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November 10, 2020

Christine E. Long
Registrar and Board Secretary
Ontario Energy Board
2300 Yonge Street, 26th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Sioux Lookout Hydro Inc. – 2021 Price Cap IR Electricity Distribution Rate
Application EB-2020-0054**

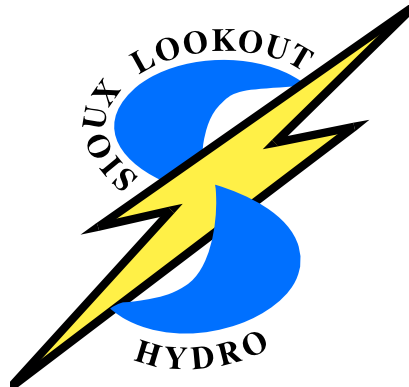
Sioux Lookout Hydro Inc. ("SLHI") is applying for authorization to adjust its current electricity distribution rates in accordance with its 2021 Price Cap Incentive Regulation Electricity Distribution Rate Application.

In support of its Application Sioux Lookout Hydro Inc. utilized the excel workforms published on the Board's website for 2021 IRM filers and will file the live models through the Board's e-Filing services.

If you require any further information, please contact the undersigned at (807)737-3800 or via email at dkulchyski@siouxlookouthydro.com.

Sincerely,

Deanne Kulchyski, CGA, BComm(Hons)
President/CEO



2021
PRICE CAP INCENTIVE REGULATION
ELECTRICITY DISTRIBUTION
RATE APPLICATION

ED-2002-0514
EB-2020-0054

November 10, 2020

SIoux LOOKOUT HYDRO INCORPORATED
25 FIFTH AVENUE, P.O. BOX 908
SIoux LOOKOUT, ON P8T 1B3

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MANAGER'S SUMMARY

Introduction

Sioux Lookout Hydro Inc. (SLHI) submits its 2021 Electricity Distribution Rate Application ("Application") documentation for distribution rates pursuant and in accordance to the *Ontario Energy Board ("Board") Filing Requirements For Electricity Distribution Rate Applications – 2020 Edition for 2021 Rate Applications – Chapter 3 Incentive Rate-Setting Applications* issued May 14, 2020.

SLHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the customer rates for the distribution of electricity to be implemented on May 1, 2021 and affecting all SLHI customers. The application and related documents can be viewed at <https://www.siouxlookouthydro.com>.

The primary contact for this application will be:

Deanne Kulchyski, President/CEO

Email: dkulchyski@siouxlookouthydro.com

Phone: (807)737-3800

Fax: (807)737-2832

SLHI has utilized the 2021 IRM Rate Generator model provided by the Board, and confirms the accuracy of the billing determinants pre-populated by the model with the exception of cell F19, Sheet 4. The value for Non-RPP General Service 50 to 4,999 kW rate class should be 54,524 kW not 41,145 kW. This discrepancy does not affect any of the proposed distribution rates or rate riders. Sioux Lookout is not applying for Incremental

Capital, Z-Factor, Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”) or Revenue to Cost Ratio adjustments in this application and does not seek changes to its current approved loss factors or Specific Service Charges.

Listed below are the items addressed in this rate application:

1. Annual Adjustment Mechanism
2. Electricity Distribution Retail Transmission Service Rates
3. Low Voltage Rates
4. Review and Disposition of Group 1 Deferral and Variance Accounts
5. Account 1595 Residual Balances
6. Tax Changes
7. Proposed Rates and Bill Impacts

Annual Adjustment Mechanism

SLHI has applied for the Price Cap Adjustment calculated by the Board's IRM Model. At the time of the application the Price Cap Adjustment determined by the model is 1.85% using an inflation factor of 2.0%, a productivity factor of 0% and a stretch factor of 0.15%. The adjustment is to be applied uniformly across all rate classes.

SLHI acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

Electricity Distribution Retail Transmission Service Rates

SLHI is an embedded distributor to Hydro One; therefore the company does not pay the Uniform Transmission Rates charged by the IESO. Hydro One invoices SLHI the Transmission Network Service Charges and Line Connection Service Charges under the Sub-Transmission Class. SLHI is not charged for Transformation Connection Service charges.

See the tables below for the proposed adjustments to the RTSR calculated using the IRM Model.

Table 1: Adjustments to RTSR – Network

Adjustments to RTSR - Network				
Rate Class	Volumetric	Current RTSR - Network	% Adjustment	Proposed RTSR - Network
Residential	kWh	0.0071	2.82%	0.0073
General Service < 50 kW	kWh	0.0064	3.12%	0.0066
General Service > 50 to 4,999 kW	kW	2.5669	2.59%	2.6335
General Service -Interval Metered > 1,000 kW	kW	2.7231	2.60%	2.7938
Street Lighting	kW	1.9360	2.60%	1.9863

Table 2: Adjustments to RTSR - Connection

Adjustments to RTSR - Connection				
Rate Class	Volumetric	Current RTSR - Connection	% Adjustment	Proposed RTSR - Connection
Residential	kWh	0.0018	5.56%	0.0019
General Service < 50 kW	kWh	0.0013	0.00%	0.0013
General Service > 50 to 4,999 kW	kW	0.5710	3.57%	0.5914
General Service -Interval Metered > 1,000 kW	kW	0.6311	3.58%	0.6537
Street Lighting	kW	0.4416	3.58%	0.4574

Low Voltage Rates

SLHI applies to continue the Low Voltage Service Rates currently in effect.

Review and Disposition of Group 1 Deferral and Variance Account Balances

SLHI is applying for final disposition of Group 1 Deferral and Variance accounts. The total claim per kWh exceeds the \$0.001(debit or credit) threshold test for disposition.

SLHI is requesting a net disposition of \$(130,926) to be refunded to customers based on the 2019 year end balances less the amount approved through the 2020 IRM Rate Application (EB-2019-0067). The balances requested for disposition are summarized in the following table:

Table 3: Group 1 Deferral Variance Accounts

Group 1 Deferral Variance Accounts						
Group 1 Accounts	Account	Closing Principal Balances as of Dec 31 2019 Adjusted for Dispositions during 2020	Closing Interest Balances as of Dec 31 2019 Adjusted for Dispositions during 2020	Projected Interest from Jan 1, 2020 to December 31, 2020 on Dec 31 2019 balance adjusted for disposition during 2020	Projected interest from January 1, 2021 to April 30, 2021 on Dec 31 2019 balance adjusted for disposition during 2020	Total Claim
LV Variance Account	1550	(9,536)	34	(131)	(18)	(9,651)
Smart Meter Entity Charge Variance	1551	(148)	9	(2)	(0)	(141)
RSVA - Wholesale Market Service Charge	1580	(5,217)	(141)	(72)	(10)	(5,440)
RSVA - Retail Transmission Network Charge	1584	20,313	352	279	39	20,983
RSVA - Retail Transmission Connection Charge	1586	2,482	80	34	5	2,601
RSVA - Power (excluding Global Adjustment)	1588	(94,240)	(9,495)	(1,296)	(179)	(105,210)
RSVA - Power - Sub-account - Global Adjustment	1589	(31,282)	851	(430)	(59)	(30,921)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	(3,705)	616	(51)	(7)	(3,147)
Group 1 Sub-Total (Including Account 1589 - Global Adjustment)		(121,333)	(7,694)	(1,668)	(231)	(130,926)
Group 1 Sub-Total (Excluding Account 1589 - Global Adjustment)		(90,051)	(8,545)	(1,238)	(171)	(100,005)
RSVA - Power - Sub Account - Global Adjustment		(31,282)	851	(430)	(59)	(30,921)
Total of Group 1 Accounts		(121,333)	(7,694)	(1,668)	(231)	(130,926)

The total of Group 1 Variance Accounts is proposed to be refunded to customers over 12 months.

Account 1595 Residual Balances and Account 1595 Analysis Workform

SLHI is applying to dispose of residual balances from Account 1595(2017) in the amount of \$(3,147). SLHI confirms that the residual balance for the vintage Account 1595 (2017) has only been requested for disposition in this application. The Account 1595 Analysis Workform is included in Appendix A and filed in excel format with this application.

Adjustments to Deferral and Variance Accounts

There have been no adjustments made to the DVA balances previously approved for disposition by the OEB on a final basis.

Wholesale Market Participants

SLHI does not have any Class A customers therefore 100% of SLHI's customers are class B customers. These customers pay the global adjustment (GA) charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers, RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price (HOEP), and a monthly GA price separately on their bills.

