



Joel Denomy
Technical Manager
Regulatory Applications
Regulatory Affairs

tel 416-495-5499
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

November 5, 2020

VIA EMAIL and RESS

Ms. Christine Long
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Enbridge Gas Inc. ("Enbridge Gas")
Ontario Energy Board File: EB-2019-0294
Low Carbon Energy Project
Submission (Draft - Rate 1 and Rate 6 Schedules)**

On October 29, 2020, the Board issued its Decision and Order (Decision) for the above noted application. In that Decision the Board indicated that Enbridge Gas is to file drafts of the Rate 1 and Rate 6 schedules that it proposes to include in its Rate Handbook on or before November 5, 2020.

Pursuant to the Decision, enclosed please find the proposed rate schedules and a schedule which sets out specifics related to Rider L, the Hydrogen Gas Rider. As can be seen, Enbridge Gas has not specifically noted Rider L in the rate schedules for Rate 1 or Rate 6. Rider L will apply to only around 3,600 customers, a very small sub-set of Enbridge Gas's customer base. Enbridge Gas believes its proposed approach (which includes Rider L in the Rate Handbook, but does not mention it in the broadly-applicable Rate 1 and Rate 6 schedules) will avoid customer confusion related to the applicability of Rider L. Enbridge Gas would note that it has taken the same approach for Rider I, the System Expansion Surcharge, and has not specifically noted Rider I (which only applies to a subset of customers) in the rate schedules for Rate 1 or Rate 6.

Please contact the undersigned if you have any questions.

Yours truly,

Joel Denomy
Technical Manager, Regulatory Applications

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

RATE:

Rates per cubic metre assume an energy content of 38.53 MJ/m³.

	Billing Month January to December
Monthly Customer Charge ⁽¹⁾	\$21.48
Delivery Charge per cubic metre	
For the first 30 m ³ per month	10.8470 ¢/m ³
For the next 55 m ³ per month	10.2308 ¢/m ³
For the next 85 m ³ per month	9.7484 ¢/m ³
For all over 170 m ³ per month	9.3887 ¢/m ³
Transportation Charge per cubic metre (If applicable)	4.0953 ¢/m³
Transportation Dawn Charge per cubic metre (If applicable)	0.8174 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	10.5181 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C", the Revenue Adjustment Rider contained in Rider "E" and the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to delivery charge) contained in Rider "J". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

⁽¹⁾: Aggregated within Monthly Customer Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after July 1, 2021 under Sales Service and Transportation Service. This rate schedule is effective July 1, 2021 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2021 and that indicates the Board Order, effective July 1, 2021.

EFFECTIVE DATE:

July 1, 2021

IMPLEMENTATION DATE:

July 1, 2021

BOARD ORDER:

REPLACING RATE EFFECTIVE:

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APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

RATE:

Rates per cubic metre assume an energy content of 38.53 MJ/m³.

Monthly Customer Charge ⁽¹⁾**Billing Month**

January
to
December

\$72.68

Delivery Charge per cubic metre

For the first 500 m³ per month
For the next 1050 m³ per month
For the next 4500 m³ per month
For the next 7000 m³ per month
For the next 15250 m³ per month
For all over 28300 m³ per month

10.1411 ¢/m³

8.0145 ¢/m³

6.5253 ¢/m³

5.5686 ¢/m³

5.1434 ¢/m³

5.0367 ¢/m³

Transportation Charge per cubic metre (If applicable)

4.0953 ¢/m³

Transportation Dawn Charge per cubic metre (If applicable)

0.8174 ¢/m³

System Sales Gas Supply Charge per cubic metre (If applicable)

10.5400 ¢/m³

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EB-2021-XXXX

REPLACING RATE EFFECTIVE:

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APPLICABILITY:

This Rider is applicable to the Terminal Location of any Applicant who, pursuant to any Rate Schedule, receives gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate customers in the applicable Blended Gas Area for costs associated with increased gas consumption resulting from a lower heating value of the gas and is in addition to the rate charged pursuant to the applicable Rate Schedule.

HYDROGEN GAS RIDER FOR CUSTOMERS IN THE BLENDED GAS AREA:

Rate 1: A credit of \$10.00 per year per Terminal Location

Rate 6: A credit of \$86.00 per year per Terminal Location

HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE:

Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of natural gas	EB-2019-0294

GLOSSARY OF TERMS:

Hydrogen Blending Pilot Project:

- A project for which the Company blends its standard gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution Network called the Blended Gas Area.

Markham Blended Gas Area Map:

