Tillsonburg Hydro Inc. EB-2020-0056 Application and Summary Filed: November 23, 2020

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IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Tillsonburg Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2021.

Tillsonburg Hydro Inc. EB-2020-0056 Application and Summary Filed: November 23, 2020

Title of Proceeding: An application by Tillsonburg Hydro Inc. for an Order or

Orders approving or fixing just and reasonable distribution

rates and other charges, effective May 1, 2021.

Applicant's Name: Tillsonburg Hydro Inc.

Applicant's Address: 10 Lisgar Ave

Tillsonburg, ON. N4G 5A5

Contact: Ian McKenzie

General Manager 519-688-3009 x 4800 imckenzie@tillsonburg.ca

APPLICATION

Introduction

The Applicant is Tillsonburg Hydro Inc. (referred to in this Application as the "Applicant" or "THI"). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Tillsonburg. The Applicant operates its business of distributing electricity within the Town of Tillsonburg under Electricity Distribution License ED-2003-0026.

THI hereby applies to the Ontario Energy Board (the "OEB") pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act") for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2021.

THI followed Chapter 3 of the OEB's Filing Requirements for Transmission and Distribution Applications updated May 14, 2020 (the "Filing Requirements") in order to prepare this application.

Proposed Distribution Rates and Other Charges

The Schedule of Rates and Charges proposed in the Application is identified in Appendix A to this application.

Proposed Effective Date of Rate Order

THI requests that the OEB make its Rate Order effective May 1, 2021 in accordance with the Filing Requirements.

Relief Sought

THI applies for an Order or Orders approving the proposed distribution rates and other charges set out in Appendix A, in this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2021, or as soon as possible thereafter; and

THI requests that the existing rates be made interim commencing May 1, 2021 in the event that there is insufficient time for THI to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2021.

Form of Hearing

THI requests that this Application be disposed of by way of a written hearing.

DATED at Tillsonburg, Ontario, this 23rd day of November, 2020.

All of which is respectfully submitted,

Tillsonburg Hydro Inc.

Ian McKenzie General Manager

CERTIFICATES OF EVIDENCE

As the General Manager of Tillsonburg Hydro Inc., I, Ian McKenzie, certify that the evidence filed in the Tillsonburg Hydro Inc.'s 2021 Incentive Rate Application is accurate to the best of my knowledge. This includes the billing determinants pre-populated into the utilized model. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on May 14, 2020.

Ian McKenzie

General Manager

As the General Manager of Tillsonburg Hydro Inc., I, Ian McKenzie, certify that the THI has a robust process and internal controls in place for the preparation, review and verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements revised on May 14, 2020.

Ian McKenzie

General Manger

MANAGER'S SUMMARY

THI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications update May 14, 2020 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

- Proposed Rates and Bill Impacts
- Price Cap Adjustment
- Deferral and Variance Account Balances

THI prepared the application using the Board's "2021 IRM Rate Generator"

The application can be accessed directly from THI website http://www.tillsonburghydro.ca/

The proposed rates for May 1, 2021 can be found in Appendix A of this application.

Proposed Adjustments

Bill Impacts

Residential

- The changes proposed in this application will result in a total monthly increase of \$8.16 or 7.0% for a Residential customer who uses 750 kWh per month.
- The changes proposed in this application will result in a total monthly increase of \$3.56 or 5.8% for a Residential customer who uses 310 kWh per month (THIs identified 10th percentile threshold).

General Service

• The changes proposed in this application will result in a total monthly increase of \$22.00 or 7.4% for a General Service Less Than 50 kW customer who uses 2,000 kWh per month.

- The changes proposed in this application will result in a total monthly decrease of \$527.79 or 6.0% for a General Service 50 kW to 499 kW customer who uses 46,540 kWh and 133 kW per month under a Non-RPP customer classification.
- The changes proposed in this application will result in a total monthly decrease of \$5,821.35 or less than 9.5% for a General Service 500 kW to 1,499 kW customer who uses 356,755 kWh and 815 kW per month under a Non-RPP customer classification.
- The changes proposed in this application will result in a total monthly decrease of \$13,704.90 or 7.9% for a General Service Equal to or Greater Than 1,500 kW customer who uses 1,011,338 kWh and 1,898 kW per month under a Class B Non-RPP customer classification.
- The changes proposed in this application will result in a total monthly increase of \$22.47 or 7.5% for the unmetered scattered load class.
- The changes proposed in this application will result in a total monthly increase of \$6.55 or 1.6% for the sentinel light class.
- The changes proposed in this application will result in a total monthly increase of \$1,571.67 or 6.0% for the class street light class.

A uniform inflation adjustment (net of stretch factor cost reductions) of 1.4% has been applied to all customer classes. Customer class specific changes to Retail Transmission Rates and the disposition of DVAD balances from 2016 to 2019 make up the remainder of the customer impacts noted above.

Appendix B outlines the Bill Impacts for all rate classes.

Price Cap Adjustment

Based price cap parameters, the Rate Generator Model reflects an adjustment of 1.4% to base distribution rates. This represents a 2.0% increase for GDP and a Stretch factor for an Annual IR application decrease of 0.6% (note: Tillsonburg Hydro was assigned a Group III grouping with a 0.3% stretch factor, which has been modified for the Annual IR application). These factors will need to be updated within the locked model by Board Staff.

Deferral and Variance Account Rate Riders

In the Decision and Order for THI EB-2016-0106 dated March 30, 2017, the Board approved Rate Riders for Deferral/Variance Account Disposition (2017) – effective until April 30, 2018, and the Rate Rider for Global Adjustment Sub-Account Disposition (2017) – effective until April 30, 2018, cleared variances in the noted Group 1 accounts for the period ending on December 31, 2015.

In various rate decisions since EB-2016-0106, THI could not produce DVAD analysis that would meet the OEB criteria for disposition. The 2018 IRM Decision (EB-2017-0076) referenced a delay in deferral of DVAD pending an internal review of the DVAD balances. The 2019 IRM Decision (EB-2018-0070) deferred the disposition of DVAD balances, as the disposition threshold was not met. This decision also communicated that a Special Purpose Audit (SPA) of balances as of December 31, 2017 was required (including 2016 & 2017 activity). The 2020 IRM decision (EB-2019-0069) confirmed that the SPA was not yet complete and that the findings of the audit and the accounting revised accounting guidance was to be applied to 2016 to 2019 balances.

THI has complete the SPA (for 2016 and 2017 activity) and the required accounting changes dating back to January 1, 2016 DVAD balances (undispositioned balances) and confirms that the accounting guidance has been applied through the December 31, 2019 balances requesting to be dispositioned.

The findings from the SPA can be found in Appendix I of this application.

During 2019, THI purchased a tool utilizing Smart Meter and MIST meter data to ensure that IESO settlement processes and DVAD accounting guidance was followed. THI contracted for this tool to be populated back to 2016 meter reads to ensure the DVAD dispositioned balances were based on the same data source. Prior to the SPA, THI staff re-calculated the IESO settlement submissions and associated allocations and identified monthly differences. These differences have been accrued back to the year in which they occurred and the Continuity Schedule contained within the IRM Rate Model have been properly adjusted to reflect the post SPA balances.

THI is requesting to dispose of all Group 1 Variance Accounts (excluding LRAM 1568) as contained in the Continuity Schedule for a total value of \$472,220. This includes residual balances of vintage Account 1595 balances. THI confirms that all vintage years of disposition request have only been done once and are based on audited balances (included in the SPA discussed).

Adjustments to Deferral and Variance Accounts

Prior balances (pre Jan 1, 2016) balances

THI confirms that no adjustments to 2015 balances and prior have been made to DVAD balances

Adjustments to Principal Balances – Continuity Schedule

RSVA – GA (1589) balances have principal adjustments that are identified in the various tabs of the GA workform (Appendix H of this application)

Differences 2.1.7 RRR and Rate Model Continuity Schedule Balances

RSVA - WMS & WMS sub-account CBR Class B

An equal and off-setting adjustment of \$110,357 was made to these two accounts to ensure the balances reported in the Rate Model were as expected by the OEB

No net change to disposition balances

RSVA Power (1588)

A total difference of -\$2,661,016 has been identified and is comprised of the following:

- SPA Findings 2016 / 2017 and Accounting Guidance (2018 / 2019)
 - 2016 2019 GA / COP allocation change = -\$2,250,104
 - o 2016 2019 IESO Settlement Revisions = -\$294,890
 - Associated Carrying Charge Differences = -\$116,022

RSVA GA (1589)

A total difference of \$1,892,005 has been identified and is comprised of the following:

- SPA Findings 2016 / 2017 and Accounting Guidance (2018 / 2019)
 - 2016 2019 GA / COP allocation change = \$2,250,104
 - Associated Carrying Charge Differences = \$115,319
 - Subtotal = \$2,365,423

- GA Workform Adjustments
 - o 2016 = \$166,774
 - o 2017 = \$798,630
 - \circ 2018 = -\$8,262
 - o 2019 = -\$483,724
 - Sub-Total = \$473,418
- Total = \$1,892,005

Disposition Recovery / Refund (1595-2015)

During the population of the continuity schedule, an error in posting of unbilled revenue and reversals was identified relating to the 1595-2015 account. This represents the \$22,375 identified in the Continuity Schedule.

THI confirms the IRM Rate Model Continuity Schedule disposition value of \$116,235 is accurate for disposition.

LRAM (1568)

As THI is not proposing disposition of this valance, the Continuity Schedule has been left blank. This creates the \$21,492 variance between the values.

Shared Tax Savings

THI has no taxes built into its CoS rates (EB-2012-0168) and as further discussed in the 2016 IRM process (EB-2015-0104), 2017 IRM process (EB-2016-0106), 2018 IRM process (EB-2017-0076), 2019 IRM Process (EB-2018-0070) and 2020 IRM process (EB-2019-0069)

Tab 8 – STS – Tax Change, in the 2021 IRM model will need to be adjusted to accommodate Tillsonburg Hydro's situation with the tax calculations. Cell J36, will need to be changed from 12.2% to 0% to ensure that the IRM model is properly populated. As this cell was locked for editing, Tillsonburg Hydro could not make this change directly.

This replicates the process utilized during EB-2015-0104, EB-2016-0106, EB-2017-0076, EB2018-0070 and EB-2019-0069) to correct for this issue.

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THI has included a PDF copy of the Revenue Requirement Work Form from EB-2012-0168 as appendix E to this application.

Other

Incremental Capital Rate Rider

THI confirms that it does not anticipate any unplanned incremental capital and is not applying for an Incremental Capital Rate Rider.

LRAM

THI is not filing for an LRAM as part of this application.

Z-Factor

THI is not filing for Z-Factor as part of this application

Retail Transmission Service Rates

THI has included the requested data to update the Retail Transmission Rates (RTR) for the THI service territory. The Rate Generator model has not yet been updated for changes to both the Uniform Transmission Rates (UTRs) or Hydro One Sub-Transmission Rates for January 1, 2021. THI understands that OEB staff will update these values when available. Using the current rates, both the Retail Network Service Rate and the Retail Line and Transformation Connection Service Rate are requested to be increased across all of THI customer classes.

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Appendix A

Proposed May 1, 2021 Tariff of Rates and Charges

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	28.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0164
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

\$

0.25

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	27.51
ů	\$	0.57
Smart Metering Entity Charge - effective until December 31, 2022	•	
Distribution Volumetric Rate	\$/kWh	0.0193
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0166
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	143.09
Distribution Volumetric Rate	\$/kW	2.1639
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	6.0178
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.2096)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1347
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective May 1, 2021

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MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	1,488.06
Distribution Volumetric Rate	\$/kW	1.1217
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	5.1443
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.1813)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1514
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9092
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,094.93
Distribution Volumetric Rate	\$/kW	1.9794
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	7.8695
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.2745)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1514
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9092
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	•	
Service Charge (per connection)	\$	7.64
Distribution Volumetric Rate	\$/kWh	0.0134
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0166
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
,,		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Service Charge (per connection)	\$	2.62
Distribution Volumetric Rate	\$/kW	22.8700
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(3.2500)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	363.7062
Retail Transmission Rate - Network Service Rate	\$/kW	1.9800
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7575
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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Service Charge (per customer)	\$	1.856.05
Distribution Volumetric Rate	\$/kW	8.8556
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	5.4338
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.2125)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9751
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7539
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	45.39

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	ie	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

Tillsonburg Hydro Inc. EB-2020-0056 Application and Summary Filed: November 23, 2020

Appendix B

2021 IRM Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	2,000			
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	46,450	133		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	356,755	815		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	1,011,338	1,898		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	2,016			5
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	76	0		121
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0333	1.0333	123,241	319		1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	310			
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				

Table 2

Table 2												
RATE CLASSES / CATEGORIES	Units				_	Sut	o-Total B		С		Total Total Bill	
(eg: Residential TOU, Residential Retailer)	Units		<u> </u>	%		\$	%	\$	<u> </u>		t Otal Bill	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	Ś	0.40	1.4%	Ś	10.38	31.9%	\$ 10.22	24.0%	Ś	8.16	7.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.98	1.5%	\$	27.98	37.5%	\$ 27.57	27.8%	\$	22.00	7.4%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	5.96	1.4%	\$	(459.01)	-108.0%	\$ (467.07)	-45.1%	\$	(527.79)	-6.0%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	33.18	1.4%	\$	(5,151.64)	-217.5%	\$ (5,151.64)	-217.5%	\$	(5,821.35)	-9.5%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	\$	80.74	1.4%	\$	(12,128.23)	-210.2%	\$ (12,128.23)	-210.2%	\$	(13,704.90)	-7.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.95	1.5%	\$	28.57	39.0%	\$ 28.16	28.7%	\$	22.47	7.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	4.84	1.6%	\$	5.80	1.9%	\$ 5.80	1.9%	\$	6.55	1.6%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	64.64	1.4%	\$	1,406.71	30.5%	\$ 1,390.85	23.9%	\$	1,571.67	6.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.40	1.4%	\$	4.52	14.8%	\$ 4.46	12.8%	\$	3.56	5.8%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0333 1.0333 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	t				Proposed				lm	pact
	Ra	ite	Volume		Charge		Rate	Volume		Charge			
	(\$	5)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	28.58	1	\$	28.58	\$	28.98	1	\$	28.98	\$	0.40	1.409
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	28.58				\$	28.98	\$	0.40	1.40%
Line Losses on Cost of Power	\$	0.1333	25	\$	3.33	\$	0.1333	25	\$	3.33	\$	-	0.009
Total Deferral/Variance Account Rate	s	_	750	\$	_	s	0.0139	750	\$	10.43	\$	10.43	
Riders	9	-	730	۳	-	۳	0.0139	730	φ	10.43	φ	10.43	
CBR Class B Rate Riders	\$	-	750	\$	-	-\$	0.0006	750	\$	(0.45)	\$	(0.45)	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	•	0.57	1	\$	0.57	s	0.57	1	\$	0.57	\$	_	0.00%
	*	0.07		l '	0.01	1	0.07	•		0.01	_		0.007
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	32.48				\$	42.85	\$	10.38	31.94%
Total A)				т_					·		*	10.00	
RTSR - Network	\$	0.0068	775	\$	5.27	\$	0.0068	775	\$	5.27	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0063	775	\$	4.88	\$	0.0061	775	\$	4.73	\$	(0.15)	-3.179
Transformation Connection	, ·	0.0000		<u> </u>		Ť					_	(0.10)	0.117
Sub-Total C - Delivery (including Sub-				s	42.63				\$	52.85	\$	10.22	23.97%
Total B)				_	.2.00				_	02.00	*		20.0.7
Wholesale Market Service Charge	s	0.0034	775	\$	2.63	\$	0.0034	775	\$	2.63	\$	_	0.00%
(WMSC)	1			1		Ť			*		7		
Rural and Remote Rate Protection	s	0.0005	775	\$	0.39	\$	0.0005	775	\$	0.39	\$	_	0.00%
(RRRP)	1.			l '		Ι.							
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.1050	480	\$	50.40	\$	0.1050	480	\$	50.40	\$	-	0.009
TOU - Mid Peak	\$	0.1500	135	\$	20.25	\$	0.1500	135	\$	20.25	\$	-	0.009
TOU - On Peak	\$	0.2170	135	\$	29.30	\$	0.2170	135	\$	29.30	\$	-	0.009
												10.00	
Total Bill on TOU (before Taxes)	1	,		\$	145.85		460.		\$	156.07	\$	10.22	7.01%
HST	1	13%		\$	18.96		13%		\$		\$	1.33	7.019
Ontario Electricity Rebate		33.2%		\$	(48.42)		33.2%		\$	(51.81)		(3.39)	
Total Bill on TOU				\$	116.39				\$	124.54	\$	8.16	7.01%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0333 1.0333 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed			Impact			
	Rate		Volume		Charge		Rate	Volume		arge			
	(\$)				(\$)	ļ.,	(\$)			\$)		Change	% Change
Monthly Service Charge	\$	27.13		\$	27.13	\$	27.51		\$	27.51		0.38	1.40%
Distribution Volumetric Rate	\$	0.0190	2000		38.00	\$	0.0193	2000		38.60	\$	0.60	1.58%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000		-	\$	-	2000		-	\$	-	
Sub-Total A (excluding pass through)				\$	65.13				\$	66.11		0.98	1.50%
Line Losses on Cost of Power	\$	0.1333	67	\$	8.88	\$	0.1333	67	\$	8.88	\$	-	0.00%
Total Deferral/Variance Account Rate	s		2,000	\$	_	s	0.0141	2,000	e	28.20	\$	28.20	
Riders	*	-	2,000	۳	-	۳.	0.0141	2,000	Ψ	20.20	۱۳	20.20	
CBR Class B Rate Riders	\$	-	2,000	\$	-	-\$	0.0006	2,000	\$	(1.20)	\$	(1.20)	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.57	4	\$	0.57	\$	0.57	4	s	0.57	\$		0.00%
	a a	0.57	'	۹	0.57	P	0.57	1	P	0.57	φ .	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	74.58				s	102.56		27.98	27 500/
Total A)) Þ	74.58				a	102.56	\$	27.98	37.52%
RTSR - Network	\$	0.0062	2,067	\$	12.81	\$	0.0062	2,067	\$	12.81	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0057	2,067	_	44.70		0.0055	2,067		44.07	L	(0.44)	-3.51%
Transformation Connection	3	0.0057	2,067	\$	11.78	\$	0.0055	2,067	\$	11.37	\$	(0.41)	-3.51%
Sub-Total C - Delivery (including Sub-					20.45					400 =0			07.000/
Total B)				\$	99.17				\$	126.73	\$	27.57	27.80%
Wholesale Market Service Charge		0.0034	0.007		7.00	_	0.0034	0.007	•	7.00	_		0.000/
(WMSC)	\$	0.0034	2,067	\$	7.03	\$	0.0034	2,067	\$	7.03	\$	-	0.00%
Rural and Remote Rate Protection			0.007		4.00	١.			_	4.00	_		0.000/
(RRRP)	\$	0.0005	2,067	\$	1.03	\$	0.0005	2,067	\$	1.03	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1050	1,280	\$	134.40	\$	0.1050	1,280	\$	134.40	\$	-	0.00%
TOU - Mid Peak	\$	0.1500	360	\$	54.00	\$	0.1500	360	\$	54.00	\$	-	0.00%
TOU - On Peak	\$	0.2170	360	\$	78.12	\$	0.2170	360	\$	78.12	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	374.00	Г			\$	401.56	\$	27.57	7.37%
HST		13%		\$	48.62		13%		\$	52.20	\$	3.58	7.37%
Ontario Electricity Rebate		33.2%		\$	(124.17)		33.2%		\$	(133.32)		(9.15)	
Total Bill on TOU		20.270		s	298.45		30.270		\$	320.45	\$	22.00	7.37%
				Ť	2001.10				_	230110	_		110170

Customer Class:

RPP / Non-RPP:

Consumption

Demand

133

urrent Loss Factor

roved Loss Factor

1.0333

Customer Class:

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

46,450

kWh

kW

133

kW Current Loss Factor Proposed/Approved Loss Factor

	Current C		Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 141.11	1		\$ 143.09	1	\$ 143.09	\$ 1.98	1.40%
Distribution Volumetric Rate	\$ 2.1340	133	\$ 283.82	\$ 2.1639	133	\$ 287.80	\$ 3.98	1.40%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133		\$ -	
Sub-Total A (excluding pass through)			\$ 424.93			\$ 430.89	\$ 5.96	1.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s -	133	\$ -	\$ 5.1305	133	\$ 682.36	\$ 682.36	
Riders	11		Ĭ.			'		
CBR Class B Rate Riders	-	133	\$ -	-\$ 0.2096	133			
GA Rate Riders	-	46,450	\$ -	-\$ 0.0241	46,450		\$ (1,119.45)	
Low Voltage Service Charge		133	\$ -		133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -	s -	1	s -	\$ -	
							<u> </u>	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	11	-	\$ -	
Additional Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 424.93			\$ (34.08)	\$ (459.01)	-108.02%
Total A)		100	0.40.00		400			0.040/
RTSR - Network	\$ 2.4047	133	\$ 319.83	\$ 2.4049	133	\$ 319.85	\$ 0.03	0.01%
RTSR - Connection and/or Line and	\$ 2.1955	133	\$ 292.00	\$ 2.1347	133	\$ 283.92	\$ (8.09)	-2.77%
Transformation Connection							` '	
Sub-Total C - Delivery (including Sub-			\$ 1,036.76			\$ 569.69	\$ (467.07)	-45.05%
Total B) Wholesale Market Service Charge								
(WMSC)	\$ 0.0034	47,997	\$ 163.19	\$ 0.0034	47,997	\$ 163.19	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0005	47,997	\$ 24.00	\$ 0.0005	47,997	\$ 24.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	- 1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	47,997		\$ 0.1368	47.997			0.00%
Average 1200 Wholesale Market Frice	0.1300	41,551	Ψ 0,303.30	ψ 0.1300	41,331	ψ 0,303.30		0.0070
Total Bill on Average IESO Wholesale Market Price			\$ 7,790,16			\$ 7.323.09	\$ (467.07)	-6.00%
HST	13%	.]	\$ 1,012.72	13%		\$ 952.00		-6.00%
Ontario Electricity Rebate	33.2%		\$ 1,012.72	33.2%		\$ 552.00	(00.72)	-0.00 /6
Total Bill on Average IESO Wholesale Market Price	33.27	, i	\$ 8.802.88	33.2 /0		\$ 8,275.09	\$ (527.79)	-6.00%
Total bill off Average 1200 Wildlesdie Market Frice			Ψ 0,002.00			Ψ 6,275.05	ψ (321.19)	-0.00 /8

Customer Class:

RPP / Non-RPP:

Consumption

Demand

B15

WW

urrent Loss Factor
roved Loss Factor Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed		Impact			
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		Change	% Change	
Monthly Service Charge	\$	1,467.51		\$ 1,467.51		1,488.06		\$ 1,488.06	\$	20.55	1.40%	
Distribution Volumetric Rate	\$	1.1062	815	\$ 901.55	\$	1.1217	815	\$ 914.19	\$	12.63	1.40%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	\$	-	815		\$	-	815		\$	-		
Sub-Total A (excluding pass through)				\$ 2,369.06	ļ.,			\$ 2,402.25	\$	33.18	1.40%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-		
Total Deferral/Variance Account Rate	\$	_	815	\$ -	s	4.3690	815	\$ 3,560,74	\$	3.560.74		
Riders	Ĭ.				I.			, ,,,,,,	l '	.,		
CBR Class B Rate Riders	\$	-	815	\$ -	-\$	0.1813	815	\$ (147.76)		(147.76)		
GA Rate Riders	\$	-		\$ -	-\$	0.0241		\$ (8,597.80)		(8,597.80)		
Low Voltage Service Charge	\$	-	815	\$ -			815	\$ -	\$	-		
Smart Meter Entity Charge (if applicable)	\$	_	1	\$ -	s	_	1	s -	\$	_		
	Ĭ.				I.		•		*			
Additional Fixed Rate Riders	\$	-		\$ -	\$	-	1	-	\$	-		
Additional Volumetric Rate Riders	\$	-	815	\$ -	\$	-	815	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				\$ 2,369.06				\$ (2,782.57)	\$	(5,151.64)	-217.45%	
Total A)	_				ļ.,				<u> </u>	(-, ,		
RTSR - Network	\$	-	815	\$ -	\$	-	815	\$ -	\$	-		
RTSR - Connection and/or Line and	\$	-	815	\$ -	\$	_	815	s -	\$	-		
Transformation Connection	'			<u> </u>	Ļ.				Ŀ			
Sub-Total C - Delivery (including Sub-				\$ 2,369.06				\$ (2,782.57)	\$	(5,151.64)	-217.45%	
Total B)					-			. ,, ,		., ,		
Wholesale Market Service Charge	\$	0.0034	368,635	\$ 1,253.36	\$	0.0034	368,635	\$ 1,253.36	\$	-	0.00%	
(WMSC)	, and the second		,		Ι΄.		,	,	l			
Rural and Remote Rate Protection	\$	0.0005	368,635	\$ 184.32	\$	0.0005	368,635	\$ 184.32	\$	-	0.00%	
(RRRP)				• • • • • • • • • • • • • • • • • • • •					_		0.000/	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.1368	368,635	\$ 50,429.26	\$	0.1368	368,635	\$ 50,429.26	\$	-	0.00%	
										(= (= (= (
Total Bill on Average IESO Wholesale Market Price				\$ 54,236.25				\$ 49,084.61		(5,151.64)	-9.50%	
HST		13%		\$ 7,050.71		13%		\$ 6,381.00	\$	(669.71)	-9.50%	
Ontario Electricity Rebate		33.2%		\$ -		33.2%		\$ -				
Total Bill on Average IESO Wholesale Market Price				\$ 61,286.96				\$ 55,465.61	\$	(5,821.35)	-9.50%	

Customer Class:

RPP / Non-RPP:

Consumption

Demand

1,898

urrent Loss Factor
roved Loss Factor Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed		Impact			
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	2,066.01		\$ 2,066.01		2,094.93		\$ 2,094.93		28.92	1.40%
Distribution Volumetric Rate	\$	1.9521	1898	\$ 3,705.09	\$	1.9794	1898	\$ 3,756.90	\$	51.82	1.40%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	1898		\$	-	1898		\$	-	
Sub-Total A (excluding pass through)				\$ 5,771.10				\$ 5,851.83	\$	80.74	1.40%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	e	-	1,898	\$ -	s	6.6835	1,898	\$ 12,685.28	\$	12.685.28	
Riders	Ψ	-		-	"		•		l '	,	
CBR Class B Rate Riders	\$	-	1,898	\$ -	-\$	0.2745	1,898			(521.00)	
GA Rate Riders	\$	-	1,011,338	\$ -	-\$	0.0241	1,011,338		\$	(24,373.25)	
Low Voltage Service Charge	\$	-	1,898	\$ -			1,898	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)				•			4	•			
	ð	-	'	-	9	- 1		-	۹	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	1,898	\$ -	\$	-	1,898	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 5,771.10				\$ (6,357.13)		(40.400.00)	-210.15%
Total A)				\$ 5,771.10				\$ (6,357.13)	\$	(12,128.23)	-210.15%
RTSR - Network	\$	-	1,898	\$ -	\$	-	1,898	\$ -	\$	-	
RTSR - Connection and/or Line and	s		1,898	•			1,898	•	\$		
Transformation Connection	ð	-	1,090	\$ -	P	- 1	1,090	-	۹	-	
Sub-Total C - Delivery (including Sub-				\$ 5,771.10				\$ (6,357.13)	\$	(12,128.23)	-210.15%
Total B)				\$ 5,771.10				\$ (6,357.13)	ð	(12,120.23)	-210.15%
Wholesale Market Service Charge	s	0.0034	1,045,016	\$ 3,553.05	_	0.0034	1,045,016	\$ 3,553.05			0.00%
(WMSC)	Þ	0.0034	1,045,016	\$ 3,553.05	\$	0.0034	1,045,016	\$ 3,553.05) Þ	-	0.00%
Rural and Remote Rate Protection	_		4 0 4 5 0 4 0	500.54	l 🔔		4 0 4 5 0 4 0		_		0.000/
(RRRP)	\$	0.0005	1,045,016	\$ 522.51	\$	0.0005	1,045,016	\$ 522.51	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	1,045,016	\$ 142,958.13	\$	0.1368	1,045,016	\$ 142,958.13	\$	_	0.00%
	1		.,	, , , , , , , , , , , , , , , , , , , ,	Ť		1,010,010	+	Ť		
Total Bill on Average IESO Wholesale Market Price				\$ 152,805.03				\$ 140,676.81	\$	(12,128.23)	-7.94%
HST		13%		\$ 19,864.65		13%		\$ 18,287.98	\$	(1,576.67)	-7.94%
Ontario Electricity Rebate		33.2%		\$ -		33.2%		s -	ľ	, ., ,	
Total Bill on Average IESO Wholesale Market Price		30.270		\$ 172,669,69		33.270		\$ 158 964 79	\$	(13,704.90)	-7.94%
Total Bill of Attorney (200 Williams and Attorney Control of the Attorney Cont				Ţ .12,000.00				100,004.70	Ť	(10,104,00)	-7.0470

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,016 kWh - kW 1.0333 1.0333 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

	Curre				Proposed	i	Impact				
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 7		5 \$	37.65	\$	7.64	5	\$ 38.2	0 \$	0.55	1.46%
Distribution Volumetric Rate	\$ 0.0	32 2016	6 \$	26.61	\$	0.0134	2016	\$ 27.0	1 \$	0.40	1.52%
Fixed Rate Riders	\$	- :	5 \$	-	\$	-	5	\$ -	\$	-	
Volumetric Rate Riders	\$	- 2016		-	\$	-	2016		\$		
Sub-Total A (excluding pass through)			\$	64.26				\$ 65.2			1.48%
Line Losses on Cost of Power	\$ 0.1	67	\$	8.95	\$	0.1333	67	\$ 8.9	5 \$	-	0.00%
Total Deferral/Variance Account Rate	•	2,016	\$		\$	0.0143	2,016	\$ 28.8	3 8	28.83	
Riders	9	2,010	' °	-	۳	0.0143	2,010	\$ 20.0	۰ ۱	20.03	
CBR Class B Rate Riders	\$	2,016	\$	-	-\$	0.0006	2,016	\$ (1.2	1) \$	(1.21)	
GA Rate Riders	\$	2,016	\$	-	\$	-		\$ -	\$	-	
Low Voltage Service Charge	\$	2,016	\$	-			2,016	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)			5 8		s		5	s -	l _s		
	•	. ;	ی ای	-	P	- 1	9	-	1 3	-	
Additional Fixed Rate Riders	\$	- :	5 \$	-	\$	-	5	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	2,016	\$	-	\$	-	2,016	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-			s	73.21				\$ 101.7	8 \$	28.57	39.03%
Total A)			1 3	/3.21				\$ 101.7	8 3	28.57	39.03%
RTSR - Network	\$ 0.0	2,083	\$	12.92	\$	0.0062	2,083	\$ 12.9	2 \$	-	0.00%
RTSR - Connection and/or Line and	\$ 0.0	2,083	\$	11.87	\$	0.0055	2,083	\$ 11.4		(0.42)	-3.51%
Transformation Connection	\$ 0.0	2,003	y y	11.07	P	0.0055	2,003	φ 11. 4	9	(0.42)	-3.3170
Sub-Total C - Delivery (including Sub-			s	98.00				\$ 126.1	5 \$	28.16	28.73%
Total B)			P	90.00				ş 120.1	2 J	20.10	20.73%
Wholesale Market Service Charge	\$ 0.0	2,083	\$	7.08	\$	0.0034	2,083	\$ 7.0	8 \$		0.00%
(WMSC)	\$ 0.0	2,003	, a	7.00	P	0.0034	2,003	\$ 7.0	۰ ۰	-	0.00%
Rural and Remote Rate Protection	\$ 0.0	2,083		1.04	\$	0.0005	2,083	6 40	4 \$		0.00%
(RRRP)	,		۳		۳		2,003	φ 1.0	- •	, -	
Standard Supply Service Charge		.25	5 \$	1.25	\$	0.25	5	· · · ·			0.00%
TOU - Off Peak	\$ 0.1				\$	0.1050		\$ 135.4			0.00%
TOU - Mid Peak	\$ 0.1				\$	0.1500	363	\$ 54.4			0.00%
TOU - On Peak	\$ 0.2	70 363	\$	78.74	\$	0.2170	363	\$ 78.7	4 \$	-	0.00%
Total Bill on TOU (before Taxes)			\$	376.02				\$ 404.1			7.49%
HST	1	3%	\$	48.88		13%		\$ 52.5	4 \$	3.66	7.49%
Ontario Electricity Rebate	33	.2%	\$	(124.84)	1	33.2%		\$ (134.1	9) \$	(9.35)	
Total Bill on TOU			\$	300.07				\$ 322.5	3 \$		7.49%

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed		Impact			
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		ange	% Change	
Monthly Service Charge	\$	2.58	121		\$	2.62	121		\$	4.84	1.55%	
Distribution Volumetric Rate	\$	22.5542	0.0027548		\$	22.8700	0.002754821		\$	0.00	1.40%	
Fixed Rate Riders	\$	-	121	\$ -	\$	-	121	\$ -	\$	-		
Volumetric Rate Riders	\$	-	0.0027548		\$	-	0.002754821		\$	-		
Sub-Total A (excluding pass through)			_	\$ 312.24				\$ 317.08	\$	4.84	1.55%	
Line Losses on Cost of Power	\$	0.1368	3	\$ 0.35	\$	0.1368	3	\$ 0.35	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	_	0	\$ -	\$	350.5454	0	\$ 0.97	\$	0.97		
Riders	Ĭ.				Ι΄.			,	l '			
CBR Class B Rate Riders	\$	-	0	\$ -	-\$	3.2500	0	\$ (0.01)	\$	(0.01)		
GA Rate Riders	\$	-	76	\$ -	\$	-	76	\$ -	\$	-		
Low Voltage Service Charge	\$	-	0	\$ -			0	\$ -	\$	-		
Smart Meter Entity Charge (if applicable)	s		121	\$ -	s	_	121	\$ -	\$	_		
	Ĭ.			· .	l I				l '			
Additional Fixed Rate Riders	\$	-	121	-	\$	-	121		\$	-		
Additional Volumetric Rate Riders	\$		0	\$ -	\$	-	0	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				\$ 312.59				\$ 318.39	\$	5.80	1.85%	
Total A)	_									(0.00)	2 2 424	
RTSR - Network	\$	1.9807	0	\$ 0.01	\$	1.9800	0	\$ 0.01	\$	(0.00)	-0.04%	
RTSR - Connection and/or Line and	\$	1.8079	0	\$ 0.00	\$	1.7575	0	\$ 0.00	\$	(0.00)	-2.79%	
Transformation Connection	'			,	<u> </u>		-		_	(/	•	
Sub-Total C - Delivery (including Sub-				\$ 312.60				\$ 318.40	\$	5.80	1.85%	
Total B)				•				•				
Wholesale Market Service Charge	\$	0.0034	79	\$ 0.27	\$	0.0034	79	\$ 0.27	\$	-	0.00%	
(WMSC)	·				Ι΄.			•	· .			
Rural and Remote Rate Protection	\$	0.0005	79	\$ 0.04	\$	0.0005	79	\$ 0.04	\$	-	0.00%	
(RRRP)	<u> </u>		101		Ľ		404		_		0.000/	
Standard Supply Service Charge	\$	0.25		\$ 30.25		0.25	121			-	0.00%	
Average IESO Wholesale Market Price	\$	0.1368	76	\$ 10.40	\$	0.1368	76	\$ 10.40	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 353.55	1			\$ 359.35		5.80	1.64%	
HST		13%		\$ 45.96	1	13%		\$ 46.72		0.75	1.64%	
Ontario Electricity Rebate		33.2%		\$ (117.38)		33.2%		\$ (119.30)				
Total Bill on Average IESO Wholesale Market Price				\$ 399.51				\$ 406.06	\$	6.55	1.64%	

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

123,241 kWh 319 kW 1.0333 1.0333 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

	Cu	rrent OE	B-Approved	ı				Proposed	d		pact	
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge		830.42		Ι Ψ	1,830.42	\$	1,856.05	1	+ .,000.00		25.63	1.40%
Distribution Volumetric Rate	\$	8.7333	319	\$	2,785.92	\$	8.8556	319	\$ 2,824.94	\$	39.01	1.40%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	319		-	\$	-	319		\$	-	
Sub-Total A (excluding pass through)				\$	4,616.34				\$ 4,680.99		64.64	1.40%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	\$.	319	s	_	\$	4.4196	319	\$ 1,409.85	\$	1.409.85	
Riders	4	- I	313	۳	=	٣	4.4130	313	1,403.00	۱ ۳	1,403.03	
CBR Class B Rate Riders	\$	-	319	\$	-	-\$	0.2125	319	\$ (67.79) \$	(67.79)	
GA Rate Riders	\$	-	123,241	\$	-	\$	-	123,241	\$ -	\$	-	
Low Voltage Service Charge	\$	-	319	\$	-			319	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	•			\$,		4	\$ -	 \$		
	•	-	'	ð	-	P	-	1	-	٦	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	319	\$	-	\$	-	319	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				s	4.616.34				\$ 6.023.05	\$	1.406.71	30.47%
Total A)) >	4,616.34				\$ 6,023.05	1 3	1,406.71	30.47%
RTSR - Network	\$	1.9749	319	\$	629.99	\$	1.9751	319	\$ 630.06	\$	0.06	0.01%
RTSR - Connection and/or Line and	s .	1.8038	319	\$	575.41	s	1.7539	319	\$ 559.49	\$	(15.92)	-2.77%
Transformation Connection	P	1.0030	319	ð	3/3.41	Þ	1.7539	319	ə 559.48	1 3	(15.92)	-2.1170
Sub-Total C - Delivery (including Sub-				_	5.821.75				\$ 7.212.60		4 200 05	23.89%
Total B)				\$	5,821.75				\$ 7,212.60	\$	1,390.85	23.89%
Wholesale Market Service Charge	s	0.0034	127.345	\$	432.97	\$	0.0034	127.345	\$ 432.97	\$		0.00%
(WMSC)	\$	0.0034	127,345	э	432.97	Þ	0.0034	127,345	\$ 432.97	1 3	-	0.00%
Rural and Remote Rate Protection	\$	0.0005	407.045	_	60.67		0.0005	407.045	6 60 67			0.00%
(RRRP)	\$	0.0005	127,345	э	63.67	\$	0.0005	127,345	\$ 63.67	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1050	81,501	\$	8,557.58	\$	0.1050	81,501	\$ 8,557.58	\$	-	0.00%
TOU - Mid Peak	\$	0.1500	22,922	\$	3,438.31	\$	0.1500	22,922	\$ 3,438.31	\$	-	0.00%
TOU - On Peak	\$	0.2170	22,922	\$	4,974.09	\$	0.2170	22,922	\$ 4,974.09	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	23,288.63				\$ 24,679.48	\$	1,390.85	5.97%
HST		13%		\$	3,027.52		13%		\$ 3,208.33	\$	180.81	5.97%
Ontario Electricity Rebate		33.2%		\$	-		33.2%		-	\$	-	
Total Bill on TOU				\$	26,316.15				\$ 27,887.81	\$	1,571.67	5.97%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

| Demand | - | kl | Current Loss Factor | 1.0333 | | Proposed/Approved Loss Factor | 1.0333 |

	Current OEB-Approved				Proposed	Impact		
	Rate	Rate Volume Charge Rate Volume Charge						
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.58		\$ 28.58	\$ 28.98		\$ 28.98	\$ 0.40	1.40%
Distribution Volumetric Rate	\$ -	310	\$ -	\$ -	310	- \$	\$ -	
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	310		\$ -	310		\$ -	
Sub-Total A (excluding pass through)			\$ 28.58			\$ 28.98	\$ 0.40	1.40%
Line Losses on Cost of Power	\$ 0.1333	10	\$ 1.38	\$ 0.1333	10	\$ 1.38	\$ -	0.00%
Total Deferral/Variance Account Rate		310	\$ -	\$ 0.0139	310	\$ 4.31	\$ 4.31	
Riders	-		-	'		'	· ·	
CBR Class B Rate Riders	-	310	\$ -	-\$ 0.0006	310	\$ (0.19)	\$ (0.19)	
GA Rate Riders	-	310	\$ -	\$ -	310	\$ -	\$ -	
Low Voltage Service Charge	-	310	\$ -		310	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57		\$ 0.57	\$ -	0.00%
	\$ 0.57	'	φ 0.57	\$ 0.57		φ 0.57	φ -	0.00 /6
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 30.53			\$ 35.05	\$ 4.52	14.82%
Total A)						•	,	
RTSR - Network	\$ 0.0068	320	\$ 2.18	\$ 0.0068	320	\$ 2.18	\$ -	0.00%
RTSR - Connection and/or Line and	\$ 0.0063	320	\$ 2.02	\$ 0.0061	320	\$ 1.95	\$ (0.06)	-3.17%
Transformation Connection	0.0003	320	Ψ 2.02	Ψ 0.0001	320	Ψ 1.33	Ψ (0.00)	-5.17 /0
Sub-Total C - Delivery (including Sub-			\$ 34.72			\$ 39.18	\$ 4.46	12.84%
Total B)			ş 34.72			φ 35.10	J 4.40	12.04 /0
Wholesale Market Service Charge	\$ 0.0034	320	\$ 1.09	\$ 0.0034	320	\$ 1.09	\$ -	0.00%
(WMSC)	0.0034	320	1.03	0.0034	320	1.03	- Ι	0.0070
Rural and Remote Rate Protection	\$ 0.0005	320	\$ 0.16	\$ 0.0005	320	\$ 0.16	\$ -	0.00%
(RRRP)	0.0003	320	· .	0.0003	320		- Ι	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	198	\$ 20.83	\$ 0.1050	198	\$ 20.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	56	\$ 8.37	\$ 0.1500	56	\$ 8.37	\$ -	0.00%
TOU - On Peak	\$ 0.2170	56	\$ 12.11	\$ 0.2170	56	\$ 12.11	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 77.53			\$ 81.99		5.75%
HST	13%		\$ 10.08	13%		\$ 10.66		5.75%
Ontario Electricity Rebate	33.2%		\$ (25.74)	33.2%		\$ (27.22)		
Total Bill on TOU			\$ 61.87			\$ 65.43	\$ 3.56	5.75%

Tillsonburg Hydro Inc. EB-2020-0056 Application and Summary Filed: November 23, 2020

Appendix C

May 1, 2021 Rate Generator Model

Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year

- 1 Questions are revised on tab 1. The continuity schedule in tab 3 will open starting from the year balances were last approved for disposition, unless the last approved diposition was on an interim basis and there are changes to those balances. If that is the case, tab 3 will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.
- ² In the continuity schedule on tab 3, the option on whether Accounts 1588 and 1589 is requested for disposition has been removed. It is expected that Accounts 1588 and 1589 are to be disposed unless there is a reason it should not be. If that is the case, contact the Case Manager.
- Footnote #4 in tab 3 has been revised to clarify that the amount in the "Transactions" column in the DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	Complete the information sheet. a) Questions 2 to 4 Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted. The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance. b) Questions 5 and 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	Complete the DVA continuity schedule. a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. For example, if in the 2020 rate application, DVA balances as at December 13, 2018 were approved for disposition, the continuity schedule will commence from 2018. Start by inputting the approved closing 2018 balances in the Adjustments column under 2018. b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2019, regardless of whether the account is being requested for disposition in the current application. The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column. Note that the DVA continuity schedule can currently start from 2014. If a utility has residual balance in an Account 1595 with a vintage year prior to 2014, include residual balances for years up to 2014 in the row for Account 1595 (2014 and pre-2014) and provide a separate schedule with amounts broken down by vintage year. Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4 5	Confirm the accuracy of the RRR data used to populate the tab. Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.

6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6 7 8	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated. Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated. Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated. Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable. Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated. Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes. Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation o
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated. In row 20, enter the Non-RPP consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def- Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage

		Version		
Utility Name	Tillsonburg Hydro Inc.			
Assigned EB Number	EB-2020-0056			
Name of Contact and Title	lan McKenzie			
Phone Number	519-688-3009 X 4800			
Email Address	imckenzie@tillsonburg.ca			
We are applying for rates effective	May 1, 2021			
Rate-Setting Method	Annual IR Index			
1. Select the last Cost of Service rebasing year.	2013			
For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2015			
 a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. 				
b) If the accounts were last approved on an interim basis, and				
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)	2015			
For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2015			
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.				
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition	2015			
 Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.) 	2015			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes			
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes			
7. Retail Transmission Service Rates: Tillsonburg Hydro Inc. is:	Transmission Connected			
8. Have you transitioned to fully fixed rates?	Yes			
<u>Legend</u>				
Pale green cells represent input cells.				
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.				
Red cells represent flags to identify either non-matching values or incorrect user selection	s.			
Pale grey cells represent auto-populated RRR data.				
White cells contain fixed values, automatically generated values or formulae.				

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Please wait as macro imports and formats your current tariff

Tillsonburg Hydro Inc. TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless incotherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-ur multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be application of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Smart Metering Entity Charge - effective until December 31, 2022	\$
Service Charge	\$

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh

\$/kWh

\$/kWh

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be application of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh



GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing prequal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consurted defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Condition

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-accord Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A are during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that rate is to be charged or refunded their share of the variance disposed through customer specific billing at This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Cus transitioned are to be charged or refunded their share of the variance disposed through customer specific billing at This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh

Capacity Based Recovery (CBR) - Applicable for Class B Customers
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$

\$/kWh

\$/kWh



GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing μ equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Class A ϵ consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hy Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be application of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-accord Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A are during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that rate is to be charged or refunded their share of the variance disposed through customer specific billing at This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers transitioned between Class A and Class B during the variance account accumulation period, or to customers that v A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposition customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Distribution Volumetric Rate	\$/kW
Service Charge	\$

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERV

This classification applies to a non residential account whose average monthly maximum demand used for billing prequal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers a accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh

\$/kWh

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to b 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephototraffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the custon detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or pomonitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further sen are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh

\$/kWh

\$/kWh

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consudefined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Condition

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be application of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be the calculated connected load times the required lighting times established in the approved Ontario Energy Board load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer) Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	\$/KVV
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh

\$/kWh



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT program and connected to the distributor's distribution system. Further servicing details are available in Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be application of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be application of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Customer Administration

Returned cheque (plus bank charges)

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Non-Payment of Account (see Note below)	
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%
Reconnect at meter - during regular hours	\$
Reconnect at meter - after regular hours	\$
Reconnect at pole - during regular hours	\$

Other

Special meter reads	\$
Service call - after regular hours	\$

Specific charge for access to the power poles - $\frac{-\protect}{2}$. Current Tariff Schedule (with the exception of wireless attachments) 2.

\$

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appl administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario	
Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implete first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW



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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

						2015					
Account Descriptions		Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			(3,288)	(3,288)	0			40	40
RSVA - Wholesale Market Service Charge ⁵	1580	0			(396,785)	(396,785)	0			(1,718)	(1,718)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0			(34,573)	(34,573)	0			425	425
RSVA - Retail Transmission Connection Charge	1586	0			(18,583)	(18,583)	0			406	406
RSVA - Power ⁴	1588	0			(166,725)	(166,725)	0			2,633	2,633
RSVA - Global Adjustment ⁴	1589	0			747,672	747,672	0			3,148	3,148
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0	32,400			32,400	0	(6,539)			(6,539)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	139,942	299,668		(159,726)	0	(1,863)	12,189		(14,052)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³		_									
Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	747.672	747.672	0	0	0	3.148	3,148
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	172,342	299,668		(747,280)	0	(8,402)	12,189		
Total Group 1 Balance		0	172,342			392	0		12,189		
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	172,342	299,668	127,718	392	0	(8,402)	12,189	4,934	(15,657)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
 21 If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate
- of the Local Control of the Local of the Local of the Control of t
- 3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in 'CES approved Disposition' column. The recoverylefund is to be recorded in the "Transaction" column. Any wittage year of Account 1595 is only to be disposed once on a final basis. No turther dispositions of these accounts are generately expected free-tiler, unless patient by the distribution of these accounts are generately expected free-tiler, unless patient by the distribution.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2016) and (2019) will not be eligible for disposition in the 2021 rate application.

- 4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Hardbook Update Accounting Guidance Related to Commodity Plass-Through Accounts 1588 Accounting From the Proceedings of th
- 5 RRR balance for Account 1580 RSVA Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS Sub-account CBR Class B.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	(3,288)	(2,847)	(2,120)		(4,015)	40				33
RSVA - Wholesale Market Service Charge ⁵	1580	(396,785)	(152,270)	(20,784)		(528,271)	(1,718)	(4,182)	119		(6,019)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				(
Variance WMS – Sub-account CBR Class B ⁵	1580	0	(38,358)			(38,358)	0	(92)			(92)
RSVA - Retail Transmission Network Charge	1584	(34,573)	(17,580)	10,947		(63,100)	425				(850)
RSVA - Retail Transmission Connection Charge	1586	(18,583)	(24,896)	20,980		(64,459)	406	(528)	509		(631)
RSVA - Power ⁴	1588	(166,725)	1,250,934	46,206		1,038,003	2,633	4,209	2,549		4,293
RSVA - Global Adjustment ⁴	1589	747,672	(1,378,872)	332,875	166,774	(797,301)	3,148	1,193	2,886		1,455
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	32,400			338	32,738	(6,539)				(6,539)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(159,726)	65,094			(94,632)	(14,052)	(1,046)			(15,098)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	(401,975)	(643,900)		241,925	0	3,751	39,111		(35,360)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2019)3											
Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				(
RSVA - Global Adjustment	1589	747,672	(1,378,872)	332,875	166,774	(797,301)	3,148	1,193	2,886	() 1,455
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(747,280)	678,102	(588,671)	338	519,831	(18,805)	1,421	42,879		(60,263
Total Group 1 Balance		392	(700,770)	(255,796)	167,112	(277,470)	(15,657)	2,614	45,765	Ċ	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				
Total including Account 1568		392	(700,770)	(255,796)	167,112	(277,470)	(15,657)	2,614	45,765	((58,808

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed behances, please provide amounts for adjustments and include supporting documentations.

1) if the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 behances adjusted to remove balances approved for disposition in the 2020 rate

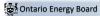
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2) if the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021
on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

The individual sub-accounts as well as the total for all Account 1995 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1995 sub-account, the transfer of the bitaince approved for disposition into Account 1995 is to be excoded in YOEB Approved Disposition Column. The recovery/fetand is to be recorded in the "Transaction" column. Any virtage year of Account 1995 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless systled by the distribution.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2016) and (2019) will not be eligible for disposition in the 2021 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodify Planse Through Accounts 1588 Central Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-upsidajustments/wersals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7.

Please refer to the footnotes for further instructions.

						2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(4,015)	(2,172)	(1,168)		(5,019)	33	(48)	24		(39)
RSVA - Wholesale Market Service Charge ⁵	1580	(528,271)	(167,225)	(376,001)		(319,495)	(6,019)	(4,141)	(1,862)		(8,298)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(38,358)	(21,890)			(60,248)	(92)				(716)
RSVA - Retail Transmission Network Charge	1584	(63,100)	(101,678)	(45,520)		(119,258)	(850)				(1,525)
RSVA - Retail Transmission Connection Charge	1586	(64,459)	(24,175)	(39,563)		(49,071)	(631)	(576)			(1,110)
RSVA - Power ⁴	1588	1,038,003	840,011	(212,931)		2,090,945	4,293	19,032			23,203
RSVA - Global Adjustment ⁴	1589	(797,301)	(317,237)	414,797	798,630	(730,705)	1,455	(17,167)	308		(16,020)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	32,738		32,399	(338)	1	(6,539)		(6,611)	(72)	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(94,632)				(94,632)	(15,098)	(1,135)			(16,233)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	241,925	(187,367)			54,558	(35,360)	733			(34,627)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	240,079	227,987		12,092	0	(1,090)	8,092		(9,182)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019)3											
Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	1589	(797,301)	(317,237)	414,797	798,630	(730,705)	1,455	(17,167)	308	C	(16,020)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		519,831	575,583	(414,797)	(338)	1,509,873	(60,263)	11,333	(475)	(72)	(48,527
Total Group 1 Balance		(277,470)	258,346	0	798,292	779,168	(58,808)	(5,834)	(167)	(72)	(64,547)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				C
Total including Account 1568		(277,470)	258,346	0	798,292	779,168	(58,808)	(5,834)	(167)	(72)	(64,547)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed behances, please provide amounts for adjustments and include supporting documentations.

1) if the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 behances adjusted to remove balances approved for disposition in the 2020 rate

31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

The individual sub-accounts as well as the total for all Account 1995 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1995 sub-account, the transfer of the bitaince approved for disposition into Account 1995 is to be excoded in YOEB Approved Disposition Column. The recovery/fetand is to be recorded in the "Transaction" column. Any virtage year of Account 1995 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless systled by the distribution.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2016) and (2019) will not be eligible for disposition in the 2021 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodify Planse Through Accounts 1588 Central Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-upsidajustments/wersals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7.

Please refer to the footnotes for further instructions.

						2018					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(5,019)	(7,479)			(12,498)	(39)	(228)			(267)
RSVA - Wholesale Market Service Charge ⁵	1580	(319,495)	(1,590)			(321,085)	(8,298)	(5,855)			(14,153)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(60,248)	(20,204)			(80,452)	(716)	(1,331)			(2,047)
RSVA - Retail Transmission Network Charge	1584	(119,258)	(68,599)			(187,857)	(1,525)	(3,584)			(5,109)
RSVA - Retail Transmission Connection Charge	1586	(49,071)	82,337			33,266	(1,110)	(60)			(1,170)
RSVA - Power ⁴	1588	2,090,945	680,948			2,771,893	23,203	42,918			66,121
RSVA - Global Adjustment ⁴	1589	(730,705)	(718,981)		(8,262)	(1,457,947)	(16,020)	(36,217)			(52,237)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	1				1	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(94,632)				(94,632)	(16,233)	(1,762)			(17,995)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	54,558	(14)			54,544	(34,627)	1,016			(33,611)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	12,092	99,082			111,174	(9,182)	2,242			(6,940)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
, , , , , , , , , , , , , , , , , , , ,	1595	0				0	0				0
RSVA - Global Adjustment	1589	(730,705)	(718,981)	0	(8,262)	(1,457,947)	(16,020)	(36,217)	0	((52,237)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,509,873	764,481	0	0	2,274,355	(48,527)	33,356	0	((15,171)
Total Group 1 Balance		779,168	45,501	0	(8,262)	816,407	(64,547)	(2,861)	0	((67,408)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		779,168	45,501	0	(8,262)	816,407	(64,547)	(2,861)	0	((67,408)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed behances, please provide amounts for adjustments and include supporting documentations.

1) if the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 behances adjusted to remove balances approved for disposition in the 2020 rate

31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDCs rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

The individual sub-accounts as well as the total for all Account 1995 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1995 sub-account, the transfer of the bitaince approved for disposition into Account 1995 is to be excoded in YOEB Approved Disposition Column. The recovery/fetand is to be recorded in the "Transaction" column. Any virtage year of Account 1995 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless systled by the distribution.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2016) and (2019) will not be eligible for disposition in the 2021 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodify Planse Through Accounts 1588 Central Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-upsidajustments/wersals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7.

Please refer to the footnotes for further instructions.

						2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(12,498)	(2,863)			(15,360)	(267)	(317)			(584)
RSVA - Wholesale Market Service Charge ⁵	1580	(321,085)	(18,998)			(340,083)	(14,153)	(6,661)			(20,814)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				C
Variance WMS – Sub-account CBR Class B ⁵	1580	(80,452)	(25,806)			(106,258)	(2,047)				(4,099)
RSVA - Retail Transmission Network Charge	1584	(187,857)	30,352			(157,504)	(5,109)				(9,572)
RSVA - Retail Transmission Connection Charge	1586	33,266	3,278			36,544	(1,170)				(766)
RSVA - Power ⁴	1588	2,771,893	443,004			3,214,897	66,121				131,716
RSVA - Global Adjustment ⁴	1589	(1,457,947)	(231,100)		(483,724)	(2,172,771)	(52,237)	(53,333)			(105,570)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	1				1	0				C
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(94,632)				(94,632)	(17,995)	(2,127)			(20,122)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	54,544	(3)			54,541	(33,611)	1,226			(32,385)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	111,174	6			111,180	(6,940)	2,499			(4,441)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2019)3											
Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	1589	(1,457,947)	(231,100)	0	(483,724)	(2,172,771)	(52,237)	(53,333)	0	(0 (105,570)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		2,274,355	428,972	0	0	2,703,326	(15,171)	54,104	0	(38,933
Total Group 1 Balance		816,407	197,872	0	(483,724)	530,555	(67,408)	771	0	(0 (66,637)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				(
Total including Account 1568		816,407	197,872	0	(483,724)	530,555	(67,408)	771	0	(0 (66,637

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed behances, please provide amounts for adjustments and include supporting documentations.

1) if the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 behances adjusted to remove balances approved for disposition in the 2020 rate

decision.

2) if the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021
on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

The individual sub-accounts as well as the total for all Account 1995 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1995 sub-account, the transfer of the bitaince approved for disposition into Account 1995 is to be excoded in YOEB Approved Disposition Column. The recovery/fetand is to be recorded in the "Transaction" column. Any virtage year of Account 1995 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless systled by the distribution.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2016) and (2019) will not be eligible for disposition in the 2021 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodify Planse Through Accounts 1588 Central Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-upsidajustments/wersals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of the DVA Continuity Schedule.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7.

Please refer to the footnotes for further instructions.

			2	2020		Projected In	terest on Dec-31	nces		2.1.7 RRR ⁵		
Account Descriptions	Account Number	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550			0	0	0	0	0	0		0	0
Smart Metering Entity Charge Variance Account	1551			(15,360)	(584)	(211)	(29)	(824)	(16,184)		(15,944)	0
RSVA - Wholesale Market Service Charge ⁵	1580			(340,083)	(20,814)	(4,676)	(646)	(26,137)	(366,219)		(471,254)	(110,357)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	0	0	0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580			(106,258)	(4,099)	(1,461)	(202)	(5,762)	(112,020)		0	110,357
RSVA - Retail Transmission Network Charge	1584			(157,504)	(9,572)	(2,166)	(299)	(12,037)	(169,541)		(167,077)	(1)
RSVA - Retail Transmission Connection Charge	1586			36,544	(766)	502	69	(194)	36,350		35,779	0
RSVA - Power ⁴	1588			3,214,897	131,716	44,205	6,108	182,030	3,396,926		685,597	(2,661,016)
RSVA - Global Adjustment ⁴	1589			(2,172,771)	(105,570)	(29,876)	(4,128)	(139,574)	(2,312,345)		(386,336)	1,892,005
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			1	0	0	0	0	0	No	0	(1)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			(94,632)	(20,122)	(1,301)	(180)	(21,603)	(116,235)	Yes	(137,129)	(22,375)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			54,541	(32,385)	750	104	(31,532)	23,009	Yes	22,156	1
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			111,180	(4,441)	1,529	211	(2,701)	108,480	Yes	106,740	1
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0	0	0	0	0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019)3												
Refer to the Filing Requirements for disposition eligibility.	1595			0	0	0	0	0	0	No	0	0
		_	_									
RSVA - Global Adjustment	1589	0	((2,172,771)	(105,570)	(29,876)	(4,128)	(139,574)	(2,312,345)		(386,336)	1,892,005
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(2,703,326	38,933	37,171	5,136	81,240	2,784,565		58,869	(2,683,390)
Total Group 1 Balance		0	(530,555	(66,637)	7,295	1,008	(58,334)	472,220		(327,467)	(791,385)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0		21,492	21,492
Total including Account 1568		0	(530,555	(66,637)	7,295	1,008	(58,334)	472,220		(305,975)	(769,893)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed behances, please provide amounts for adjustments and include supporting documentations.

1) if the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 behances adjusted to remove balances approved for disposition in the 2020 rate

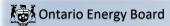
decision.

2) if the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021
on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

The individual sub-accounts as well as the total for all Account 1995 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1995 sub-account, the transfer of the bitaince approved for disposition into Account 1995 is to be excoded in YOEB Approved Disposition Column. The recovery/fetand is to be recorded in the "Transaction" column. Any virtage year of Account 1995 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless systled by the distribution.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2016) and (2019) will not be eligible for disposition in the 2021 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodify Planse Through Accounts 1588 Central Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-upsidajustments/wersals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of the DVA Continuity Schedule.



Data on this worksheet has been populated using your most recent RRR filing.									
If you have identified any issues, please contact the OEB.									
Have you confirmed the accuracy of the data below?	Yes								
	-								

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the UEB to make adjustments to the IRM rate generator for this situation

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers		Metered kW for Wholesale Market Participants (WMP)	less WMP	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) ¹	1595 Recovery Proportion (2016) ¹	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	51,714,847	0	1,184,379	0	0	(51,714,847	0	27%	26%	26%		6,368
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,922,569	0	3,541,009	0	0	(20,922,569	0	13%	12%	12%		662
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	45,390,277	126,446	39,464,935	110,363	0	(45,390,277	126,446	21%	23%	23%		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	27,632,253	89,921	27,632,253	89,920	0	(27,632,253	89,921	19%	19%	19%		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	27,610,196	58,735	27,610,196	58,734	0	C	27,610,196	58,735	19%	19%	19%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	338,998	0	17,908	0	0	(338,998	0	0%	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	22,243	4	0	0	0	(22,243	4	0%	0%	1%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	543,378	1,492	543,378	1,492	0	(543,378	1,492	1%	1%	0%		
	Total	174,174,761	276,598	99,994,058	260,509	0	(174,174,761	276,598	100%	100%	100%	(7,030

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



\$472,220

\$472,220

\$0.0027

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

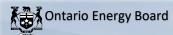
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		;	Total less WMP			Total less WMP				
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2015)	1595_(2016)	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	29.7%	90.6%	29.7%	0	(14,660)	(108,735)	(50,339)	10,793	1,008,593	(31,383)	5,982	28,205	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.0%	9.4%	12.0%	0	(1,524)	(43,992)	(20,366)	4,367	408,052	(15,111)	2,761	13,018	0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	26.1%	0.0%	26.1%	0	0	(95,437)	(44,183)	9,473	885,245	(24,409)	5,292	24,950	0
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	15.9%	0.0%	15.9%	0	0	(58,099)	(26,897)	5,767	538,911	(22,085)	4,372	20,611	0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE													
CLASSIFICATION	15.9%	0.0%	15.9%	0	0	(58,053)	(26,876)	5,762	538,481	(22,085)	4,372	20,611	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(713)	(330)	71	6,611	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(47)	(22)	5	434	0	0	1,085	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	(1,143)	(529)	113	10,597	(1,162)	230	0	0
Total	100.0%	100.0%	100.0%	0	(16,184)	(366,219)	(169,541)	36,350	3,396,926	(116,235)	23,009	108,480	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2015	
1b	The year Account 1580 CBR Class B was last disposed	2015	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	7	ion-loss Adjusted Billing Determinants by Customer

			20:	19	20	018	20	17	2010	5
Customer	Rate Class		January to June	July to December						
Customer 1	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE	kWh	9,506,827	8,801,430	10,341,030	9,245,545	11,481,826	9,612,907	12,385,754	12,186,847
		kW	21,710	20,654	23,497	22,728	23,664	23,501	23,940	23,952
		Class A/B	Α	А	А	Α	А	Α	В	Α
Customer 2	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE	kWh	4,787,798	4,514,140	5,396,704	4,659,541	5,595,794	5,110,159	5,999,686	5,242,899
		kW	9,345	8,850	10,481	9,607	11,280	10,181	11,491	12,904
		Class A/B	Α	А	А	Α	В	Α	В	В
Customer 3	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kWh	128,585	25,545	2,943,401	2,902,610	3,179,392	3,329,349	3,512,278	3,179,276
		kW	462	84	4,851	5,882	6,254	6,373	6,526	6,275
		Class A/B	В	В	А	В	В	Α	В	В
Customer 4	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kWh	2,579,642	2,956,034	3,653,325	3,225,788	2,472,986	3,743,774	1,859,574	2,664,227
		kW	8,002	8,991	9,477	9,781	7,134	9,847	16,405	6,883
		Class A/B	Α	А	А	A	В	Α	В	В
Customer 5	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kWh	2,443,197	2,598,851	2,517,537	2,610,232	2,708,535	2,437,629	2,931,544	2,857,854
		kW	4,827	5,801	4,771	4,905	4,993	4,774	5,221	5,298
		Class A/B	Α	А	A	A	В	Α	В	В
Customer 6	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kWh	1,996,696	2,183,174	1,523,546	1,785,878	1,380,169	1,179,423	902,154	1,444,316

11,916

12,594

552,747

2,691

Class A/B

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

13,033

4,722

1,255,040

13,118

4,525

1,124,426

8,749

4,644

4,072,083

10,371

1,244,108

4,735

6,348

1,082,183

4,666

9,035

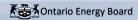
4,704

1,337,065

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class	sses with Class A Customers - Billing Determinants by Rate Class											
	Rate Class		2019	2018	2017	2016						



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2015

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

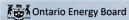
		Total	2019	2018	2017	2016				
Non-RPP Consumption Less WMP Consumption	Α	531,228,460	99,994,058	142,284,111	143,983,847	144,966,444				
Less Class A Consumption for Partial Year Class A Customers	В	32,607,755	552,747	4,067,827	15,800,334	12,186,847				
Less Consumption for Full Year Class A Customers	С	-	-	-	-	-				
Total Class B Consumption for Years During Balance			99.441.311	138.216.284	128.183.513	132,779,597				
Accumulation	D = A-B-C	498,620,705	55,441,311	138,210,284	120,183,313	132,779,397				
All Class B Consumption for Transition Customers	E	70,363,658	154,130	4,157,650	20,653,066	45,398,812				
Transition Customers' Portion of Total Consumption	F = E/D	14.11%	·		·	•				

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	2,312,345
Transition Customers Portion of GA Balance	H=F*G	-\$	326,310
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	1.986.035

Allocation of GA Balances to Class A/B Transition Customers

Allocation of GA Balances to Class A/B Transition Customers	•		_						
# of Class A/B Transition Customers		7							
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Transition Customers During the Period When They Were Class B Customers in 2019	During the Period When They		Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016		Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		12,385,754	0	0	0	12,385,754	17.60%	-\$ 57,439	-\$ 4,787
Customer 2		16,838,380	0	0	5,595,794	11,242,586	23.93%	-\$ 78,088	-\$ 6,507
Customer 3		12,927,687	154,130	2,902,610	3,179,392	6,691,555	18.37%	-\$ 59,952	-\$ 4,996
Customer 4		6,996,786	0	0	2,472,986	4,523,801	9.94%	-\$ 32,447	-\$ 2,704
Customer 5		8,497,934	0	0	2,708,535	5,789,399	12.08%	-\$ 39,409	-\$ 3,284
Customer 6		3,726,639	0	0	1,380,169	2,346,470	5.30%	-\$ 17,282	-\$ 1,440
Customer 7		8,990,479	0	1,255,040	5,316,190	2,419,248	12.78%	-\$ 41,693	-\$ 3,474
Total		70,363,658	154,130	4,157,650	20,653,066	45,398,812	100.00%	-\$ 326,310	



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

19 e.	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

			Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,184,379	0	0	1,184,379	1.2%	(\$23,654)	(\$0.0200)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,541,009	0	0	3,541,009	3.6%	(\$70,721)	(\$0.0200)	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	39,464,935	0	0	39,464,935	39.7%	(\$788,191)	(\$0.0200)	kWh
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kWh	27,632,253	0	552,747	27,079,506	27.2%	(\$540,830)	(\$0.0200)	kWh
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE	kWh								
CLASSIFICATION	KVVII	27,610,196	0	0	27,610,196	27.8%	(\$551,429)	(\$0.0200)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	17,908	0	0	17,908	0.0%	(\$358)	(\$0.0200)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	543,378	0	0	543,378	0.5%	(\$10,852)	(\$0.0200)	kWh
	Total	99.994.058	0	552.747	99.441.311	100.0%	(\$1.986.035)		



Allocation of Total CRR Class R Palance \$

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

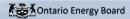
Year Account 1580 CBR Class B was Last Disposed	2015

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	773,371,821	174,174,761	208,285,499	195,607,591	195,303,970
Less Class A Consumption for Partial Year Class A Customers	В	32,607,755	552,747	4,067,827	15,800,334	12,186,847
Less Consumption for Full Year Class A Customers	С	-	-	-	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	740,764,066	173,622,014	204,217,672	179,807,257	183,117,123
All Class B Consumption for Transition Customers	E	70,363,659	154,130	4,157,650	20,653,066	45,398,812
Transition Customers' Portion of Total Consumption	F = E/D	9.50%			·	

Allocation of Total CBK Class B Balance \$			
Total CBR Class B Balance	G	-\$	112,020
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	10,641
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-\$	101,380

Allocation of CBR Class B Balances to Transition Customers								
# of Class A/B Transition Customers	7							
Customer	Consumption (kWh) for Transition	(kWh) for Transition		During the Period When They	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1	12,385,754	-	-	-	12,385,754	17.60%	-\$ 1,873	-\$ 156
Customer 2	16,838,380	-	-	5,595,794	11,242,586	23.93%	-\$ 2,546	-\$ 212
Customer 3	12,927,687	154,130	2,902,610	3,179,392	6,691,555	18.37%	-\$ 1,955	-\$ 163
Customer 4	6,996,786	-	-	2,472,986	4,523,801	9.94%	-\$ 1,058	-\$ 88
Customer 5	8,497,934	-	-	2,708,535	5,789,399	12.08%	-\$ 1,285	-\$ 107
Customer 6	3,726,639	-	-	1,380,169	2,346,470	5.30%	-\$ 564	-\$ 47
Customer 7	8,990,479	-	1,255,040	5,316,190	2,419,248	12.78%	-\$ 1,360	-\$ 113
Total	70 363 658	154 130	4 157 650	20 653 066	45 398 812	100 00%	-\$ 10.641	-\$ 887



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2015

								Metered Consumption for Cur			Total CBR Class B \$		
		Total Metered 2019 Co		Total Metered 2019 Consumption		Total Metered 2019 Consumption for	Transition	Customers (Total Consumption L			allocated to Current	CBR Class B Rate	
		Minus WMP	•	Year Class A Customers		Customers		A and Transition Customers' C	onsumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh i	kW	kWh	kW	kWh	kW				
PERIODENTAL CERTIFICATION	kWh	54 744 047						54.744.047		20.00/	(400.407)	(40,000)	
RESIDENTIAL SERVICE CLASSIFICATION		51,714,847	0	U	U	U	0	51,714,847	0	29.8%	(\$30,197)	(\$0.0006)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,922,569	0	0	0	0	0	20,922,569	0	12.1%	(\$12,217)	(\$0.0006)	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	45,390,277	126,446	0	0	0	0	45,390,277	126,446	26.1%	(\$26,504)	(\$0.2096)	kW
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	27,632,253	89,921	0	0	552,747	2,691	27,079,506	87,230	15.6%	(\$15,812)	(\$0.1813)	kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE	kW												
CLASSIFICATION	KVV	27,610,196	58,735	0	0	0	0	27,610,196	58,735	15.9%	(\$16,122)	(\$0.2745)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	338,998	0	0	0	0	0	338,998	0	0.2%	(\$198)	(\$0.0006)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	22,243	4	0	0	0	0	22,243	4	0.0%	(\$13)	(\$3.2500)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	543,378	1,492	0	0	0	0	543,378	1,492	0.3%	(\$317)	(\$0.2125)	kW
	Total	174,174,761	276,598	0	0	552,747	2,691	173,622,014	273,907	100.0%	(\$101,380)		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

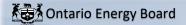
12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	51,714,847	0	51,714,847	0	848,455		0.0164		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,922,569	0	20,922,569	0	347,205		0.0166		0.0000	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	45,390,277	126,446	45,390,277	126,446	760,931		6.0178		0.0000	
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	27,632,253	89,921	27,632,253	89,921	462,580		5.1443		0.0000	
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	27,610,196	58,735	27,610,196	58,735	462,213		7.8695		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	338,998	0	338,998	0	5,639		0.0166		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	22,243	4	22,243	4	1,455		363.7062		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	543,378	1,492	543,378	1,492	8,107		5.4338		0.0000	

2,896,349.98

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

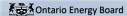


Summary - Sharing of Tax Change Forecast Amounts

	2013	2021
OEB-Approved Rate Base	\$ 9,676,648	\$ 9,676,648
OEB-Approved Regulatory Taxable Income	\$ 81,473	\$ 81,473
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 7,333
Provincial Taxes Payable		\$ 2,607
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate	-	3.2%
Combined Effective Tax Rate	0.0%	12.2%
Total Income Taxes Payable	\$ -	\$ 9,940
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ 9,940
Grossed-up Income Taxes	\$ -	\$ 11,321
Incremental Grossed-up Tax Amount		\$ 11,321
Sharing of Tax Amount (50%)		\$ 5,660

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

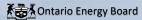
Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE															
CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	() 0		_		0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	51,714,847		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,922,569		0	0.0000	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	45,390,277	126,446	0	0.0000	kW
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	27,632,253	89,921	0	0.0000	kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE						
CLASSIFICATION	kW	27,610,196	58,735	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	338,998		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	22,243	4	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	543,378	1,492	0	0.0000	kW
Total		17/117/1761	276 509	\$5,660		

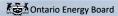


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

		Unit	Rate	Non-Loss Adjusted Metered	Non-Loss Adjusted	Applicable Loss Factor	Loss Adjust Billed kWI	
Rate Class	Rate Description			kWh	Metered kW			
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	51,714,847	0	1.0333	3 53,436,9	951
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	51,714,847	0	1.0333		
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	20,922,569	0	1.0333		
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	20,922,569	0	1.0333	3 21,619,2	91
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4047	45,390,277	126,446			
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1955	45,390,277	126,446			
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1511	27,632,253	89,921			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9920	27,632,253	89,921			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1511	27,610,196	58,735			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9920	27,610,196	58,735			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	338,998	0	1.0333	350,2	287
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	338,998	0	1.0333	350,2	287
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9807	22,243	4			
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8079	22,243	4			
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9749	543,378	1,492			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8038	543,378	1,492			

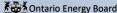


Uniform Transmission Rates	Unit	2019 2019 Jan to Jun Jul to Dec		2020		2021	
Rate Description			Rate	Rate	Rate		Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$	3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$	0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$	2.33
Hydro One Sub-Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec	2020		2021
Rate Description			Rate	Rate	Rate		Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$	3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$	0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$	2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$	2.8239
If needed, add extra host here. (I)	Unit		2019 Jan to Jun	2019 Jul to Dec	2020		2021
Rate Description			Rate	Rate	Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$	-
If needed, add extra host here. (II)	Unit		2019 Jan to Jun	2019 Jul to Dec	2020		2021
Rate Description			Rate	Rate	Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Н	listorical 2019		Current 2020	F	Forecast 2021



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please obuble check the bild gata entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

March Carlo Billed Sale Associate Carlo Billed Sale Associate Carlo Billed Sale Associate As			Network		Lir	ne Connecti	on	Transfo	mation Co	nnection	.Tota	
February 24.065 23.77 8 96.257 23.074 20.04 8 27.258 24.072 23.074 23.04 8 27.258 65.02 5 65.02 5 65.02 6 6 6 6 6 6 6 6 6	MOHIII	Units Billed		Amount							100	Amount
February 24.065 23.77 8 96.257 23.074 20.04 8 27.258 24.072 23.074 23.04 8 27.258 65.02 5 65.02 5 65.02 6 6 6 6 6 6 6 6 6	lonuone	29.024	62.74	£ 102.060	20.006	\$0.04	e 20 142	20,000	82.2E	¢ 67.200		05.4
March		26,024	\$3.71	\$ 103,969	29,900	\$0.94	\$ 27,112	29,900	\$2.25	\$ 65.102	ě	92,4
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Mary 21-192 22-71 8 77-8222 22-622 22-64 8 2-4-264 2-4-2	April	22,609		\$ 83,879	25,249		\$ 23,734	25.249	\$2.25	\$ 56,810	š	80,5
April	May	21 102	\$3.71	\$ 78,622	24,032		\$ 23,436	24 032	\$2.25	\$ 56,007		70.5
Auto	lune	20.085	\$3.71	\$ 110,522	20,425		\$ 28,904	20,425	\$2.20	\$ 60,673	ě	98.5
Appendix 20.218	July	29,081	\$3.83	\$ 111,378	33,556	\$0.96	\$ 32.214	33 344	\$2.20	\$ 76.691	Š	108 9
September 20,000 \$2.83 \$114.46 \$1.900 \$0.000 \$0.000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$	August	22,001	\$3.03	\$ 123.782	33,048			33,049	\$2.30	\$ 78,080	ě	110.
Colored Colo	Sentember						\$ 32,330					
Nonember 25,008 \$38.8 \$9,9279 \$2,000 \$2,000 \$2,000 \$0,000												
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Month	Total	325,294 \$	3.78	\$ 1,230,081	349,880	\$ 0.95	\$ 332,841	349,668	\$ 2.28	\$ 797,083	\$	1,129,
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February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
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April	February	\$				\$ -			\$ -		\$	
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June	April	\$				\$ -			\$ -		\$	
July	May	\$				\$ -			\$ -		\$	
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January S		- \$	Network	\$.	Lir	ne Connecti	on	Transfo	mation Co	nnection		I Connecti
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July	Add Extra Host Hore (II) (if needed) Month January February March April	Units Billed		Amount		Rate \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ -		S S S	
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October 28.32e \$ 3.8300 \$ 108.489 29.46e \$ 0.9606 \$ 28.230 29.466 \$ 2.2300 \$ 29.466 \$ 2.2300 \$ 26.702 \$ 5.660 \$ 22.300 \$ 60.035 \$ 9.5 November 25.25e \$ 3.8300 \$ 100.863 27.471 \$ 0.960 \$ 26.372 27.471 \$ 2.3000 \$ 63.183 \$ 89. Total 325.294 \$ 3.78 \$ 1.230,081 349,880 \$ 0.95 \$ 332,841 349,668 \$ 2.28 \$ 797,083 \$ 1,129	Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.8000	Amount \$ 103,969 \$ 99,521 \$ 95,317 \$ 83,879 \$ 78,622 \$ 110,523 \$ 111,378	Units Billed Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,556	Rate \$ - \$ - \$ - \$	Amount \$ 28,112 \$ 27,236 \$ 26,241 \$ 23,734 \$ 23,734 \$ 23,734 \$ 32,144	Units Billed Transfo Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,344	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 67,289 \$ 65,192 \$ 62,811 \$ 56,810 \$ 56,810 \$ 56,097 \$ 69,673 \$ 76,691	Total	Amount Connect Amount 95, 92, 89, 80, 79, 98, 108,
November 25,928 \$ 3,830 \$ 99,297 26,102 \$ 1,9600 \$ 25,058 26,102 \$ 2,3000 \$ 60,035 \$ 85 December 26,335 \$ 3,8300 \$ 100,863 27,471 \$ 0,9600 \$ 26,372 27,471 \$ 2,3000 \$ 63,183 \$ 89 Total 325,294 \$ 3,78 \$ 1,230,081 349,880 \$ 0,95 \$ 332,841 349,668 \$ 2,28 \$ 797,083 \$ 1,129	Add Extra Host Here (II) (If needed) Month January February March And June July August September October November December Total Total Month January February March April May June July August June July August	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.8000 3.8299 3.8300	Amount \$ 103,969 \$ 99,521 \$ 99,521 \$ 83,879 \$ 78,622 \$ 110,523 \$ 111,378 \$ 123,782	Units Billed Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,3568	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 28.112 \$ 27.236 \$ 22.724 \$ 23.734 \$ 23.436 \$ 28.934 \$ 3.2244 \$ 3.2214	Units Billed Transfo Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,344 33,344	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	**************************************	Amount Connect Amount 95. 92. 89. 80. 79. 98. 108. 110. 11
December 26,335 \$ 3,830 \$ 100,863 27,471 \$ 0,960 \$ 26,372 27,471 \$ 2,300 \$ 63,183 \$ 89. Total 325,294 \$ 3,78 \$ 1,230,081 349,880 \$ 0,95 \$ 332,841 349,668 \$ 2.28 \$ 797,083 \$ 1,129, 3 2 3 2 3 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3	Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May June July August September September September September March April May June July August September	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3,7100 3,7100 3,7100 3,7100 3,7100 3,81000 3,81000 3,81000 3,81000	Amount \$ 103,969 \$ 99,521 \$ 95,317 \$ 83,879 \$ 78,622 \$ 111,378 \$ 123,782 \$ 114,442	Units Billed Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,556 33,348 31,985	Rate \$ - \$ - \$ - \$	Amount \$ 28.112 \$ 27.236 \$ 23.478 \$ 23.478 \$ 23.478 \$ 32.244 \$ 32.260 \$ 30.715	Units Billed Transfo Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,344 33,948 31,995	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 1 Connect Amount 95. 92. 89, 80, 79, 98, 108, 110,
December 26,335 \$ 3,830 \$ 100,863 27,471 \$ 0,960 \$ 26,372 27,471 \$ 2,300 \$ 63,183 \$ 89. Total 325,294 \$ 3,78 \$ 1,230,081 349,880 \$ 0,95 \$ 332,841 349,668 \$ 2.28 \$ 797,083 \$ 1,129, 3 2 3 2 3 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3	Add Extra Host Here (II) (If needed) Month January February March April July August September October Total Total Month January February March April Month January February March April March April March April May June July August September Cotcber	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3,7100 3,7100 3,7100 3,7100 3,7100 3,7100 3,8000 3,8000 3,8300 3,8300 3,8300	Amount \$ 103.969 \$ 99.521 \$ 99.521 \$ 83.879 \$ 78.622 \$ 110.523 \$ 111.378 \$ 122.782 \$ 114.440 \$ 108.489	Units Billed Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,3548 31,995 29,406	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 28.112 \$ 27.236 \$ 26.241 \$ 23.348 \$ 23.349 \$ 3.2244 \$ 3.2244 \$ 3.2244 \$ 3.2258 \$ 3.2590 \$ 3.0715 \$ 2.8300	Units Billed Transfor Units Billed 29.906 28.974 27.916 25.249 24.932 30.425 33.344 33.948 31.995 29.406	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 1 Connect Amount 95, 92, 89, 108, 110, 104, 95,
Total 325,294 \$ 3.78 \$ 1,230,081 349,880 \$ 0.95 \$ 332,841 349,668 \$ 2.28 \$ 797,083 \$ 1,129,	Add Extra Host Here (II) (If needed) Month January February March April July August September October Total Total Month January February March April Month January February March April March April March April May June July August September Cotcber	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3,7100 3,7100 3,7100 3,7100 3,8000 3,8000 3,8300 3,8300 3,8300 3,8300 3,8300	Amount \$ 103,969 \$ 99,521 \$ 99,521 \$ 33,879 \$ 111,378 \$ 123,78,52 \$ 114,420 \$ 108,489 \$ 99,297	Units Billed Units Billed 29,906 28,974 27,916 24,932 30,425 33,566 33,948 31,995 29,406 26,102	Rate \$ - \$ - \$ - \$ 5 -	Amount \$ 28,112 \$ 27,236 \$ 22,724 \$ 23,74 \$ 3 22,504 \$ 3 22,504 \$ 3 22,505 \$ 3 2,755 \$ 2 2,250	Units Billed Transfor Units Billed 29.906 28.974 27.916 25.249 24.932 30.425 33.344 33.948 31.995 29.406	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 11 Connect 4 Amount 95 92 89 80 79 98 100 104 95 85
	Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March Agril Muly August September October November December Total Total September July August September October November November November November	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3,7100 3,7100 3,7100 3,7100 3,8000 3,8000 3,8300 3,8300 3,8300 3,8300 3,8300	Amount \$ 103,969 \$ 99,521 \$ 99,521 \$ 33,879 \$ 111,378 \$ 123,78,52 \$ 114,420 \$ 108,489 \$ 99,297	Units Billed Units Billed 29,906 28,974 27,916 24,932 30,425 33,566 33,948 31,995 29,406 26,102	Rate \$ - \$ - \$ - \$ 5 -	Amount \$ 28,112 \$ 27,236 \$ 22,724 \$ 23,74 \$ 3 22,504 \$ 3 22,504 \$ 3 22,505 \$ 3 2,755 \$ 2 2,250	Units Billed Transfol Units Billed 29,906 22,974 27,974 27,974 33,948 33,948 31,995 29,406 26,102	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 11 Connect 4 Amount 95 92 89 80 79 98 100 104 95 85
Low Voltage Switchgear Credit (if applicable) \$	Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April March April March April March April Month January February March April Mone July August September October November December	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3,7100 3,7100 3,7100 3,7100 3,8200 3,8300 3,8300 3,8300 3,8300 3,8300 3,8300	Amount \$ 103,969 \$ 99.52 \$ 99.52 \$ 110,523 \$ 111,378 \$ 123,78 \$ 124,782 \$ 114,482 \$ 108,489 \$ 99.297 \$ 100,863	Units Billed Units Billed 29,906 28,974 27,9194 25,249 24,222 24,225 33,348 31,995 29,406 26,102 27,471	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 28,112 \$ 27,236 \$ 26,241 \$ 26,241 \$ 32,244 \$ 32,244 \$ 32,250 \$ 30,715 \$ 28,230 \$ 25,058 \$ 26,372	Transfol Units Billed 29,906 28,974 27,919 24,932 30,425 33,348 31,995 29,406 26,102 27,471	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ Amount Amount \$ 67.289 \$ 65.192 \$ 62.811 \$ 56.80 7 \$ 69.673 \$ 76.691 \$ 73.589 \$ 67.634 \$ 60.035 \$ 63.183	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount Connect Amount
	Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April May July August September October November December Total Total September July August September October November December November December December November October November December	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3,7100 3,7100 3,7100 3,7100 3,8000 3,8000 3,8300 3,8300 3,8300 3,8300 3,8300	Amount \$ 103,969 \$ 99.52 \$ 99.52 \$ 110,523 \$ 111,378 \$ 123,78 \$ 124,782 \$ 114,482 \$ 108,489 \$ 99.297 \$ 100,863	Units Billed Units Billed 29,906 28,974 27,9194 25,249 24,222 24,225 33,348 31,995 29,406 26,102 27,471	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 28,112 \$ 27,236 \$ 26,241 \$ 26,241 \$ 32,244 \$ 32,244 \$ 32,250 \$ 30,715 \$ 28,230 \$ 25,058 \$ 26,372	Transfol Units Billed 29,906 28,974 27,916 25,249 24,43 33,948 31,995 29,406 26,102 27,471	Rate \$ \$. \$ \$. \$. \$ \$. \$. \$ \$. \$. \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount I Connect Amount 95. 92. 89, 80,

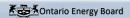


IESO		Network		Lir	ne Connection	n	Transfo	mation Cor	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January	28,024 \$	3.9200	\$ 109,854	29,906	\$ 0.9700	\$ 29,009	29,906	\$ 2.3300	\$ 69,681	\$	98,690
February	26,825 \$	3.9200	\$ 105,154	28,974	\$ 0.9700	\$ 28,105	28,974	\$ 2.3300	\$ 67,509	\$	95,614
March	25,692 \$		\$ 100,713			\$ 27,079	27,916	\$ 2.3300	\$ 65,044	\$	92,123
April	22,609 \$		\$ 88,627			\$ 24,492	25,249	\$ 2.3300	\$ 58,830	\$	83,322
May June	21,192 \$ 29.085 \$	3.9200 3.9200	\$ 83,073 \$ 114,013		\$ 0.9700 \$ 0.9700	\$ 24,184 \$ 29,512	24,932 30,425	\$ 2.3300 \$ 2.3300	\$ 58,092 \$ 70,890	\$ \$	82,276 100,403
July	29,085 \$ 29.081 \$		\$ 113,998	30,425		\$ 29,512 \$ 32,549	30,425	\$ 2.3300	\$ 77,692	\$	110,403
August	32.319 \$		\$ 126,690			\$ 32,930	33,948	\$ 2.3300	\$ 79,099	\$	112.028
September	29.880 \$			31,995			31,995	\$ 2.3300	\$ 74,548		105.584
October	28,326 \$		\$ 117,130 \$ 111,038		\$ 0.9700	\$ 31,035 \$ 28,524	29,406	\$ 2.3300	\$ 68,516	\$ \$	97,040
November	25,926 \$	3.9200	\$ 101,630			\$ 25,319	26,102	\$ 2.3300	\$ 60,818	\$	86,137
December	26,335 \$	3.9200	\$ 103,233	27,471	\$ 0.9700	\$ 26,647	27,471	\$ 2.3300	\$ 64,007	\$	90,654
Total	325,294 \$	3.92	\$ 1,275,152	349,880	\$ 0.97	\$ 339,384	349,668	\$ 2.33	\$ 814,726	\$	1,154,110
Hydro One		Network		Lir	ne Connection	n	Transfo	mation Cor	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
Inc.		3.3980	•		¢ 0.0045	•		\$ 2.0194	•	•	
January February	- \$ - \$	3.3980	\$ - \$ -	-		\$ - \$ -	-	\$ 2.0194	\$ - \$ -	\$ \$	-
March	- \$							\$ 2.0194	\$ -		
April	- \$	3.3980	\$ - \$ -	-	\$ 0.8045	\$ - \$ -		\$ 2.0194	\$ -	\$ \$	-
May	- \$	3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$	
June	- \$	3.3980	\$ -	-	\$ 0.8045	\$ -		\$ 2.0194	\$ -	\$	-
July	- \$	3.3980	\$ -	-	\$ 0.8045	\$ - \$ -	-	\$ 2.0194	\$ -	\$	-
August	- \$	3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$	-
September	- \$	3.3980	\$ -	-	\$ 0.8045	s -	-	\$ 2.0194	\$ -	\$	-
October November	- \$ - \$	3.3980 3.3980	\$ -	-	\$ 0.8045 \$ 0.8045	\$ -		\$ 2.0194 \$ 2.0194	\$ - \$ -	\$ \$	-
November December	- \$ - \$	3.3980	\$ - \$ -		\$ 0.8045 \$ 0.8045	\$ - \$ -		\$ 2.0194 \$ 2.0194	\$ - \$ -	\$ \$	
December	- Ψ	3.3300	Ψ -	-	ŷ 0.0043	-	_	Ψ 2.0134	-	Ψ	_
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (I)		Network		Lin	ne Connection	n	Transfo	mation Cor	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January	- \$		s -		s -	s -		\$ -	s -	s	
February	- \$		\$ -			\$ -		\$ -	\$ -	\$	-
March	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
April	- \$		\$ - \$ -	-	\$ -	S -		\$ -	S -	\$	-
May	- \$	-	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
June	- \$		\$ -			\$ -		\$ -	\$ -	\$	-
July	- \$ - \$		\$ - \$ -	-		\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$	-
August September	- \$		\$ -			\$ - \$ -		\$ -	\$ -	\$	
October	- \$		\$ -		š -	\$ -		\$ -	\$ -	\$	-
November	- \$	-	\$ -			\$ -		\$ -	\$ -	\$	-
December	- \$		\$ -			\$ -		\$ -	\$ -	\$	-
					_						
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)				Lir	ne Connection	n	Transfo	mation Cor	nection	Total	Connection
		Network									Amount
Month	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	
		Rate				Amount	Units Billed	Rate	Amount		
Month January February	- \$ - \$	Rate - -	\$ - \$ -		\$ - \$ -	\$ - \$ -	Units Billed	\$ - \$ -	\$ - \$ -	\$ \$:
Month January February March	- \$ - \$ - \$	Rate - -	\$ - \$ - \$ -	Units Billed	\$ - \$ - \$ -	\$ - \$ - \$ -	Units Billed	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
Month January February March April	- \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ -	S - S - S - S -	Units Billed	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$:
Month January February March April May	- \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$:
Month January February March April May June	- \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	***	- - - -
Month January February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ 5 - \$ 7 - 5 - 7	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	***	-
Month January February March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - - - - - - - - - - - - - - - - - - -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * * *	-
Month January February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Units Billed	\$	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	***	-
Month January February March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate		Units Billed	\$	\$	Units Billed		\$	****	
Month January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Units Billed	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	· · · · · · · · · · · · · · · · · · ·	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate		Units Billed	\$	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Units Billed		\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	***	
Month January February March April May June July August September October November December	- \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Rate		Units Billed	\$	S - S - S - S - S - S - S - S - S - S -	: : : : : : : :	\$ \$ - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	*************	
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Month January February March April May June July August September October November December Total Total Month January February March April May June July August	- \$ \$ - \$ \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,344 33,348	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Connection Amount 98,690 95,614 92,123 83,322 82,276 100,403 111,0241 112,028
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Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,344 33,948 31,995 29,406	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Connection Amount 98.690 95.614 92.123 83.322 82.276 100.403 1110.241 112.028 105.584
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Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$	Units Billed	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,344 33,948 31,995 29,406 26,102 27,471	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 Total	Connection Amount 98,690 95,614 92,123 83,322 82,276 100,403 110,241 112,028 105,584 97,040 86,137 90,654
Month January February March April Mary June July August September October November December Total Month January February March April May June July August September October November December Total September October November October November	- \$ \$ - \$ \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 29,906 28,907 27,916 25,249 24,832 30,425 33,344 33,995 29,406 26,102 27,471	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 Total	Connection Amount 98,690 95,614 92,123 83,322 82,276 100,403 110,241 112,028 105,584 97,040 86,137
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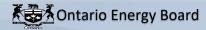
The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units

IESO		Network		Li	ne Connectio	on .	Transfo	rmation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February			\$ 109,854 \$ 105,154	29,906 28,974		\$ 29,009 \$ 28,105		\$ 2.3300 \$ 2.3300	\$ 69,681 \$ 67,509	\$ 98,690 \$ 95,614
March	25,692		\$ 100,713	27,916		\$ 27,079	27,916	\$ 2.3300	\$ 65,044	\$ 92,123
April			\$ 88,627	25,249		\$ 24,492	25,249	\$ 2.3300	\$ 58,830	\$ 83,322
May	21,192	\$ 3.9200	\$ 83,073	24,932	\$ 0.9700	\$ 24,184	24,932	\$ 2.3300	\$ 58,092	\$ 82,276
June			\$ 114,013	30,425		\$ 29,512	30,425	\$ 2.3300	\$ 70,890	\$ 100,403
July August			\$ 113,998 \$ 126,690	33,556 33,948	\$ 0.9700 \$ 0.9700	\$ 32,549 \$ 32,930	33,344 33,948	\$ 2.3300 \$ 2.3300	\$ 77,692 \$ 79,099	\$ 110,241 \$ 112,028
September			\$ 126,690 \$ 117,130	31,995		\$ 32,930 \$ 31,035	33,946	\$ 2.3300	\$ 74,548	\$ 112,028 \$ 105,584
October			\$ 111,038	29,406		\$ 28,524	29,406	\$ 2.3300	\$ 68,516	\$ 97,040
November	25,926	\$ 3.9200	\$ 101,630	26,102	\$ 0.9700	\$ 25,319	26,102	\$ 2.3300	\$ 60,818	\$ 86,137
December	26,335	\$ 3.9200	\$ 103,233	27,471	\$ 0.9700	\$ 26,647	27,471	\$ 2.3300	\$ 64,007	\$ 90,654
Total	325,294	\$ 3.92	\$ 1,275,152	349,880	\$ 0.97	\$ 339,384	349,668	\$ 2.33	\$ 814,726	\$ 1,154,110
Hydro One		Network		Li	ne Connectio	n	Transfo	rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Offics Billed			Offics Billed			Offits Billed			
January	-		\$ -	-		\$ -	-	\$ 2.0194	\$ -	\$ -
February March			\$ - \$ -		\$ 0.8045 \$ 0.8045	\$ - \$ -		\$ 2.0194 \$ 2.0194	\$ - \$ -	\$ - \$ -
April			\$ -			\$ -		\$ 2.0194	\$ -	\$ -
May			š -			\$ -		\$ 2.0194	š -	š -
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -		\$ 2.0194	\$ -	\$ -
July	-		\$ -	-		\$ -	-	\$ 2.0194	\$ -	\$ -
August	-		\$ -	-		\$ -	-	\$ 2.0194	\$ -	\$ -
September	-		\$ -			\$ -	-	\$ 2.0194	\$ -	\$ -
October November			\$ - \$ -		\$ 0.8045 \$ 0.8045	\$ - \$ -		\$ 2.0194 \$ 2.0194	\$ - \$ -	\$ - \$ -
December			\$ -			\$ -		\$ 2.0194	\$ -	\$ -
Total		s -	s -		s -	\$ -		s -	s -	\$ -
		•	-		*			-		
Add Extra Host Here (I)		Network		Li	ne Connectio	n	Transfo	rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		s -	s -		s -	\$ -		\$ -	s -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
April			\$ -			\$ -	-	\$ -	\$ -	\$ -
May June	-		\$ - \$ -		\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
July			\$ - \$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August			š -		š -	\$ -		š -	š -	š -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October	_	S -	s -		\$ -	\$ -		\$ -	\$ -	\$ -
November	-		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November December	-		\$ - \$ -	:	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
				:			-			
December	-	\$ -			\$ -	\$ - \$ -	- - Transfo		\$ - \$ -	\$ -
December Total Add Extra Host Here (II)	Units Billed	\$ - Network	\$ - \$ -		\$ - s - ne Connection	\$ - \$ -		\$ -	\$ -	\$ - Total Connection
December Total Add Extra Host Here (II) Month	Units Billed	\$ - Network Rate	\$ - \$ -	- - Li Units Billed	\$ - ne Connection	\$ -	Transfo	\$ - srmation Cor	\$ - nnection Amount	\$ - \$ - Total Connection Amount
December Total Add Extra Host Here (II) Month January	Units Billed	\$ - Network Rate \$ -	\$ - \$ - Amount \$ -		\$ - ne Connection Rate \$ -	\$ - \$ - Amount \$ -		\$ - srmation Cor Rate \$ -	\$ - s - nnection Amount \$ -	\$ - S - Total Connection Amount \$ -
December Total Add Extra Host Here (II) Month January February	Units Billed	\$ - Network Rate \$ - \$ -	\$ - \$ - Amount \$ - \$ -		\$ - ne Connection Rate \$ - \$ - \$ -	\$ - 5 - Amount \$ - \$ -		\$ - primation Cor Rate \$ - \$ - \$ -	\$ - nnection Amount \$ - \$ -	S - Total Connection Amount S - S -
December Total Add Extra Host Here (II) Month January	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - Amount \$ -		\$ - ne Connection Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - Amount \$ -		\$ - srmation Cor Rate \$ -	\$ - s - nnection Amount \$ -	\$ - S - Total Connection Amount \$ -
December Total Add Extra Host Here (II) Month January February March April May	Units Billed	\$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$		\$ - ormation Cor Rate \$ - \$ - \$ - \$ -	\$ -	S - S - Total Connection Amount S - S - S - S - S - S - S - S - S - S
December Total Add Extra Host Here (II) Month January February March April May June	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S		\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$		\$ - S - Frate Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - snection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connection Amount S - S - S - S - S - S - S - S - S - S
December Total Add Extra Host Here (II) Month January February March April May June July	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ \$ -		\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -		\$ - srmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - Innection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S
December Total Add Extra Host Here (II) Month January February March April May June July August	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S		\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$		\$ - S - Frate Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S
December Total Add Extra Host Here (II) Month January February March April May June July	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$		\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -		\$ - S - Ormation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - Innection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S
Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S		\$ - ne Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S		\$ - S	\$ - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection
Total Add Extra Host Here (II) Month January February March April May June July August September October	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S		\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S		\$ - S - Primation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ 5 -	\$ - Total Connection
Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	Network Rate	Amount S - S - S - S - S - S - S - S - S - S		\$ -	Amount S		\$ - S - Fraction Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection
Total Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	Network Rate	Amount \$	Units Billed	\$ -	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	\$ - S - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total		S Network Rate S	Amount \$	Units Billed	\$ -	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	\$ - S - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month	Units Billed	\$ Network Rate \$	Amount \$	Units Billed	\$ - S - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	\$ - S - S - S - S - S - S - S - S - S - S	\$ -	S - Total Connection Amount S - S - S - S - S - S - S - S - S - S
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January	Units Billed	\$ - Network Rate \$ -	Amount \$	Units Billed	\$ - S Rate \$ \$ \$ \$ \$ \$ \$ \$	Amount \$	Units Billed	\$ - \$ - Transition Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection
Total Add Extra Host Here (II) Month January February March April May June June Out/Dear November October November Total Total Month January February	Units Billed 28,024 26,825	\$ - Network Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$	Amount \$	Units Billed	\$ - S - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - S - S - S - S - S - S - S - S -	Units Billed	\$ - S - Frantion Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - s - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March	Units Billed 28,024 26,825 25,6892	\$ - Network Rate \$ - \$ -	Amount \$ - \$	Units Billed	\$ - s - ne Connectic Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Units Billed	\$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection Amount \$ - S - S - S - S - S - S - S - S - S -
Total Add Extra Host Here (II) Month January February March April May June Juny August September October November December Total Total Month January February	Units Billed 28,024 26,825 25,6892	\$ - Network Rate S -	Amount \$	Units Billed	\$ - s - ne Connectic Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - S - S - S - S - S - S - S - S - S -	Units Billed	\$ - S - Frantion Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - s - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April	Units Billed 28,024 26,825 25,692 21,192 29,085	\$ - Network Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$	Amount \$	Units Billed Units Billed Units Billed 29,906 28,974 27,916 25,249 24,932	\$ S Rate \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Transfc Units Billed 29,906 28,974 27,916 25,249 24,932	\$ S Rate \$ -	\$ -\ S -\ Amount \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -	\$ - Total Connection
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 28,024 26,825 25,6892 22,609 21,192 29,085 29,081	\$ - Network Rate \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ -	Amount \$ - \$	Units Billed	\$ S Trimation Correction Rate \$	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection Amount \$ - S - S - S - S - S - S - S - S - S -
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April Moy June July August June July August June July August August August	Units Billed 28.024 26.825 25.692 21,192 29.085 29.081 32,319	\$ - Network Rate S - -	Amount \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$	Units Billed Units Billed Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,556 33,948	\$ - S - Rate Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Transfe Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,344	\$ S Rate \$ -	\$ -\ S -\ Amount \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -	\$ - Total Connection
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Gember Total Total Month January February March April May June July August September	Units Billed 28,024 26,825 25,6892 22,609 21,192 29,085 29,081 32,319 29,880	\$ - Network Rate \$ - \$ -	Amount \$	Units Billed	\$ -	Amount \$ - \$	Units Billed	\$ Transition Corr Rate \$	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection Amount \$ - S - S - S - S - S - S - S - S - S -
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April Month January February March April May June July August September October	Units Billed 28.024 26.825 25.692 21,192 29.085 29.081 32,319 29,880 28,326	\$ - Network Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$	Amount \$	Units Billed Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,556 33,948 31,995	\$ - s - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Transfe Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,344 33,948 31,995	\$ Rate \$ -	\$ -\ S -\ Amount \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -\ \$ -	\$ - Total Connection
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Gember Total Total Month January February March April May June July August September	Units Billed 28,024 26,825 25,5892 22,089 21,199 29,085 29,081 32,319 29,880 28,326	\$ - Network Rate \$ -	Amount \$	Units Billed	\$ - no Connectic Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$	Units Billed Transfc Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,348 31,995 29,406 26,102	\$ Transition Corr Rate \$	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection Amount \$ - S - S - S - S - S - S - S - S - S -
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September Cotober November December Total Total Month January February March April May June July August September October November December	Units Billed 28,024 26,825 25,6892 22,609 21,192 29,085 29,081 32,319 29,880 28,326 25,5926 26,335	\$ - Network Rate \$ - \$ -	Amount \$	Units Billed	\$ - no Connectic Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ \$	Units Billed	\$ - S -	\$ - nnection Amount \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$	\$ - Total Connection Amount \$ - S - S - S - S - S - S - S - S - S -
December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Cotober November December Total Total Month January February March April May June July August September October November	Units Billed 28,024 26,825 25,5892 22,089 21,199 29,085 29,081 32,319 29,880 28,326	\$ - Network Rate \$ - \$ -	Amount \$	Units Billed	\$ - no Connectic Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$	Units Billed Transfc Units Billed 29,906 28,974 27,916 25,249 24,932 30,425 33,348 31,995 29,406 26,102	\$ Transition Corr Rate \$	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection Amount \$ - S - S - S - S - S - S - S - S - S -
December Total Add Extra Host Here (II) Month January February March April May June July August September Cctober November December Total Month January February March April May June July August September Cctober November December Total Total Month January February March April May June July August September Cctober November December	Units Billed 28,024 26,825 25,6892 22,609 21,192 29,085 29,081 32,319 29,880 28,326 25,5926 26,335	\$ - Network Rate \$ - \$ -	Amount \$	Units Billed	\$ - no Connectic Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ \$	Units Billed	\$ Transition Corr Rate \$	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Total Connection Amount \$ - S - S - S - S - S - S - S - S - S -
December Total Add Extra Host Here (II) Month January February March April May June July August September Cctober November December Total Month January February March April May June July August September Cctober November December Total Total Month January February March April May June July August September Cctober November December	Units Billed 28,024 26,825 25,6892 22,609 21,192 29,085 29,081 32,319 29,880 28,326 25,5926 26,335	\$ - Network Rate \$ - \$ -	Amount \$	Units Billed	\$ - no Connectic Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$	Units Billed	\$ Transition Correction Corr	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Total Connection Amount \$ - S - S - S - S - S - S - S - S - S -



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0068 0.0062 2.4047 3.1511 3.1511 0.0062 1.9807	53,436,951 21,619,291 350,287	0 0 126,446 89,921 58,735 0 4 1,492	363,371 134,040 304,065 283,350 185,080 2,172 8	28.5% 10.5% 23.8% 22.2% 14.5% 0.2% 0.0%	363,406 134,052 304,093 283,377 185,097 2,172 8 2,947	0.0068 0.0062 2.4049 3.1514 3.1514 0.0062 1.9802 1.9751
			, -	,-		,-	
Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0063 0.0057 2.1955 2.9920 2.9920 0.0057 1.8079 1.8038	53,436,951 21,619,291 350,287	0 0 126,446 89,921 58,735 0 4 1,492	336,653 123,230 277,612 269,044 175,735 1,997 7 2,691	28.4% 10.4% 23.4% 22.7% 14.8% 0.2% 0.0% 0.2%	327,333 119,819 269,927 261,596 170,870 1,941 7 2,617	0.0061 0.0055 2.1347 2.9092 2.9092 0.0055 1.7575 1.7539
Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0068 0.0062 2.4049 3.1514 3.1514 0.0062 1.9802 1.9751	53,436,951 21,619,291 350,287	0 0 126,446 89,921 58,735 0 4 1,492	363,406 134,052 304,093 283,377 185,097 2,172 8 2,947	28.5% 10.5% 23.8% 22.2% 14.5% 0.2% 0.0% 0.2%	363,406 134,052 304,093 283,377 185,097 2,172 8 2,947	0.0068 0.0062 2.4049 3.1514 3.1514 0.0062 1.9800 1.9751
						F	Donner
Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	Proposed RTSR- Connection
	0.0061	53.436.951	0	327.333	28.4%	327.333	0.0061
	SIKWH SIKW SIKW SIKW SIKW SIKW SIKW SIKW SIKW	Network Network	Network Silled kWh	Network Billed kWh SikWh 0.0068 53,436,951 0 0 0.0062 21,619,291 0.0062 21,619,291 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 350,287 0.0062 360,287 0	Network Billed kWh Billed kW Amount	Network Billed kWh Billed kW Amount Amount %	Unit

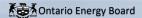


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	1.40%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
rate class	WIFC	ITOTII K/C Wodei	volumetric charge	DVK Adjustillent from K/C Model	allu DVK	Froposed WIFC	Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.58				1.40%	28.98	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	27.13		0.019		1.40%	27.51	0.0193
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	141.11		2.134		1.40%	143.09	2.1639
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	1467.51		1.1062		1.40%	1,488.06	1.1217
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CL	2066.01		1.9521		1.40%	2,094.93	1.9794
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.53		0.0132		1.40%	7.64	0.0134
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.58		22.5542		1.40%	2.62	22.8700
STREET LIGHTING SERVICE CLASSIFICATION	1830.42		8.7333		1.40%	1,856.05	8.8556
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2020
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
_	
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.04	2.00%	2.08

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
CENTER SERVICE SO TO 455 KM SERVICE SERVICE INSKRICT	O.u.i	MAIL	- effective until	DATE (e.g. April 30, 2022)	005 10172
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
GENERAL GENTIGE GOVERNMENT GENTIGE GENERAL GANTON	O.u.i	MAIL	- effective until	DATE (e.g. April 30, 2022)	005 10172
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE					
CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			and and		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- errective until		
microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until - effective until - effective until		

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	28.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0164
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	27.51
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0166
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	143.09
Distribution Volumetric Rate	\$/kW	2.1639
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	6.0178
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.2096)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4049

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2020-0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1347
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,488.06
Distribution Volumetric Rate	\$/kW	1.1217
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	5.1443

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2020-0056
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.1813)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1514
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9092
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,094.93
Distribution Volumetric Rate	\$/kW	1.9794
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	7.8695
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.2745)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1514
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9092
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	•	7.04
Service Charge (per connection)	\$	7.64
Distribution Volumetric Rate	\$/kWh	0.0134
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0166
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.62
Distribution Volumetric Rate	\$/kW	22.8700
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(3.2500)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	363.7062
Retail Transmission Rate - Network Service Rate	\$/kW	1.9800
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7575
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	1,856.05
Distribution Volumetric Rate	\$/kW	8.8556
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0200)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	5.4338
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.2125)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9751
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7539
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	Ф	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Reconnect at pole - during regular hours	\$ 185.00
Other	
Special meter reads	\$ 30.00
Service call - after regular hours	\$ 165.00
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments)	\$ 45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

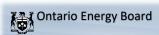
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	2,000			
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	46,450	133		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	356,755	815		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	1,011,338	1,898		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	2,016			5
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	76	0		121
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0333	1.0333	123,241	319		1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	310			
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333	_			
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333	_			
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333	·	_		

Table 2

RATE CLASSES / CATEGORIES						Sub	-Total					Total	
eg: Residential TOU, Residential Retailer)	Units		Α				В			С		Total Bill	
,			\$	%		\$	%		\$	%		%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.40	1.4%	\$	10.38	31.9%	\$	10.22	24.0%	\$	8.16	7.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.98	1.5%	\$	27.98	37.5%	\$	27.57	27.8%	\$	22.00	7.4%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	5.96	1.4%	\$	(459.01)	-108.0%	\$	(467.07)	-45.1%	\$	(527.79)	-6.0%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	33.18	1.4%	\$	(5,151.64)	-217.5%	\$	(5,151.64)	-217.5%	\$	(5,821.35)	-9.5%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATIO	kW	\$	80.74	1.4%	\$	(12,128.23)	-210.2%	\$	(12,128.23)	-210.2%	\$	(13,704.90)	-7.9%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.95	1.5%	\$	28.57	39.0%	\$	28.16	28.7%	\$	22.47	7.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	4.84	1.6%	\$	5.80	1.9%	\$	5.80	1.9%	\$	6.55	1.6%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	64.64	1.4%	\$	1,406.71	30.5%	\$	1,390.85	23.9%	\$	1,571.67	6.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.40	1.4%	\$	4.52	14.8%	\$	4.46	12.8%	\$	3.56	5.8%
					1								
					1								
					1								
		1			1			1			1		

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh Consumption - kW 1.0333 1.0333 Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approved	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	28.58	1	\$	28.58	\$	28.98	1	\$	28.98	\$	0.40	1.40%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	28.58				\$	28.98	\$	0.40	1.40%
Line Losses on Cost of Power	\$	0.1333	25	\$	3.33	\$	0.1333	25	\$	3.33	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	750	\$		\$	0.0139	750	\$	10.43	\$	10.43	
Riders	•												
CBR Class B Rate Riders	\$	-	750	\$	-	-\$	0.0006	750	\$	(0.45)	\$	(0.45)	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	_	0.00%
	*	0.57		Ψ	0.57	Ψ	0.57		Ψ	0.57	Ψ	_	0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	32.48				\$	42.85	\$	10.38	31.94%
Total A)				τ							*	10.00	
RTSR - Network	\$	0.0068	775	\$	5.27	\$	0.0068	775	\$	5.27	\$	-	0.00%
RTSR - Connection and/or Line and	s	0.0063	775	\$	4.88	\$	0.0061	775	\$	4.73	\$	(0.15)	-3.17%
Transformation Connection	*	0.0000	110	Ψ	4.00	•	0.0001	110	•	4.70	Ψ	(0.10)	0.1770
Sub-Total C - Delivery (including Sub-				\$	42.63				\$	52.85	\$	10.22	23.97%
Total B)				۳	42.00				۳	02.00	۳	10.22	20.51 /0
Wholesale Market Service Charge	s	0.0034	775	\$	2.63	\$	0.0034	775	\$	2.63	\$	_	0.00%
(WMSC)	*	0.000.		Ψ	2.00	*	0.000		Ψ	2.00	,		0.0070
Rural and Remote Rate Protection	s	0.0005	775	\$	0.39	\$	0.0005	775	\$	0.39	\$	_	0.00%
(RRRP)	Ť										i .		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1050	480	\$	50.40		0.1050	480		50.40	\$	-	0.00%
TOU - Mid Peak	\$	0.1500	135	\$	20.25	\$	0.1500	135	\$	20.25	\$	-	0.00%
TOU - On Peak	\$	0.2170	135	\$	29.30	\$	0.2170	135	\$	29.30	\$	-	0.00%
Total Bill on TOU (before Taxes)			·	\$	145.85		_		\$	156.07	\$	10.22	7.01%
HST		13%		\$	18.96		13%		\$	20.29	\$	1.33	7.01%
Ontario Electricity Rebate		33.2%		\$	(48.42)		33.2%		\$	(51.81)		(3.39)	
Total Bill on TOU				\$	116.39				\$	124.54	\$	8.16	7.01%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW 1.0333 1.0333 Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approved	I			Proposed	ı		lm	pact	
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)	\$ Chang		% Change	
Monthly Service Charge	\$	27.13	1	\$ 27		\$ 27.51	1	\$ 27.51	\$	0.38	1.40%	
Distribution Volumetric Rate	\$	0.0190	2000	\$ 38	00	\$ 0.0193	2000	\$ 38.60	\$	0.60	1.58%	
Fixed Rate Riders	\$	-	1	\$		\$ -	1	\$ -	\$	-		
Volumetric Rate Riders	\$	-	2000	\$		\$ -	2000	\$ -	\$	-		
Sub-Total A (excluding pass through)				\$ 65				\$ 66.11		0.98	1.50%	
Line Losses on Cost of Power	\$	0.1333	67	\$ 8	88	\$ 0.1333	67	\$ 8.88	\$	-	0.00%	
Total Deferral/Variance Account Rate	e	_	2,000	\$		\$ 0.0141	2,000	\$ 28.20	\$ 2	3.20		
Riders	•	-	2,000	Ψ		φ 0.0141	2,000	\$ 20.20	Φ 20	5.20		
CBR Class B Rate Riders	\$	-	2,000	\$		\$ 0.0006	2,000	\$ (1.20)	\$ (1.20)		
GA Rate Riders	\$	-	2,000	\$		\$ -	2,000	\$ -	\$	-		
Low Voltage Service Charge	\$	-	2,000	\$			2,000	\$ -	\$	-		
Smart Meter Entity Charge (if applicable)		0.57	4	• 0	57	\$ 0.57		\$ 0.57	\$	_	0.00%	
	•	0.57		\$ 0	5/	\$ 0.5 <i>1</i>		\$ 0.57	Ф	-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$		\$ -	1	\$ -	\$	-		
Additional Volumetric Rate Riders	\$	-	2,000	\$		\$ -	2,000	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				\$ 74				\$ 102.56	\$ 2	7.98	37.52%	
Total A)				\$ 74	58			\$ 102.56	\$ 2	7.98	37.52%	
RTSR - Network	\$	0.0062	2,067	\$ 12	81	\$ 0.0062	2,067	\$ 12.81	\$	-	0.00%	
RTSR - Connection and/or Line and	s	0.0057	2,067	\$ 11	70	\$ 0.0055	2,067	\$ 11.37	\$ (0.41)	-3.51%	
Transformation Connection	Þ	0.0057	2,067	3 11	10	\$ 0.0055	2,007	\$ 11.37	a (i	J.41)	-3.51%	
Sub-Total C - Delivery (including Sub-				\$ 99	17			\$ 126.73	\$ 2	7.57	27.80%	
Total B)				3	17			φ 120.73	5 2	1.31	27.00/6	
Wholesale Market Service Charge	s	0.0034	2,067	\$ 7	03	\$ 0.0034	2.067	\$ 7.03	\$		0.00%	
(WMSC)	*	0.0054	2,007	Ψ ,	05	ψ 0.0054	2,007	Ψ 1.05	Ψ	-	0.0070	
Rural and Remote Rate Protection	e	0.0005	2,067	\$ 1	03	\$ 0.0005	2,067	\$ 1.03	\$	_	0.00%	
(RRRP)	Ψ		2,007				2,007	,	Ψ	-		
Standard Supply Service Charge	\$	0.25	1		25		1	\$ 0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.1050			40		1,280	\$ 134.40		-	0.00%	
TOU - Mid Peak	\$	0.1500	360	\$ 54	00	\$ 0.1500	360	\$ 54.00	\$	-	0.00%	
TOU - On Peak	\$	0.2170	360	\$ 78	12	\$ 0.2170	360	\$ 78.12	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$ 374				\$ 401.56		7.57	7.37%	
HST		13%		\$ 48	62	13%		\$ 52.20		3.58	7.37%	
Ontario Electricity Rebate		33.2%		\$ (124	17)	33.2%		\$ (133.32)	\$ (9.15)		
Total Bill on TOU				\$ 298	45			\$ 320.45	\$ 2	2.00	7.37%	

Customer Class: GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 46,450 kWh
Demand 133 kW Current Loss Factor Proposed/Approved Loss Factor 1.0333 1.0333

	Currei			Proposed	ı		Impact					
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$ 141		1 \$	141.11	\$	143.09	1	\$	143.09	\$	1.98	1.40%
Distribution Volumetric Rate	\$ 2.13	40 133		283.82	\$	2.1639	133		287.80	\$	3.98	1.40%
Fixed Rate Riders	\$	1	1 \$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	133		-	\$	-	133		-	\$	-	
Sub-Total A (excluding pass through)			\$	424.93	Ļ.			\$	430.89	\$	5.96	1.40%
Line Losses on Cost of Power	\$	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	s	133	\$	_	\$	5.1305	133	\$	682.36	\$	682.36	
Riders	I .		1		Ť			Ť				
CBR Class B Rate Riders	\$	100		-	-\$	0.2096	133		(27.88)		(27.88)	
GA Rate Riders	\$	46,450		-	-\$	0.0241	46,450		(1,119.45)	\$	(1,119.45)	
Low Voltage Service Charge	\$	133	\$	-			133	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	1 1	1 \$	_	\$	_	1	\$	_	\$	_	
										i		
Additional Fixed Rate Riders	\$		1 \$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	133	\$		\$	-	133	\$		\$	-	
Sub-Total B - Distribution (includes Sub-			\$	424.93				\$	(34.08)	\$	(459.01)	-108.02%
Total A)					_			_	`		, ,	
RTSR - Network	\$ 2.40	47 133	\$	319.83	\$	2.4049	133	\$	319.85	\$	0.03	0.01%
RTSR - Connection and/or Line and	\$ 2.19	55 133	\$	292.00	\$	2.1347	133	\$	283.92	\$	(8.09)	-2.77%
Transformation Connection	· ·		÷		Ė			-		_	` ′	
Sub-Total C - Delivery (including Sub-			\$	1,036.76				\$	569.69	\$	(467.07)	-45.05%
Total B)			<u> </u>	•	-					_	` ,	
Wholesale Market Service Charge	\$ 0.00	47,997	\$	163.19	\$	0.0034	47,997	\$	163.19	\$	-	0.00%
(WMSC)			1				,					
Rural and Remote Rate Protection	\$ 0.00	47,997	\$	24.00	\$	0.0005	47,997	\$	24.00	\$	-	0.00%
(RRRP)		25 1	1 \$	0.05		0.25		s	0.25	•		0.00%
Standard Supply Service Charge				0.25	Þ		47.007	~		\$	-	
Average IESO Wholesale Market Price	\$ 0.13	68 47,997	\$	6,565.96	\$	0.1368	47,997	\$	6,565.96	\$	-	0.00%
				7 700 10					7 000 00	•	(407.67)	0.000/
Total Bill on Average IESO Wholesale Market Price		00/	\$	7,790.16		400/		D	7,323.09		(467.07)	-6.00%
HST		3%	\$	1,012.72		13%		Þ	952.00	\$	(60.72)	-6.00%
Ontario Electricity Rebate	33	2%	\$			33.2%		\$			(507 55)	0.5551
Total Bill on Average IESO Wholesale Market Price			\$	8,802.88				\$	8,275.09	\$	(527.79)	-6.00%

Customer Class: | GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION | Non-RPP (Other) | 356,755 | kWh | Demand | 815 | kWh Current Loss Factor Proposed/Approved Loss Factor 1.0333 1.0333

		Current Ol	B-Approved	i			Proposed	I	Impact				
	Rate		Volume	Charge		Rate	Volume	Charge					
	(\$)			(\$)		(\$)		(\$)		Change	% Change		
Monthly Service Charge	\$	1,467.51		\$ 1,467.51		1,488.06	1	\$ 1,488.06		20.55	1.40%		
Distribution Volumetric Rate	\$	1.1062	815	\$ 901.55	\$	1.1217	815	\$ 914.19	\$	12.63	1.40%		
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-			
Volumetric Rate Riders	\$	-	815		\$	-	815		\$	-			
Sub-Total A (excluding pass through)				\$ 2,369.06	i			\$ 2,402.25	\$	33.18	1.40%		
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-			
Total Deferral/Variance Account Rate	e	_	815	\$ -	•	4.3690	815	\$ 3,560.74	\$	3,560.74			
Riders		-	013	· -	Ψ	4.5050	013	Ψ 3,300.74	Ψ	3,300.74			
CBR Class B Rate Riders	\$	-	815	\$ -	-\$	0.1813	815	\$ (147.76)	\$	(147.76)			
GA Rate Riders	\$	-	356,755	\$ -	-\$	0.0241	356,755	\$ (8,597.80)		(8,597.80)			
Low Voltage Service Charge	\$	-	815	\$ -			815	\$ -	\$	-			
Smart Meter Entity Charge (if applicable)	e	_	1	¢			4	ė .	\$				
	*	-	,	φ -	Ψ	-		•	Φ	-			
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-			
Additional Volumetric Rate Riders	\$	-	815	\$	\$	-	815	\$ -	\$	-			
Sub-Total B - Distribution (includes Sub-				\$ 2,369.06				\$ (2,782.57)	\$	(5,151.64)	-217.45%		
Total A)				Ψ 2,303.00				. , ,	Ψ	(3,131.04)	-217.4370		
RTSR - Network	\$	-	815	\$ -	\$	-	815	\$ -	\$	-			
RTSR - Connection and/or Line and	e	_	815	\$ -	•	_	815	s -	\$	_			
Transformation Connection	¥	_	013	·	Ψ	_	013	Ψ	Ψ				
Sub-Total C - Delivery (including Sub-				\$ 2.369.06				\$ (2,782.57)	٠	(5,151.64)	-217.45%		
Total B)				Ψ 2,303.00				ψ (2,702.37)	Ψ	(3,131.04)	-217.43/0		
Wholesale Market Service Charge	e	0.0034	368,635	\$ 1,253.36	\$	0.0034	368,635	\$ 1,253.36	\$	_	0.00%		
(WMSC)		0.0054	300,033	Ψ 1,233.30	Ψ.	0.0054	300,033	Ψ 1,233.30	Ψ	-	0.0078		
Rural and Remote Rate Protection	¢	0.0005	368,635	\$ 184.32		0.0005	368,635	\$ 184.32	\$		0.00%		
(RRRP)	*		000,000		1		000,000	-	1				
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		-	0.00%		
Average IESO Wholesale Market Price	\$	0.1368	368,635	\$ 50,429.26	\$	0.1368	368,635	\$ 50,429.26	\$	-	0.00%		
Total Bill on Average IESO Wholesale Market Price				\$ 54,236.25				\$ 49,084.61	\$	(5,151.64)	-9.50%		
HST		13%		\$ 7,050.71		13%		\$ 6,381.00	\$	(669.71)	-9.50%		
Ontario Electricity Rebate		33.2%		\$ -		33.2%		\$ -					
Total Bill on Average IESO Wholesale Market Price				\$ 61,286.96				\$ 55,465.61	\$	(5,821.35)	-9.50%		

Customer Class: GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION
RPP / Non-RPP:
Consumption 1,011,338 kWh
Demand 1,888 kW Current Loss Factor Proposed/Approved Loss Factor 1.0333 1.0333

		Current Ol	B-Approved	i			Proposed			Im	npact	
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	2,066.01	-	\$ 2,066.01	\$	2,094.93	1	\$ 2,094.93		28.92	1.40%	
Distribution Volumetric Rate	\$	1.9521	1898	\$ 3,705.09	\$	1.9794	1898	\$ 3,756.90	\$	51.82	1.40%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	\$	-	1898		\$	-	1898		\$	-		
Sub-Total A (excluding pass through)				\$ 5,771.10				\$ 5,851.83	\$	80.74	1.40%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-		
Total Deferral/Variance Account Rate	e	_	1,898	\$ -		6.6835	1,898	\$ 12,685.28	\$	12,685.28		
Riders	*	-	1,030	y -	Ψ	0.0055	1,030	Ψ 12,003.20	Ψ	12,005.20		
CBR Class B Rate Riders	\$	-	1,898	\$ -	-\$	0.2745	1,898	\$ (521.00)	\$	(521.00)		
GA Rate Riders	\$	-		\$ -	-\$	0.0241	1,011,338	\$ (24,373.25)	\$	(24,373.25)		
Low Voltage Service Charge	\$	-	1,898	\$ -			1,898	\$ -	\$	-		
Smart Meter Entity Charge (if applicable)		_	1	¢			1	e	æ			
	*	-	'	φ -	Φ	-		.	Φ	-		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Additional Volumetric Rate Riders	\$	-	1,898	\$	\$	-	1,898	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				\$ 5,771,10				\$ (6,357.13)	•	(12,128.23)	-210.15%	
Total A)				\$ 3,771.10				. , ,	Ψ	(12,120.23)	-210.1370	
RTSR - Network	\$	-	1,898	\$ -	\$	-	1,898	\$ -	\$	-		
RTSR - Connection and/or Line and	e	_	1,898	\$ -	•	_	1,898	•	\$	_		
Transformation Connection	¥		1,030	¥ -	Ψ	_	1,030	•	Ψ			
Sub-Total C - Delivery (including Sub-				\$ 5,771,10				\$ (6,357.13)	\$	(12,128.23)	-210.15%	
Total B)				\$ 3,771.10				Ψ (0,337.13)	Ψ	(12,120.23)	-210.1370	
Wholesale Market Service Charge	e	0.0034	1,045,016	\$ 3,553.05	\$	0.0034	1,045,016	\$ 3,553.05	\$	_	0.00%	
(WMSC)	1*	0.0054	1,045,010	Ψ 3,333.03	Ψ	0.0054	1,043,010	Ψ 3,333.03	Ψ	-	0.0078	
Rural and Remote Rate Protection	\$	0.0005	1,045,016	\$ 522.51	\$	0.0005	1,045,016	\$ 522.51	\$	_	0.00%	
(RRRP)	*		1,040,010		1.		1,040,010	*	Ψ			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1368	1,045,016	\$ 142,958.13	\$	0.1368	1,045,016	\$ 142,958.13	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 152,805.03				\$ 140,676.81	\$	(12,128.23)	-7.94%	
HST		13%		\$ 19,864.65		13%		\$ 18,287.98	\$	(1,576.67)	-7.94%	
Ontario Electricity Rebate		33.2%		\$ -		33.2%		\$ -				
Total Bill on Average IESO Wholesale Market Price				\$ 172,669.69				\$ 158,964.79	\$	(13,704.90)	-7.94%	

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,016 kWh Consumption - kW 1.0333 1.0333 Demand **Current Loss Factor**

Proposed/Approved Loss Factor

		Current Of	B-Approved	ı				Proposed	
		Rate	Volume		Charge		Rate	Volume	
		(\$)			(\$)		(\$)		
y Service Charge	\$	7.53	5	\$	37.65	\$	7.64	5	\$
ution Volumetric Rate	\$	0.0132	2016	\$	26.61	\$	0.0134	2016	\$
Rate Riders	\$	-	5	\$	-	\$	-	5	\$
atria Data Didara	e		2016	•		¢		2016	¢

		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	7.53	5	\$	37.65	\$	7.64	5	\$	38.20	\$	0.55	1.46%
Distribution Volumetric Rate	\$	0.0132	2016	\$	26.61	\$	0.0134	2016	\$	27.01	\$	0.40	1.52%
Fixed Rate Riders	\$	-	5	\$	-	\$	-	5	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2016	\$	-	\$	-	2016	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	64.26				\$	65.21	\$	0.95	1.48%
Line Losses on Cost of Power	\$	0.1333	67	\$	8.95	\$	0.1333	67	\$	8.95	\$		0.00%
Total Deferral/Variance Account Rate			2,016	\$		\$	0.0143	2,016	\$	28.83	\$	28.83	
Riders	ð	•	2,016	Ф	-	Ф	0.0143	2,010	Ф	20.03	Ф	20.03	
CBR Class B Rate Riders	\$	-	2,016	\$	-	-\$	0.0006	2,016	\$	(1.21)	\$	(1.21)	
GA Rate Riders	\$	-	2,016	\$	-	\$	-	2,016	\$	-	\$	-	
Low Voltage Service Charge	\$	-	2,016	\$	-			2,016	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)			-	\$		\$		5	\$		•		
, , , ,	a	-	5	Э	-	э	-	э	Þ	-	Э	-	
Additional Fixed Rate Riders	\$	-	5	\$	-	\$	-	5	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,016	\$	-	\$	-	2,016	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	73.21				\$	101.78	\$	28.57	39.03%
Total A)				Þ	73.21				Þ	101.76	Þ	20.57	39.03%
RTSR - Network	\$	0.0062	2,083	\$	12.92	\$	0.0062	2,083	\$	12.92	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0057	2,083	\$	11.87	\$	0.0055	2,083		11.46	\$	(0.42)	-3.51%
Transformation Connection	Þ	0.0057	2,063	Ф	11.07	Ą	0.0055	2,063	\$	11.40	9	(0.42)	-3.51%
Sub-Total C - Delivery (including Sub-				\$	98.00				\$	126.15	\$	28.16	28.73%
Total B)				Ą	30.00				9	120.13	9	20.10	20.73 /6
Wholesale Market Service Charge	\$	0.0034	2,083	\$	7.08	\$	0.0034	2,083	\$	7.08	\$	_	0.00%
(WMSC)	*	0.0034	2,003	φ	7.00	Φ	0.0034	2,003	Φ	7.00	φ	-	0.00 /6
Rural and Remote Rate Protection	e	0.0005	2,083	\$	1.04	\$	0.0005	2,083	\$	1.04	\$		0.00%
(RRRP)	*	0.0003	2,003	φ	1.04	Φ	0.0003	2,003	Φ	1.04	φ	-	
Standard Supply Service Charge	\$	0.25	5	\$	1.25	\$	0.25	5	\$	1.25	\$	-	0.00%
TOU - Off Peak	\$	0.1050	1,290	\$	135.48	\$	0.1050	1,290	\$	135.48	\$	-	0.00%
TOU - Mid Peak	\$	0.1500	363	\$	54.43	\$	0.1500	363	\$	54.43	\$	-	0.00%
TOU - On Peak	\$	0.2170	363	\$	78.74	\$	0.2170	363	\$	78.74	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	376.02				\$	404.18	\$	28.16	7.49%
HST	1	13%		\$	48.88		13%		\$	52.54	\$	3.66	7.49%
Ontario Electricity Rebate	1	33.2%		\$	(124.84)		33.2%		\$	(134.19)	\$	(9.35)	
Total Bill on TOU				\$	300.07				\$	322.53	\$	22.47	7.49%

Impact

TOU - Mid Peak	\$ 0.1500	363	\$ 54.43	\$ 0.150	0 363	\$ 54.43	\$ -	0.00%
TOU - On Peak	\$ 0.2170	363	\$ 78.74	\$ 0.217	0 363	\$ 78.74	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 376.02			\$ 404.18	\$ 28.16	7.49%
HST	13%		\$ 48.88	13	%	\$ 52.54	\$ 3.66	7.49%
Ontario Electricity Rebate	33.2%		\$ (124.84)	33.2	%	\$ (134.19)	\$ (9.35)	
Total Bill on TOU			\$ 300.07			\$ 322.53	\$ 22.47	7.49%

Current Loss Factor Proposed/Approved Loss Factor 1.0333 1.0333

	Current (DEB-Approve	i		Proposed	Impact		
	Rate	Volume			Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.58			\$ 2.62	121		\$ 4.84	1.55%
Distribution Volumetric Rate	\$ 22.5542		\$ 0.06	\$ 22.8700	0.002754821		\$ 0.00	1.40%
Fixed Rate Riders	-	121	\$ -	\$ -	121	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.0027548		\$ -	0.002754821	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 312.24			\$ 317.08	\$ 4.84	1.55%
Line Losses on Cost of Power	\$ 0.1368	3	\$ 0.35	\$ 0.1368	3	\$ 0.35	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	0	\$ -	\$ 350.5454	0	\$ 0.97	\$ 0.97	
Riders	l .	_			-	•		
CBR Class B Rate Riders	-	0	\$ -	-\$ 3.2500	0	\$ (0.01)	\$ (0.01)	
GA Rate Riders	-	76	\$ -	\$ -	76	\$ -	\$ -	
Low Voltage Service Charge	\$ -	0	\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	-	121	\$ -	\$ -	121	\$ -	\$ -	
Additional Fixed Rate Riders	s -	121	\$ -	s -	121	s -	\$ -	
Additional Volumetric Rate Riders	š -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				,		• • • • • • • • • • • • • • • • • • • •		4.050/
Total A)			\$ 312.59			\$ 318.39	\$ 5.80	1.85%
RTSR - Network	\$ 1.9807	0	\$ 0.01	\$ 1.9800	0	\$ 0.01	\$ (0.00)	-0.04%
RTSR - Connection and/or Line and	\$ 1.8079	0	\$ 0.00	\$ 1.7575	0	\$ 0.00	\$ (0.00)	-2.79%
Transformation Connection	\$ 1.8078	U	\$ 0.00	\$ 1.7575	0	\$ 0.00	\$ (0.00)	-2.1970
Sub-Total C - Delivery (including Sub-			\$ 312.60			\$ 318.40	\$ 5.80	1.85%
Total B)			Ψ 012.00			Ψ 010.40	Ψ 0.00	1.0070
Wholesale Market Service Charge	\$ 0.0034	79	\$ 0.27	\$ 0.0034	79	\$ 0.27	s -	0.00%
(WMSC)	0.000		ψ 0.21	• 0.000		V 0.2.	*	0.0070
Rural and Remote Rate Protection	\$ 0.0005	79	\$ 0.04	\$ 0.0005	79	\$ 0.04	s -	0.00%
(RRRP)			*			•	*	
Standard Supply Service Charge	\$ 0.25		\$ 30.25		121			0.00%
Average IESO Wholesale Market Price	\$ 0.1368	76	\$ 10.40	\$ 0.1368	76	\$ 10.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 353.55			\$ 359.35		1.64%
HST	139		\$ 45.96	13%		\$ 46.72		1.64%
Ontario Electricity Rebate	33.29	ó	\$ (117.38)	33.2%		\$ (119.30)		
Total Bill on Average IESO Wholesale Market Price			\$ 399.51			\$ 406.06	\$ 6.55	1.64%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP:

123,241 kWh 319 kW Consumption Demand 1.0333

Current Loss Factor Proposed/Approved Loss Factor

		ı			Proposed	ı	1	Im	pact		
	Rate		Volume Charge			Rate	Volume	Charge			•
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	1,830.42	1	\$ 1,830.4		1,856.05	1	\$ 1,856.05		25.63	1.40%
Distribution Volumetric Rate	\$	8.7333	319	\$ 2,785.9	2 \$	8.8556	319	\$ 2,824.94	\$	39.01	1.40%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	319	\$	\$	-	319	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 4,616.3	1			\$ 4,680.99	\$	64.64	1.40%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	e	_	319	\$ -	\$	4.4196	319	\$ 1,409.85	\$	1.409.85	
Riders	a a	-	319	φ -	Ψ	4.4190	313	φ 1,403.63	φ	1,409.00	
CBR Class B Rate Riders	\$	-	319	\$ -	-\$	0.2125	319	\$ (67.79)	\$	(67.79)	
GA Rate Riders	\$	-	123,241	\$ -	\$	-	123,241	\$ -	\$	-	
Low Voltage Service Charge	\$	-	319	\$ -			319	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)				•				•	\$		
, , , , ,	a	-	1	\$ -	Þ	-	1	a -	Ф	-	
Additional Fixed Rate Riders	\$	_	1	\$ -	\$	_	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	_	319	\$ -	\$	_	319	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				£ 4.040.0	. —			£ 0000.0F		1.406.71	30.47%
Total A)				\$ 4,616.3	•			\$ 6,023.05	\$	1,406.71	30.47%
RTSR - Network	\$	1.9749	319	\$ 629.9	\$	1.9751	319	\$ 630.06	\$	0.06	0.01%
RTSR - Connection and/or Line and	s	1.8038	319	\$ 575.4		1.7539	319	\$ 559.49	\$	(45.00)	-2.77%
Transformation Connection	3	1.8038	319	\$ 575.4	\$	1.7539	319	\$ 559.49	Э	(15.92)	-2.77%
Sub-Total C - Delivery (including Sub-				\$ 5,821.7				\$ 7,212.60	\$	1,390.85	23.89%
Total B)				\$ 5,021.7	<u>'</u>			\$ 1,212.0U	Þ	1,390.65	23.09%
Wholesale Market Service Charge	s	0.0034	127,345	\$ 432.9	7 \$	0.0034	127.345	\$ 432.97	\$		0.00%
(WMSC)	*	0.0054	127,545	Ψ 452.5	Ψ	0.0034	127,545	432.97	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0005	127,345	\$ 63.6	, •	0.0005	127,345	\$ 63.67	\$		0.00%
(RRRP)	*		127,040	•	1.		127,545	-		-	
Standard Supply Service Charge	\$	0.25	1	\$ 0.2		0.25	1	\$ 0.25		-	0.00%
TOU - Off Peak	\$	0.1050		\$ 8,557.5		0.1050	81,501			-	0.00%
TOU - Mid Peak	\$	0.1500	22,922	\$ 3,438.3	\$	0.1500	22,922	\$ 3,438.31	\$	-	0.00%
TOU - On Peak	\$	0.2170	22,922	\$ 4,974.0	\$	0.2170	22,922	\$ 4,974.09	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 23,288.6	3			\$ 24,679.48		1,390.85	5.97%
HST		13%		\$ 3,027.5	2	13%		\$ 3,208.33	\$	180.81	5.97%
Ontario Electricity Rebate		33.2%		\$ -		33.2%		\$ -	\$	-	
Total Bill on TOU				\$ 26,316.1	5			\$ 27,887.81	\$	1,571.67	5.97%
	•										

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 310 kWh
Demand - kW

		Current O	B-Approve	d		Proposed		Impact					
		Rate	Volume		Charge		Rate	Volume		Charge			•
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	28.58	1	\$	28.58	\$	28.98	1	\$	28.98	\$	0.40	1.40%
Distribution Volumetric Rate	\$	-	310	\$	-	\$	-	310	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	310	\$	-	\$	-	310	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	28.58				\$	28.98	\$	0.40	1.40%
Line Losses on Cost of Power	\$	0.1333	10	\$	1.38	\$	0.1333	10	\$	1.38	\$	-	0.00%
Total Deferral/Variance Account Rate			310	\$		\$	0.0139	310	\$	4.31	\$	4.31	
Riders	Þ	-	310	Э	-	Þ	0.0139	310	Þ	4.31	Ф	4.31	
CBR Class B Rate Riders	\$	-	310	\$	-	-\$	0.0006	310	\$	(0.19)	\$	(0.19)	
GA Rate Riders	\$	-	310	\$	-	\$	-	310	\$		\$	- 1	
Low Voltage Service Charge	\$	-	310	\$	-			310	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)					0.57								0.000/
3, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	310	\$	-	\$	-	310	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-						Ė							
Total A)				\$	30.53				\$	35.05	\$	4.52	14.82%
RTSR - Network	\$	0.0068	320	\$	2.18	\$	0.0068	320	\$	2.18	\$	-	0.00%
RTSR - Connection and/or Line and		0.0000	200	Φ.	0.00		0.0061	320		4.05	Φ.	(0.00)	-3.17%
Transformation Connection	\$	0.0063	320	\$	2.02	\$	0.0061	320	\$	1.95	\$	(0.06)	-3.17%
Sub-Total C - Delivery (including Sub-				\$	34.72				\$	39.18	\$	4.46	12.84%
Total B)				Þ	34.72				Þ	39.18	Þ	4.46	12.84%
Wholesale Market Service Charge	s	0.0034	320	\$	1.09	\$	0.0034	320	\$	1.09	\$		0.00%
(WMSC)	a a	0.0034	320	φ	1.09	φ	0.0034	320	Ψ	1.09	φ	-	0.00 /
Rural and Remote Rate Protection		0.0005	320	\$	0.16	\$	0.0005	320	\$	0.16	œ.		0.00%
(RRRP)	ð	0.0005	320	Ф	0.16	Ф	0.0005	320	Ф	0.10	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1050	198	\$	20.83	\$	0.1050	198	\$	20.83	\$	-	0.00%
TOU - Mid Peak	\$	0.1500	56	\$	8.37	\$	0.1500	56	\$	8.37	\$	-	0.00%
TOU - On Peak	\$	0.2170	56	\$	12.11	\$	0.2170	56	\$	12.11	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	77.53				\$	81.99	\$	4.46	5.75%
HST		13%		\$	10.08	l	13%		\$	10.66	\$	0.58	5.75%
Ontario Electricity Rebate		33.2%		\$	(25.74)	l	33.2%		\$	(27.22)	\$	(1.48)	
Total Bill on TOU				\$	61.87				\$	65.43	\$	3.56	5.75%

Tillsonburg Hydro Inc. EB-2020-0056 Application and Summary Filed: November 23, 2020

Appendix D

Current November 1, 2020 Tariff of Rates and Charges



Tillsonburg Hydro Inc. TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended

to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2019-0069

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	28.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

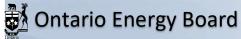
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh	27.13 0.57 0.0190 0.0062 0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	********	



GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	141.11
Distribution Volumetric Rate	\$/kW	2.1340
Retail Transmission Rate - Network Service Rate	\$/kW	2.4047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1955
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,467.51
Distribution Volumetric Rate	\$/kW	1.1062
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1511
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9920
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

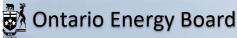
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,066.01
Distribution Volumetric Rate	\$/kW	1.9521
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1511
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9920
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	7.53
Distribution Volumetric Rate	\$/kWh	0.0132
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	2.58 22.5542 1.9807 1.8079
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

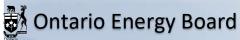
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer) Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	1,830.42 8.7333 1.9749 1.8038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

(with the exception of wireless attachments)

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year		

44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

Or	ne-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Mo	onthly fixed charge, per retailer	\$	40.80
Mo	onthly variable charge, per customer, per retailer	\$/cust.	1.02
Di	stributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Re	tailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Se	rvice Transaction Requests (STR)		
	Request fee, per request, applied to the requesting party	\$	0.51
	Processing fee, per request, applied to the requesting party	\$	1.02
Re	equest for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Se	ttlement Code directly to retailers and customers, if not delivered electronically through the		
Ele	ectronic Business Transaction (EBT) system, applied to the requesting party		
	Up to twice a year	\$	no charge
	More than twice a year, per request (plus incremental delivery costs)	\$	4.08
No	tice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontaric		
En	ergy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5 000 kW	1 0233

Tillsonburg Hydro Inc. EB-2020-0056 Application and Summary Filed: November 23, 2020

Appendix E

EB-2012-0168 – Revenue Requirement Work Form





Version 3.00

Utility Name	Tillsonburg Hydro Inc.	
Service Territory		
Assigned EB Number	EB-2012-0168	
Name and Title	William J. Gott	
Phone Number	519-688-3009 x 3229	
Email Address	wgott@tillsonburg.ca	

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info 6. Taxes_PILs

2. Table of Contents 7. Cost_of_Capital

3. Data_Input_Sheet 8. Rev_Def_Suff

4. Rate Base 9. Rev_Reqt

5. Utility Income

Notes:

(1) Pale green cells represent inputs

Pale green boxes at the bottom of each page are for additional notes

(3) Pale yellow cells represent drop-down lists

(4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

(5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel



Data Input (1)

		Initial Application	(2)	Adjustments	_	terrogatory Responses	(6)	Adjustments	Per Board Decision	
1	Rate Base Gross Fixed Assets (average) Accumulated Depreciation (average)	\$16,527,842 (\$9,596,382)	(5)	(\$9,197) \$920		\$ 16,518,645 (\$9,595,462)			\$16,518,645 (\$9,595,462)	
	Allowance for Working Capital: Controllable Expenses Cost of Power Working Capital Rate (%)	\$2,715,082 \$17,212,690 13.00%		\$1,252,725		\$ 2,715,082 18,465,415 13.00%	(9)		\$2,715,082 \$18,465,415 13.00%	(9)
2	Utility Income		. ,							. ,
	Operating Revenues: Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates	\$2,943,520 \$3,444,405		\$0 (\$9,249)		\$2,943,520 \$3,435,156		\$0 \$0	\$2,943,520 \$3,435,156	
	Other Revenue: Specific Service Charges Late Payment Charges Other Distribution Revenue	\$76,767 \$17,500 \$18,077		\$0 \$0 \$0		\$76,767 \$17,500 \$18,077		\$0 \$0 \$0	\$76,767 \$17,500 \$18,077	
	Other Income and Deductions	\$18,000		\$0		\$18,000		\$0	\$18,000	
	Total Revenue Offsets	\$130,345	(7)	\$0		\$130,345		\$0	\$130,345	
	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Other expenses	\$2,715,082 \$282,539	(10)	(\$1,840)		\$ 2,715,082 280,699			\$2,715,082 \$280,699	
3	Taxes/PILs									
	Taxable Income: Adjustments required to arrive at taxable income	(\$429,058)	(3)			(\$429,058)			(\$429,058)	
	Utility Income Taxes and Rates: Income taxes (not grossed up)	\$ -				\$ -			\$ -	
	Income taxes (grossed up)	\$ -				\$ -			\$ -	
	Federal tax (%) Provincial tax (%) Income Tax Credits	0.00% 0.00%				0.00% 0.00%			0.00% 0.00%	
4	Capitalization/Cost of Capital Capital Structure:	50.00				50.00/			50.004	
	Long-term debt Capitalization Ratio (%) Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	56.0% 4.0% 40.0%	(8)			56.0% 4.0% 40.0%	(8)		56.0% 4.0% 40.0%	(8)
	r renersa entares capitalization reals (76)	100.0%			-	100.0%			100.0%	
	Cost of Capital									
	Long-term debt Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%)	4.41% 2.08% 9.12%				4.19% 2.07% 8.98%			4.19% 2.07% 8.98%	
	Prefered Shares Cost Rate (%) Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS (\$)	(\$13,316)	(11)	\$385		(\$12,931)	(11)	\$0	(\$12,931)	(11)

Notes:

General

Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use
- colimn M and Adjustments in column I
- Net of addbacks and deductions to arrive at taxable income. (3)
- Average of Gross Fixed Assets at beginning and end of the Test Year Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount. (5)
- Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the (6)
 - outcome of any Settlement Process can be reflected.
- Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- 4.0% unless an Applicant has proposed or been approved for another amount.
- Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or (9) approved WCA factor for another distributor, with supporting rationale. (10) Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the
- Chapter 2 Appendices to the Filing Requirements. Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.



Rate Base and Working Capital

Rate Base

Line No.	Particulars	_	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$16,527,842	(\$9,197)	\$16,518,645	\$ -	\$16,518,645
2	Accumulated Depreciation (average)	_(3)	(\$9,596,382)	\$920	(\$9,595,462)	<u> </u>	(\$9,595,462)
3	Net Fixed Assets (average)	(3)	\$6,931,460	(\$8,277)	\$6,923,183	\$ -	\$6,923,183
4	Allowance for Working Capital	_(1)	\$2,590,610	\$162,854	\$2,753,465	\$ -	\$2,753,465
5	Total Rate Base	=	\$9,522,071	\$154,577	\$9,676,648	<u> \$ - </u>	\$9,676,648

Allowance for Working Capital - Derivation

(1)

Controllable Expenses		\$2,715,082	\$ -	\$2,715,082	\$ -	\$2,715,082
Cost of Power		\$17,212,690	\$1,252,725	\$18,465,415	\$ -	\$18,465,415
Working Capital Base		\$19,927,772	\$1,252,725	\$21,180,497	\$ -	\$21,180,497
Working Capital Rate %	(2)	13.00%	0.00%	13.00%	0.00%	13.00%
Working Capital Allowance	=	\$2,590,610	=====================================	\$2,753,465		\$2,753,465

<u>Notes</u>

(2)

Some Applicants may have a unique rate as a result of a lead-lag study. Default rate for 2013 cost of service applications is 13%. Average of opening and closing balances for the year.



Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$3,444,405	(\$9,249)	\$3,435,156	\$ -	\$3,435,156
2		1) \$130,345	\$ -	\$130,345	<u> </u>	\$130,345
3	Total Operating Revenues	\$3,574,749	(\$9,249)	\$3,565,501	\$ -	\$3,565,501
4 5 6	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes	\$2,715,082 \$282,539 \$ -	\$ - (\$1,840) \$ -	\$2,715,082 \$280,699	\$ - \$ - \$ -	\$2,715,082 \$280,699
7 8	Capital taxes Other expense	\$ - \$ -	\$ - \$ -	\$ -	\$ - \$ -	\$ -
9	Subtotal (lines 4 to 8)	\$2,997,621	(\$1,840)	\$2,995,781	\$ -	\$2,995,781
10	Deemed Interest Expense	\$243,079	(\$8,014)	\$235,065	<u> </u>	\$235,065
11	Total Expenses (lines 9 to 10)	\$3,240,700	(\$9,854)	\$3,230,846	<u> </u>	\$3,230,846
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$13,316)	\$385 	(\$12,931)	\$ -	(\$12,931)
13	Utility income before income taxes	\$347,365	\$220	\$347,585	\$ -	\$347,585
14	Income taxes (grossed-up)	<u> </u>	<u> </u>	\$ -	\$ -	\$ -
15	Utility net income	\$347,365	\$220	\$347,585	\$ -	\$347,585
<u>Notes</u>	Other Revenues / Reven	ue Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions Total Revenue Offsets	\$76,767 \$17,500 \$18,077 \$18,000	\$ - \$ - \$ - \$ -	\$76,767 \$17,500 \$18,077 \$18,000	\$ - \$ - \$ - \$ - \$ -	\$76,767 \$17,500 \$18,077 \$18,000



Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$347,365	\$347,585	\$347,585
2	Adjustments required to arrive at taxable utility income	(\$429,058)	(\$429,058)	(\$429,058)
3	Taxable income	(\$81,693)	(\$81,473)	(\$81,473)
	Calculation of Utility income Taxes			
4	Income taxes	\$ -	<u> </u>	\$ -
6	Total taxes	\$ -	<u> \$ -</u>	\$ -
7	Gross-up of Income Taxes	<u> </u>	<u> </u>	<u> </u>
8	Grossed-up Income Taxes	<u> </u>	<u> </u>	<u> </u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$ -	<u> </u>	\$ -
10	Other tax Credits	\$ -	\$ -	\$ -
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%

<u>Notes</u>



Capitalization/Cost of Capital

Line No.	Particulars	Capitaliza	ation Ratio	Cost Rate	Return
		Initial Ap	pplication		
		(%)	(\$)	(%)	(\$)
1	Debt Long-term Debt	56.00%	\$5,332,360	4.41%	\$235,157
2	Short-term Debt	4.00%	\$3,332,300 \$380,883	2.08%	\$7,922
3	Total Debt	60.00%	\$5,713,242	4.25%	\$243,079
	Equity				
4	Common Equity	40.00%	\$3,808,828	9.12%	\$347,365
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$3,808,828	9.12%	\$347,365
7	Total	100.00%	\$9,522,071	6.20%	\$590,445
		Interrogator	y Responses		
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$5,418,923	4.19%	\$227,053
2 3	Short-term Debt Total Debt	4.00% 60.00%	\$387,066 \$5,805,989	<u>2.07%</u> 4.05%	\$8,012 \$235,065
3	Total Debt	00:00 /6	ψ3,003,909	4.03 /6	Ψ233,003
	Equity				
4	Common Equity	40.00%	\$3,870,659	8.98%	\$347,585
5 6	Preferred Shares	<u>0.00%</u> 40.00%	\$ - \$3,870,659	0.00%	\$ - \$ 247 595
0	Total Equity	40.00%	\$3,670,059	8.98%	\$347,585
7	Total	100.00%	\$9,676,648	6.02%	\$582,650
		Per Board	d Decision		
		(%)	(\$)	(%)	(\$)
0	Debt	FC 000/	ΦE 440 022	4.400/	\$227.052
8 9	Long-term Debt Short-term Debt	56.00% 4.00%	\$5,418,923 \$387,066	4.19% 2.07%	\$227,053 \$8,012
10	Total Debt	60.00%	\$5,805,989	4.05%	\$235,065
	Equity				
11	Common Equity	40.00%	\$3,870,659	8.98%	\$347,585
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$3,870,659	8.98%	\$347,585
14	Total	100.00%	\$9,676,648	6.02%	\$582,650

Notes (1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I



Revenue Deficiency/Sufficiency

		Initial Appli	cation	Interrogatory I	Responses	Per Board Decision		
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	
1 2 3	Revenue Deficiency from Below Distribution Revenue Other Operating Revenue Offsets - net	\$2,943,520 \$130,345	\$500,884 \$2,943,520 \$130,345	\$2,943,520 \$130,345	\$491,635 \$2,943,521 \$130,345	\$2,943,520 \$130,345	\$491,635 \$2,943,521 \$130,345	
4	Total Revenue	\$3,073,865	\$3,574,749	\$3,073,865	\$3,565,501	\$3,073,865	\$3,565,501	
5 6 7	Operating Expenses Deemed Interest Expense Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of	\$2,997,621 \$243,079 (\$13,316) (2)	\$2,997,621 \$243,079 (\$13,316)	\$2,995,781 \$235,065 (\$12,931) (2)	\$2,995,781 \$235,065 (\$12,931)	\$2,995,781 \$235,065 (\$12,931) (2)	\$2,995,781 \$235,065 (\$12,931)	
8	transition from CGAAP to MIFRS Total Cost and Expenses	\$3,227,384	\$3,227,384	\$3,217,915	\$3,217,915	\$3,217,915	\$3,217,915	
9	Utility Income Before Income Taxes	(\$153,519)	\$347,365	(\$144,050)	\$347,585	(\$144,050)	\$347,585	
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)	
11	Taxable Income	(\$582,577)	(\$81,693)	(\$573,108)	(\$81,472)	(\$573,108)	(\$81,472)	
12 13	Income Tax Rate	0.00% \$ -	0.00% \$ -	0.00% \$ -	0.00%	0.00% \$ -	0.00%	
14 15	Income Tax on Taxable Income Income Tax Credits Utility Net Income	\$ - (\$153,519)	\$ - \$347,365	\$ - (\$144,050)	\$ - \$347,585	\$ - (\$144,050)	\$ - \$347,585	
16	Utility Rate Base	\$9,522,071	\$9,522,071	\$9,676,648	\$9,676,648	\$9,676,648	\$9,676,648	
17	Deemed Equity Portion of Rate Base	\$3,808,828	\$3,808,828	\$3,870,659	\$3,870,659	\$3,870,659	\$3,870,659	
18	Income/(Equity Portion of Rate Base)	-4.03%	9.12%	-3.72%	8.98%	-3.72%	8.98%	
19	Target Return - Equity on Rate Base	9.12%	9.12%	8.98%	8.98%	8.98%	8.98%	
20	Deficiency/Sufficiency in Return on Equity	-13.15%	0.00%	-12.70%	0.00%	-12.70%	0.00%	
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	0.94% 6.20%	6.20% 6.20%	0.94% 6.02%	6.02% 6.02%	0.94% 6.02%	6.02% 6.02%	
23	Deficiency/Sufficiency in Rate of Return	-5.26%	0.00%	-5.08%	0.00%	-5.08%	0.00%	
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$347,365 \$500,884 \$500,884 (1)	\$347,365 \$ -	\$347,585 \$491,635 \$491,635 (1)	\$347,585 \$0	\$347,585 \$491,635 \$491,635 (1)	\$347,585 \$0	

Notes: (1) (2)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)
Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency



Revenue Requirement

Line No.	Particulars	Application		Interrogatory Responses		Per Board Decision	
1 2 3	OM&A Expenses Amortization/Depreciation Property Taxes	\$2,715,082 \$282,539 \$ -		\$2,715,082 \$280,699		\$2,715,082 \$280,699	
5 6 7	Income Taxes (Grossed up) Other Expenses Return	\$ - \$ -		\$ -		\$ -	
,	Deemed Interest Expense Return on Deemed Equity Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition	\$243,079 \$347,365		\$235,065 \$347,585		\$235,065 \$347,585	
	from CGAAP to MIFRS	(\$13,316)		(\$12,931)		(\$12,931)	
8	Service Revenue Requirement (before Revenues)	\$3,574,749		\$3,565,500		\$3,565,500	
9 10	Revenue Offsets Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$130,345 \$3,444,405		\$130,345 \$3,435,156		\$130,345 \$3,435,156	
11 12	Distribution revenue Other revenue	\$3,444,405 \$130,345		\$3,435,156 \$130,345		\$3,435,156 \$130,345	
13	Total revenue	\$3,574,749		\$3,565,501		\$3,565,501	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$-	(1)	\$0	(1)	<u>\$0</u>	(1)
Notes (1)	Line 11 - Line 8						

Tillsonburg Hydro Inc. EB-2020-0056 Application and Summary Filed: November 23, 2020

Appendix F 2020 IRM Checklist

2021 IRM Checklist

Tillsonburg Hydro Inc EB-2020-0056

Filing Requirement Page # Reference		20-Nov-20
		Evidence Reference, Notes
IRM REQUIREMENTS 3.1.2 Components of the Application Filing	Manager and a second se	Contracts :
3 4	Manager's summary documenting and explain all rate adjustments requested Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	Submission document Page 1 of Managers Summary Appendix C (PDF) and uploaded
4	Completed Rate Generator Model and supplementary work forms, Excel and PDF Current tariff sheet, PDF	(XLS) Appendix D
4 4	Supporting documentation (e.g. relevant past decisions, RRWF etc.) Statement as to who will be affected by the application, specific customer groups affected by particular request	included Page 6 of Managers Summary
4 4 4	Applicant's internet address Statement confirming accuracy of billing determinants pre-populated in model Text searchable PDF format for all documents	Page 6 of Managers Summary Page 5 of Managers Summary included
4 3.1.3 Applications and Electronic Models	An Excel version of the IRM Checklist	uploaded
5	Populated GA Analysis Workform	Appendix H (PDF) & uploaded (XLS
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor	N/A
5	must file the Capital Module Applicable to ACM and ICM A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM	N/A
5	term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-	N/A Appendix G (PDF) & uploaded (XLS
3.2.2 Revenue to Cost Ratio Adjustments	accounts Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	N/A
3.2.3 Rate Design for Residential Electricity Customers Residential Rate Design - Exceptions and Mitigation (applicable only to		N/A
7	If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required Mitigation plan if total bill increases for any customer class exceed 10%	N/A N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates 3.2.5 Review and Disposition of Group 1 DVA Balances	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	N/A
9	Justification if any account balance in excess of the threshold should not be disposed Completed tab 3 - continuity schedule in Rate Generator Model	N/A Appendix C (PDF) & uploaded (XLS
10 - 11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	page 8 of Managers Summary
10 - 11 11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one	Page 8 of Managers summary
12	year; if the applicant is proposing an alternative recovery period must provide explanation. GA rate riders calculated on an energy basis (kWh)	included
3.2.5.1 Wholesale Market Participants 11	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.	N/A
3.2.5.2 Global Adjustment	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP	included
	Class B customers when clearing balances from the GA Variance Account For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Applysis Workform in	
12 - 13 3.2.5.3 Commodity Accounts 1588 and 1589	seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.	uploaded
13	Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.	page 8 of Managers Summary
13 - 14	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.	Page 8 of Managers Summary
15 3.2.5.4 Capacity Based Recovery (CBR)	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Page 5 of Managers Summary
15	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated. - Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance. - The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels	included
3.2.6 Lost Revenue Adjustment Mechanism Variance Account 16 - 21	LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and Cost reports in Excel format, made available by the IESO. An application for lost revenues should also provide the following: - statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition - statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue - summary table with principal and carrying charges by rate class and resulting rate riders - statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes do not generate significant rate riders - statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used - rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: - Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast	N/A
3.2.7 Tax Changes 21	If applicable, tabs 8 and 9 of Rate Generator Model complete	N/A
21	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date	N/A
3.2.8 Z-Factor Claims, Pg. 20-21 23	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report	N/A
23	In addition distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file) - Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk	N/A
3.2.8.2 Z-Factor Accounting Treatment 23	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the	N/A
23	Accounting Procedures Handbook (APH) for electricity distributors. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a	N/A
3.2.8.3 Recovery of Z-Factor Costs	separate Sub-Account of this account Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of	
24	alternative allocation methods Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational	N/A
24	for proposal	N/A July 20, 201

2021 IRM Checklist

Tillsonburg Hydro Inc EB-2020-0056

Filing Requirement
Page # Reference

rage # Neletetice		Evidence Reference, Notes
RM REQUIREMENTS		
24	Residential rider on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.3.1 Advanced Capital Module		
25	Evidence of passing "Means Test"	N/A
25	Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why	N/A
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
<u> </u>	The following should be provided when filing for incremental capital:	N/A
27	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
27 - 28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
28	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
3.3.5 Off-Ramps		
33 - 34	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required	N/A
Appendix A		
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor	Page 8 of Managers Summary
Appendix A & Page 5	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.	Appendix G
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.	included

Tillsonburg Hydro Inc. EB-2020-0056 Application and Summary Filed: November 23, 2020

Appendix G

2021 – 1595 Analysis Workform 1.0 20200710

Instruction Sheet

Summary of Changes from the Prior Year

Criteria for Disposition Eligibility

The criteria for disposition eligibility has been revised to the following: Distributors only become eligible to seek disposition of these residual balances two years after the expiry of the rate rider (i.e. in the fourth rate year after the expiry of the rate rider). For example:

- January 1 rate year If 2018 rate riders end on December 31, 2018, the balance of sub-account 1595 (2018) is eligible to be disposed once the December 31, 2020 account balance has been audited. Therefore, sub-account 1595 (2018) would be eligible for disposition in the 2022 rate year.
- May 1 rate year If 2018 rate riders end on April 30, 2019, the balance of sub-account 1595 (2018) is eligible to be disposed once the December 31, 2021 account balance has been audited. Therefore, sub-account 1595 (2018) would be eligible for disposition in the 2023 rate year.

Note that applicants are expected to request disposition of residual balances in Account 1595 Sub-accounts on a final basis, only once, for each vintage Sub-account.

Account 1595 Workform Instructions

The Account 1595 Workform must be completed if the eligibility criteria for disposition is met, regardless of whether disposition is sought or not.

In the Information Sheet,

- Select "Yes" or "No" with respect to eligibility for disposition in Column D.
- 2. If an applicant has any Account 1595 sub-accounts for years 2014 or before, indicate the number of 2014 and prior sub-accounts (including 2014). This should correspond to that included in the Account 1595 (2014 and pre-2014) row on the DVA Continuity Schedule/Tab 3 of the IRM Model.

For example, if the applicant has residual balances for years 2010 and 2012, select 2 under "# of years" column, and two 1595 worksheets will open up for the applicant to enter detailed rate rider information.

- a. In each worksheet generated for 2014 and prior years, indicate the year for which the worksheet relates to in cell C11. For example, enter 2010 and 2012 for the example above.
- b. Note that for DVA Continuity Schedule purposes, a separate schedule with amounts broken down by each vintage year 2014 and prior is to be provided, with the total reconciling to the amount in row for 1595 (2014 and pre-2014). The amounts in the 1595 worksheets for 2014 and pre-2014 years are expected to agree to the amounts on the separate schedule for 2014 and pre-2014 1595 vintage years provided to support the 1595 (2014 and pre-2014) balance in the DVA Continuity Schedule.



Ontario Energy Board

1595 Analysis Workform

Account 1595 Analysis Workform

Input cells Drop down cells Utility Name Tillsonburg Hydro Inc. Utility name must be selected

Eligible for disposition? 2014 and pre-2014 No 2015 Yes 2016 Yes 2017 Yes 2018 No **2019** No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.

Version 1.0



1595 Analysis Workform

Components of the 1595 Account Balances:	Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)	
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$371,862	-\$43,945	-\$415,807	-\$409,254	-\$6,553	\$279	-\$6,274	1.6%	
Account 1589 - Global Adjustment	\$72,194	\$31,756	\$103,950	\$204,217	-\$100,267	-\$8,213	-\$108,480	-96.5%	Calculated differences of greater than + or - 10% require further analysis
Total Group 1 and Group 2 Balances	-\$299,668	-\$12,189	-\$311,857	-\$205,036	-\$106,821	-\$7,933	-\$114,754	34.3%	
						ce per continuity schedule:	-\$114,754		

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Select Rate Rider(s) Applicable for 1595 Recovery Period by Indicating "Yes" in column 6
Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment)
Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment) - Non-WMP
Rate Rider- RSVA - Group 2 Accounts (If a separate Group 2 rate rider was created)
Other 1
Other 2
Other 3



RATE RIDER - RSVA - GLOBAL ADJUSTMENT Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class		Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$22	13,757	\$0.0016	13,757	3,200,506	-3,186,749	(\$5,099)	-23176.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$18,929	11,944,094	\$0.0016	11,944,094	5,633,293	6,310,801	\$10,097	53.3%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	\$46,892	87,398	\$0.5365	87,398	116,577	-29,179	(\$15,655)	-33.4%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	\$34,472	54,470	\$0.6329	54,470	103,966	-49,496	(\$31,326)	-90.9%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	\$687	818	\$0.8399	818	70,691	-69,873	(\$58,686)	-8542.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$509	321,315	\$0.0016	321,315	69,556	251,759	\$403	79.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$184	320	\$0.5750	320	7	313	\$180	97.8%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$2,255	3,831	\$0.5886	3,831	3,798	33	\$19	0.9%
microFIT SERVICE CLASSIFICATION		\$0							
TOTAL		\$103,950						(\$100,066)	-96.3%

"Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate.

There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider missilaccations or enters in the data used in the workform.

SUMMARY Total Calculated Account Balance Total Account Residual Balance per Step 1 above

\$6.755

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

- As part of the Special Purpose Audit (SPA) findings, attached to this appliation. The actual billed consumption has been reviewed and verified by the independent auditor. The denominator used in the 2015 Rate Approval for GA balances (Non-RPP Sales) did not align with the actual experiences for the Non-RPP With sales and this descripancy has caused the variance identified above.

- The difference between the GA real rate in alignition between cell 17 and rate late is obtained dated from the Non-RPP with a second control of the Non-RPP With a second control o



2016

real in which this worksheet relates to	2010								
Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		\$311,025	-\$41,997	\$269,028	\$280,720	-\$11,692	\$3,454	-\$8,238	-4.3%
Account 1589 - Global Adjustment		\$332,875		\$335,761	\$308,638	\$27,123	\$3,272	\$30,395	8.1%
Total Group 1 and Group 2 Balances		\$643,900	-\$39,111	\$604,789	\$589,357	\$15,432	\$6,726	\$22,158	2.6%
							ce per continuity schedule:	\$22,156	
						Difference (any vari	ance should be explained):	-\$2	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Additional Notes and Comments

\$2 difference in cell J16 relates to rounding differences.

Ontario Energy Board

1595 Analysis Workform

Year in which this worksheet relates to	2017									
Components of the 1595 Account Balances:			Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)	
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-\$642,783	-\$8,400	-\$651,183	-\$652,214	\$1,031	-\$3,857	-\$2,826	-0.2%	
Account 1589 - Global Adjustment		\$414,797	\$308	\$415,105	\$313,046	\$102,059	\$7,508	\$109,567	24.6%	
Total Group 1 and Group 2 Balances	1	-\$227,986	-\$8,092	-\$236,078	-\$339,168		\$3,651	\$106,741	-43.7%	
Total residual balance per continuity schedule: \$106,										
						Difference (any var	iance should be explained):	-\$2		

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G
Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment)
Rate Rider- RsVA - Global Adjustment (Excluding Global Adjustment) - Non-WMP
Rate Rider- RsVA - Group 2 Accounts (If a separate Group 2 rate rider was created)
Other 1
Other 2
Other 3



culated differences of greater than + or - 10% require further analysis

RATE RIDER - RSVA - GLOBAL ADJUSTMENT

Rate Rider Recovery Period (Months)

12

Date and the solution are side (Date to see side Date Consiste Model and OFD Date in a section of the side of the

Data used to calculate rate rider (Data to agree with Kate Generator Model and OEB Decision as applicable for the vintage year) versus actuals											
Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Wh/kW) that the rider Consumption Variance (kWh/kW)		Calculated Variance (%)		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$8,316	2,884,448	\$0.0029	2,884,448	0	2,884,448	\$8,365	100.6%		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$48,472	16,813,003	\$0.0029	16,813,003	0	16,813,003	\$48,758	100.6%		
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	\$124,814	43,293,033	\$0.0029	43,293,033	38,427,097	4,865,936	\$14,111	11.3%		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kWh	\$124,278	43,107,047	\$0.0029	43,107,047	39,418,524	3,688,523	\$10,697	8.6%		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kWh	\$103,634	35,946,467	\$0.0029	35,946,467	29,863,067	6,083,400	\$17,642	17.0%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$1,117	387,408	\$0.0029	387,408	0	387,408	\$1,123	100.6%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	\$332	115,007	\$0.0029	115,007	0	115,007	\$334	100.5%		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$4,144	1,437,434	\$0.0029	1,437,434	1,189,000	248,434	\$720	17.4%		
microFIT SERVICE CLASSIFICATION	kWh	\$0	0		0	0	0				
TOTAL		\$415,107						\$101,750	24.5%		

"Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate.

There may be differences due to unbilled revenue accruais, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider installactions or errors in the data used in the wordform.

SUMMARY Total Calculated Account Balance Total Account Residual Balance per Step 1 above Unreconciled Differences*** \$103,090

Additional Notes and Comments

- \$2 difference in cell J17 relates to rounding
- As part of the Special Purpose Audit (SPA) findings, attached to this appliation. The actual billed consumption has been reviewed and verified by the independent auditor. The denominator used in the 2017 Rate Approval for GA balances (Non-RPP Sales) did not all gray with the actual perpetiones for the Non-RPP WM sales and this descripancy has caused the variance identified above.

- The difference between the GA rate rider in isolation between cell J117 and h14 is \$309 and relates to historical data from 3 years ago. The balance is immaterial and has not been investigated further.

^{***}Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Tillsonburg Hydro Inc. EB-2020-0056 Application and Summary Filed: November 23, 2020

Appendix H

2021 - GA Analysis Workform 20200811

Ontario Energy Board

GA Analysis Workform

Version 1.9

589 Global Adjustment (GA) Analysis Workform

Input cells		
Drop down cells		
	Utility Name	TILLSONBURG HYDRO INC.

For Account 1589,

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- Scenario a -If 2018 balances were last approved on a final basis Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bii If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

West	Annual Not Charge in Francisco CA Beloves from CA Analysis	Net Change in Principal	D-		Princ	sted Net Change in cipal Balance in the	U		 sumption at	Unresolved Difference as % of Expected GA Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL		econciling Items		GL		Difference	 I Rate Paid	IESO
2016	\$ (79,715)	\$ (1,378,872)	\$	1,272,164	\$	(106,708)	\$	(26,993)	\$ 10,661,051	-0.3%
2017	\$ 87,695	\$ (317,237)	\$	400,859	\$	83,621	\$	(4,074)	\$ 7,972,343	-0.1%
2018	\$ (59,188)	(718,981)	\$	664,720	\$	(54,261)	\$	4,928	\$ 5,570,822	0.1%
2019	\$ 94,537	\$ (231,100)	\$	327,997	\$	96,897	\$	2,360	\$ 5,957,722	0.0%
Cumulative Balance	\$ 43,329	\$ (2,646,190)	\$	2,665,739	\$	19,549	\$	(23,779)	\$ 30,161,938	N/A

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

i eai		2016		
Total Metered excluding WMP	C = A+B	199,578,689	kWh	100%
RPP	A	81,648,734	kWh	40.9%
Non RPP	B = D+E	117,929,955	kWh	59.1%
Non-RPP Class A	D	12,387,259	kWh	6.2%
Non-RPP Class B*	E	105,542,696	kWh	52.9%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount Year

2016

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	10,066,784			10,066,784	0.08423	\$ 847,925	0.09179	\$ 924,030	\$ 76,105
February	10,004,191			10,004,191	0.10384	\$ 1,038,835	0.09851	\$ 985,513	\$ (53,322)
March	10,312,860			10,312,860	0.09022	\$ 930,426	0.10610	\$ 1,094,194	\$ 163,768
April	9,704,125			9,704,125	0.12115	\$ 1,175,655	0.11132	\$ 1,080,263	\$ (95,392)
May	9,725,861			9,725,861	0.10405	\$ 1,011,976	0.10749	\$ 1,045,433	\$ 33,457
June	10,346,707			10,346,707	0.11650	\$ 1,205,391	0.09545	\$ 987,593	\$ (217,798)
July	7,741,225			7,741,225	0.07667	\$ 593,520	0.08306	\$ 642,986	\$ 49,466
August	9,234,200			9,234,200	0.08569	\$ 791,279	0.07103	\$ 655,905	\$ (135,373)
September	8,505,818			8,505,818	0.07060	\$ 600,511	0.09531	\$ 810,689	\$ 210,179
October	8,036,369			8,036,369	0.09720	\$ 781,135	0.11226	\$ 902,163	\$ 121,028
November	8,041,085			8,041,085	0.12271	\$ 986,722	0.11109	\$ 893,284	\$ (93,437)
December	7,338,044			7,338,044	0.10594	\$ 777,392	0.08708	\$ 638,997	\$ (138,396)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	100 057 269	_	_	100 057 269		\$ 10.740.767		\$ 10.661.051	\$ (79.715)

Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered	1.0333
Customer < 5,000kW	1.0333
Difference	0.0000

rod motored quant	grad meterod quantities form the mount	and meteored quantities from the month consumers	and metand quantities from the mostly consumed, as expected to	and metacad quantities form the month consumed, as conneced to hilled. This population	zed metered quantities form the month consumed, as coccsed to billed. This negates the need for

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Tillsonburg Hydro utilizes a more accurate tool to identify the RPP / Non-RPP Class A / Non-RPP Class B metered kWh than what was used

_					
	Item	Amount	Explanation		Principal Adjustments
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (1,378,872)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 642,257	2015 activity recorded in 2016	No	2015 balances finalized without true-up
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 12,568	2016 true-up recorded in 2017	Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ (173,868)	Non-RPP - Class B Allocation	No	unbilled and unbilled is included in GL balance
2b	Add current year end unbilled to actual revenue differences	\$ 604,061	Non-RPP - Class B Allocation	No	unbilled and unbilled is included in GL balance
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	s -	recorded on actual basis	No	no value to record
3b	Add difference between current year accrual/forecast to actual from long term load transfers	s -	recorded on actual basis	No	no value to record
4	Remove GA balances pertaining to Class A customers	\$ 154,206	Class A GA related to 2016 activity billed in 2017	Yes	
5	Significant prior period billing adjustments recorded in current year				
	Differences in GA IESO posted rate and rate charged on IESO invoice				
	Differences in actual system losses and billed TLFs Others as justified by distributor	\$ 32,940	Class B, Non-RPP GA portion of TLF annual differences	No	billed / unbilled using regulated TLF
9					

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$ (106,708)
	Analysis	\$ (79,715)
	Unresolved Difference	\$ (26,993)
	Unresolved Difference as % of Expected GA Payments to	
	IESO	-0.3%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	183,641,957	kWh	100%
RPP	A	91,370,321	kWh	49.8%
Non RPP	B = D+E	92,271,636	kWh	50.2%
Non-RPP Class A	D	48,585,894	kWh	26.5%
Non-RPP Class R*	F	43 685 742	kWh	23.8%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	8,066,622			8,066,622	0.06687	\$ 539,415	0.08227	\$ 663,641	\$ 124,226
February	7,308,642			7,308,642	0.10559	\$ 771,720	0.08639	\$ 631,394	\$ (140,326)
March	8,072,754			8,072,754	0.08409	\$ 678,838	0.07135	\$ 575,991	\$ (102,847)
April	7,168,457			7,168,457	0.06874	\$ 492,760	0.10778	\$ 772,616	\$ 279,857
May	8,117,884			8,117,884	0.10623	\$ 862,363	0.12307	\$ 999,068	\$ 136,705
June	8,019,378			8,019,378	0.11954	\$ 958,636	0.11848	\$ 950,136	\$ (8,501)
July	5,353,617			5,353,617	0.10652	\$ 570,267	0.11280	\$ 603,888	\$ 33,621
August	6,650,246			6,650,246	0.11500	\$ 764,778	0.10109	\$ 672,273	\$ (92,505)
September	5,771,766			5,771,766	0.12739	\$ 735,265	0.08864	\$ 511,609	\$ (223,656)
October	5,225,460			5,225,460	0.10212	\$ 533,624	0.12563	\$ 656,475	\$ 122,851
November	5,371,402			5,371,402	0.11164	\$ 599,663	0.09704	\$ 521,241	\$ (78,422)
December	4,496,695			4,496,695	0.08391	\$ 377,318	0.09207	\$ 414,011	\$ 36,693
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	79,622,925	-	-	79,622,925		\$ 7,884,647		\$ 7,972,343	\$ 87,695

3)	Please provide	an explanation in	the textbox below i	f columns G and H	are not used in the	e table above.

Column F utilized metered quantities form the month consumed, as opposed to billed. This negates the need for an unbilled

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Tillsoriburg Hydro utilizes a more accurate tool to identify the RPP / Non-RPP Class A / Non-RPP Class B metered kWh than what was used

				Principal Adjustments
in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (317,237)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
T 148 True-up of GA Charges based on Actual Non-RPP				
	\$ 617,456	2016 activity recorded in 2017	Yes	
F 148 True-up of GA Charges based on Actual Non-RPP olumes - current year	\$ (3,046)	2017 true-up recorded in 2018	Yes	
emove prior year end unbilled to actual revenue differences	\$ (604,061)	Non-RPP - Class B Allocation	No	unbilled considered in GL Balance
dd current year end unbilled to actual revenue differences	\$ 177,472	Non-RPP - Class B Allocation	No	unbilled considered in GL Balance
emove difference between prior year accrual/forecast to tual from long term load transfers	\$ -	recorded on actual basis	No	no value to record
d difference between current year accrual/forecast to actual om long term load transfers	\$ -	recorded on actual basis	No	no value to record
emove GA balances pertaining to Class A customers	\$ 350,994	Class A GA related to 2017 activity billed in 2018	Yes	
ar				
fferences in GA IESO posted rate and rate charged on IESO roice				
fferences in actual system losses and billed TLFs	\$ 16,250	Class B, Non-RPP GA portion of TLF annual differences	No	billed / unbilled using regulated
hers as justified by distributor	\$ (154,206)	add back 2016 Class A adjustment	Yes	
t de se de s	148 Titue-up of GA Charges based on Actual Non-RPP Immes - prior vame. 148 Titue-up of GA Charges based on Actual Non-RPP Immes - current year. 148 Titue-up of GA Charges based on Actual Non-RPP Immes - current year. Immes - current year end unbilled to actual revenue differences to develope the current year accurative cast to current year end unbilled to actual revenue differences move difference between prior year accrual/forecast to current year. Indifference between current indifferences in GA balances pertaining to Class A customers proficent prior period billing adjustments recorded in current indiferences in GA IESO posted rate and rate charged on IESO cicle	148 True-up of GA Charges based on Actual Non-RPP Lumses - prior vere 148 True-up of GA Charges based on Actual Non-RPP 148 True-up of GA Charges based on Actual Non-RPP 148 True-up of GA Charges based on Actual Non-RPP 148 True-up of GA Charges based on Actual Non-RPP 158 (3,046) 159 move prior year end unbilled to actual revenue differences 159 difference between prior year accrual/forecast to 3 150 difference between current year accrual/forecast to actual mong term load transfers 159 move GA balances portaining to Class A customers 159 move GA balances portaining to Class A customers 169 move GA balances portaining to Class A customers 169 move GA balances portaining to Class A customers 169 move GA balances portaining to Class A customers 169 move GA balances portaining to Class A customers 169 move GA balances portaining to Class A customers 169 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 160 move GA balances portaining to Class A customers 161 move GA balances portaining to Class A customers 161 mover GA balances portaining to Class A customers 162 mover GA balanc	148 True-up of GA Charges based on Actual Non-RPP Interes - Driv reput 148 True-up of GA Charges based on Actual Non-RPP Interes - Current very sear end unbilled to actual revenue differences \$ (3,046) 2017 true-up recorded in 2018 move prior year end unbilled to actual revenue differences \$ (604,061) Non-RPP - Class B Allocation \$ (77,472 Non-RPP - Class B Allocation Non-RPP - Class B Allocation \$ (77,472 Non-RPP - Class B Allocation Non-RPP - Class B Allocation **Ton-RPP - Class B Allocation **	148 True-up of GA Charges based on Actual Non-RPP Interes - Diriv rew 148 True-up of GA Charges based on Actual Non-RPP Interes - Current very sear end unbilled to actual revenue differences \$ (3,046) 2017 true-up recorded in 2018 Yes move prior year end unbilled to actual revenue differences \$ (604,061) Non-RPP - Class B Allocation No move difference between prior year accrual/forecast to actual m long term load transfers

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$	83,621
	Analysis	s	87,695
	Unresolved Difference	s	(4,074)
	Unresolved Difference as % of Expected GA Payments t	10	
	IESO		-0.1%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

i eai		2010		
Total Metered excluding WMP	C = A+B	183,310,901	kWh	100%
RPP	A	71,061,293	kWh	38.8%
Non RPP	B = D+E	112,249,608	kWh	61.2%
Non-RPP Class A	D	49,026,951	kWh	26.7%
Non-RPP Class B*	E	63,222,657	kWh	34.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount

201

			Add Current Month Unbilled Loss	Non-RPP Class B					
	Non-RPP Class B Including	Deduct Previous Month		Including Loss Adjusted					
	Loss Factor Billed	Unbilled Loss Adjusted	Consumption	Consumption, Adjusted	GA Rate Billed	\$ Consumption at	GA Actual Rate Paid	\$ Consumption at	Expected GA
Calendar Month	Consumption (kWh)	Consumption (kWh)	(kWh)	for Unbilled (kWh)	(\$/kWh)	GA Rate Billed	(\$/kWh)	Actual Rate Paid	Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	5,004,220			5,004,220	0.08777		0.06736		\$ (102,136)
February	4,870,561			4,870,561	0.07333	\$ 357,158	0.08167	\$ 397,779	\$ 40,620
March	5,191,635			5,191,635	0.07877	\$ 408,945	0.09481	\$ 492,219	\$ 83,274
April	4,601,891			4,601,891	0.09810	\$ 451,446	0.09959	\$ 458,302	\$ 6,857
May	4,850,252			4,850,252	0.09392	\$ 455,536	0.10793	\$ 523,488	\$ 67,952
June	4,851,772			4,851,772	0.13336	\$ 647,032	0.11896	\$ 577,167	\$ (69,866)
July	5,404,433			5,404,433	0.08502	\$ 459,485	0.07737	\$ 418,141	\$ (41,344)
August	5,634,402			5,634,402	0.07790	\$ 438,920	0.07490	\$ 422,017	\$ (16,903)
September	5,279,552			5,279,552	0.08424	\$ 444,749	0.08584	\$ 453,197	\$ 8,447
October	5,361,097			5,361,097	0.08921	\$ 478,263	0.12059	\$ 646,495	\$ 168,231
November	5,171,693			5,171,693	0.12235	\$ 632,757	0.09855	\$ 509,670	\$ (123,086)
December	4,528,142			4,528,142	0.09198	\$ 416,498	0.07404	\$ 335,264	\$ (81,235)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	60,749,652		-	60,749,652		\$ 5,630,010		\$ 5,570,822	\$ (59,188)

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

Column F utilized metered quantities form the month consumed, as opposed to billed. This negates the need for an unbilled

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Tilsonburg Hydro utilizes a more accurate tool to identify the RPP / Non-RPP Class A / Non-RPP Class B metered kWh than what was used

	Item	Amount	Explanation		Principal Adjustments
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (718,981		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 740,73	3 2017 activity recorded in 2018	Yes	
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 24,55	5 2018 true-up recorded in 2019	Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ (177,472	Non-RPP - Class B Allocation	No	unbilled considered in GL Balance
	Add current year end unbilled to actual revenue differences	\$ 255,88	Non-RPP - Class B Allocation	No	unbilled considered in GL Balance
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	s -	recorded on actual basis	No	no value to record
	Add difference between current year accrual/forecast to actual from long term load transfers	\$ -	recorded on actual basis	No	no value to record
4	Remove GA balances pertaining to Class A customers	\$ 191,85	Class A GA related to 2018 activity billed in 2019	Yes	
5	Significant prior period billing adjustments recorded in current year				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
	Differences in actual system losses and billed TLFs Others as justified by distributor) Class B, Non-RPP GA portion of TLF annual differences) add back 2017 Class A adjustment	No Yes	billed / unbilled using regulated TLF
9		(000,004	add back 2017 Class A adjustment	165	
10					

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$	(54,261)
	Analysis	s	(59,188)
	Unresolved Difference	s	4,928
	Unresolved Difference as % of Expected GA Payments		
	IESO		0.1%

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2019		
Total Metered excluding WMP	C = A+B	174,174,760	kWh	100%
RPP	A	74,180,703	kWh	42.6%
Non RPP	B = D+E	99,994,058	kWh	57.4%
Non-RPP Class A	D	42,367,787	kWh	24.3%
Non-RPP Class R*	F	57 626 271	kWh	33.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount

	Non-RPP Class B Including	Deduct Previous Month	Add Current Month Unbilled Loss Adjusted	Non-RPP Class B Including Loss Adjusted					
	Loss Factor Billed	Unbilled Loss Adjusted	Consumption	Consumption, Adjusted	GA Rate Billed	\$ Consumption at	GA Actual Rate Paid	\$ Consumption at	Expected GA
Calendar Month	Consumption (kWh)	Consumption (kWh)	(kWh)	for Unbilled (kWh)	(\$/kWh)	GA Rate Billed	(\$/kWh)	Actual Rate Paid	Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	4,962,833			4,962,833	0.06741	\$ 334,545	0.08092	\$ 401,592	\$ 67,048
February	4,321,952			4,321,952	0.09657	\$ 417,371	0.08812	\$ 380,850	\$ (36,520)
March	4,567,529			4,567,529	0.08105	\$ 370,198	0.08041	\$ 367,275	\$ (2,923)
April	4,140,026			4,140,026	0.08129	\$ 336,543	0.12333	\$ 510,589	\$ 174,047
May	4,418,211			4,418,211	0.12860	\$ 568,182	0.12604	\$ 556,871	\$ (11,311)
June	4,596,942			4,596,942	0.12444	\$ 572,043	0.13728	\$ 631,068	\$ 59,025
July	5,126,998			5,126,998	0.13527	\$ 693,529	0.09645	\$ 494,499	\$ (199,030)
August	4,888,426			4,888,426	0.07211	\$ 352,504	0.12607	\$ 616,284	\$ 263,779
September	4,576,350			4,576,350	0.12934	\$ 591,905	0.12263	\$ 561,198	\$ (30,707)
October	4,450,055			4,450,055	0.17878	\$ 795,581	0.13680	\$ 608,768	\$ (186,813)
November	4,370,157			4,370,157	0.10727	\$ 468,787	0.09953	\$ 434,962	\$ (33,825)
December	4,224,499			4,224,499	0.08569	\$ 361,997	0.09321	\$ 393,766	\$ 31,768
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	54,643,979	-	-	54,643,979		\$ 5,863,185		\$ 5,957,722	\$ 94,537

Calculated Loss Factor 0.9482

Most Recent Approved Loss Factor for Secondary Metered
Customer < 5,000kW 1.0333

 Please provide an explanation in the textbox below if columns G and H are not used in th 	e table abov	olumns G and H are not used in the t	Please provide an explanation in the textbox below

Column F utilized metered quantities form the month consumed, as opposed to billed. This negates the need for an unbilled

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Tillsonburg Hydro utilizes a more accurate tool to identify the RPP / Non-RPP Class A / Non-RPP Class B meterod kWh than what was used

	Item	Amount	Explanation		Principal Adjustments
	KON		Expansion	Principal Adjustment	i mopai rajuomeno
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the			on DVA Continuity	If "no", please provide an explanation
	Year)	\$ (231,100		Schedule	
	CT 148 True-up of GA Charges based on Actual Non-RPP				
1a	Volumes - prior year	\$ 621,72	2018 activity recorded in 2019	Yes	
	CT 148 True-up of GA Charges based on Actual Non-RPP				
1b	Volumes - current year	\$ (4,700	2019 true-up recorded in 2020	Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ (255,886	Non-RPP - Class B Allocation	No	unbilled considered in GL Balance
2b	Add current year end unbilled to actual revenue differences	\$ 222,54	Non-RPP - Class B Allocation	No	unbilled considered in GL Balance
	Remove difference between prior year accrual/unbilled to		and the second track		
3a	actual from load transfers	\$.	recorded on actual basis	No	no value to record
	Add difference between current year accrual/unbilled to actual				
3b	from load transfers	\$ -	recorded on actual basis	No	no value to record
	Significant prior period billing adjustments recorded in current				
	year				
	Differences in actual system losses and billed TLFs	\$ 79,76	Class B, Non-RPP GA portion of TLF annual differences	No	billed / unbilled using regulated TLF
	CT 2148 for prior period corrections				
	Others as justified by distributor		add back 2018 Class A adjustment	Yes	
	Remove GA balances relating to Class A		Class A GA related to 2019 activity billed in 2020	Yes	
8	DVAD Audit Differences	\$ (294,890	timing difference identified in DVAD special purpose audit and replicated in future years	Yes	
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	s	96,897
	Net Change in Expected GA Balance in the Year Per		
	Analysis	s	94,537
	Unresolved Difference	s	2,360
	Unresolved Difference as % of Expected GA Payments to		
	IESO		0.0%

Ontario Energy Board

GA Analysis Workform -Account 1588 and 1589 **Principal Adjustment Reconciliation**

Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA G	lobal Adjustment			
			Explanation if not to	
		To be reversed in	be reversed in current	
Adjustment Description	Amount	current application?	application	
1 Billings completed in 2016 relating to 2015 consumption	642,257	No	oned on final basis, under	rules of he
2				
3				
4				
5				
6				
7				
8				
Total	642,257			
Total principal adjustments included in last approved balance				
Difference	642,257			

	Account 1588 - RSVA Power							
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application				
4	1							
	2							
	3							
	4							
	5							
	6							
	7							
	8							
	Total							
	Total principal adjustments included in last approved balance							
	Difference							

Note 8 Principal adjustment reconciliation in current application

- The Transaction' column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule 3) The "Viraince RRN vs. 2019 Balance" column should equal principal adjustments made in the current disposition profice. It should not be impacted by reverselss from prior year approved principal adjustments and the profit of the profit o

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment							
Year	Adjustment Description		Amount	Year Recorded in GL				
2015	Reversals	s of prior approved principal adjustments (auto-populated from table above)					
	1							
	2							
	3							
	4							
	5							
	6							
	7							
	8							
		Total Reversal Principal Adjustments						
2016	Current year principal adjustments							
		CT 148 true-up of GA Charges based on actual Non-RPP volumes	12,568	2017				
		Unbilled to actual revenue differences						
	3							
		Remove GA balances for Class A	154,206	2017				
	5							
	6							
	7							
	8	Total Current Year Principal Adjustments	166,774					
	Tatal							
	Total	Principal Adjustments to be Included on DVA Continuity Schedule	166,774					

	Account 1588 - RSVA Power							
				Year Recorded in				
Year		Adjustment Description	Amount	GL				
2015	Reversals	Reversals of prior approved principal adjustments (auto-populated from table above)						
	1							
	2							
	3							
	4							
	5							
	6							
	7							
	8							
		Total Reversal Principal Adjustments						
2016	Current year principal adjustments							
	1	CT 148 true-up of GA Charges based on actual RPP volumes						
	2	CT 1142 true-up based on actuals						
	3	Unbilled to actual revenue differences						
	4							
	5							
	6							
	7							
	8							
		Total Current Year Principal Adjustments						
		Total Principal Adjustments to be Included on DVA Continuity Schedule	-					

		Account 1589 - RSVA Global Adjust	ment_	
Year		Adjustment Description	Amount	Year Recorded in GL
2016	Reversals	s of prior year principal adjustments		
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	(12,568)	2017
	2	Reversal of Unbilled to actual revenue differences		2017
	3			
	4	Reversal - Remove GA Balances for Class A	(154,206)	2017
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	(166,774)	
2017	Current y	ear principal adjustments		
		CT 148 true-up of GA Charges based on actual Non-RPP volumes	614,410	2018
	2	Unbilled to actual revenue differences		
	3			
	4	Remove GA balances for Class A	350,994	2018
	5			
	6			
	8			
		Total Current Year Principal Adjustments	965,404	
	Total	Principal Adjustments to be Included on DVA Continuity Schedule	798,630	

	Account 1589 - RSVA Global Adjustment						
Year	Adjustment Description	Amount	Year Recorded in GL				
2017	Reversals of prior year principal adjustments						
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual	(614,410)	2018				
	2 Reversal of Unbilled to actual revenue differences						
	3						
	4 Reversal - Remove GA Balances for Class A	(350,994)	2018				
	5	,					
	6						
	7						
	8						
	Total Reversal Principal Adjustments	(965,404)					
2018	Current year principal adjustments						
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	765,293	2019				
	2 Unbilled to actual revenue differences						
	3						
	4 Remove GA balances for Class A	191,850	2019				
	5						
	6						
	7						
	8						
	Total Current Year Principal Adjustments	957,143					
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(8,262)					

		Account 1589 - RSVA Global Adjust	ment	
Year		Adjustment Description		Year Recorded in GL
2018	Reversals	s of prior year principal adjustments		
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual	(765,293)	2019
	2	Reversal of Unbilled to actual revenue differences	-	2019
	3			
	4	Reversal - Remove GA Balances for Class A	(191,850)	2019
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	(957,143)	
2019	Current y	ear principal adjustments		
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	617,026	2020
	2	Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7	Remove GA balances for Class A	151,282	2020
	8	DVAD Audit Differences	(294,890)	2020
		Total Current Year Principal Adjustments	473,419	
	Total	Principal Adjustments to be Included on DVA Continuity Schedule	(483,724)	

	Account 1588 - RSVA Power						
Year	Adjustment Description	Amount	Year Recorded in GL				
2016	Reversals of prior year principal adjustments						
	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes Reversal of CT 1142 true-up based on actuals Reversal of Unbilled to actual revenue differences Versal of Unbilled to actual revenue differences Versal of Unbilled to actual revenue differences						
	8						
2017	Total Reversal Principal Adjustments Current year principal adjustments		l				
2017	1 CT 148 true-up of GA Charges based on actual RPP volumes 2 CT 1142 true-up based on actuals						
	3 Unbilled to actual revenue differences 4						
	5 6						
	7 8						
	Total Current Year Principal Adjustments						
	Total Principal Adjustments to be Included on DVA Continuity Schedule						

	Account 1588 - RSVA Power						
Year	Adjustment Description	Amount	Year Recorded in GL				
2017							
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes						
	2 Reversal of CT 1142 true-up based on actuals						
	3 Reversal of Unbilled to actual revenue differences						
	4						
	5						
	6						
	7						
	8						
	Total Reversal Principal Adjustments	-					
2018	Current year principal adjustments						
	1 CT 148 true-up of GA Charges based on actual RPP volumes						
	2 CT 1142 true-up based on actuals						
	3 Unbilled to actual revenue differences						
	4						
	5						
	6						
	7						
	8						
	Total Current Year Principal Adjustments						
	Total Principal Adjustments to be Included on DVA Continuity Schedule						

	Account 1588 - RSVA Power						
			Year Recorded in				
Year	Adjustment Description	Amount	GL				
2018	Reversals of prior year principal adjustments						
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes						
	2 Reversal of CT 1142 true-up based on actuals						
	3 Reversal of Unbilled to actual revenue differences						
	4						
	5						
	6						
	7						
	8						
	Total Reversal Principal Adjustments -						
2019	9 Current year principal adjustments						
	1 CT 148 true-up of GA Charges based on actual RPP volumes						
	2 CT 1142 true-up based on actuals						
	3 Unbilled to actual revenue differences						
	4						
	5						
	6						
	7						
	8						
	Total Current Year Principal Adjustments						
	Total Principal Adjustments to be Included on DVA Continuity Schedule						

Tillsonburg Hydro Inc. EB-2020-0056 Application and Summary Filed: November 23, 2020

Appendix I

THI Special Purpose Audit Findings (2016 & 2017)

INDEPENDENT AUDITORS' REPORT

To the Shareholder and Board of Directors of Tillsonburg Hydro Inc.

Opinion

We have audited the accompanying schedules of variance accounts 1588, 1589 and 1595 of Tillsonburg Hydro Inc. (the Corporation), for the period from January 1, 2016 to December 31, 2017, and notes to the financial schedules, including a summary of significant accounting policies, (collectively referred to as "the financial schedules").

In our opinion, the financial schedules have been prepared, in all material respects, in accordance with Article 490 of the Accounting Procedures Handbook for Electricity Distributors as published by the Ontario Energy Board effective January 1, 2012 and the Accounting Guidance effective February 21, 2019 (the Handbook).

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Schedules* section of our report. We are independent of the Corporation in accordance with the ethical requirements that are relevant to our audit of the financial schedules in Canada, and we have fulfilled our other ethical responsibilities in accordance with those requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter - Basis of Accounting and Restriction on Use and Distribution

We draw attention to Note 1 to the financial schedules, which describes the basis of accounting. The financial schedules are prepared by the Corporation in order to comply with the financial reporting provisions of the Ontario Energy Board, in accordance with the Handbook. As a result, these financial schedules may not be suitable for another purpose and should not be distributed to parties other than Tillsonburg Hydro Inc. or the Ontario Energy Board. Our opinion is not modified in respect of this matter.

Responsibilities of Management and Those Charged with Governance for the Financial Schedules

Management is responsible for the preparation and fair presentation of the financial schedules in accordance with the Handbook, and for such internal control as management determines is necessary to enable the preparation of financial schedules that are free from material misstatement, whether due to fraud or error.

(continues)



Independent Auditors' Report to the Shareholder of Tillsonburg Hydro Inc. (continued)

Auditor's Responsibilities for the Audit of the Financial Schedules

Our objectives are to obtain reasonable assurance about whether the financial schedules are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial schedules.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial schedules, whether due to
 fraud or error, design and perform audit procedures responsive to those risks, and obtain audit
 evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting
 a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may
 involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal
 control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
 effectiveness of the Corporation's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Millard, Rouse + Rosebrugh LLP

September 30, 2020 Tillsonburg, Ontario

Millard, Rouse & Rosebrugh LLP Chartered Professional Accountants Licensed Public Accountants



Tillsonburg Hydro Inc.

Schedule of Variance Accounts 1588, 1589 and 1595 Year ended December 31, 2016

USoA Account	Account Description	Prior Balance As at December 31, 2016		Adjustments (Note 1)	Adjustments (Note 2)	Ending Balance As at December 31, 2016
1588	RSVA Power	\$	(502,573)	\$1,321,231	\$ 219,345	\$ 1,038,003
1588-1	RSVA Power - carrying charges		(1,101)	5,394	121	4,414
1589	RSVA Global Adjustment		357,156	(1,321,231)	-	(964,075)
1589-1	RSVA Global Adjustment - carrying charges		6,850	(5,394)	-	1,456
1595	Approved disposition - principal		156,899	-	_	156,899
1595-1	Approved disposition - carrying charges		(55,274)	-	-	(55,274)

Note 1: True-up of the Class B Global Adjustment split between Regulated Price Plan (RPP) and Non-RPP customers. Tillsonburg Hydro Inc. (THI) was using billed consumption versus metered consumption. Using metered consumption updated the splitting calculation. Applicable carrying charges have been recalculated.

Note 2: True-up of the RPP settlement amounts payable to the Independent Electricity System Operator (IESO) as THI was using billed consumption rather than metered consumption. An additional \$219,345 is payable to the IESO for 2016. Applicable carrying charges have been recalculated.



Tillsonburg Hydro Inc.

Schedule of Variance Accounts 1588, 1589 and 1595 Year ended December 31, 2017

USoA Account	Account Description	Prior Balar As at December		Adjustments (Note 1)	Adjustments (Note 2)	Ending Balance As at December 31, 2017
1588 1588-1	RSVA Power - carrying charges	\$	64,500 (4,360)	\$2,175,066 24,931	\$(148,621) 770	\$ 2,090,945 21,341
1589 1589-1	RSVA Global Adjustment RSVA Global Adjustment - carrying charges		478,957 8,911	(2,175,066) (24,931)	- -	(1,696,109) (16,020)
1595 1595-1	Approved disposition - principal Approved disposition - carrying charges		(49,008) (60,525)	- -	- -	(49,008) (60,525)

Note 1: True-up of the Class B Global Adjustment split between RPP and Non-RPP customers. THI was using billed consumption versus metered consumption. Using metered consumption updated the splitting calculation. Adjustment is cumulative of the 2016 adjustment. Applicable carrying charges have been recalculated.

Note 2: True-up of the RPP settlement amounts payable to the IESO as THI was using billed consumption rather than metered consumption.

An additional \$367,966 is receivable from the IESO for 2017. Adjustment amount receivable of \$148,621 is cumulative of the 2016 adjustment. Applicable carrying charges have been recalculated.



Tillsonburg Hydro Inc.

Notes to Financial Schedules

Years ended December 31, 2016 and December 31, 2017

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial schedules were prepared in accordance with Article 490 of the Accounting Procedures Handbook for Electricity Distributors as published by the Ontario Energy Board effective January 1, 2012 and the Accounting Guidance effective February 21, 2019.

Customer billings

Revenues from energy sales and electricity distribution are recorded on the basis of cyclical billings and include estimates of customer usage since the last meter reading to the end of the year (unbilled revenue). Management makes estimates that affect the measurement of the estimated consumption and the valuation of the consumption. Actual results could differ from these estimates.

Expenses

Cost of power and global adjustment costs are recorded on the basis of power used.

RPP versus Non-RPP Customers

The global adjustment charge is split between RPP and Non-RPP customers on the basis of kilowatt hours used by the respective customers.

