

Via RESS

10 November 2020

Ms. Christine E. Long
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

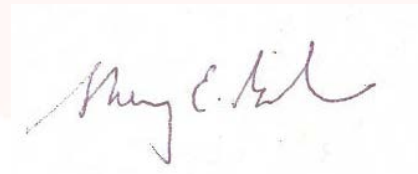
Dear Ms. Long,

**Re: Kingston Hydro Corporation _Electricity Distribution License ED-2003-0057
2021 IRM (EB-2020-0034) _Responses to OEB Staff Follow-up Questions**

Attached please find complete responses to OEB staff follow-up questions received November 04, 2020, with respect to Kingston Hydro Corporation's IRM distribution rate application (EB-2020-0034) filed August 17, 2020, for electricity distribution rates effective January 1, 2021.

Kingston Hydro's responses are being filed through the OEB's online RESS filing system.

Yours truly,



Sherry Gibson
Senior Advisor Rates and Regulatory Affairs

Attachment

Kingston Hydro Corporation
Responses to OEB Staff Follow-up Questions
EB-2020-0034

Staff Follow-up Question – 1

Ref 1: the updated IRM Rate Generator, Tab 3. DVA continuity schedule

Ref 2: the updated GA Analysis Workform

Ref 3: Response to Staff Question – 2 and Response to Staff Question -5

Kingston Hydro has increased the Account 1589 balance by \$285,294 from \$422,428 in its originally filed evidence to \$707,722 in the Tab 3 DVA continuity schedule in the IRM rate generator filed on Oct 28. Staff notes that the increase of \$285,294 is due to the update of the adjustment 1b) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes for 2019 that is recorded in 2020 (updated from the \$925,019 in the originally filed GA Analysis Workform to \$1,205,500 in the updated GA Analysis Workform).

In its response c) to staff question -5, Kingston Hydro states that:

Kingston Hydro has updated reconciling item 1b in the 2019 GA Analysis Workform to include the RPP-portion of CT2148.

In its response b) to staff question – 5, Kingston Hydro provides the breakdown of the CT2148 related to 2019 as below:

Kingston Hydro Response:

2019 only	109,269
Non-RPP	39,972
RPP	69,297

In its response to Staff Question – 2, Kingston Hydro states the updated adjustment amount of \$1,205,500 in Account 1589 represents the following:

Breakdown of cell J54:

Settlement accrual booked in error	1,071,273
Re-filing of 2019 settlements for actual meter data	2,917,753
Non-RPP to RPP consumption adjustment	(3,147,355)
RPP portion of CT2148	364,182
RPP 2nd true-up for December 2019	(353)
	1,205,500

Staff notes that the RPP portion of CT148 per the above breakdown is \$364,182.

- a) Please provide the breakdown of the \$925,019 for the adjustment 1 b) CT148 true-up for 2019 and compare to the breakdown provided for the \$1,205,500.

Kingston Hydro Response to Staff Follow-up Question – 1a):

Breakdown of adjustment 1 b):

	Original	Revised	Difference
Settlement accrual booked in error	1,154,974	1,071,273	- 83,701
Re-filing of 2019 settlements for actual meter data	2,917,753	2,917,753	-
Non-RPP to RPP consumption adjustment	- 3,147,355	- 3,147,355	-
RPP portion of CT2148	-	364,182	364,182
RPP 2nd true-up for December 2019	- 353	- 353	-
Total	925,019	1,205,500	280,481

- b) Please explain how the RPP portion of CT2148 has caused the increased CT148 adjustment of \$285,294 in Account 1589.

Kingston Hydro Response to Staff Follow-up Question – 1b):

Kingston Hydro reduced the settlement accrual booked in error by \$83,701. Kingston Hydro originally reversed this accrual as it was no longer needed after January 1, 2019. However, \$83,701 of the accrual related to December 2018 and should not have been reversed.

The CT2148 adjustment (both 2018 and 2019 portions) was \$810,304. Kingston Hydro has revised its September 2019 RPP settlement claim to incorporate CT2148 which resulted in a settlement claim of \$364,182.

The total of these adjustments resulted in an increase to adjustment 1 b) CT148 true-up for 2019 of \$280,481.

The remaining difference of \$4,992 is the increase in projected interest from Jan 1, 2020 to Dec 31, 2020 on the Dec 31, 2019 balance adjusted for disposition during 2020.