



MILTON HYDRO DISTRIBUTION INC.

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November 23, 2020

Ms. Christine Long, Registrar
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

Re: Milton Hydro Distribution Inc. ED-2003-0014
OEB File No. EB-2020-0039
2021 IRM Rate Application

Please find enclosed an electronic copy of Milton Hydro's Distribution Inc.'s 2021 IRM Rate Application. Included is the Managers Summary; the completed 2021 IRM Rate Generator Model in Excel; the GA Analysis Workform; and the Certification of Evidence required for rates effective May 1, 2021.

Yours truly,

Dan Gopic CPA, CMA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2021.

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

APPLICATION FOR APPROVAL OF 2021 ELECTRICITY

DISTRIBUTION RATES

EB-2020-0039

MANAGER’S SUMMARY

Filed: November 23, 2020

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1 **APPLICATION FOR APPROVAL OF 2021 ELECTRICITY DISTRIBUTION RATES**

2 **MANAGER’S SUMMARY**

3 **3.1 INTRODUCTION**

- 4 (a) The Applicant is Milton Hydro Distribution Inc. (“Milton Hydro”). Milton Hydro is a
5 corporation incorporated pursuant to the *Ontario Business Corporations Act* with its
6 head office in the Town of Milton. Milton Hydro carries on the business of distributing
7 electricity within the Town of Milton and contiguous distributors as set out in
8 Schedule 1 of its Electricity Distribution Licence ED-2003-0014. Milton Hydro
9 delivers electricity to approximately 41,000 customers within its service territory.
- 10 (b) Milton Hydro hereby applies to the Ontario Energy Board (the "OEB") pursuant to
11 section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for
12 approval of its proposed distribution rates and other charges, effective May 1, 2021.
- 13 (c) Milton Hydro is applying for a 2021 rate adjustment under the 4th Generation
14 Incentive Regulation Mechanism (“IRM”).
- 15 (d) Milton Hydro has followed the instructions provided in Chapter 3 of the Filing
16 Requirements for Electricity Distribution Rate Applications – 2020 Edition for 2021
17 Rate Applications (“the Filing Requirements”) issued May 14, 2020; the Report of
18 the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative
19 (“the EDDVAR Report”) issued July 31, 2009; and the Electricity Distribution Retail
20 Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28,
21 2012 (“RTSR Guidelines”).
- 22 (e) Milton Hydro has verified the accuracy of the billing determinants that were pre-
23 populated in the models.
- 24 (f) Milton Hydro has completed the 2021 IRM Rate Generator Model which is filed in
25 both Excel and Adobe PDF format.
- 26 (g) Milton Hydro has not completed Appendix A of the Instructions for Completing the
27 GA Analysis Workform in this application and explains why in the last paragraph of
28 subsection 3.2.5.2 Global Adjustment.

- 1 (h) Milton Hydro's total Group 1 Deferral and Variance Account (DVA) balance meets
2 the EDDVAR threshold for disposition; however, Milton Hydro is not requesting
3 disposition of Group 1 DVAs in this application and explains why in subsection 3.2.5
4 Request Not to Dispose of Group 1 DVAs.
- 5 (i) Milton Hydro has provided a copy of its Approved 2020 Tariff of Rates and Charges
6 as Appendix B and its proposed 2021 Tariff of Rates and Charges as Appendix C.
- 7 (j) Milton Hydro has provided additional information in its 2021 Electricity Distribution
8 Rate Application ("the Application") where Milton Hydro has determined that such
9 information may be helpful to the OEB.
- 10 (k) Milton Hydro has provided the Certification of Evidence – Mary-Jo Corkum, Vice
11 President Finance, as Appendix A.
- 12 (l) Milton Hydro will post its 2021 IRM Application and related information as required
13 by the OEB on its website www.miltonhydro.com.

14

15 **Delegated Authority**

16 Milton Hydro's 2021 rate application is mechanistic in nature, complies with Chapter 3 Filing
17 Requirements for Electricity Distribution Rate Applications, and does not incorporate any complex
18 matters or exceptions in its application which are typically reserved for cost of service rebasing
19 applications. Milton Hydro is therefore requesting its Application to be heard by an OEB staff
20 person to whom the OEB has delegated its adjudicative powers and duties under section 6 of the
21 *Ontario Energy Board Act, 1998*, (the "Act") and further that this employee may exercise their
22 delegated powers and duties under section 6(4) of the Act and proceed without a hearing.

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1 **Contact Information**

2 Milton Hydro Distribution Inc.
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4 Milton, Ontario
5 L9T 3G9
6

7 **President and CEO:**

8 Mr. Troy Hare
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12

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14
15 **Vice President, Finance:**

16 Ms. Mary-Jo Corkum
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21 **Primary Application Contact:**

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1 **PREVIOUS OEB DECISIONS**

2 In the OEB’s findings regarding Milton Hydro’s 2020 IRM rate application, the OEB’s decision¹
3 stated that the OEB expected Milton Hydro:

4 *“... to complete its implementation of the OEB’s February 21, 2019 accounting guidance,*
5 *including a review of this guidance in the context of its 2017 and 2018 Group 1 DVA*
6 *balances for consideration by the OEB in Milton Hydro’s application for 2021 rates.”*

7 Currently in this application, Milton Hydro provides an update to the OEB regarding its progress
8 towards completing the work required to comply with the OEB’s findings in the decision on Milton
9 Hydro’s previous IRM rate application. Milton Hydro discusses these matters further below in
10 Subsection 3.2.5 Review and Disposition of Group 1 DVAs.

11

12 **3.2 PROPOSED DISTRIBUTION RATES AND OTHER CHARGES**

13 **3.2.1 PRICE CAP ADJUSTMENT**

14 Milton Hydro seeks to increase its rates, effective May 1, 2021, based on a mechanistic rate
15 adjustment using the OEB-approved inflation minus X-factor formula applicable to Price Cap IR
16 applications. Milton Hydro is requesting a Price Cap IR adjustment to rates in this application of
17 2.05%. The components of the Price Cap IR adjustment formula applicable to Milton Hydro are a
18 GDP-IPI inflation factor of 2.20%² less an X factor of 0.15%, made up of the industry productivity
19 factor of 0.0% plus Milton Hydro’s utility specific Stretch Factor of 0.15%, as provided in the Pacific
20 Economic Group (“PEG”) Report³. Milton Hydro is electing to use the OEB calculated default
21 inflation factor of 2.20% for 2021 rates.

22

23 **3.2.1.1 APPLICATION OF THE ANNUAL ADJUSTMENT MECHANISM**

24 The annual adjustment mechanism will apply to distribution rates (fixed and variable charges)
25 uniformly across customer rate classes.

¹ EB-2019-0053 OEB Decision, dated April 16, 2020

² Per the OEB’s letter dated November 9, 2020, regarding 2021 Inflation Parameters.

³ Per Pacific Economics Group (PEG) Report to the OEB dated August 2020.

1 The annual adjustment mechanism will not be applied to the following components of delivery
2 rates:

- 3 • Rate Adders
- 4 • Rate Riders
- 5 • Low Voltage Service Charges
- 6 • Retail Transmission Service Rates
- 7 • Wholesale Market Service Rate
- 8 • Rural and Remote Rate Protection Benefit and Charge
- 9 • Standard Supply Service – Administrative Charge
- 10 • Capacity Based Recovery
- 11 • MicroFIT Service Charge
- 12 • Specific Service Charges
- 13 • Transformation and Primary Metering Allowances
- 14 • Smart Metering Entity Charge

15

16 **3.2.2 REVENUE TO COST RATIO ADJUSTMENT**

17 Milton Hydro is not proposing to adjust the revenue-to-cost ratios and therefore has not completed
18 the 2021 IRM Revenue to Cost Ratio Adjustment Model.

19

20 **3.2.3 RATE DESIGN FOR RESIDENTIAL CUSTOMERS**

21 Milton Hydro transitioned to the 100% fixed monthly distribution charge for the Residential
22 customer class in it's 2019 IRM Rate Application.

23

24 **3.2.4 PROPOSED RETAIL TRANSMISSION SERVICE RATES**

25 Milton Hydro has populated Tab 10. RTSR Current Rates with data from Milton Hydro's 2019
26 RRR filing and its Loss Factor as approved in Milton Hydro's 2016 Cost of Service Rate
27 Application. There are no rate classes that have more than one Network or Connection charge.

28 The Transmission Network and Connection rates included in Tab 11. RTSR – UTRs & Sub-Tx of
29 the model are those rates charged by the Independent Electricity System Operator ("IESO") for

1 2019 and 2020; Hydro One Networks Inc. (“Hydro One”) approved rates for January 1 to June
 2 30, 2019, July 1 to December 31, 2019, and 2020; and Oakville Hydro Electricity Distribution Inc.
 3 (“Oakville Hydro”) OEB-Approved rates for 2019 and 2020.

4 Milton Hydro has updated the 2021 IRM Rate Generator Model, Tab 12. RTSR – Historical
 5 Wholesale, with the billing detail for wholesale transmission from the IESO, Hydro One and
 6 Oakville Hydro.

7 The following Table 1 sets out Milton Hydro’s current approved RTSRs and the proposed RTSRs
 8 effective May 1, 2021.

9
 10 **Table 1 - Existing 2020 and Proposed 2021 Retail Transmission Service Rates**

Customer Class	\$/Unit	2020 Approved		2021 Proposed	
		Network	Connection	Network	Connection
Residential	\$/kWh	0.0076	0.0066	0.0074	0.0066
General Service Less Than 50 kW	\$/kWh	0.0069	0.0059	0.0067	0.0059
General Service 50 to 999 kW	\$/kW	3.0944	2.6895	3.0263	2.6769
General Service 1,000 to 4,999 kW	\$/kW	3.0433	2.6457	2.9763	2.6333
Large Use	\$/kW	3.2956	2.9588	3.2230	2.9450
Unmetered Scattered Load	\$/kWh	0.0069	0.0059	0.0067	0.0059
Sentinel Lighting	\$/kW	2.1066	1.8472	2.0602	1.8386
Street Lighting	\$/kW	2.0957	1.8092	2.0496	1.8007

11
 12

13 Milton Hydro understands that in the event the Uniform Transmission Rates (“UTR”), Hydro One’s
 14 or Oakville Hydro’s transmission rates change effective January 1, 2021, OEB staff will adjust the
 15 2021 IRM Rate Generator Model accordingly to reflect the impacts of any changes in the UTRs,
 16 or other distributors host transmission rates, on Milton Hydro’s proposed RTSRs.

17

18 **3.2.5 REVIEW AND DISPOSITION OF GROUP 1 DVAS**

19 Milton Hydro has completed “Tab 3. Continuity Schedule” for the Deferral and Variance Accounts
 20 included in the 2021 IRM Rate Generator Model. In “Tab 3. Continuity Schedule” in the 2021 IRM
 21 Rate Generator Model, the Deferral and Variance Account balances commence with the 2017
 22 closing principal and carrying charge balances because previously Milton Hydro received

1 approval for interim disposition of its December 31, 2017 Group 1 Deferral and Variance Account
2 balances.

3 Milton Hydro's Group 1 Deferral and Variance Account balances filed in this 2021 IRM Application
4 total a credit balance of \$962,275 equivalent to (\$0.0011) per kWh, as calculated in "Tab 4. Billing
5 Det. for Def-Var" in the 2021 IRM Rate Generator Model. The Threshold Test calculation outlined
6 in the EDDVAR Report is +/- \$0.001 per kWh. Milton Hydro's total Group 1 Deferral and Variance
7 Account balances meet the threshold test; however, currently, Milton Hydro is requesting not to
8 dispose of the Group 1 balances.

9 Milton Hydro has applied the OEB Accounting Guidance on the commodity-pass through
10 accounts 1588 RSVA_{power} and 1589 RSVA_{GA} for 2019 by using calendarized⁴ billing statistic data
11 for RPP Settlements and made the appropriate adjustments to these accounts. However, Milton
12 Hydro has not gone back to 2018 as planned and continued to follow its current process into
13 2020. Milton Hydro does not believe that the 2019 balances in accounts 1588 RSVA_{power} and 1589
14 RSVA_{GA} correctly reflect the appropriate split of Global Adjustment costs between the two
15 accounts based on the Accounting Guidelines. Once it makes the appropriate adjustments to
16 these accounts using calendarized billing statistics data for RPP Settlements for 2018, then the
17 2019 balances in accounts 1588 RSVA_{power} and 1589 RSVA_{GA} will be correctly reflected. Milton
18 Hydro will also update the 2020 balances of accounts 1588 RSVA_{power} and 1589 RSVA_{GA} and will
19 ensure that the go forward RPP Settlements processes use calendarized billing statistics data for
20 RPP Settlements purposes as well.

21 Milton Hydro is working with its vendor to better calculate the data to use for RPP Settlement
22 purposes and to calculate Unbilled Revenue more accurately using calendar month Smart Meter
23 and MV90 Interval Meter data. These enhancements go beyond what is required in the current
24 OEB Accounting Guidelines; however, such enhancements will better utilize Smart Meter and
25 MV-90 Interval Meter data and create more precision in its business processes. Once Milton
26 Hydro has adjusted accounts 1588 RSVA_{power} and 1589 RSVA_{GA} based on the OEB methodology
27 for 2018 and 2020 to determine the appropriate entries required to the accounts it will bring the
28 updated balances forward for disposition in its 2022 Application.

⁴ Calendarized data refers to the process of allocating billing statistical data between calendar months by allocating kWh consumption based on proration based on the number of days in each billing period.

1 As indicated in the OEB Guidelines, it is important to have the two account balances accurate in
 2 order to recover the account balances from the appropriate customer classes through the Group
 3 1 DVA rate riders. As such, Milton Hydro cannot reasonably determine the proper account
 4 balances for disposition across the appropriate customer classes and that therefore requests to
 5 not dispose of its Group 1 Deferral and Variance Account is this Application.

6

7 **Reconciliation of 2.1.7 RRR to DVA Continuity Schedule.**

8 The following Table 2 provides an explanation of the variances identified in the Rate Generator
 9 model on the Tab 3. Continuity Schedule.

10

Table 2 - Continuity Schedule Variance from RRRs

Account Descriptions	Account Number	2.1.7 RRR ⁵	
		As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	346,614	1
Smart Metering Entity Charge Variance Account	1551	(48,903)	1
RSVA - Wholesale Market Service Charge ⁵	1580	(470,906)	(308,087)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(308,087)	0
RSVA - Retail Transmission Network Charge	1584	204,461	1
RSVA - Retail Transmission Connection Charge	1586	81,334	(0)
RSVA - Power ⁴	1588	(1,467,070)	1
RSVA - Global Adjustment ⁴	1589	392,198	0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	(666)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	2,574	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(98,276)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	414,220	0
<small>Refer to the Filing Requirements for disposition eligibility.</small>			
RSVA - Global Adjustment	1589	392,198	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,036,618)	3
Total Group 1 Balance		(644,420)	3
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0
Total including Account 1568		(644,420)	3

11

12

13 Milton Hydro confirms that all year end balances agree, as identified above. Milton Hydro notes
 14 that the difference relating to Account 1580 RSVA Wholesale Market Service Charge is because
 15 this account is reported to the OEB in the RRR Trial Balance at the Control Account level, but in
 16 “Tab 3. DVA Continuity” of the Rate Generator Model, the DVA continuity is populated by

1 distributors at the sub-account level. There is no reconciliation difference, other than small
2 rounding differences. Milton Hydro suggests that if the OEB asked distributors to report account
3 1580 RSVA Wholesale Market Service Charges at the sub account level in the RRR, then it could
4 use this data to populate the sub-account amounts in the Rate Generator Model as well, thereby
5 eliminating the reconciliation difference. The amounts populated in the Rate Generator Model
6 reconcile with the amounts reported in the RRR Trial Balance. Milton Hydro confirms that no
7 adjustments to previously approved balances on a final basis have been made.

8 In addition, Milton Hydro has not completed the Account 1595 Analysis Workform as the one sub-
9 account that is eligible for disposition in this application, i.e. the 1595 sub-account relating to 2017
10 IRM Group 1 DVAs is being reviewed by Milton Hydro and it will come forward for disposition of
11 this sub account at a later date. It will complete the 1595 Analysis Workform for 2017 once it has
12 reviewed the balance of this sub-account.

13

14 **3.2.5.1 WHOLESALE MARKET PARTICIPANTS**

15 Milton Hydro has two wholesale market participants (“WMP”) that participate directly in the
16 Independent Electricity System Operator (“IESO”) administered market. Milton Hydro does
17 not allocate balances to WMP customers from USoA 1580 RSVA - Wholesale Market
18 Services Charge, USoA 1580 Variance WMS, Sub-Account CBR Class B, USoA 1588 RSVA
19 - Power, and USoA 1589 RSVA - Global Adjustment. The pass-through accounts that are
20 typically allocated to the WMPs include USoA 1584 RSVA – Retail Transmission Network
21 Charge, USoA 1586 RSVA – Retail Transmission Connection Charge and USoA 1595 –
22 Disposition/Refund of Regulatory Balances. Currently the Group 1 DVAs are not being
23 requested for disposition. In future Milton Hydro will ensure that the rate riders are
24 appropriately calculated for the WMPs

25

26 **3.2.5.2 GLOBAL ADJUSTMENT**

27 **Class A and B Customers**

28 Class A customers are billed their share of the actual Global Adjustment, charged by the IESO,
29 based on their individual Peak Demand Factor and as such the balance in USoA 1589 RSVA –
30 Global Adjustment for Class A customers is zero.

1 Milton Hydro's non-RPP Class B customers are billed using the IESO's Global Adjustment First
2 (1st) Estimate. The billed amounts are tracked in USoAs 4006-4055 depending on customer
3 classifications. The actual GA amount Milton Hydro is billed by the IESO relating to non-RPP
4 Class B customer consumption is tracked in USoA 4707.

5 The GA variance account 1589 RSVA_{GA} captures the difference between the amounts billed to
6 the Class B non-RPP customers and the amounts paid to the IESO. Milton Hydro confirms that
7 the entire CT 148 charge is initially recorded to USoA account 4707 Global Adjustment. The
8 portion of the monthly RPP settlement related to Class B RPP customers is credited to account
9 4707 Global Adjustment. The net result is that only the GA expense for non-RPP Class B
10 customers remains in account 4707 Global Adjustment. Any GA variance between Class B non-
11 RPP amounts billed to customers and the Class B non-RPP expense paid to the IESO is captured
12 in account 1589.

13 Milton Hydro follows accrual accounting. At year end, the books are kept open until all
14 consumption for the previous year has been billed to customers. Unbilled entries are based on
15 prorated actual amounts billed to customers. Year end is kept open until all billings have been
16 completed to the end of February, then Milton Hydro calculates the amount of Unbilled Revenue
17 using the billing statistics for January and February and allocates the amounts between the fiscal
18 years based on the days pro-ration methodology, otherwise known as calendarization of billing
19 statistics data. This entry is reversed in the following year.

20 Milton Hydro has not provided all information required in Appendix A of the GA Methodology
21 Document since it is still working on restating the balances of accounts 1588 RSVA_{power} and 1589
22 RSVA_{GA} based on the Accounting Guidance. It would not be a fruitful exercise to provide all
23 information related to Appendix A since Milton Hydro continues to conduct its analysis of the
24 commodity pass-through accounts. Milton Hydro confirms that its legacy process for settlement
25 with the IESO was based on data from its billing statistics during the calendar month, rather than
26 actual consumption during the calendar month. Milton Hydro is changing this approach and it has
27 recalculated the RPP Settlements using calendarized monthly billing statistics for each month for
28 2019 consistent with the Accounting Guidance. Milton Hydro will update its RPP Settlements
29 using the same approach for 2018 and 2020. Milton Hydro will make Journal Entries and/or RPP
30 Settlement corrections if differences are material. Once Milton Hydro has completed work with its
31 vendor in 2021, it will implement RPP Settlement and Unbilled Revenue processes based on
32 calendar month Smart Meter and MV-90 Interval Meter data. This was not a requirement of the

1 Accounting Guidance. Milton Hydro will go beyond what the OEB expected in its initial Accounting
2 Guidance for the commodity pass through accounts 1588 RSVA_{power} and 1589 RSVA_{GA}.

3

4 **3.2.5.3 COMMODITY ACCOUNTS 1588 AND 1589**

5 **DESCRIPTION OF SETTLEMENT PROCESS**

6 **COMMODITY ACCOUNTS 1588 RSVA - POWER AND 1589 RSVA – GLOBAL ADJUSTMENT**

7 Milton Hydro's legacy approach was to perform RPP Settlements with the IESO, based on the
8 difference between 1) Regulated Price Plan ("RPP") customer consumption at each various RPP
9 price points multiplied by each of the specific RPP prices, i.e. RPP TOU, on-peak, mid-peak, off-
10 peak, RPP Tier 1, and RPP Tier 2, and 2) the sum of the corresponding RPP billed consumption
11 multiplied by the sum of (the Weighted Average Hourly Spot Price ("WAHSP") and Global
12 Adjustment ("GA") rates) in the IESO's Settlements Form (formerly 1598) each month. This is
13 consistent with the OEBs Accounting Guidance.

14 The retail kWh consumption data used in the RPP Settlement calculations is obtained from Milton
15 Hydro's Customer Information System ("CIS") monthly billing statistics. This is not consistent with
16 the Accounting Guidance which requires distributors to settle with the IESO based on calendar
17 month consumption data for each of the RPP price points. Milton Hydro has re-calculated the
18 RPP Settlements for 2019 and is currently working on re-calculating the RPP Settlements for
19 2018 and 2020. Milton Hydro will make RPP Settlement Adjustments or Journal Entries to update
20 the balances of the Commodity pass-through accounts, if required.

21 The legacy system of calculating RPP Settlements, for each IESO settlement month, extracted
22 RPP billed consumption and commodity charges (TOU and Tiered pricing) from our CIS system.
23 Milton Hydro calculated in its CIS system the WAHSP charges for this billed RPP consumption
24 and added the 1st Estimate GA charge which is applied to the billed RPP consumption. The
25 amount settled with the IESO is the difference between the sum of the WAHSP and GA amounts
26 minus the billed retail RPP commodity sales amounts for TOU and tier pricing. This is different
27 from the Accounting Guidance which requires calendar month retail volumes. Milton Hydro has
28 recalculated the RPP Settlements claims for each month in 2019, Milton Hydro will recalculate
29 the RPP Settlements for each month in 2018 and 2020 and will use the new process going
30 forward.

1 Based on its legacy approach Milton Hydro submits a GA true up each month. This monthly true
2 up is based on the prior months RPP billed consumption multiplied by the difference between the
3 Actual GA charge for the month minus the 1st Estimate charge originally submitted to the IESO.
4 This is inconsistent with the Accounting Guidance, as the monthly true up should be based on
5 prior months calendar month RPP consumption.

6 The RPP portion of the Global Adjustment is reflected in Account 1588 RSVA – Power and the
7 non-RPP portion of the Global Adjustment is reflected in Account 1589 RSVA – Global
8 Adjustment, consistent with the Accounting Guidance.

9 The RPP Settlement true up claims made in January and February relating to true ups of prior
10 years are journalized to each respective year as Milton Hydro keeps its books open until after the
11 end of February. This is consistent with the Accounting Guidance.

12

13 **RENEWABLE ENERGY STANDARD OFFER PROGRAM (RESOP) SETTLEMENT AMOUNT**

14 Milton Hydro has two customers under the RESOP program. Each month, the associated
15 generation/activity multiplied by the hourly HOEP price less the actual RESOP contract rate is
16 settled with the IESO.

17

18 **FEED-IN-TARIFF PROGRAM SETTLEMENT AMOUNT**

19 Milton Hydro has 342 microFIT and 19 FIT accounts that are settled monthly with the IESO. The
20 difference between the amounts credited to the microFIT and FIT projects and the hourly HOEP
21 value of the electricity is settled with the IESO each month.

22

23 **ONTARIO ELECTRICITY SUPPORT PROGRAM (“OESP”)**

24 Milton Hydro determines the value of OESP credits applied to qualified low-income customer
25 accounts based on the corresponding general ledger activity journalized through the billing journal
26 during the month. This general ledger activity is generated from the CIS system, based on statistic
27 codes that are used for each OESP Class and tariff code as well as adjustments. The IESO
28 compensates Milton Hydro for its OESP credits issued under IESO charge type 1420.

29

1 **GLOBAL ADJUSTMENT MODIFIER (“GA MODIFIER”)**

2 Milton Hydro determined the value of the GA Modifier to qualified accounts from the general ledger
3 activity generated from the CIS system and the various statistic codes which are mapped to the
4 GA Modifier general ledger account. The IESO previously compensated Milton Hydro for its GA
5 Modifier credits under IESO charge type 1143 to the end of October 31, 2019. Starting November
6 1, 2019 the GA Modifier was eliminated by the Ministry of Energy, Northern Development and
7 Mines.

8

9 **ONTARIO REBATE FOR ELECTRICITY CONSUMERS (“OREC”)**

10 Milton Hydro determined the value of the OREC qualified accounts from the general ledger activity
11 generated from the CIS system and the various statistic codes which are mapped to the OREC
12 general ledger account. The IESO compensated Milton Hydro for the OREC claims under IESO
13 charge type 9982 to the end of October 31, 2019. Starting November 1, 2019 the OREC was
14 replaced with the OER. The accounting procedures are the same for OER, but the magnitude of
15 the amounts is much higher. Previously the OREC was 8%, the OER was changed to 31.8% on
16 November 1, 2019.

17

18 **CERTIFICATION**

19 Milton Hydro has provided certification that it has robust processes and internal controls in place
20 for the preparation, review, verification and oversight of the Group 1 DVAs. Milton continues
21 to closely monitor the work being done to comply with the Accounting Guidance and will make
22 changes to its accounting processes and its account balances as necessary.

23

24 **3.2.5.4 CAPACITY BASED RECOVERY (“CBR”)**

25 Milton Hydro follows the OEB’s Accounting Guidance on CBR issued on July 25, 2016. The
26 variance recorded in Account 1580 Variance - WMS, Sub-account CBR Class B is the difference
27 between the billed WMS revenues of \$0.0004/kWh booked in Account 4062 Billed - WMS, Sub-
28 account CBR Class B and the charges from the IESO under Charge Type 1351 and booked
29 in Account 4708 Charges - WMS, Sub-account CBR Class B.

1 Class A customers are billed their share of the actual Capacity Based Recovery (“CBR”), charged
2 by the IESO under Charge Type 1350, based on their respective Peak Demand Factor. All
3 amounts billed to Class A customers are recorded in Account 4062 Billed – WMS, Sub-account
4 CBR Class A which is equal to the amount billed in Account 4708 – WMS, Sub-account CBR
5 Class A. As such the balance in USoA 1580 Variance WMS – Sub-account CBR Class A is zero.

6

7 **3.2.6 LRAM VARIANCE ACCOUNT (“LRAMVA”)**

8 Milton Hydro is not applying for the disposition of USoA 1568 LRAMVA.

9

10 **3.2.7 TAX CHANGES**

11 Milton Hydro has completed the 2021 IRM Rate Generator Model Tab 8. STS – Tax Change to
12 calculate the difference between the taxes included in Milton Hydro’s 2016 Cost of Service
13 Application as Varied by the OEB in its Decision and Order EB-2016-0255 dated February 22,
14 2018 – Milton Hydro’s Motion to Review and Vary the Decision and Order Dated July 25, 2016
15 and the 2018 taxes at current tax rates. There is no change in the tax rate therefore the
16 incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax sharing
17 required for Milton Hydro’s 2021 rate application.

18

19 **3.2.8 Z FACTOR CLAIMS**

20 Milton Hydro is not filing for a Z-Factor adjustment.

21

22 **3.3 ELEMENTS SPECIFIC ONLY TO THE PRICE CAP IR PLAN**

23 **3.3.1 & 3.3.2 ADVANCED OR INCREMENTAL CAPITAL MODULE**

24 Milton Hydro is not filing for recovery of incremental capital investments.

25

26 **3.3.3 TREATMENT OF COSTS FOR ‘ELIGIBLE INVESTMENTS’**

27 Milton Hydro does not have any renewable energy generation costs or smart grid development
28 costs in deferral accounts.

1 **3.3.4 CONSERVATION AND DEMAND MANAGEMENT COSTS FOR DISTRIBUTORS**

2 Milton Hydro is not filing for Conservation and Demand Management costs.

3

4 **3.3.5 OFF-RAMPS**

5 Milton Hydro's 2019 Regulated Return on Equity, as filed in its 2019 RRRs, was 6.74% or 2.45%
6 below Milton Hydro's 2016 approved regulated return on equity of 9.19%, which is within the dead
7 band of +/- 300 basis points.

8

9 **3.4 SPECIFIC EXCLUSIONS FROM PRICE CAP IR OR ANNUAL IR INDEX APPLICATIONS**

10 Milton Hydro has not proposed any changes which may be outside of the IRM application
11 process.

12

13 **2020 RATES**

14 **PROPOSED DISTRIBUTION RATES AND OTHER CHARGES**

15 Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2021,
16 at Appendix C.

17 Milton Hydro calculated both the distribution charge impact and the customer total bill impact
18 using the results from the 2021 IRM Rate Generator Model. A typical Residential customer using
19 750 kWh would have a distribution rate increase of \$0.58 or 2.04% and a total bill increase of
20 \$0.34 or 0.29% per month. A typical General Service < 50 kW customer using 2,000 kWh would
21 have a distribution rate increase of \$1.16 or 2.14% and a total bill increase of \$0.59 or 0.20% per
22 month.

23 The customer bill impacts for all classes are provided in detail in the Rate Generator Model Tab
24 20. Bill Impacts and are summarized in the following Table 3.

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Table 3 - Customer Class Bill Impact Summary

CLASS	kWh	kW	Distribution Impact		Total Bill Impact	
			\$	%	\$	%
RESIDENTIAL - RPP	750		\$ 0.58	2.04%	\$ 0.34	0.29%
GENERAL SERVICE LESS THAN 50 KW - RPP	2,000		\$ 1.16	2.14%	\$ 0.59	0.20%
GENERAL SERVICE 50 TO 999 KW	50,000	150	\$ 11.50	2.05%	-\$ 0.68	-0.01%
GENERAL SERVICE 1,000 TO 4,999 KW	1,265,000	1800	\$ 95.73	2.05%	-\$ 53.32	-0.02%
LARGE USE	2,400,000	5400	\$ 224.79	2.05%	\$ 254.01	0.06%
UNMETERED SCATTERED LOAD	405		\$ 0.33	2.15%	\$ 0.20	0.31%
SENTINEL LIGHTING	50	1	\$ 0.94	2.05%	\$ 1.00	1.54%
STREET LIGHTING	468,398	1317	\$ 466.67	2.02%	\$ 446.08	0.40%
RESIDENTIAL - RPP	375		\$ 0.58	2.04%	\$ 0.40	0.57%
RESIDENTIAL - Retailer	750		\$ 0.58	2.04%	\$ 0.48	0.28%
GENERAL SERVICE LESS THAN 50 KW - Retailer	2,000		\$ 1.16	2.14%	\$ 0.84	0.20%

MINIMUM DISTRIBUTION CHARGE

Milton Hydro has a Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months. This rate needs to be updated and included in Milton Hydro’s tariff for each of its General Service classes from 50 kW to its Large Use class. This rate has not been adjusted by the Price Cap Index in the Rate Generator Model and typically Milton Hydro has had to adjust this rate manually.

Milton Hydro has applied the 2021 IRM Price Cap Index of 2.05% to the current charge and included \$0.6422 per kW (\$0.6293 X 1.0205) in its proposed Tariff of Rates and Charges for May 1, 2021.

2021 IRM RATE GENERATOR MODEL

Milton Hydro has completed the most current version of the 2021 IRM Rate Generator Model and provided both a hard copy at Appendix D and a live Excel version (by way of the RESS).

1 **CONCLUSION**

2 Milton Hydro respectfully submits that it has complied with the Ontario Energy Board's Filing
3 Requirements issued on May 14, 2020.

4 The proposed rates for the distribution of electricity reflect Milton Hydro's 2020 distribution rates
5 adjusted for the 2.05% Price Cap Index calculated on the Price Escalator less the Productivity
6 Factor and Milton Hydro's Stretch Factor as provided for in the 2021 IRM Rate Generator Model.

7 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the
8 Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0
9 dated June 28, 2012 and the 2021 IRM Rate Generator Model.

10 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance
11 Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, Milton Hydro's total Group
12 1 DVA balance for the Threshold Test is a credit of \$962,275, which equates to (\$0.0011) per
13 kWh and meets the EDDVAR Report Threshold Test of +/- \$0.001 per kWh. However, Milton
14 Hydro is not proposing to dispose the Group 1 Deferral and Variance Account balances at this
15 time due to the ongoing work it is doing reviewing the Commodity pass through accounts 1588
16 RSVA_{power} and 1589 RSVA_{GA}.

