Rate Riders | - | 1 | - | \$ - | 1 | - | \$ - | | |
| Additional Volumetric Rate Riders | \$ - | 4,005 | \$ - | \$ - | 4,005 | \$ - | \$ - | | |
| Sub-Total B - Distribution (includes Sub- | | | \$ 116.58 | | | s 144.69 | \$ 28.12 | 24.12% | |
| Total A) | | | , | | | , | | | |
| RTSR - Network | \$ 0.0065 | 4,198 | \$ 27.29 | \$ 0.0063 | 4,198 | \$ 26.45 | \$ (0.84) | -3.08% | |
| RTSR - Connection and/or Line and | \$ 0.0039 | 4,198 | \$ 16.37 | \$ 0.0038 | 4,198 | \$ 15.95 | \$ (0.42) | -2.56% | |
| Transformation Connection | V 0.000 | 1,100 | ¥ 10.01 | V 0.0000 | ., | , ,,,,, | (0.12) | 2.00% | |
| Sub-Total C - Delivery (including Sub- | | | \$ 160.23 | | | \$ 187.09 | \$ 26.86 | 16.76% | |
| Total B) | | | · | | | | 7 20.00 | 1017070 | |
| Wholesale Market Service Charge | \$ 0.0034 | 4,198 | \$ 14.27 | \$ 0.0034 | 4,198 | \$ 14.27 | \$ - | 0.00% | |
| (WMSC) | | 1,100 | | V 0.000 . | ., | · | * | 0.00% | |
| Rural and Remote Rate Protection | \$ 0.0005 | 4,198 | \$ 2.10 | \$ 0.0005 | 4,198 | \$ 2.10 | \$ - | 0.00% | |
| (RRRP) | Ţ | 1,100 | 20 | • 0.0000 | ., | · | ļ * | 0.00% | |
| Standard Supply Service Charge | | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1368 | 4,005 | \$ 547.90 | \$ 0.1368 | 4,005 | \$ 547.90 | \$ - | 0.00% | |
| | | | | | | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 724.51 | | | \$ 751.36 | | 3.71% | |
| HST | 13% | | \$ 94.19 | 13% | 1 | \$ 97.68 | | 3.71% | |
| Ontario Electricity Rebate | 33.2% | 5 | \$ (240.54) | 33.2% | | \$ (249.45) | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 818.69 | | | \$ 849.04 | \$ 30.35 | 3.71% | |
| | | | | | | | | | |

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

| | Cur | | | Proposed | ı | | Impact | | | | | | |
|---|---------------------------------------|--------|-----------|----------|---------|-----|--------|-------------|----|-----------|-----------------|--------|-----------|
| | Rate | | Volume | Charge | | | Rate | Volume | | Charge | | | |
| | (\$) | | | (\$) | | | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | | 74.60 | | | 174.60 | \$ | 177.04 | 1 | \$ | 177.04 | | 2.44 | 1.40% |
| Distribution Volumetric Rate | \$ 2 | 2.3443 | 218.42352 | \$ 5 | 512.05 | \$ | 2.3771 | 218.4235242 | \$ | 519.21 | \$ | 7.16 | 1.40% |
| Fixed Rate Riders | \$ | 1.58 | 1 | \$ | 1.58 | \$ | 1.58 | 1 | \$ | 1.58 | \$ | - | 0.00% |
| Volumetric Rate Riders | \$ 0 | 0.0587 | 218.42352 | | 12.82 | \$ | 0.1356 | 218.4235242 | \$ | 29.62 | | 16.80 | 131.01% |
| Sub-Total A (excluding pass through) | | | | | 701.05 | | | | \$ | 727.45 | | 26.40 | 3.77% |
| Line Losses on Cost of Power | \$ | - | - | \$ | - | \$ | - | - | \$ | - | \$ | - | |
| Total Deferral/Variance Account Rate | ١ | .4810 | 218 | \$ | 105.06 | \$ | 1.4333 | 218 | s | 313.07 | s | 208.00 | 197.98% |
| Riders | * | ,.4010 | | Ÿ | 100.00 | ۳ | | | * | | Ι΄. | 200.00 | 137.3070 |
| CBR Class B Rate Riders | \$ | - | 218 | \$ | - | -\$ | 0.0375 | 218 | \$ | (8.19) | | (8.19) | |
| GA Rate Riders | 1 ' | 0.0002 | , | | (18.74) | \$ | 0.0035 | 93,690 | \$ | 327.91 | | 346.65 | -1850.00% |
| Low Voltage Service Charge | \$ 0 | 0.6049 | 218 | \$ | 132.12 | \$ | 0.6049 | 218 | \$ | 132.12 | \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | e | _ | 1 | • | | \$ | _ | 4 | s | | l _{\$} | _ | |
| | * | - | | ¥ | | ۳ | - | | * | | ۱ ۳ | - | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | \$ | - | 218 | \$ | - | \$ | - | 218 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | | \$ 9 | 919.50 | | | | s | 1,492.37 | s | 572.87 | 62.30% |
| Total A) | | | | · | 7.0.00 | | | | , | 1,402.01 | ļ - | 072.07 | 02.0070 |
| RTSR - Network | \$ | - | 218 | \$ | - | \$ | - | 218 | \$ | - | \$ | - | |
| RTSR - Connection and/or Line and | s | _ | 218 | \$ | _ | \$ | | 218 | s | | l _{\$} | _ | |
| Transformation Connection | * | | 210 | <u> </u> | | Ψ. | | 210 | Ť | | <u> </u> | | |
| Sub-Total C - Delivery (including Sub- | | | | \$ 9 | 919.50 | | | | s | 1,492.37 | s | 572.87 | 62.30% |
| Total B) | | | | | | | | | Ť | ., | <u> </u> | 0.2.0. | 02.0070 |
| Wholesale Market Service Charge | s o | 0.0034 | 98,196 | \$ 3 | 333.87 | \$ | 0.0034 | 98,196 | s | 333.87 | \$ | _ | 0.00% |
| (WMSC) | * | | 00,100 | • | | Ť | 0.000 | 55,.55 | Ť | 000.01 | * | | 0.0070 |
| Rural and Remote Rate Protection | s o | .0005 | 98,196 | \$ | 49.10 | \$ | 0.0005 | 98,196 | s | 49.10 | l _s | _ | 0.00% |
| (RRRP) | , , , , , , , , , , , , , , , , , , , | | 00,100 | • | | Υ | 0.0000 | 55,.55 | Ť | | ļ * | | 0.0070 |
| Standard Supply Service Charge | | | | | | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0 | .1368 | 98,196 | \$ 13,4 | 133.28 | \$ | 0.1368 | 98,196 | \$ | 13,433.28 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on Non-RPP Avg. Price | | | | | 735.74 | | | | \$ | 15,308.61 | | 572.87 | 3.89% |
| HST | | 13% | | | 915.65 | | 13% | | \$ | 1,990.12 | \$ | 74.47 | 3.89% |
| Ontario Electricity Rebate | | 33.2% | | \$ | - | | 33.2% | | \$ | - | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ 16,6 | 551.39 | | | | \$ | 17,298.73 | \$ | 647.34 | 3.89% |
| | | | | | | | | | | | | | |

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 61,723 kWh 181 kW Demand

Current Loss Factor 1.0481 Proposed/Approved Loss Factor 1.0481

| | | Current OI | EB-Approved | I | | | | Proposed | 1 | Т | lm | pact |
|---|------|------------|-------------|----------|---------|-----|--------|----------|--------------|----------|----------|-----------|
| | Rate | | Volume | Charge | , | | Rate | Volume | Charge | | | |
| | (\$) | | | (\$) | | | (\$) | | (\$) | 1 | Change | % Change |
| Monthly Service Charge | \$ | 1.55 | 2647 | \$ 4, | 102.85 | \$ | 1.57 | 2647 | \$ 4,155.79 | \$ | 52.94 | 1.29% |
| Distribution Volumetric Rate | \$ | 8.5544 | 180.5 | \$ 1,5 | 544.07 | \$ | 8.6742 | 180.5 | \$ 1,565.69 | \$ | 21.62 | 1.40% |
| Fixed Rate Riders | \$ | 0.02 | 2647 | \$ | 52.94 | \$ | 0.02 | 2647 | \$ 52.94 | \$ | - | 0.00% |
| Volumetric Rate Riders | \$ | 5.0542 | 180.5 | \$ | 912.28 | \$ | 9.9816 | 180.5 | \$ 1,801.68 | \$ | 889.40 | 97.49% |
| Sub-Total A (excluding pass through) | | | | \$ 6,0 | 612.14 | | | | \$ 7,576.10 | \$ | 963.96 | 14.58% |
| Line Losses on Cost of Power | \$ | | - | \$ | - | \$ | - | - | \$ - | \$ | - | |
| Total Deferral/Variance Account Rate | | 0.3816 | 181 | \$ | 68.88 | \$ | 1.1872 | 181 | \$ 214.29 |) s | 145.41 | 211.11% |
| Riders | 3 | 0.3016 | 101 | a | 00.00 | Þ | 1.10/2 | 101 | \$ 214.23 | ' ³ | 145.41 | 211.1170 |
| CBR Class B Rate Riders | \$ | - | 181 | \$ | - | -\$ | 0.0350 | 181 | \$ (6.32 | 2) \$ | (6.32) | |
| GA Rate Riders | -\$ | 0.0002 | 61,723 | \$ | (12.34) | \$ | 0.0035 | 61,723 | \$ 216.03 | \$ | 228.37 | -1850.00% |
| Low Voltage Service Charge | \$ | 0.4675 | 181 | \$ | 84.38 | \$ | 0.4675 | 181 | \$ 84.38 | \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | | | 2647 | • | | \$ | | 2647 | s - | \$ | | |
| | 3 | - | 2047 | a | - | Þ | - 1 | 2047 | - | ٦ | - | |
| Additional Fixed Rate Riders | \$ | - | 2647 | \$ | - | \$ | - | 2647 | \$ - | \$ | - | |
| Additional Volumetric Rate Riders | \$ | - | 181 | \$ | - | \$ | - | 181 | \$ - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | | \$ 6.7 | 753.06 | | | | \$ 8.084.49 | s | 1.331.43 | 19.72% |
| Total A) | | | | φ 0, | 755.00 | | | | φ 0,004.43 | ' I * | 1,331.43 | 1 |
| RTSR - Network | \$ | 2.0010 | 181 | \$ | 361.18 | \$ | 1.9372 | 181 | \$ 349.66 | \$ | (11.52) | -3.19% |
| RTSR - Connection and/or Line and | s | 1.2096 | 181 | \$ 2 | 218.33 | \$ | 1.1703 | 181 | \$ 211.24 | ı s | (7.09) | -3.25% |
| Transformation Connection | 3 | 1.2090 | 101 | Ψ . | 210.33 | Ψ | 1.1703 | 101 | φ 211.2· | φ | (7.09) | -3.23 /0 |
| Sub-Total C - Delivery (including Sub- | | | | \$ 7.3 | 332.57 | | | | \$ 8.645.39 |) s | 1.312.82 | 17.90% |
| Total B) | | | | Ψ ,, | 332.37 | | | | Ψ 0,043.33 | <u> </u> | 1,512.02 | 17.30 /6 |
| Wholesale Market Service Charge | s | 0.0034 | 64,692 | \$ 2 | 219.95 | \$ | 0.0034 | 64,692 | \$ 219.9 | \$ 8 | _ | 0.00% |
| (WMSC) | * | 0.0004 | 04,002 | Ψ . | 210.00 | Ψ. | 0.0004 | 04,002 | 210.00 | " | | 0.0070 |
| Rural and Remote Rate Protection | ¢ | 0.0005 | 64,692 | \$ | 32.35 | \$ | 0.0005 | 64,692 | \$ 32.35 | \$ 8 | _ | 0.00% |
| (RRRP) | | | · · | | | Ť | | , | T | 1. | | |
| Standard Supply Service Charge | \$ | 0.25 | 2647 | | 661.75 | | 0.25 | 2647 | | 1 ' | - | 0.00% |
| Average IESO Wholesale Market Price | \$ | 0.1368 | 64,692 | \$ 8,8 | 849.84 | \$ | 0.1368 | 64,692 | \$ 8,849.84 | \$ | - | 0.00% |
| | | | | | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | | | 096.46 | | | | \$ 18,409.28 | | 1,312.82 | 7.68% |
| HST | | 13% | | | 222.54 | | 13% | | \$ 2,393.2 | \$ | 170.67 | 7.68% |
| Ontario Electricity Rebate | | 33.2% | | \$ | - | | 33.2% | | \$ - | | | |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ 19, | 319.00 | | | | \$ 20,802.48 | \$ | 1,483.48 | 7.68% |
| | | | | | | | | | | | | |



Appendix D Rate Generator Model

Summary of Changes from the Prior Year

- 1 Questions are revised on tab 1. The continuity schedule in tab 3 will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, tab 3 will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in
- In the continuity schedule on tab 3, the option on whether Accounts 1588 and 1589 is requested for disposition has been removed. It is expected that Accounts 1588 and 1589 are to be disposed unless there is a reason it should not be. If that is the case, contact the Case Manager.
- ³ Footnote #4 in tab 3 has been revised to clarify that the amount in the "Transactions" column in the DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

Detailed Instructions for Each Tab

| Detailed Instruction | | | |
|---------------------------------|---|------|--|
| Tab | Tab Details | Step | Details |
| 1 - Information Sheet | This tab shows some information pertaining to the utility and the application. | 1 | Complete the information sheet. a) Questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted. The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance. b) Questions 5 and 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider |
| | | | |
| 3 - Continuity Schedule | This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has. | 2 | Complete the DVA continuity schedule. a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. For example, if in the 2020 rate application, DVA balances as at December 13, 2018 were approved for disposition, the continuity schedule will commence from 2018. Start by inputting the approved closing 2018 balances in the Adjustments column under 2018. b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2019, regardless of whether the account is being requested for disposition in the current application. |
| | | 3 | The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column. Note that the DVA continuity schedule can currently start from 2014. If a utility has residual balance in an Account 1595 with a vintage year prior to 2014, include residual balances for years up to 2014 in the row for Account 1595 (2014 and pre-2014) and provide a separate schedule with amounts broken down by vintage year. Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary. |
| | | | increasing business of the contracting selections and the finitial business of explanation, in necessary. |
| 4 - Billing Determinant | This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders. | 4 | Confirm the accuracy of the RRR data used to populate the tab. |
| | to allocate account balances and calculate rate riders. | 5 | Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box. |
| 6 - Class A Data Consumption | This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable). | 8 | This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated. Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated. Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated. Under #3a, enter the number of transition customers the utility had during the period the Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balances allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable. Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated. Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated be generated beseed on the number of rate classes. Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of bi |
| 6.1a - GA Allocation | This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers). | 10 | This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated. In row 20, enter the Non-RPP consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1. |

| 6.1 - GA | This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a). | 11 | Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated. |
|------------------------------------|--|----|---|
| 6.2a - CBR_B Allocation | This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B). | 12 | This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider. |
| 6.2 - CBR | This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated. | 13 | This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider. |
| 5 - Allocating Def-Var Balances | This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist). | 14 | Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a. |
| 7 - Calculation of Def- Var RR | This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist) | 15 | Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly. |

Mechanism Rate Generator Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage

| | | Version | 1.0 |
|---|---------------------------------|---------|-----|
| Utility Name | Orangeville Hydro Limited | | |
| Assigned EB Number | EB-2020-0046 | | |
| Name of Contact and Title | Amy Long, CFO | | |
| Phone Number | 519-942-8000 | | |
| Email Address | amy.long@orangevillehydro.on.ca | | |
| We are applying for rates effective | May 1, 2021 | | |
| Rate-Setting Method | Annual IR Index | | |
| 1. Select the last Cost of Service rebasing year. | 2014 | | |
| 2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis. | 2016 | | |
| a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. | | | |
| b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select | 2016 | | |
| 2017.) | | | |
| For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis. | 2018 | | |
| a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. | | | |
| b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. | 2018 | | |
| Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.) | 2016 | | |
| 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)? | Yes | | |
| 6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)? | Yes | | |
| 7. Retail Transmission Service Rates: Orangeville Hydro Limited is: | Fully Embedded | | |
| 8. Have you transitioned to fully fixed rates? | Yes | | |
| Legend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate iter. | m from the drop-down list. | | |



Incentive Rate-setting Mechanis Rate Generator for 2021 Filers

Orangeville Hydro Limited TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detactownhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 am overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are the distributor's Conditions of Service.

APPLICATION

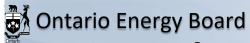
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embeddec market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

| Service Charge Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | \$ |
|--|--------|
| - effective from November 1, 2020 and effective until October 31, 2021 | \$ |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$ |
| Low Voltage Service Rate | \$/kWh |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | \$/kWh |
| Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) | \$/kWh |
| - effective until October 31, 2021 | \$/kWh |
| Retail Transmission Rate - Network Service Rate | \$/kWh |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh |



Wholesale Market Service Rate (WMS) - not including CBR
Capacity Based Recovery (CBR) - Applicable for Class B Customers
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

/k\//h

\$/kWh

\$/kWh

\$



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak der than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Furthedetails are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ |
|--|--------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$ |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ |
| Distribution Volumetric Rate | \$/kWh |
| Low Voltage Service Rate | \$/kWh |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | \$/kWh |
| Applicable only for Non-RPP Customers Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | \$/kWh |
| - effective from November 1, 2020 and effective until October 31, 2021 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) | \$/kWh |
| - effective until October 31, 2021 | \$/kWh |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kWh |
| Retail Transmission Rate - Network Service Rate | \$/kWh |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh |
| MONTHLY RATES AND CHARGES - Regulatory Component | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh |



GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater t expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are define accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acca Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A ar during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that were in Class A for the entire period. Customers that rate is to be charged or refunded their share of the variance disposed through customer specific billing at This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers transitioned between Class A and Class B during the variance account accumulation period, or to customers that v A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance dispocustomer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ |
|--|------------------------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$ |
| Distribution Volumetric Rate | \$/kW |
| Low Voltage Service Rate | \$/kW |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | \$/kW |
| Applicable only for Non-RPP Customers | \$/kWh |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$/kW |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 Applicable only for Non-Wholesale Market Participant United Tariff Schedule | Issued Month day, Year |



Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)
- effective until October 31, 2021 \$/kW

Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 \$/kW

Retail Transmission Rate - Network Service Rate \$/kW

Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate (WMS) - not including | ng CBR | \$/kWh |
|--|-----------------|--------|
| Capacity Based Recovery (CBR) - Applicable for Cla | ass B Customers | \$/kWh |
| Rural or Remote Electricity Rate Protection Charge (| (RRRP) | \$/kWh |
| Standard Supply Service - Administrative Charge (if | applicable) | \$ |



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consudefined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ |
|---|-------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$ |
| Distribution Volumetric Rate | \$/kW |
| Low Voltage Service Rate Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | \$/kW |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$/kW |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) | \$/kW |
| - effective until October 31, 2021 | \$/kW |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kW |
| Retail Transmission Rate - Network Service Rate | \$/kW |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW |
| MONTHLY DATES AND CHARCES. Degulatory Component | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh |
|--|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh |
| Standard Supply Service - Administrative Charge (if applicable) | \$ |



STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or t Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the di Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ |
|--|--------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021 | \$ |
| Distribution Volumetric Rate | \$/kW |
| Low Voltage Service Rate | \$/kW |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | \$/kW |
| Applicable only for Non-RPP Customers Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | \$/kWh |
| - effective from November 1, 2020 and effective until October 31, 2021 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) | \$/kW |
| - effective until October 31, 2021 | \$/kW |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kW |
| Retail Transmission Rate - Network Service Rate | \$/kW |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW |
| | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh |
|--|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh |
| Standard Supply Service - Administrative Charge (if applicable) | \$ |



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum dem than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical c of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embeddec market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | \$ | |
|---|--------|--|
| - effective from November 1, 2020 and effective until October 31, 2021 | \$ | |
| Distribution Volumetric Rate | \$/kWh | |
| Low Voltage Service Rate Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | \$/kWh | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$/kWh | |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kWh | |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kWh | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh |
|--|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh |
| Standard Supply Service - Administrative Charge (if applicable) | \$ |

microFIT SERVICE CLASSIFICATION



This classification applies to an electricity generation facility contracted under the Independent Electricity System microFIT program and connected to the distributor's distribution system. Further servicing details are available in distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$\frac{1}{2} \text{KW}\$

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Customer Administration

| Arrears certificate | \$ |
|---|----|
| Pulling post dated cheques | \$ |
| Notification charge | \$ |
| Account history | \$ |
| Credit reference/credit check (plus credit agency costs) | \$ |
| Returned cheque (plus bank charges) | \$ |
| Charge to certify cheque | \$ |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ |

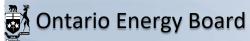
Special meter reads 2. Current Tariff Schedule Iss&ed Month day, Year

Ontario Energy Board

Incentive Rate-setting Mechanis Rate Generator for 2021 Filers

Non-Payment of Account

| | Late payment - per month | |
|----|---|----|
| | (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % |
| | Reconnection at meter - during regular hours | \$ |
| | Reconnection at meter - after regular hours | \$ |
| | Reconnection at pole - during regular hours | \$ |
| | Reconnection at pole - after regular hours | \$ |
| Ot | her | |
| | Temporary service - install & remove - overhead - no transformer | \$ |
| | Temporary service - install & remove - underground - no transformer | \$ |
| | Temporary service - install & remove - overhead - with transformer Specific charge for access to the power poles - \$/pole/year | \$ |
| | (with the exception of wireless attachments) | Ф |



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ |
|---|----------|
| Monthly fixed charge, per retailer | \$ |
| Monthly variable charge, per customer, per retailer | \$/cust. |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. |
| Service Transaction Requests (STR) | |
| Request fee, per request, applied to the requesting party | \$ |
| Processing fee, per request, applied to the requesting party | \$ |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | |
| Up to twice a year | \$ |
| More than twice a year, per request (plus incremental delivery costs) | \$ |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impleted first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



EB-2019-0060

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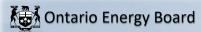
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Incentive Rate-setting Mechanism Rate



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|--|-------|----------------------|---------------------|--|--|---|-------|---|---|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 89,136,603 | 0 | 2,136,856 | 0 | 0 | 0 | 89,136,603 | 0 | 5,957 | 11,360 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 34,866,355 | 0 | 5,527,090 | 0 | 0 | 0 | 34,866,355 | 0 | 26,160 | 1,160 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 126,893,894 | 298,865 | 115,790,354 | 268,987 | 2,981,689 | 5,654 | 123,912,205 | 293,211 | 16,972 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 102,755 | 284 | 0 | 0 | 0 | 0 | 102,755 | 284 | 349 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 883,464 | 2,460 | 740,675 | 2,066 | 0 | 0 | 883,464 | 2,460 | 11,499 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 375,339 | 0 | 0 | 0 | 0 | 0 | 375,339 | 0 | | |
| | Total | 252,258,410 | 301,609 | 124,194,975 | 271,053 | 2,981,689 | 5,654 | 249,276,721 | 295,955 | 60,938 | 12,520 |

Threshold Test

Total Claim (including Account 1568)\$900,795Total Claim for Threshold Test (All Group 1 Accounts)\$839,858Threshold Test (Total claim per kWh) 2\$0.0033

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

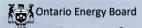
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

| | % of | % of Total kWh | | | cated based on Total less WMP | | | ocated based on Total less WMP |
|------------|---------------------------|----------------|------|------|----------------------------------|------|------|-----------------------------------|
| Data Class | Customer | adjusted for | | | | | | |
| Rate Class | % of Total kWh Numbers ** | WMP | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 |



| 1a | The year Account 1589 GA was last disposed | 2016 | |
|----|--|------|---|
| 1b | The year Account 1580 CBR Class B was last disposed | 2018 | Note that the sub-account was established in 2015. |
| 2a | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? | Yes | (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.) |
| 2b | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? | | (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.) |
| 3a | Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). | 8 | |

| | | | 2019 | | 2018 | | 2017 | |
|------------|---|-----------|-----------------|------------------|-----------------|------------------|-----------------|------------------|
| Customer | Rate Class | | January to June | July to December | January to June | July to December | January to June | July to December |
| Customer 1 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 2,022,175 | 2,322,071 | 1,998,981 | 1,715,512 | 1,749,881 | 1,899,897 |
| | | kW | 5,024 | 5,114 | 4,620 | 4,626 | 4,362 | 4,501 |
| | | Class A/B | A | A | A | Α | В | Α |
| Customer 2 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 9,239,253 | 9,445,963 | 8,630,545 | 9,422,034 | 8,004,396 | 7,765,106 |
| | | kW | 17,818 | 17,473 | 15,642 | 17,571 | 14,533 | 15,069 |
| | | Class A/B | A | A | A | Α | В | Α |
| Customer 3 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 2,769,722 | 2,915,028 | 2,762,420 | 2,891,859 | 2,299,136 | 2,292,693 |
| | | kW | 4,778 | 5,092 | 4,854 | 5,090 | 4,298 | 4,257 |
| | | Class A/B | A | A | A | Α | В | Α |
| Customer 4 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 5,849,492 | 5,539,024 | 5,740,733 | 5,507,475 | 5,612,977 | 5,279,950 |
| | | kW | 9,865 | 10,008 | 9,987 | 9,838 | 9,886 | 9,698 |
| | | Class A/B | A | A | A | Α | В | Α |
| Customer 5 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 5,534,540 | 4,963,251 | 4,805,059 | 5,058,745 | 4,759,696 | 4,939,550 |
| | | kW | 9,782 | 8,682 | 9,213 | 9,672 | 9,088 | 9,592 |
| | | Class A/B | A | A | A | Α | В | Α |
| Customer 6 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 1,405,771 | 1,333,996 | 1,559,407 | 1,358,079 | 1,824,293 | 1,393,366 |
| | | kW | 4,053 | 4,231 | 4,597 | 4,430 | 4,016 | 4,532 |
| | | Class A/B | В | Α | В | В | В | В |
| Customer 7 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 511,086 | 606,795 | 654,657 | 594,123 | 691,120 | 830,268 |
| | | kW | 3,731 | 3,337 | 3,439 | 3,182 | 3,541 | 3,840 |
| | | Class A/B | В | A | В | В | В | В |
| Customer 8 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 1,855,197 | 2,134,824 | 2,040,199 | 2,241,228 | 2,322,661 | 2,400,042 |
| | | kW | 6,799 | 6,888 | 6,401 | 6,756 | 6,924 | 7,033 |
| 1 | _ | Class A/B | В | Α | В | В | В | В |

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

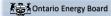
| | Rate Class | | 2019 | 2018 | 2017 |
|--------------|---|-----|------------|------------|------|
| Rate Class 1 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 50,600,519 | 48,533,363 | - |
| | | kW | 93,635 | 91,113 | = |

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This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributions are generally each emount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

| | | * | 2019 | 2018 | 2017 |
|---|-----------|-------------|-------------|-------------|-------------|
| | | Total | 2019 | 2018 | 2017 |
| Non-RPP Consumption Less WMP Consumption | A | 373,224,328 | 124,194,975 | 122,107,030 | 126,922,323 |
| Less Class A Consumption for Partial Year Class A Customers | В | 26,252,811 | 4,075,615 | | 22,177,196 |
| Less Consumption for Full Year Class A Customers | С | 99,133,882 | 50,600,519 | 48,533,363 | - |
| Total Class B Consumption for Years During Balance | | | 69.518.841 | 73.573.667 | 104.745.127 |
| Accumulation | D = A-B-C | 247,837,635 | 69,518,841 | /3,5/3,66/ | 104,745,127 |
| All Class B Consumption for Transition Customers | Е | 44,107,584 | 3,772,054 | 8,447,693 | 31,887,837 |
| Transition Customers' Portion of Total Consumption | F = F/D | 17 80% | | | |

Allocation of Total GA Balance \$

| Total GA Balance | G | \$ | 297,306 |
|--|-------|----|---------|
| Transition Customers Portion of GA Balance | H=F*G | \$ | 52,911 |
| GA Balance to be disposed to Current Class B Customers through Rate Rider | I=G-H | 4 | 244 394 |

Allocation of GA Balances to Class A/B Transition Customers

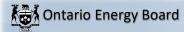
| Customer | for Transition Customers During | Customore in 2019 | Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018 | Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017 | | Customer Specific GA Allocation for the Period When They Were Class B customers | Monthly Equal Payments |
|------------|---------------------------------|-------------------|---|--|---------|--|------------------------------|
| Customer 1 | 1,749,881 | 0 | 0 | 1,749,881 | 3.97% | \$ 2,099 | \$ 175 |
| Customer 2 | 8,004,396 | 0 | 0 | 8,004,396 | 18.15% | \$ 9,602 | \$ 800 |
| Customer 3 | 2,299,136 | 0 | 0 | 2,299,136 | 5.21% | \$ 2,758 | \$ 230 |
| Customer 4 | 5,612,977 | 0 | 0 | 5,612,977 | 12.73% | \$ 6,733 | \$ 561 |
| Customer 5 | 4,759,696 | 0 | 0 | 4,759,696 | 10.79% | \$ 5,710 | \$ 476 |
| Customer 6 | 7,540,915 | 1,405,771 | 2,917,486 | 3,217,659 | 17.10% | \$ 9,046 | \$ 754 |
| Customer 7 | 3,281,254 | 511,086 | 1,248,780 | 1,521,388 | 7.44% | \$ 3,936 | \$ 328 |
| Customer 8 | 10,859,327 | 1,855,197 | 4,281,427 | 4,722,703 | 24.62% | \$ 13,027 | \$ 1,086 |
| Total | 44,107,584 | 3,772,054 | 8,447,693 | 31,887,837 | 100.00% | \$ 52,911 | |



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

| Default Rate Rider Recovery Period (in months) | 12 |
|---|----|
| Proposed Rate Rider Recovery Period (in months) | 12 |

| | | | | | | | Rate Rider Recovery to I | e used below | |
|--|-------|---|---|--|---|----------------|--|---------------|-----|
| | | Total Metered Non-RPP 2019 Consumption excluding WMP | Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated | Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider | |
| | | kWh | kWh | kWh | kWh | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 2,136,856 | 0 | 0 | 2,136,856 | 3.3% | \$7,943 | \$0.0037 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 5,527,090 | 0 | 0 | 5,527,090 | 8.4% | \$20,545 | \$0.0037 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 115,790,354 | 50,600,519 | 7,847,669 | 57,342,166 | 87.2% | \$213,153 | \$0.0037 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh | 740,675 | 0 | 0 | 740,675 | 1.1% | \$2,753 | \$0.0037 | kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | |
| | Total | 124,194,975 | 50,600,519 | 7,847,669 | 65,746,787 | 100.0% | \$244,394 | | |



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

| Year Account 1580 CBR Class B was Last Disposed | 2018 |
|---|------|
| | |

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

| | | Total | 2019 |
|--|-----------|-------------|-------------|
| Total Consumption Less WMP Consumption | A | 249,276,721 | 249,276,721 |
| Less Class A Consumption for Partial Year Class A Customers | В | 4,075,615 | 4,075,615 |
| Less Consumption for Full Year Class A Customers | С | 50,600,519 | 50,600,519 |
| Total Class B Consumption for Years During Balance Accumulation | D = A-B-C | 194,600,587 | 194,600,587 |
| All Class B Consumption for Transition Customers | E | 3,772,054 | 3,772,054 |
| Transition Customers' Portion of Total Consumption | F = E/D | 1.94% | |

Allocation of Total CBR Class B Balance \$

| the state of the s | | | |
|--|-------|-----|--------|
| Total CBR Class B Balance | G | -\$ | 19,003 |
| Transition Customers Portion of CBR Class B Balance | H=F*G | -\$ | 368 |
| CBR Class B Balance to be disposed to Current Class B Customers | | | |
| through Rate Rider | I=G-H | -\$ | 18,635 |

Allocation of CBR Class B Balances to Transition Customer

| Allocation of CBR Class B Balances to Transition Customers | | - | | | | |
|--|--------------------------------|---|---------|---|------------------------|----|
| # of Class A/B Transition Customers | 3 | | | | | |
| Customer | (kWh) for Transition Customers | Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019 | | Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers | Monti Equal Paym | ı |
| Customer 6 | 1,405,771 | 1,405,771 | 37.27% | -\$ 137 | -\$ | 11 |
| Customer 7 | 511,086 | 511,086 | 13.55% | -\$ 50 | -\$ | 4 |
| Customer 8 | 1,855,197 | 1,855,197 | 49.18% | -\$ 181 | -\$ | 15 |
| Total | 3,772,054 | 3,772,054 | 100.00% | -\$ 368 | -\$ | 31 |



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

| | | | | | | | | wetered Consumption for C | urrent Class B | | TOTAL ODIT CIASS D W | | |
|--|-------|-----------------------|-----------|---------------------------|----------------|-----------------------------|--------------------|------------------------------|----------------|----------------|----------------------|------------------|------|
| | | Total Metered 2019 Co | nsumption | Total Metered 2019 Consum | ption for Full | Total Metered 2019 Consumpt | ion for Transition | Customers (Total Consumption | | | allocated to Current | CBR Class B Rate | |
| | | Minus WMP | ' | Year Class A Custo | mers | Customers | | A and Transition Customers' | Consumption) | % of total kWh | Class B Customers | Rider | Unit |
| | | kWh | kW | kWh | kW | kWh | kW | kWh | kW | | | | |
| | | | | | | | | | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 89,136,603 | 0 | 0 | 0 | 0 | 0 | 89,136,603 | 0 | 46.7% | (\$8,704) | (\$0.0001) | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 34,866,355 | 0 | 0 | 0 | 0 | 0 | 34,866,355 | 0 | 18.3% | (\$3,405) | (\$0.0001) | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 123,912,205 | 293,211 | 50,600,519 | 93,635 | 7,847,669 | 29,040 | 65,464,017 | 170,536 | 34.3% | (\$6,393) | (\$0.0375) | kW |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 102,755 | 284 | 0 | 0 | 0 | 0 | 102,755 | 284 | 0.1% | (\$10) | (\$0.0352) | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 883,464 | 2,460 | 0 | 0 | 0 | 0 | 883,464 | 2,460 | 0.5% | (\$86) | (\$0.0350) | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 375,339 | 0 | 0 | 0 | 0 | 0 | 375,339 | 0 | 0.2% | (\$37) | (\$0.0001) | kWh |
| | Total | 249,276,721 | 295,955 | 50,600,519 | 93,635 | 7,847,669 | 29,040 | 190,828,533 | 173,280 | 100.0% | (\$18,635) | | |



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

| 12 | |
|----|--------------------------------------|
| 12 | Rate Rider Recovery to be used below |
| 42 | Date Dides December to be used below |

Rate Class

| Allocation of Group 1 | Account Balances to Non- WMP Classes Only (if applicable) | Account Rate Rider for Consumption | Classes | Applicable | Account Rate Rider | Allocation of Group 1 | Account Balances to Non- WMP Classes Only (if Account Rate Rider for Classes | Applicable | Account Rate Rider for Something Classes | Applicable | Account Rate Rider for Rider | Allocation of Group 1 | Account Balances to Non- WMP Classes Only (if Account Rate Rider for Classes | Applicable | Account Rate Rider for Rider | Allocation of Group 1 | Account Balances to Non- WMP Classes Only (if Account Rate Rider for Rider | Allocation of Group 1 | Account Balances to Non- WMP Classes Only (if Account Rate Rider for Rider | Allocation of Group 1 | Account Balances to Non- WMP Classes Only (if Account Rate Rider for Rider | Allocation of Group 1 | Account Balances to Non- WMP Classes Only (if Account Rate Rider for Rider | Allocation of Group 1 | Account Balances to Non- WMP Classes Only (if Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider for Rider | Allocation of Group 1 | Account Rate Rider | Allocation of Group 1 | Account



Summary - Sharing of Tax Change Forecast Amounts

| | 2014 | 2021 |
|--|------------------|------------------|
| OEB-Approved Rate Base | \$ 19,316,095 | \$ 19,316,095 |
| OEB-Approved Regulatory Taxable Income | \$ 389,871 | \$ 389,871 |
| Federal General Rate | | 15.0% |
| Federal Small Business Rate | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | 15.0% |
| Ontario General Rate | | 11.5% |
| Ontario Small Business Rate | | 3.2% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | 11.5% |
| Federal Small Business Limit | | \$ 500,000 |
| Ontario Small Business Limit | | \$ 500,000 |
| Federal Taxes Payable | | \$ 58,481 |
| Provincial Taxes Payable | | \$ 44,835 |
| Federal Effective Tax Rate | | 15.0% |
| Provincial Effective Tax Rate | | 11.5% |
| Combined Effective Tax Rate | 15.5% | 26.5% |
| Total Income Taxes Payable | \$ 60,430 | \$ 103,316 |
| OEB-Approved Total Tax Credits (enter as positive number) | \$ 11,834 | \$ 11,834 |
| Income Tax Provision | \$ 48,596 | \$ 91,482 |
| Grossed-up Income Taxes | \$ 57,510 | \$ 124,465 |
| Incremental Grossed-up Tax Amount | | \$ 66,955 |
| Sharing of Tax Amount (50%) | | \$ 33,477 |

Notes

^{1.} Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below \$10 million, the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

^{2.} The OEB's proxy for taxable capital is rate base.

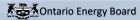


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| | | Re-based Billed Customers or | Re-based Billed | Re-based Billed | Re-based Service | Distribution Volumetric Rate | Distribution Volumetric Rate | Service Charge | Volumetric Rate Revenue | Volumetric Rate Revenue | Revenue Requirement | Service Charge | Volumetric Rate % Revenue | Rate % Revenue | |
|--|-----|---------------------------------|-----------------|-----------------|---------------------|---------------------------------|---------------------------------|----------------|----------------------------|----------------------------|------------------------|----------------|------------------------------|-------------------|-----------------|
| Rate Class | | Connections | kWh | kW | Charge | kWh | kW | Revenue | kWh | kW | from Rates | % Revenue | kWh | kW | Total % Revenue |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 10,325 | 90,278,404 | | 15.25 | 0.0131 | 0.0000 | 1,889,475 | 1,182,647 | 0 | 3,072,122 | 61.5% | 38.5% | 0.0% | 63.5% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 1,141 | 37,678,912 | | 31.21 | 0.0095 | 0.0000 | 427,327 | 357,950 | 0 | 785,277 | 54.4% | 45.6% | 0.0% | 16.2% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 124 | 121,733,913 | 293,725 | 160.00 | 0.0000 | 2.1482 | 238,080 | 0 | 630,980 | 869,060 | 27.4% | 0.0% | 72.6% | 18.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 155 | 122,536 | 339 | 3.12 | 0.0000 | 12.1718 | 5,803 | 0 | 4,126 | 9,929 | 58.4% | 0.0% | 41.6% | 0.2% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,870 | 1,861,618 | 5,230 | 1.42 | 0.0000 | 7.8391 | 48,905 | 0 | 40,998 | 89,903 | 54.4% | 0.0% | 45.6% | 1.9% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 104 | 358,304 | | 5.95 | 0.0083 | 0.0000 | 7,426 | 2,974 | 0 | 10,400 | 71.4% | 28.6% | 0.0% | 0.2% |
| Total | | 14,719 | 252,033,687 | 299,294 | | | | 2,617,016 | 1,543,571 | 676,105 | 4,836,691 | | | | 100.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider | |
|--|-----|---------------------------------------|---|---|----------------------------|-------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 89,136,603 | | 21,264 | 0.16 | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 34,866,355 | | 5,435 | 0.0002 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 126,893,894 | 298,865 | 6,015 | 0.0201 | kW |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 102,755 | 284 | 69 | 0.2420 | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 883,464 | 2,460 | 622 | 0.2530 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 375,339 | | 72 | 0.0002 | kWh |
| Total | | 252 258 //10 | 301 609 | \$33.477 | | |

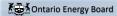


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| | | Unit | Rate | Adjusted Metered | Adjusted | Applicable | Loss Adjusted |
|--|--|--------|--------|------------------|------------|-------------|---------------|
| Rate Class | Rate Description | | | kWh | Metered kW | Loss Factor | Billed kWh |
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 | 89,136,603 | 0 | 1.0481 | 93,424,074 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0042 | 89,136,603 | 0 | 1.0481 | 93,424,074 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 34,866,355 | 0 | 1.0481 | 36,543,427 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 | 34,866,355 | 0 | 1.0481 | 36,543,427 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.6533 | 126,893,894 | 298,865 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5648 | 126,893,894 | 298,865 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0109 | 102,755 | 284 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2354 | 102,755 | 284 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0010 | 883,464 | 2,460 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2096 | 883,464 | 2,460 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 375,339 | 0 | 1.0481 | 393,393 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 | 375,339 | 0 | 1.0481 | 393,393 |



| Uniform Transmission Rates | Unit | | 2019 Jan to Jun | 2019 Jul to Dec | 2020 | 2021 |
|--|------|----|--------------------|--------------------|--------------|---------------|
| Rate Description | | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ | 3.71 | \$ 3.83 | \$ 3.92 | \$ 3.92 |
| Line Connection Service Rate | kW | \$ | 0.94 | \$ 0.96 | \$ 0.97 | \$ 0.97 |
| Transformation Connection Service Rate | kW | \$ | 2.25 | \$ 2.30 | \$ 2.33 | \$ 2.33 |
| Hydro One Sub-Transmission Rates | Unit | | 2019 Jan to Jun | 2019 Jul to Dec | 2020 | 2021 |
| Rate Description | | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ | 3.1942 | \$ 3.2915 | \$ 3.3980 | \$ 3.3980 |
| Line Connection Service Rate | kW | \$ | 0.7710 | \$ 0.7877 | \$ 0.8045 | \$ 0.8045 |
| Transformation Connection Service Rate | kW | \$ | 1.7493 | \$ 1.9755 | \$ 2.0194 | \$ 2.0194 |
| Both Line and Transformation Connection Service Rate | kW | \$ | 2.5203 | \$ 2.7632 | \$ 2.8239 | \$ 2.8239 |
| If needed, add extra host here. (I) | Unit | | 2019 Jan to Jun | 2019 Jul to Dec | 2020 | 2021 |
| Rate Description | | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | | | | | |
| Line Connection Service Rate | kW | | | | | |
| Transformation Connection Service Rate | kW | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ - | \$ - | \$ - |
| If needed, add extra host here. (II) | Unit | | 2019 Jan to Jun | 2019 Jul to Dec | 2020 | 2021 |
| Rate Description | | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | | | | | |
| Line Connection Service Rate | kW | | | | | |
| Transformation Connection Service Rate | kW | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ - | \$ - | \$ - |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | ŀ | Historical 2019 | | Current 2020 | Forecast 2021 |



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| Month | | | | | Lin | e Connect | ion | Transfo | rmation Co | nnection | . Tot | al Connection |
|--|---|---|--|--|--------------|--|--------|---|--|---|---|---|
| February | Month | Units Billed | 2.2 | Amount | | | | | | | 100 | |
| February | | | | | | | | | | | | |
| Metch | | | | | | | | | | | \$ | - |
| March | February | | | | | | | | | | \$ | - |
| Auton | March | | | | | \$0.00 | | | \$0.00 | | | - |
| Auton | April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ | - |
| Auton | | | | | | | | | | | ŝ | _ |
| Add | | | | | | | | | | | ě | |
| August \$0.00 | luly | | \$0.00 | | | \$0.00 | | | \$0.00 | | ě | |
| September | | | | | | | | | | | | - |
| Collabor Solid S | August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ | - |
| November S0.00 S | September | | \$0.00 | | | \$0.00 | | | \$0.00 | | | - |
| December So S | October | | \$0.00 | | | | | | \$0.00 | | | - |
| Pyte City Description De | November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ | - |
| Pyte City Description De | December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ | - |
| Month Units Billed Rate | | | | | | | | | | | | |
| Month | Iotal | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ | - |
| Principal | Hydro One | | Network | | Lin | e Connect | ion | Transfo | rmation Co | nnection | Tot | al Connection |
| February | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| February | January | 43,306 | \$3.1942 | \$ 138,329 | | \$0.0000 | | 43,306 | | \$ 75,755 | \$ | 75,7 |
| April 93,779 \$31942 \$117,477 May 34,779 \$31942 \$117,472 May 45,677 \$32,795 \$10,423 July 45,647 \$32,795 \$10,248 July 45,647 \$32,795 \$110,228 July 45,647 \$32,795 \$10,288 July 45,647 \$32,795 \$10,288 Setember 39,442 \$220,155 \$120,288 July 45,647 \$32,795 \$10,288 July 45,647 \$13,295 \$10,288 July 45,647 July 45,648 July 45,648 July 45,648 | | | | | | \$0,0000 | | | | \$ 71.423 | | 71.4 |
| April 93,779 \$31942 \$117,477 May 34,779 \$31942 \$117,472 May 45,677 \$32,795 \$10,423 July 45,647 \$32,795 \$10,248 July 45,647 \$32,795 \$110,228 July 45,647 \$32,795 \$10,288 July 45,647 \$32,795 \$10,288 Setember 39,442 \$220,155 \$120,288 July 45,647 \$32,795 \$10,288 July 45,647 \$13,295 \$10,288 July 45,647 July 45,648 July 45,648 July 45,648 | | | | | | \$0,0000 | | | | \$ 71.105 | ě | 71.4 |
| May 34,770 \$3,1942 \$110,423 | | 90,440 | | | | \$0.0000 | | | | 0 04,000 | φ. | 04.0 |
| June | | | | | | 00.0000 | | | | | a a | |
| August Aspert School School Aspert Aspert School School Aspert Aspert School School Aspert Aspert School School Aspert Aspert School School Aspert A | | 34,570 | \$3.1942 | \$ 110,423 | | \$0.0000 | | 34,570 | \$1.7493 | \$ 60,473 | | 60,4 |
| August Aspert School School Aspert Aspert School School Aspert Aspert School School Aspert Aspert School School Aspert Aspert School School Aspert A | June | 40,822 | \$3.1942 | \$ 130,394 | | \$0.0000 | | 40,822 | \$1.7493 | \$ 71,410 | \$ | 71,4 |
| August 43.260 \$3.2915 \$142.300 \$2.2915 \$132.500 \$1.2750 \$1.2750 \$2.2015 \$1.2750 \$1.2750 \$2.2015 \$1.2750 \$1.275 | | 45 647 | \$3,2915 | \$ 150.248 | | \$0,0000 | | 45 647 | \$1,9755 | \$ 90.176 | s | 90.1 |
| Section Sect | | 43 260 | \$3 2915 | \$ 142,300 | | \$0,0000 | | 43 260 | \$1 9755 | \$ 85,460 | Š | 85.4 |
| October So 835 S 32915 S 121,241 | Contombor | 43,200 | \$3.2810 \$3.2015 | 6 100.004 | | 00.0000 | | 40,200 | \$1.0755 \$4.0755 | 6 70 200 | 9 | 70.0 |
| November 39,764 \$3,2915 \$130,883 \$2,000 \$4,00 | | 39,442 | \$3.2915 \$0.0045 | 0 129,824 | | 00.0000 | | 39,029 | \$1.9700 | 0 70,200 | a a | 76,2 |
| Total | October | 36,835 | \$3.2915 | \$ 121,241 | | \$0.0000 | | 36,835 | \$1.9755 | | | /2,7 |
| Total | November | 39,764 | | \$ 130,883 | | \$0.0000 | | 39,764 | \$1.9755 | \$ 78,553 | \$ | |
| Determination Determinatio | December | 40,533 | \$3.2915 | \$ 133,413 | | \$0.0000 | | 40,533 | \$1.9755 | \$ 80,072 | \$ | 80,0 |
| Month | Total | 482,207 | \$ 3.2437 | \$ 1,564,153 | | \$ - | \$ - | 482,653 | \$ 1.8644 | \$ 899,876 | \$ | 899,8 |
| Month | Add Extra Host Here (I) | | Network | | Lin | e Connect | ion | Transfo | rmation Co | nnection | Tot | al Connecti |
| January S | | | | | | | | | | | | |
| February | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| February | January | | s . | | | s . | | | s . | | \$ | |
| March | | | | | | | | | | | | |
| Act | | | | | | | | | | | . o | - |
| May | | | | | | | | | | | \$ | - |
| May | | | | | | | | | | | \$ | - |
| July | May | | \$ - | | | \$ - | | | \$ - | | \$ | - |
| July | | | | | | | | | | | s. | _ |
| September S | | | | | | | | | | | | - |
| Suptember | | | | | | | | | | | \$ | - |
| Cotcleber S | | | | | | | | | | | | - |
| Cotcleber S | September | | \$ - | | | \$ - | | | \$ - | | \$ | - |
| November | | | s - | | | S - | | | S - | | Ś | - |
| Total | | | | | | | | | | | | |
| Total - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | | | | | | | | | | à. | - |
| Network | December | | . | | | ş - | | | ş - | | φ | - |
| | Total | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ | - |
| Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount | | | | | Lin | e Connect | ion | Transfo | rmation Co | nnection | Tot | al Connection |
| February | Add Extra Host Here (II) | | Network | | | | | Transition | illiation co | | | |
| March | (if needed) | Units Billed | Network Rate | Amount | | Rate | Amount | | | | 100 | Amount |
| March | (if needed) Month | | | Amount | | | Amount | | Rate | | | Amount |
| April May \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | (if needed) Month January | | \$ - | Amount | | \$ - | Amount | | Rate | | \$ | Amount |
| June | (if needed) Month January February | | \$ - \$ - | Amount | | \$ - \$ - | Amount | | Rate | | \$ | Amount |
| June | (if needed) Month January February March | | \$ - \$ - \$ - | Amount | | \$ - \$ - \$ - | Amount | | Rate \$ - \$ - \$ - | | \$ \$ | Amount |
| June | (if needed) Month January February March April | | \$ - \$ - \$ - \$ - | Amount | | \$ - \$ - \$ - \$ - | Amount | | Rate \$ - \$ - \$ - \$ - | | \$ \$ | Amount |
| July | (if needed) Month January February March April | | \$ - \$ - \$ - \$ - | Amount | | \$ - \$ - \$ - \$ - | Amount | | Rate \$ - \$ - \$ - \$ - | | \$ \$ | Amount |
| August September S - S S S S S S S S S S S S S S S S S | (if needed) Month January February March April May | | \$ - \$ - \$ - \$ - | Amount | | \$ - \$ - \$ - \$ - \$ - | Amount | | Rate \$ - \$ - \$ - \$ - \$ - \$ - | | \$ \$ \$ \$ \$ | Amount |
| September S | (if needed) Month January February March April May June | | \$ - \$ - \$ - \$ - \$ - | Amount | | \$ - \$ - \$ - \$ - \$ - \$ - | Amount | | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | \$ \$ \$ \$ \$ | Amount |
| Cotchorn | (if needed) Month January February March April May June July | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | | * * * * * * * | Amount |
| November S | (if needed) Month January February March April May June July August | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | | * * * * * * * * | Amount |
| Total S | (if needed) Month January February March April May June July August September | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | | **** | Amount |
| Total Network Line Connection Transformation Connection Total Connection Tota | (if needed) Month January February March April May June July August September October | | \$ - \$ \$ - | Amount | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | | * * * * * * * * * | Amount |
| North | (if needed) Month January February March April May June July August September October November | | \$ - \$ \$ - | Amount | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | | **** | Amount |
| North | (if needed) Month January February March April May June July August September October November | | \$ - \$ - | Amount | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | | Rate S - S - S - S - S - S - S - S - S - S | | **** | Amount |
| Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount | (if needed) Month January February March April May June July August September October November December | | \$ - \$ - | Amount | | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | | Rate S - S - S - S - S - S - S - S - S - S | | *** | Amount |
| January 43,306 \$ 3,1942 \$ 138,329 \$ \$ - 43,306 \$ 1,7493 \$ 75,755 \$ 71,143 \$ 71,423 \$ | (if needed) Month January February March April May June July August September October November December | | \$ | Amount | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | Units Billed | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | **** | - |
| February 40,830 \$ 3,1942 \$ 130,418 \$ 5 - 40,830 \$ 1,7493 \$ 71,423 \$ 64,303 \$ 71,410 \$ 71,413 \$ 71,413 \$ 71,413 \$ 71,410 \$ 71,413 \$ 71,410 \$ 71,413 \$ 71,410 \$ 71,413 \$ 71,410 \$ 71,413 \$ 71,410 \$ 71,413 \$ 71,410 \$ | (if needed) Month January February March April May June July August September October November December Total | | \$ - \$ - \$ \$ | \$ - | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | Units Billed | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount | **** | al Connecti |
| March 40,40 \$ 3,1942 \$ 129,173 \$ \$ \$ - 40,699 \$1,7493 \$ 71,195 \$ 71,17 | (if needed) Month January February March April May June July August September October November December Total | Units Billed | \$ - \$ - \$ - \$ \$ - | \$ - | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | Units Billed | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ - | **** | al Connecti |
| March 40,40 \$ 3,1942 \$ 129,173 \$ \$ \$ - 40,699 \$1,7493 \$ 71,195 \$ 71,17 | (if needed) Month January February March April May June July August September October November Total Total Month January | Units Billed | \$ - \$ - \$ - \$ - \$ | Amount \$ 138,329 | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | Units Billed Transfol Units Billed 43,306 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | al Connecti Amount 75,1 |
| Aoril 36,79 \$ 3,1942 \$ 117,417 \$ \$ \$ - 36,759 \$ 1,7493 \$ 64,303 \$ 64,304 \$ May 34,570 \$ 3,1942 \$ 110,423 \$ \$ \$ \$ * \$ - 34,570 \$ 1,7493 \$ 60,473 \$ 60,473 \$ 10,404 \$ 1 | (if needed) Month January February February March April May June July August September October November December Total Total Month January February | Units Billed 43,306 40,830 | \$ - \$ | Amount \$ 138,329 \$ 130,418 | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - | Units Billed Transfor Units Billed 43,306 40,830 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | al Connectif |
| May 34,570 \$ 3,1942 \$ 110,423 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$45,70 \$ \$ 1,7493 \$ 60,473 \$ 60,473 \$ 60,473 \$ 1,042 | (if needed) Month January February March April May June July August September October November Total Total Month January February | Units Billed 43,306 40,830 40,440 | \$ | Amount \$ 138,329 \$ 130,418 \$ 129,173 | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Units Billed Transfo Units Billed 43,306 40,830 40,830 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ **Mount | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | al Connection Amount 75.7 71.4 |
| June 40,822 \$ 1,942 \$ 130,394 \$ 5 40,822 \$ 1,743 \$ 71,410 \$ 71,4 July 45,647 \$ 2,2915 \$ 150,244 \$ 5 \$ 45,647 \$ 1,9755 \$ 90,176 \$ 90,176 August 43,260 \$ 2,2915 \$ 142,390 \$ 5 \$ 43,260 \$ 1,9755 \$ 85,460 \$ 85,4 September 39,442 \$ 2,2915 \$ 129,824 \$ 5 \$ 9,8629 \$ 1,9755 \$ 87,268 \$ 72,7 October 38,835 \$ 2,2915 \$ 121,241 \$ 5 \$ 36,835 \$ 1,9755 \$ 72,767 \$ 72,7 November 39,764 \$ 2,2915 \$ 130,833 \$ 5 \$ 9,9764 \$ 1,9755 \$ 72,767 \$ 72,7 December 40,533 \$ 3,2915 \$ 133,813 \$ 5 \$ 40,533 \$ 1,9755 \$ 80,072 \$ 80,072 Total 482,207 \$ 3,24 \$ 1,564,153 \$ \$ 5 \$ 482,653 \$ 1,86 \$ 899,876 \$ 899,876 | (If needed) Month January February March April May June July August September October November Total Total Month January February | Units Billed 43,306 40,830 40,440 | \$ | Amount \$ 138,329 \$ 130,418 \$ 129,173 | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Units Billed Transfo Units Billed 43,306 40,830 40,830 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ **Mount | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | al Connection Amount 75.7 71.4 |
| July 45,647 \$ 2,2915 \$ 150,248 \$ \$ \$ 4,5647 \$ 90,176 \$ 90,1 August 43,260 \$ 3,2915 \$ 142,390 \$ \$ \$ 4,260 \$ 1,9755 \$ 85,460 \$ 8,675 \$ 9,629 \$ 1,9755 \$ 7,828 \$ 7,826 \$ 7,828 7,828 \$ 7,828 | (if needed) Month January February March April May June July August September October November December Total Total Month January February March April | Units Billed 43.306 40.830 40.440 36.759 | \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ | Amount \$ 138,329 \$ 130,418 \$ 129,173 \$ 117,417 | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Units Billed Transfo Units Billed 43.306 40.830 40.899 36,759 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | al Connecti Amount 75.7 71.4 71.1 64.3.3 |
| August 43,260 \$ 3,2915 \$ 142,390 \$ 5 43,260 \$ 85,460 \$ 85,450 Soptember 39,442 \$ 2,2915 \$ 2,8242 \$ 5 \$ - 39,629 \$ 1,9755 \$ 72,628 \$ 72,767 October 36,835 \$ 3,2915 \$ 12,1241 \$ 5 \$ - 39,674 \$ 1,9755 \$ 72,767 \$ 72,767 November 39,764 \$ 3,2915 \$ 130,883 \$ 5 \$ 9,764 \$ 1,9755 \$ 72,767 \$ 72,767 December 40,533 \$ 3,2915 \$ 133,413 \$ 5 \$ 40,533 \$ 1,9755 \$ 80,072 \$ 80,072 Total 482,207 \$ 3,24 \$ 1,564,153 \$ \$ - 482,653 \$ 1,86 \$ 899,876 \$ 899,876 | (if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May | Units Billed 43,306 40,840 36,759 34,570 | \$ | Amount \$ 138,329 \$ 130,418 \$ 129,173 \$ 117,417 \$ 110,427 | Units Billed | S - S - S - S - S - S - S - S - S - S - | \$ | Units Billed Transfo Units Billed 43,306 40,830 40,699 36,759 34,570 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ **Mount **Mount | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | al Connecti Amount 75.7 71.4 64.3 60.4 |
| September 39,442 \$ 3,2915 \$ 129,824 \$ 5 98,298 \$ 1,9755 \$ 78,286 \$ 72,200 October 36,835 \$ 3,2915 \$ 121,241 \$ 5 \$ - 36,835 \$ 1,9755 \$ 72,70 November 39,764 \$ 3,2915 \$ 130,883 \$ 5 \$ 39,764 \$ 1,9755 \$ 76,553 \$ 78,553 December 40,533 \$ 3,2915 \$ 133,413 \$ 5 \$ 5 40,533 \$ 1,9755 \$ 80,072 \$ 80,072 Total 482,207 \$ 3,24 \$ 1,564,153 \$ 5 \$ 9 482,653 \$ 1,86 \$ 899,876 \$ 899,876 | (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December April Month January February March April May June | Units Billed 43.306 40.830 40.440 36.759 34.570 40.822 | \$ | Amount \$ 138,329 \$ 130,418 \$ 129,173 \$ 117,417 \$ 110,423 \$ 130,394 | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S | Units Billed Transfo Units Billed 43.306 40.830 40.899 36.759 34.570 40.822 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ | ************************************** | al Connecti Amount 75.7 71.4 64.3,60.4 71.4,1 |
| October 36,835 \$.2915 \$ 121,241 \$ \$ \$.8635 \$ 1,9765 \$ 72,767 \$ 72,77 November 39,764 \$ 1,9265 \$ 1,986 \$ 5 \$ 9,764 \$ 1,9755 \$ 72,767 \$ 72,767 December 40,533 \$ 3,2915 \$ 133,413 \$ \$ \$ 40,533 \$ 1,9755 \$ 80,072 \$ 80,072 Total 482,207 \$ 3,24 \$ 1,564,153 \$ \$ \$ 42,653 \$ 1,86 \$ 899,876 \$ 899,876 | (if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May June July | Units Billed 43,308 40,830 40,440 36,759 34,570 40,822 45,647 | \$ | Amount \$ 138,329 \$ 130,418 \$ 129,173 \$ 117,417 \$ 110,234 \$ 150,248 | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Units Billed Transfo Units Billed 43,306 40,830 40,699 36,759 34,570 40,822 45,647 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ **mnection Amount \$ 75,755 \$ 71,423 \$ 71,425 \$ 64,303 \$ 60,473 \$ 71,410 \$ 90,176 | \$ | al Connecti Amount 75.7 71.4 71.1 64.3 60.4 71.4 90.1 |
| October 36,835 \$ 3,2915 \$ 121,241 \$ \$ - 36,835 \$ 1,9767 \$ 72,767 \$ 72,77 November 39,764 \$ 3,2915 \$ 130,833 \$ \$ \$ \$ 9,764 \$ 19755 \$ 80,072 \$ <td>(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August August</td> <td>Units Billed 43.306 40.830 40.440 36.759 34.570 40.822 45.647</td> <td>\$ - \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$</td> <td>Amount \$ 138,329 \$ 130,418 \$ 129,173 \$ 117,417 \$ 110,423 \$ 130,394 \$ 150,248 \$ 142,390</td> <td>Units Billed</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>S</td> <td>Units Billed Transfo Units Billed 43.306 40.830 40.899 36.759 34.570 40.822 45.647 43.260</td> <td>Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Amount \$</td> <td>555555555555555555555555555555555555555</td> <td>al Connecti Amount 75.7 71.4 64.3 60.4 71.4 90.1 85.4</td> | (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August August | Units Billed 43.306 40.830 40.440 36.759 34.570 40.822 45.647 | \$ - \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ | Amount \$ 138,329 \$ 130,418 \$ 129,173 \$ 117,417 \$ 110,423 \$ 130,394 \$ 150,248 \$ 142,390 | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S | Units Billed Transfo Units Billed 43.306 40.830 40.899 36.759 34.570 40.822 45.647 43.260 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ | 555555555555555555555555555555555555555 | al Connecti Amount 75.7 71.4 64.3 60.4 71.4 90.1 85.4 |
| November 39,764 \$ 3,2915 \$ 130,883 \$ \$ - 39,764 \$ 1,9755 \$ 78,553 \$ 78,553 December 40,533 \$ 3,2915 \$ 133,413 - \$ - \$ 40,533 \$ 1,9755 \$ 80,072 \$ 80,072 Total 482,207 \$ 3,24 \$ 1,564,153 - \$ - - \$ - 482,653 \$ 1,86 \$ 899,876 \$ 899,876 | (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August August | Units Billed 43.306 40.830 40.440 36.759 34.570 40.822 45.647 | \$ - \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ | Amount \$ 138,329 \$ 130,418 \$ 129,173 \$ 117,417 \$ 110,423 \$ 130,394 \$ 150,248 \$ 142,390 | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S | Units Billed Transfo Units Billed 43.306 40.830 40.899 36.759 34.570 40.822 45.647 43.260 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ | 555555555555555555555555555555555555555 | al Connecti Amount 75.7 71.4 71.1 64.3 60.4 71.4 90.1 85.6 |
| December 40.533 \$ 3.2915 \$ 133.413 - \$ - 40.533 \$ 1.9755 \$ 80.072 \$ 80.0 Total 482.207 \$ 3.24 \$ 1,564,153 - \$ - 482,653 \$ 1.86 \$ 899,876 \$ 899,876 \$ 899,876 | (if needed) Month January February March April May June July August September October November December Total Total Month January February February March April Month January February March April May June July August September | Units Billed 43,308 40,830 40,440 36,759 34,570 40,822 45,647 43,260 39,442 | \$ | Amount \$ 138,329 \$ 130,418 \$ 129,173 \$ 117,417 \$ 110,223 \$ 130,394 \$ 150,248 \$ 150,248 \$ 142,390 | Units Billed | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Units Billed Transfol Units Billed 43,306 40,830 40,699 36,759 34,570 40,822 45,647 43,260 39,629 | Rate \$ - \$ - \$ - \$ - \$ 5 | Amount \$ **Mount **T-5755 \$ 71,423 \$ 71,423 \$ 71,423 \$ 71,410 \$ 64,303 \$ 71,410 \$ 90,176 \$ 85,460 \$ 78,288 | 5 | Amount 75.7 71.4 64.3 60.4 71.4 90.1 85.4 78.2 |
| Total 482,207 \$ 3.24 \$ 1,564,153 - \$ - \$ - 482,653 \$ 1.86 \$ 899,876 \$ 899,876 | (if needed) Month January February March April May June July August September October Total Total Month January February March April My June July August September October October | Units Billed 43.306 40.830 40.440 36.759 34.570 40.822 45.647 43.260 39.442 36.835 | \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ | Amount \$ 138,329 \$ 130,418 \$ 129,173 \$ 117,417 \$ 110,423 \$ 150,248 \$ 150,248 \$ 142,390 \$ 129,824 \$ 212,241 | Units Billed | \$ - \$ - \$ - \$ - \$ | S | Units Billed Transfo Units Billed 43.306 40.830 40.899 36.759 34.570 40.822 45.647 43.260 39.829 36.835 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount \$ | \$ | al Connecti Amount 75.7 71.4 60.4 71.4, 90.1 85.4, 78.2 |
| | (if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February June July August September October November November November | Units Billed 43.306 40.839 40.839 36.759 34.570 40.822 45.647 43.260 39.442 36.835 39.764 | \$ | Amount \$ 138,329 \$ 130,418 \$ 129,117 \$ 110,427 \$ 130,324 \$ 150,248 \$ 142,329 \$ 120,811 \$ 121,241 \$ 130,883 | Units Billed | \$ - \$ - \$ - \$ - \$ | \$ | Transfol Units Billed 43,306 40,830 40,830 40,822 45,647 43,260 39,629 36,835 39,764 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Amount \$ | \$ | al Connection 75.714.71.71.71.71.71.71.71.71.71.71.71.71.71. |
| Low Voltage Sudishpage Foodil (if analicable) 6 | (if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February June July August September October November November November | Units Billed 43.306 40.839 40.839 36.759 34.570 40.822 45.647 43.260 39.442 36.835 39.764 | \$ | Amount \$ 138,329 \$ 130,418 \$ 129,117 \$ 110,427 \$ 130,324 \$ 150,248 \$ 142,329 \$ 120,811 \$ 121,241 \$ 130,883 | Units Billed | \$ - \$ - \$ - \$ - \$ | \$ | Transfol Units Billed 43,306 40,830 40,830 40,822 45,647 43,260 39,629 36,835 39,764 | Rate \$ - \$ - \$ - \$ - \$ 5 | Amount \$ | \$ | al Connecti Amount 75.7 71.4 64.3 60.4 |
| | (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Ocember November December | Units Billed 43,306 40,830 40,440 93,759 45,622 45,622 43,260 39,442 98,835 39,764 40,533 | \$ | Amount \$ 138,329 \$ 130,418 \$ 129,173 \$ 117,422 \$ 130,344 \$ 150,248 \$ 142,390 \$ 129,824 \$ 121,241 \$ 130,883 \$ 133,413 | Units Billed | \$ - \$ - \$ - \$ - \$ | \$ | Transfo Units Billed 43,306 40,639 34,639 34,679 34,677 43,260 39,629 36,835 39,764 40,533 | Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ | 5 | al Connecti Amount 75.7 71.4 71.1 64.3 60.4 71.4 90.1 85.4 78.2 72.7 78.5 80.0 |



The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

| IESO | | Network | | Lir | e Connectio | n | Transfo | rmation Con | nection | Total (| Connection |
|---|--|---|---|--|--|---|--------------------------------------|---|--|--|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | A | mount |
| January | - \$ | 3.9200 | \$ - | _ | \$ 0.9700 | \$ - | _ | \$ 2.3300 | \$ - | \$ | _ |
| February | - \$ | | \$ - | | | \$ - | | | \$ - | \$ | |
| | | | | - | | | - | | | \$ | - |
| March | - \$ | | \$ - | - | | \$ - | - | | \$ - | | - |
| April | - \$ | | \$ - | - | | \$ - | - | | \$ - | \$ | - |
| May | - \$ | | \$ - | - | | \$ - | - | | \$ - | \$ | - |
| June | - \$ | | \$ - | - | \$ 0.9700 | \$ - | - | \$ 2.3300 | \$ - | \$ | - |
| July | - \$ | 3.9200 | \$ - | - | \$ 0.9700 | \$ - | - | \$ 2.3300 | \$ - | \$ | - |
| August | - \$ | 3.9200 | \$ - | - | \$ 0.9700 | \$ - | - | \$ 2.3300 | \$ - | \$ | - |
| September | - \$ | 3.9200 | \$ - | - | \$ 0.9700 | \$ - | - | \$ 2.3300 | \$ - | \$ | - |
| October | - \$ | 3.9200 | \$ - | - | \$ 0.9700 | \$ - | - | \$ 2.3300 | \$ - | \$ | - |
| November | - \$ | 3.9200 | \$ - | - | | \$ - | _ | | \$ - | \$ | _ |
| December | - \$ | | \$ - | - | | \$ - | - | | \$ - | \$ | - |
| Total | - \$ | - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| Hydro One | | Network | | Lir | e Connectio | n | Transfo | rmation Con | nection | Total (| Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | А | mount |
| lon: | 40.000 6 | 2 2002 | ¢ 447.450 | | ¢ 0.0045 | e | 40.000 | £ 2.0404 | ¢ 07.454 | ¢. | 07.454 |
| January | 43,306 \$ | | | - | \$ 0.8045 | | | \$ 2.0194 | | \$ | 87,451 |
| February | 40,830 \$ | | \$ 138,739 | - | | \$ - | 40,830 | | \$ 82,451 | \$ | 82,451 |
| March | 40,440 \$ | | \$ 137,415 | - | | \$ - | 40,699 | | \$ 82,188 | \$ | 82,188 |
| April | 36,759 \$ | | \$ 124,908 | - | | \$ - | | | \$ 74,232 | \$ | 74,232 |
| May | 34,570 \$ | | \$ 117,468 | - | | \$ - | | | \$ 69,810 | \$ | 69,810 |
| June | 40,822 \$ | | \$ 138,714 | - | | \$ - | 40,822 | | \$ 82,436 | \$ | 82,436 |
| July | 45,647 \$ | 3.3980 | \$ 155,109 | - | \$ 0.8045 | \$ - | 45,647 | \$ 2.0194 | \$ 92,180 | \$ | 92,180 |
| August | 43,260 \$ | | \$ 146,997 | - | | \$ - | | | \$ 87,359 | \$ | 87,359 |
| September | 39,442 \$ | 3.3980 | \$ 134,024 | - | \$ 0.8045 | \$ - | 39,629 | \$ 2.0194 | \$ 80,028 | \$ | 80,028 |
| October | 36,835 \$ | | \$ 125,164 | _ | | \$ - | | | \$ 74,384 | \$ | 74,384 |
| November | 39,764 \$ | | \$ 135,118 | _ | | \$ - | | | \$ 80,299 | \$ | 80,299 |
| December | 40,533 \$ | | \$ 137,730 | - | | \$ - | | | \$ 81,852 | \$ | 81,852 |
| Total | 482,207 \$ | 3.40 | \$ 1,638,539 | - | \$ - | \$ - | 482,653 | \$ 2.02 | \$ 974,670 | \$ | 974,670 |
| Add Extra Host Here (I) | | Network | | Lir | e Connectio | n | Transfo | rmation Con | nection | Total (| Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Α | mount |
| January | - \$ | _ | \$ - | _ | \$ - | \$ - | _ | \$ - | \$ - | \$ | _ |
| | | | | | | | | | | | |
| February | - \$ | _ | \$ - | _ | | \$ - | _ | \$ - | | | _ |
| February March | - \$ | - | \$ - | - | \$ - | \$ - \$ | - | \$ - | \$ - | \$ | - |
| March | - \$ | - | \$ - | - | \$ - \$ - | \$ - | - | \$ - | \$ - \$ - | \$ | - |
| March April | - \$ - \$ | - - - | \$ - \$ - | - - - | \$ - \$ - \$ - | \$ - \$ - | - - - | \$ - \$ - | \$ - \$ - \$ - | \$ \$ \$ | - - - |
| March April May | - \$ | - - - | \$ - \$ - \$ - | - - - | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - | - - - | \$ - \$ - \$ - | \$ - \$ - \$ - \$ - | \$ \$ \$ | - - - |
| March April May June | - \$ - \$ - \$ - \$ | - - - - | \$ - \$ - \$ - \$ - | - - - - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - | - - - | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ | - |
| March April May June July | - \$ - \$ - \$ - \$ - \$ | - - - - - | \$ - \$ - \$ - \$ - | - - - - - | - - - - - - - - - - - | \$ - \$ - \$ - \$ - \$ - | - - - - - | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ | - - - - - |
| March April May June July August | - \$ - \$ - \$ - \$ - \$ | - - - - - - | \$ - \$ - \$ - \$ - \$ - | - - - - - | | | - - - - - - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | * * * * * * * * | - - - - - |
| March April May June July August September | - \$ - \$ - \$ - \$ - \$ - \$ | - - - - - - | ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; | - - - - - - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | - - - - - - - | - - - - - - - - - - - | | * * * * * * * * * | - - - - - - |
| March April May June July August September October | - \$ - \$ - \$ - \$ - \$ - \$ | | - - - - - - - - - - - - - - - - - - - | - - - - - - - | | | - - - - - - - | - - - - - - - - - - - - - - | | * * * * * * * * * | - - - - - - - |
| March April May June July August September | - \$ - \$ - \$ - \$ - \$ - \$ | | ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; | - - - - - - - - | | | - - - - - - - - | - - - - - - - - - - - | | 5 5 5 5 5 5 5 5 5 | - - - - - - - - |
| March April May June July August September October | - \$ - \$ - \$ - \$ - \$ - \$ | - - - - - - - | - - - - - - - - - - - - - - - - - - - | - - - - - - - - - - | | | - | - - - - - - - - - - - - - - | | * * * * * * * * * | - |
| March April May June July August September October November | - \$ - \$ - \$ - \$ - \$ - \$ - \$ | : : : : : : | | : : : : : : : : : | | | - | | | 5 5 5 5 5 5 5 5 5 | - |
| March April May June July August September October November December | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | : : : : : : | - - - - - - - - - - - - - - - - - - - | | | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | | | | | |
| March April May June July August September October November December | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | - - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | | \$ | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | | | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - |
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| March April May June July August September October November December Total Add Extra Host Here (II) Month January | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Lir | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transfo | \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | S S S S S S S S S S S S S S S S S S S | Connection |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Lir | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transfo | \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Connection |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network | \$ | Lir | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Transfo | \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Connection |
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| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network | \$ - | Lir | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transfo | \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Connection |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network | \$ - | Lir | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Transfo | \$ | S | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Connection |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network | \$ - | Lir | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Transfo | \$ - S - S - S - S - S - S - S - S - S - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Connection |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network | \$ - | Lir | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Transfo | \$ - S - S - S - S - S - S - S - S - S - | S | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Connection |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network | \$ - | Lir | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ | Transfo | \$ - \$ - \$ - \$ \$ - | S | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Connection |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network | \$ - | Lir | \$ | \$ | Transfo | \$ - S - S - S - S - S - S - S - S - S - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Total A | Connection |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network | \$ - | Lir | \$ | \$ | Transfo | \$ - \$ - \$ - \$ \$ - | S | ************************************** | Connection |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network | \$ - | Lir | \$ - | \$ | Transfo | \$ - S - S - S - S - S - S - S - S - S - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | ************************************** | Connection |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network Rate | \$ - | Lir Units Billed | \$ | \$ | Transfo | \$ - S - S - S - S - S - S - | S | ************************************** | Connection |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network Rate | \$ - | Units Billed | \$ | \$ - | Transfor | \$ - S - S - S - S - S - S - | S | ************************************** | Connection mount |
| March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total | - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Network Rate | \$ - | Units Billed | \$ - | \$ - | Transfor | \$ | S | Total C | Connection mount |



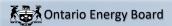
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

| February | 40,830 | \$ 3.3980 | \$ 138,739 | - | \$ - | \$ - | 40,830 | \$ 2.0194 | \$ 82,451 | \$ 82,451 |
|-----------|---------|--------------|-----------------|-------|---------|-------------------|---------|-----------|---------------|---------------|
| March | 40,440 | \$ 3.3980 | \$ 137,415 | - | \$ - | \$ - | 40,699 | \$ 2.0194 | \$ 82,188 | \$ 82,188 |
| April | 36,759 | \$ 3.3980 | \$ 124,908 | - | \$ - | \$ - | 36,759 | \$ 2.0194 | \$ 74,232 | \$ 74,232 |
| May | 34,570 | \$ 3.3980 | \$ 117,468 | - | \$ - | \$ - | 34,570 | \$ 2.0194 | \$ 69,810 | \$ 69,810 |
| June | 40,822 | \$ 3.3980 | \$ 138,714 | - | \$ - | \$ - | 40,822 | \$ 2.0194 | \$ 82,436 | \$ 82,436 |
| July | 45,647 | \$ 3.3980 | \$ 155,109 | - | \$ - | \$ - | 45,647 | \$ 2.0194 | \$ 92,180 | \$ 92,180 |
| August | 43,260 | \$ 3.3980 | \$ 146,997 | - | \$ - | \$ - | 43,260 | \$ 2.0194 | \$ 87,359 | \$ 87,359 |
| September | 39,442 | \$ 3.3980 | \$ 134,024 | - | \$ - | \$ - | 39,629 | \$ 2.0194 | \$ 80,028 | \$ 80,028 |
| October | 36,835 | \$ 3.3980 | \$ 125,164 | - | \$ - | \$ - | 36,835 | \$ 2.0194 | \$ 74,384 | \$ 74,384 |
| November | 39,764 | \$ 3.3980 | \$ 135,118 | - | \$ - | \$ - | 39,764 | \$ 2.0194 | \$ 80,299 | \$ 80,299 |
| December | 40,533 | \$ 3.3980 | \$ 137,730 | - | \$ - | \$ - | 40,533 | \$ 2.0194 | \$ 81,852 | \$ 81,852 |
| Total | 482,207 | \$ 3.40 | \$ 1,638,539 | - | \$ - | \$ | 482,653 | \$ 2.02 | \$ 974,670 | \$ 974,670 |

Low Voltage Switchgear Credit (if applicable)