Global Adjustment

For Class B customers, RSVA 1589 GA captures the difference between the amounts billed (or estimated to be billed) to Non-RPP customers and the estimated portion of GA paid by SLHI to the host distributor for those customers. This is the variance between the final rate (actual) for the GA and what is billed to the customers (1st estimate). For Non-RPP customers, this variance is recorded in the USoA account 1589 RSVA GA. For RPP customers, this variance is built into the RPP rates for the following RPP term and included in 1588 RSVA Power.

Only Non-RPP customers have contributed to the balance in the RSVA 1589 GA variance account. The balance in this account has been allocated based on Non-RPP consumption for which a separate rate rider is used to dispose of the balance.

GA Analysis Workform

SLHI has completed the GA Analysis Workform for 2019. The spreadsheet is filed in live Excel format with this application and attached as Appendix C.

The differences between the actual and expected balances for the year is reconciled in the Reconciling items table in the GA Analysis Workform. The analysis of the

expected GA Amount identified a variance of 1.4% over the approved loss factor. This variance is due to the approval of a new line loss factor issued in SLHI's 2019 IRM rate application.¹ The line loss was reduced to 5.65% from 8.92% effective May 1, 2019. SLHI calculated the retail kWh billed including line losses for 2019 exceeded Wholesale kWh by 789,864 or 2.9%. The GA workform includes a reconciling item to add back \$73,564 to account for differences in retail to wholesale kWh. The remaining variance between the expected and actual change in principal balance for 2019 is less than 1%.

Commodity Accounts 1588 and 1589

New Accounting Guidance

SLHI confirmed that the accounting guidance for Accounts 1588 and 1589 was implemented in April 2019 and included all adjustments related to the new accounting guidance in its 2020 IRM Application. The OEB approved the adjustments in its Decision issued April 16, 2020.² No further adjustments have been made.

Certification of Evidence

Attached as Appendix D is a letter of certification of SLHI's processes and internal controls in place for the account balances being disposed.

Capacity Based Recovery

SLHI is an embedded distributor and is not charged CBR, and does not have any Class A customers, therefore there is no balance in sub-account CBR Class B.

¹ 2019 Price Cap Incentive Regulation Electricity Distribution Rate Application, EB-2018-0066 Sioux Lookout Hydro Inc., Decision and Rate Order, March 28, 2019, page 10

² 2020 Price Cap Incentive Regulation Electricity Distribution Rate Application, EB-2019-0067 Sioux Lookout Hydro Inc., Decision and Rate Order, April 16, 2020, page 8,9

Tax Changes

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing ratio.

SLHI's last rebasing year was 2018 with a corporate tax rate of 15.0%. Based on the expected 2021 tax rate of 12.2%, the estimated tax savings in 2021 is \$(4,897) with \$(2,448) owed to customers. This amount does not result in a rate rider to four decimal points in more than one rate class. Therefore, SLHI proposes to transfer the amount of \$(2,448) to Account 1595 for disposition at a future date.

Proposed Rates and Bill Impacts

A copy of the Current Tariff sheet is included as Appendix E. The Proposed Tariff of Rates and Charges is found in Appendix F.

Table 13: Summary of proposed Distribution Rates and Rate Riders

Proposed Distribution Rates and Rate Riders							
Rate Class	Proposed Monthly Fixed Charge		Proposed Distribution Volumetric Charge		Proposed Group 1 Variance Rate Rider (excluding GA)		Proposed GA Rate Rider
Residential	\$ 49.59	\$/kWh	-	\$/kWh	-0.0012	\$/kWh	-0.0012
General Service < 50 kW	\$ 48.02	\$/kWh	0.0106	\$/kWh	-0.0012	\$/kWh	-0.0012
General Service > 50 to 4,999 kW	\$ 390.72	\$/kW	1.3637	\$/kW	-0.5433	\$/kWh	-0.0012
Street Lighting	\$ 4.07	\$/kW	11.3858	\$/kW	-0.4579	\$/kWh	-0.0012

The following table includes a summary of the bill impacts for each rate class at consumption levels representative of the typical SLHI customer for that class. SLHI has compiled this summary based on the outcomes of the detailed bill impacts in Tab 20 of the IRM Model.

Table 14: Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)			Impact to Subtotal A Only Distribution (Excluding Pass-Through)		Impact to Subtotal B Distribution (Includes Subtotal A)		Impact to Subtotal C Delivery (Includes Subtotal B)		Impact to Total Bill (Includes A, B & C)	
	Units	Consumption	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750	\$ -	0.0%	-\$ 0.90	-1.9%	-\$ 0.66	-1.2%	-\$ 0.53	-0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000	\$ 0.08	0.1%	-\$ 2.32	-2.5%	-\$ 1.90	-1.7%	-\$ 1.51	-0.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	65,700	\$ 1.53	0.3%	-\$ 131.64	-52.1%	-\$ 122.94	-200.7%	-\$ 138.92	-1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	12,340	\$ 0.62	0.0%	-\$ 28.84	-1.2%	-\$ 26.72	-1.0%	-\$ 30.20	-0.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750	\$ -	0.0%	-\$ 1.80	-4.9%	-\$ 1.56	-3.6%	-\$ 1.77	-1.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	1,000	\$ -	0.0%	-\$ 1.20	-2.4%	-\$ 0.88	-1.5%	-\$ 0.70	-0.5%

All of the total bill impacts are less than 10%, therefore SLHI is not proposing any mitigation strategies.

Dated at Sioux Lookout, Ontario this 10th day of November 2020

All of which is respectfully submitted,

Sioux Lookout Hydro Inc.

A handwritten signature in dark ink, appearing to read 'Deanne Kulchyski', with a small asterisk at the end.

Deanne Kulchyski, CPA, CGA, BComm(Hons)
President/CEO

Appendix A: 1595 Analysis Workform

Instruction Sheet

Summary of Changes from the Prior Year

Criteria for Disposition Eligibility

The criteria for disposition eligibility has been revised to the following: Distributors only become eligible to seek disposition of these residual balances two years after the expiry of the rate rider (i.e. in the fourth rate year after the expiry of the rate rider). For example:

- January 1 rate year – If 2018 rate riders end on December 31, 2018, the balance of sub-account 1595 (2018) is eligible to be disposed once the December 31, 2020 account balance has been audited. Therefore, sub-account 1595 (2018) would be eligible for disposition in the 2022 rate year.
- May 1 rate year – If 2018 rate riders end on April 30, 2019, the balance of sub-account 1595 (2018) is eligible to be disposed once the December 31, 2021 account balance has been audited. Therefore, sub-account 1595 (2018) would be eligible for disposition in the 2023 rate year.

Note that applicants are expected to request disposition of residual balances in Account 1595 Sub-accounts on a final basis, only once, for each vintage Sub-account.

Account 1595 Workform Instructions

The Account 1595 Workform must be completed if the eligibility criteria for disposition is met, regardless of whether disposition is sought or not.

In the Information Sheet,

1. Select “Yes” or “No” with respect to eligibility for disposition in Column D.
2. If an applicant has any Account 1595 sub-accounts for years 2014 or before, indicate the number of 2014 and prior sub-accounts (including 2014). This should correspond to that included in the Account 1595 (2014 and pre-2014) row on the DVA Continuity Schedule/Tab 3 of the IRM Model.

For example, if the applicant has residual balances for years 2010 and 2012, select 2 under “# of years” column, and two 1595 worksheets will open up for the applicant to enter detailed rate rider information.

- a. In each worksheet generated for 2014 and prior years, indicate the year for which the worksheet relates to in cell C11. For example, enter 2010 and 2012 for the example above.

b. Note that for DVA Continuity Schedule purposes, a separate schedule with amounts broken down by each vintage year 2014 and prior is to be provided, with the total reconciling to the amount in row for 1595 (2014 and pre-2014). The amounts in the 1595 worksheets for 2014 and pre-2014 years are expected to agree to the amounts on the separate schedule for 2014 and pre-2014 1595 vintage years provided to support the 1595 (2014 and pre-2014) balance in the DVA Continuity Schedule.



1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name

Sioux Lookout Hydro Inc.

Utility name must be selected

Eligible for
disposition?

2014 and pre-2014

No

2015

No

2016

No

2017

Yes

2018

No

2019

No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.

1595 Analysis Workform

Year in which this worksheet relates to		2017							
Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-\$101,833	\$675	-\$101,158	-\$92,552	-\$8,606	-\$1,163	-\$9,769	8.5%
Account 1589 - Global Adjustment		\$28,202	\$680	\$28,882	\$22,625	\$6,257	\$424	\$6,681	21.7%
Total Group 1 and Group 2 Balances		-\$73,631	\$1,355	-\$72,276	-\$69,927	-\$2,349	-\$739	-\$3,088	3.3%
Total residual balance per continuity schedule:								-\$3,089	
Difference (any variance should be explained):								-\$1	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2	Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G	Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment) Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment) - Non-WMP Rate Rider - RSVA - Global Adjustment Rate Rider - RSVA - Group 2 Accounts (If a separate Group 2 rate rider was created) Other 1 Other 2 Other 3	Yes No Yes No No No No
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Step 3	RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) Rate Rider Recovery Period (Months)	12
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Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$42,285)	33,774,408	(\$0.0013)	33,774,408	36,142,224	-2,367,816	\$3,078	-7.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$15,972)	12,591,617	(\$0.0013)	12,591,617	13,488,603	-896,986	\$1,166	-7.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	(\$42,451)	90,482	(\$0.4692)	90,482	59,344	31,138	(\$14,610)	34.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$448)	1,015	(\$0.4414)	1,015	422	593	(\$262)	58.4%
microFIT SERVICE CLASSIFICATION									
TOTAL		(\$101,156)						(\$10,628)	10.5%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate.

There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT Rate Rider Recovery Period (Months)	12
--	----

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$742	799,996	\$0.0009	799,996	367,558	432,438	\$389	52.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$642	692,209	\$0.0009	692,209	950,278	-258,069	(\$232)	-36.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	\$27,184	29,326,317	\$0.0009	29,326,317	23,681,982	5,644,335	\$5,080	18.7%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$314	338,566	\$0.0009	338,566	139,437	199,129	\$179	57.1%
microFIT SERVICE CLASSIFICATION									
TOTAL		\$28,882						\$5,416	18.8%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate.

There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

SUMMARY	
Total Calculated Account Balance	(\$5,211)
Total Account Residual Balance per Step 1 above	(\$2,349)
Unreconciled Differences***	(\$2,862)

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

The residual balance is calculated on the balances approved for disposition. The calculated balances use the kwh as a starting point, multiplying the kwh by the rate. When looking at Sheet 7, Calculation of Def-Var-RR from EB-2016-0103, It allocated the balances from the continuity schedule to each class and uses the consumption to determine the rate. The variance is due to rounding of the rates. Looking at Sheet 7 from EB-2016-0103 if you calculate column G using column E (kWh) x column I (rate) the

results give you a variance of (2, 019). For the GA using the same methodology the variance is (770) giving you a total variance of (2,789) which is very close to the calculated difference of (2,862). The variance from Step 1 for the GA is due to the expected billed kWh exceeding the actual billed kWh by 6,017,833 kWh. The billing determinants for the 1595(2017) was based on 2015 data reported in 2016 2.1.5. SLH had one large user, a saw mill operating in 2015. The consumption for this one customer was 5,915,088 kWh in 2015. The mill closed in 2016 and the consumption in 2017 was 212,980 kWh.

Appendix B: IRM Rate Generator Model

Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year	
1	Questions are revised on tab 1. The continuity schedule in tab 3 will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, tab 3 will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.
2	In the continuity schedule on tab 3, the option on whether Accounts 1588 and 1589 is requested for disposition has been removed. It is expected that Accounts 1588 and 1589 are to be disposed unless there is a reason it should not be. If that is the case, contact the Case Manager.
3	Footnote #4 in tab 3 has been revised to clarify that the amount in the "Transactions" column in the DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	<p>Complete the information sheet.</p> <p>a) Questions 2 to 4 Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.</p> <p>The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.</p> <p>b) Questions 5 and 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.</p>
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	<p>Complete the DVA continuity schedule.</p> <p>a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. <i>For example, if in the 2020 rate application, DVA balances as at December 13, 2018 were approved for disposition, the continuity schedule will commence from 2018. Start by inputting the approved closing 2018 balances in the Adjustments column under 2018.</i></p> <p>b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2019, regardless of whether the account is being requested for disposition in the current application.</p> <p>The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). <i>For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.</i></p> <p><i>Note that the DVA continuity schedule can currently start from 2014. If a utility has residual balance in an Account 1595 with a vintage year prior to 2014, include residual balances for years up to 2014 in the row for Account 1595 (2014 and pre-2014) and provide a separate schedule with amounts broken down by vintage year.</i></p>
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
		6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
		7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.
			Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.
			Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.
			Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.
			Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.
			Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.</p> <p>In row 20, enter the Non-RPP consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.</p>
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.</p> <p>In row 19, enter the total Class B consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.</p>
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	<p>This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.</p> <p>No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist).	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Sioux Lookout Hydro Inc. is:

8. Have you transitioned to fully fixed rates?

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Below is your 2020 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy of 44
OEB Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.

Have you confirmed the accuracy of the tariff sheet below?

Yes

Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0067

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.69
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.81
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.15
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.79
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered
General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	383.62
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$	6.39
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15
Distribution Volumetric Rate	\$/kW	1.3389
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.0166
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.4588
Retail Transmission Rate - Network Service Rate	\$/kW	2.5669
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5710
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.7231
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6311

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.00
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$	0.07
Distribution Volumetric Rate	\$/kW	11.1790
Low Voltage Service Rate	\$/kW	1.2342
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.1873
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.3767
Retail Transmission Rate - Network Service Rate	\$/kW	1.9360
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4416

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Below is your 2020 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy of OEB Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.

Ontario Energy Board **Incentive Rate-setting Mechanism** **Rate Generator for 2021 Filers**

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	110.00
Reconnection at meter - after regular hours	\$	245.00
Reconnection at pole - during regular hours	\$	245.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.046

Below is your 2020 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy of 44
OEB Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017
Group 1 Accounts		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance Account	1551	0
RSVA - Wholesale Market Service Charge ⁵	1580	0
Variance WMS – Sub-account CBR Class A ⁵	1580	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	0
RSVA - Power ⁴	1588	0
RSVA - Global Adjustment ⁴	1589	0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0
RSVA - Global Adjustment	1589	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0
Total Group 1 Balance		0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0
Total including Account 1568		0

	2017
--	------

[illegible]

2018

Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018
	0	0			64,690	64,690
	0	0			(2,256)	(2,256)
	0	0			(28,484)	(28,484)
	0	0				0
	0	0				0
	0	0			26,885	26,885
	0	0			4,391	4,391
	0	0			(648,722)	(648,722)
	0	0			(469,144)	(469,144)
	0	0				0
	0	0				0
	0	0				0
	921	(34,292)	30,586			(3,705)
	0	0	(33,777)	(47,230)		13,452
	0	0				0
0	0	0	0	0	(469,144)	(469,144)
0	921	(34,292)	(3,191)	(47,230)	(583,497)	(573,750)
0	921	(34,292)	(3,191)	(47,230)	(1,052,641)	(1,042,894)
	0	0				0
0	921	(34,292)	(3,191)	(47,230)	(1,052,641)	(1,042,894)

Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019
0			1,871	1,871	64,690	(9,535)
0			(24)	(24)	(2,256)	(148)
0			(717)	(717)	(28,484)	(5,217)
0				0	0	
0				0	0	
0			539	539	26,885	20,314
0			219	219	4,391	2,482
0			(16,129)	(16,129)	(648,722)	(94,240)
0			(6,109)	(6,109)	(469,144)	(31,282)
0				0	0	
0				0	0	
0				0	0	
921	(221)			700	(3,705)	
0	154	(70,307)		70,461	13,452	(86,474)
0				0	0	503,093
0	0	0	(6,109)	(6,109)	(469,144)	(31,282)
921	(68)	(70,307)	(14,241)	56,919	(573,750)	330,274
921	(68)	(70,307)	(20,350)	50,810	(1,042,894)	298,992
0				0	0	
921	(68)	(70,307)	(20,350)	50,810	(1,042,894)	298,992

2019

OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
34,375		20,779	1,871	936	1,047		1,760
(290)		(2,114)	(24)	(50)	(5)		(69)
(16,635)		(17,066)	(717)	(494)	(529)		(682)
		0	0				0
		0	0				0
12,988		34,210	539	765	330		974
3,624		3,249	219	103	99		223
(682,883)		(60,079)	(16,129)	(8,479)	(28,833)		4,225
(109,810)		(390,616)	(6,109)	(9,836)	(1,308)		(14,637)
		0	0				0
		0	0				0
		0	0				0
		(3,705)	700	(83)			616
		(73,022)	70,461	53			70,513
825,134		(322,041)	0	(8,553)	(20,988)		12,435
(109,810)	0	(390,616)	(6,109)	(9,836)	(1,308)	0	(14,637)
176,313	0	(419,789)	56,919	(15,802)	(48,879)	0	89,996
66,503	0	(810,405)	50,810	(25,638)	(50,187)	0	75,359
0		0	0				0
66,503	0	(810,405)	50,810	(25,638)	(50,187)	0	75,359

2020				Projected Interest on Dec-31	
Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²
30,315	1,726	(9,536)	34	(131)	(18)
(1,966)	(78)	(148)	9	(2)	(0)
(11,849)	(541)	(5,217)	(141)	(72)	(10)
		0	0		
		0	0		
13,897	622	20,313	352	279	39
767	143	2,482	80	34	5
34,161	13,720	(94,240)	(9,495)	(1,296)	(179)
(359,334)	(15,488)	(31,282)	851	(430)	(59)
		0	0		
		0	0		
		0	0		
		(3,705)	616	(51)	(7)
		(73,022)	70,513		
		(322,041)	12,435		
(359,334)	(15,488)	(31,282)	851	(430)	(59)
65,325	15,592	(485,114)	74,404	(1,238)	(171)
(294,009)	104	(516,396)	75,255	(1,668)	(231)
		0	0		
(294,009)	104	(516,396)	75,255	(1,668)	(231)

2019 Balances			2.1.7 RRR ⁵	
Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
(115)	(9,651)		22,539	0
6	(142)		(2,183)	0
(222)	(5,439)		(17,748)	0
0	0		0	0
0	0		0	0
669	20,983		35,184	0
119	2,602		3,473	0
(10,970)	(105,210)		(55,853)	1
361	(30,921)		(405,253)	0
0	0	No	0	0
0	0	No	0	0
0	0	No	0	0
558	(3,147)	Yes	(3,089)	0
70,513	0	No	(2,509)	0
12,435	0	No	(309,606)	0
361	(30,921)		(405,253)	0
72,995	(100,005)		(329,792)	1
73,356	(130,926)		(735,045)	1
0	0		0	0
73,356	(130,926)		(735,045)	1



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,877,347	0	188,391	0	0	0	37,877,347	0	43%		2,395
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,922,618	0	741,645	0	0	0	13,922,618	0	16%		403
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	28,585,057	65,560	24,745,037	41,145	0	0	28,585,057	65,560	41%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	152,702	428	139,977	392	0	0	152,702	428	0%		
Total		80,537,724	65,988	25,815,050	41,537	0	0	80,537,724	65,988	100%	0	2,798

Threshold Test

Total Claim (including Account 1568)

(\$130,926)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$130,926)

Threshold Test (Total claim per kWh) ²

(\$0.0016)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	47.0%	85.6%	47.0%	(4,539)	(121)	(2,558)	9,868	1,224	(49,481)	(1,341)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.3%	14.4%	17.3%	(1,668)	(20)	(940)	3,627	450	(18,188)	(500)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	35.5%	0.0%	35.5%	(3,425)	0	(1,931)	7,447	923	(37,342)	(1,294)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(18)	0	(10)	40	5	(199)	(13)	0
Total	100.0%	100.0%	100.0%	(9,651)	(142)	(5,439)	20,983	2,602	(105,210)	(3,147)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

ive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	188,391	188,391	0.7%	(\$226)	(\$0.0012) kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	741,645	741,645	2.9%	(\$888)	(\$0.0012) kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	24,745,037	24,745,037	95.9%	(\$29,639)	(\$0.0012) kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	139,977	139,977	0.5%	(\$168)	(\$0.0012) kWh
Total		25,815,050	25,815,050	100.0%	(\$30,921)	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,877,347	0	37,877,347	0	(46,948)		(0.0012)		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,922,618	0	13,922,618	0	(17,240)		(0.0012)		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	28,585,057	65,560	28,585,057	65,560	(35,621)		(0.5433)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	152,702	428	152,702	428	(196)		(0.4579)		0.0000	
											(97,974.87)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate General for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2018	2021
OEB-Approved Rate Base	\$ 5,971,972	\$ 5,971,972
OEB-Approved Regulatory Taxable Income	\$ 130,521	\$ 130,521
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 11,747
Provincial Taxes Payable		\$ 4,177
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	15.0%	12.2%
Total Income Taxes Payable	\$ 19,578	\$ 15,924
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 19,578	\$ 15,924
Grossed-up Income Taxes	\$ 23,033	\$ 18,136
Incremental Grossed-up Tax Amount		-\$ 4,897
Sharing of Tax Amount (50%)		-\$ 2,448

Notes

- Regarding the small business deduction, if applicable,
 - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - If taxable capital is below \$10 million, the small business rate would be applicable.
 - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,386	32,918,746		43.52	0.0033		1,246,065	108,632	0	1,354,697	92.0%	8.0%	0.0%	65.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	402	11,931,508		45.81	0.0101		220,987	120,508	0	341,496	64.7%	35.3%	0.0%	16.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	53	27,063,250	72,183	372.74		1.3009	237,063	0	93,903	330,966	71.6%	0.0%	28.4%	16.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	531	150,597	420	3.88		10.8618	24,723	0	4,562	29,285	84.4%	0.0%	15.6%	1.4%
Total		3,372	72,064,101	72,603				1,728,838	229,140	98,465	2,056,443				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,877,347		-1,613	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,922,618		-407	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	28,585,057	65,560	-394	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	152,702	428	-35	0.0000	kW
Total		80,537,724	65,988	-\$2,448		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	37,877,347	0	1.0565	40,017,417
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	37,877,347	0	1.0565	40,017,417
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	13,922,618	0	1.0565	14,709,246
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	13,922,618	0	1.0565	14,709,246
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5669	28,376,543	64,263		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5710	28,376,543	64,263		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.7231	208,514	1,297		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6311	208,514	1,297		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9360	152,702	428		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4416	152,702	428		

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33

Hydro One Sub-Transmission Rates		Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239

If needed, add extra host here. (I)		Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2019		Current 2020	Forecast 2021
	\$						

Incentive Rate-setting Mechanism Rate Generator

for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$0.00			\$0.00				\$0.00			\$ -
February		\$0.00			\$0.00				\$0.00			\$ -
March		\$0.00			\$0.00				\$0.00			\$ -
April		\$0.00			\$0.00				\$0.00			\$ -
May		\$0.00			\$0.00				\$0.00			\$ -
June		\$0.00			\$0.00				\$0.00			\$ -
July		\$0.00			\$0.00				\$0.00			\$ -
August		\$0.00			\$0.00				\$0.00			\$ -
September		\$0.00			\$0.00				\$0.00			\$ -
October		\$0.00			\$0.00				\$0.00			\$ -
November		\$0.00			\$0.00				\$0.00			\$ -
December		\$0.00			\$0.00				\$0.00			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -

Hydro One				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	21,806	\$3.1942	\$ 69,652	21,806	\$0.7710	\$ 16,812			\$0.0000			\$ 16,812
February	19,662	\$3.1942	\$ 62,805	19,662	\$0.7710	\$ 15,160			\$0.0000			\$ 15,160
March	17,593	\$3.1942	\$ 56,195	17,593	\$0.7710	\$ 13,564			\$0.0000			\$ 13,564
April	14,218	\$3.1942	\$ 45,416	14,218	\$0.7710	\$ 10,962			\$0.0000			\$ 10,962
May	10,760	\$3.1942	\$ 34,368	10,760	\$0.7710	\$ 8,296			\$0.0000			\$ 8,296
June	8,208	\$3.1942	\$ 26,219	8,208	\$0.7710	\$ 6,329			\$0.0000			\$ 6,329
July	8,023	\$3.2915	\$ 26,406	8,049	\$0.7877	\$ 6,340			\$0.0000			\$ 6,340
August	7,987	\$3.2915	\$ 26,288	7,987	\$0.7877	\$ 6,291			\$0.0000			\$ 6,291
September	9,210	\$3.2915	\$ 30,313	9,487	\$0.7877	\$ 7,473			\$0.0000			\$ 7,473
October	12,388	\$3.2915	\$ 40,777	12,645	\$0.7877	\$ 9,960			\$0.0000			\$ 9,960
November	15,959	\$3.2915	\$ 52,529	15,959	\$0.7877	\$ 12,571			\$0.0000			\$ 12,571
December	19,518	\$3.2915	\$ 64,242	19,518	\$0.7877	\$ 15,374			\$0.0000			\$ 15,374
Total	165,331	\$ 3.2372	\$ 535,211	165,891	\$ 0.7784	\$ 129,132		-	\$ -	\$ -	-	\$ 129,132

Add Extra Host Here (I)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -			\$ -				\$ -			\$ -
February		\$ -			\$ -				\$ -			\$ -
March		\$ -			\$ -				\$ -			\$ -
April		\$ -			\$ -				\$ -			\$ -
May		\$ -			\$ -				\$ -			\$ -
June		\$ -			\$ -				\$ -			\$ -
July		\$ -			\$ -				\$ -			\$ -
August		\$ -			\$ -				\$ -			\$ -
September		\$ -			\$ -				\$ -			\$ -
October		\$ -			\$ -				\$ -			\$ -
November		\$ -			\$ -				\$ -			\$ -
December		\$ -			\$ -				\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -

Add Extra Host Here (II)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -			\$ -				\$ -			\$ -
February		\$ -			\$ -				\$ -			\$ -
March		\$ -			\$ -				\$ -			\$ -
April		\$ -			\$ -				\$ -			\$ -
May		\$ -			\$ -				\$ -			\$ -
June		\$ -			\$ -				\$ -			\$ -
July		\$ -			\$ -				\$ -			\$ -
August		\$ -			\$ -				\$ -			\$ -
September		\$ -			\$ -				\$ -			\$ -
October		\$ -			\$ -				\$ -			\$ -
November		\$ -			\$ -				\$ -			\$ -
December		\$ -			\$ -				\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -

Total				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	21,806	\$ 3.1942	\$ 69,652	21,806	\$ 0.7710	\$ 16,812		-	\$ -	\$ -	-	\$ 16,812
February	19,662	\$ 3.1942	\$ 62,805	19,662	\$ 0.7710	\$ 15,160		-	\$ -	\$ -	-	\$ 15,160
March	17,593	\$ 3.1942	\$ 56,195	17,593	\$ 0.7710	\$ 13,564		-	\$ -	\$ -	-	\$ 13,564
April	14,218	\$ 3.1942	\$ 45,416	14,218	\$ 0.7710	\$ 10,962		-	\$ -	\$ -	-	\$ 10,962
May	10,760	\$ 3.1942	\$ 34,368	10,760	\$ 0.7710	\$ 8,296		-	\$ -	\$ -	-	\$ 8,296
June	8,208	\$ 3.1942	\$ 26,219	8,208	\$ 0.7710	\$ 6,329		-	\$ -	\$ -	-	\$ 6,329
July	8,023	\$ 3.2915	\$ 26,406	8,049	\$ 0.7877	\$ 6,340		-	\$ -	\$ -	-	\$ 6,340
August	7,987	\$ 3.2915	\$ 26,288	7,987	\$ 0.7877	\$ 6,291		-	\$ -	\$ -	-	\$ 6,291
September	9,210	\$ 3.2915	\$ 30,313	9,487	\$ 0.7877	\$ 7,473		-	\$ -	\$ -	-	\$ 7,473
October	12,388	\$ 3.2915	\$ 40,777	12,645	\$ 0.7877	\$ 9,960		-	\$ -	\$ -	-	\$ 9,960
November	15,959	\$ 3.2915	\$ 52,529	15,959	\$ 0.7877	\$ 12,571		-	\$ -	\$ -	-	\$ 12,571
December	19,518	\$ 3.2915	\$ 64,242	19,518	\$ 0.7877	\$ 15,374		-	\$ -	\$ -	-	\$ 15,374
Total	165,331	\$ 3.24	\$ 535,211	165,891	\$ 0.78	\$ 129,132		-	\$ -	\$ -	-	\$ 129,132

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 129,132



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
February	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
March	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
April	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
May	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
June	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
July	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
August	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
September	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
October	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
November	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
December	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	-	\$ 2.3300	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	21,806	\$ 3.3980	\$ 74,096	21,806	\$ 0.8045	\$ 17,543	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 17,543			
February	19,662	\$ 3.3980	\$ 66,812	19,662	\$ 0.8045	\$ 15,818	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 15,818			
March	17,593	\$ 3.3980	\$ 59,781	17,593	\$ 0.8045	\$ 14,153	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 14,153			
April	14,218	\$ 3.3980	\$ 48,314	14,218	\$ 0.8045	\$ 11,439	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 11,439			
May	10,760	\$ 3.3980	\$ 36,561	10,760	\$ 0.8045	\$ 8,656	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 8,656			
June	8,208	\$ 3.3980	\$ 27,892	8,208	\$ 0.8045	\$ 6,604	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 6,604			
July	8,023	\$ 3.3980	\$ 27,261	8,049	\$ 0.8045	\$ 6,476	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 6,476			
August	7,987	\$ 3.3980	\$ 27,139	7,987	\$ 0.8045	\$ 6,425	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 6,425			
September	9,210	\$ 3.3980	\$ 31,294	9,487	\$ 0.8045	\$ 7,632	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 7,632			
October	12,388	\$ 3.3980	\$ 42,096	12,645	\$ 0.8045	\$ 10,173	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 10,173			
November	15,959	\$ 3.3980	\$ 54,228	15,959	\$ 0.8045	\$ 12,839	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 12,839			
December	19,518	\$ 3.3980	\$ 66,320	19,518	\$ 0.8045	\$ 15,702	-	\$ 2.0194	\$ -	\$ 2.0194	\$ -	\$ -	\$ 15,702			
Total	165,331	\$ 3.40	\$ 561,794	165,891	\$ 0.80	\$ 133,459	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 133,459			

Add Extra Host Here (I)				Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	21,806	\$ 3.3980	\$ 74,096	21,806	\$ 0.8045	\$ 17,543	-	\$ -	\$ -	-	\$ -	\$ -	\$ 17,543			
February	19,662	\$ 3.3980	\$ 66,812	19,662	\$ 0.8045	\$ 15,818	-	\$ -	\$ -	-	\$ -	\$ -	\$ 15,818			
March	17,593	\$ 3.3980	\$ 59,781	17,593	\$ 0.8045	\$ 14,153	-	\$ -	\$ -	-	\$ -	\$ -	\$ 14,153			
April	14,218	\$ 3.3980	\$ 48,314	14,218	\$ 0.8045	\$ 11,439	-	\$ -	\$ -	-	\$ -	\$ -	\$ 11,439			
May	10,760	\$ 3.3980	\$ 36,561	10,760	\$ 0.8045	\$ 8,656	-	\$ -	\$ -	-	\$ -	\$ -	\$ 8,656			
June	8,208	\$ 3.3980	\$ 27,892	8,208	\$ 0.8045	\$ 6,604	-	\$ -	\$ -	-	\$ -	\$ -	\$ 6,604			
July	8,023	\$ 3.3980	\$ 27,261	8,049	\$ 0.8045	\$ 6,476	-	\$ -	\$ -	-	\$ -	\$ -	\$ 6,476			
August	7,987	\$ 3.3980	\$ 27,139	7,987	\$ 0.8045	\$ 6,425	-	\$ -	\$ -	-	\$ -	\$ -	\$ 6,425			
September	9,210	\$ 3.3980	\$ 31,294	9,487	\$ 0.8045	\$ 7,632	-	\$ -	\$ -	-	\$ -	\$ -	\$ 7,632			
October	12,388	\$ 3.3980	\$ 42,096	12,645	\$ 0.8045	\$ 10,173	-	\$ -	\$ -	-	\$ -	\$ -	\$ 10,173			
November	15,959	\$ 3.3980	\$ 54,228	15,959	\$ 0.8045	\$ 12,839	-	\$ -	\$ -	-	\$ -	\$ -	\$ 12,839			
December	19,518	\$ 3.3980	\$ 66,320	19,518	\$ 0.8045	\$ 15,702	-	\$ -	\$ -	-	\$ -	\$ -	\$ 15,702			
Total	165,331	\$ 3.40	\$ 561,794	165,891	\$ 0.80	\$ 133,459	-	\$ -	\$ -	-	\$ -	\$ -	\$ 133,459			

																Total Connection
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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
February	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
March	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
April	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
May	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
June	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
July	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
August	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
September	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
October	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
November	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
December	-	\$ 3,9200	\$ -	-	\$ 0,9700	\$ -	-	\$ 2,3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,806	\$ 3,3980	\$ 74,096	21,806	\$ 0,8045	\$ 17,543	-	\$ 2,0194	\$ -	\$ 17,543
February	19,662	\$ 3,3980	\$ 66,812	19,662	\$ 0,8045	\$ 15,818	-	\$ 2,0194	\$ -	\$ 15,818
March	17,593	\$ 3,3980	\$ 59,781	17,593	\$ 0,8045	\$ 14,153	-	\$ 2,0194	\$ -	\$ 14,153
April	14,218	\$ 3,3980	\$ 48,314	14,218	\$ 0,8045	\$ 11,439	-	\$ 2,0194	\$ -	\$ 11,439
May	10,760	\$ 3,3980	\$ 36,561	10,760	\$ 0,8045	\$ 8,656	-	\$ 2,0194	\$ -	\$ 8,656
June	8,208	\$ 3,3980	\$ 27,892	8,208	\$ 0,8045	\$ 6,604	-	\$ 2,0194	\$ -	\$ 6,604
July	8,023	\$ 3,3980	\$ 27,261	8,049	\$ 0,8045	\$ 6,476	-	\$ 2,0194	\$ -	\$ 6,476
August	7,987	\$ 3,3980	\$ 27,139	7,987	\$ 0,8045	\$ 6,425	-	\$ 2,0194	\$ -	\$ 6,425
September	9,210	\$ 3,3980	\$ 31,294	9,487	\$ 0,8045	\$ 7,632	-	\$ 2,0194	\$ -	\$ 7,632
October	12,388	\$ 3,3980	\$ 42,096	12,645	\$ 0,8045	\$ 10,173	-	\$ 2,0194	\$ -	\$ 10,173
November	15,959	\$ 3,3980	\$ 54,228	15,959	\$ 0,8045	\$ 12,839	-	\$ 2,0194	\$ -	\$ 12,839
December	19,518	\$ 3,3980	\$ 66,320	19,518	\$ 0,8045	\$ 15,702	-	\$ 2,0194	\$ -	\$ 15,702
Total	165,331	\$ 3.40	\$ 561,794	165,891	\$ 0.80	\$ 133,459	-	\$ -	\$ -	\$ 133,459

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,806	\$ 3.40	\$ 74,096	21,806	\$ 0.80	\$ 17,543	-	\$ -	\$ -	\$ 17,543
February	19,662	\$ 3.40	\$ 66,812	19,662	\$ 0.80	\$ 15,818	-	\$ -	\$ -	\$ 15,818
March	17,593	\$ 3.40	\$ 59,781	17,593	\$ 0.80	\$ 14,153	-	\$ -	\$ -	\$ 14,153
April	14,218	\$ 3.40	\$ 48,314	14,218	\$ 0.80	\$ 11,439	-	\$ -	\$ -	\$ 11,439
May	10,760	\$ 3.40	\$ 36,561	10,760	\$ 0.80	\$ 8,656	-	\$ -	\$ -	\$ 8,656
June	8,208	\$ 3.40	\$ 27,892	8,208	\$ 0.80	\$ 6,604	-	\$ -	\$ -	\$ 6,604
July	8,023	\$ 3.40	\$ 27,261	8,049	\$ 0.80	\$ 6,476	-	\$ -	\$ -	\$ 6,476
August	7,987	\$ 3.40	\$ 27,139	7,987	\$ 0.80	\$ 6,425	-	\$ -	\$ -	\$ 6,425
September	9,210	\$ 3.40	\$ 31,294	9,487	\$ 0.80	\$ 7,632	-	\$ -	\$ -	\$ 7,632
October	12,388	\$ 3.40	\$ 42,096	12,645	\$ 0.80	\$ 10,173	-	\$ -	\$ -	\$ 10,173
November	15,959	\$ 3.40	\$ 54,228	15,959	\$ 0.80	\$ 12,839	-	\$ -	\$ -	\$ 12,839
December	19,518	\$ 3.40	\$ 66,320	19,518	\$ 0.80	\$ 15,702	-	\$ -	\$ -	\$ 15,702
Total	165,331	\$ 3.40	\$ 561,794	165,891	\$ 0.80	\$ 133,459	-	\$ -	\$ -	\$ 133,459

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 133,459

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	40,017,417	0	284,124	51.9%	291,498	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	14,709,246	0	94,139	17.2%	96,583	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5669		64,263	164,958	30.1%	169,239	2.6335
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.7231		1,297	3,532	0.6%	3,623	2.7938
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9360		428	829	0.2%	850	1.9863

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	40,017,417	0	72,031	55.9%	74,605	0.0019
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	14,709,246	0	19,122	14.8%	19,805	0.0013
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5710		64,263	36,694	28.5%	38,005	0.5914
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6311		1,297	819	0.6%	848	0.6536
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4416		428	189	0.1%	196	0.4574

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	40,017,417	0	291,498	51.9%	291,498	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	14,709,246	0	96,583	17.2%	96,583	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6335		64,263	169,239	30.1%	169,239	2.6335
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.7938		1,297	3,623	0.6%	3,623	2.7938
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9863		428	850	0.2%	850	1.9863

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019	40,017,417	0	74,605	55.9%	74,605	0.0019
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	14,709,246	0	19,805	14.8%	19,805	0.0013
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5914		64,263	38,005	28.5%	38,005	0.5914
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6536		1,297	848	0.6%	848	0.6537
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4574		428	196	0.1%	196	0.4574



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	1.85%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	48.69				1.85%	49.59	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	47.15		0.0104		1.85%	48.02	0.0106
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	383.62		1.3389		1.85%	390.72	1.3637
STREET LIGHTING SERVICE CLASSIFICATION	4		11.179		1.85%	4.07	11.3858
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	November 1, 2020	
Off-Peak	\$/kWh	0.1010
Mid-Peak	\$/kWh	0.1440
On-Peak	\$/kWh	0.2080

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52

Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

In column E, enter the expiry date (e.g., April 30, 2020) or description of the expiry date in text (e.g., the effective date of the next cost of service-based rate order). In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

[illegible]

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0054

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.59
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0054

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.02
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0054

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered
General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0054

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	390.72
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15
Distribution Volumetric Rate	\$/kW	1.3637
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.5433)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.4588
Retail Transmission Rate - Network Service Rate	\$/kW	2.6335
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5914
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.7938
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6537

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0054

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.07
Distribution Volumetric Rate	\$/kW	11.3858
Low Voltage Service Rate	\$/kW	1.2342
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.4579)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.3767
Retail Transmission Rate - Network Service Rate	\$/kW	1.9863
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4574

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0054

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0054

Returned items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	110.00
Reconnection at meter - after regular hours	\$	245.00
Reconnection at pole - during regular hours	\$	245.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

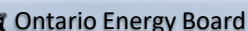
EB-2020-0054

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.046



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0565		
Proposed/Approved Loss Factor	1.0565		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.69	1	\$ 48.69	\$ 49.59	1	\$ 49.59	\$ 0.90	1.85%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ (12.64)		750	\$ (12.73)	\$ (0.09)	0.71%
Fixed Rate Riders	\$ 1.03	1	\$ 1.03	\$ 0.22	1	\$ 0.22	\$ (0.81)	-78.64%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.08			\$ 37.08	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	42	\$ 5.42	\$ 0.1280	42	\$ 5.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0002	750	\$ (0.15)	\$ (0.90)	-120.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0050	750	\$ 3.75	\$ 0.0050	750	\$ 3.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.57			\$ 46.67	\$ (0.90)	-1.89%
RTSR - Network	\$ 0.0071	792	\$ 5.63	\$ 0.0073	792	\$ 5.78	\$ 0.16	2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	792	\$ 1.43	\$ 0.0019	792	\$ 1.51	\$ 0.08	5.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.63			\$ 53.96	\$ (0.66)	-1.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	480	\$ 48.48	\$ 0.1010	480	\$ 48.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	135	\$ 19.44	\$ 0.1440	135	\$ 19.44	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 153.97			\$ 153.30	\$ (0.66)	-0.43%
HST	13%		\$ 20.02	13%		\$ 19.93	\$ (0.09)	-0.43%
Ontario Electricity Rebate	33.2%		\$ (51.12)	33.2%		\$ (50.90)	\$ 0.22	
Total Bill on TOU			\$ 122.87			\$ 122.34	\$ (0.53)	-0.43%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0565	
Proposed/Approved Loss Factor	1.0565	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 47.15	1	\$ 47.15	\$ 48.02	1	\$ 48.02	\$ 0.87	1.85%
Distribution Volumetric Rate	\$ 0.0104	2000	\$ 20.80	\$ 0.0106	2000	\$ 21.20	\$ 0.40	1.92%
Fixed Rate Riders	\$ 1.26	1	\$ 1.26	\$ 0.47	1	\$ 0.47	\$ (0.79)	-62.70%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ (0.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 69.61			\$ 69.69	\$ 0.08	0.11%
Line Losses on Cost of Power	\$ 0.1280	113	\$ 14.46	\$ 0.1280	113	\$ 14.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	2,000	\$ 2.00	\$ 0.0002	2,000	\$ (0.40)	\$ (2.40)	-120.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0035	2,000	\$ 7.00	\$ 0.0035	2,000	\$ 7.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 93.64			\$ 91.32	\$ (2.32)	-2.48%
RTSR - Network	\$ 0.0064	2,113	\$ 13.52	\$ 0.0066	2,113	\$ 13.95	\$ 0.42	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0013	2,113	\$ 2.75	\$ 0.0013	2,113	\$ 2.75	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109.91			\$ 108.02	\$ (1.90)	-1.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,113	\$ 7.18	\$ 0.0034	2,113	\$ 7.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,113	\$ 1.06	\$ 0.0005	2,113	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,280	\$ 129.28	\$ 0.1010	1,280	\$ 129.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	360	\$ 51.84	\$ 0.1440	360	\$ 51.84	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 374.40			\$ 372.51	\$ (1.90)	-0.51%
HST	13%		\$ 48.67	13%		\$ 48.43	\$ (0.25)	-0.51%
Ontario Electricity Rebate	33.2%		\$ (124.30)	33.2%		\$ (123.67)	\$ 0.63	
Total Bill on TOU			\$ 298.78			\$ 297.26	\$ (1.51)	-0.51%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	65,700	kWh	
Demand	100	kW	
Current Loss Factor	1.0565		
Proposed/Approved Loss Factor	1.0565		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 383.62	1	\$ 383.62	\$ 390.72	1	\$ 390.72	\$ 7.10	1.85%
Distribution Volumetric Rate	\$ 1.3389	100	\$ 133.89	\$ 1.3637	100	\$ 136.37	\$ 2.48	1.85%
Fixed Rate Riders	\$ 14.54	1	\$ 14.54	\$ 8.15	1	\$ 8.15	\$ (6.39)	-43.95%
Volumetric Rate Riders	\$ 0.0166	100	\$ 1.66	\$ -	100	\$ -	\$ (1.66)	-100.00%
Sub-Total A (excluding pass through)			\$ 533.71			\$ 535.24	\$ 1.53	0.29%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4588	100	\$ 45.88	\$ 0.0845	100	\$ (8.45)	\$ (54.33)	-118.42%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0151	65,700	\$ (992.07)	\$ 0.0163	65,700	\$ (1,070.91)	\$ (78.84)	7.95%
Low Voltage Service Charge	\$ 1.5996	100	\$ 159.96	\$ 1.5996	100	\$ 159.96	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ (252.52)			\$ (384.16)	\$ (131.64)	-52.13%
RTSR - Network	\$ 2.5669	100	\$ 256.69	\$ 2.6335	100	\$ 263.35	\$ 6.66	2.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5710	100	\$ 57.10	\$ 0.5914	100	\$ 59.14	\$ 2.04	3.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 61.27			\$ (61.67)	\$ (122.94)	-200.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	69,412	\$ 236.00	\$ 0.0034	69,412	\$ 236.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	69,412	\$ 34.71	\$ 0.0005	69,412	\$ 34.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	69,412	\$ 9,495.57	\$ 0.1368	69,412	\$ 9,495.57	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,827.80			\$ 9,704.86	\$ (122.94)	-1.25%
HST	13%		\$ 1,277.61	13%		\$ 1,261.63	\$ (15.98)	-1.25%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 11,105.41			\$ 10,966.49	\$ (138.92)	-1.25%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	12,340	kWh
Demand	32	kW
Current Loss Factor	1.0565	
Proposed/Approved Loss Factor	1.0565	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.00	532	\$ 2,128.00	\$ 4.07	532	\$ 2,165.24	\$ 37.24	1.75%
Distribution Volumetric Rate	\$ 11.1790	32	\$ 357.73	\$ 11.3858	32	\$ 364.35	\$ 6.62	1.85%
Fixed Rate Riders	\$ 0.07	532	\$ 37.24	\$ -	532	\$ -	\$ (37.24)	-100.00%
Volumetric Rate Riders	\$ 0.1873	32	\$ 5.99	\$ -	32	\$ -	\$ (5.99)	-100.00%
Sub-Total A (excluding pass through)			\$ 2,528.96			\$ 2,529.59	\$ 0.62	0.02%
Line Losses on Cost of Power	\$ 0.1368	697	\$ 95.38	\$ 0.1368	697	\$ 95.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3767	32	\$ 12.05	\$ 0.0812	32	\$ (2.60)	\$ (14.65)	-121.56%
CBR Class B Rate Riders	\$ -	32	\$ -	\$ -	32	\$ -	\$ -	
GA Rate Riders	\$ 0.0151	12,340	\$ (186.33)	\$ 0.0163	12,340	\$ (201.14)	\$ (14.81)	7.95%
Low Voltage Service Charge	\$ 1.2342	32	\$ 39.49	\$ 1.2342	32	\$ 39.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	532	\$ -	\$ -	532	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	532	\$ -	\$ -	532	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	32	\$ -	\$ -	32	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,489.55			\$ 2,460.72	\$ (28.84)	-1.16%
RTSR - Network	\$ 1.9360	32	\$ 61.95	\$ 1.9863	32	\$ 63.56	\$ 1.61	2.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4416	32	\$ 14.13	\$ 0.4574	32	\$ 14.64	\$ 0.51	3.58%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,565.64			\$ 2,538.92	\$ (26.72)	-1.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	13,037	\$ 44.33	\$ 0.0034	13,037	\$ 44.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	13,037	\$ 6.52	\$ 0.0005	13,037	\$ 6.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	532	\$ 133.00	\$ 0.25	532	\$ 133.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	12,340	\$ 1,688.11	\$ 0.1368	12,340	\$ 1,688.11	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,437.60			\$ 4,410.87	\$ (26.72)	-0.60%
HST	13%		\$ 576.89	13%		\$ 573.41	\$ (3.47)	-0.60%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,014.48			\$ 4,984.29	\$ (30.20)	-0.60%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0565	
Proposed/Approved Loss Factor	1.0565	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.69	1	\$ 48.69	\$ 49.59	1	\$ 49.59	\$ 0.90	1.85%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment		750	\$ (12.64)		750	\$ (12.73)	\$ (0.09)	0.71%
Fixed Rate Riders	\$ 1.03	1	\$ 1.03	\$ 0.22	1	\$ 0.22	\$ (0.81)	-78.64%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.08			\$ 37.08	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1368	42	\$ 5.80	\$ 0.1368	42	\$ 5.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0002	750	\$ (0.15)	\$ (0.90)	-120.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0151	750	\$ (11.33)	\$ 0.0163	750	\$ (12.23)	\$ (0.90)	7.95%
Low Voltage Service Charge	\$ 0.0050	750	\$ 3.75	\$ 0.0050	750	\$ 3.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.62			\$ 34.82	\$ (1.80)	-4.92%
RTSR - Network	\$ 0.0071	792	\$ 5.63	\$ 0.0073	792	\$ 5.78	\$ 0.16	2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	792	\$ 1.43	\$ 0.0019	792	\$ 1.51	\$ 0.08	5.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.67			\$ 42.11	\$ (1.56)	-3.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	792	\$ 2.69	\$ 0.0034	792	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	792	\$ 0.40	\$ 0.0005	792	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 149.36			\$ 147.80	\$ (1.56)	-1.05%
HST	13%		\$ 19.42	13%		\$ 19.21	\$ (0.20)	-1.05%
Ontario Electricity Rebate	33.2%		\$ (49.59)	33.2%		\$ (49.07)	\$ (0.52)	1.05%
Total Bill on Non-RPP Avg. Price			\$ 168.78			\$ 167.02	\$ (1.77)	-1.05%

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0565		
Proposed/Approved Loss Factor	1.0565		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.69	1	\$ 48.69	\$ 49.59	1	\$ 49.59	\$ 0.90	1.85%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
DRP Adjustment		1000	\$ (12.64)		1000	\$ (12.73)	\$ (0.09)	0.71%
Fixed Rate Riders	\$ 1.03	1	\$ 1.03	\$ 0.22	1	\$ 0.22	\$ (0.81)	-78.64%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.08			\$ 37.08	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	57	\$ 7.23	\$ 0.1280	57	\$ 7.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	1,000	\$ 1.00	\$ 0.0002	1,000	\$ (0.20)	\$ (1.20)	-120.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0050	1,000	\$ 5.00	\$ 0.0050	1,000	\$ 5.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.88			\$ 49.68	\$ (1.20)	-2.36%
RTSR - Network	\$ 0.0071	1,057	\$ 7.50	\$ 0.0073	1,057	\$ 7.71	\$ 0.21	2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	1,057	\$ 1.90	\$ 0.0019	1,057	\$ 2.01	\$ 0.11	5.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.28			\$ 59.40	\$ (0.88)	-1.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,057	\$ 3.59	\$ 0.0034	1,057	\$ 3.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,057	\$ 0.53	\$ 0.0005	1,057	\$ 0.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	640	\$ 64.64	\$ 0.1010	640	\$ 64.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	180	\$ 25.92	\$ 0.1440	180	\$ 25.92	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 192.66			\$ 191.77	\$ (0.88)	-0.46%
HST	13%		\$ 25.05	13%		\$ 24.93	\$ (0.11)	-0.46%
Ontario Electricity Rebate	33.2%		\$ (63.96)	33.2%		\$ (63.67)	\$ 0.29	-
Total Bill on TOU			\$ 153.74			\$ 153.03	\$ (0.70)	-0.46%

In the manager's summary, discuss the reas

Appendix C: GA Analysis Workform



GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Utility Name SIOUX LOOKOUT HYDRO INC.

Note 1

For Account 1589,

a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.

2018

b) If the account was last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

• Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.

• Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a

GA

Analysis Workform for 2019 will be generated.

• Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last

approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2019	\$ 26,269	\$ (31,282)	\$ 73,564	\$ 42,282	\$ 16,013	\$ 2,888,702	0.6%
Cumulative Balance	\$ 26,269	\$ (31,282)	\$ 73,564	\$ 42,282	\$ 16,013	\$ 2,888,702	N/A

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2019		
Total Metered excluding WMP	C = A+B	80,537,724	kWh	100%
RPP	A	54,722,674	kWh	67.9%
Non-RPP	B = D+E	25,815,050	kWh	32.1%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B	E	25,815,050	kWh	32.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = PL	=M-K
January	2,895,873	2,895,873	3,386,968	3,386,968	0.06741	\$ 228,315	0.08092	\$ 274,073	\$ 45,758
February	3,386,968	3,386,968	2,856,599	2,856,599	0.09657	\$ 275,862	0.08812	\$ 251,724	\$ (24,138)
March	2,856,599	2,856,599	2,627,039	2,627,039	0.08105	\$ 212,922	0.08041	\$ 211,240	\$ (1,681)
April	2,627,039	2,627,039	2,273,212	2,273,212	0.08129	\$ 184,789	0.12333	\$ 280,355	\$ 95,566
May	2,273,212	2,273,212	1,807,488	1,807,488	0.12860	\$ 232,443	0.12604	\$ 227,816	\$ (4,627)
June	1,807,488	1,807,488	1,134,610	1,134,610	0.12444	\$ 141,191	0.13728	\$ 155,799	\$ 14,608
July	1,134,610	1,134,610	2,290,799	2,290,799	0.13527	\$ 309,876	0.09645	\$ 220,948	\$ (88,928)
August	2,290,799	2,290,799	1,611,975	1,611,975	0.07211	\$ 116,239	0.12607	\$ 203,222	\$ 86,982
September	1,611,975	1,611,975	1,899,002	1,899,002	0.12934	\$ 245,617	0.12263	\$ 232,875	\$ (12,742)
October	1,899,002	1,899,002	2,145,862	2,145,862	0.17878	\$ 383,637	0.13680	\$ 293,554	\$ (90,083)
November	2,145,862	2,145,862	2,393,124	2,393,124	0.10723	\$ 256,710	0.09953	\$ 238,168	\$ (18,542)
December	2,393,124	2,393,124	3,207,269	3,207,269	0.08569	\$ 274,631	0.09321	\$ 298,950	\$ 24,319
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	27,122,550	27,122,550	27,633,946	27,633,946		\$ 2,862,433		\$ 2,888,702	\$ 26,269

Calculated Loss Factor
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW
Difference

1.0705
1.0565
0.0140

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Prior to May 1, 2019 SLHI loss factor was 1.0892. In Decision EB-2018-0066 a loss factor of 1.0565 was approved.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (31,282)			
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
3a Remove difference between prior year accrual/unbilled to actual from load transfers				
3b Add difference between current year accrual/unbilled to actual from load transfers				
3c Significant prior period billing adjustments recorded in current year				
4 Differences in actual system losses and billed TLFs	\$ 73,564	Add back differences in billed to wholesale kWh	No	No adjustment necessary
5 CT 2148 for prior period corrections				
6 Others as justified by distributor				
7				
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 42,282
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 26,269
	Unresolved Difference	\$ 16,013
	Unresolved Difference as % of Expected GA Payments to IESO	0.6%

**GA Analysis Workform -
Account 1588 and 1589
Principal Adjustment Reconciliation**

Note 7 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1			
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Note 8 **Principal adjustment reconciliation in current application**

Notes

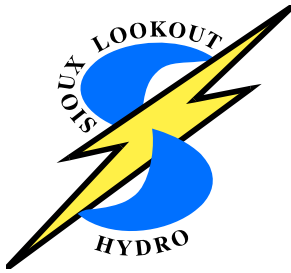
- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Appendix D: Certification of Evidence



Sioux Lookout Hydro Inc.
25 Fifth Ave. PO Box 908
Sioux Lookout, ON P8T 1B3
Phone: 1-807-737-3800

**RE: Certification of Account Balances being disposed – Accounts 1588 RSVA
power and 1589 RSVA GA**

I, Deanne Kulchyski, President/CEO of Sioux Lookout Hydro Inc., hereby certify that Sioux Lookout Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed.

Date: November 10, 2020

Deanne Kulchyski, CPA, CGA, BComm(Hons)
President/CEO

Appendix E: Current Tariff of Rates and Charges

Schedule A

To Final Rate Order

Tariff of Rates and Charges

OEB File No: EB-2019-0067

DATED: October 8, 2020

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0067

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.69
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.81
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

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EB-2019-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.15
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.79
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

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(unless indicated otherwise)

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approved schedules of Rates, Charges and Loss Factors

EB-2019-0067

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered
General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	383.62
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	6.39
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15
Distribution Volumetric Rate	\$/kW	1.3389
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.0166
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.4588
Retail Transmission Rate - Network Service Rate	\$/kW	2.5669
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5710
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.7231
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6311

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2020
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
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EB-2019-0067

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.00
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.07
Distribution Volumetric Rate	\$/kW	11.1790
Low Voltage Service Rate	\$/kW	1.2342
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.1873
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.3767
Retail Transmission Rate - Network Service Rate	\$/kW	1.9360
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4416

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0067

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0067

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	110.00
Reconnection at meter - after regular hours	\$	245.00
Reconnection at pole - during regular hours	\$	245.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0067

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0460

Appendix F: Proposed Tariff of Rates and Charges

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0054

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be imposed by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.59
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0054

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.02
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0054

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered
General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0054

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	390.72
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15
Distribution Volumetric Rate	\$/kWh	1.3637
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.5433)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.4588
Retail Transmission Rate - Network Service Rate	\$/kW	2.6335
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5914
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.7938
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6537

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021
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EB-2020-0054

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.07
Distribution Volumetric Rate	\$/kW	11.3858
Low Voltage Service Rate	\$/kW	1.2342
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.4579)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0151)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.3767
Retail Transmission Rate - Network Service Rate	\$/kW	1.9863
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4574

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0054

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned items (plus bank charges)	\$	15.00

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0054

Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	110.00
Reconnection at meter - after regular hours	\$	245.00
Reconnection at pole - during regular hours	\$	245.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0054

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) \$

2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0565

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.046