17 The Filing Requirements state distributors who meet the requirements for disposition of
18 residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis
19 Workform." As discussed above, Milton Hydro is not seeking disposition of Group 1 Deferral and
20 Variance Account balances at this time and also needs to review the balance of the one sub-
21 account that is eligible for disposition in this application, i.e. the 1595 sub-account relating to 2017
22 IRM Group 1 DVA disposition. As such Milton Hydro has not completed the 1595 Analysis
23 Workform for 2017. It will complete the 1595 Analysis Workform for 2017 once it has reviewed
24 the balance of this sub-account.

25 Milton Hydro has completed the 2021 IRM Rate Generator Model Tab 8. STS – Tax Change
26 which has resulted in a zero (\$0.00) tax difference between 2016 and 2021 tax rates and therefore
27 no tax sharing is required.

28 Milton Hydro is not proposing to dispose of the Global Adjustment balance in account 1589
29 RSVA_{GA} however, the GA Analysis Workform for 2018 and 2019 was required to be filed.
30 However, Milton Hydro acknowledges that the unresolved difference is greater than the +/- 1%
31 materiality threshold and Milton Hydro is adjusting its RPP Settlement Claims with the IESO and

1 reviewing this account to determine what adjustments are required so the threshold is not
2 exceeded.

3 Milton Hydro's Specific Service Charges are consistent with that which was approved by the OEB
4 in Milton Hydro's 2020 Tariff of Rates and Charges, with the exception of the specific charge for
5 access to the power poles and the Retail Service Charges which were adjusted by the OEB for
6 inflation.

7 Milton Hydro submits that the rate impact on the customer classes does not exceed the 10%
8 threshold and therefore no mitigation is required as set out in Table 3 above.

9

10 RELIEF SOUGHT

11 Milton Hydro is making an Application for an Order or Orders to have the following approved:

- 12 • The proposed distribution rates and other charges set out in Appendix C to this Application as
13 just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective
14 May 1, 2021, or as soon as possible thereafter; and

15 If the OEB is unable to provide a Decision and Order on this Application for implementation
16 by Milton Hydro as of May 1, 2021, Milton Hydro requests that the OEB issue an Interim Order
17 approving the proposed distribution rates and other charges, effective May 1, 2021, which
18 may be subject to adjustment based on a final Decision and Order;

- 19 • Approval of Milton Hydro's 2021 Retail Transmission Service Rates for Network and
20 Connection charges as set out in Table 1 above;

21

22 FORM OF HEARING REQUESTED

23 Milton Hydro is requesting its Application to be heard by an OEB staff person to whom the OEB
24 has delegated its adjudicative powers and duties under section 6 of the *Ontario Energy Board
25 Act, 1998*, (the "Act") and further that this employee may exercise their delegated powers and
26 duties under section 6(4) of the Act and proceed without a hearing.

27

28

1 **Respectfully submitted this 23rd day of November 2020.**

2

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Dan Gopic, CPA, CMA

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Director, Regulatory Affairs

6

Milton Hydro Distribution Inc.

7

8 **Attachments**

9

Appendix A Certification of Evidence

10

Appendix B 2020 Approved Tariff of Rates and Charges

11

Appendix C 2021 Proposed Tariff of Rates and Charges

12

Appendix D 2021 IRM Rate Generator Model

13

Appendix E GA Analysis Workform Model

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Appendix F 2021 IRM Checklist

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Appendix A

Certification of Evidence

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)
APPLICATION FOR APPROVAL OF 2021 ELECTRICITY
DISTRIBUTION RATES
EB-2020-0039

CERTIFICATION OF EVIDENCE

I, Mary-Jo Corkum, Vice President Finance, hereby certify that the evidence filed in Milton Hydro Distribution Inc.’s 2021 IRM Electricity Distribution Rate Application is accurate, consistent and complete to the best of my knowledge and has been filed in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2020 Edition for 2021 Rate Applications issued May 14, 2020.

I also certify that Milton Hydro has processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed.

A handwritten signature in cursive script, reading "Mary-Jo Corkum", is positioned above a solid blue horizontal line.

Mary-Jo Corkum

Vice President Finance

Appendix B

Approved Tariff of Rates and Charges effective May 1, 2020

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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EB-2019-0053

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.46
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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EB-2019-0053

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	82.40
Distribution Volumetric Rate	\$/kW	3.1889
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2600
Retail Transmission Rate - Network Service Rate	\$/kW	3.0944
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6895

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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EB-2019-0053

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	648.29
Distribution Volumetric Rate	\$/kW	2.2357
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2558
Retail Transmission Rate - Network Service Rate	\$/kW	3.0433
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6457

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2019-0053

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,588.83
Distribution Volumetric Rate	\$/kW	1.5499
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2860
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2956
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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EB-2019-0053

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.32
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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EB-2019-0053

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.35
Distribution Volumetric Rate	\$/kW	40.5099
Low Voltage Service Rate	\$/kW	0.1786
Retail Transmission Rate - Network Service Rate	\$/kW	2.1066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8472

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously
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EB-2019-0053

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.55
Distribution Volumetric Rate	\$/kW	11.1528
Low Voltage Service Rate	\$/kW	0.1749
Retail Transmission Rate - Network Service Rate	\$/kW	2.0957
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2019-0053

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Appendix C

Proposed Tariff of Rates and Charges Effective May 1, 2021

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0039

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.97
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0039

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.82
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0039

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	84.09
Distribution Volumetric Rate	\$/kW	3.2543
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6422
Low Voltage Service Rate	\$/kW	0.2600
Retail Transmission Rate - Network Service Rate	\$/kW	3.0263
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6769

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0039

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	661.58
Distribution Volumetric Rate	\$/kW	2.2815
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6422
Low Voltage Service Rate	\$/kW	0.2558
Retail Transmission Rate - Network Service Rate	\$/kW	2.9763
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6333

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0039

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,641.90
Distribution Volumetric Rate	\$/kW	1.5817
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6422
Low Voltage Service Rate	\$/kW	0.2860
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2230
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9450

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0039

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.49
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0039

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.46
Distribution Volumetric Rate	\$/kW	41.3404
Low Voltage Service Rate	\$/kW	0.1786
Retail Transmission Rate - Network Service Rate	\$/kW	2.0602
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8386

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.60
Distribution Volumetric Rate	\$/kW	11.3814
Low Voltage Service Rate	\$/kW	0.1749
Retail Transmission Rate - Network Service Rate	\$/kW	2.0496
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8007

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0039

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0039

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.48
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0039

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Appendix D

2021 IRM Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link
Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

 ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

 ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Milton Hydro Distribution Inc. is: Within Distribution System(s)
(if necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.46
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	82.40
Distribution Volumetric Rate	\$/kW	3.1889
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2600
Retail Transmission Rate - Network Service Rate	\$/kW	3.0944
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6895

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	648.29
Distribution Volumetric Rate	\$/kW	2.2357
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2558
Retail Transmission Rate - Network Service Rate	\$/kW	3.0433
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6457

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,588.83
Distribution Volumetric Rate	\$/kW	1.5499
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2860
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2956
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.32
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.35
Distribution Volumetric Rate	\$/kW	40.5099
Low Voltage Service Rate	\$/kW	0.1786
Retail Transmission Rate - Network Service Rate	\$/kW	2.1066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8472

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.55
Distribution Volumetric Rate	\$/kW	11.1528
Low Voltage Service Rate	\$/kW	0.1749
Retail Transmission Rate - Network Service Rate	\$/kW	2.0957
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Clearance pole attachment charge \$/pole/year	\$	5.50



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0			819,540	819,540	0			16,815	16,815
Smart Metering Entity Charge Variance Account	1551	0			(24,460)	(24,460)	0			(523)	(523)
RSVA - Wholesale Market Service Charge ⁵	1580	0			269,398	269,398	0			(13,148)	(13,148)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(269,541)	(269,541)	0			(4,963)	(4,963)
RSVA - Retail Transmission Network Charge	1584	0			(256,515)	(256,515)	0			7,968	7,968
RSVA - Retail Transmission Connection Charge	1586	0			(125,978)	(125,978)	0			4,953	4,953
RSVA - Power ⁴	1588	0			(557,375)	(557,375)	0			(33,132)	(33,132)
RSVA - Global Adjustment ⁴	1589	0			1,337,585	1,337,585	0			25,288	25,288
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0			(84,903)	(84,903)	0			12,537	12,537
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0			82,602	82,602	0			(80,823)	(80,823)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0			(600,483)	(600,483)	0			(56,398)	(56,398)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0			0	0
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0			0	0	0			0	0
RSVA - Global Adjustment	1589	0	0	0	1,337,585	1,337,585	0	0	0	25,288	25,288
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(747,715)	(747,715)	0	0	0	(146,713)	(146,713)
Total Group 1 Balance		0	0	0	589,870	589,870	0	0	0	(121,425)	(121,425)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	589,870	589,870	0	0	0	(121,425)	(121,425)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	819,540	111,191			930,730	16,815	16,058			32,873
Smart Metering Entity Charge Variance Account	1551	(24,460)	(29,822)			(54,282)	(523)	(711)			(1,234)
RSVA - Wholesale Market Service Charge ⁵	1580	269,398	884,598		(1,062,593)	91,403	(13,148)	9,254			(3,894)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(269,541)	(36,062)			(305,602)	(4,963)	(2,866)	10		(7,819)
RSVA - Retail Transmission Network Charge	1584	(256,515)	15,088			(241,428)	7,968	(6,005)			1,963
RSVA - Retail Transmission Connection Charge	1586	(125,978)	82,084			(43,894)	4,953	(1,175)			3,778
RSVA - Power ⁴	1588	(557,375)	(1,009,391)		1,062,593	(504,173)	(33,132)	(21,787)			(54,919)
RSVA - Global Adjustment ⁴	1589	1,337,585	452,497			1,790,082	25,288	19,428			44,716
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	(84,903)				(84,903)	12,537	(996)	839		12,380
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	82,602	2,628			85,231	(80,823)	(3,492)			(84,315)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(600,483)	686,595			86,112	(56,398)	2,155			(54,243)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0				0
RSVA - Global Adjustment	1589	1,337,585	452,497	0	0	1,790,082	25,288	19,428	0	0	44,716
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(747,715)	706,908	0	0	(40,807)	(146,713)	(9,565)	0	849	(155,429)
Total Group 1 Balance		589,870	1,159,405	0	0	1,749,275	(121,425)	9,863	0	849	(110,713)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		589,870	1,159,405	0	0	1,749,275	(121,425)	9,863	0	849	(110,713)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	930,730	227,431	819,540		338,621	32,873	13,126	38,007		7,992
Smart Metering Entity Charge Variance Account	1551	(54,282)	(17,909)	(24,460)		(47,731)	(1,234)	(1,094)	(1,156)		(1,173)
RSVA - Wholesale Market Service Charge ⁵	1580	91,403	7,132	269,398		(170,862)	(3,894)	7,866	(6,181)	(2,110)	8,043
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0			0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(305,602)	(262,539)	(269,541)		(298,600)	(7,819)	(15,711)	(11,933)	2,110	(9,487)
RSVA - Retail Transmission Network Charge	1584	(241,428)	190,225	(256,515)		205,312	1,963	(1,481)	1,335		(852)
RSVA - Retail Transmission Connection Charge	1586	(43,894)	(814)	(125,978)		81,270	3,778	(2,018)	1,696		65
RSVA - Power ⁴	1588	(504,173)	(1,500,090)	(557,375)		(1,446,889)	(54,919)	(12,808)	(47,545)		(20,182)
RSVA - Global Adjustment ⁴	1589	1,790,082	(87,453)	1,337,585		365,044	44,716	42,314	59,875		27,154
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	(84,903)	(0)	(84,903)		(0)	12,380	(2,704)	10,342		(666)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	85,231	(0)	82,602		2,628	(84,315)	5,574	(78,687)		(54)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	86,112	(132,080)			(45,968)	(54,243)	1,935			(52,308)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	403,516			403,516	0	10,704			10,704
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	1,790,082	(87,453)	1,337,585	0	365,044	44,716	42,314	59,875	0	27,154
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(40,807)	(1,085,129)	(147,232)	0	(978,704)	(155,429)	3,389	(94,122)	0	(57,917)
Total Group 1 Balance		1,749,275	(1,172,582)	1,190,353	0	(613,660)	(110,713)	45,703	(34,247)	0	(30,763)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		1,749,275	(1,172,582)	1,190,353	0	(613,660)	(110,713)	45,703	(34,247)	0	(30,763)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	2020				Projected Interest on Dec-31-2019 Balances			
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim
Group 1 Accounts									
LV Variance Account	1550			338,621	7,992			7,992	346,613
Smart Metering Entity Charge Variance Account	1551			(47,731)	(1,173)			(1,173)	(48,904)
RSVA - Wholesale Market Service Charge ⁵	1580			(170,862)	8,043			8,043	(162,819)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580			(298,600)	(9,487)			(9,487)	(308,087)
RSVA - Retail Transmission Network Charge	1584			205,312	(852)			(852)	204,460
RSVA - Retail Transmission Connection Charge	1586			81,270	65			65	81,334
RSVA - Power ⁴	1588			(1,446,889)	(20,182)			(20,182)	(1,467,071)
RSVA - Global Adjustment ⁴	1589			365,044	27,154			27,154	392,198
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			(0)	(666)			(666)	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			2,628	(54)			(54)	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			(45,968)	(52,308)			(52,308)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			403,516	10,704			10,704	0
<small>Refer to the Filing Requirements for disposition eligibility.</small>									
RSVA - Global Adjustment	1589	0	0	365,044	27,154	0	0	27,154	392,198
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(978,704)	(57,917)	0	0	(57,917)	(1,354,473)
Total Group 1 Balance		0	0	(613,660)	(30,763)	0	0	(30,763)	(962,275)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0
Total including Account 1568		0	0	(613,660)	(30,763)	0	0	(30,763)	(962,275)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2.1.7 RRR ⁵		
Account Descriptions	Account Number	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550		346,614	1
Smart Metering Entity Charge Variance Account	1551		(48,903)	1
RSVA - Wholesale Market Service Charge ⁵	1580		(470,906)	(308,087)
Variance WMS – Sub-account CBR Class A ⁵	1580		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580		(308,087)	0
RSVA - Retail Transmission Network Charge	1584		204,461	1
RSVA - Retail Transmission Connection Charge	1586		81,334	(0)
RSVA - Power ⁴	1588		(1,467,070)	1
RSVA - Global Adjustment ⁴	1589		392,198	0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	No	(666)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	No	2,574	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	No	(98,276)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	No	414,220	0
<small>Refer to the Filing Requirements for disposition eligibility.</small>				
RSVA - Global Adjustment	1589		392,198	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment			(1,036,618)	3
Total Group 1 Balance			(644,420)	3
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0	0
Total including Account 1568			(644,420)	3