974,670 Total including deduction for Low Voltage Switchgear Credit



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

| Month Units Billed Rate Amount Amount Rate Rate Amount Units Billed Rate | IESO | IESO Network | | | | ne Connectio | n | Transfo | rmation Con | nection | Total Connection |
|---|--|---|--|--|---|--|---|---|--|--|--|
| February | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| February | | | | | | | | | | | |
| Moreth | | - | | | - | | | - | | | |
| April | February | - | \$ 3.9200 | \$ - | - | \$ 0.9700 | \$ - | - | \$ 2.3300 | \$ - | \$ - |
| April | March | - | \$ 3.9200 | \$ - | - | \$ 0.9700 | \$ - | - | \$ 2.3300 | \$ - | \$ - |
| May | April | _ | \$ 3.9200 | \$ - | _ | \$ 0.9700 | \$ - | _ | \$ 2.3300 | \$ - | \$ - |
| Junior | | _ | | | _ | | | _ | | | |
| August | | _ | | | _ | | | _ | | | |
| August | | | | • | _ | | | | | | |
| September | | = | | • | = | | | - | | | |
| October S 39200 S S 0.0700 S S 23300 S S S 0.0700 S S 23300 S S S S S S S S S | | - | | | - | | | - | | | |
| November | · | - | | • | - | | | - | | | |
| Total S 3,900 S S S 0,9700 S S 2,300 S S S S S S S S S | | - | | | - | | | - | | | |
| Hydro Cros | | - | | | - | | | - | | | |
| Natural Month Unite Billed Rate Amount Unite Bille | December | - | \$ 3.9200 | \$ - | - | \$ 0.9700 | \$ - | - | \$ 2.3300 | \$ - | \$ - |
| Natural Month Unite Billed Rate Amount Unite Bille | Total | | | • | | _ | | | • | | _ |
| Month | Total | | \$ - : | - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| January | Hydro One | | Network | | Li | ne Connectio | n | Transfo | rmation Con | nection | Total Connection |
| February | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| February | January | 43,306 | \$ 3.3980 | \$ 147,153 | - | \$ 0.8045 | \$ - | 43,306 | \$ 2.0194 | \$ 87,451 | \$ 87,451 |
| March | | | | | - | | | | | | |
| April 38,759 \$ 3,3860 \$ 124,908 \$ 0.0045 \$ - 36,759 \$ 2,0164 \$ 74,222 \$ 7,4232 May 34,570 \$ 3,3860 \$ 117,468 \$ 0.0045 \$ - 34,570 \$ 2,0164 \$ 6,0345 \$ 5,045 \$ 6,045 \$ - 34,570 \$ 2,0164 \$ 6,045 \$ 6,045 \$ 6,045 \$ - 34,570 \$ 2,0164 \$ 6,045 \$ 6 | | | | | _ | | | | | | |
| May | | | | | _ | | | | | | |
| June | | | | | _ | | | | | | |
| Month Mont | | | | | _ | | | | | | |
| August | | | | | = | | | | | | |
| September 39,442 \$ 3,980 \$ 134,024 \$ 0,0045 \$ 36,028 \$ 2,0194 \$ 0,0028 \$ 8,0028 \$ 105,104 \$ 0,0045 \$ 36,0035 \$ 3,0004 \$ 74,304 | | | | | - | | | | | | |
| October 38,835 \$3,980 \$125,164 \$0.0905 \$. 36,835 \$2,0194 \$74,384 \$74,384 \$74,394 \$0.0905 \$80,2099 \$105,116 \$0.0905 \$3,974 \$2,0194 \$18,522 \$81,852 \$18,522 \$ | | | | | - | | | | | | |
| November 39,764 \$ 3,3980 \$ 135,118 \$ 0.8045 \$ - 39,764 \$ 2,0194 \$ 81,829 \$ 80,299 \$ 81,829 \$ 137,730 \$ 0.8045 \$ - 40,533 \$ 2,0194 \$ 81,829 \$ 81,829 \$ 81,829 \$ 137,730 \$ 0.8045 \$ - 40,533 \$ 2,0194 \$ 81,829 \$ 81,829 \$ 81,829 \$ 81,829 \$ 81,829 \$ 81,838 \$ 1,838,839 \$ \$ - \$ \$ | | | | | - | | | | | | |
| December 40,533 \$ 3,3980 \$ 137,730 \$ 0,8045 \$ - 40,533 \$ 2,0194 \$ 81,852 \$ 81,852 | | | | | - | | | | | | |
| Total | | | | | - | | | | | | |
| Note | December | 40,533 | \$ 3.3980 | \$ 137,730 | - | \$ 0.8045 | \$ - | 40,533 | \$ 2.0194 | \$ 81,852 | \$ 81,852 |
| Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount | Total | 482,207 | \$ 3.40 | \$ 1,638,539 | | \$ - | \$ - | 482,653 | \$ 2.02 | \$ 974,670 | \$ 974,670 |
| January | Add Extra Host Here (I) | | Network | | Li | ne Connectio | n | Transfo | rmation Con | nection | Total Connection |
| February | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| February | January | | \$ - | s - | _ | \$ - | s - | _ | ¢ _ | ¢ _ | \$ - |
| March | | - | | | | | | | | Ψ - | |
| May | | - | | • | - | | | - | | | |
| May | February | - - - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | February March | - | \$ - \$ - | \$ - \$ - | - | \$ - \$ - | \$ - \$ - | - | \$ - \$ - | \$ - \$ - | \$ - \$ - |
| August | February March April | - - - - | \$ - : \$ - : \$ - : | \$ - \$ - \$ - | - - - | \$ - \$ - \$ - | \$ - \$ - \$ - | - - - | \$ - \$ - \$ - | \$ - \$ - \$ - | \$ - \$ - \$ - |
| August | February March April May | - - - - | \$ - : \$ - : \$ - : | ; ; ; ; ; ; ; | - - - - | \$ - \$ - \$ - | \$ - \$ - \$ - \$ - | : | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - |
| September | February March April May June | - - - - - | \$ - ! \$ - ! \$ - ! | - 5 - 5 - 5 - | - - - - - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | - - - - | \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - |
| Cictober | February March April May June July | - | \$ - ! \$ - ! \$ - ! \$ - ! | - 5 - 5 - 5 - 5 - 5 - | - - - - - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - | \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - |
| November | February March April May June July August | | \$ - : : : : : : : : : : : : : : : : : : | | : | - - - - - - - - - - - | \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - | : : : : : | · \$ \$ \$ \$ \$ \$ \$ \$ \$ | - | \$ - \$ - \$ - \$ - \$ - \$ - |
| December - - - | February March April May June July August September | - | \$ - : : : : : : : : : : : : : : : : : : | | - - - - - - - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - | - - - - - - - - - - - - | - - - - - - - | | | \$ - \$ - \$ - \$ - \$ - \$ - |
| Network Line Connection Transformation Connection Total Connection Transformation Connection Total Connection Transformation Connection Total Connection Transformation Connection Total Connection Tota | February March April May June July August September October | - | | | - - - - - - - | | | - - - - - - - - | · S S S S S S S S S S S S S S S S S S S | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| Network | February March April May June July August September October November | - - - - - - - - - - - | | | - - - - - - - - - | | | - - - - - - - - - | | \$ | |
| Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount January - \$ - <td>February March April May June July August September October November December</td> <td></td> <td></td> <td></td> <td>- - - - - - - - - - - - - - - - - - -</td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td>\$</td> | February March April May June July August September October November December | | | | - - - - - - - - - - - - - - - - - - - | | | | | \$ | \$ |
| January - \$ </th <th>February March April May June July August September October November December</th> <th></th> <th></th> <th></th> <th>- - - - - - - - - - - -</th> <th></th> <th></th> <th></th> <th></th> <th>\$</th> <th>\$</th> | February March April May June July August September October November December | | | | - - - - - - - - - - - - | | | | | \$ | \$ |
| February - \$< | February March April May June July August September October November December | | | | | | \$ | | | \$ | \$ |
| February - \$< | February March April May June July August September October November December Total Add Extra Host Here (II) | | \$ | | Li | \$ - | \$ | Transfo | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| March - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | February March April May June July August September October November December Total Add Extra Host Here (II) Month | | \$ | | Li | \$ - | \$ | Transfo | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| April - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | February March April May June July August September October November December Total Add Extra Host Here (II) Month January | | \$ - : : : : : : : : : : : : : : : : : : | | Li | \$ - | \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ - \$ - \$ \$ - | Transfo | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| May - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February | | \$ - : : : : : : : : : : : : : : : : : : | | Li | \$ - | \$ | Transfo | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| June - \$ | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March | | \$ | | Li | \$ - | \$ | Transfo | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| July - \$ | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April | | \$ - : | ### Amount ### Amount ### Amount | Li | \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Transfo | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| August - \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May | | \$ - : : : : : : : : : : : : : : : : : : | ### Amount ### Amount ### Amount | Li | \$ - | \$ | Transfo | \$ - \$ - \$ - \$ \$ - \$ \$ \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| September - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June | | \$ | | Li | \$ - | \$ | Transfo | \$ - \$ - \$ - \$ \$ - \$ \$ \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| October November - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July | | \$ | ### Amount ### Amount ### Amount ### Amount | Li | \$ - | \$ | Transfo | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| November December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August | | \$ - : : : : : : : : : : : : : : : : : : | ### Amount ### Amount ### Amount ### Amount | Li | \$ - | \$ | Transfo | \$ - \$ - \$ - \$ \$ - \$ \$ \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September | | \$ | Amount Amount | Li | S | \$ | Transfo | \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| Total - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October | | \$ | ### Amount ### Amount ### Amount ### Amount ### Amount ### Amount ### Amount | Li | \$ - | \$ | Transfo | \$ - \$ - \$ \$ \$ \$ \$ \$ \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| Total Network Line Connection Transformation Connection Total Connection | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November | | \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ 5 - : \$ | Amount Amount | Li | \$ - | \$ | Transfo | \$ - \$ - \$ - \$ \$ - \$ \$ \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November | | \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ 5 - : \$ | Amount Amount | Li | \$ - | \$ | Transfo | \$ - \$ - \$ - \$ \$ - \$ \$ \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November | Units Billed | \$ | Amount S | Units Billed | \$ - | \$ | Transfo Units Billed | \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |
| | February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December | Units Billed | \$ | Amount S | Units Billed | S | \$ | Transfo Units Billed | S | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | \$ |



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

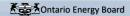
The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

| January | 43,306 | \$ 3.40 | \$ 147,153 | - | \$ - | \$ - | 43,306 | \$ 2.02 | \$ 87,451 | \$ 87,451 |
|-----------|---------|------------|-----------------|-------|---------|---------|---------|------------|---------------|---------------|
| February | 40,830 | \$ 3.40 | \$ 138,739 | - | \$ - | \$ - | 40,830 | \$ 2.02 | \$ 82,451 | \$ 82,451 |
| March | 40,440 | \$ 3.40 | \$ 137,415 | - | \$ - | \$ - | 40,699 | \$ 2.02 | \$ 82,188 | \$ 82,188 |
| April | 36,759 | \$ 3.40 | \$ 124,908 | - | \$ - | \$ - | 36,759 | \$ 2.02 | \$ 74,232 | \$ 74,232 |
| May | 34,570 | \$ 3.40 | \$ 117,468 | - | \$ - | \$ - | 34,570 | \$ 2.02 | \$ 69,810 | \$ 69,810 |
| June | 40,822 | \$ 3.40 | \$ 138,714 | - | \$ - | \$ - | 40,822 | \$ 2.02 | \$ 82,436 | \$ 82,436 |
| July | 45,647 | \$ 3.40 | \$ 155,109 | - | \$ - | \$ - | 45,647 | \$ 2.02 | \$ 92,180 | \$ 92,180 |
| August | 43,260 | \$ 3.40 | \$ 146,997 | - | \$ - | \$ - | 43,260 | \$ 2.02 | \$ 87,359 | \$ 87,359 |
| September | 39,442 | \$ 3.40 | \$ 134,024 | - | \$ - | \$ - | 39,629 | \$ 2.02 | \$ 80,028 | \$ 80,028 |
| October | 36,835 | \$ 3.40 | \$ 125,164 | - | \$ - | \$ - | 36,835 | \$ 2.02 | \$ 74,384 | \$ 74,384 |
| November | 39,764 | \$ 3.40 | \$ 135,118 | - | \$ - | \$ - | 39,764 | \$ 2.02 | \$ 80,299 | \$ 80,299 |
| December | 40,533 | \$ 3.40 | \$ 137,730 | - | \$ - | \$ - | 40,533 | \$ 2.02 | \$ 81,852 | \$ 81,852 |
| Total | 482,207 | \$ 3.40 | \$ 1,638,539 | - | \$ - | \$ - | 482,653 | \$ 2.02 | \$ 974,670 | \$ 974,670 |

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

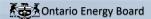
\$ 974,670



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|--|---|--|-------------------------------------|--|--|---|--|--|
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,99 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0070 0.0065 2.6533 2.0109 2.0010 0.0065 | 93,424,074 36,543,427 393,393 | 0 0 298,865 284 2,460 0 | 653,969 237,532 792,979 571 4,922 2,557 | 38.6% 14.0% 46.9% 0.0% 0.3% 0.2% | 633,107 229,955 767,683 553 4,765 2,475 | 0.0068 0.0063 2.5687 1.9468 1.9372 0.0063 |
| The purpose of this table is to re-align the current RTS | S Connection Rates to recover current wholesale connection costs. | | | | | | | | |
| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Ummetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0042 0.0039 1.5648 1.2354 1.2096 0.0039 | 93,424,074 36,543,427 393,393 | 0 0 298,865 284 2,460 0 | 392,381 142,519 467,664 351 2,976 1,534 | 38.9% 14.1% 46.4% 0.0% 0.3% 0.2% | 379,623 137,886 452,459 339 2,879 1,484 | 0.0041 0.0038 1.5139 1.1952 1.1703 0.0038 |
| The purpose of this table is to update the re-aligned R | TS Network Rates to recover future wholesale network costs. | | | | | | | | |
| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0068 0.0063 2.5687 1.9468 1.9372 0.0063 | 93,424,074 36,543,427 393,393 | 0 0 298,865 284 2,460 0 | 633,107 229,955 767,683 553 4,765 2,475 | 38.6% 14.0% 46.9% 0.0% 0.3% 0.2% | 633,107 229,955 767,683 553 4,765 2,475 | 0.0068 0.0063 2.5687 1.9468 1.9372 0.0063 |
| The purpose of this table is to update the re-aligned R | TS Connection Rates to recover future wholesale connection costs. | | | | | | | | |
| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Connection |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0041 0.0038 1.5139 1.1952 1.1703 0.0038 | 93,424,074 36,543,427 393,393 | 0 0 298,865 284 2,460 0 | 379,623 137,886 452,459 339 2,879 1,484 | 38.9% 14.1% 46.4% 0.0% 0.3% 0.2% | 379,623 137,886 452,459 339 2,879 1,484 | 0.0041 0.0038 1.5139 1.1952 1.1703 0.0038 |



Rate Class

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

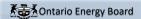
If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Productivity

Factor

Price Escalator 2.00%

| Choose Stretch Factor Group | V | Price Cap Index | 1.40% | | | | |
|---------------------------------|-------------|----------------------------------|------------------------------|-------------------------------|--|--------------|----------------------|
| Associated Stretch Factor Value | 0.60% | | | | | | |
| | | | | | | | |
| | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Prop Volur Cha |



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

| Effective Date of Regulatory Charges | | January 1, 2020 | January 1, 2021 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices

| As of | | November 1, 2020 |
|----------|--------|------------------|
| Off-Peak | \$/kWh | 0.1010 |
| Mid-Peak | \$/kWh | 0.1440 |
| On-Peak | \$/kWh | 0.2080 |

Smart Meter Entity Charge (SME)

| S | Smart Meter Entity Charge (SME) | \$ 0.57 |
|---|---|-------------|
| Ξ | | |
| Ī | Distribution Rate Protection (DRP) Amount (Applicable to LDCs under | |
| t | the Distribution Rate Protection program): | \$ 36.86 |

Miscellaneous Service Charges

| Wireline Pole Attachment Charge | Unit | Current charge | Inflation factor * | Proposed charge ** * *** |
|---|----------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$ | 44.50 | 2.00% | 45.39 |
| Retail Service Charges | | Current charge | Inflation factor* | Proposed charge *** |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 102.00 | 2.00% | 104.04 |
| Monthly fixed charge, per retailer | \$ | 40.80 | 2.00% | 41.62 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.02 | 2.00% | 1.04 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.61 | 2.00% | 0.62 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.61) | 2.00% | (0.62) |
| Service Transaction Requests (STR) | | | | - |
| Request fee, per request, applied to the requesting party | \$ | 0.51 | 2.00% | 0.52 |
| Processing fee, per request, applied to the requesting party | \$ | 1.02 | 2.00% | 1.04 |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | | | |
| up to twice a year | | no charge | | no charge |
| more than twice a year, per request (plus incremental delivery costs) | \$ | 4.08 | 2.00% | 4.16 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February | | | | |
| 14, 2019) | \$ | 2.04 | 2.00% | 2.08 |

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies
*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 27.49 |
|---|-------------------------|----------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 0.24 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022 | \$ | 0.16 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$ | 0.16 |
| Low Voltage Service Rate | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kWh | 0.0010 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0037 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - | * | |
| effective until April 30, 2022 | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) | * " * * " | |
| - effective until October 31, 2021 | \$/kWh | 0.0003 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0041 |

MONTHLY RATES AND CHARGES - Regulatory Component

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| | | EB-2020-0046 |
|--|--------|--------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 34.55 |
|---|--------------|----------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 0.31 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0105 |
| Low Voltage Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kWh | 0.0012 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0037 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | * | , |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | Φ./I-3 A./I- | 0.0004 |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - | \$/kWh | 0.0008 |
| effective until April 30, 2022 | Φ/KVVII | 0.0006 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) | \$/kWh | 0.0006 |
| - effective until October 31, 2021 | \$/kWh | 0.0002 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | φ/ΚννΙΙ | 0.0002 |

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| | | EB-2020-0046 |
|--|--------|--------------|
| Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022 | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| , , | \$/kWh | 0.0004 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | ** | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 177.04 |
|--|------------|----------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 1.58 |
| Distribution Volumetric Rate | \$/kW | 2.3771 |
| Low Voltage Service Rate | \$/kW | 0.6049 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kW | 0.8608 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers | \$/kWh | 0.0037 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | | |
| Applicable only for Non-Wholesale Market Participants | \$/kW | 0.0184 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kW | 0.9339 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 | | |
| Applicable only for Class B Customers | \$/kW | (0.0375) |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | ***** | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$/kW | 0.0218 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | Φ // A A / | (0.0700) |
| Applicable only for Non-Wholesale Market Participants | \$/kW | (0.3798) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - | \$/kW | 0.0568 |
| effective until April 30, 2022 | Φ/KVV | 0.0506 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) | \$/kW | 0.0171 |
| - effective until October 31, 2021 Pete Bider for Application of Tay Change (2020), effective until October 21, 2021 | \$/kW | 0.0198 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kW | 0.0201 |
| Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022 | | 2.5687 |
| Retail Transmission Rate - Network Service Rate | \$/kW | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5139 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Natal of Nothiolo Electricity Nate i Totection Charge (NNN) | Ψ/ΙζΨΙΙΙ | 0.0003 |

SENTINEL LIGHTING SERVICE CLASSIFICATION

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

0.25

\$

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 3.45 |
|---|-------|----------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 0.03 |
| Distribution Volumetric Rate | \$/kW | 13.4684 |
| Low Voltage Service Rate | \$/kW | 0.4774 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 | | |
| Applicable only for Class B Customers | \$/kW | (0.0352) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kW | 0.8116 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$/kW | 0.1230 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kW | 0.4608 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - | | |
| effective until April 30, 2022 | \$/kW | 1.2306 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) | ***** | |
| - effective until October 31, 2021 | \$/kW | 1.0565 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kW | 0.2429 |
| Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022 | \$/kW | 0.2420 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9468 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1952 |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 1.57 |
|---|--------|----------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 0.02 |
| Distribution Volumetric Rate | \$/kW | 8.6742 |
| Low Voltage Service Rate | \$/kW | 0.4675 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kW | 0.3816 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0037 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kW | 0.8056 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 | | |
| Applicable only for Class B Customers | \$/kW | (0.0350) |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$/kW | 0.0772 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - | | |
| effective until April 30, 2022 | \$/kW | 4.6744 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) | ***** | |
| - effective until October 31, 2021 | \$/kW | 4.7206 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kW | 0.2564 |
| Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022 | \$/kW | 0.2530 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9372 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1703 |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

| Service Charge (per connection) | \$ | 6.60 |
|---|--------|----------|
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$ | 0.06 |
| Distribution Volumetric Rate | \$/kWh | 0.0092 |
| Low Voltage Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 | \$/kWh | 0.0022 |
| Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation | | |
| - effective from November 1, 2020 and effective until October 31, 2021 | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021 | \$/kWh | 0.0013 |
| Rate Rider for Application of Tax Change (2020) - effective until October 31, 2021 | \$/kWh | 0.0002 |
| Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022 | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |

0.0005

\$/kWh

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0046

0.25

Standard Supply Service - Administrative Charge (if applicable)

\$

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 4.55 |
|----------------|----|------|
|----------------|----|------|

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| Arrears certificate | \$ 15.00 |
|----------------------------|-------------|
| Pulling post dated cheques | \$ 15.00 |
| Notification charge | \$ 15.00 |
| Account history | \$ 15.00 |

EB-2020-0046

Orangeville Hydro Limited TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| | | EB-2020-0046 |
|---|----|--------------|
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Non-Payment of Account | | |
| Late payment - per month | | |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |
| Other | | |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - install & remove - underground - no transformer | \$ | 300.00 |
| Temporary service - install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year | | |
| (with the exception of wireless attachments) | \$ | 45.39 |
| | | |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| olootiloity. | | |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 104.04 |
| Monthly fixed charge, per retailer | \$ | 41.62 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.04 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.62 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.62) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.52 |
| Processing fee, per request, applied to the requesting party | \$ | 1.04 |
| | | |

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| | EB-2020-0046 |
|--|-----------------|
| Settlement Code directly to retailers and customers, if not delivered electronically through the | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | |
| Up to twice a year | \$ no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ 4.16 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the | |
| Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ 2.08 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0376



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) Units Non-RPP Other? Non-RPP Other? Non-RPP Other? Current Loss Factor (eg: 1.0351) RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION KWh RPP 1.0481 1.0481 2,333 CONSUMPTION GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION KW RPP 1.0481 1.0481 1.0481 2,333 CONSUMPTION GENERAL SERVICE CLASSIFICATION KW RPP 1.0481 1. | |
|--|------------------------------|
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION KWh RPP 1.0481 1.0481 2,333 CONSUMPTION | ed Charge d Classes of |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW RPP 1.0481 1.0481 18,801 56 EMAND - INTERVAL | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION kW RPP 1.0481 1.0481 245 1 DEMAND STREET LIGHTING SERVICE CLASSIFICATION kW RPP 1.0481 1.0481 5,950 12 DEMAND UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh RPP 1.0481 1.0481 334 CONSUMPTION RESIDENTIAL SERVICE CLASSIFICATION kWh Non-RPP (Retailer) 1.0481 1.0481 730 CONSUMPTION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh Non-RPP (Retailer) 1.0481 1.0481 4,005 CONSUMPTION GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW Non-RPP (Retailer) 1.0481 1.0481 93,690 218 EMAND - INTERVAL | |
| STREET LIGHTING SERVICE CLASSIFICATION kW RPP 1.0481 5,950 12 DEMAND UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh RPP 1.0481 1.0481 334 CONSUMPTION RESIDENTIAL SERVICE CLASSIFICATION kWh Non-RPP (Retailer) 1.0481 1.0481 730 CONSUMPTION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh Non-RPP (Retailer) 1.0481 1.0481 4,005 CONSUMPTION GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW Non-RPP (Retailer) 1.0481 1.0481 93,690 218 EMAND - INTERVAL | |
| Wh RPP 1.0481 1.0481 334 CONSUMPTION RESIDENTIAL SERVICE CLASSIFICATION kWh Non-RPP (Retailer) 1.0481 1.0481 730 CONSUMPTION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh Non-RPP (Retailer) 1.0481 1.0481 4,005 CONSUMPTION GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW Non-RPP (Retailer) 1.0481 1.0481 93,690 218 EMAND - INTERVAL | 157 |
| RESIDENTIAL SERVICE CLASSIFICATION kWh Non-RPP (Retailer) 1.0481 1.0481 730 CONSUMPTION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh Non-RPP (Retailer) 1.0481 1.0481 4,005 CONSUMPTION GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW Non-RPP (Retailer) 1.0481 1.0481 93,690 218 EMAND - INTERVAL | 292 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION KWh Non-RPP (Retailer) 1.0481 1.0481 4,005 CONSUMPTION GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW Non-RPP (Retailer) 1.0481 1.0481 93,690 218 EMAND - INTERVAL | 97 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION Non-RPP (Retailer) 1.0481 1.0481 93,690 218 EMAND - INTERVAL | |
| | |
| STREET LIGHTING SERVICE CLASSIFICATION KW Non-RPP (Other) 1.0481 1.0481 61.723 181 DEMAND | |
| | 2,647 |
| Add additional scenarios if required 1.0481 1.0481 | |
| Add additional scenarios if required 1.0481 1.0481 | |
| Add additional scenarios if required 1.0481 1.0481 | |
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| Add additional scenarios if required 1.0481 1.0481 | |
| Add additional scenarios if required 1.0481 1.0481 | |
| Add additional scenarios if required 1.0481 1.0481 | |
| Add additional scenarios if required 1.0481 1.0481 | |

Table 2

| DATE OF VOCES (CATECODIES | | | | Sub | -Total | | | Total | | | |
|---|-------|--------------|-------|----------------|--------|----------------|-------|-------|------------|------|--|
| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | Α | | | В | | С | | Total Bill | | |
| (eg. Residential 100, Residential Retailer) | | \$ | % | \$ | % | \$ | % | | \$ | % | |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 0.61 | 2.2% | \$ 2.08 | 6.0% | \$ 1.86 | 4.4% | \$ | 1.48 | 1.4% | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ 3.05 | 5.0% | \$ 7.95 | 9.7% | \$ 7.21 | 6.7% | \$ | 5.76 | 1.7% | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP | kW | \$ 8.59 | 2.8% | \$ 59.89 | 16.1% | \$ 59.89 | 16.1% | \$ | 47.79 | 2.0% | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 8.97 | 1.6% | \$ 9.50 | 1.7% | \$ 9.43 | 1.7% | \$ | 7.52 | 1.5% | |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 67.67 | 10.8% | \$ 77.11 | 11.5% | \$ 75.85 | 10.7% | \$ | 85.70 | 4.8% | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ 8.83 | 1.4% | \$ 9.53 | 1.5% | \$ 9.43 | 1.5% | \$ | 7.52 | 1.3% | |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 0.61 | 2.2% | \$ 4.85 | 13.9% | \$ 4.62 | 10.6% | \$ | 5.22 | 3.2% | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 4.89 | 6.1% | \$ 28.12 | 24.1% | \$ 26.86 | 16.8% | \$ | 30.35 | 3.7% | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kW | \$ 26.40 | 3.8% | \$ 572.87 | 62.3% | \$ 572.87 | 62.3% | \$ | 647.34 | 3.9% | |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 963.96 | 14.6% | \$ 1,331.43 | 19.7% | \$ 1,312.82 | 17.9% | \$ | 1,483.48 | 7.7% | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

700 kWh - kW Consumption Demand 1.0481 Current Loss Factor Proposed/Approved Loss Factor

| | | Current O | EB-Approved | d | | | | Proposed | | | | lm | pact |
|---|----|-----------|-------------|----|---------|-----|--------|----------|----|---------|-----|--------|----------|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | | (\$) | | | (\$) | | (\$) | | | (\$) | \$ | Change | % Change |
| Monthly Service Charge | \$ | 27.11 | 1 | \$ | 27.11 | \$ | 27.49 | 1 | \$ | 27.49 | \$ | 0.38 | 1.40% |
| Distribution Volumetric Rate | \$ | | 700 | \$ | - | \$ | - | 700 | \$ | - | \$ | - | |
| Fixed Rate Riders | \$ | 0.40 | 1 | \$ | 0.40 | \$ | 0.56 | 1 | \$ | 0.56 | \$ | 0.16 | 40.00% |
| Volumetric Rate Riders | \$ | 0.0003 | 700 | \$ | 0.21 | \$ | 0.0004 | 700 | \$ | 0.28 | \$ | 0.07 | 33.33% |
| Sub-Total A (excluding pass through) | | | | \$ | 27.72 | | | | \$ | 28.33 | \$ | 0.61 | 2.20% |
| Line Losses on Cost of Power | \$ | 0.1280 | 34 | \$ | 4.31 | \$ | 0.1280 | 34 | \$ | 4.31 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | s | 0.0010 | 700 | \$ | 0.70 | \$ | 0.0032 | 700 | \$ | 2.24 | \$ | 1.54 | 220.00% |
| Riders | P | 0.0010 | | Ф | 0.70 | Ф | | | Ф | | l ' | - | 220.00% |
| CBR Class B Rate Riders | \$ | - | 700 | \$ | - | -\$ | 0.0001 | 700 | \$ | (0.07) | \$ | (0.07) | |
| GA Rate Riders | \$ | - | 700 | \$ | - | \$ | - | 700 | \$ | - | \$ | - | |
| Low Voltage Service Charge | \$ | 0.0017 | 700 | \$ | 1.19 | \$ | 0.0017 | 700 | \$ | 1.19 | \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ | 0.57 | 1 | \$ | 0.57 | \$ | 0.57 | 1 | \$ | 0.57 | \$ | - | 0.00% |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Additional Volumetric Rate Riders | \$ | - | 700 | \$ | - | \$ | - | 700 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | | \$ | 34.49 | | | | \$ | 36.57 | \$ | 2.08 | 6.03% |
| Total A) | | | | 9 | | | | | P | | P | | |
| RTSR - Network | \$ | 0.0070 | 734 | \$ | 5.14 | \$ | 0.0068 | 734 | \$ | 4.99 | \$ | (0.15) | -2.86% |
| RTSR - Connection and/or Line and | \$ | 0.0042 | 734 | \$ | 3.08 | • | 0.0041 | 734 | \$ | 3.01 | \$ | (0.07) | -2.38% |
| Transformation Connection | Ψ | 0.0042 | 734 | Ψ | 3.00 | Ψ | 0.0041 | 734 | Ψ | 3.01 | Ψ | (0.07) | -2.30 /0 |
| Sub-Total C - Delivery (including Sub- | | | | \$ | 42.71 | | | | \$ | 44.57 | \$ | 1.86 | 4.36% |
| Total B) | | | | ۳ | 72.71 | | | | ٠ | 44.07 | ۳ | 1.00 | 4.0070 |
| Wholesale Market Service Charge | \$ | 0.0034 | 734 | \$ | 2.49 | \$ | 0.0034 | 734 | s | 2.49 | \$ | _ | 0.00% |
| (WMSC) | 1* | 0.0004 | 704 | Ψ | 2.40 | Ι Ψ | 0.0004 | 704 | ۳ | 2.40 | Ψ | | 0.0070 |
| Rural and Remote Rate Protection | \$ | 0.0005 | 734 | \$ | 0.37 | \$ | 0.0005 | 734 | \$ | 0.37 | \$ | - | 0.00% |
| (RRRP) | | | | Ĭ | | l i | | | | | | | |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | | - | 0.00% |
| TOU - Off Peak | \$ | 0.1010 | 448 | \$ | 45.25 | \$ | 0.1010 | 448 | \$ | 45.25 | | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1440 | 126 | \$ | 18.14 | \$ | 0.1440 | 126 | \$ | 18.14 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.2080 | 126 | \$ | 26.21 | \$ | 0.2080 | 126 | \$ | 26.21 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 135.42 | | | | \$ | 137.28 | | 1.86 | 1.37% |
| HST | | 13% | | \$ | 17.60 | | 13% | | \$ | 17.85 | | 0.24 | 1.37% |
| Ontario Electricity Rebate | | 33.2% | | \$ | (44.96) | | 33.2% | | \$ | (45.58) | | (0.62) | |
| Total Bill on TOU | | | | \$ | 108.06 | | | | \$ | 109.55 | \$ | 1.48 | 1.37% |
| | | | | | | | | | | | | | |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,333 kWh

Demand - kW Current Loss Factor 1.0481 Proposed/Approved Loss Factor 1.0481

| | | Current O | EB-Approved | d | | | | Proposed | | lm | mpact | |
|---|----|-----------|-------------|----|--------|-----|--------|-------------|--------------|--------------|----------|--|
| | R | ate | Volume | | Charge | | Rate | Volume | Charge | | | |
| | | (\$) | | | (\$) | | (\$) | | (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ | 34.07 | 1 | \$ | 34.07 | \$ | 34.55 | 1 | \$ 34.55 | \$ 0.48 | 1.41% | |
| Distribution Volumetric Rate | \$ | 0.0104 | 2332.9568 | \$ | 24.26 | \$ | 0.0105 | 2332.956823 | \$ 24.50 | \$ 0.23 | 0.96% | |
| Fixed Rate Riders | \$ | 0.31 | 1 | \$ | 0.31 | \$ | 0.31 | 1 | \$ 0.31 | \$ - | 0.00% | |
| Volumetric Rate Riders | \$ | 0.0009 | 2332.9568 | \$ | 2.10 | \$ | 0.0019 | 2332.956823 | \$ 4.43 | \$ 2.33 | 111.11% | |
| Sub-Total A (excluding pass through) | | | | \$ | 60.74 | | | | \$ 63.79 | \$ 3.05 | 5.02% | |
| Line Losses on Cost of Power | \$ | 0.1280 | 112 | \$ | 14.36 | \$ | 0.1280 | 112 | \$ 14.36 | \$ - | 0.00% | |
| Total Deferral/Variance Account Rate Riders | \$ | 0.0012 | 2,333 | \$ | 2.80 | \$ | 0.0034 | 2,333 | \$ 7.93 | \$ 5.13 | 183.33% | |
| CBR Class B Rate Riders | \$ | - | 2,333 | \$ | - | -\$ | 0.0001 | 2,333 | \$ (0.23) | \$ (0.23) | | |
| GA Rate Riders | \$ | - | 2,333 | \$ | - | \$ | - | 2,333 | \$ - | \$ - | | |
| Low Voltage Service Charge | \$ | 0.0015 | 2,333 | \$ | 3.50 | \$ | 0.0015 | 2,333 | \$ 3.50 | \$ - | 0.00% | |
| Smart Meter Entity Charge (if applicable) | \$ | 0.57 | 1 | \$ | 0.57 | \$ | 0.57 | 1 | \$ 0.57 | \$ - | 0.00% | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ - | \$ - | | |
| Additional Volumetric Rate Riders | \$ | - | 2,333 | \$ | - | \$ | - | 2,333 | \$ - | \$ - | | |

| Sub-Total B - Distribution (includes Sub- Total A) | | | \$ 81.97 | | | | \$ 89.92 | \$ 7.95 | 9.69% |
|--|--------------|-------|----------------|----|--------|-------|----------------|--------------|--------|
| RTSR - Network | \$ 0.0065 | 2,445 | \$ 15.89 | \$ | 0.0063 | 2,445 | \$ 15.40 | \$ (0.49) | -3.08% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0039 | 2,445 | \$ 9.54 | \$ | 0.0038 | 2,445 | \$ 9.29 | \$ (0.24) | -2.56% |
| Sub-Total C - Delivery (including Sub- Total B) | | | \$ 107.40 | | | | \$ 114.62 | \$ 7.21 | 6.71% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,445 | \$ 8.31 | \$ | 0.0034 | 2,445 | \$ 8.31 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,445 | \$ 1.22 | \$ | 0.0005 | 2,445 | \$ 1.22 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ | 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.1010 | 1,493 | \$ 150.80 | \$ | 0.1010 | 1,493 | \$ 150.80 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1440 | 420 | \$ 60.47 | \$ | 0.1440 | 420 | \$ 60.47 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.2080 | 420 | \$ 87.35 | \$ | 0.2080 | 420 | \$ 87.35 | \$ - | 0.00% |
| | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ 415.81 | | | | \$ 423.02 | \$ 7.21 | 1.73% |
| HST | 13% | | \$ 54.06 | | 13% | | \$ 54.99 | \$ 0.94 | 1.73% |
| Ontario Electricity Rebate | 33.2% | | \$ (138.05) | I | 33.2% | | \$ (140.44) | \$ (2.39) | |
| Total Bill on TOU | | | \$ 331.82 | | | | \$ 337.57 | \$ 5.76 | 1.73% |
| | | | | | | | | | |

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

18,801 kWh Consumption Demand 56 kW

1.0481 Current Loss Factor Proposed/Approved Loss Factor

| | | Current O | EB-Approved | I | 1 | | Proposed | | In | pact |
|---|----------|-----------|-------------|-------------|-----|--------|-------------|----------------|------------|----------|
| | | Rate | Volume | Charge | | Rate | Volume | Charge | | |
| | | (\$) | | (\$) | | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ | 174.60 | 1 | \$ 174.60 | \$ | 177.04 | 1 | \$ 177.04 | T | 1.40% |
| Distribution Volumetric Rate | \$ | 2.3443 | 56.074398 | | \$ | 2.3771 | 56.07439815 | | \$ 1.84 | 1.40% |
| Fixed Rate Riders | \$ | 1.58 | 1 | \$ 1.58 | \$ | 1.58 | 1 | \$ 1.58 | \$ - | 0.00% |
| Volumetric Rate Riders | \$ | 0.0587 | 56.074398 | | \$ | 0.1356 | 56.07439815 | | \$ 4.31 | 131.01% |
| Sub-Total A (excluding pass through) | | | | \$ 310.93 | | | | \$ 319.52 | | 2.76% |
| Line Losses on Cost of Power | \$ | - | - | \$ - | \$ | - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate | ¢ | 0.4810 | 56 | \$ 26.97 | s | 1.4333 | 56 | \$ 80.37 | \$ 53.40 | 197.98% |
| Riders | Ψ | 0.4010 | | Ψ 20.37 | Ψ | | | • | , | 137.3070 |
| CBR Class B Rate Riders | \$ | - | 56 | \$ - | -\$ | 0.0375 | 56 | \$ (2.10) | | |
| GA Rate Riders | \$ | - | 18,801 | \$ - | \$ | - | 18,801 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ | 0.6049 | 56 | \$ 33.92 | \$ | 0.6049 | 56 | \$ 33.92 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ | - | 1 | \$ - | \$ | - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ | - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ | - | 56 | \$ - | \$ | - | 56 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub- | | | | \$ 371.82 | | | | \$ 431.71 | \$ 59.89 | 16.11% |
| Total A) | | | | \$ 3/1.0Z | | | | \$ 431.71 | \$ 59.69 | 10.11% |
| RTSR - Network | \$ | - | 56 | \$ - | \$ | - | 56 | \$ - | \$ - | |
| RTSR - Connection and/or Line and | s | | 56 | \$ - | | | 56 | \$ - | \$ - | |
| Transformation Connection | Þ | <u> </u> | 56 | э - | Ф | - | 36 | • | Ф - | |
| Sub-Total C - Delivery (including Sub- | | | | \$ 371.82 | | | | \$ 431.71 | \$ 59.89 | 16.11% |
| Total B) | | | | φ 3/1.02 | | | | 4 31.71 | ş 55.65 | 10.11/6 |
| Wholesale Market Service Charge | s | 0.0034 | 19,705 | \$ 67.00 | \$ | 0.0034 | 19,705 | \$ 67.00 | \$ - | 0.00% |
| (WMSC) | " | 0.0034 | 13,703 | Ψ 07.00 | Ψ | 0.0034 | 13,703 | \$ 07.00 | Ψ - | 0.0070 |
| Rural and Remote Rate Protection | ¢ | 0.0005 | 19.705 | \$ 9.85 | s | 0.0005 | 19,705 | \$ 9.85 | \$ - | 0.00% |
| (RRRP) | " | | 13,703 | | Ψ | | 13,703 | • | • | |
| Standard Supply Service Charge | \$ | 0.25 | 1 | \$ 0.25 | \$ | 0.25 | 1 | \$ 0.25 | | 0.00% |
| TOU - Off Peak | \$ | 0.1010 | 12,611 | \$ 1,273.72 | \$ | 0.1010 | 12,611 | \$ 1,273.72 | | 0.00% |
| TOU - Mid Peak | \$ | 0.1440 | 3,547 | \$ 510.75 | \$ | 0.1440 | 3,547 | \$ 510.75 | , | 0.00% |
| TOU - On Peak | \$ | 0.2080 | 3,547 | \$ 737.75 | \$ | 0.2080 | 3,547 | \$ 737.75 | \$ - | 0.00% |
| | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 2,971.14 | | | | \$ 3,031.03 | | 2.02% |
| HST | | 13% | | \$ 386.25 | | 13% | | \$ 394.03 | | 2.02% |
| Ontario Electricity Rebate | | 33.2% | | \$ (986.42) | | 33.2% | | \$ (1,006.30) | \$ (19.88) | |
| Total Bill on TOU | | | | \$ 2,370.97 | | | | \$ 2,418.76 | \$ 47.79 | 2.02% |
| | | | | | | | | | | |