INCENTIVE Rate-setting Mechanism Rate Generator for 2021 Filers

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the O&E to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	318,352,600	0	6,584,499	0	0	0	318,352,600	0		37,321
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	84,295,111	0	15,170,088	0	0	0	84,295,111	0		2,697
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	225,102,893	593,379	194,483,427	498,418	4,419,712	9,228	220,683,181	584,151		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	133,756,171	295,909	133,756,171	295,909	0	0	133,756,171	295,909		
LARGE USE SERVICE CLASSIFICATION	kW	143,005,781	282,022	143,005,781	282,022	0	0	143,005,781	282,022		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,076,380	0	138,063	0	0	0	1,076,380	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	144,799	410	0	0	0	0	144,799	410		
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,707,353	18,723	6,707,353	18,723	0	0	6,707,353	18,723		
Total		912,441,088	1,190,443	499,845,382	1,095,072	4,419,712	9,228	908,021,376	1,181,215	0	40,018

Threshold Test

Total Claim (including Account 1568)	(\$962,275)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$962,275)
Threshold Test (Total claim per kWh) ²	(\$0.0011)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	34.9%	93.3%	35.1%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.2%	6.7%	9.3%							0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	24.7%	0.0%	24.3%							0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	14.7%	0.0%	14.7%							0
LARGE USE SERVICE CLASSIFICATION	15.7%	0.0%	15.7%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation ¹
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	318,352,600	0	318,352,600	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	84,295,111	0	84,295,111	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	225,102,893	593,379	220,683,181	584,151	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	133,756,171	295,909	133,756,171	295,909	0		0.0000	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	143,005,781	282,022	143,005,781	282,022	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,076,380	0	1,076,380	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	144,799	410	144,799	410	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,707,353	18,723	6,707,353	18,723	0		0.0000	0.0000	0.0000	

0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2021
OEB-Approved Rate Base	\$ 88,568,441	\$ 88,568,441
OEB-Approved Regulatory Taxable Income	\$ 705,047	\$ 705,047
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 105,757
Provincial Taxes Payable		\$ 81,080
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 186,837	\$ 186,837
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 186,837	\$ 186,837
Grossed-up Income Taxes	\$ 254,201	\$ 254,201
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	318,352,600		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	84,295,111		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	225,102,893	593,379	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	133,756,171	295,909	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	143,005,781	282,022	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,076,380		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	144,799	410	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,707,353	18,723	0	0.0000 kW
Total		912,441,088	1,190,443	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	318,352,600	0	1.0375	330,290,823
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	318,352,600	0	1.0375	330,290,823
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	84,295,111	0	1.0375	87,456,178
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	84,295,111	0	1.0375	87,456,178
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0944	225,102,893	593,379		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6895	225,102,893	593,379		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0433	133,756,171	295,909		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6457	133,756,171	295,909		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2958	143,005,781	282,022		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9588	143,005,781	282,022		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	1,076,380	0	1.0375	1,116,744
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	1,076,380	0	1.0375	1,116,744
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1066	144,799	410		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8472	144,799	410		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0957	6,707,353	18,723		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8092	6,707,353	18,723		

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW			\$ 2.89	\$ 2.89
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW			\$ 2.18	\$ 2.18
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ 2.18	\$ 2.18

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2019	Current 2020	Forecast 2021
	\$			

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,207	\$3.71	\$ 401,448	121,517	\$0.94	\$ 114,226	121,517	\$2.25	\$ 273,413	\$ 387,639
February	114,919	\$3.71	\$ 426,349	124,316	\$0.94	\$ 116,857	124,316	\$2.25	\$ 279,711	\$ 396,568
March	111,868	\$3.71	\$ 415,030	115,910	\$0.94	\$ 108,955	115,910	\$2.25	\$ 260,798	\$ 369,753
April	96,951	\$3.71	\$ 359,688	102,790	\$0.94	\$ 96,623	102,878	\$2.25	\$ 231,476	\$ 328,098
May	93,488	\$3.71	\$ 346,840	96,742	\$0.94	\$ 90,937	96,742	\$2.25	\$ 217,670	\$ 308,607
June	133,429	\$3.71	\$ 495,022	132,997	\$0.94	\$ 125,017	133,937	\$2.25	\$ 301,357	\$ 426,374
July	138,533	\$3.83	\$ 530,581	164,635	\$0.96	\$ 158,050	163,717	\$2.30	\$ 376,550	\$ 534,600
August	137,976	\$3.83	\$ 528,448	157,608	\$0.96	\$ 151,304	157,608	\$2.30	\$ 362,498	\$ 513,802
September	128,334	\$3.83	\$ 491,519	132,527	\$0.96	\$ 127,226	132,527	\$2.30	\$ 304,812	\$ 432,038
October	107,369	\$3.83	\$ 411,223	110,857	\$0.96	\$ 106,423	110,857	\$2.30	\$ 254,971	\$ 361,394
November	106,441	\$3.83	\$ 407,669	111,008	\$0.96	\$ 106,568	111,008	\$2.30	\$ 255,318	\$ 361,886
December	112,489	\$3.83	\$ 430,833	117,088	\$0.96	\$ 112,404	117,088	\$2.30	\$ 269,302	\$ 381,707
Total	1,390,004	\$ 3.77	\$ 5,244,652	1,487,995	\$ 0.95	\$ 1,414,590	1,488,105	\$ 2.28	\$ 3,387,876	\$ 4,802,466
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,888	\$3.1942	\$ 69,916	21,888	\$0.7710	\$ 16,876	21,888	\$1.7493	\$ 38,289	\$ 55,165
February	30,311	\$3.1942	\$ 96,819	30,311	\$0.7710	\$ 23,370	30,311	\$1.7493	\$ 53,023	\$ 76,392
March	20,268	\$3.1942	\$ 64,741	20,652	\$0.7710	\$ 15,923	20,652	\$1.7493	\$ 36,127	\$ 52,500
April	18,019	\$3.1942	\$ 57,555	18,019	\$0.7710	\$ 13,892	18,019	\$1.7493	\$ 31,520	\$ 45,412
May	21,899	\$3.1942	\$ 69,948	21,899	\$0.7710	\$ 16,884	21,899	\$1.7493	\$ 38,307	\$ 55,191
June	42,755	\$3.1942	\$ 136,568	42,968	\$0.7710	\$ 33,128	42,968	\$1.7493	\$ 75,164	\$ 108,292
July	23,934	\$3.2915	\$ 78,779	24,073	\$0.7877	\$ 18,962	24,073	\$1.9755	\$ 47,557	\$ 66,519
August	24,129	\$3.2915	\$ 79,420	24,451	\$0.7877	\$ 19,260	24,451	\$1.9755	\$ 48,303	\$ 67,563
September	22,969	\$3.2915	\$ 75,603	23,199	\$0.7877	\$ 18,274	23,199	\$1.9755	\$ 45,829	\$ 64,103
October	21,170	\$3.2915	\$ 69,681	21,175	\$0.7877	\$ 16,680	21,175	\$1.9755	\$ 41,832	\$ 58,512
November	20,134	\$3.2915	\$ 66,271	20,230	\$0.7877	\$ 15,936	20,230	\$1.9755	\$ 39,965	\$ 55,901
December	21,446	\$3.2915	\$ 70,589	21,446	\$0.7877	\$ 16,893	21,446	\$1.9755	\$ 42,366	\$ 59,259
Total	288,921	\$ 3.2393	\$ 935,890	290,311	\$ 0.7787	\$ 226,077	290,311	\$ 1.8542	\$ 538,282	\$ 764,360
Oakville Glenorchy (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,855	\$ 2.7519	\$ 21,615				8,353	\$ 2.0761	\$ 17,341	\$ 17,341
February	10,036	\$ 2.7519	\$ 27,619				10,036	\$ 2.0761	\$ 20,836	\$ 20,836
March	8,361	\$ 2.7519	\$ 23,008				8,361	\$ 2.0761	\$ 17,358	\$ 17,358
April	5,331	\$ 2.7519	\$ 14,672				5,871	\$ 2.0761	\$ 12,190	\$ 12,190
May	4,915	\$ 2.7519	\$ 13,526				5,306	\$ 2.0761	\$ 11,016	\$ 11,016
June	7,497	\$ 2.7519	\$ 20,630				7,497	\$ 2.0761	\$ 15,564	\$ 15,564
July	8,347	\$ 2.7519	\$ 22,971				8,822	\$ 2.0761	\$ 18,315	\$ 18,315
August	8,012	\$ 2.7519	\$ 22,049				8,012	\$ 2.0761	\$ 16,634	\$ 16,634
September	6,778	\$ 2.7519	\$ 18,652				7,423	\$ 2.0761	\$ 15,411	\$ 15,411
October	5,570	\$ 2.7519	\$ 15,327				5,651	\$ 2.0761	\$ 11,731	\$ 11,731
November	6,023	\$ 2.7519	\$ 16,576				6,126	\$ 2.0761	\$ 12,718	\$ 12,718
December	6,732	\$ 2.7519	\$ 18,527				6,765	\$ 2.0761	\$ 14,045	\$ 14,045
Total	85,458	\$ 2.75	\$ 235,172	-	\$ -	\$ -	88,223	\$ 2.08	\$ 183,159	\$ 183,159
Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	137,950	\$ 3.5736	\$ 492,979	143,405	\$ 0.9142	\$ 131,102	151,758	\$ 2.1682	\$ 329,043	\$ 460,145
February	155,266	\$ 3.5474	\$ 550,787	154,627	\$ 0.9069	\$ 140,227	164,663	\$ 2.1472	\$ 353,570	\$ 493,797
March	140,497	\$ 3.5786	\$ 502,779	136,562	\$ 0.9144	\$ 124,878	144,923	\$ 2.1686	\$ 314,282	\$ 439,160
April	120,301	\$ 3.5903	\$ 431,915	120,808	\$ 0.9148	\$ 110,515	126,768	\$ 2.1708	\$ 275,185	\$ 385,700
May	120,302	\$ 3.5770	\$ 430,315	118,641	\$ 0.9088	\$ 107,821	123,947	\$ 2.1541	\$ 266,992	\$ 374,814
June	183,681	\$ 3.5508	\$ 652,221	175,965	\$ 0.8987	\$ 158,145	184,401	\$ 2.1263	\$ 392,085	\$ 550,230
July	170,814	\$ 3.7019	\$ 632,330	188,708	\$ 0.9380	\$ 177,012	196,612	\$ 2.2502	\$ 442,421	\$ 619,434
August	170,117	\$ 3.7028	\$ 629,916	182,059	\$ 0.9369	\$ 170,564	190,071	\$ 2.2488	\$ 427,435	\$ 597,999
September	158,081	\$ 3.7055	\$ 585,775	155,726	\$ 0.9343	\$ 145,500	163,149	\$ 2.2437	\$ 366,053	\$ 511,553
October	134,109	\$ 3.7002	\$ 496,232	132,032	\$ 0.9324	\$ 123,103	137,683	\$ 2.2409	\$ 308,534	\$ 431,637
November	132,598	\$ 3.6993	\$ 490,516	131,238	\$ 0.9334	\$ 122,503	137,365	\$ 2.2422	\$ 308,002	\$ 430,505
December	140,667	\$ 3.6963	\$ 519,949	138,534	\$ 0.9333	\$ 129,297	145,299	\$ 2.2417	\$ 325,714	\$ 455,012
Total	1,764,384	\$ 3.64	\$ 6,415,714	1,778,306	\$ 0.92	\$ 1,640,667	1,866,639	\$ 2.20	\$ 4,109,318	\$ 5,749,985
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 5,749,985

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,207	\$ 3.9200	\$ 424,171	121,517	\$ 0.9700	\$ 117,871	121,517	\$ 2.3300	\$ 283,135	\$ 401,006
February	114,919	\$ 3.9200	\$ 450,482	124,316	\$ 0.9700	\$ 120,587	124,316	\$ 2.3300	\$ 289,656	\$ 410,243
March	111,868	\$ 3.9200	\$ 438,523	115,910	\$ 0.9700	\$ 112,433	115,910	\$ 2.3300	\$ 270,070	\$ 382,503
April	96,951	\$ 3.9200	\$ 380,048	102,790	\$ 0.9700	\$ 99,706	102,878	\$ 2.3300	\$ 239,706	\$ 339,412
May	93,488	\$ 3.9200	\$ 366,473	96,742	\$ 0.9700	\$ 93,840	96,742	\$ 2.3300	\$ 225,409	\$ 319,249
June	133,429	\$ 3.9200	\$ 523,042	132,997	\$ 0.9700	\$ 129,007	133,937	\$ 2.3300	\$ 312,072	\$ 441,079
July	138,533	\$ 3.9200	\$ 543,049	164,635	\$ 0.9700	\$ 159,696	163,717	\$ 2.3300	\$ 381,461	\$ 541,158
August	137,976	\$ 3.9200	\$ 540,866	157,608	\$ 0.9700	\$ 152,880	157,608	\$ 2.3300	\$ 367,227	\$ 520,106
September	128,334	\$ 3.9200	\$ 503,069	132,527	\$ 0.9700	\$ 128,551	132,527	\$ 2.3300	\$ 308,788	\$ 437,339
October	107,369	\$ 3.9200	\$ 420,886	110,857	\$ 0.9700	\$ 107,531	110,857	\$ 2.3300	\$ 258,297	\$ 365,828
November	106,441	\$ 3.9200	\$ 417,249	111,008	\$ 0.9700	\$ 107,678	111,008	\$ 2.3300	\$ 258,649	\$ 366,326
December	112,489	\$ 3.9200	\$ 440,957	117,088	\$ 0.9700	\$ 113,575	117,088	\$ 2.3300	\$ 272,815	\$ 386,390
Total	1,390,004	\$ 3.92	\$ 5,448,816	1,487,995	\$ 0.97	\$ 1,443,355	1,488,105	\$ 2.33	\$ 3,467,284	\$ 4,910,640

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,888	\$ 3.3980	\$ 74,377	21,888	\$ 0.8045	\$ 17,609	21,888	\$ 2.0194	\$ 44,201	\$ 61,811
February	30,311	\$ 3.3980	\$ 102,996	30,311	\$ 0.8045	\$ 24,385	30,311	\$ 2.0194	\$ 61,209	\$ 85,594
March	20,268	\$ 3.3980	\$ 68,872	20,652	\$ 0.8045	\$ 16,615	20,652	\$ 2.0194	\$ 41,705	\$ 58,320
April	18,019	\$ 3.3980	\$ 61,227	18,019	\$ 0.8045	\$ 14,496	18,019	\$ 2.0194	\$ 36,387	\$ 50,882
May	21,899	\$ 3.3980	\$ 74,411	21,899	\$ 0.8045	\$ 17,617	21,899	\$ 2.0194	\$ 44,222	\$ 61,839
June	42,755	\$ 3.3980	\$ 145,282	42,968	\$ 0.8045	\$ 34,568	42,968	\$ 2.0194	\$ 86,769	\$ 121,337
July	23,934	\$ 3.3980	\$ 81,327	24,073	\$ 0.8045	\$ 19,367	24,073	\$ 2.0194	\$ 48,613	\$ 67,980
August	24,129	\$ 3.3980	\$ 81,989	24,451	\$ 0.8045	\$ 19,671	24,451	\$ 2.0194	\$ 49,376	\$ 69,047
September	22,969	\$ 3.3980	\$ 78,049	23,199	\$ 0.8045	\$ 18,664	23,199	\$ 2.0194	\$ 46,848	\$ 65,511
October	21,170	\$ 3.3980	\$ 71,936	21,175	\$ 0.8045	\$ 17,036	21,175	\$ 2.0194	\$ 42,761	\$ 59,797
November	20,134	\$ 3.3980	\$ 68,416	20,230	\$ 0.8045	\$ 16,275	20,230	\$ 2.0194	\$ 40,853	\$ 57,129
December	21,446	\$ 3.3980	\$ 72,873	21,446	\$ 0.8045	\$ 17,253	21,446	\$ 2.0194	\$ 43,308	\$ 60,561
Total	288,921	\$ 3.40	\$ 981,755	290,311	\$ 0.80	\$ 233,555	290,311	\$ 2.02	\$ 586,254	\$ 819,810

Oakville Glenorchy	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,855	\$ 2.8866	\$ 22,673	-	\$ -	\$ -	8,353	\$ 2.1772	\$ 18,185	\$ 18,185
February	10,036	\$ 2.8866	\$ 28,971	-	\$ -	\$ -	10,036	\$ 2.1772	\$ 21,851	\$ 21,851
March	8,361	\$ 2.8866	\$ 24,134	-	\$ -	\$ -	8,361	\$ 2.1772	\$ 18,203	\$ 18,203
April	5,331	\$ 2.8866	\$ 15,390	-	\$ -	\$ -	5,871	\$ 2.1772	\$ 12,783	\$ 12,783
May	4,915	\$ 2.8866	\$ 14,188	-	\$ -	\$ -	5,306	\$ 2.1772	\$ 11,552	\$ 11,552
June	7,497	\$ 2.8866	\$ 21,640	-	\$ -	\$ -	7,497	\$ 2.1772	\$ 16,322	\$ 16,322
July	8,347	\$ 2.8866	\$ 24,095	-	\$ -	\$ -	8,822	\$ 2.1772	\$ 19,207	\$ 19,207
August	8,012	\$ 2.8866	\$ 23,128	-	\$ -	\$ -	8,012	\$ 2.1772	\$ 17,444	\$ 17,444
September	6,778	\$ 2.8866	\$ 19,565	-	\$ -	\$ -	7,423	\$ 2.1772	\$ 16,162	\$ 16,162
October	5,570	\$ 2.8866	\$ 16,078	-	\$ -	\$ -	5,651	\$ 2.1772	\$ 12,303	\$ 12,303
November	6,023	\$ 2.8866	\$ 17,387	-	\$ -	\$ -	6,126	\$ 2.1772	\$ 13,338	\$ 13,338
December	6,732	\$ 2.8866	\$ 19,434	-	\$ -	\$ -	6,765	\$ 2.1772	\$ 14,729	\$ 14,729
Total	85,458	\$ 2.89	\$ 246,683	-	\$ -	\$ -	88,223	\$ 2.18	\$ 192,079	\$ 192,079

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	137,950	\$ 3.7783	\$ 521,222	143,405	\$ 0.9447	\$ 135,481	151,758	\$ 2.2768	\$ 345,521	\$ 481,002
February	155,266	\$ 3.7513	\$ 582,449	154,627	\$ 0.9376	\$ 144,971	164,663	\$ 2.2635	\$ 372,717	\$ 517,688
March	140,497	\$ 3.7832	\$ 531,528	136,562	\$ 0.9450	\$ 129,047	144,923	\$ 2.2769	\$ 329,978	\$ 459,026
April	120,301	\$ 3.7960	\$ 456,665	120,808	\$ 0.9453	\$ 114,202	126,768	\$ 2.2788	\$ 288,875	\$ 403,078
May	120,302	\$ 3.7828	\$ 455,072	118,641	\$ 0.9395	\$ 111,457	123,947	\$ 2.2686	\$ 281,183	\$ 392,640
June	183,681	\$ 3.7563	\$ 689,964	175,965	\$ 0.9296	\$ 163,575	184,401	\$ 2.2514	\$ 415,163	\$ 578,738
July	170,814	\$ 3.7964	\$ 648,472	188,708	\$ 0.9489	\$ 179,063	196,612	\$ 2.2851	\$ 449,281	\$ 628,345
August	170,117	\$ 3.7973	\$ 645,983	182,059	\$ 0.9478	\$ 172,551	190,071	\$ 2.2836	\$ 434,047	\$ 606,598
September	158,081	\$ 3.7998	\$ 600,684	155,726	\$ 0.9453	\$ 147,215	163,149	\$ 2.2789	\$ 371,798	\$ 519,012
October	134,109	\$ 3.7947	\$ 508,900	132,032	\$ 0.9435	\$ 124,567	137,683	\$ 2.2760	\$ 313,361	\$ 437,928
November	132,598	\$ 3.7938	\$ 503,051	131,238	\$ 0.9445	\$ 123,953	137,365	\$ 2.2774	\$ 312,840	\$ 436,793
December	140,667	\$ 3.7910	\$ 533,264	138,534	\$ 0.9444	\$ 130,829	145,299	\$ 2.2770	\$ 330,852	\$ 461,681
Total	1,764,384	\$ 3.78	\$ 6,677,254	1,778,306	\$ 0.94	\$ 1,676,911	1,866,639	\$ 2.27	\$ 4,245,617	\$ 5,922,528

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 5,922,528

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	108,207	\$ 3.9200	\$ 424,171	121,517	\$ 0.9700	\$ 117,871	121,517	\$ 2.3300	\$ 283,135				\$ 401,006		
February	114,919	\$ 3.9200	\$ 450,482	124,316	\$ 0.9700	\$ 120,587	124,316	\$ 2.3300	\$ 289,656				\$ 410,243		
March	111,868	\$ 3.9200	\$ 438,523	115,910	\$ 0.9700	\$ 112,433	115,910	\$ 2.3300	\$ 270,070				\$ 382,503		
April	96,951	\$ 3.9200	\$ 380,048	102,790	\$ 0.9700	\$ 99,706	102,878	\$ 2.3300	\$ 239,706				\$ 339,412		
May	93,488	\$ 3.9200	\$ 366,473	96,742	\$ 0.9700	\$ 93,840	96,742	\$ 2.3300	\$ 225,409				\$ 319,249		
June	133,429	\$ 3.9200	\$ 523,042	132,997	\$ 0.9700	\$ 129,007	133,937	\$ 2.3300	\$ 312,072				\$ 441,079		
July	138,533	\$ 3.9200	\$ 543,049	164,635	\$ 0.9700	\$ 159,696	163,717	\$ 2.3300	\$ 381,461				\$ 541,158		
August	137,976	\$ 3.9200	\$ 540,866	157,608	\$ 0.9700	\$ 152,880	157,608	\$ 2.3300	\$ 367,227				\$ 520,106		
September	128,334	\$ 3.9200	\$ 503,069	132,527	\$ 0.9700	\$ 128,551	132,527	\$ 2.3300	\$ 308,788				\$ 437,339		
October	107,369	\$ 3.9200	\$ 420,886	110,857	\$ 0.9700	\$ 107,531	110,857	\$ 2.3300	\$ 258,297				\$ 365,828		
November	106,441	\$ 3.9200	\$ 417,249	111,008	\$ 0.9700	\$ 107,678	111,008	\$ 2.3300	\$ 258,649				\$ 366,326		
December	112,489	\$ 3.9200	\$ 440,957	117,088	\$ 0.9700	\$ 113,575	117,088	\$ 2.3300	\$ 272,815				\$ 386,390		
Total	1,390,004	\$ 3.92	\$ 5,448,816	1,487,995	\$ 0.97	\$ 1,443,355	1,488,105	\$ 2.33	\$ 3,467,284				\$ 4,910,640		
Hydro One				Network			Line Connection			Transformation Connection			Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	21,888	\$ 3.3980	\$ 74,377	21,888	\$ 0.8045	\$ 17,609	21,888	\$ 2.0194	\$ 44,201				\$ 61,811		
February	30,311	\$ 3.3980	\$ 102,996	30,311	\$ 0.8045	\$ 24,385	30,311	\$ 2.0194	\$ 61,209				\$ 85,594		
March	20,268	\$ 3.3980	\$ 68,872	20,652	\$ 0.8045	\$ 16,615	20,652	\$ 2.0194	\$ 41,705				\$ 58,320		
April	18,019	\$ 3.3980	\$ 61,227	18,019	\$ 0.8045	\$ 14,496	18,019	\$ 2.0194	\$ 36,387				\$ 50,882		
May	21,899	\$ 3.3980	\$ 74,411	21,899	\$ 0.8045	\$ 17,617	21,899	\$ 2.0194	\$ 44,222				\$ 61,839		
June	42,755	\$ 3.3980	\$ 145,282	42,968	\$ 0.8045	\$ 34,568	42,968	\$ 2.0194	\$ 86,769				\$ 121,337		
July	23,934	\$ 3.3980	\$ 81,327	24,073	\$ 0.8045	\$ 19,367	24,073	\$ 2.0194	\$ 48,613				\$ 67,980		
August	24,129	\$ 3.3980	\$ 81,989	24,451	\$ 0.8045	\$ 19,671	24,451	\$ 2.0194	\$ 49,376				\$ 69,047		
September	22,969	\$ 3.3980	\$ 78,049	23,199	\$ 0.8045	\$ 18,664	23,199	\$ 2.0194	\$ 46,848				\$ 65,511		
October	21,170	\$ 3.3980	\$ 71,936	21,175	\$ 0.8045	\$ 17,036	21,175	\$ 2.0194	\$ 42,761				\$ 59,797		
November	20,134	\$ 3.3980	\$ 68,416	20,230	\$ 0.8045	\$ 16,275	20,230	\$ 2.0194	\$ 40,853				\$ 57,129		
December	21,446	\$ 3.3980	\$ 72,873	21,446	\$ 0.8045	\$ 17,253	21,446	\$ 2.0194	\$ 43,308				\$ 60,561		
Total	288,921	\$ 3.40	\$ 981,755	290,311	\$ 0.80	\$ 233,555	290,311	\$ 2.02	\$ 586,254				\$ 819,810		
Oakville Glenorchy				Network			Line Connection			Transformation Connection			Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	7,855	\$ 2.8866	\$ 22,673	-	\$ -	\$ -	8,353	\$ 2.1772	\$ 18,185				\$ 18,185		
February	10,036	\$ 2.8866	\$ 28,971	-	\$ -	\$ -	10,036	\$ 2.1772	\$ 21,851				\$ 21,851		
March	8,361	\$ 2.8866	\$ 24,134	-	\$ -	\$ -	8,361	\$ 2.1772	\$ 18,203				\$ 18,203		
April	5,331	\$ 2.8866	\$ 15,390	-	\$ -	\$ -	5,871	\$ 2.1772	\$ 12,783				\$ 12,783		
May	4,915	\$ 2.8866	\$ 14,188	-	\$ -	\$ -	5,306	\$ 2.1772	\$ 11,552				\$ 11,552		
June	7,497	\$ 2.8866	\$ 21,640	-	\$ -	\$ -	7,497	\$ 2.1772	\$ 16,322				\$ 16,322		
July	8,347	\$ 2.8866	\$ 24,095	-	\$ -	\$ -	8,822	\$ 2.1772	\$ 19,207				\$ 19,207		
August	8,012	\$ 2.8866	\$ 23,128	-	\$ -	\$ -	8,012	\$ 2.1772	\$ 17,444				\$ 17,444		
September	6,778	\$ 2.8866	\$ 19,565	-	\$ -	\$ -	7,423	\$ 2.1772	\$ 16,162				\$ 16,162		
October	5,570	\$ 2.8866	\$ 16,078	-	\$ -	\$ -	5,651	\$ 2.1772	\$ 12,303				\$ 12,303		
November	6,023	\$ 2.8866	\$ 17,387	-	\$ -	\$ -	6,126	\$ 2.1772	\$ 13,338				\$ 13,338		
December	6,732	\$ 2.8866	\$ 19,434	-	\$ -	\$ -	6,765	\$ 2.1772	\$ 14,729				\$ 14,729		
Total	85,458	\$ 2.89	\$ 246,683	-	\$ -	\$ -	88,223	\$ 2.18	\$ 192,079				\$ 192,079		
Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
Total				Network			Line Connection			Transformation Connection			Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	137,950	\$ 3.78	\$ 521,222	143,405	\$ 0.94	\$ 135,481	151,758	\$ 2.28	\$ 345,521				\$ 481,002		
February	155,266	\$ 3.75	\$ 582,449	154,627	\$ 0.94	\$ 144,971	164,663	\$ 2.26	\$ 372,717				\$ 517,688		
March	140,497	\$ 3.78	\$ 531,528	136,562	\$ 0.94	\$ 129,047	144,923	\$ 2.28	\$ 329,978				\$ 459,026		
April	120,301	\$ 3.80	\$ 456,665	120,808	\$ 0.95	\$ 114,202	126,768	\$ 2.28	\$ 288,875				\$ 403,078		
May	120,302	\$ 3.78	\$ 455,072	118,641	\$ 0.94	\$ 111,457	123,947	\$ 2.27	\$ 281,183				\$ 392,640		
June	183,681	\$ 3.76	\$ 689,964	175,965	\$ 0.93	\$ 163,575	184,401	\$ 2.25	\$ 415,163				\$ 578,738		
July	170,814	\$ 3.80	\$ 648,472	188,708	\$ 0.95	\$ 179,063	196,612	\$ 2.29	\$ 449,281				\$ 628,345		
August	170,117	\$ 3.80	\$ 645,983	182,059	\$ 0.95	\$ 172,551	190,071	\$ 2.28	\$ 434,047				\$ 606,598		
September	158,081	\$ 3.80	\$ 600,684	155,726	\$ 0.95	\$ 147,215	163,149	\$ 2.28	\$ 371,798				\$ 519,012		
October	134,109	\$ 3.79	\$ 508,900	132,032	\$ 0.94	\$ 124,567	137,683	\$ 2.28	\$ 313,361				\$ 437,928		
November	132,598	\$ 3.79	\$ 503,051	131,238	\$ 0.94	\$ 123,953	137,365	\$ 2.28	\$ 312,840				\$ 436,793		
December	140,667	\$ 3.79	\$ 533,264	138,534	\$ 0.94	\$ 130,829	145,299	\$ 2.28	\$ 330,852				\$ 461,681		
Total	1,764,384	\$ 3.78	\$ 6,677,254	1,778,306	\$ 0.94	\$ 1,676,911	1,866,639	\$ 2.27	\$ 4,245,617				\$ 5,922,528		
													Low Voltage Switchgear Credit (if applicable)	\$	-
													Total including deduction for Low Voltage Switchgear Credit	\$	5,922,528