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP 245 kWh Consumption 1 kW 1.0481 1.0481 Demand **Current Loss Factor** Proposed/Approved Loss Factor

| Current OEB-Approved | Proposed | Impact |
|----------------------|----------|--------|

| | Rate | Volume | Charge | Ra | ate | Volume | Charge | İ | 1 |
|---|------------|-----------|-------------|-------|---------|-------------|---|-----------|----------|
| | (\$) | | (\$) | (\$ | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 3.40 | 157 | \$ 533.80 | \$ | 3.45 | 157 | \$ 541.65 | \$ 7.85 | 1.47% |
| Distribution Volumetric Rate | \$ 13.2824 | 0.6761905 | \$ 8.98 | \$ 13 | 13.4684 | 0.676190476 | \$ 9.11 | \$ 0.13 | 1.40% |
| Fixed Rate Riders | \$ 0.03 | 157 | \$ 4.71 | \$ | 0.03 | 157 | \$ 4.71 | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 1.4224 | 0.6761905 | \$ 0.96 | \$ | 2.8950 | 0.676190476 | \$ 1.96 | \$ 1.00 | 103.53% |
| Sub-Total A (excluding pass through) | | | \$ 548.45 | | | | \$ 557.42 | \$ 8.97 | 1.64% |
| Line Losses on Cost of Power | \$ 0.1280 | 12 | \$ 1.51 | \$ | 0.1280 | 12 | \$ 1.51 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | \$ 0.4608 | 1 | \$ 0.31 | \$ | 1.2724 | 1 | \$ 0.86 | \$ 0.55 | 176.13% |
| Riders | \$ 0.4600 | ' | φ U.31 | Þ | 1.2724 | 1 | | , | 170.13% |
| CBR Class B Rate Riders | \$ - | 1 | \$ - | -\$ | 0.0352 | 1 | \$ (0.02) | \$ (0.02) | |
| GA Rate Riders | \$ - | 245 | \$ - | \$ | - | 245 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.4774 | 1 | \$ 0.32 | \$ | 0.4774 | 1 | \$ 0.32 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 157 | \$ - | \$ | - | 157 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 157 | \$ - | \$ | - | 157 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 1 | \$ - | \$ | - | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub- | | | \$ 550.59 | | | | \$ 560.09 | \$ 9.50 | 1.72% |
| Total A) | | | , | | | | , | | |
| RTSR - Network | \$ 2.0109 | 1 | \$ 1.36 | \$ | 1.9468 | 1 | \$ 1.32 | \$ (0.04) | -3.19% |
| RTSR - Connection and/or Line and | \$ 1,2354 | 1 | \$ 0.84 | \$ | 1.1952 | 1 | \$ 0.81 | \$ (0.03) | -3.25% |
| Transformation Connection | 1.2004 | ' | Ψ 0.04 | Ψ | 1.1002 | | V 0.01 | ψ (0.00) | 0.2070 |
| Sub-Total C - Delivery (including Sub- | | | \$ 552.79 | | | | \$ 562.22 | \$ 9.43 | 1.71% |
| Total B) | | | * ******* | | | | • | , | |
| Wholesale Market Service Charge | \$ 0.0034 | 256 | \$ 0.87 | \$ | 0.0034 | 256 | \$ 0.87 | \$ - | 0.00% |
| (WMSC) | | 200 | ψ 0.01 | • | | 200 | V | • | 0.0070 |
| Rural and Remote Rate Protection | \$ 0.0005 | 256 | \$ 0.13 | \$ | 0.0005 | 256 | \$ 0.13 | \$ - | 0.00% |
| (RRRP) | , | | , | | | | | • | |
| Standard Supply Service Charge | \$ 0.25 | | \$ 39.25 | \$ | 0.25 | 157 | \$ 39.25 | , | 0.00% |
| TOU - Off Peak | \$ 0.1010 | | \$ 15.81 | | 0.1010 | 157 | \$ 15.81 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1440 | | \$ 6.34 | | 0.1440 | 44 | \$ 6.34 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.2080 | 44 | \$ 9.16 | \$ | 0.2080 | 44 | \$ 9.16 | \$ - | 0.00% |
| | | | | | | | | 1 | 4.740/ |
| Total Bill on TOU (before Taxes) | | | \$ 624.35 | | | | \$ 633.78 | | 1.51% |
| HST | 139 | | \$ 81.17 | | 13% | | \$ 82.39 | | 1.51% |
| Ontario Electricity Rebate | 33.29 | b l | \$ (207.29) | | 33.2% | | \$ (210.42) | | |
| Total Bill on TOU | | | \$ 498.24 | | | | \$ 505.76 | \$ 7.52 | 1.51% |
| | | | | | | | | | |

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

5,950 kWh 12 kW 1.0481 1.0481 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

| | | Current O | EB-Approved | <u> </u> | | Proposed | | Im | pact |
|---|----|--------------|-------------|----------------|--------------|----------|----------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ | 1.55 | 292 | \$ 452.60 | \$ 1.57 | 292 | \$ 458.44 | \$ 5.84 | 1.29% |
| Distribution Volumetric Rate | \$ | 8.5544 | 12.25 | \$ 104.79 | \$ 8.6742 | 12.25 | \$ 106.26 | \$ 1.47 | 1.40% |
| Fixed Rate Riders | \$ | 0.02 | 292 | \$ 5.84 | \$ 0.02 | 292 | \$ 5.84 | \$ - | 0.00% |
| Volumetric Rate Riders | \$ | 5.0542 | 12.25 | \$ 61.91 | \$ 9.9816 | 12.25 | \$ 122.27 | \$ 60.36 | 97.49% |
| Sub-Total A (excluding pass through) | | | | \$ 625.15 | | | \$ 692.81 | \$ 67.67 | 10.82% |
| Line Losses on Cost of Power | \$ | 0.1280 | 286 | \$ 36.63 | \$ 0.1280 | 286 | \$ 36.63 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ | 0.3816 | 12 | \$ 4.67 | \$ 1.1872 | 12 | \$ 14.54 | \$ 9.87 | 211.11% |
| CBR Class B Rate Riders | \$ | | 12 | \$ - | -\$ 0.0350 | 12 | \$ (0.43) | \$ (0.43) | |
| GA Rate Riders | s | | 5.950 | \$ - | \$ - | 5,950 | \$ - | \$ - | |
| Low Voltage Service Charge | s | 0.4675 | 12 | \$ 5.73 | \$ 0.4675 | 12 | \$ 5.73 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | s | | 292 | \$ - | \$ - | 292 | \$ - | \$ - | |
| Additional Fixed Rate Riders | s | | 292 | \$ - | \$ - | 292 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | s | | 12 | \$ - | \$ - | 12 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub- Total A) | | | | \$ 672.18 | | | \$ 749.29 | \$ 77.11 | 11.47% |
| RTSR - Network | • | 2.0010 | 12 | \$ 24.51 | \$ 1.9372 | 12 | \$ 23.73 | \$ (0.78) | -3.19% |
| RTSR - Connection and/or Line and | 1 | | | , | | | | . , | |
| Transformation Connection | \$ | 1.2096 | 12 | \$ 14.82 | \$ 1.1703 | 12 | \$ 14.34 | \$ (0.48) | -3.25% |
| Sub-Total C - Delivery (including Sub- Total B) | | | | \$ 711.51 | | | \$ 787.35 | \$ 75.85 | 10.66% |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0034 | 6,236 | \$ 21.20 | \$ 0.0034 | 6,236 | \$ 21.20 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ | 0.0005 | 6,236 | \$ 3.12 | \$ 0.0005 | 6,236 | \$ 3.12 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 292 | \$ 73.00 | \$ 0.25 | 292 | \$ 73.00 | \$ - | 0.00% |
| TOU - Off Peak | \$ | 0.1010 | 3,808 | \$ 384.58 | \$ 0.1010 | 3,808 | \$ 384.58 | \$ - | 0.00% |
| TOU - Mid Peak | \$ | 0.1440 | 1,071 | \$ 154.21 | \$ 0.1440 | 1,071 | \$ 154.21 | \$ - | 0.00% |
| TOU - On Peak | \$ | 0.2080 | 1,071 | \$ 222.75 | \$ 0.2080 | 1,071 | \$ 222.75 | \$ - | 0.00% |

| Total Bill on TOU (before Taxes) | | | \$ 1,570.37 | | \$ | 1,646.21 | \$ | 75.85 | 4.83% |
|----------------------------------|-------|--|----------------|-------|----|----------|----|-------|-------|
| HST | 13% | | \$ 204.15 | 13% | \$ | 214.01 | \$ | 9.86 | 4.83% |
| Ontario Electricity Rebate | 33.2% | | \$ - | 33.2% | \$ | - | \$ | - | |
| Total Bill on TOU | | | \$ 1,774.52 | | \$ | 1,860.22 | \$ | 85.70 | 4.83% |
| | | | | | | | | | |

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption 334 kWh - kW Demand

1.0481 1.0481 Current Loss Factor

Proposed/Approved Loss Factor

| Rate | | Current C | EB-Approved | i | | Proposed | | In | npact |
|---|---|-----------|-------------|-----------|-----------|----------|---|------------|----------|
| Monthly Service Charge \$ 6.51 97 \$ 6.50 97 \$ 6.40.20 \$ 8.73 1.38% Distribution Volumetric Rate \$ 0.009 334 \$ 3.04 \$ 0.0092 334 \$ 3.07 \$ 0.003 1.10% Exect Rate Riders \$ 0.06 97 \$ 5.82 \$ 0.06 97 \$ 5.82 \$ 0.000% Distribution Volumetric Rate Riders \$ 0.000 37 \$ 5.82 \$ 0.006 97 \$ 5.82 \$ 0.000% Distribution Volumetric Rate Riders \$ 0.0003 334 \$ 0.10 \$ 0.0005 334 \$ 0.17 \$ 0.007 Execution pass through) | | Rate | Volume | Charge | | Volume | | | |
| Distribution Volumetric Rate \$ 0.0091 334 \$ 3.04 \$ 0.0092 334 \$ 3.07 \$ 5.02 \$ 0.005 \$ 1.10% Fixed Rate Ridders \$ 0.000 334 \$ 0.10 \$ 0.0005 334 \$ 0.17 \$ 0.07 66.67% \$ 0.00% \$ 0.0005 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 0.0005 \$ 0.0005 | | (\$) | | | (\$) | | | | % Change |
| Fixed Rate Riders \$ 0.06 97 \$ 5.82 \$ 0.06 97 \$ 5.82 \$ | Monthly Service Charge | \$ 6.51 | 97 | \$ 631.47 | \$ 6.60 | 97 | \$ 640.20 | \$ 8.73 | 1.38% |
| Volumetric Rate Ridders \$ 0.0003 334 \$ 0.10 \$ 0.0005 334 \$ 0.17 \$ 0.07 66.67% | Distribution Volumetric Rate | \$ 0.0091 | | | | | | \$ 0.03 | |
| Sub-Total A (excluding pass through) | Fixed Rate Riders | \$ 0.06 | 97 | \$ 5.82 | \$ 0.06 | 97 | \$ 5.82 | \$ - | |
| Line Losses on Cost of Power \$ 0.1280 | Volumetric Rate Riders | \$ 0.0003 | 334 | | \$ 0.0005 | 334 | | | |
| Total Deferral/Variance Account Rate Riders \$ 0.0013 334 \$ 0.43 \$ 0.0035 334 \$ 1.17 \$ 0.73 169.23% Riders \$ - 334 \$ - \$ 0.0001 334 \$ (0.03) \$ (0.03 | Sub-Total A (excluding pass through) | | | | | | 7 | \$ 8.83 | |
| Riders \$ 0.0013 334 \$ 0.003 334 \$ 0.003 334 \$ 0.003 | | \$ 0.1280 | 16 | \$ 2.06 | \$ 0.1280 | 16 | \$ 2.06 | \$ - | 0.00% |
| Riders (SR Class B Rate Riders | Total Deferral/Variance Account Rate | 6 0.0013 | 334 | \$ 0.43 | \$ 0.0035 | 334 | \$ 1.17 | ¢ 0.73 | 160 23% |
| GA Rate Riders | | 0.0013 | | • | , | | • | , | 103.2370 |
| Low Voltage Service Charge \$ 0.0015 334 \$ 0.50 \$ 0.0015 334 \$ 0.50 \$ 0.009 \$ Smart Meter Entity Charge (if applicable) \$ - 97 \$ - 97 \$ - | | \$ - | | * | | | | \$ (0.03) | |
| Smart Meter Entity Charge (if applicable) Smart Meter Entity C | | \$ - | | | T | | * | \$ - | |
| Additional Fixed Rate Riders \$ - 97 \$ - \$ - 97 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | | \$ 0.0015 | | | | | | \$ - | 0.00% |
| Additional Volumetric Rate Riders \$ - 334 \$ - \$ - 334 \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$ | Smart Meter Entity Charge (if applicable) | \$ - | | \$ - | \$ - | 97 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) \$ 643.42 \$ 652.95 \$ 9.53 1.48% | Additional Fixed Rate Riders | \$ - | | | \$ - | | \$ - | \$ - | |
| Total A) S | | \$ - | 334 | \$ - | \$ - | 334 | \$ - | \$ - | |
| Total A RTSR - Network \$ 0.0065 350 \$ 2.28 \$ 0.0063 350 \$ 2.21 \$ (0.07) -3.08% RTSR - Connection and/or Line and \$ 0.0039 350 \$ 1.37 \$ 0.0038 350 \$ 1.33 \$ (0.04) -2.56% Sub-Total C - Delivery (including Sub-Total B) \$ 647.06 \$ 656.49 \$ 9.43 1.46% Wholesale Market Service Charge \$ 0.0034 350 \$ 1.19 \$ 0.0034 350 \$ 1.19 \$ - 0.00% Rural and Remote Rate Protection \$ 0.0005 350 \$ 0.18 \$ 0.0005 350 \$ 0.18 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 97 \$ 24.25 \$ 0.25 97 \$ 24.25 \$ - 0.00% ROU - Off Peak \$ 0.1010 214 \$ 21.59 \$ 0.1010 214 \$ 21.59 \$ - 0.00% TOU - Off Peak \$ 0.1440 60 \$ 8.66 \$ 0.1440 60 \$ 8.66 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 715.43 \$ 724.86 \$ 9.43 1.32% HST Ontario Electricity Rebate 33.2% \$ (237.52) 33.2% \$ (240.65) \$ (3.13) | Sub-Total B - Distribution (includes Sub- | | | \$ 6/3/2 | | | \$ 652.95 | ¢ 0.53 | 1 /18% |
| RTSR - Connection and/or Line and Transformation Connection \$ 0.0039 350 \$ 1.37 \$ 0.0038 350 \$ 1.33 \$ (0.04) -2.56% | | | | • | | | | | |
| Transformation Connection \$ 0.0039 350 \$ 1.37 \$ 0.0038 350 \$ 1.33 \$ (0.04) -2.56% | | \$ 0.0065 | 350 | \$ 2.28 | \$ 0.0063 | 350 | \$ 2.21 | \$ (0.07) | -3.08% |
| Sub-Total B Sub-Total C - Delivery (including Sub-Total B) Sub-Total B - S | | \$ 0,0039 | 350 | \$ 137 | \$ 0.0038 | 350 | \$ 133 | \$ (0.04) | -2 56% |
| Total B) | | 0.0000 | 000 | Ψ 1.07 | Ψ 0.0000 | 000 | 1.00 | ψ (0.0+) | 2.0070 |
| Total Bill on TOU (before Taxes) S | | | | \$ 647.06 | | | \$ 656.49 | \$ 9.43 | 1.46% |
| (WMSC) \$ 0.0034 350 \$ 1.19 \$ 0.0034 350 \$ 1.19 \$ 0.0096 Rural and Remote Rate Protection (RRRP) \$ 0.0005 350 \$ 0.18 \$ 0.0005 350 \$ 0.18 \$ - 0.00% Standard Supply Service Charge \$ 0.25 97 \$ 24.25 \$ 0.25 97 \$ 24.25 \$ - 0.00% TOU - Off Peak \$ 0.1010 214 \$ 21.59 \$ 0.1010 214 \$ 21.59 \$ - 0.00% TOU - Mid Peak \$ 0.1440 60 \$ 8.66 \$ 0.1440 60 \$ 8.66 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 93.01 13% \$ 94.23 \$ 1.23 1.32% Ontario Electricity Rebate 33.2% \$ (237.52) 33.2% \$ (240.65) \$ (3.13) | | | | * ****** | | | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | * **** | |
| Rural and Remote Rate Protection (RRRP) \$ 0.0005 350 \$ 0.18 \$ 0.0005 350 \$ 0.18 \$ - 0.00% (RRRP) \$ 0.25 97 \$ 24.25 \$ 0.25 97 \$ 24.25 \$ - 0.00% \$ 24.25 \$ 0.25 97 \$ 24.25 \$ - 0.00% \$ 24.25 \$ 24.25 \$ - 0.00% \$ 24.25 \$ | | \$ 0.0034 | 350 | \$ 1.19 | \$ 0.0034 | 350 | \$ 1.19 | \$ - | 0.00% |
| (RRRP) \$ 0.0005 350 \$ 0.18 \$ 0.0005 350 \$ 0.18 \$ - 0.00% Standard Supply Service Charge \$ 0.25 97 \$ 24.25 \$ 0.25 97 \$ 24.25 \$ - 0.00% TOU - Off Peak \$ 0.1010 214 \$ 21.59 \$ 0.1010 214 \$ 21.59 \$ - 0.00% TOU - Mid Peak \$ 0.1440 60 \$ 8.66 \$ 0.1440 60 \$ 8.66 \$ 0.1440 60 \$ 8.66 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 0.2080 | | | | | - | | | · | |
| Standard Supply Service Charge \$ 0.25 97 \$ 24.25 \$ 0.25 97 \$ 24.25 \$ - 0.00% TOU - Off Peak \$ 0.1010 214 \$ 21.59 \$ 0.1010 214 \$ 21.59 \$ - 0.00% TOU - Mid Peak \$ 0.1440 60 \$ 8.66 \$ 0.1440 60 \$ 8.66 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 715.43 \$ 724.86 \$ 9.43 1.32% HST | | \$ 0.0005 | 350 | \$ 0.18 | \$ 0.0005 | 350 | \$ 0.18 | \$ - | 0.00% |
| TOU - Off Peak \$ 0.1010 214 \$ 21.59 \$ 0.1010 214 \$ 21.59 \$ - 0.00% TOU - Mid Peak \$ 0.1440 60 \$ 8.66 \$ 0.1440 60 \$ 8.66 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ - 0.00% TOU - ON Peak \$ 0.2080 60 \$ | | 6 0.25 | 07 | ¢ 24.25 | ¢ 0.25 | 0.7 | 6 24.25 | • | 0.009/ |
| TOU - Mid Peak \$ 0.1440 60 \$ 8.66 \$ 0.1440 60 \$ 8.66 \$ - 0.00% TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% | | | | | | | | T | |
| TOU - On Peak \$ 0.2080 60 \$ 12.50 \$ 0.2080 60 \$ 12.50 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 93.01 13% \$ 94.23 \$ 1.32% Ontario Electricity Rebate 33.2% \$ (237.52) 33.2% \$ (240.65) \$ (3.13) | | | | | | | | * | |
| Total Bill on TOU (before Taxes) ST15.43 HST 13% \$ 93.01 13% \$ 94.23 \$ 1.23 1.32% Ontario Electricity Rebate 33.2% \$ (237.52) 33.2% \$ (240.65) \$ (3.13) | | ' | | | | | | * | |
| HST 13% \$ 93.01 13% \$ 94.23 \$ 1.23 1.32% Ontario Electricity Rebate 33.2% \$ (237.52) 33.2% \$ (240.65) \$ (3.13) | 100 - Off Peak | \$ 0.2080 | 60 | \$ 12.50 | \$ 0.2080 | 60 | \$ 12.50 | 3 - | 0.00% |
| HST 13% \$ 93.01 13% \$ 94.23 \$ 1.23 1.32% Ontario Electricity Rebate 33.2% \$ (237.52) 33.2% \$ (240.65) \$ (3.13) | Total Bill on TOU (hefere Tayon) | | | ¢ 745.42 | T | | \$ 724.00 | ¢ 0.42 | 4 220/ |
| Ontario Electricity Rebate 33.2% \$ (237.52) 33.2% \$ (240.65) \$ (3.13) | | 130/ | | | 120/ | | | | |
| | | | | | | 1 | | | |
| 10tai Dill (11 1 1 0 1 1 1 0 1 1 1 1 1 1 1 1 1 1 1 | | 33.2% | | | 33.270 | | | | |
| | Total Bill Off TOO | | | φ 5/0.91 | | | φ 5/8.43 | φ 1.52 | 1.32% |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer) 730 kWh Consumption Demand - kW 1.0481 Current Loss Factor Proposed/Approved Loss Factor 1.0481

| | | Current O | EB-Approved | i | | | Proposed | | In | npact |
|---|-----|-----------|-------------|----------|------|--------|-------------|-----------|-----------|-----------|
| | | Rate | Volume | Charge | | Rate | Volume | Charge | | |
| | | (\$) | | (\$) | | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ | 27.11 | 1 | \$ 27.11 | \$ | 27.49 | 1 | \$ 27.49 | \$ 0.38 | 1.40% |
| Distribution Volumetric Rate | \$ | - | 729.80055 | \$ - | \$ | - | 729.8005464 | \$ - | \$ - | |
| Fixed Rate Riders | \$ | 0.40 | 1 | \$ 0.40 | \$ | 0.56 | 1 | \$ 0.56 | \$ 0.16 | 40.00% |
| Volumetric Rate Riders | \$ | 0.0003 | 729.80055 | \$ 0.22 | \$ | 0.0004 | 729.8005464 | \$ 0.29 | \$ 0.07 | 33.33% |
| Sub-Total A (excluding pass through) | | | | \$ 27.73 | | | | \$ 28.34 | \$ 0.61 | 2.21% |
| Line Losses on Cost of Power | \$ | 0.1368 | 35 | \$ 4.80 | \$ | 0.1368 | 35 | \$ 4.80 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ | 0.0010 | 730 | \$ 0.73 | \$ | 0.0032 | 730 | \$ 2.34 | \$ 1.61 | 220.00% |
| CBR Class B Rate Riders | \$ | - | 730 | \$ - | -\$ | 0.0001 | 730 | \$ (0.07) | \$ (0.07) | |
| GA Rate Riders | -\$ | 0.0002 | 730 | \$ (0.15 |) \$ | 0.0035 | 730 | \$ 2.55 | \$ 2.70 | -1850.00% |
| Low Voltage Service Charge | \$ | 0.0017 | 730 | \$ 1.24 | \$ | 0.0017 | 730 | \$ 1.24 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ | 0.57 | 1 | \$ 0.57 | \$ | 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |

| Additional Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ - | \$ | - | Ĺ |
|---|----|--------|-----|----|---------|----|--------|-----|---------------|----|--------|----------|
| Additional Volumetric Rate Riders | \$ | - | 730 | \$ | - | \$ | - | 730 | \$ - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | | • | 34.93 | | | | \$ 39.77 | | 4.85 | 40.070/ |
| Total A) | | | | Þ | 34.93 | | | | \$ 39.77 | Þ | 4.85 | 13.87% |
| RTSR - Network | \$ | 0.0070 | 765 | \$ | 5.35 | \$ | 0.0068 | 765 | \$ 5.20 | \$ | (0.15) | -2.86% |
| RTSR - Connection and/or Line and | | 0.0042 | 765 | \$ | 3.21 | e | 0.0041 | 765 | \$ 3.14 | æ | (0.08) | -2.38% |
| Transformation Connection | Ą | 0.0042 | 703 | P | 3.21 | 9 | 0.0041 | 705 | 5.14 | φ | (0.08) | -2.30 /0 |
| Sub-Total C - Delivery (including Sub- | | | | ¢ | 43.49 | | | | \$ 48.11 | | 4.62 | 10.61% |
| Total B) | | | | P | 43.43 | | | | φ 40.11 | Ψ | 4.02 | 10.61/6 |
| Wholesale Market Service Charge | e | 0.0034 | 765 | \$ | 2.60 | • | 0.0034 | 765 | \$ 2.60 | • | _ | 0.00% |
| (WMSC) | * | 0.0034 | 703 | Ψ | 2.00 | Ψ | 0.0034 | 703 | 2.00 | Ψ | - | 0.0070 |
| Rural and Remote Rate Protection | s | 0.0005 | 765 | \$ | 0.38 | \$ | 0.0005 | 765 | \$ 0.38 | \$ | _ | 0.00% |
| (RRRP) | * | 0.000 | | * | 0.00 | Υ | 0.0000 | | V 0.00 | Ψ. | | 0.0070 |
| Standard Supply Service Charge | | | | | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ | 0.1368 | 730 | \$ | 99.84 | \$ | 0.1368 | 730 | \$ 99.84 | \$ | - | 0.00% |
| | | | | | | | | | | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 146.31 | | | | \$ 150.93 | | 4.62 | 3.16% |
| HST | | 13% | | \$ | 19.02 | | 13% | | \$ 19.62 | | 0.60 | 3.16% |
| Ontario Electricity Rebate | | 33.2% | | \$ | (48.58) | | 33.2% | | \$ (50.11) | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 165.33 | | | | \$ 170.55 | \$ | 5.22 | 3.16% |
| | | | | | | | | | | | | |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 4,005 kWh

| | | Current O | EB-Approved | 1 | | | Proposed | | T | Im | pact |
|---|-----|-----------|-------------|----------------|-------|-----------------|-------------|-----------|-------|-----------|-----------|
| | | Rate | Volume | Charge | | Rate | Volume | Charge | | | , |
| | | (\$) | | (\$) | | (\$) | | (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ | 34.07 | 1 | \$ 34. | 07 | \$ 34.55 | 1 | \$ 34.5 | 5 \$ | 0.48 | 1.41% |
| Distribution Volumetric Rate | \$ | 0.0104 | 4005.1377 | \$ 41. | 35 | \$ 0.0105 | 4005.137681 | \$ 42.0 | 5 \$ | 0.40 | 0.96% |
| Fixed Rate Riders | \$ | 0.31 | 1 | \$ 0. | 31 \$ | \$ 0.31 | 1 | \$ 0.3 | 1 \$ | - | 0.00% |
| Volumetric Rate Riders | \$ | 0.0009 | 4005.1377 | \$ 3. | 30 | \$ 0.0019 | 4005.137681 | \$ 7.6 | 1 \$ | 4.01 | 111.11% |
| Sub-Total A (excluding pass through) | | | | \$ 79. | 64 | | | \$ 84.5 | 2 \$ | 4.89 | 6.13% |
| Line Losses on Cost of Power | \$ | 0.1368 | 193 | \$ 26. | 35 | \$ 0.1368 | 193 | \$ 26.3 | 5 \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | • | 0.0012 | 4,005 | \$ 4. | 31 9 | \$ 0.0034 | 4.005 | \$ 13.6 | 2 \$ | 8.81 | 183.33% |
| Riders | P | 0.0012 | 4,005 | 3 4. | 21 1 | 9 0.0034 | 4,005 | \$ 13.0 | 2 3 | 0.01 | 103.3370 |
| CBR Class B Rate Riders | \$ | - | 4,005 | \$ - | -\$ | \$ 0.0001 | 4,005 | \$ (0.4 | 0) \$ | (0.40) | |
| GA Rate Riders | -\$ | 0.0002 | 4,005 | \$ (0. | 30) | \$ 0.0035 | 4,005 | \$ 14.0 | 2 \$ | 14.82 | -1850.00% |
| Low Voltage Service Charge | \$ | 0.0015 | 4,005 | \$ 6. | 01 \$ | \$ 0.0015 | 4,005 | \$ 6.0 | 1 \$ | - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ | 0.57 | 1 | \$ 0. | 57 | \$ 0.57 | 1 | \$ 0.5 | 7 \$ | - | 0.00% |
| Additional Fixed Rate Riders | \$ | - | 1 | \$ - | \$ | \$ - | 1 | \$ - | \$ | - | |
| Additional Volumetric Rate Riders | \$ | - | 4,005 | \$ - | \$ | \$ - | 4,005 | \$ - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | | \$ 116. | | | | \$ 144.6 | 9 \$ | 28.12 | 24.12% |
| Total A) | | | | \$ 110. | 90 | | | 3 144.0 | a a | 20.12 | 24.1270 |
| RTSR - Network | \$ | 0.0065 | 4,198 | \$ 27. | 29 \$ | \$ 0.0063 | 4,198 | \$ 26.4 | 5 \$ | (0.84) | -3.08% |
| RTSR - Connection and/or Line and | s | 0.0039 | 4.400 | \$ 16. | | \$ 0.0038 | 4.400 | . 450 | | (0.40) | 0.500/ |
| Transformation Connection | Þ | 0.0039 | 4,198 | \$ 16. | 3/ | \$ 0.0038 | 4,198 | \$ 15.9 | 5 \$ | (0.42) | -2.56% |
| Sub-Total C - Delivery (including Sub- | | | | \$ 160. | 22 | | | \$ 187.0 | 9 \$ | 26.86 | 16.76% |
| Total B) | | | | \$ 160. | 23 | | | \$ 107.0 | a a | 20.00 | 10.76% |
| Wholesale Market Service Charge | \$ | 0.0034 | 4,198 | \$ 14. | 27 | \$ 0.0034 | 4,198 | \$ 14.2 | 7 \$ | , | 0.00% |
| (WMSC) | ¥ | 0.0034 | 4,190 | Φ 14. | ٠ ١ | ø 0.0034 | 4,130 | ş 14.2 | φ | - | 0.00 /6 |
| Rural and Remote Rate Protection | \$ | 0.0005 | 4.198 | \$ 2. | 10 | \$ 0.0005 | 4.198 | \$ 2.1 | 0 \$ | _ | 0.00% |
| (RRRP) | 4 | 0.0003 | 4,130 | Ψ 2. | 10 1 | 0.0003 | 4,130 | 2.1 | Ψ | _ | 0.0070 |
| Standard Supply Service Charge | | | | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ | 0.1368 | 4,005 | \$ 547. | 90 | \$ 0.1368 | 4,005 | \$ 547.9 | 0 \$ | - | 0.00% |
| | | | | | | | | | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ 724. | | | | \$ 751.3 | | 26.86 | 3.71% |
| HST | | 13% | | \$ 94. | - | 13% | | \$ 97.6 | | 3.49 | 3.71% |
| Ontario Electricity Rebate | | 33.2% | | \$ (240. | | 33.2% | | \$ (249.4 | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ 818. | 69 | | | \$ 849.0 | 4 \$ | 30.35 | 3.71% |
| | | | | | | | | | | | |

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)
Consumption

Domand

218 kWh

| Current O | EB-Approve | d | | Proposed | | Im | npact |
|-----------|------------|--------|------|----------|--------|-----------|----------|
| Rate | Volume | Charge | Rate | Volume | Charge | | |
| (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |

| Monthly Service Charge | l \$ 174 | en l 1 | I\$ 174.60 | \$ 177.04 | 1 4 | \$ 177.04 | \$ 2.44 | 1.40% |
|---|----------|-------------|--------------|---------------|-------------|-----------------|-----------|-----------|
| Distribution Volumetric Rate | \$ 2.34 | | | \$ 2.3771 | 218.4235242 | | | 1.40% |
| Fixed Rate Riders | | 58 10.42002 | \$ 1.58 | \$ 1.58 | | \$ 1.58 | | 0.00% |
| Volumetric Rate Riders | \$ 0.05 | | | \$ 0.1356 | | | | 131.01% |
| Sub-Total A (excluding pass through) | 0.00 | 210.42002 | \$ 701.05 | 0.1000 | 210.4200242 | \$ 727.45 | | 3.77% |
| Line Losses on Cost of Power | s | _ | \$ - | s - | - | \$ - | \$ - | 5,0 |
| Total Deferral/Variance Account Rate | 11 | | · | | | • | | |
| Riders | \$ 0.48 | 218 | \$ 105.06 | \$ 1.4333 | 218 | \$ 313.07 | \$ 208.00 | 197.98% |
| CBR Class B Rate Riders | \$ | 218 | \$ - | -\$ 0.0375 | 218 | \$ (8.19) | \$ (8.19) | |
| GA Rate Riders | -\$ 0.00 | 93,690 | \$ (18.74) | \$ 0.0035 | 93,690 | \$ 327.91 | \$ 346.65 | -1850.00% |
| Low Voltage Service Charge | \$ 0.60 | 218 | \$ 132.12 | \$ 0.6049 | 218 | \$ 132.12 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ | 218 | \$ - | \$ - | 218 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub- | | | | | | 4 400 07 | | 00.000/ |
| Total A) | | | \$ 919.50 | | | \$ 1,492.37 | \$ 572.87 | 62.30% |
| RTSR - Network | \$ | 218 | \$ - | \$ - | 218 | \$ - | \$ - | |
| RTSR - Connection and/or Line and | • | 218 | \$ - | | 218 | \$ - | \$ - | |
| Transformation Connection | \$ | 218 | 5 - | > - | 218 | • | \$ - | |
| Sub-Total C - Delivery (including Sub- | | | \$ 919.50 | | | \$ 1,492.37 | \$ 572.87 | 62.30% |
| Total B) | | | ş 313.50 | | | ş 1,432.37 | \$ 372.07 | 62.30 /6 |
| Wholesale Market Service Charge | \$ 0.00 | 98,196 | \$ 333.87 | \$ 0.0034 | 98,196 | \$ 333.87 | \$ - | 0.00% |
| (WMSC) | 0.00 | 30,100 | Ψ 000.01 | 0.0004 | 50,150 | V 000.07 | Ψ | 0.0070 |
| Rural and Remote Rate Protection | \$ 0.00 | 98,196 | \$ 49.10 | \$ 0.0005 | 98,196 | \$ 49.10 | \$ - | 0.00% |
| (RRRP) | V | 00,100 | Ψ | | 55,.55 | ¥ | * | 0.0070 |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.13 | 98,196 | \$ 13,433.28 | \$ 0.1368 | 98,196 | \$ 13,433.28 | \$ - | 0.00% |
| | | | | | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 14,735.74 | | | \$ 15,308.61 | | 3.89% |
| HST | | 3% | \$ 1,915.65 | 13% | | \$ 1,990.12 | \$ 74.47 | 3.89% |
| Ontario Electricity Rebate | 33 | 2% | \$ - | 33.2% | 6 | \$ - | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 16,651.39 | | | \$ 17,298.73 | \$ 647.34 | 3.89% |
| | | | | | | | | |

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

| | | Current O | EB-Approved | d | l. | | | Proposed | | | lm | pact |
|--|-----|-----------|-------------|----|-----------|-----|--------|----------|----|-----------|----------------|-----------|
| | | Rate | Volume | Ch | narge | | Rate | Volume | (| Charge | | |
| | | (\$) | | | (\$) | | (\$) | | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ | 1.55 | 2647 | \$ | 4,102.85 | \$ | 1.57 | 2647 | \$ | 4,155.79 | \$ 52.94 | 1.29% |
| Distribution Volumetric Rate | \$ | 8.5544 | 180.5 | | 1,544.07 | \$ | 8.6742 | 180.5 | \$ | 1,565.69 | \$ 21.62 | 1.40% |
| Fixed Rate Riders | \$ | 0.02 | 2647 | \$ | 52.94 | \$ | 0.02 | 2647 | \$ | 52.94 | \$ - | 0.00% |
| Volumetric Rate Riders | \$ | 5.0542 | 180.5 | \$ | 912.28 | \$ | 9.9816 | 180.5 | | 1,801.68 | 889.40 | 97.49% |
| Sub-Total A (excluding pass through) | | | | \$ | 6,612.14 | | | | \$ | 7,576.10 | \$ 963.96 | 14.58% |
| Line Losses on Cost of Power | \$ | - | - | \$ | - | \$ | - | - | \$ | - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ | 0.3816 | 181 | \$ | 68.88 | \$ | 1.1872 | 181 | \$ | 214.29 | \$ 145.41 | 211.11% |
| CBR Class B Rate Riders | \$ | - | 181 | \$ | - | -\$ | 0.0350 | 181 | \$ | (6.32) | (6.32) | |
| GA Rate Riders | -\$ | 0.0002 | 61,723 | \$ | (/ | \$ | 0.0035 | 61,723 | \$ | 216.03 | 228.37 | -1850.00% |
| Low Voltage Service Charge | \$ | 0.4675 | 181 | \$ | 84.38 | \$ | 0.4675 | 181 | \$ | 84.38 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ | - | 2647 | \$ | - | \$ | - | 2647 | \$ | - | \$ - | |
| Additional Fixed Rate Riders | \$ | - | 2647 | \$ | - | \$ | - | 2647 | \$ | - | \$ - | |
| Additional Volumetric Rate Riders | \$ | - | 181 | \$ | - | \$ | - | 181 | \$ | - | \$ - | |
| Sub-Total B - Distribution (includes Sub- | | | | \$ | 6,753.06 | | | | \$ | 8,084.49 | \$ 1,331.43 | 19.72% |
| Total A) | | | | * | · | | | | | | | |
| RTSR - Network | \$ | 2.0010 | 181 | \$ | 361.18 | \$ | 1.9372 | 181 | \$ | 349.66 | \$ (11.52) | -3.19% |
| RTSR - Connection and/or Line and Transformation Connection | \$ | 1.2096 | 181 | \$ | 218.33 | \$ | 1.1703 | 181 | \$ | 211.24 | \$ (7.09) | -3.25% |
| Sub-Total C - Delivery (including Sub- Total B) | | | | \$ | 7,332.57 | | | | \$ | 8,645.39 | \$ 1,312.82 | 17.90% |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0034 | 64,692 | \$ | 219.95 | \$ | 0.0034 | 64,692 | \$ | 219.95 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ | 0.0005 | 64,692 | \$ | 32.35 | \$ | 0.0005 | 64,692 | \$ | 32.35 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ | 0.25 | 2647 | \$ | 661.75 | \$ | 0.25 | 2647 | \$ | 661.75 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ | 0.1368 | 64,692 | \$ | 8,849.84 | \$ | 0.1368 | 64,692 | \$ | 8,849.84 | \$ - | 0.00% |
| | | | | | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ | 17,096.46 | | | • | \$ | 18,409.28 | 1,312.82 | 7.68% |
| HST | | 13% | | \$ | 2,222.54 | 1 | 13% | | \$ | 2,393.21 | \$ 170.67 | 7.68% |
| Ontario Electricity Rebate | | 33.2% | | \$ | - | | 33.2% | | \$ | - | | |
| Total Bill on Average IESO Wholesale Market Price | | | | \$ | 19,319.00 | | | | • | 20,802.48 | \$ 1,483.48 | 7.68% |



Appendix E GA Analysis Work Form



GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

| Input cells Drop down cells | |
|--------------------------------|------------------------------|
| Drop down done | |
| Utility Nar | ne ORANGEVILLE HYDRO LIMITED |

Note 1

For Account 1589,

a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.

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- b) If the account was last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition
 - on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example

- Scenario a -If 2018 balances were last approved on a final basis Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bii If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

| | | | | | | | Unresolved |
|--------------------|---|-------------------------|-------------------|--------------------------|--------------|-------------------|-----------------|
| | | | | | | | Difference as % |
| | | | | Adjusted Net Change in | | | of Expected GA |
| | | Net Change in Principal | | Principal Balance in the | Unresolved | \$ Consumption at | Payments to |
| Year | Annual Net Change in Expected GA Balance from GA Analysis | Balance in the GL | Reconciling Items | GL | Difference | Actual Rate Paid | IESO |
| 2017 | \$ 218,703 | \$ 695,800 | \$ (395,766) | \$ 300,033 | \$ 81,331 | \$ 11,663,069 | 0.7% |
| 2018 | \$ (89,503) | | \$ 377,949 | \$ (216,247) | \$ (126,744) | \$ 7,302,738 | -1.7% |
| 2019 | \$ 184,458 | \$ 305,961 | \$ (315,003) | \$ (9,043) | \$ (193,500) | \$ 7,840,822 | -2.5% |
| Cumulative Balance | \$ 313,657 | \$ 407,564 | \$ (332,820) | \$ 74,744 | \$ (238,913) | \$ 26,806,629 | N/A |

| | Note 2 | Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable) |
|--|--------|---|
|--|--------|---|

| Year | | 2017 | | |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 244,388,936 | kWh | 100% |
| RPP | A | 117,466,613 | kWh | 48.1% |
| Non RPP | B = D+E | 126,922,323 | kWh | 51.9% |
| Non-RPP Class A | D | 46,742,886 | kWh | 19.1% |
| Non-RPP Class B* | E | 80,179,437 | kWh | 32.8% |

IE 80,179,437 KWh 32,8% Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billied Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

Note 4 Analysis of Expected GA Amount Year

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| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Variance (\$) |
|--|--|--|-------------------|---|----------------------------|----------------|---------------------------------|---------------------------------------|------------------------------|
| | F | G | Н | I = F-G+H | J | K = I*J | L | M = I*L | =M-K |
| January | 11,069,998 | | | 11,069,998 | 0.06687 | \$ 740,251 | 0.08227 | \$ 910,729 | |
| February | 10,037,036 | | | 10,037,036 | 0.10559 | \$ 1,059,811 | 0.08639 | \$ 867,100 | \$ (192,711) |
| March | 11,292,422 | | | 11,292,422 | 0.08409 | \$ 949,580 | 0.07135 | \$ 805,714 | \$ (143,865) |
| April | 11,647,831 | | | 11,647,831 | 0.06874 | \$ 800,672 | 0.10778 | \$ 1,255,403 | \$ 454,731 |
| May | 10,831,702 | | | 10,831,702 | 0.10623 | \$ 1,150,652 | 0.12307 | \$ 1,333,058 | \$ 182,406 |
| June | 11,764,881 | | | 11,764,881 | 0.11954 | \$ 1,406,374 | 0.11848 | \$ 1,393,903 | \$ (12,471) |
| July | 10,738,518 | | | 10,738,518 | 0.10652 | \$ 1,143,867 | 0.11280 | \$ 1,211,305 | \$ 67,438 |
| August | 11,072,545 | | | 11,072,545 | 0.11500 | \$ 1,273,343 | 0.10109 | \$ 1,119,324 | \$ (154,019) |
| September | 6,958,444 | | | 6,958,444 | 0.12739 | \$ 886,436 | 0.08864 | \$ 616,797 | \$ (269,640) |
| October | 6,733,201 | | | 6,733,201 | 0.10212 | \$ 687,595 | 0.12563 | \$ 845,892 | \$ 158,298 |
| November | 6,788,623 | | | 6,788,623 | 0.11164 | \$ 757,882 | 0.09704 | \$ 658,768 | \$ (99,114) |
| December | 7,006,387 | | | 7,006,387 | 0.08391 | \$ 587,906 | 0.09207 | \$ 645,078 | \$ 57,172 |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 115,941,588 | - | - | 115,941,588 | | \$ 11,444,367 | | \$ 11,663,069 | \$ 218,703 |

 Calculated Loss Factor
 1.4460

 Most Recent Approved Loss Factor for Secondary Meterod
 Customer < 5,000kW</td>
 1.0481

 Difference
 0.3979

| Please provide an explanation in the textbox below if columns G and H are not used in the table above. | |
|--|--|
| | |
| | |
| | |
| | |
| | |
| | |
| Column F represents actual consumption for the month | |

| b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1% | |
|---|--|
| | |
| | |
| | |
| | |
| | |
| | |
| | |

Note 5 Reconciling Items

| | Item | Amount | Explanation | | Principal Adjustments |
|----------|--|--------------|---|---|--|
| Net Char | rge in Principal Balance in the GL (i.e. Transactions in the Year) | \$ 695,800 | | Principal Adjustment on DVA Continuity Schedule | If "no", please provide an explanation |
| 1a | CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year | | | | |
| 1b | CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ 143,875 | From accounting guidance reconciliation | Yes | |
| | Remove prior year end unbilled to actual revenue differences | | Removed difference from 1st estimate GA in unbilled to actual GA | Yes | |
| 2b | Add current year end unbilled to actual revenue differences | \$ (63,481) | Included difference from 1st estimate GA in unbilled to actual GA | Yes | |
| | Remove difference between prior year accrual/forecast to actual from long term load transfers | | Long term load transfer that took place in 2016 but was billed in 2017 | Yes | |
| | Add difference between current year accrual/forecast to actual from long term load transfers | | | | |
| 4 | Remove GA balances pertaining to Class A customers | \$ (388,178) | Class A amount receivable from IESO - Difference between Final IESO billed GA and as billed | Yes | |
| 5 | Significant prior period billing adjustments recorded in current year | | Class B amount on IESO bill vs. Class A s/b charged on IESO bill | | |
| | Differences in GA IESO posted rate and rate charged on IESO invoice | \$ (6,317) | | Yes | |
| | Differences in actual system losses and billed TLFs | | | | |
| 8 | Others as justified by distributor | \$ 196,392 | Sept 2017 GA was posted to Power | Yes | |
| 9 | | | The Class A amount should be 23,243,911, from RRR as Class A for half of the year. | | |
| 10 | | \$ (226.755) | Issue 847-Class A, corrected in 2018 | Yes | |

| lote 6 | Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per | \$ | 300,033 |
|--------|---|----|---------|
| | | | |
| | Analysis | S | 218.703 |
| | Unresolved Difference | S | 81.331 |
| | Unresolved Difference as % of Expected GA Payments to | | |
| | IESO | | 0.7% |

| € Ontario Energy Board | |
|------------------------|--|
| GA Analysis Workform | |

| | Note 2 | Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable |
|--|--------|--|
|--|--------|--|

| Year | | 2018 | | |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 251,744,322 | kWh | 100% |
| RPP | A | 129,637,292 | kWh | 51.5% |
| Non RPP | B = D+E | 122,107,030 | kWh | 48.5% |
| Non-RPP Class A | D | 39,164,593 | kWh | 15.6% |
| Non-RPP Class B* | E | 82,942,437 | kWh | 32.9% |

|ron-ron-rule Class to: | E | 82,942.437 | kWh | 32,996 |
Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the 1st Estimate Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount Year

| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Variance (\$) |
|--|--|--|-------------------|---|----------------------------|----------------|---------------------------------|---------------------------------------|------------------------------|
| | F | G | Н | I = F-G+H | J | K = I*J | L | M = I*L | =M-K |
| January | 6,692,441 | | | 6,692,441 | 0.08777 | \$ 587,396 | 0.06736 | \$ 450,803 | \$ (136,593) |
| February | 5,974,396 | | | 5,974,396 | 0.07333 | \$ 438,102 | 0.08167 | \$ 487,929 | \$ 49,826 |
| March | 6,980,695 | | | 6,980,695 | 0.07877 | \$ 549,869 | 0.09481 | \$ 661,840 | \$ 111,970 |
| April | 6,509,371 | | | 6,509,371 | 0.09810 | \$ 638,569 | 0.09959 | \$ 648,268 | \$ 9,699 |
| May | 6,813,520 | | | 6,813,520 | 0.09392 | \$ 639,926 | 0.10793 | \$ 735,383 | \$ 95,457 |
| June | 6,364,604 | | | 6,364,604 | 0.13336 | \$ 848,784 | 0.11896 | \$ 757,133 | \$ (91,650) |
| July | 7,178,641 | | | 7,178,641 | 0.08502 | \$ 610,328 | 0.07737 | \$ 555,411 | \$ (54,917) |
| August | 7,059,138 | | | 7,059,138 | 0.07790 | \$ 549,907 | 0.07490 | \$ 528,729 | \$ (21,177) |
| September | 6,692,308 | | | 6,692,308 | 0.08424 | \$ 563,760 | 0.08584 | \$ 574,468 | \$ 10,708 |
| October | 6,562,942 | | | 6,562,942 | 0.08921 | \$ 585,480 | 0.12059 | \$ 791,425 | \$ 205,945 |
| November | 6,459,695 | | | 6,459,695 | 0.12235 | \$ 790,344 | 0.09855 | \$ 636,603 | \$ (153,741) |
| December | 6,412,013 | | | 6,412,013 | 0.09198 | \$ 589,777 | 0.07404 | \$ 474,745 | \$ (115,032) |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 79,699,762 | _ | | 79,699,762 | | \$ 7,392,242 | | \$ 7,302,738 | \$ (89,503) |

| | | Calculated Loss Factor | 0.9609 |
|---|---|---|---------|
| | | Most Recent Approved Loss Factor for Secondary Metered | |
| | | Customer < 5,000kW | 1.0481 |
| | | Difference | -0.0872 |
| a) Please provide an explanation in the textbox below if columns G and H are not used in the table above. | _ | | |
| | | b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1% | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| October 5 construction and a second construction for the second | | The DDD is because and a DDD and is a substitute of | |

Note 5 Reconciling Items

Column F represents actual consumption for the month

| | Item | Amount | Explanation | | Principal Adjustments |
|-----------|--|-------------|--|---|--|
| Net Chang | ge in Principal Balance in the GL (i.e. Transactions in the Year) | \$ (594,1 | 7) | Principal Adjustment on DVA Continuity Schedule | If "no", please provide an explanation |
| 1a | CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year | | | | |
| | CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ (1,102,5 | (0) From accounting guidance rec | Yes | |
| | Remove prior year end unbilled to actual revenue differences | | 81 Removed difference from 1st estimate GA in unbilled to actual GA | Yes | |
| | Add current year end unbilled to actual revenue differences | \$ 122. | 16 Included difference from 1st estimate GA in unbilled to actual GA | | |
| | Remove difference between prior year accrual/forecast to actual from long term load transfers | | | | |
| | Add difference between current year accrual/forecast to actual from long term load transfers | | | | |
| 4 | Remove GA balances pertaining to Class A customers | | 2017 Class A amounts on August 2018 invoice | | |
| 5 | Significant prior period billing adjustments recorded in current year | | Note 2: Class A amount in RRR did not include Class A w/ retailer-s/b total 47,988,375. RRR Correction request will be sent. | | |
| 6 | Differences in GA IESO posted rate and rate charged on IESO invoice | \$ (187,1 | 6) | Yes | |
| | Differences in actual system losses and billed TLFs | | | | |
| | Others as justified by distributor | | 63 Removed adjustments made in the G/L for prior years for 2016 to 2018 | Yes | |
| - 9 | Class A amounts relating to Class A | \$ (107.7 | 5) Issue 847 | | |

| ote 6 | Adjusted Net Change in Principal Balance in the GL | \$ (216,247) | |
|-------|---|-----------------|--|
| | Net Change in Expected GA Balance in the Year Per | | |
| | Analysis | \$ (89,503) | |
| | Unresolved Difference | \$ (126,744) | |
| | Unresolved Difference as % of Expected GA Payments to | | |
| | IESO | -1.7% | Unresolved differences of greater than + or - 1% should be explained |
| | | | |

| ₹ Ontario Energy Board | |
|------------------------|--|
| GA Analysis Workform | |

| | Note 2 | Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable |
|--|--------|--|
|--|--------|--|

| Year | | 2019 | | |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 249,276,721 | kWh | 100% |
| RPP | A | 125,081,746 | kWh | 50.2% |
| Non RPP | B = D+E | 124,194,975 | kWh | 49.8% |
| Non-RPP Class A | D | 54,676,134 | kWh | 21.9% |
| Non-RPP Class B* | E | 69,518,841 | kWh | 27.9% |

|ron-ror* Liass ts' | E | 69,518,841 | kWh | 27,795 |

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the 1st Estimate Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount Year

| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | GA Rate Billed | GA Actual Rate Paid (\$/kWh) | Actual Rate Paid | Expected GA Variance (\$) |
|--|--|--|-------------------|---|----------------------------|----------------|---------------------------------|------------------|------------------------------|
| | F | G | Н | I = F-G+H | J | K = I*J | L | M = I*L | =M-K |
| January | 6,948,225 | | | 6,948,225 | 0.06741 | \$ 468,380 | 0.08092 | \$ 562,250 | \$ 93,871 |
| February | 6,265,554 | | | 6,265,554 | 0.09657 | \$ 605,065 | 0.08812 | \$ 552,121 | \$ (52,944) |
| March | 6,720,089 | | | 6,720,089 | 0.08105 | \$ 544,663 | 0.08041 | \$ 540,362 | \$ (4,301) |
| April | 6,201,461 | | | 6,201,461 | 0.08129 | \$ 504,117 | 0.12333 | \$ 764,826 | \$ 260,709 |
| May | 6,282,916 | | | 6,282,916 | 0.12860 | \$ 807,983 | 0.12604 | \$ 791,899 | \$ (16,084) |
| June | 6,020,852 | | | 6,020,852 | 0.12444 | \$ 749,235 | 0.13728 | \$ 826,543 | \$ 77,308 |
| July | 6,123,135 | | | 6,123,135 | 0.13527 | \$ 828,277 | 0.09645 | \$ 590,576 | \$ (237,700) |
| August | 5,785,445 | | | 5,785,445 | 0.07211 | \$ 417,188 | 0.12607 | \$ 729,371 | \$ 312,183 |
| September | 5,569,715 | | | 5,569,715 | 0.12934 | \$ 720,387 | 0.12263 | \$ 683,014 | \$ (37,373) |
| October | 5,038,747 | | | 5,038,747 | 0.17878 | \$ 900,827 | 0.13680 | \$ 689,301 | \$ (211,527) |
| November | 5,661,525 | | | 5,661,525 | 0.10727 | \$ 607,312 | 0.09953 | \$ 563,492 | \$ (43,820) |
| December | 5,869,189 | | | 5,869,189 | 0.08569 | \$ 502,931 | 0.09321 | \$ 547,067 | \$ 44,136 |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 72,486,852 | - | | 72,486,852 | | \$ 7,656,364 | | \$ 7,840,822 | \$ 184,458 |

| Calculated Loss Factor | 1.042 |
|--|--------|
| Most Recent Approved Loss Factor for Secondary Metered | |
| Customer < 5,000kW | 1.0481 |
| Difference | -0.005 |
|) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1% | |
| | |
| | |
| | |

| Column F represents actual consumption for the month | | |
|--|--|--|

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

| ote 5 | Reconciling Items | |
|-------|-------------------|--|

| | Item | Amount | Explanation | | Principal Adjustments |
|----|---|--------------|---|---|--|
| | ge in Principal Balance in the GL (i.e. Transactions in the Year) | \$ 305,961 | | Principal Adjustment on DVA Continuity Schedule | If "no", please provide an explanation |
| 1a | CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year | | | | |
| | CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ (168,098) | | Yes | |
| | Remove prior year end unbilled to actual revenue differences | \$ (122,516) | | Yes | |
| | Add current year end unbilled to actual revenue differences Remove difference between prior year accrual/unbilled to actual from load transfers | \$ (44,585) | | Yes | |
| | Add difference between current year accrual/unbilled to actual from load transfers | | | | |
| 3 | Significant prior period billing adjustments recorded in current year | | | | |
| | Differences in actual system losses and billed TLFs | | | | |
| | CT 2148 for prior period corrections | | | | |
| 6 | Others as justified by distributor | | | | |
| 7 | | \$ 20,196 | Reversal of prior year power/ga true up | Yes | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |

| Note 6 | Adjusted Net Change in Principal Balance in the GL | \$ (9,043) | • |
|--------|---|-----------------|---|
| | Net Change in Expected GA Balance in the Year Per | | |
| | Analysis | \$ 184,458 | |
| | Unresolved Difference | \$ (193,500) | |
| | Unresolved Difference as % of Expected GA Payments to | | |
| | IESO | -2.5% | Unresolved differences of greater than + or - 1% should be expla- |
| | | | |

Ontario Energy Board

GA Analysis Workform -Account 1588 and 1589

Principal Adjustment Reconciliation

| Account 1589 - RSVA Global Adjustment | | | | | | | |
|---------------------------------------|---|----|-----------|----------------------|-----------------------------|--------|--|
| | | | | | Explanation if not to | | |
| | | | | To be reversed in | be reversed in | | |
| | Adjustment Description | | Amount | current application? | current application | | |
| - 1 | True-up of GA Charges based on Actual Non-RPP Volumes - 2016 | | (40,580) | No | 9 and reversed out of 20 | 119 as | |
| 2 | Remove prior year end unbilled to actual revenue differences - 2016 | \$ | (200,868) | No | Not applicable | | |
| 3 | Add current year end unbilled to actual revenue - 2016 | \$ | 182,255 | No | ed, and are an adjustmen | nt on | |
| 4 | Long Term load transfer that took place in 2016 but was billed in 207 - | \$ | (130,953) | No | 16 GA balance is dispos | ed | |
| 5 | | | | No | e belong to historical bala | ance | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| | Total | | (190,147) | | | | |
| | Total principal adjustments included in last approved balance | | (190,147) | | | | |
| | Difference | | | | | | |

| | Account 1588 - RSVA | Power | | |
|---|--|--------|----------------|--------------------------------|
| | | | To be Reversed | Explanation if not to be |
| | | | in Current | reversed in current |
| | Adjustment Description | Amount | Application? | application |
| | True-up of Energy Charges based on Actual Non-RPP Volumes - 2016 | 40,580 | No | se are 2016 historical balance |
| | Adjusted IESO settlement with regards to RPP volumes | 4,140 | No | se are 2016 historical balance |
| 7 | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | Total | 44,720 | | |
| | Total principal adjustments included in last approved balance | 44,720 | | |
| | | | | |

Note 8 Principal adjustment reconciliation in current application

Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Phricical Adjustments" column of the DVA Continuity Schedule)
3) The "Variance Refix vs. 2019 Balance" column should seep unificial adjustments made in the current disposition principal adjustments made in the current disposition principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the information Sheet!

| | Account 1589 - RSVA Global Adjustment | | | | | | | | |
|------|---------------------------------------|--|-----------|---------------------|--|--|--|--|--|
| Year | | Adjustment Description | Amount | Year Recorded in GL | | | | | |
| 2017 | Reversals | s of prior approved principal adjustments (auto-populated from table abo | ve) | | | | | | |
| | 1 | | | | | | | | |
| | 2 | | | | | | | | |
| | 3 | | | | | | | | |
| | 4 | | | | | | | | |
| | 5 | | | | | | | | |
| | 6 | | | | | | | | |
| | 7 | | | | | | | | |
| | 8 | | | | | | | | |
| | | Total Reversal Principal Adjustments | | | | | | | |
| 2017 | Current y | ear principal adjustments | | | | | | | |
| | 1 | CT 148 true-up of GA Charges based on actual Non-RPP volumes | 143,875 | 2020 | | | | | |
| | | Unbilled to actual revenue differences | (182.255) | 2017 | | | | | |
| | | Add current year end unbilled to actual revenue differences | (63,481) | 2018 | | | | | |
| | | Remove difference between prior year accrual/forecast to actual from | 130,953 | 2018 | | | | | |
| | 5 | Remove GA balances pertaining to Class A customers | (388,178) | 2017 | | | | | |
| | 6 | Differences in GA IESO posted rate and rate charged on IESO invoice | (6,317) | 2017 | | | | | |
| | 7 | Sept 2017 GA was posted to Power | 196,392 | 2020 | | | | | |
| | 8 | Issue 847-Class A, corrected in 2018 | (226,755) | 2018 | | | | | |
| | | Total Current Year Principal Adjustments | (395,766) | | | | | | |
| | Total Pr | incipal Adjustments to be Included on DVA Continuity Schedule | (395,766) | | | | | | |

| | | Account 1588 - RSVA Power | | | | | | |
|------|---|---|-----------|------------------------|--|--|--|--|
| Year | | Adjustment Description | Amount | Year Recorded in GL | | | | |
| 2017 | Reversals of prior approved principal adjustments (auto-populated from table above) | | | | | | | |
| | - 1 | | | | | | | |
| | 2 | | | | | | | |
| | 3 | | | | | | | |
| | 4 | | | | | | | |
| | 5 | | | | | | | |
| | 6 | | | | | | | |
| | 7 | | | | | | | |
| | 8 | | | | | | | |
| | | Total Reversal Principal Adjustments | - | | | | | |
| 2017 | Current y | ear principal adjustments | | | | | | |
| | - 1 | CT 148 true-up of GA Charges based on actual RPP volumes | 471,059 | 2,02 | | | | |
| | | CT 1142 true-up based on actuals | (764.620) | 2.02 | | | | |
| | | Unbilled to actual revenue differences | | | | | | |
| | 4 | Sept 2017 GA was posted to Power | (196,392) | 2,02 | | | | |
| | 5 | | | | | | | |
| | 6 | | | | | | | |
| | 7 | | | | | | | |
| | 8 | | | | | | | |
| | | Total Current Year Principal Adjustments | (489,954) | | | | | |
| | | Total Principal Adjustments to be Included on DVA Continuity Schedule | (489,954) | l | | | | |

| | Account 1589 - RSVA Global Adjustment | | | | | |
|------|---------------------------------------|--|-------------|--------------------|--|--|
| Year | Adjustment Description | | Amount | Year Recorded in G | | |
| 2018 | Reversal | Reversals of prior year principal adjustments | | | | |
| | 1 | Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes | | | | |
| | 2 | Reversal of Unbilled to actual revenue differences | | | | |
| | 3 | | | | | |
| | 4 | | | | | |
| | 5 | | | | | |
| | 6 | | | | | |
| | 7 | | | | | |
| | 8 | | | | | |
| | | Total Reversal Principal Adjustments | | | | |
| 2018 | Current year principal adjustments | | | | | |
| | | CT 148 true-up of GA Charges based on actual Non-RPP volumes | (1,102,380) | 2020 | | |
| | | Unbilled to actual revenue differences | 63,481 | 2018 | | |
| | | Add current year end unbilled to actual revenue differences | 122,516 | 2019 | | |
| | | Differences in GA IESO posted rate and rate charged on IESO invoice | (187,186) | 2018 | | |
| | 5 | Removed adjustments made in the G/L for prior years for 2016 to | 1,589,263 | 2018 | | |
| | 6 | Class A amounts relating to Class A | (107,745) | 2018 | | |
| | . 7 | | | | | |
| | 8 | | | | | |
| | | Total Current Year Principal Adjustments | 377.949 | | | |
| | Total Pr | rincipal Adjustments to be Included on DVA Continuity Schedule | 377,949 | | | |

| | Account 1588 - RSVA Power | | | | |
|------|---------------------------|---|---------|------------------------|--|
| Year | | Adjustment Description | Amount | Year Recorded in GL | |
| 2018 | Reversal | s of prior year principal adjustments | | | |
| | | Reversal of CT 148 true-up of GA Charges based on actual RPP volumes | | | |
| | | Reversal of CT 1142 true-up based on actuals | | | |
| | 3 | Reversal of Unbilled to actual revenue differences | | | |
| | 4 | | | | |
| | 5 | | | | |
| | 6 | | | | |
| | 7 | | | | |
| | 8 | | | | |
| | | Total Reversal Principal Adjustments | | | |
| 2018 | | | | | |
| | | CT 148 true-up of GA Charges based on actual RPP volumes | | | |
| | | CT 1142 true-up based on actuals | 527,640 | | |
| | 3 | Unbilled to actual revenue differences | | | |
| | 4 | | | | |
| | 5 | | | | |
| | 6 | | | | |
| | 7 | | | | |
| | 8 | | | | |
| | | Total Current Year Principal Adjustments | | l | |
| | | Total Principal Adjustments to be Included on DVA Continuity Schedule | 527,640 | l | |

| | Account 1589 - RSVA Global Adjustment | | | | | |
|------|---|-----------|--------------------|--|--|--|
| Year | Adjustment Description | Amount | Year Recorded in C | | | |
| 2019 | Reversals of prior year principal adjustments | | | | | |
| | Reversal of prior year CT-148 true-up of GA Charges based on actual | (168,098) | 2020 | | | |
| | 2 Reversal of Unbilled to actual revenue differences | (122,516) | 2019 | | | |
| | 3 Add current year end unbilled to actual revenue differences | (44.585) | 2020 | | | |
| | 4 Reversal of prior year power/ga true up | 20.196 | 2019 | | | |
| | 5 | | | | | |
| | 6 | | | | | |
| | 7 | | | | | |
| | 8 | | | | | |
| | Total Reversal Principal Adjustments | (315.003) | | | | |
| 2019 | Current year principal adjustments | | | | | |
| | 1 CT 148 true-up of GA Charges based on actual Non-RPP volumes | | | | | |
| | 2 Unbilled to actual revenue differences | | | | | |
| | 3 | | | | | |
| | 4 | | | | | |
| | 5 | | | | | |
| | 6 | | | | | |
| | 7 | | | | | |
| | 8 | | | | | |
| | Total Current Year Principal Adjustments | | | | | |
| | Total Principal Adjustments to be included on DVA Continuity Schedule | (315.003) | | | | |

| | Account 1588 - RSVA Power | | | | | |
|------|---|------------|------------------------|--|--|--|
| Year | Adjustment Description | Amount | Year Recorded in GL | | | |
| 2019 | Reversals of prior year principal adjustments | | | | | |
| | Reversal of CT 148 true-up of GA Charges based on actual RPP volu | imes | | | | |
| | 2 Reversal of CT 1142 true-up based on actuals | | | | | |
| | 3 Reversal of Unbilled to actual revenue differences | | | | | |
| | 4 | | | | | |
| | 5 | | | | | |
| | 6 | | | | | |
| | 7 | | | | | |
| | 8 | | | | | |
| | Total Reversal Principal Adj | ustments - | | | | |
| 2019 | Current year principal adjustments | | | | | |
| | 1 CT 148 true-up of GA Charges based on actual RPP volumes | (188,29 | | | | |
| | 2 CT 1142 true-up based on actuals | (344,20 | 1) | | | |
| | 3 Unbilled to actual revenue differences | | | | | |
| | 4 | | | | | |
| | 5 | | | | | |
| | 6 | | | | | |
| | 7 | | | | | |
| | 8 | | | | | |
| | Total Current Year Principal Adj | | | | | |
| | Total Principal Adjustments to be Included on DVA Continuity Schedule (532,495) | | | | | |



Appendix F Account 1595 Work Form

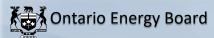


Account 1595 Work Form

Orangeville Hydro is not requesting disposition of any Account 1595 balances, therefore is not required to complete the 1595 Work Form.



Appendix G LRAMVA Work Form



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 5.0 (2021)

Generic LRAMVA Work Forms

| Worksheet Name | Description |
|-----------------------------|---|
| 1. LRAMVA Summary | Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form. |
| 1-a. Summary of Changes | Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form. |
| 2. LRAMVA Threshold | Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class. |
| 3. Distribution Rates | Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues. |
| 3-a. Rate Class Allocations | A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes. |
| 4. 2011-2014 LRAM | Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms. |
| 5. 2015-2020 LRAM | Tables 5-a, 5-b, 5-c and 5-d include the template 2015-2020 LRAMVA work forms. |
| 6. Carrying Charges | Table 6-b includes the variance on carrying charges related to the LRAMVA disposition. |
| 7. Persistence Report | A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO. |
| 8. Streetlighting | A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects). |

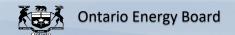
This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

LRAMVA Work Form: Instructions

Version 5.0 (2

| Tab | Instructions | |
|---------------------------------|--|--|
| LRAMVA Checklist/Schematic Tab | The LRAMVA work form was created in a generic manner for use by all LDCs. Distributors should follow the checklist, which is referenced in this tab of the work form and list below: | |
| | o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a. | |
| | o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form. | |
| | o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved. | |
| | o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. | |
| | o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. | |
| | o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable. | |
| | o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a. | |
| Tab 1. LRAMVA Summary | Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations. | |
| Tab 1-a. Summary of Changes | Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA. | |
| Tab 2. LRAMVA Threshold | Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application. | |
| Tab 3. Distribution Rates | Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable. | |
| Tab 3-a. Rate Class Allocations | A tab is provided to allow LDCs to include documentation or analysis on how rate class allocations for actual CDM savings were determined by customer class and program each year. The rate class allocations would support the LRAMVA rate class allocation figures used in Tabs 4 and 5. | |
| Tabs 4 and 5 (2011-2020) | Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following: | |
| | o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO. | |
| | o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. | |
| | o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used. | |
| | o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change. | |
| | o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate. | |
| Tab 6. Carrying Charges | Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges | |
| Tab 7. Persistence Report | Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report. | |
| Tab 8. Streetlighting | A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects). | |



LRAMVA Work Form: Checklist and Schematic

Version 5.0 (2021)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

| Legend | Drop Down List (Blue) | |
|---------------------|--|--|
| Important Checklist | | |
| | o Highlight changes to this work form made by the LDC, if any | , and provide rationale for the change in Tab 1-a |
| | o Include any necessary assumptions the LDC has to make in | n its LRAMVA work form in the "Notes" section of the work form |
| | o Provide documentation on the LRAMVA threshold by provide | ling the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved |
| | o Include a copy of initiative-level persistence savings informa | ation that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO |
| | o Apply the IESO verified savings adjustments to the year it re | elates to. |
| | o Provide documentation or data substantiating savings from | projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable |
| | o Provide documentation or analysis on how rate class allocate | tions were determined by customer class and program each year, inserted in Tab 3-a |

| Work Form Calculations | Source of Calculation | Inputs (Tables to Complete) | Source of Data Inputs | Outputs of Data (Auto-Populated) |
|---|--|--|--|---|
| Actual Incremental CDM Savings by Initiative | Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns D & O) | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT). | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| +/- IESO Verified Savings Adjustments | Tab "4. 2011-2014 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X) | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT). | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| + Initiative Level Savings Persistence | Tab "4. 2011-2014 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X) | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT). | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| x Allocation % to Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ) | Determined by the LDC | |
| Actual Lost Revenues (kWh and kW) by Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM" | | | |
| - Forecast Lost Revenues (kWh and kW) by Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM" | Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c | | |
| x Distribution Rate by Rate Class | Tab "3. Distribution Rates" | Table 3 | LDC's Approved Tariff Sheets | |
| LRAMVA (\$) by Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM" | | | Tables 1-a and 1-b |
| + Carrying Charges (\$) by Rate Class | Tabs "1. LRAMVA Summary" and "6. Carrying Charges" | Table 6 | | Table 6-a |
| Total LRAMVA (\$) by Rate Class | Tab "1. LRAMVA Summary" | | | |



LRAMVA Work Form: Summary Tab

Legend User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

LDC Name Orangeville Hydro Limited

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

| Previous LRAMVA Application (EB#) | EB-2019-0060 | |
|--|--------------------------|--|
| Application of Previous LRAMVA Claim | 2020 COS/IRM Application | |
| Period of LRAMVA Claimed in Previous Application | 2018 | |
| Amount of LRAMVA Claimed in Previous Application | \$ 62,429.06 | |

B. Current LRAMVA Application

| Current LRAMVA Application (EB#) | EB-2020-0046 |
|--|--------------------------|
| Application of Current LRAMVA Claim | 2021 COS/IRM Application |
| Period of New LRAMVA in this Application | 2019-2019 |
| Period of Rate Recovery (# years) | 1 |

| Actual Lost Revenues (\$) | Α | 82,560.04 |
|------------------------------|-------|-----------|
| Forecast Lost Revenues (\$) | В | 23,480.42 |
| Carrying Charges (\$) | С | 1,857.89 |
| LRAMVA (\$) for Account 1568 | A-B+C | 60,937.51 |

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

| Customer Class | Billing Unit | Principal (\$) | Carrying Charges (\$) | Total LRAMVA (\$) |
|-------------------|--------------|----------------|-----------------------|-------------------|
| Residential | kWh | \$5,808 | \$149 | \$5,957 |
| GS<50 kW | kWh | \$25,361 | \$799 | \$26,160 |
| GS>50 to 4,999 kW | kW | \$16,411 | \$561 | \$16,972 |
| JSL | kWh | \$0 | \$0 | \$0 |
| Sentinel Lighting | kW | \$339 | \$10 | \$349 |
| Street Lighting | kW | \$11,160 | \$338 | \$11,499 |
| | | \$0 | \$0 | \$0 |
| | | \$0 | \$0 | \$0 |
| | | \$0 | \$0 | \$0 |
| | | \$0 | \$0 | \$0 |
| | | \$0 | \$0 | \$0 |
| | | \$0 | \$0 | \$0 |
| | | \$0 | \$0 | \$0 |
| | | \$0 | \$0 | \$0 |
| Total | | \$59,080 | \$1,858 | \$60,938 |

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

| Description | LRAMVA Previously Claimed | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | Total |
|----------------------|------------------------------|--------------|--------------|-------------------|--------|-------------------|-----------------|---------------|
| | | kWh | kWh | kW | kWh | kW | kW | |
| 2019 Actuals | П | \$7,927.64 | \$32,883.36 | \$30,249.36 | \$0.00 | \$339.20 | \$11,160.48 | \$82,560.04 |
| 2019 Forecast | - | (\$2,119.77) | (\$7,522.29) | (\$13,838.37) | \$0.00 | \$0.00 | \$0.00 | (\$23,480.42) |
| Amount Cleared | | | | | | | | |
| Carrying Charges | | \$149.25 | \$798.88 | \$560.99 | \$0.00 | \$10.28 | \$338.49 | \$1,857.89 |
| Total LRAMVA Balance | | \$5,957 | \$26,160 | \$16,972 | \$0 | \$349 | \$11,499 | \$60,938 |

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Version 5.0 (2021)

| Legend | User Inputs (Green) |
|--------|-----------------------|
| .egend | Drop Down List (Blue) |
| | Instructions (Grev) |

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

| No. | Tab | Cell Reference | Description | Rationale |
|------|-----------------------|----------------|--|--|
| 1 | 3. Distribution Rates | C124-P131 | | Deleted rate for years 2018 and prior. Disposing of 2019 persistence |
| 2 | 6. Carrying Charges | H165-168 | Introduced a formula to include interest rate. | Carrying charges should accrue to the end of April 2021. |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| etc. | | | | |

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

| No. | Tab | Cell Reference | Description | Rationale |
|------|-----|----------------|-------------|-----------|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| etc. | | | | |



LRAMVA Work Form: Forecast Lost Revenues

Version 5.0 (2021)

User Inputs (Green) Drop Down List (Blue) Auto Populated Cells (White)

Instructions (Grey)

Table 2-a. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

| | Total | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | |
|---------|-----------|-------------|----------|-------------------|-----|-------------------|-----------------|-----|-----|-----|-----|-----|-----|-----|-----|
| | | kWh | kWh | kW | kWh | kW | kW | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| kWh | 5,006,667 | 1,766,471 | 737,479 | 2,502,717 | | | | | | | | | | | |
| kW | 6,039 | | | 6039 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| Summary | | 1766471 | 737479 | 6039 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Years Included in Threshold

Source of Threshold

EB-2013-0160 2014 Settlement Agreement, p. 32

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA diaim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

| | Total | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | |
|---------|-----------|-------------|----------|-------------------|-----|-------------------|-----------------|-----|-----|-----|-----|-----|-----|-----|-----|
| | | kWh | kWh | kW | kWh | kW | kW | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| kWh | 5,006,667 | 1,766,471 | 737,479 | 2,502,717 | | | | | | | | | | | |
| kW | 6,039 | | | 6039 | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| Summany | | 1766471 | 737479 | 6039 | 0 | 0 | 0 | 0 | 0 | 0 | n | 0 | n | 0 | 0 |

Years Included in Threshold

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMIVA Thresholds
Please compilet Falls 2-below by selecting the appropriate LRAMIVA threshold vesar in column C. The LRAMIVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMIVA threshold established for a particular year, please select the "blant" opinion. The LRAMIVA threshold values in Table 2-c will be auto-populated in Table 2-c will auto-populated from Tables 2-a and 2-b depending on the year selected. If there was no LRAMIVA threshold established for a particular year, please select the "blant" opinion. The LRAMIVA threshold values in Table 2-c will be auto-populated in Table 2-c will auto-populated from Tables 2-a and 2-b depending on the year selected. If there was no LRAMIVA threshold established for a particular year, please select the "blant" opinion and the properties of the year selected. If there was no LRAMIVA threshold established for a particular year, please select the "blant" opinion and the year selected. If there was no LRAMIVA threshold established for a particular year, please select the "blant" opinion and the year selected. If there was no LRAMIVA threshold established for a particular year, please select the "blant" opinion and the year selected. If there was no LRAMIVA threshold established for a particular year, please select the "blant" opinion and year year.

| Year | LRAMVA Threshold | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | |
|------|------------------|-------------|----------|-------------------|-----|-------------------|-----------------|-----|-----|-----|-----|-----|-----|-----|-----|
| | | kWh | kWh | kW | kWh | kW | kW | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 2011 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2012 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2013 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2014 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2015 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2016 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2017 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | 2014 | 1,766,471 | 737,479 | 6,039 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Distribution Rates

Jamion E () (2021)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) addition 12 adjustments (i.e., rows) adjustments (i.e., r

| | Billing Unit | EB-2009-0272 | EB-2010-0105 | EB-2011-0190 | EB-2012-0155 | EB-2013-0160 | EB-2014-0103 | EB-2015-0095 | EB-2016-0098 | EB-2017-0068 | EB-2018-0060 | EB-2019-0060 | EB-2020-XXXX |
|---|--------------|--------------|--------------|--------------|------------------------|--------------|------------------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Rate Year | | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 |
| Period 1 (# months) | | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 2020 | 2021 |
| Period 2 (# months) | | 8 | 4 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 12 | 12 |
| | | | | | | | | | | | | 12 | 12 |
| Residential | | \$ 0.0140 | \$ 0.0139 | \$ 0.0140 | \$ 0.0140 | \$ 0.0131 | \$ 0.0133 | \$ 0.0102 | \$ 0.0069 | \$ 0.0035 | \$ - | | |
| Rate rider for tax sharing Rate rider for foregone revenue | kWh | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | |
| Adjusted rate | | \$ 0.0140 | S 0.0139 | \$ 0.0140 | \$ 0.0140 | \$ 0.0131 | S 0.0133 | \$ 0.0102 | \$ 0.0069 | \$ 0.0035 | s - | s - | |
| Calendar year equivalent | | | \$ 0.0139 | | | | | | | | | \$ - | |
| | | | | | | | | | | | | | |
| GS<50 kW | | \$ 0.0100 | \$ 0.0100 | \$ 0.0101 | \$ 0.0101 | \$ 0.0095 | \$ 0.0096 | \$ 0.0098 | \$ 0.0100 | \$ 0.0101 | \$ 0.0102 | \$ 0.0104 | |
| Rate rider for tax sharing | | | | | | | | | | | | | |
| Rate rider for foregone revenue | kWh | | | | | | | | | | | | |
| Other | | | \$ 0.0100 | \$ 0.0101 | | | | | | | | \$ 0.0104 | |
| Adjusted rate Calendar year equivalent | | \$ 0.0100 | | \$ 0.0101 | \$ 0.0101 \$ 0.0101 | | \$ 0.0096 \$ 0.0096 | | | | | | 1 |
| Caleridal year equivalent | | | 0.0100 | 0.0101 | 9 0.0101 | \$ 0.0057 | 3 0.0030 | \$ 0.0057 | \$ 0.0055 | 9 0.0101 | 9 0.0102 | 0.0104 | |
| GS>50 to 4,999 kW | | \$ 2.1593 | \$ 2.1632 | \$ 2.1822 | \$ 2.1927 | \$ 2.1482 | \$ 2.1761 | \$ 2.2153 | \$ 2.2507 | \$ 2.2710 | \$ 2.3017 | \$ 2.3443 | |
| Rate rider for tax sharing | | | | | | | | | | | | | |
| Rate rider for foregone revenue | kW | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | |
| Adjusted rate | | \$ 2.1593 | \$ 2.1632 | \$ 2.1822 | \$ 2.1927 | \$ 2.1482 | \$ 2.1761 | \$ 2.2153 | | \$ 2.2710 | \$ 2.3017 | | |
| Calendar year equivalent | | | \$ 2.1619 | \$ 2.1759 | \$ 2.1892 | \$ 2.1630 | \$ 2.1668 | \$ 2.2022 | \$ 2.2389 | \$ 2.2642 | \$ 2.2915 | \$ 2.3443 | |
| USL | | | | | | | | | | | | | |
| Rate rider for tax sharing | | S 0.0088 | \$ 0.0088 | \$ 0.0089 | \$ 0.0089 | \$ 0.0083 | S 0.0084 | \$ 0.0086 | \$ 0.0087 | \$ 0.0088 | \$ 0.0089 | \$ 0.0091 | |
| Rate rider for foregone revenue | kWh | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | |
| Adjusted rate | | \$ 0.0088 | \$ 0.0088 | \$ 0.0089 | \$ 0.0089 | | | | | \$ 0.0088 | | | |
| Calendar year equivalent | | | \$ 0.0088 | \$ 0.0089 | \$ 0.0089 | \$ 0.0085 | \$ 0.0084 | \$ 0.0085 | \$ 0.0087 | \$ 0.0088 | \$ 0.0089 | \$ 0.0091 | |
| L | | | | | | | | | | | | | |
| Sentinel Lighting | | \$ 7.2396 | \$ 9.0934 | \$ 10.9656 | \$ 12.9468 | \$ 12.1717 | \$ 12.3299 | \$ 12.5518 | \$ 12.7526 | \$ 12.8674 | \$ 13.0411 | \$ 13.2824 | |
| Rate rider for tax sharing | kW | | | | | | | | | | | | |
| Rate rider for foregone revenue Other | KW. | | | | | | | | | | | | |
| Other Adjusted rate | | \$ 7.2396 | \$ 9.0934 | \$ 10.9656 | \$ 12.9468 | \$ 12.1717 | \$ 12.3299 | \$ 12.5518 | \$ 12.7526 | \$ 12.8674 | \$ 13.0411 | \$ 13.2824 | |
| Calendar year equivalent | 1 | | \$ 8.4755 | \$ 10.3415 | \$ 12.2864 | \$ 12.4301 | \$ 12.2772 | \$ 12.4778 | \$ 12.6857 | \$ 12.8291 | \$ 12.9832 | \$ 13.2824 | |
| | | | • | • | • | | | • | • | • | | | |
| Street Lighting | | \$ 4.3510 | \$ 5.6540 | \$ 6.9657 | \$ 8.3561 | \$ 7.8391 | S 7.9410 | \$ 8.0839 | \$ 8.2132 | \$ 8.2871 | \$ 8.3990 | \$ 8.5544 | |
| Rate rider for tax sharing | | | | | | | | | | | | | |
| Rate rider for foregone revenue | kW | | | | | | | | | | | | |
| Other | | | | | | | | | | | 1 | | |
| Adjusted rate Calendar year equivalent | | \$ 4.3510 | | | | | | | | | | | |
| Calendar year equivalent | | | \$ 5.2197 | \$ 6.5285 | \$ 7.8926 | \$ 8.0114 | \$ 7.9070 | \$ 8.0363 | \$ 8.1701 | \$ 8.2625 | \$ 8.3617 | \$ 8.5544 | |
| 0 | | | | | | | | | | | | | |
| Rate rider for tax sharing | | | | | | | | | | | | | |
| Rate rider for foregone revenue | 0 | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | | \$ - | \$ - | S - | \$ - | S - | \$ - | \$ - | |
| Calendar year equivalent | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| | | | | | | 1 | | 1 | 1 | | | | |
| Rate rider for tax sharing | | | | | | | | | | | | | |
| Rate rider for foregone revenue | 0 | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Calendar year equivalent | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| | | | | | | | | | | | | | |
| 0 | | | | | | | | | | | | | |
| Rate rider for tax sharing | 0 | | | | | | | | | | | | |
| Rate rider for foregone revenue Other | · · | | | | | | | | | | + | | |
| Adjusted rate | | s - | s - | s - | s - | s - | s - | s - | \$ - | s - | s - | s - | |
| Calendar year equivalent | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | • |
| | | | | | | | | | | | | | |
| 0 | | | | | | | | | | | | | |
| Rate rider for tax sharing | 0 | | | | | | | | | | | | |
| Rate rider for foregone revenue | U | | | | | | | | | | | | |
| Other Adjusted rate | | • | s - | s - | < | s - | s - | s - | 4 | s - | s - | • | |
| Calendar year equivalent | | 1.7 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| | | | | | | | - | | | | | | |
| 0 | | | | | | | | | | | | | |
| Rate rider for tax sharing | _ | | | | | | | | | | | | |
| Rate rider for foregone revenue | 0 | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | |
| Adjusted rate Calendar year equivalent | | \$ - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | <u> </u> |
| Caleridar year equivalent | | | • | • | • | • - | | • | • | • | • | • | |
| 0 | | | | | | | | | | | | | |
| Rate rider for tax sharing | | | | | | | | | | | | | |
| Rate rider for foregone revenue | 0 | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | | \$ - | | \$ - | | \$ - | \$ - | | \$ - | \$ - | |
| Calendar year equivalent | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| - | | | | | | | | | | | | | |
| Boto rider for toy obs-i | | | | | | | | | | | | | |
| Rate rider for tax sharing Rate rider for foregone revenue | 0 | | | | | | | | | | | | |
| Other | , | | | | | | | | | | | | |
| Adjusted rate | | s - | s - | s - | s - | s - | s - | s - | \$ - | s - | s - | s - | |
| Calendar year equivalent | | • | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | • |
| | | | | | | | | | | | | | |
| 0 | | | | | | | | | | | | | |
| Rate rider for tax sharing | _ | | | | | | | | | | | | |
| Rate rider for foregone revenue | 0 | | | | | | | | | | | | |
| Other Adjusted rate | | e | \$ - | s - | \$ - | \$ - | s - | s - | \$ - | s - | \$ - | s - | |
| Calendar year equivalent | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| | | | • | | | | - | | - | | | | |
| | | | | | | | | | | | | | |

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Cla

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Table 3-a will be used in Table 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Table 4 and 5.

| Year | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | |
|------|-------------|----------|----------------------|----------|----------------------|-----------------|----------|----------|----------|----------|----------|----------|----------|----------|
| | kWh | kWh | kW | kWh | kW | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2011 | | | | | | | | | | | | | | |
| 2012 | | | | | | | | | | | | | | |
| 2013 | | | | | | | | | | | | | | |
| 2014 | | | | | | | | | | | | | | |
| 2015 | | | | | | | | | | | | | | |
| 2016 | | | | | | | | | | | | | | |
| 2017 | | | | | | | | | | | | | | |
| 2018 | | | | | | | | | | | | | | |
| 2019 | \$0.0012 | \$0.0102 | \$2.2915 | \$0.0089 | \$12.9832 | \$8.3617 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2020 | \$0.0000 | \$0.0104 | \$2.3443 | \$0.0091 | \$13.2824 | \$8.5544 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0,0000 | \$0.0000 | \$0.0000 | \$0.0000 |

lote: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition

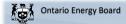


LRAMVA Work Form: Determination of Rate Class Allocations

Version 5.0 (2021)

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.



LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

Version 5.0 (2021

egend

User Inputs (Green)
Auto Populated Cells (White)

nstructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

Table 4-a. 2011 Lost Revenues
Table 4-b. 2012 Lost Revenues
Table 4-c. 2013 Lost Revenues
Table 4-d. 2014 Lost Revenues

| Table 4-a. 2011 Lost Revenues Work Form | | Net Energy Net Energy Springs Pagaintones (AMPs) | Net Demand | | | | | ı | | | | | | | | | | | | | | |
|--|---------------------|--|--------------|-------------------------|---------------|-------------------|-------------------------|--------------------|-------------------------|---------------------------|--------|----------------------|-----------------|------------|-----------------|--------|--------|--------|--------|--------|--------|-------|
| Program | Results | Savings (kWh) Net Elleryy Savings Felsistence (kWh) Monthly | Savings (kW) | Ne | t Peak Demand | Savings Persisten | e (kW) | | | | | | | Rate Alloc | cations for LRA | MVA | | | | | | |
| og.a | Status | 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Multiplier | 2011 | 2012 2013 201 | 4 2015 | 2016 2017 | 2018 2019 2020 | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | | Total |
| Consumer Program 1 Appliance Retirement | Verified | 39,565 39,565 39,362 27,658 | 5 | 5 5 5 | 4 | | | kWh 100.00% | kWh | kW | kWh | kW | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100% |
| Adjustment to 2011 savings 2 Appliance Exchange | True-up Verified | 815 815 850 | 1 | 1 1 0 | 0 | | | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| Adjustment to 2011 savings | True-up | | 1 | | | | | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| HVAC Incentives Adjustment to 2011 savings | Verified True-up | 154,791 | 80 -15 | 80 80 80 -15 -15 -1: | 80 5 -15 | 80 80 -15 -15 | 80 80 80 -15 -15 -15 | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 4 Conservation Instant Coupon Booklet Adjustment to 2011 savings | Verified True-up | 41,018 41,018 41,018 41,018 37,739 34,156 26,830 26,684 33,526 12,931 584 584 584 534 334 328 327 327 116 52 | 3 0 | | | | 2 2 1 0 0 0 | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 5 Bi-Annual Retailer Event Adjustment to 2011 savings | Verified True-up | 62,306 62,306 62,306 62,306 56,943 51,084 38,514 38,374 49,595 15,915 4,629 4,629 4,629 4,629 4,629 2,271 2,271 501 421 | 4 | 4 4 4 | 3 | 3 2 | 2 3 1 | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 6 Retailer Co-op Adjustment to 2011 savings | Verified True-up | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 7 Residential Demand Response | Verified | | | | | | | 1 | | | | | | | | | | | | | | 0% |
| Adjustment to 2011 savings 8 Residential Demand Response (IHD) | True-up Verified | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2011 savings 9 Residential New Construction | True-up Verified | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2011 savings | True-up | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 076 |
| Business Program Retrofit Adjustment to 2011 savings | Verified True-up | 361,262 361,26 | 65 | 65 65 65 | 65 | 65 65 | 65 64 64 | 0.00% | 90.00% 90.00% | 10.00% 10.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 11 Direct Install Lighting Adjustment to 2011 savings | Verified True-up | 55,853 55,853 53,859 45,803 45,803 45,803 9,511 9,511 9,511 12 12 12 | | 22 21 18 | 18 | 18 3 | 3 3 3 | 0.00% | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 12 Building Commissioning Adjustment to 2011 savings | Verified True-up | 3 3 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 13 New Construction Adjustment to 2011 savings | Verified True-up | 12 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 14 Energy Audit Adjustment to 2011 savings | Verified True-up | 12 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 15 Small Commercial Demand Response | Verified | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2011 savings Small Commercial Demand Response (IHD) | True-up Verified | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2011 savings | True-up | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 076 |
| 17 Demand Response 3 Adjustment to 2011 savings | Verified True-up | 15,665 | 401 | | | | | 0.00% | 0.00% | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| Industrial Program 18 Process & System Upgrades | Verified | 12 | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2011 savings 19 Monitoring & Targeting | True-up Verified | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2011 savings 20 Energy Manager | True-up Verified | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2011 savings | True-up | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 21 Retrofit Adjustment to 2011 savings | Verified True-up | 56,536 56,536 56,536 56,536 56,536 56,536 56,536 56,536 56,536 56,536 56,536 56,536 56,536 56,536 56,536 12 | 8 | 8 8 8 | 8 | 8 8 | 8 8 8 | 0.00% | 90.00% 90.00% | 10.00% 10.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 22 Demand Response 3 Adjustment to 2011 savings | Verified True-up | 14,099 | 240 | | | | | 0.00% | 0.00% | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| Home Assistance Program Home Assistance Program Adjustment to 2011 savings | Verified True-up | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Aboriginal Program | | | | | | | | 0.00% | 0.0076 | 0.0070 | 0.0070 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0070 | 0.0076 | 0.0070 | 0.0070 | 0.0076 | |
| 24 Home Assistance Program Adjustment to 2011 savings | Verified True-up | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |

| I | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 1 |
|---|---------------------|-----------|--------------|----------------|-----------|--------------|--------------|-----------|--------------|---------|-----|----|------|----|----|----|----|------|-------|----------------------------|---------------------|----------------------------|---------------------|----------------------------|----------------------------|---------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|--------|
| 25 Direct Install Lighting | Verified | | | | | | | | | 0 | | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2011 savings | True-up | | | | | | | | | 0 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Pre-2011 Programs completed in 2011 26 Electricity Retrofit Incentive Program | Verified | 354,732 | 354.732 35 | 4.732 354.73 | 22 2547 | 722 254 72 | 00 054 700 | 254 722 2 | 354,732 354, | .732 12 | 70 | 72 | 72 | 70 | 72 | 72 | 72 | 72 7 | 72 72 | 100.00% | | | | | | | | | | | | | | 100% |
| Adjustment to 2011 savings | True-up | 304,732 | 334,732 33 | 94,732 304,73 | 32 334,1 | 132 334,13 | 32 334,732 | 334,732 3 | 304,732 334, | 12 | 12 | 12 | . 12 | 12 | 12 | 12 | 12 | 12 1 | 2 12 | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 27 High Performance New Construction | Verified True-up | 688 | 688 | 688 688 | 688 | 8 688 | 688 | 688 | 688 68 | 88 12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 (| 0 0 | 100.00% | 0.00% | 0.00% | 0.00% | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.00% | 0.00% | 0.000/ | 100% |
| Adjustment to 2011 savings | | | | | | | | | | 12 | | | | | | | | | | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Z8 Toronto Comprehensive Adjustment to 2011 savings | Verified True-up | | | | | | | | | 0 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| | | | | | | | _ | | | | | | | | | | | | | 0.0070 | 0.0070 | 0.0070 | 0.0070 | 0.0070 | 0.0070 | 0.0070 | 0.0070 | 0.0070 | 0.0070 | 0.0070 | 0.0070 | 0.0070 | 0.0070 | |
| 29 Multifamily Energy Efficiency Rebates Adjustment to 2011 savings | Verified True-up | | | | | | | | | 0 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 30 LDC Custom Programs | Verified | | | | | | | | | 1 0 | | | | | | 1 | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2011 savings | True-up | | | | | | | | | 0 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 076 |
| Other | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31 Program Enabled Savings Adjustment to 2011 savings | Verified True-up | | | | | | | | | 0 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| | | | | | | | | | | 0 | | | | | | | | | | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.0076 | |
| 32 Time of Use Savings Adjustment to 2011 savings | Verified True-up | | | | | | | | | 0 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 33 LDC Pilots | Verified | | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2011 savings | True-up | | | | | | | | | 12 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Actual CDM Savings in 2011 Forecast CDM Savings in 2011 | | 1,133,675 | | | | | | | | | 884 | | | | | | | | | 630,260 0 | 431,871 | 87 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | l | | | | | | | | I | | | | | | | - | | | | - | | 1 | - 1 | | | I | |
| Distribution Rate in 2011 Lost Revenue in 2011 from 2011 programs | | | | | | | | | | | | | | | | | | | | \$0.00000 \$0.00 | \$0.00000 \$0.00 | \$0.00000 \$0.00 | \$0.00000 \$0.00 | \$0.00000 \$0.00 | \$0.00000 \$0.00 | \$0.00000 \$0.00 | \$0.00000 \$0.00 | \$0.00 |
| Forecast Lost Revenues in 2011 | | | | | | | | | | | | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| LRAMVA in 2011 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | \$0.00 |
| 2011 Savings Persisting in 2012 | | | | | | | | | | | | | | | | | | | | 630,260 | 431,871 | 87 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 2011 Savings Persisting in 2013 2011 Savings Persisting in 2014 | | | | | | | | | | | | | | | | | | | | 630,260 629,894 | 429,877 421,821 | 87 87 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 2011 Savings Persisting in 2014 2011 Savings Persisting in 2015 | | | | | | | | | | | | | | | | | | | | 608,424 | 421,821 | 87 | Ö | Ö | 0 | 0 | Ö | 0 | Ö | 0 | Ö | Ö | 0 | |
| 2011 Savings Persisting in 2016 | | | | | | | | | | | | | | | | | | | | 569,183 | 421,821 | 87 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 2011 Savings Persisting in 2017 | | | | | | | | | | | | | | | | | | | | 549,286 | 385,529 | 87 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 2011 Savings Persisting in 2018 | | | | | | | | | | | | | | | | | | | | 548,979 | 385,529 | 87 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 2011 Savings Persisting in 2019 2011 Savings Persisting in 2020 | | | | | | | | | | | | | | | | | | | | 565,082 510,663 | 378,794 378,794 | 86 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Zorr ourngor orolding in 2020 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | - | J | Ü | |

| | | Net Energy Savings (kWh) | | Ne | t Energy Savi | ings Persisten | ce (kWh) | | | Net De | | | Net P | eak Demand S | avings Persist | ence (kW) | | | | | | | | Rate Allo | cations for LRA | AMVA | | | | | | |
|--|---------------------------------|-----------------------------|-------------------------------|---------------|---------------|----------------|-----------------|-------------|---------------------------|---------|----|--------------|-------|--------------|----------------|----------------|--------------|---------------------------|--------------|---------------------------|--------------|----------------------|-----------------|-----------|-----------------|-------|-------|-------|-------|-------|-------|--|
| Program | Results Status | 2012 | 2013 2 | 014 2015 | 2016 | 2017 | 2018 2019 | 2020 | Month Multipli 2021 | ly | | 2013 2014 | 2015 | 2016 | 2017 2018 | B 2019 | 2020 2021 | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | | |
| sumer Program diance Retirement ustment to 2012 savings | Verified True-up | 35,917 | 35,917 35 | ,917 35,91 | 7 21,389 | | | | | 5 | | 5 5 | 5 | 3 | 0 0 | 0 | 0 0 | kWh 100.00% 100.00% | kWh 0.00% | kW 0.00% | kWh 0.00% | kW 0.00% | kW 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| iance Exchange stment to 2012 savings | Verified True-up | 735 | 735 | 735 731 | 0 | 0 | 0 0 | 0 | 0 | 0 | | 0 0 | 0 | 0 | 0 0 | 0 | 0 0 | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| C Incentives stment to 2012 savings | Verified True-up | 97,940 7,071 | 97,940 97 7,071 7 2 672 | 071 7,07 | 1 7,071 | 7,071 | | 7,071 | 7,071 | 54 3 | | 54 54 3 3 | | 3 | | 54 3 0 0 | 54 54 3 3 | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| servation Instant Coupon Booklet stment to 2012 savings | Verified True-up | 2,964 | | 964 2,964 | 4 2,920 | 2,920 | 1,375 1,367 | 1,367 | 1,367 | 0 | | 0 0 | | | | | 0 0 | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| nual Retailer Event stment to 2012 savings | Verified True-up | 56,781 | 56,781 56 | 56,78 | 51,042 | 41,505 2 | 28,311 28,252 | 2 28,252 | 14,350 | 3 | | 3 3 | 3 | 3 | 2 2 | 2 | 2 1 | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| ailer Co-op Istment to 2012 savings Idential Demand Response | Verified True-up Verified | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| stment to 2012 savings dential Demand Response (IHD) | True-up Verified | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| stment to 2012 savings dential New Construction | True-up Verified | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| iness Program | True-up Verified | 416.936 | 416.936 41 | 3 936 391 3 | 391 301 | 385 762 3 | 83 599 383 50 | 9 336 491 3 | 07,334 12 | 88 | 8 | 88 88 | 81 | 81 | 79 79 | 78 | 64 57 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| tment to 2012 savings | True-up Verified | 4,947 | 4,947 4 | 947 4,947 | 7 4,947 | 4,701 | | 3,233 | 0 12 | 1 | | | 1 | 1 | | | 1 0 | 0.00% | 90.00% | 10.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| stment to 2012 savings ing Commissioning | True-up Verified | | | | | | | | 12 | | | | | | | | | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| stment to 2012 savings Construction stment to 2012 savings | True-up Verified True-up | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| gy Audit stment to 2012 savings | Verified True-up | | | | | | | | 12 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| all Commercial Demand Response ustment to 2012 savings | Verified True-up | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| all Commercial Demand Response (IHD) ustment to 2012 savings | Verified True-up | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| nand Response 3 ustment to 2012 savings | Verified True-up | 498 | 0 | 0 0 | 0 | 0 | 0 0 | 0 | 0 | 34 | 4 | | | | | | | 0.00% | 0.00% | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| ustrial Program cess & System Upgrades ustment to 2012 savings | Verified True-up | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| itoring & Targeting stment to 2012 savings | Verified True-up | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| y Manager ment to 2012 savings | Verified True-up | | | | | | | | 12 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| fit tment to 2012 savings | Verified True-up | | | | | | | | 12 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| nd Response 3 tment to 2012 savings | Verified True-up | 26,025 | 0 | 0 0 | 0 | 0 | 0 0 | 0 | 0 | 1,00 | 80 | | | | | | | 0.00% | 0.00% | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| e Assistance Program e Assistance Program etment to 2012 savings | Verified True-up | 4,865 3,046 | 4,865 4 3,042 2 | | | | | | | 0 | 1 | 0 0 | 0 | 0 0 | 0 0 | 0 0 | 0 0 0 | 100% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |

| | | | | 1 | | | | _ | | | | | _ | | | | | | | | | | | | | | | | | | |
|----------|---|---|---|----------------|------------|--|--|--|---|--|--|---|--|--|--|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---|-----------|--|--|-----------|---------------|
| | | - | | | | | | | | | | | | | | | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | 0.000/ | |
| True-up | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Verified | | | | | | | | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| True-up | | | | | | | | 0 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Verified | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | |
| True-up | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Verified | 100,276 10 | 00,276 100,2 | 276 100,276 | 100,276 100,27 | 76 100,276 | 100,276 | 00,276 100,2 | 276 12 | 31 | 31 | 31 | 31 31 | 31 | 31 | 31 31 | 31 | 100.00% | | | | | | | | | | | | | | |
| True-up | | | | | | | | 12 | | | | | | | | | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Verified | | | | | | | | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| True-up | | | | | | | | 0 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Verified | | - | | | | | | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| True-up | | | | | | | | 0 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Verified | | | | | | | | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| True-up | | | | | | | | 0 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Verified | | | | | | | | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| True-up | | | | | | | | 0 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Verified | | | | | | | | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| True-up | | | | | | | | 0 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Verified | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | |
| True-up | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| | 994,467 | | | | | | | | 1,360 | | | | | | | | 309.596 | 615.488 | 108 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | $\overline{}$ |
| | | | | | | | | | | | | | | | | | Ó | Ó | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | | | | | | | | | \$0,00000 | \$0,00000 | \$0,00000 | \$0,00000 | \$0,00000 | \$0,00000 | \$0,00000 | \$0,00000 | \$0,00000 | \$0,00000 | \$0,00000 | \$0,00000 | \$0,00000 | \$0,00000 | , |
| | | | | | | | | | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | * | ***** | ***** | ***** | ***** | ***** | ***** | ***** | ***** | ***** | ***** | ***** | ****** | * | |
| | | | | | | | | | | | | | | | | | 309 592 | 615 488 | 108 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | | | | | | | | | | | | ő | Ö | Ö | ő | ő | ŏ | ő | ő | ő | ő | ő | |
| | | | | | | | | | | | | | | | | | 308,595 | 477,125 | 98 | ō | ō | Ó | 0 | Ō | Ó | Ó | 0 | Ó | 0 | ō | |
| | | | | | | | | | | | | | | | | | 287,424 | 477,125 | 98 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | | | | | | | | | 256,309 | 380,607 | 96 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | | | | | | | | | 240,814 | 378,661 | 96 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | 238,600 | 378,661 | 96 | 0 | 0 | 0 | ō | ō | ō | ō | ō | ō | ō | 0 | |
| } | True-up Verified Verified Verified Verified Verified Verified Verified | True-up Verified | True-up Verified True-up | Verified | True-up | True-up Verified True-up Verified True-up 100.276< | True-up Verified True-up 100,276 100 | True-up Verified True-up 100.276 100 | True-up 0 Verified 12 True-up 12 Verified 10,276 True-up 12 Verified 100,276 True-up 12 Verified 100,276 True-up 0 Verified 0 True-up 0 | True-up 0 Verified 12 True-up 12 Verified 12 True-up 12 Verified 100,276 True-up 12 Verified 100,276 True-up 0 Verified 0 True-up 0 | True-up Verified 0 | True-up 0 0 Verified 12 12 True-up 12 12 Verified 100.276 | Verified True-up 100.276 | Verified 100.276 < | Verified True-up 100,276 12 31 <td< td=""><td> Verified </td><td> Verified </td><td> Trie-up</td><td> Verified </td><td>Tresup</td><td>True-up </td><td>True-up </td><td>Three </td><td>Three </td><td> Three </td><td> New New</td><td> Marcine </td><td> The part Par</td><td> The column Column</td><td> Table </td><td> Table </td></td<> | Verified | Verified | Trie-up | Verified | Tresup | True-up | True-up | Three | Three | Three | New New | Marcine | The part Par | The column Column | Table | Table |

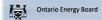
| e: LDC to make note of key assumptions include | ed above | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---------------------------------|-----------------------------|-----------------|--------------|-----------|--------------------|------------|--------------|--------------|----------------------|------------------------|---|-----------|-------|---------------|------------|-----------------|--------------|---------------------------|---------------|-----------------------------|--------------|----------------------|-----------------|-----------|-----------------|-------|-------|-------|-------|-------|-------|-----|
| ble 4-c. 2013 Lost Revenues Work Form | 1 | Return to top | 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | Net Energy Savings (kWh) | | | Net Energ | y Savings Pe | ersistence | (kWh) | | | Net Dema Savings (F | | | Ne | t Peak Demand | Savings Pe | ersistence (kW) | | | | | | | | Rate Allo | cations for LRA | AMVA | | | | | | |
| Program | Results Status | 2013 | 2014 | 2015 2 | 2016 | 2017 201 | 018 20 | 019 2020 | 2021 | Monthly Multiplie | r 2013 | 2 | 2014 201 | 5 201 | 6 2017 | 2018 | 2019 2020 | 2021 2022 | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | | Tot |
| nsumer Program bliance Retirement ustment to 2013 savings | Verified True-up | 16,183 | 16,183 | 16,183 16 | 6,183 | 3,678 0 | 0 (| 0 0 | 0 | 0 | 2 | | 2 2 | 2 | 1 | 0 | 0 0 | 0 0 | kWh 100.00% 100.00% | kWh 0.00% | kW 0.00% | kWh 0.00% | kW 0.00% | kW 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100 |
| pliance Exchange ustment to 2013 savings | Verified True-up | 5,172 | 5,172 | 5,172 5 | 5,172 | 0 0 | 0 (| 0 0 | 0 | 0 | 3 | | 3 3 | 3 | 0 | 0 | 0 0 | 0 0 | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100 |
| AC Incentives lustment to 2013 savings | Verified True-up | 86,804 2,908 | 86,804 2,908 | | | | | | | | 48 | | 48 48 2 2 | | | | | 48 48 2 2 | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100 |
| nservation Instant Coupon Booklet ustment to 2013 savings | Verified True-up | 16,341 50 | | | | 3,311 13,3 41 4 | | | | | 0 | | 1 1 0 | | 1 0 | | 1 1 0 0 | 1 1 0 | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100 |
| Annual Retailer Event justment to 2013 savings | Verified True-up | 36,424 | 36,424 | 34,229 26 | 6,739 2 | 6,739 26,7 | ,739 26, | ,739 26,70 | 22,460 | 22,460 | 3 | | 3 2 | 2 | 2 | 2 | 2 2 | 2 2 | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100 |
| tailer Co-op ustment to 2013 savings sidential Demand Response | Verified True-up Verified | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0' |
| sidential Demand Response lustment to 2013 savings | True-up Verified | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0 |
| ustment to 2013 savings sidential New Construction | True-up Verified | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | (|
| stment to 2013 savings | True-up | 224.099 | 224.000 | 224 000 22 | 24.000 | 24 000 224 | 240 224 | 240 240 2 | 74 240 400 | 197,139 12 | 38 | | 20 20 | 20 | 20 | 27 | 27 27 | 37 33 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| ofit stment to 2013 savings at Install Lighting | Verified True-up Verified | 129,903 154,398 | 129,903 1 | 129,903 12 | 29,903 12 | 29,434 129, | ,434 129 | 9,434 126,94 | 49 123,531 | | 21 | | 21 21 | 21 | 21 | 21 | 21 21 | 20 20 | 0.00% | 44% 44.24% | 56% 55.76% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| stment to 2013 savings ing Commissioning | True-up Verified | | | | | | | | | 12 | | | | | | | | | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| tment to 2013 savings Construction | True-up Verified | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| atment to 2013 savings av Audit streent to 2013 savings | True-up Verified True-up | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Il Commercial Demand Response stment to 2013 savings | Verified True-up | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| II Commercial Demand Response (IHD) | Verified | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| and Response 3 | True-up Verified True-up | 464 | | | | | | | | | 35 | | | | | | | | 0.00% | 0.00% | 0.00% 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| trial Program ss & System Upgrades | Verified | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 100.00% | 0.00% | 0.00% | U.UU76 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| s & System Upgrades ment to 2013 savings ring & Targeting | True-up Verified | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| ment to 2013 savings / Manager | True-up Verified | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| ment to 2013 savings | True-up Verified | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| stment to 2013 savings | True-up | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |

| Adjustment to 2013 savings | True-up | | | | | | _ | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 1 |
|---|---------------------|-----------------|----------------------------|--|--|--|----------|--------|---|--|--|------------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|--|
| Home Assistance Program | True-up | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Home Assistance Program Adjustment to 2013 savings | Verified True-up | 10,602 3,962 | 0,574 10,287 ,711 3,607 | | | | | 3 1 | 3 | | | 3 3 1 1 | 100% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| Aboriginal Program Home Assistance Program Adjustment to 2013 savings | Verified True-up | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 25 Direct Install Lighting Adjustment to 2013 savings | Verified True-up | | | | | | 0 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Pre-2011 Programs completed in 2011 Electricity Retrofit Incentive Program Adjustment to 2013 savings | Verified True-up | | | | | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 27 High Performance New Construction Adjustment to 2013 savings | Verified True-up | | | | | | 12 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Toronto Comprehensive Adjustment to 2013 savings | Verified True-up | | | | | | 0 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 29 Multifamily Energy Efficiency Rebates Adjustment to 2013 savings | Verified True-up | | | | | | 0 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 30 LDC Custom Programs Adjustment to 2013 savings | Verified True-up | | | | | | 0 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Other Program Enabled Savings Adjustment to 2013 savings | Verified True-up | | | | | | 0 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 32 Time of Use Savings Adjustment to 2013 savings | Verified True-up | | | | | | 0 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 33 LDC Pilots Adjustment to 2013 savings | Verified True-up | | | | | | 12 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Actual CDM Savings in 2013 Forecast CDM Savings in 2013 | | 687,311 | | | | | | 197 | | | | | 178,447 0 | 310,995 0 | 395 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Distribution Rate in 2013 Lost Revenue in 2013 from 2011 programs Lost Revenue in 2013 from 2012 programs Lost Revenue in 2013 from 2013 programs Total Lost Revenues in 2013 Forecast Lost Revenues in 2013 LRAMVA in 2013 | | | | | | | | | | | | | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 |
| LICANIVA III 2013 | | | | | | | | | | | | | 178.414 | 310.995 | 395 | | | | 0 | 0 | | | | _ | | 0 | |

| Table 4-d. | 2014 Lost | Revenues | Work Form | ı |
|------------|-----------|----------|-----------|---------|
| | | | | |
| | Proc | ıram | | Results |

| | Results | Net Energy Savings (kWh) | Net Energy Savin | ngs Persistence (kWh) | | Monthly | Net Demand Savings (kW) | | Net | Peak Demand | Savings Pers | istence (kW) | | | | | | | | Rate Alloc | cations for LRAM | MVA | | | | | | |
|---|---------------------------------|-----------------------------|------------------|-----------------------|------------------|------------------|----------------------------|------|-----------|-------------|--------------|--------------|-----------|------------------------|------------------------|---------------------------|--------------|----------------------|-----------------|------------|------------------|------------|-------|-------|-------|-------|-------|-------|
| Program | Status | 2014 2015 2016 | 2017 2018 | 2019 2020 : | 2021 2022 | Multiplier | 2014 | 2015 | 2016 2017 | 2018 | 2019 20 | 2021 | 2022 2023 | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | | Total |
| Consumer Program Appliance Retirement Adjustment to 2014 savings | Verified True-up | 10,266 10,266 10,266 | 10,266 5,724 | 0 0 | 0 0 | 0 | 1 | 1 | 1 1 | 1 | 0 | 0 0 | 0 0 | kWh 100% 100.00% | kWh 0.00% | kW | kWh 0.00% | kW 0.00% | kW 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| Appliance Exchange Adjustment to 2014 savings | Verified True-up | 8,128 8,128 8,128 | 8,128 0 | 0 0 | 0 0 | 0 | 5 | 5 | 5 5 | 0 | 0 | 0 0 | 0 0 | 100% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| B HVAC Incentives Adjustment to 2014 savings | Verified True-up | 110,683 110,683 110,683 | 110,683 110,683 | 110,683 110,683 11 | 10,683 110,683 1 | 110,683 | 58 | 58 | 58 58 | 58 | 58 | 58 58 | 58 58 | 100% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 4 Conservation Instant Coupon Booklet Adjustment to 2014 savings | Verified True-up | 91,281 86,939 84,775 | 84,775 84,775 | 84,775 84,775 8 | 4,671 84,671 | 76,153 | 8 | 8 | 7 7 | 7 | 7 | 7 7 | 7 7 | 100% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 5 Bi-Annual Retailer Event Adjustment to 2014 savings | Verified True-up | 260,571 226,043 208,048 | 208,048 208,048 | 208,048 208,048 20 | 07,958 207,958 1 | 193,413 | 17 | 15 | 14 14 | 14 | 14 | 14 14 | 14 13 | 100% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 6 Retailer Co-op Adjustment to 2014 savings | Verified True-up | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 7 Residential Demand Response Adjustment to 2014 savings | Verified True-up | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Residential Demand Response (IHD) Adjustment to 2014 savings Residential New Construction | Verified True-up Verified | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2014 savings Business Program | True-up | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 076 |
| 10 Retrofit Adjustment to 2014 savings | Verified True-up | 914,051 914,051 914,051 | 910,073 910,073 | 910,073 868,038 86 | 68,038 841,671 6 | 662,128 12 12 | 133 | 133 | 133 132 | 132 | 132 1 | 26 126 | 120 98 | 0.00% | 18% 17.73% | 82% 82.27% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 11 Direct Install Lighting Adjustment to 2014 savings | Verified True-up | 553,092 536,111 452,860 | 354,090 354,090 | 354,090 354,090 35 | 54,090 354,090 3 | 354,090 12 12 | 150 | 146 | 124 93 | 93 | 93 ! | 93 93 | 93 93 | 0.00% | 100% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 12 Building Commissioning Adjustment to 2014 savings | Verified True-up | | | | | 3 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 13 New Construction Adjustment to 2014 savings | Verified True-up | 53,941 53,941 53,941 | 53,941 53,941 | 53,941 53,941 5 | 3,941 53,941 | 53,941 12 12 | 15 | 15 | 15 15 | 15 | 15 | 15 15 | 15 15 | 0.00% | 0.00% | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 14 Energy Audit Adjustment to 2014 savings 15 Small Commercial Demand Response | Verified True-up Verified | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2014 savings Small Commercial Demand Response (IHD) | True-up | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Adjustment to 2014 savings | Verified True-up | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 17 Demand Response 3 Adjustment to 2014 savings | Verified True-up | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Industrial Program 18 Process & System Upgrades Adjustment to 2014 savings | Verified True-up | | | | | 12 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 19 Monitoring & Targeting Adjustment to 2014 savings | Verified True-up | | | | | 12 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 20 Energy Manager Adjustment to 2014 savings | Verified True-up | | | | | 12 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |

| 30 LDC Custom Programs Adjustment to 2014 savings | Verified True-up | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
|--|--|-------|-------------|-------|-------------|-------|-------------|-------|---|--|--|--|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|------------------|
| | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28 Toronto Comprehensive Adjustment to 2014 savings Multifamily Energy Efficiency Rebates Adjustment to 2014 savings | Verified True-up Verified True-up | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Pre-2011 Programs completed in 2011 Electricity Retrofit Incentive Program Adjustment to 2014 savings 27 High Performance New Construction Adjustment to 2014 savings | Verified True-up Verified True-up | | | | | | | | 2 | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2014 savings Aboriginal Program Home Assistance Program Adjustment to 2014 savings Direct Install Lightling Adjustment to 2014 savings | True-up Verified True-up Verified True-up | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 21 Retrofit Adjustment to 2014 savings 22 Demand Response 3 Adjustment to 2014 savings Home Assistance Program 23 Home Assistance Program | Verified True-up Verified True-up Verified | 2,838 | 2,828 2,713 | 2,695 | 2,678 2,678 | 2,545 | 2,545 1,784 | 1,784 | 2 | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% 0% 100% |



LRAMVA Work Form: 2015 - 2020 Lost Revenues Work Form

Version 5.0 (2021)

gend User Inputs (Green)

Auto Populated Cells (White) Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2015-2020 period. Please input or manually link the savings, adjustments and program savings persistence data in sixellable upon request room. Brico. Please input or manually link the savings, adjustments and program savings persistence data in sixellable upon request room. Brico. Please also be added that the saven rate classes (or Up to 14) see carriancy Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 program savings table. In order for persisting assirings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAM/A was approach, the persistence of those savings adjustments in the future can be claimed as approved LRAM/A manufactures are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand seponse (DR3) savings should generally not be included with the LRAMVA calculation, unless supported by experitical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as jackenolded values are provided. If a different monthly multiplier is used, please include attachale in Tab. 1 and halpfulfy the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing, LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

Table 5-a. 2015 Lost Revenues Table 5-b. 2016 Lost Revenues Table 5-c. 2017 Lost Revenues Table 5-d. 2018 Lost Revenues Table 5-d. 2019 Lost Revenues Table 5-f. 2020 Lost Revenues

| | | Net Ene Savings (| rgy (Wh) | | | Net Energy | / Savings Pe | ersistence | kWh) | | | | Net Demar Savings (k | | | Net Peak | Demand | Savings Pe | sistence (kW |) | | | | | | | | Rate Allo | cations for LRA | MVA | | | | | | |
|--|---------------------|----------------------|--------------------|--------------------|----------------------|------------|---------------------------|-------------------|------------------|------------------|------------------|-----------------------|-------------------------|------|---------|----------|--------|------------|------------------|----------|---------|--------------------|--------------------|----------------------|--------|-------------------|------------------|-----------|-----------------|-------|-------|-------|--------|--------|--------|---|
| Program | Results Status | 2015 | | 3 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | | Monthly Multiplier | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 : | 021 2022 | 2023 | 2024 | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | | I |
| acy Framework idential Program | | | () | ' | | | | | 1 | | | | , | ' | " | | , | | | | ", | kWh | kWh | kW | kWh | kW | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| pon Initiative stment to 2015 savings | Verified True-up | 376,9 105,4 | 5 373,9 4 104,7 | | | | 38 373,938 24 104,72 | | | | | | 24 7 | | 24 7 | 24 7 | | 7 | 24 24 7 7 | 24 7 | 24 7 | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| nnual Retailer Event Initiative stment to 2015 savings | Verified True-up | 195,6 | | | | | 66 192,160 0 2,000 | | | | | | 13 0 | | 13 | | | | 13 13 0 0 | | | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| iance Retirement Initiative stment to 2015 savings | Verified True-up | 4,68 | 4,68 | 3 4,68 | 3 4,683 | 1,62 | 8 0 | 0 | 0 | 0 | 0 | | 1 | 1 | 1 | 1 | 0 | 0 | 0 0 | 0 | 0 | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Incentives Initiative tment to 2015 savings | Verified True-up | 137,0 | 7 137,0 | 17 137,0 4 6,57 | 17 137,0° 4 6,574 | 137,0 | 17 137,01 4 6,574 | 7 137,01 6,574 | 137,017 6,574 | 137,017 6,574 | 137,017 6,574 | | 70 3 | 70 | 70 | 70 | 70 | 70 | 70 70 3 3 | 70 3 | 70 | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| lential New Construction and Major trnent to 2015 savings | Verified True-up | | | | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| mercial & Institutional Program ny Audit Initiative tment to 2015 savings | Verified True-up | 71,27 4,79 | 1 71,2 | 71 71,27 6 4,79 | 1 71,27 | 1 0 76,06 | 0 76,067 | 76,067 | 0 76,067 | 0 76,067 | 0 76,067 | 12 | 15 | 15 | 15 | 15 | 0 | 0 | 0 0 16 16 | 0 16 | 0 16 | 0.00% | 0.00% | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| ency: Equipment Replacement tive Initiative stment to 2015 savings | Verified True-up | 2,427,5 | | | | | 061 2,427,06 48 196.84 | | | | | 12 | 190 | 190 | 190 | 190 | 190 | | 181 181 17 17 | | 151 | 0.00% | 12% 12.29% | 51% 51.39% | 0.00% | 0.00% | 36.32% 36.32% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| t Install Lighting and Water Heating | Verified | 176,1 | | | | | 30 137,23 | | | | | 12 | 40 | 36 | 31 | 31 | 31 | | 31 31 | <u> </u> | 31 | | 100% | | | | | | | | | | | | | |
| tment to 2015 savings | True-up | -40,98 | 8 -24,1 | 60 -2,05 | 3 5,03 | 5,03 | 7 5,037 | 5,037 | 5,037 | 5,037 | 5,037 | 12 | -10 | -6 | 0 | 1 | 1 | 1 | 1 1 | 1 | 1 | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Construction and Major Renovation tive stment to 2015 savings | Verified True-up | 42,33 | 9 42,3 | 89 42,33 | 9 42,33 | 9 42,33 | 19 42,339 | 42,339 | 42,339 | 42,339 | 42,339 | 12 12 | 6 | 6 | 6 | 6 | 6 | 6 | 6 6 | 6 | 6 | 0.00% | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| ng Building Commissioning Incentive we Iment to 2015 savings | Verified True-up | | | | | | | | | | | 3 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| strial Program | | | | | | | | | ' | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ess and Systems Upgrades Initiatives - ict Incentive Initiative stment to 2015 savings | Verified True-up | | | | | | | | | | | 12 12 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| ess and Systems Upgrades Initiatives - oring and Targeting Initiative | Verified | | | | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | | |
| stment to 2015 savings | True-up | | | | | | | | | | | 12 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| ess and Systems Upgrades Initiatives - zv Manager Initiative stment to 2015 savings | Verified True-up | 29,36 | 3 29,3 | 33 29,36 | 3 29,36 | 3 29,36 | 3 29,363 | 29,363 | 29,363 | 29,363 | 20,738 | 12 12 | 6 | 6 | 6 | 6 | 6 | 6 | 6 6 | 6 | 6 | 0.00% | 100.00% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| ncome Program scome Initiative ment to 2015 savings | Verified True-up | 131,5 | 8 108,1 | 25 104,7 | 34 101,34 | 13 101,34 | 43 101,34 | 3 100,07 | 99,971 | 63,304 | 63,304 | 12 | 22 | 21 | 20 | 20 | 20 | 20 | 20 20 | 18 | 18 | 100% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| nal Conservation Program | Verified | | | | | | | | | | | 0 | | | | | | | | | | 0.0070 | 0.0070 | 0.00% | 0.0070 | 0.000 | 0.0070 | 0.00 % | 0.00% | 0.007 | 0.007 | 0.00% | 0.0070 | 0.0070 | 0.00 % | |
| nent to 2015 savings | True-up Verified | | | | | | | | | | | 0 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| tment to 2015 savings | True-up | | | | | | | | | | | 0 | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |

17 of 3

| 17 Conservation Fund Pilot - EnerNOC Adjustment to 2015 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
|--|--|---------------|---------------|---------------|--------|---------------|----------|--|-----|-------|----|-------|-------|-------|--|---|---|--|---|--|---|---|---|---|--|--|--|--|-------------------------------|
| 18 Loblaws Pilot Adjustment to 2015 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 19 Conservation Fund Pilot - SEG Adjustment to 2015 savings | Verified True-up | | | | | | | 12 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 20 Social Benchmarking Pliot Adjustment to 2015 savings | Verified True-up | | | | | | | 12 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Conservation First Framework Residential Province-Wide Programs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21 Save on Energy Coupon Program Adjustment to 2015 savings | Verified True-up | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 22 Save on Energy Heating and Cooling Program | Verified | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2015 savings Save on Energy New Construction Program | True-up Verified | | | | | | | | | | 1 | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Adjustment to 2015 savings | Verified True-up | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 24 Save on Energy Home Assistance Program | Verified | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2015 savings Non-Residential Province-Wide Programs | True-up | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 25 Save on Energy Audit Funding Program Adjustment to 2015 savings | Verified True-up | | | | | | | 12 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 26 Save on Energy Retrofit Program Adjustment to 2015 savings | Verified True-up | 90,930 90,930 | 90,930 90,930 | 90,930 90,930 | 90,930 | 90,930 90,930 | 0 82,316 | 12 12 6 | 6 6 | 66 66 | 66 | 66 66 | 65 65 | 65 62 | 0.00% | 80% 80.02% | 20% 19.98% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 2Z Save on Energy Small Business Lighting Program Adjustment to 2015 savings | Verified | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | 0% |
| | True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 28 Save on Energy High Performance New Construction Program Adjustment to 2015 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 29 Save on Energy Existing Building | Verified | | | | | | | 3 | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2015 savings | True-up | | | | | | | 3 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 30 Save on Energy Process & Systems Upgrades Program Adjustment to 2015 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 31 Save on Energy Monitoring & Targeting Program Adjustment to 2015 savings | Verified | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | 0% |
| | True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 32 Save on Energy Energy Manager Program Adjustment to 2015 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Local & Regional Programs 33 Business Refrigeration Local Program Adjustment to 2015 seeings | Verified | | | | | | | 0 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 33 Business Refrigeration Local Program Adjustment to 2015 savings 34 First Nation Conservation Local Program | True-up | | | | | | | 0 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Business Refrigeration Local Program Adjustment to 2015 savings First Nation Conservation Local Program Adjustment to 2015 savings Social Benchmarking Local Program | True-up Verified True-up | | | | | | | 0 0 0 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 33 Business Refrigeration Local Program Adustment to 2015 savings 34 First Nation Conservation Local Program Adjustment to 2015 savings 35 Social Benchmarking Local Program Adjustment to 2015 savings | True-up | | | | | | | 0 0 0 0 | | | | | | | | | | | | | | | | | | | | | |
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| 33 Business Refigeration Local Program Adjustment to 2015 savings 34 First Nation Conservation Local Program Adjustment to 2015 savings 35 Social Benchmarking Local Program Adjustment to 2015 savings 36 Social Benchmarking Local Program English Programs 37 English Programs 38 English Resident to 2015 savings 38 English Lide - Residential Program - Conservation Fluid Adjustment to 2015 savings 38 English Lide - Re-Invest Pilot Adjustment to 2015 savings 39 English Lide - Re-Invest Pilot Adjustment to 2015 savings 40 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2015 savings 41 Horizon Utilities Corporation - Social Banchmarkino Pilot Adjustment to 2015 savings 42 Horizon Utilities Corporation - Adjustment to 2015 savings 43 Horizon Utilities Corporation - Adjustment to 2015 savings 44 Horizon Utilities Corporation - Adjustment to 2015 savings 45 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveriaging AMI Data Pilot Adjustment to 2015 savings 46 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2015 savings 47 Regulation (CVR) Leveriaging AMI Data Pilot Adjustment to 2015 savings 48 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2015 savings 49 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2015 savings 40 Regulation (CVR) Leveriaging AMI Data Pilot - DCKV Adjustment to 2015 savings 41 Regulation (CVR) Leveriaging AMI Data Pilot - DCKV Adjustment to 2015 savings 42 Regulation (CVR) Leveriaging AMI Data Pilot - DCKV Adjustment to 2015 savings 43 Regulation (CVR) Leveriaging AMI Data Pilot - DCKV Adjustment to 2015 savings | True-up Verified True-up | | | | | | | 12 12 12 12 12 12 12 12 12 12 12 12 12 1 | | | | | | | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0% 0% 0% 0% 0% 0% 0% 0% 0% |
| 38 Business Refrigeration Local Program Adjustment to 2015 saving 34 First Nation Conservation Local Program Adjustment to 2015 savings 35 Social Benchmarking Local Program Adjustment to 2015 savings 36 Social Benchmarking Local Program Adjustment to 2015 savings Pilot Programs Enersource Hytro Mississauga Inc Pilot Programs Enersource Hytro Mississauga Inc Programs - Conservation Flund Adjustment to 2015 savings 36 EnViru Utilities Ltd Building Optimization Pilot Adjustment to 2015 savings 38 EnViru Utilities Ltd Re-Invest Pilot Adjustment to 2015 savings 40 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2015 savings 41 Horizon Utilities Corporation - Social Senchmarking Pilot Adjustment to 2015 savings 42 Horizon Utilities Corporation - Social Senchmarking Pilot Adjustment to 2015 savings 43 Hydro Ottawa Limited - Conservation Voltage 41 Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2015 savings 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2015 savings 44 Install Enterve Efficiency Wasseurs for the 45 Install Enterve Histoner Wasseurs for the 46 Install Enterve Histoner Wasseurs for the 47 Install Enterve Histoner Wasseurs for the | True-up Verified | | | | | | | 12 12 12 12 12 12 12 12 12 12 12 12 12 1 | | | | | | | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% |
| 38 Business Refrigeration Local Program Adjustment to 2015 saving 39 First Nation Conservation Local Program Adjustment to 2015 savings 39 Social Benchmarking Local Program Adjustment to 2015 savings 39 Pilot Programs Engrave Hybro Mississauga Inc.— 50 Performance-Based Conservation Pilot Program— 20 Performance-Based Conservation Pilot Program— 21 Entitle Ltd.—Building Optimization 22 Entitle Ltd.—Building Optimization 23 Entitle Ltd.—Building Optimization 24 Adjustment to 2015 savings 38 Entitle Ltd.—Re-Invest Pilot Adjustment to 2015 savings 40 Horizon Utilities Ltd.—Re-Invest Pilot Adjustment to 2015 savings 41 Horizon Utilities Corporation—ECM Furnace Motor Pilot Adjustment to 2015 savings 42 Hybro Ottawa Limited Conservation Voltage 43 Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2015 savings 44 Hybro Ottawa Limited Conservation Voltage 45 Response W-Fi Thermostat Pilot Adjustment to 2015 savings 46 Nitechner-Wilmont Hydro Inc.—Pilot—DCKV 47 Adjustment to 2015 savings 47 Nitechner-Wilmont Hydro Inc.—Pilot—DCKV 48 Install Energy Efficiency Measures for the 49 Oakville Hydro Electricity Distribution Inc.— 40 Oakville Hydro Electricity Distribution Inc.— 40 Oakville Hydro Electricity Distribution Inc.— 40 Oakville Hydro Electricity Distribution Inc.— 41 Pilot December 10 2015 savings | True-up Verified | | | | | | | 12 | | | | | | | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0% 0% 0% 0% 0% 0% 0% 0% 0% |
| 33 Business Refrigeration Local Program Adjustment to 2015 savings 34 First Nation Conservation Local Program Adjustment to 2015 savings 35 Social Benchmarking Local Program Adjustment to 2015 savings 36 Performance-Based Conservation Pitot Programs 37 Environ United States of Performance-Based Conservation Pitot Program - Conservation Fund Adjustment to 2015 savings 38 EnViro Utilities Ltd Building Optimization Pitot Adjustment to 2015 savings 38 EnViro Utilities Ltd Re-Invest Pitot Adjustment to 2015 savings 39 Horizon Utilities Corporation - ECM Furnace Motor Pitot Adjustment to 2015 savings 40 Horizon Utilities Corporation - Social Benchmarkino Pitot Adjustment to 2015 savings 41 Horizon Utilities Corporation - Social Benchmarkino Pitot Adjustment to 2015 savings 42 Regulation (CVR) Leveraging AMI Data Pitot Adjustment to 2015 savings 43 Kitchener-Wilmot Hydro Inc Pitot - DCKV Adjustment to 2015 savings 44 Kitchener-Wilmot Hydro Inc Pitot - DCKV Adjustment to 2015 savings 45 Kitchener-Wilmot Hydro Inc Direct 46 Install Energy Efficiency Measures for the Argustman Sector 47 Regulation (CVR) Leveraging Measures for the Argustman Sector 48 Regulation (CVR) Leveraging Measures for the Argustman to 2015 savings | True-up Verified | | | | | | | 12 | | | | | | | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% | 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% |

| Adjustment to 2015 savings | True-up | | | | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
|---|----------|-----------|--|--|--|----|-----|----|--|--|--|---|---|---|---|---|---|---|---|---|--|---|---|---|---|--|
| Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings) | Verified | | | | | 12 | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2015 savings | True-up | | | | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) | Verified | | | | | 12 | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2015 savings | True-up | | | | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Actual CDM Savings in 2015 | | 3,957,625 | | | | | 46: | i2 | | | | 959,878 | 602,208 | 1,571 | 0 | 0 | 863 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | T |
| Forecast CDM Savings in 2015 | | | | | | | | | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Distribution Rate in 2015 Loss Revenue in 2015 from 2011 programs Loss Revenue in 2015 from 2012 programs Loss Revenue in 2015 from 2012 programs Loss Revenue in 2015 from 2014 programs Loss Revenue in 2015 from 2015 programs Total Loss Revenues in 2015 from 2015 programs Total Loss Revenues in 2015 From 2015 programs Loss Revenues in 2015 programs Total Loss Revenues in 2015 LRAMVA in 2015 | | | | | | | | | | | | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 |

| Note: LDC to make note of key assumptions include | d above | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---------------------|--------------------|-------------|--------------|--------------|---------------|---------------|--------------|--------------|-------------|-----------------------|-----------|-----|------|----------|-----------|-----------|---------------|-----------|------------|---------|--------|----------------------|-------|-------------------|-----------------|-----------|-----------------|--------|-------|-------|-------|-------|-------|-------|
| Table 5-b. 2016 Lost Revenues Work Form | | Return to Net E | ergy | | Net | Energy Saving | gs Persistene | ce (kWh) | | | | Net Dema | ind | | Net Peak | Demand Sa | vings Per | sistence (kW) | | | | | | | | | Rate Allo | cations for LRA | AMVA | | | | | | |
| Program | Results Status | Saving: | | 7 2018 | 2019 | 2020 2 | 2021 202 | 22 202 | 3 2024 | 2025 | Monthly Multiplier | Savings (| | 2018 | 2019 | 2020 2 | 021 2 | 022 2023 | 2024 20 | 25 Residen | ial GS- | <50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | | Total |
| Legacy Framework Residential Program | | | | | | | | | | | | | | | | | | | | kWh | | (Wh | kW | kWh | kW | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| Coupon Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Bi-Annual Retailer Event Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Appliance Retirement Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| HVAC Incentives Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 5 Residential New Construction and Major Renovation Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Commercial & Institutional Program Energy Audit Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 12 12 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Z Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 12 12 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Direct Install Lighting and Water Heating Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 12 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| g New Construction and Major Renovation Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 12 12 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 10 Existing Building Commissioning Incentive Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 3 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Industrial Program Process and Systems Upgrades Initiatives - Proiect Incentive Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 12 | | | | | | | | | 0.009 | | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative | Verified | | | | | | | | | | 12 | | | | | | | | | 0.007 | | .0076 | 0.00% | 0.00% | 0.0076 | 0.00% | 0.00% | 0.00% | 0.0076 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2016 savings | True-up | | | | | | | | | | 12 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 12 12 | | | | | | | | \coprod | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Low Income Program Low Income Initiative Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 12 12 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Other 15 Aboriginal Conservation Program Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 0 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 16 Program Enabled Savings Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 0 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Conservation Fund Pilots 17 Conservation Fund Pilot - EnerNOC Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 12 12 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 18 Loblaws Pilot Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 12 12 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 19 Conservation Fund Pilot - SEG Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 12 12 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 20 Social Benchmarking Pliot Adjustment to 2016 savings | Verified True-up | | | | | | | | | | 12 12 | | | | | | | | | 0.009 | 0 | .00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Conservation First Framework Residential Province-Wide Programs 21. Save on Energy Coupon Program | Verified | 1,59 | .086 1,595, | .086 1,595,0 | 86 1,595,086 | 1,595,086 1,5 | 95,086 1,595 | i,086 1,594, | 738 1,594,73 | 8 1,575,520 |] | 104 | 104 | 104 | 104 | 104 | 104 | 04 104 | 104 1 | 02 100.00 | 6 | | | | | | | | | | | | | | 100% |

| Adjustment to 2016 savings | True-up [| 94,472 94,472 94,472 94,472 94,472 94,472 94,472 94,465 94,665 94,665 | 6 6 6 6 | 6 6 6 6 | 6 6 | 100.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | ı |
|--|---------------------|---|-------------------------------|-------------------------------|----------------|-----------|-------------------------|----------------------|----------|----------------------|--------|--------|--------|--------|-------|-------|--------|--------|------|
| 22 Save on Energy Heating and Cooling Program | Verified | 255,677 255,677 255,677 255,677 255,677 255,677 255,677 255,677 255,677 | 74 74 74 74 | 74 74 74 74 74 | | 100.00% | 0.0076 | 0.0076 | 0.00% | 0.00% | 0.00% | 0.0076 | 0.0076 | 0.0076 | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| Adjustment to 2016 savings | True-up | 6,729 6,729 6,729 6,729 6,729 6,729 6,729 6,729 6,729 6,729 6,729 6,729 | 2 2 2 2 | | 2 2 | 100.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 23 Save on Energy New Construction Program | Verified | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2016 savings | True-up | | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 24 Save on Energy Home Assistance Program Adjustment to 2016 savings | Verified True-up | | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Non-Residential Province-Wide Programs | | | | | | | | | | | | | | | | | | | |
| 25 Save on Energy Audit Funding Program Adjustment to 2016 savings | Verified True-up | 12 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 26 Save on Energy Retrofit Program Adjustment to 2016 savings | Verified True-up | 165,438 163,492 163,492 163,492 163,492 163,492 163,492 163,492 163,492 163,492 163,492 163,492 163,492 12 501,397 503,342 503,342 503,342 503,342 503,342 503,342 503,342 496,791 496,791 12 | 15 15 15 15 73 73 73 73 73 | 15 15 15 15 73 73 73 73 73 | 15 15 72 72 | 0.00% | 39.85% 39.85% | 15.47% 15.47% | 0.00% 0. | 44.68% 00% 44.68% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| Save on Energy Small Business Lighting Program | Verified | 46,485 46,485 45,812 41,945 41,945 41,120 34,579 18,595 13,396 11,808 12 | 9 9 9 9 | 9 9 8 5 | 4 3 | | 100.00% | | | | | | | | | | | | 100% |
| Adjustment to 2016 savings | True-up | 51,202 51,202 51,112 50,595 45,875 39,709 38,272 34,979 23,300 19,568 12 | 12 12 12 12 | 11 10 10 10 | 7 6 | 0.00% | 100.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 28 Save on Energy High Performance New Construction Program Adjustment to 2016 savings | Verified True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 29 Save on Energy Existing Building Commissioning Program | Verified | 3 | | | | 0.00% | 0.0076 | 0.0076 | 0.00% | 0.00% | 0.00% | 0.0076 | 0.0076 | 0.0076 | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Commissioning Program Adjustment to 2016 savings | True-up | 3 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.0 |
| 30 Save on Energy Process & Systems Upgrades Program | Verified | 12 | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2016 savings | True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 31 Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings | Verified True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 32 Save on Energy Energy Manager Program | Verified | 12 | | | | | | 100.00% | | | | | | | | | | | 100% |
| Adjustment to 2016 savings | True-up | 835 835 835 835 835 835 835 835 835 835 | 0 0 0 0 | 0 0 0 0 | 0 0 | 0.00% | | | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Local & Regional Programs 33 Business Refrigeration Local Program | Verified | 0 | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2016 savings | True-up Verified | | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 34 First Nation Conservation Local Program Adjustment to 2016 savings | True-up | 0 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 35 Social Benchmarking Local Program Adjustment to 2016 savings | Verified True-up | 0 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Pilot Programs Enersource Hydro Mississauga Inc | ī | | | | | | | | | | | | | | | | | | |
| 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2016 savings | Verified | 608 608 608 608 608 608 608 608 608 12 | | | | 100.00% | | | | | | | | | | | | | 100% |
| l l | True-up | 12 | | | | 100.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 87 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2016 savings | Verified True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2016 savings | Verified True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Horizon Utilities Corporation - ECM Furnace Motor Pilot | Verified | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Motor Pilot Adjustment to 2016 savings | True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.6 |
| 40 Horizon Utilities Corporation - Social Benchmarking Pilot | Verified | 12 | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2016 savings | True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot | Verified | 12 | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2016 savings | True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot | Verified | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2016 savings | True-up | | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2016 savings | Verified True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Niagara-on-the-Lake Hydro Inc Direct | | | | | | | | | | | | | | | | | | | |
| 44 Install Energy Efficiency Measures for the Agricultural Sector Adjustment to 2016 savings | Verified True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| | Verified | 12 | | | | | | | | | 2.30% | | | | | | | | 0% |
| Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2016 savings | True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2016 savings | Verified | 12 | | | | | | | | | | | | | | | | | 0% |
| | True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2016 savings | Verified True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Toronto Hydro-Electric System Limited - | | | | | | | | | | | | | | | | | | | |
| 48 Direct Install - RTU Controls (Pilot Savings) Adjustment to 2016 savings | Verified True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Toronto Hydro-Electric System Limited - PFP | Verified | 12 | | | | 0.00% | 2.00% | | | 0.00% | 0.0070 | 0.00% | 3.00% | 0070 | | | 3.0070 | 3.00 % | 0% |
| - Large (Pilot Savings) Adjustment to 2016 savings | True-up | 12 | | | | 0.00% | 0.00% | 0.00% | 0.00% 0. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | J 76 |
| Actual CDM Savings in 2016 Forecast CDM Savings in 2016 | | 2,717,929 | 295 | | | 1,952,572 | 363,451 0 | 163 | 0 | 0 472 0 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 | | | | | | | | , | • | • | | | | | | | | | |

| Distribution Rate in 2016 Lost Revenue in 2016 from 2012 programs Lost Revenue in 2016 from 2012 programs Lost Revenue in 2016 from 2013 programs Lost Revenue in 2016 from 2013 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2016 from 2015 programs Lost Revenue in 2016 from 2015 programs Lost Revenue in 2016 from 2016 programs Total Lost Revenue in 2016 from 2016 programs Collaboration Co | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00 |
|--|--|--|--------------------------|-------------|-------------|--------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------|
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2015 Savings Pensistics in 2017 2015 Savings Pensistics in 2017 2015 Savings Pensistics in 2018 2016 Savings Pensistics in 2019 2016 Savings Pensistics in 2019 | 1,952,572 1,952,572 1,952,572 1,952,572 | 363,451 362,688 358,304 353,584 | 163 163 163 163 | 0 0 0 | 0 0 0 | 472 472 472 472 | 0 0 0 | |

| 2016 Savings Persisting in 2020 | | | | | | | | | | | | | | | | 1,952,572 | 353,584 | 163 | 0 | 0 | 472 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
|---|---------------------|-----------------------------|-----------------|--------------|--------------------|---------------|-----------------|-----------------------|----------------------------|-----------|----------|---------------|-----------|-----------|------|-------------|----------|----------|--------|-------------------|-----------------|------------|-----------------|--------|--------|-------|-------|--------|-------|-------|
| Note: LDC to make note of key assumptions include | ed above | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Table 5-c. 2017 Lost Revenues Work Form | | Return to top | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | Net Energy Savings (kWh) | | Net Energy S | avings Persistence | e (kWh) | | | Net Demand Savings (kW) | | Net Peak | Demand Saving | Persisten | ce (kW) | | | | | | | | Rate Alloc | ations for LRAI | MVA | | | | | | |
| Program | Results Status | 2017 2018 | 2019 202 | 0 2021 | 2022 2023 | 3 2024 | 2025 202 | Monthly Multiplier | 2017 | 2018 2019 | 2020 | 2021 2022 | 2023 | 2024 2025 | 2026 | Residential | GS<50 kW | GS>50 to | USL | Sentinel Lighting | Street Lighting | | | | | | | , | | Total |
| | | 2017 2018 | 2019 202 | 2021 | 2022 2023 | 3 2024 | 2023 202 | ' | 2017 | 2010 2010 | 2020 | 2021 2022 | 2023 | 2024 2023 | 2020 | | | 4,999 kW | | | | | | | | | | , | | Total |
| Legacy Framework Residential Program | | | | | | | | | | | | | | | | kWh | kWh | kW | kWh | kW | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Coupon Initiative Adjustment to 2017 savings | Verified True-up | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Bi-Annual Retailer Event Initiative Adjustment to 2017 savings | Verified True-up | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| | Verified | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Appliance Retirement Initiative Adjustment to 2017 savings | True-up | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| HVAC Incentives Initiative Adjustment to 2017 savings | Verified True-up | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Residential New Construction and Major Repoyation Initiative | Verified | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings | True-up | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Commercial & Institutional Program Energy Audit Initiative | Verified | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings | True-up | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2017 savings | Verified True-up | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Direct Install Lighting and Water Heating | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.0076 | 0.0076 | 0.0076 | 0.00% | 0.0076 | 0.0076 | 0.0076 | 0.00% | 0.00% | 0.0076 | 0.00% | |
| Initiative Adjustment to 2017 savings | Verified True-up | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| New Construction and Major Renovation Initiative | Verified | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings | True-up | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Existing Building Commissioning Incentive Initiative | Verified | | | | | | | 3 | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings | True-up | | | | | | | 3 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Industrial Program Process and Systems Upgrades Initiatives - Prolect Incentive Initiative | Verified | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | 0% |
| Proiect Incentive Initiative Adjustment to 2017 savings | True-up | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative | Verified | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings | True-up | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Process and Systems Upgrades Initiatives - | Verified | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | 0% |
| Energy Manager Initiative Adjustment to 2017 savings | True-up | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Low Income Program Low Income Initiative | Verified | | | | | | | 12 | | | | | 1 1 | | 1 | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings | True-up | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Other Aboriginal Conservation Program | Verified | | | | | | | 0 | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings Program Enabled Savings | True-up Verified | | | | | | | 0 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2017 savings | True-up | | | | | | | 0 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00 |
| Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2017 savings | Verified | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | 0% |
| | True-up Verified | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Loblaws Pilot Adjustment to 2017 savings | Verified True-up | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | U% |
| Conservation Fund Pilot - SEG Adjustment to 2017 savings | Verified True-up | | | | | | | 12 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Social Benchmarking Pliot | Verified | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings | True-up | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Conservation First Framework Residential Province-Wide Programs Save on Energy Coupon Program | Verified | 1,195,199 962,987 | 062 987 062 0 | 062 007 | 062 087 062 O | 187 Q62 Q9A | 962 980 ne4 - | 00 | 82 | 67 67 | 67 | 67 67 | 67 | 67 67 | 67 | 100.00% | | | | | | | | | | | | | | 100% |
| Adjustment to 2017 savings | True-up | 1,150,153 902,987 | 302,907 962,8 | 302,967 | 302,807 902,9 | 502,800 | J02,000 961,1 | | 0.2 | 0/ 6/ | 0/ | 0/ 0/ | 0/ | 0/ 6/ | 0/ | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 10076 |
| Save on Energy Heating and Cooling Program Adjustment to 2017 savings | Verified | 231,478 231,478 | 231,478 231,4 | 478 231,478 | 231,478 231,4 | 231,478 | 231,478 231,4 | 78 | 64 | 64 64 | 64 | 64 64 | 64 | 64 64 | 64 | 100.00% | | | | | | | | | | | | | | 100% |
| | True-up | | | | | | | | | | | | | | | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Save on Energy New Construction Program | Verified True-up | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2017 savings Save on Energy Home Assistance Program | | | | | | | | | | | | | | | | | 0.0076 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Adjustment to 2017 savings | Verified True-up | 48,887 48,887 | 48,887 48,8 | 87 48,887 | 48,887 48,88 | 87 48,887 | 48,887 48,8 | 37 | 11 | 11 11 | 11 | 11 11 | 11 | 11 11 | 11 | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| l | | | | | | | | _ | | • | | | | | | | | | | | | | | | | | | | | |

| Non-Residential Province-Wide Programs 25 Save on Energy Audit Funding Program | Madified | | | | | | | | | | | | | | | | | | | | | | | | | | | 0% |
|--|---------------------|--------------------------------------|--|---|---------------------------|--|--------------------------------|---------------|---------------|------------------|------|------------------|-------------------------|-----------------------------------|--|-----------------------------------|-----------------------------------|-----------------------------------|--------------------------------------|--|-----------------------------------|-----------------------------------|-----------------------------------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|--------------------------------------|
| Adjustment to 2017 savings | Verified True-up | | | | | | 1: | 2 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 26 Save on Enerav Retrofit Program Adjustment to 2017 savings | Verified True-up | 1,494,612 1,494,81 441,207 441,20 | 15 1,494,815 1,494,81 7 439,026 439,026 | 5 1,494,815 1,295,7 6 439,026 439,01 | 58 1,295,758 4 439,014 | 1,295,758 1,294,553 439,014 438,606 | 3 1,294,553 1: 3 438,606 1: | 2 254 2 97 | 4 254 7 97 | 254 254 97 97 | 97 S | 114 214 97 97 | 214 214 214 97 97 97 | 0.00% | 11.87% | 88.13% 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 27 Save on Energy Small Business Lighting Program Adjustment to 2017 savings | Verified True-up | 98,624 98,624 | 98,624 98,624 | 97,007 84,503 | 69,181 | 64,249 51,243 | 26,953 1: | 2 21 | 1 21 | 21 21 | 21 2 | 20 18 | 17 14 14 | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| Save on Energy High Performance New Construction Program | Verified | 264,628 264,629 | 8 264,628 264,628 | 264,628 264,62 | 8 264,628 | 264,628 264,628 | 3 264,628 1: | 2 35 | 5 35 | 35 35 | 35 3 | 35 35 | 35 35 35 | | | 100.00% | | | | | | | | | | | | 100% |
| Adjustment to 2017 savings | True-up | | | | | | 10 | 2 | | | | | | 0.00% | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 29 Save on Energy Existing Building Commissionina Program Adjustment to 2017 savings | Verified True-up | | | | | | 3 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 30 Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings | Verified | | | | | | 1: | 2 | | | | | | | | | | | | | | | | | | | | 0% |
| | True-up Verified | | | | | | 1: | , | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 31 Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings | True-up | | | | | | 1: | 2 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 32 Save on Energy Energy Manager Program Adjustment to 2017 savings | Verified True-up | | | | | | 1: | 2 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Local & Regional Programs | Verified | | | | | | | | | | | | | | | | | | | | | | | | | | | 0% |
| 33 Business Refrigeration Local Program Adjustment to 2017 savings | True-up | | | | | | d | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 34 First Nation Conservation Local Program Adjustment to 2017 savings | Verified True-up | | | | | | 0 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 35 Social Benchmarking Local Program Adjustment to 2017 savings | Verified True-up | | | | | | 0 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot | Verified | 887.498 642.710 | 6 642.716 642.716 | 642.716 642.71 | 6 642.716 | 642.703 642.703 | 3 642.703 1: | 2 61 | 1 44 | 44 44 | 44 4 | 14 44 | 44 44 44 | 100.00% | | | | | | | | | | | | | | 100% |
| Program - Conservation Fund Adjustment to 2017 savings | True-up | 001,100 | | | | 7.2,00 | 1: | 2 | | | | | | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2017 savings | Verified True-up | 8,443 8,443 | 8,443 8,443 | 8,443 8,443 | 8,443 | 8,443 8,443 | 8,443 1: | 2 1 | 1 | 1 1 | 1 | 1 1 | 1 1 1 | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 38 EnWin Utilities Ltd Re-Invest Pilot | Verified | | | | | | 1: | 2 | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings Horizon Utilities Corporation - ECM Furnace Motor Pilot | True-up Verified | | | | | | 1: | , | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Motor Pilot Adjustment to 2017 savings | True-up | | | | | | 1: | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.76 |
| 40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2017 savings | Verified True-up | | | | | | 1: | 2 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Hydro Ottawa Limited - Conservation Voltage 41 Regulation (CVR) Leveraging AMI Data Pilot | Verified | | | | | | 1: | , | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings | True-up | | | | | | 1: | 2 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.0 |
| Hydro Ottawa Limited - Residential Demand 42 Response Wi-Fi Thermostat Pilot | Verified | | | | | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings | True-up | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2017 savings | Verified True-up | | | | | | 1: | 2 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the | Verified | | | | | | 11 | 2 | | | | | | | | | | | | | | | | | | | | 0% |
| Agricultural Sector Adjustment to 2017 savings | True-up | | | | | | 1: | 2 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2017 savings | Verified True-up | | | | | | 1: | 2 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| | Verified | | | | | | 1: | 2 | | | | | | 0.00% | 0.00% | 0.00% | 0.30% | 0.0070 | 0.0070 | 0.0070 | 0.00% | 0.00% | 0.0070 | 0.0070 | 0.00% | 0.0070 | 0.0010 | 0% |
| Dakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2017 savings | True-up | | | | | | 1: | 2 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savinas) Adjustment to 2017 savings | Verified True-up | | | | | | 1: | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Toronto Hydro-Electric System Limited - 48 Direct Install - RTU Controls (Pilot Savings) | Verified | | | | | | 1: | 2 | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2017 savings | True-up | | | | | | 1: | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2017 savings | Verified True-up | | | | | | 1: | 2 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Actual CDM Savings in 2017 | постор | 4,670,576 | | | | | | 626 | 6 | | | | | 2,371,505 | 276,043 | 4,274 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Forecast CDM Savings in 2017 Distribution Rate in 2017 | | | | | 1 | | | | | | | | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | |
| Lost Revenue in 2017 from 2011 programs | | | | | | | | | | | | | | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 \$0.00 |
| Lost Revenue in 2017 from 2012 programs Lost Revenue in 2017 from 2013 programs | | | | | | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Lost Revenue in 2017 from 2012 programs Lost Revenue in 2017 from 2013 programs Lost Revenue in 2017 from 2014 programs Lost Revenue in 2017 from 2015 programs Lost Revenue in 2017 from 2015 programs | | | | | | | | | | | | | | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 |
| Lost Revenue in 2017 from 2012 programs Lost Revenue in 2017 from 2013 programs Lost Revenue in 2017 from 2014 programs Lost Revenue in 2017 from 2015 programs Lost Revenue in 2017 from 2015 programs Lost Revenue in 2017 from 2017 programs Lost Revenue in 2017 from 2017 programs Total Lost Revenue in 2017 | | | | | | | | | | | | | | | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | | \$0.00 \$0.00 \$0.00 | | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | | | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 |
| Lost Revenue in 2017 from 2012 programs Lost Revenue in 2017 from 2013 programs Lost Revenue in 2017 from 2014 programs Lost Revenue in 2017 from 2015 programs Lost Revenue in 2017 from 2016 programs Lost Revenue in 2017 from 2017 programs | | | | | | | | | | | | | | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 |

| able 5-d. 2018 Lost Revenues Work Form | | Net Energy Savings (kWh) | Ne | t Energy Savings Pe | ersistence (k | :Wh) | | | Net Demand Savings (kW) | | Net | Peak Demand Sa | vings Persist | ence (kW) | | | | | | | Rate Alloca | ations for LRAM | MVA | | | | | |
|---|--------------------------------|-----------------------------|-----------------|---------------------|---------------|---------------|------------|-----------------------|----------------------------|------|----------|----------------|---------------|---------------|---------------|---------------------------|---------------------------|-------|-------------------------|-----------------|-------------|-----------------|-------|-------|-------|--------|-------|--------|
| Program | Results Status | 2018 2019 | 2020 2021 | 2022 2023 | 2024 | 2025 2026 | 3 2027 | Monthly Multiplier | 2018 | 2019 | 2020 202 | 1 2022 2 | 023 2024 | 2025 2026 202 | 7 Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | |
| egacy Framework | | | J | | | · | | | | | | | | | kWh | kWh | kW | kWh | kW | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| oupon Initiative djustment to 2018 savings | Verified True-up | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| i-Annual Retailer Event Initiative djustment to 2018 savings | Verified True-up | | | | | | | Е | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| ppliance Retirement Initiative djustment to 2018 savings | Verified True-up | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| VAC Incentives Initiative djustment to 2018 savings | Verified True-up | | | | | | | E | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| sidential New Construction and Major justment to 2018 savings | Verified True-up | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| ommercial & Institutional Program ergy Audit Initiative justment to 2018 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| ficiency: Equipment Replacement sentive Initiative ljustment to 2018 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| ect Install Lighting and Water Heating iative justment to 2018 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| w Construction and Major Renovation | Verified | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| djustment to 2018 savings | True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| isting Building Commissioning Incentive tiative ijustment to 2018 savings | Verified True-up | | | | | | | 3 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| dustrial Program ocess and Systems Upgrades Initiatives - plect Incentive Initiative justment to 2018 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| cess and Systems Upgrades Initiatives - nitoring and Targeting Initiative | Verified | | | | | | | 12 | | | | | | | 0.00% | 0.0076 | 0.0076 | 0.00% | 0.00% | 0.00% | 0.0076 | 0.0076 | 0.00% | 0.00% | 0.00% | 0.0076 | 0.00% | 0.00 % |
| ustment to 2018 savings | True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| cess and Systems Upgrades Initiatives - rgy Manager Initiative ustment to 2018 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| w Income Program v Income Initiative ustment to 2018 savings | Verified True-up | | | | | | | 12 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| ner priginal Conservation Program ustment to 2018 savings | Verified True-up | | | | | | | 0 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| gram Enabled Savings ustment to 2018 savings | Verified True-up | | | | | | | 0 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| nservation Fund Pilots nservation Fund Pilot - EnerNOC ustment to 2018 savings | Verified True-up | | | | | | | 12 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| laws Pilot ustment to 2018 savings | Verified True-up | | | | | | | 12 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| nservation Fund Pilot - SEG ustment to 2018 savings | Verified True-up | | | | | | | 12 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| cial Benchmarkina Pliot justment to 2018 savings | Verified True-up | | | | | | | 12 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| nservation First Framework sidential Province-Wide Programs se on Enerov Coupon Program | Verified | 490,872 486,945 | 486,945 486,945 | 486,945 486,945 | 5 486,945 | 486,945 486,9 | 45 486,945 | | 44 | 43 | 43 43 | 43 | 43 43 | 43 43 43 | 100.00% | | | | | | | | | | | | | |
| ustment to 2018 savings e on Energy Heating and Cooling pram | True-up Verified | | | | | | | | | | | | | | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| stment to 2018 savings | True-up | | | | | | | E | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| e on Energy New Construction Program | Verified True-up | | | | | | | L | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| e on Energy Home Assistance Program istment to 2018 savings | Verified True-up | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| -Residential Province-Wide Programs e on Energy Audit Funding Program estment to 2018 savings | Verified | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| e on Energy Retrofit Program stment to 2018 savings | True-up Verified True-up | 292,846 292,846 | 291,398 291,398 | 291,398 291,390 | 291,390 | 291,390 291,1 | 19 291,119 | 12 12 12 | 60 | 60 | 60 60 | 60 | 60 60 | 60 60 60 | | 0.00% 15.98% 15.98% | 0.00% 80.41% 80.41% | 0.00% | 0.00% 3.61% 3.61% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| e on Energy Small Business Lighting gram | Verified | 78,687 69,324 | 50,596 50,439 | 50,439 50,439 | 41,293 | 38,349 30,58 | 36 16,088 | 12 | 21 | 19 | 14 14 | 14 | 14 12 | 12 10 10 | | 100.00% | | | | | | | | | | | | |
| ustment to 2018 savings we on Energy High Performance New nstruction Program | True-up Verified | | | | | | | 12 | | | | | | | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| nstruction Program ustment to 2018 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

| İ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 1 |
|--|---------------------|------------|-----------|----------|---------------|--------|-----------|----------|--------|-----|---|-----|---|-----|-----|-----|---|---|---|--|---|---|---|---|---|---|---|--|---|---|--|
| 29 Save on Energy Existing Building Commissionina Program Adjustment to 2018 savings | Verified True-up | | | | | | | | 3 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 30 Save on Energy Process & Systems Upgrades Program Adjustment to 2018 savings | Verified True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 31 Save on Energy Monitoring & Targeting Program | Verified | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2018 savings Save on Energy Energy Manager Program | True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Adjustment to 2018 savings | Verified True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Local & Regional Programs 33 Business Refrigeration Local Program Adjustment to 2018 savings | Verified True-up | 43,527 43, | 27 43,527 | 43,527 | 43,527 43,527 | 43,527 | 43,527 43 | ,527 43, | 527 12 | 1 | 1 | 1 1 | 1 | 1 1 | 1 1 | 1 1 | 0.00% | 62.17% 62.17% | 37.83% 37.83% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 34 First Nation Conservation Local Program Adjustment to 2018 savings | Verified True-up | | | | | | | | 0 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 35 Social Benchmarkina Local Program Adjustment to 2018 savings | Verified True-up | | | | | | | | 0 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Pilot Programs Enersource Hydro Mississauga Inc | [| | | | | | | | | | | | | | | | 7 | | | | | | | | | | | | | | |
| 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings | Verified True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2018 savings | Verified True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.000/ | 0.00% | 0% |
| Adjustment to 2018 savings BnWin Utilities Ltd Re-Invest Pilot Adjustment to 2018 savings | Verified True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Horizon Utilities Corporation - ECM Furnace | Verified | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2018 savings 40 Benchmarking Pilot Benchmarking Pilot | True-up Verified | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2018 savings | True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Hydro Ottawa Limited - Conservation Voltage 41 Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2018 savings | Verified True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Hydro Ottawa Limited - Residential Demand 42 Response Wi-Fi Thermostat Pilot | Verified | | | | | | | | | | | | | | | | 0.30% | 0.0070 | 0.00% | 0.30% | 0.0070 | 0.00 % | 0.0070 | 0.00% | 0.00% | 0.0070 | 0.0070 | 0.00% | 0.0070 | 0.0070 | 0% |
| Adjustment to 2018 savings | True-up | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.0 |
| 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2018 savings | Verified True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Niagara-on-the-Lake Hydro Inc Direct 44 Install Energy Efficiency Measures for the | Verified | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | 0% |
| Agricultural Sector Adjustment to 2018 savings | True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2018 savings | Verified True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2018 savings | Verified True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Toronto Hydro-Electric System Limited - | Verified | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | 0% |
| Toronto Hydro-Electric System Limited - | True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 48 Direct Install - RTU Controls (Pilot Savings) Adjustment to 2018 savings | Verified True-up | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2018 savings | Verified | | | | | | | | 12 | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Actual CDM Savings in 2018 Forecast CDM Savings in 2018 | mue-up | 905,932 | | | | | | | 12 | 127 | | | | | | | 490,872 | 152,543 | 588 | 0 | 26 | 0 | 0 | 0.00% | 0.00% | 0 | 0 | 0.00% | 0 | 0.00% 0 | _ |
| Contests LOM savings in 2016 Clistifulion Date in 2018 Lost Revenue in 2018 from 2011 programs Lost Revenue in 2018 from 2011 programs Lost Revenue in 2018 from 2013 programs Lost Revenue in 2018 from 2014 programs Lost Revenue in 2018 from 2016 programs Lost Revenue in 2018 from 2016 programs Lost Revenue in 2018 from 2017 programs Lost Revenue in 2018 from 2017 programs Total Lost Revenues in 2018 from 2018 Forecast Lost Revenues in 2018 Forecast Lost Revenues in 2018 LRAMYA in 2018 | | | | " | , | ı | . 1 | ı | ' | • | | ı | | | ı | - 1 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 |
| 2018 Savings Persisting in 2019 2018 Savings Persisting in 2020 | | | | | | | | | | _ | | | | | | | 486,945 486,945 | 143,179 124,220 | 588 585 | 0 | 26 26 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Note: LDC to make note of key assumptions include | ed above | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Table 5-e. 2019 Lost Revenues Work Form | | Return to top | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|-------------------|-----------------------------|------|------|-------|---------------|------------|------------|------|--------|---------------|------------------------|------|------|--------------|-----------|-------------|-----------|--------|------|-------------|----------|----------------------|-----|------------------|-------------------|-----------|----------------|------|---|---|---|---|---|-------|
| | | Net Energy Savings (kWh) | | | Net E | Energy Saving | gs Persist | tence (kWi | h) | | | t Demand rings (kW) | | N | let Peak Der | mand Savi | ings Persis | tence (kW | ٧) | | | | | | | | Rate Alle | cations for LR | AMVA | | | | | | |
| Program | Results Status | 2019 | 2020 | 2021 | 2022 | 2023 2 | 024 | 2025 | 2026 | 2027 2 | Mon Multip | 2019 | 2020 | 2021 | 2022 20 | 23 202 | 24 2025 | 2026 | 3 2027 | 2028 | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lightin | g Street Lighting | | | | | | | | | Total |
| Legacy Framework Residential Program | | | | | | | | | | | | | | | | | | | | | kWh | kWh | kW | kWh | kW | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |

| Coupon Initiative Adjustment to 2019 savings | Verified True-up | d | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0% |
|--|---------------------|---------|--------------|-------------|-------------|------------------|---------------|---------------|-------------|----------|----------|------|--------|-----|-------|------|----------|---------|-------|----------------|------------------|--------|--------|--------|--------|--------|-------|--------|--------|-------|--------|--------|------|
| Adjustment to 2019 savings 2 Bi-Annual Retailer Event Initiative | True-up Verified | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2019 savings | True-up | р | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Appliance Retirement Initiative Adjustment to 2019 savings | Verified True-up | d p | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| HVAC Incentives Initiative Adjustment to 2019 savings | Verified True-up | d p | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Residential New Construction and Major Adjustment to 2019 savings | Verified True-up | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Commercial & Institutional Program | Verified [| | | | | | | | | 40 | | | | | | | | | _ | | | | | | | | | | | | | | 0% |
| 6 Energy Audit Initiative Adjustment to 2019 savings | True-up | р | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.6 |
| Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2019 savings | Verified True-up | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Direct Install Lighting and Water Heating | Verified | | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2019 savings | True-up | р | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| New Construction and Major Renovation Initiative Adjustment to 2019 savings | Verified True-up | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 10 Existing Building Commissioning Incentive | Verified | | | | | | | | | 3 | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2019 savings | True-up | | | | | | | | | 3 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Industrial Program Process and Systems Upgrades Initiatives - Prolect Incentive Initiative | Verified | d | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2019 savings | True-up | р | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Process and Systems Upgrades Initiatives - 12 Monitoring and Targeting Initiative | Verified | d | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2019 savings Process and Systems Upgrades Initiatives - | True-up | _ | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 13 Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2019 savings | Verified True-up | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Low Income Program | Verified | d . | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | 0% |
| 14 Low Income Initiative Adjustment to 2019 savings | True-up | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 15 Aboriginal Conservation Program Adjustment to 2019 savings | Verified True-up | d p | | | | | | | | 0 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 16 Program Enabled Savings Adjustment to 2019 savings | Verified True-up | d n | | | | | | | | 0 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Conservation Fund Pilots | | | | | | | | | | | <u>'</u> | | | | | | <u>'</u> | | _ | | | | | | | | | | | | | | |
| 17 Conservation Fund Pilot - EnerNOC Adjustment to 2019 savings | Verified True-up | р | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Loblaws Pilot Adjustment to 2019 savings | Verified True-up | d P | | | | | | | | 12 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 19 Conservation Fund Pilot - SEG Adjustment to 2019 savings | Verified True-up | d p | | | | | | | | 12 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 20 Social Benchmarking Pliot Adjustment to 2019 savings | Verified True-up | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Conservation First Framework | Ì | | | | | | • | | • | | | | | | | • | | | _ | | | | | | | | | | | | | | |
| 21 Save on Energy Coupon Program Adjustment to 2019 savings | Verified True-up | d p | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 22 Save on Energy Heating and Cooling Program | Verified | d | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2019 savings | True-up | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 23 Save on Energy New Construction Program Adjustment to 2019 savings | Verified True-up | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 24 Save on Energy Home Assistance Program | Verified | d | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2019 savings | True-up | р | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Non-Residential Province-Wide Programs Save on Energy Audit Funding Program Adjustment to 2019 savings | Verified True-up | | | | | | | | | 12 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 26 Save on Energy Retrofit Program Adjustment to 2019 savings | Verified True-up | d 1,912 | 907 1,912,90 | 7 1,903,448 | 1,903,448 1 | ,903,448 1,903,3 | 397 1,903,397 | 1,903,397 1,9 | 01,627 1,90 | 1,627 12 | 4 | 05 4 | 05 403 | 403 | 403 4 | 03 4 | 3 403 | 403 403 | 0.00% | 6.38% 6.38% | 93.62% 93.62% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 27 Save on Energy Small Business Lighting Program | Verified | _ | | | | 114,837 114,83 | | | | | | | 8 35 | | | 15 3 | | 24 24 | _ | 100.00% | 00.02.0 | 0.00% | 0.00% | 0.00% | 0.0070 | 0.0070 | 0.00% | 0.0070 | 0.0070 | 0.00% | 0.0070 | 3.00 % | 100% |
| Adjustment to 2019 savings | True-up | | ,000 | 2,.50 | , | | , | | 30, | 12 | | | | | | | | | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 28 Save on Energy High Performance New Construction Program Adjustment to 2019 savings | Verified True-up | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 29 Save on Energy Existing Building Commissioning Program | Verified | | | | | | | | | 3 | _ | | | | | | | | J.00% | 0.00% | 0.00% | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.00% | 0.00% | 0.00% | 0.0076 | 0.00% | 0.0076 | 0.00% | 0% |
| Adjustment to 2019 savings | True-up | | | | | | | | | 3 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 30 Save on Energy Process & Systems Upgrades Program Adjustment to 2019 savings | Verified True-up | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2019 savings Save on Energy Monitoring & Targeting Program | Verified | | | | | | | | | 12 | | | | | | | | | J.00% | 0.00% | 0.00% | 0.0076 | 0.0076 | 0.0076 | 0.0076 | 0.00% | 0.00% | 0.00% | 0.0076 | 0.00% | 0.0076 | 0.00% | 0% |
| Program Adjustment to 2019 savings | True-up | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.0 |
| 0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | , |

| 32 Save on Energy Energy Manager Program | | | | | | | | | | | _ | | | | | | | | | 1 | | | | | | | | | | | | | | |
|---|---------------------|-----------|--------|--------|--------|-----------|----------|----------|-----------|--------|----------|-----|---|-----|---|-----|---|-------------|-----|--|--|---|--|--|--|--|--|--|--|--|--|--|--|--|
| Adjustment to 2019 savings | Verified True-up | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Local & Regional Programs | | | | | • | | • | • | • | • | | | • | | • | | • | | • | _ | | | | | | | | | | | | | | |
| 33 Business Refrigeration Local Program Adjustment to 2019 savings | Verified True-up | 70,309 | 70,309 | 70,309 | 70,309 | 70,309 70 | ,309 70, | 309 70,3 | 09 70,309 | 70,309 | 12 12 | 3 | 3 | 3 | 3 | 3 3 | 3 | 3 | 3 3 | 0.00% | 86.62% 86.62% | 13.38% 13.38% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| 34 First Nation Conservation Local Program Adjustment to 2019 savings | Verified True-up | | | | | | | | | | 0 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 35 Social Benchmarking Local Program Adjustment to 2019 savings | Verified True-up | | | | | | | | | | 0 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Pilot Programs Enersource Hydro Mississauga Inc | | | | | | | | | | | | | | | | | | | | 1 | | | | | | | | | | | | | | |
| 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2019 savings | Verified True-up | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2019 savings | Verified True-up | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 38 EnWin Utilities Ltd Re-Invest Pilot | Verified | | | | | | | | | | 12 | | | | | | | | |] | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | | | 0.00% | | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2019 savings Horizon Utilities Corporation - ECM Furnace | True-up Verified | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2019 savings | True-up | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2019 savings | Verified True-up | | | | | | | | | | 12 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Hydro Ottawa Limited - Conservation Voltag 41 Regulation (CVR) Leveraging AMI Data Pilot | e Verified | | | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2019 savings | True-up | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot | Verified | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2019 savings | True-up | | | | | | | | | | _ | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2019 savings | Verified True-up | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Anticultural Sector | Verified | | | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2019 savings | True-up | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2019 savings | Verified True-up | | | | | | | | | | 12 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2010 controls | Verified | | | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Aujustinent to 2018 savings | True-up Verified | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2019 savings | True-up | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 070 |
| Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings) | Verified | | | | | | | | | | 12 | | | | | | | | | | | | | | | | | | | | | | | 0% |
| Adjustment to 2019 savings | True-up | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 49 Toronto Hydro-Electric System Limited - PFI - Large (Pilot Savings) Adjustment to 2019 savings | Verified True-up | | | | | | | | | | 12 | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Actual CDM Savings in 2019 | | 2,162,369 | | | | | | | | | | 462 | | | | | | | | 0 | 362,143 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Forecast CDM Savings in 2019 Distribution Rate in 2019 | 1 | 1 | | | | | | | | | 1 | | | 1 1 | | | | | | 1,766,471 \$0.00120 | 737,479 \$0.01020 | 6,039 \$2,29150 | \$0.00890 | 0 \$12.98320 | \$8.36170 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | 1 |
| Lost Revenue in 2019 from 2011 programs Lost Revenue in 2019 from 2012 programs Lost Revenue in 2019 from 2012 programs Lost Revenue in 2019 from 2014 programs Lost Revenue in 2019 from 2015 programs Lost Revenue in 2019 from 2015 programs Lost Revenue in 2019 from 2015 programs Lost Revenue in 2019 from 2017 programs Lost Revenue in 2019 from 2017 programs Lost Revenue in 2019 from 2019 programs Lost Revenue in 2019 from 2019 programs | | | | | | | | | | | | | | | | | | | | \$678.10 \$286.32 \$171.70 \$487.42 \$1,103.27 \$2,343.09 \$2,273.41 \$584.33 \$0.00 | \$3,863.70 \$3,862.35 \$2,059.68 \$5,257.88 \$6,214.89 \$3,654.70 \$2,815.88 \$1,460.43 \$3,693.86 | \$198.06 \$218.93 \$895.72 \$3,400.02 \$3,600.46 \$374.34 \$9,780.72 \$1,347.92 \$10,433.19 | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$339.20 \$0.00 | \$0.00 \$0.00 \$0.00 \$0.00 \$7,215.63 \$3,944.85 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$4,739.85 \$4,367.60 \$3,127.10 \$9,145.33 \$18,134.24 \$10,316.97 \$14,870.02 \$3,731.88 \$14,127.05 |
| | | | | | | | | | | | | | | | | | | | | \$7,927.64 | \$32,883.36 | \$30,249.36 | \$0.00 | \$339.20 | \$11,160.48 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$82,560.04 \$23,480.42 |
| Total Lost Revenues in 2019 Forecast Lost Revenues in 2019 LRAMVA in 2019 | | | | | | | | | | | | | | | | | | | | \$2,119.77 | \$7,522.29 | \$13,838.37 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$59,079.62 |

| | Sav | let Energy vings (kWh) | | | Net E | nergy Savi | ings Persi | stence (kWh) | | | | Net Demand Savings (kW) | | Ne | Peak Dema | nd Savings I | Persistenc | ce (kW) | | | | | | | | Rate Alloc | ations for LRAI | MVA | | | | | | |
|--|---------------------|---------------------------|------|------|-------|------------|------------|--------------|--------|---------|----------------------|----------------------------|------|---------|-----------|--------------|------------|----------|------|-------------|----------|----------------------|-------|-------------------|-----------------|------------|-----------------|-------|-------|-------|-------|-------|-------|-----|
| Program | Results Status | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 027 20 | 28 2029 | Monthly Multiplie | 2020 | 2021 | 2022 20 | 23 2024 | 2025 | 2026 | 2027 202 | 2029 | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | | Tol |
| gacy Framework | | | | | , | , | '' | | | | | | | | | | | | , | kWh | kWh | kW | kWh | kW | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| upon Initiative justment to 2020 savings | Verified True-up | | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0 |
| Annual Retailer Event Initiative justment to 2020 savings | Verified True-up | | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0 |
| liance Retirement Initiative ustment to 2020 savings | Verified True-up | | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | (|
| C Incentives Initiative istment to 2020 savings | Verified True-up | | | | | | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| esidential New Construction and Major | Verified | | | | | | | | | | | | | | | | | | | - 1 | | | | | | | | | | | | | | (|

| True-up | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
|---------------------|---|----------|----------|----------|--------|--|-------|--|--|--|--|-----------|--------|-------|--|--|--|---|-------|--|-------|
| Verified | | 12 | | | | | | | | | | | | | | | | | | | |
| True-up | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified True-up | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified True-up | | 12 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified True-up | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified | | 3 | | | | | | | | | | | | | | | | | | | 0.00% |
| True-up | | 3 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% (| 1.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified True-up | | 12 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| | | 12 | | | | | | | | | | | | | | | | | | | |
| | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| | | 12 | | | | | | | | | | | | | | | | | | | |
| Verified True-up | | 0 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 1.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| | | 0 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified | | 12 | | | | | | | | | | | | | | | | | | | |
| True-up | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified True-up | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified True-up | | 12 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 1.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified True-up | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% r | 1.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 00% * | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | U.00% 0.1 | UU% (| 1.00% | U.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| True-up | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| | | | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| | | 12 | | | | | | 0.008 | 0.00% | 0.000 | 0.00% | 0.00% | nne/ - | 0006 | 0.00% | 0.008* | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified | | 12 | | | | | | | | | | | | | | | | | | | 0.00% |
| _ | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| True-up | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 1.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| | | 12 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| | | 3 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 1.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified True-un | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% | 1.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified | | 12 | | | | | | | | | | | | | | | | | | | |
| Verified | | 12 | | | | | | 0.00% | | | 0.00% | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | | 0.00% | 0.00% |
| True-up | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified True-up | | 0 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% r | 1.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified | | 0 | | | | | | 0.000 | | | | | | | 0.00% | 0.000 | 0.000 | 0.00** | | | |
| Verified | | 0 | | | | | | | | | | | | | | | | | | | 0.00% |
| True-up | | 0 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| | | 12 | | | | | | | | | | | | | | | | | | | |
| | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| True-up | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Verified True-up | | 12 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| _ | | 12 | | | | | | 0.00% | | | | | | | | 0.00% | | | 0.00% | 0.00% | 0.00% |
| Verified True-up | | 12 | | | | | | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% 0.0 | 00% 0 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.0076 | 0.00% |
| | Verified [Verified] Verified Verified Verified Verified] Verified Verified | Vertical | Vertical | Victor | Victor V | March | March Marc | March Marc | March Marc | March Marc | No. 1 | NAME | No. | Column C | Column C | Column C | The content of the | | Column C | |

| Distribution Rate in 2020 Lost Revenue in 2020 from 2011 programs Lost Revenue in 2020 from 2012 programs Lost Revenue in 2020 from 2013 programs Lost Revenue in 2020 from 2013 programs Lost Revenue in 2020 from 2015 programs Lost Revenue in 2020 from 2015 programs Lost Revenue in 2020 from 2016 programs Lost Revenue in 2020 from 2018 programs Lost Revenue in 2020 from 2018 programs Lost Revenue in 2020 from 2019 programs Lost Revenue in 2020 from 2019 programs Lost Revenue in 2020 from 2019 programs Forecast Lost Revenue in 2020 from 2020 programs Forecast Lost Revenue in 2020 from 2020 programs Forecast Lost Revenue in 2020 from 2020 programs Forecast Lost Revenue in 2020 from 2020 programs | | | · | | | | | | · | | | · | • | • | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.01040 \$3,939.46 \$3,483.39 \$2,076.24 \$5,283.46 \$6,336.75 \$3,677.27 \$2,871.09 \$1,291.89 \$3,544.57 \$0.00 \$32,504.11 \$0.00 | \$202. \$183. \$903. \$3,355 \$3,683 \$382. \$10,00 \$1,372 | 62 24 69 5.13 8.42 96 66.09 2.22 3.59 0 | 0.00910 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$13.28240 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3.45.30 \$0.00 \$3.45.30 \$0.00 \$0.00 | \$8.55440 \$0.00 \$0.00 \$0.00 \$0.00 \$7.381.92 \$4,035.76 \$0.00 \$0.00 \$0.00 \$11,417.68 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$4,142.08 \$3,666.63 \$2,979.93 \$8,638.59 \$17,402.08 \$8,096.00 \$12,877.18 \$3,009.42 \$14,218.16 \$0.00 \$75,030.06 \$0.00 |
|---|---------------------|---|---|--|--|--|--|----------|---|---|--|---|---|---|---|--|--|--|---|--|--|---|---|---|---|---|---|---|---|--|
| Actual CDM Savings in 2020 Forecast CDM Savings in 2020 | | 0 | | | | | | | | 0 | | | | | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2020 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00 | % | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Adjustment to 2020 savings | True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00 | % | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Toronto Hydro-Electric System Limited - 48 Direct Install - RTU Controls (Pilot Savings) | Verified | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00 | 70 | 0.00% | 0.0076 | 0.0076 | 0.00 /6 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.0078 | 0% |
| Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2020 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00 | D. | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00 | % | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2020 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00 | % | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 44 Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Adjustment to 2020 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00 | % | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2020 savings | Verified True-up | | | | | | | 12 12 | | | | | | | 0.00% | 0.00% | 0.00 | % | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 42 Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot Adjustment to 2020 savings | Verified True-up | | | | | | | | | | | | | | 0.00% | 0.00% | 0.00 | % | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |
| 41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2020 savings | Verified True-up | | | | | | | 12 | | | | | | | 0.00% | 0.00% | 0.00 | % | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0% |

Return to top



LRAMVA Work Form: Carrying Charges by Rate Class

Version 5.0 (2021)

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instructions

- 1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
- 2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
- 3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts incuded in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.

Table 6. Prescribed Interest Rates

Table 6-a. Calculation of Carrying Costs by Rate Class

Go to Tab 1: Summary

| Quarter | Approved Deferral & Variance Accounts | Month | Period | Quarter | Monthly Rate |
|--------------------|--|---------------------------------|-----------|----------|-----------------|
| 2011 Q1 | 1.47% | Jan-11 | 2011 | Q1 | 0.12% |
| 2011 Q2 | 1.47% | Feb-11 | 2011 | Q1 | 0.12% |
| 2011 Q3 | 1.47% | Mar-11 | 2011 | Q1 | 0.12% |
| 2011 Q4 | 1.47% | Apr-11 | 2011 | Q2 | 0.12% |
| 2012 Q1 | 1.47% | May-11 | 2011 | Q2 | 0.12% |
| 2012 Q2 | 1.47% | Jun-11 | 2011 | Q2 | 0.12% |
| 2012 Q3 | 1.47% | Jul-11 | 2011 | Q3 | 0.12% |
| 2012 Q4 | 1.47% | Aug-11 | 2011 | Q3 | 0.12% |
| 2013 Q1 | 1.47% | Sep-11 | 2011 | Q3 | 0.12% |
| 2013 Q2 | 1.47% | Oct-11 | 2011 | Q4 | 0.12% |
| 2013 Q3 | 1.47% | Nov-11 | 2011 | Q4 | 0.12% |
| 2013 Q4 2014 Q1 | 1.47% | Dec-11 Total for 2011 | 2011 | Q4 | 0.12% |
| | | | | | |
| 2014 Q2 | 1.47% | Amount Cleared | | | |
| 2014 Q3 | 1.47% | Opening Balan | | | |
| 2014 Q4 | 1.47% | Jan-12 | 2011-2012 | Q1 | 0.12% |
| 2015 Q1 | 1.47% | Feb-12 Mar-12 | 2011-2012 | Q1 | 0.12% |
| 2015 Q2 | 1.10% | | 2011-2012 | Q1 | 0.12% |
| 2015 Q3 2015 Q4 | 1.10% | Apr-12 May-12 | 2011-2012 | Q2 Q2 | 0.12% |
| 2016 Q1 | 1.10% | Jun-12 | 2011-2012 | Q2 | 0.12% |
| 2016 Q1 | 1.10% | Jul-12 | 2011-2012 | Q2 Q3 | 0.12% |
| 2016 Q3 | 1.10% | Aug-12 | 2011-2012 | Q3 | 0.12% |
| 2016 Q4 | 1.10% | Sep-12 | 2011-2012 | Q3 | 0.12% |
| 2017 Q1 | 1.10% | Oct-12 | 2011-2012 | Q4 | 0.12% |
| 2017 Q2 | 1.10% | Nov-12 | 2011-2012 | Q4 | 0.12% |
| 2017 Q3 | 1.10% | Dec-12 | 2011-2012 | Q4 | 0.12% |
| 2017 Q4 | 1.50% | Total for 2012 | | | |
| 2018 Q1 | 1.50% | Amount Cleared | | ĺ | |
| 2018 Q2 | 1.89% | Opening Balan | | | |
| 2018 Q3 | 1.89% | Jan-13 | 2011-2013 | Q1 | 0.12% |
| 2018 Q4 | 2.17% | Feb-13 | 2011-2013 | Q1 | 0.12% |
| 2019 Q1 | 2.45% | Mar-13 | 2011-2013 | Q1 | 0.12% |
| 2019 Q2 | 2.18% | Apr-13 | 2011-2013 | Q2 | 0.12% |
| 2019 Q3 | 2.18% | May-13 | 2011-2013 | Q2 | 0.12% |
| 2019 Q4 | 2.18% | Jun-13 | 2011-2013 | Q2 | 0.12% |
| 2020 Q1 | 2.18% | Jul-13 | 2011-2013 | Q3 | 0.12% |
| 2020 Q2 | 2.18% | Aug-13 | 2011-2013 | Q3 | 0.12% |
| 2020 Q3 | 0.57% | Sep-13 | 2011-2013 | Q3 | 0.12% |
| 2020 Q4 | 0.57% | Oct-13 | 2011-2013 | Q4 | 0.12% |
| 2021 Q1 | 0.57% | Nov-13 | 2011-2013 | Q4 | 0.12% |
| 2021 Q2 | 0.57% | Dec-13 | 2011-2013 | Q4 | 0.12% |
| 2021 Q3 | | Total for 2013 | | | |
| 2021 Q4 | | Amount Cleared | | | |
| 2022 Q1 | | Opening Balan | | | |
| 2022 Q2 | | Jan-14 | 2011-2014 | Q1 | 0.12% |
| 2022 Q3 | | Feb-14 | 2011-2014 | Q1 | 0.12% |
| 2022 Q4 | | Mar-14 | 2011-2014 | Q1 | 0.12% |
| 2023 Q1 | | Apr-14 | 2011-2014 | Q2 | 0.12% |
| 2023 Q2 | | May-14 | 2011-2014 | Q2 | 0.12% |
| 2023 Q3 | | Jun-14 Jul-14 | 2011-2014 | Q2 | 0.12% |
| 2023 Q4 | | | 2011-2014 | Q3 | 0.12% |
| 2024 Q1 | | Aug-14 | 2011-2014 | Q3 | |
| 2024 Q2 | | Sep-14 | 2011-2014 | Q3 Q4 | 0.12% |
| 2024 Q3 2024 Q4 | | Oct-14 Nov-14 | 2011-2014 | Q4 Q4 | 0.12% |
| | | Dec-14 | 2011-2014 | Q4 Q4 | 0.12% |
| | | Dec-14 | 2011-2014 | Ų* | U.12% |
| 2025 Q1 2025 Q2 | | Total for 2014 | | | |
| 2025 Q2 | | Total for 2014 | | | |
| | | Amount Cleared Opening Balan | | | |

| Month | Period | Quarter | Monthly Rate | Residential | GS<50 kW | GS>50 to 4,999 kW | USL | Sentinel Lighting | Street Lighting | | | | | | | | | Total |
|----------------------------------|-------------|----------|-----------------|------------------|------------------|----------------------|------------------|-------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| Jan-11 | 2011 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Feb-11 Mar-11 | 2011 | Q1 | 0.12% | \$0.00 \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 |
| Apr-11 | 2011 | Q1 Q2 | 0.12% | \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 \$0.00 |
| May-11 | 2011 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jun-11 | 2011 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jul-11 | 2011 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Aug-11 Sep-11 | 2011 | Q3 Q3 | 0.12% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Oct-11 | 2011 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Nov-11 | 2011 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Dec-11 | 2011 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total for 2011 Amount Cleared | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Opening Balance | o for 2012 | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jan-12 | 2011-2012 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Feb-12 | 2011-2012 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Mar-12 | 2011-2012 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Apr-12 May-12 | 2011-2012 | Q2 Q2 | 0.12% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Jun-12 | 2011-2012 | Q2 Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jul-12 | 2011-2012 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Aug-12 | 2011-2012 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Sep-12 Oct-12 | 2011-2012 | Q3 Q4 | 0.12% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Nov-12 | 2011-2012 | Q4 Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Dec-12 | 2011-2012 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total for 2012 | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | | | |
| Opening Balanc Jan-13 | 2011-2013 | Q1 | 0.12% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Feb-13 | 2011-2013 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Mar-13 | 2011-2013 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Apr-13 | 2011-2013 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| May-13 Jun-13 | 2011-2013 | Q2 Q2 | 0.12% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Jul-13 | 2011-2013 | Q2 Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Aug-13 | 2011-2013 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Sep-13 | 2011-2013 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Oct-13 | 2011-2013 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Nov-13 Dec-13 | 2011-2013 | Q4 Q4 | 0.12% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Total for 2013 | 2011 2010 | | 0.1270 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | | | |
| Opening Balance | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jan-14 Feb-14 | 2011-2014 | Q1 Q1 | 0.12% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Mar-14 | 2011-2014 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Apr-14 | 2011-2014 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| May-14 | 2011-2014 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jun-14 | 2011-2014 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jul-14 Aug-14 | 2011-2014 | Q3 Q3 | 0.12% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Sep-14 | 2011-2014 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Oct-14 | 2011-2014 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Nov-14 | 2011-2014 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Dec-14 Total for 2014 | 2011-2014 | Q4 | 0.12% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Amount Cleared | | | | \$0.00 | şu.00 | \$0.00 | \$0.00 | \$0.00 | \$U.UU | φυ.UU | \$0.00 | φυ. 0 0 | \$0.00 | φυ.00 | şu.00 | ş0.00 | \$0.00 | ąv.00 |
| Opening Balance | ce for 2015 | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jan-15 | 2011-2015 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Feb-15 | 2011-2015 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Mar-15 | 2011-2015 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

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|----------------------------------|------------------------|----------|-------|--------------------|---------------------|---------------------|-------------------------|-------------------------|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------------|------------------|----------------------|
| Apr-15 May-15 | 2011-2015 2011-2015 | Q2 Q2 | 0.09% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Jun-15 | 2011-2015 | Q2 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jul-15 | 2011-2015 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Aug-15 Sep-15 | 2011-2015 | Q3 Q3 | 0.09% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Oct-15 | 2011-2015 | Q3 Q4 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Nov-15 | 2011-2015 | Q4 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Dec-15 | 2011-2015 | Q4 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total for 2015 Amount Cleared | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Opening Balan | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jan-16 | 2011-2016 | Q1 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Feb-16 | 2011-2016 | Q1 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Mar-16 Apr-16 | 2011-2016 | Q1 Q2 | 0.09% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| May-16 | 2011-2016 | Q2 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jun-16 | 2011-2016 | Q2 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jul-16 | 2011-2016 | Q3 Q3 | 0.09% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Aug-16 Sep-16 | 2011-2016 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Oct-16 | 2011-2016 | Q4 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Nov-16 | 2011-2016 | Q4 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Dec-16 Total for 2016 | 2011-2016 | Q4 | 0.09% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Amount Cleared | 1 | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \ | \$0.00 | - | V 0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 40.00 | V 0.00 |
| Opening Balan | nce for 2017 | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | \$0.00 | | | \$0.00 | \$0.00 | \$0.00 |
| Jan-17 Feb-17 | 2011-2017 2011-2017 | Q1 Q1 | 0.09% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 | | | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 |
| Heb-17 Mar-17 | 2011-2017 | Q1 Q1 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 \$0.00 |
| Apr-17 | 2011-2017 | Q2 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| May-17 | 2011-2017 | Q2 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jun-17 | 2011-2017 | Q2 Q3 | 0.09% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Aug-17 | 2011-2017 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Sep-17 | 2011-2017 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Oct-17 Nov-17 | 2011-2017 2011-2017 | Q4 Q4 | 0.13% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | | \$0.00 \$0.00 | \$0.00 \$0.00 | | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Dec-17 | 2011-2017 | Q4 Q4 | 0.13% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total for 2017 | | 7. | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | 1 | | | | | | | | | | | | | | | | | |
| Opening Balan Jan-18 | 2011-2018 | Q1 | 0.13% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Feb-18 | 2011-2018 | Q1 | 0.13% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Mar-18 | 2011-2018 | Q1 | 0.13% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Apr-18 May-18 | 2011-2018 | Q2 Q2 | 0.16% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | | | \$0.00 \$0.00 | | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Jun-18 | 2011-2018 | Q2 Q2 | 0.16% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jul-18 | 2011-2018 | Q3 | 0.16% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Aug-18 | 2011-2018 | Q3 Q3 | 0.16% | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| Sep-18 Oct-18 | 2011-2018 | Q3 Q4 | 0.18% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Nov-18 | 2011-2018 | Q4 | 0.18% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Dec-18 | 2011-2018 | Q4 | 0.18% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total for 2018 Amount Cleared | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Opening Balan | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jan-19 | 2011-2019 | Q1 | 0.20% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | | | \$0.00 | \$0.00 | \$0.00 |
| Feb-19 Mar-19 | 2011-2019 2011-2019 | Q1 Q1 | 0.20% | \$0.99 \$1.98 | \$4.31 \$8.63 | \$2.79 \$5.58 | \$0.00 \$0.00 | \$0.06 \$0.12 | \$1.90 \$3.80 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$10.05 \$20.10 |
| Apr-19 | 2011-2019 | Q2 | 0.20% | \$2.64 | \$11.52 | \$5.58 \$7.45 | \$0.00 | \$0.12 | \$5.07 | \$0.00 | | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$20.10 |
| May-19 | 2011-2019 | Q2 | 0.18% | \$3.52 | \$15.36 | \$9.94 | \$0.00 | \$0.21 | \$6.76 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$35.78 |
| Jun-19 Jul-19 | 2011-2019 2011-2019 | Q2 Q3 | 0.18% | \$4.40 \$5.28 | \$19.20 \$23.04 | \$12.42 \$14.91 | \$0.00 \$0.00 | \$0.26 \$0.31 | \$8.45 \$10.14 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$44.72 \$53.66 |
| Aug-19 | 2011-2019 | Q3 | 0.18% | \$6.15 | \$23.04 | \$17.39 | \$0.00 | \$0.36 | \$10.14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$62.61 |
| Sep-19 | 2011-2019 | Q3 | 0.18% | \$7.03 | \$30.72 | \$19.88 | \$0.00 | \$0.41 | \$13.52 | \$0.00 | \$0.00 | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$71.55 |
| Oct-19 Nov-19 | 2011-2019 | Q4 Q4 | 0.18% | \$7.91 \$8.79 | \$34.55 \$38.39 | \$22.36 \$24.84 | \$0.00 \$0.00 | \$0.46 \$0.51 | \$15.21 \$16.90 | \$0.00 \$0.00 | | | \$0.00 \$0.00 | | \$0.00 \$0.00 | \$0.00 | \$0.00 \$0.00 | \$80.50 \$89.44 |
| Dec-19 | 2011-2019 | Q4 Q4 | 0.18% | \$8.79 | \$42.23 | \$24.84 | \$0.00 | \$0.51 | \$18.59 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$98.38 |
| Total for 2019 | | | | \$58.36 | \$254.83 | \$164.90 | \$0.00 | \$3.41 | \$112.14 | \$0.00 | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$593.63 |
| Amount Cleared | d | | | | | | | | | | | | | | | | | |
| Opening Balan | 2011-2020 | 01 | 0.18% | \$58.36 \$10.55 | \$254.83 \$46.07 | \$164.90 \$29.81 | \$0.00 \$0.00 | \$3.41 \$0.62 | \$112.14 \$20.27 | \$0.00 \$0.00 | \$0.00 \$0.00 | | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$593.63 \$107.33 |
| Feb-20 | 2011-2020 | Q1 | 0.18% | \$10.55 | \$50.99 | \$34.47 | \$0.00 | \$0.67 | \$20.27 | \$0.00 | \$0.00 | | \$0.00 | | | \$0.00 | \$0.00 | \$107.33 |
| Mar-20 | 2011-2020 | Q1 | 0.18% | \$10.55 | \$55.91 | \$39.13 | \$0.00 | \$0.72 | \$23.73 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$130.05 |
| Apr-20 | 2011-2020 | Q2 | 0.18% | \$10.55 | \$60.83 | \$43.78 \$48.44 | \$0.00 | \$0.77 | \$25.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$141.40 |
| May-20 Jun-20 | 2011-2020 2011-2020 | Q2 Q2 | 0.18% | \$10.55 \$10.55 | \$65.76 \$70.68 | \$48.44 \$53.10 | \$0.00 \$0.00 | \$0.83 \$0.88 | \$27.19 \$28.92 | \$0.00 \$0.00 | \$0.00 \$0.00 | | \$0.00 \$0.00 | | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$152.76 \$164.12 |
| Jul-20 | 2011-2020 | Q3 | 0.05% | \$2.76 | \$19.77 | \$15.10 | \$0.00 | \$0.24 | \$8.01 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$45.88 |
| Aug-20 | 2011-2020 | Q3 | 0.05% | \$2.76 | \$21.05 | \$16.32 | \$0.00 | \$0.26 | \$8.46 | \$0.00 | | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$48.85 |
| Sep-20 Oct-20 | 2011-2020 | Q3 Q4 | 0.05% | \$2.76 \$2.76 | \$22.34 \$23.63 | \$17.54 \$18.75 | \$0.00 \$0.00 | \$0.27 \$0.28 | \$8.92 \$9.37 | \$0.00 \$0.00 | \$0.00 \$0.00 | | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$51.82 \$54.79 |
| Nov-20 | 2011-2020 | Q4 | 0.05% | \$2.76 | \$23.03 | \$19.97 | \$0.00 | \$0.30 | \$9.82 | \$0.00 | \$0.00 | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$57.76 |
| Dec-20 | 2011-2020 | Q4 | 0.05% | \$2.76 | \$26.20 | \$21.19 | \$0.00 | \$0.31 | \$10.27 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$60.73 |
| Total for 2020 Amount Cleared | | | | \$138.22 | \$742.97 | \$522.51 | \$0.00 | \$9.55 | \$314.57 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,727.82 |
| Opening Balan | | | | \$138.22 | \$742.97 | \$522.51 | \$0.00 | \$9.55 | \$314.57 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,727.82 |
| - poining Dalaii | | | | V.00.22 | V. 72.01 | QUL2.01 | \$0.00 | 40.00 | QU 1-4.01 | 43.00 | \$3.00 | 43.00 | \$0.00 | 40.00 | \$3.00 | \$0.00 | 40.00 | 71,121.0E |

| K@X | Ontain Energy Reard Supporting Documentation: LDC Persistence Savings Results from IESO |
|-------------------------|--|
| Legend | The tray that plants The plants of the plants In the control of |
| Instructions (Steps) | Control St. United to Management of Control St. St. Management of Control St. Management of Cont |
| Table 7: 2011-2 | 200 Verified Program Results and Persistance into Future Years |

| Peridula | Program | am initiative | LDC | ledar | Communican | (Implementation) |) Mewify lowns of | Mentify Matus of | Not Ve | rilled Annual Peak De | mand Levings at | the End Charles | c(KW) | | | | | | | | | | | | | | | Net Verilled Jenu | Energy Lasings. | at the End Over | evel (VWh) | | | | | | | | | | | | | | | $\overline{}$ |
|----------|---------|---------------|-----|-------|---------------|------------------|-------------------|------------------|--------|-----------------------|-----------------|-----------------|-------|-------|-------|-------|-------|-----|-------|-----|-------|---------|-------|-----|-------|-------|-------|-------------------|-----------------|-----------------|------------|---|-------|---|-----|-------|-------|---|---|---|-------|-------|-----------|-------------|---------|---------------|
| | | | | | Besource Type | Year | Report | Savings | III | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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LRAMVA Work Form: Documentation for Streetlighting Projects

Version 5.0 (2021)

Legend User Inputs (Green)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Pre-conversion billing demand

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Table 8-a: Name of Muncipality

Summary of Project #1

| | Actual los | st revenue base | d on kW billing | |
|------------------|--------------------------|--------------------|-----------------|------------------|
| Month | Billed amount (kW) | Gross kW reduction | | Net kW reduction |
| | a | b | | b * c |
| Jan 20xx | 0.00 | | | |
| Feb 20xx | 0.00 | 0.00 | | 0 |
| Mar 20xx | | | | |
| Apr 20xx | | | | |
| May 20xx | | | | |
| June 20xx | | | | |
| Jul 20xx | | | | |
| Aug 20xx | | | | |
| Sep 20xx | | | | |
| Oct 20xx | | | | |
| Nov 20xx | | | | |
| Dec 20xx | | | | |
| Total | | | | 0 |
| Persistence in 2 | OXX | | | |
| Persistence in 2 | OXX | | | |
| Persistence in 2 | OXX | | | |
| Persistence in 2 | OXX | | | |

Details of Project #1 (Month, Year)

| Fixture type | Billing Wattage (kW) d | Quantity e | Billed amount (kW) d * e |
|--------------|---------------------------------|---------------|-----------------------------------|
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| Total | | | 0.00 |

| Fixture type | Billing Wattage (kW) d ₁ | Quantity e 1 | Billed amount (kW) d ₁ *e ₁ |
|--------------|--|--------------|--|
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Post-conversion billing demand