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	330,290,823	0	2,510,210	36.8%	2,454,939	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	87,456,178	0	603,448	8.8%	590,161	0.0067
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0944		593,379	1,836,152	26.9%	1,795,722	3.0263
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0433		295,909	900,540	13.2%	880,711	2.9763
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2956		282,022	929,432	13.6%	908,967	3.2230
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	1,116,744	0	7,706	0.1%	7,536	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1066		410	864	0.0%	845	2.0602
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0957		18,723	39,238	0.6%	38,374	2.0496

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	330,290,823	0	2,179,919	36.6%	2,169,724	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	87,456,178	0	515,991	8.7%	513,578	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6895		593,379	1,595,893	26.8%	1,588,429	2.6769
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6457		295,909	782,886	13.2%	779,225	2.6333
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9588		282,022	834,447	14.0%	830,544	2.9450
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	1,116,744	0	6,589	0.1%	6,558	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8472		410	757	0.0%	754	1.8386
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8092		18,723	33,874	0.6%	33,715	1.8007

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	330,290,823	0	2,454,939	36.8%	2,454,939	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	87,456,178	0	590,161	8.8%	590,161	0.0067
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0263		593,379	1,795,722	26.9%	1,795,722	3.0263
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9763		295,909	880,711	13.2%	880,711	2.9763
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2230		282,022	908,967	13.6%	908,967	3.2230
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,116,744	0	7,536	0.1%	7,536	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0602		410	845	0.0%	845	2.0602
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0496		18,723	38,374	0.6%	38,374	2.0496

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	330,290,823	0	2,169,724	36.6%	2,169,724	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	87,456,178	0	513,578	8.7%	513,578	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6769		593,379	1,588,429	26.8%	1,588,429	2.6769
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6333		295,909	779,225	13.2%	779,225	2.6333
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9450		282,022	830,544	14.0%	830,544	2.9450
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	1,116,744	0	6,558	0.1%	6,558	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8386		410	754	0.0%	754	1.8386
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8007		18,723	33,715	0.6%	33,715	1.8007

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	2.05%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.39				2.05%	28.97	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.46		0.0184		2.05%	17.82	0.0188
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	82.4		3.1889		2.05%	84.09	3.2543
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	648.29		2.2357		2.05%	661.58	2.2815
LARGE USE SERVICE CLASSIFICATION	2588.83		1.5499		2.05%	2,641.90	1.5817
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.32		0.0176		2.05%	8.49	0.0180
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.35		40.5099		2.05%	5.46	41.3404
STREET LIGHTING SERVICE CLASSIFICATION	2.55		11.1528		2.05%	2.60	11.3814
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	November 1, 2020	
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges

	Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 102.00	2.20%	104.24
Monthly fixed charge, per retailer	\$ 40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	\$/cust. 1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust. 0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust. (0.61)	2.20%	(0.62)
Service Transaction Requests (STR)		2.20%	-
Request fee, per request, applied to the requesting party	\$ 0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	\$ 1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party			
up to twice a year	no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$ 4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.04	2.20%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Milton Hydro Distribution Inc.
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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.97
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074

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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.82
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	84.09
Distribution Volumetric Rate	\$/kW	3.2543
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2600
Retail Transmission Rate - Network Service Rate	\$/kW	3.0263
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6769

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	661.58
Distribution Volumetric Rate	\$/kW	2.2815
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2558

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Retail Transmission Rate - Network Service Rate	\$/kW	2.9763
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6333

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,641.90
Distribution Volumetric Rate	\$/kW	1.5817
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6293
Low Voltage Service Rate	\$/kW	0.2860
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2230
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9450

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.49
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.46
Distribution Volumetric Rate	\$/kW	41.3404
Low Voltage Service Rate	\$/kWh	0.1786
Retail Transmission Rate - Network Service Rate	\$/kW	2.0602
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8386

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.60
Distribution Volumetric Rate	\$/kW	11.3814
Low Voltage Service Rate	\$/kWh	0.1749
Retail Transmission Rate - Network Service Rate	\$/kW	2.0496
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8007

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

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Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.48
Clearance pole attachment charge \$/pole/year	\$	5.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

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If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor:	1.0375	
Proposed/Approved Loss Factor:	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.39	1	\$ 28.39	\$ 28.97	1	\$ 28.97	\$ 0.58	2.04%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.39			\$ 28.97	\$ 0.58	2.04%
Line Losses on Cost of Power	\$ 0.1333	28	\$ 3.75	\$ 0.1333	28	\$ 3.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.16			\$ 33.74	\$ 0.58	1.75%
RTSR - Network	\$ 0.0076	778	\$ 5.91	\$ 0.0074	778	\$ 5.76	\$ (0.16)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	778	\$ 5.14	\$ 0.0066	778	\$ 5.14	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.21			\$ 44.63	\$ 0.42	0.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	778	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 147.44			\$ 147.86	\$ 0.42	0.29%
HST	13%		\$ 19.17	13%		\$ 19.22	\$ 0.06	0.29%
Ontario Electricity Rebate	33.2%		\$ (48.95)	33.2%		\$ (49.09)	\$ (0.14)	
Total Bill on TOU			\$ 117.65			\$ 117.99	\$ 0.34	0.29%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0375	
Proposed/Approved Loss Factor:	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.46	1	\$ 17.46	\$ 17.82	1	\$ 17.82	\$ 0.36	2.06%
Distribution Volumetric Rate	\$ 0.0184	2000	\$ 36.80	\$ 0.0188	2000	\$ 37.60	\$ 0.80	2.17%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 54.26			\$ 55.42	\$ 1.16	2.14%
Line Losses on Cost of Power	\$ 0.1333	75	\$ 9.99	\$ 0.1333	75	\$ 9.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.02			\$ 67.18	\$ 1.16	1.76%
RTSR - Network	\$ 0.0069	2,075	\$ 14.32	\$ 0.0067	2,075	\$ 13.90	\$ (0.41)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,075	\$ 12.24	\$ 0.0059	2,075	\$ 12.24	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.58			\$ 93.33	\$ 0.75	0.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,075	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,075	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 367.45			\$ 368.19	\$ 0.75	0.20%
HST	13%		\$ 47.77	13%		\$ 47.86	\$ 0.10	0.20%
Ontario Electricity Rebate	33.2%		\$ (121.99)	33.2%		\$ (122.24)	\$ (0.25)	
Total Bill on TOU			\$ 293.22			\$ 293.82	\$ 0.59	0.20%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP / Other	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 82.40	1	\$ 82.40	\$ 84.09	1	\$ 84.09	\$ 1.69	2.05%
Distribution Volumetric Rate	\$ 3.1889	150	\$ 478.34	\$ 3.2543	150	\$ 488.15	\$ 9.81	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 560.74			\$ 572.24	\$ 11.50	2.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	50,000	\$ -	\$ -	50,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2600	150	\$ 39.00	\$ 0.2600	150	\$ 39.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 599.74			\$ 611.24	\$ 11.50	1.92%
RTSR - Network	\$ 3.0944	150	\$ 464.16	\$ 3.0263	150	\$ 453.95	\$ (10.22)	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6895	150	\$ 403.43	\$ 2.6769	150	\$ 401.54	\$ (1.89)	-0.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,467.32			\$ 1,466.72	\$ (0.60)	-0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	51,875	\$ 176.38	\$ 0.0034	51,875	\$ 176.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	51,875	\$ 25.94	\$ 0.0005	51,875	\$ 25.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	51,875	\$ 7,096.50	\$ 0.1368	51,875	\$ 7,096.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,766.38			\$ 8,765.78	\$ (0.61)	-0.01%
HST	13%		\$ 1,139.63	13%		\$ 1,139.55	\$ (0.08)	-0.01%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,906.01			\$ 9,905.33	\$ (0.68)	-0.01%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP / Other	
Consumption:	1,265,000	kWh
Demand:	1,800	kW
Current Loss Factor:	1.0375	
Proposed/Approved Loss Factor:	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 648.29	1	\$ 648.29	\$ 661.58	1	\$ 661.58	\$ 13.29	2.05%
Distribution Volumetric Rate	\$ 2.2357	1800	\$ 4,024.26	\$ 2.2815	1800	\$ 4,106.70	\$ 82.44	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1800	\$ -	\$ -	1800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,672.55			\$ 4,768.28	\$ 95.73	2.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,800	\$ -	\$ -	1,800	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,800	\$ -	\$ -	1,800	\$ -	\$ -	
GA Rate Riders	\$ -	1,265,000	\$ -	\$ -	1,265,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2558	1,800	\$ 460.44	\$ 0.2558	1,800	\$ 460.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,800	\$ -	\$ -	1,800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,132.99			\$ 5,228.72	\$ 95.73	1.86%
RTSR - Network	\$ 3.0433	1,800	\$ 5,477.94	\$ 2.9763	1,800	\$ 5,357.34	\$ (120.60)	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6457	1,800	\$ 4,762.26	\$ 2.6333	1,800	\$ 4,739.94	\$ (22.32)	-0.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,373.19			\$ 15,326.00	\$ (47.19)	-0.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,312,438	\$ 4,462.29	\$ 0.0034	1,312,438	\$ 4,462.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,312,438	\$ 656.22	\$ 0.0005	1,312,438	\$ 656.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	1,312,438	\$ 179,541.45	\$ 0.1368	1,312,438	\$ 179,541.45	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 200,033.40			\$ 199,986.21	\$ (47.19)	-0.02%
HST	13%		\$ 26,004.34	13%		\$ 25,998.21	\$ (6.13)	-0.02%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 226,037.74			\$ 225,984.41	\$ (53.32)	-0.02%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	2,400,000	kWh
Demand:	5,400	kW
Current Loss Factor:	1.0375	
Proposed/Approved Loss Factor:	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,588.83	1	\$ 2,588.83	\$ 2,641.90	1	\$ 2,641.90	\$ 53.07	2.05%
Distribution Volumetric Rate	\$ 1.5499	5400	\$ 8,369.46	\$ 1.5817	5400	\$ 8,541.18	\$ 171.72	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5400	\$ -	\$ -	5400	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10,958.29			\$ 11,183.08	\$ 224.79	2.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
GA Rate Riders	\$ -	2,400,000	\$ -	\$ -	2,400,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2860	5,400	\$ 1,544.40	\$ 0.2860	5,400	\$ 1,544.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,502.69			\$ 12,727.48	\$ 224.79	1.80%
RTSR - Network	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,502.69			\$ 12,727.48	\$ 224.79	1.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,490,000	\$ 8,466.00	\$ 0.0034	2,490,000	\$ 8,466.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,490,000	\$ 1,245.00	\$ 0.0005	2,490,000	\$ 1,245.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	2,490,000	\$ 340,632.00	\$ 0.1368	2,490,000	\$ 340,632.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 362,845.94			\$ 363,070.73	\$ 224.79	0.06%
HST	13%		\$ 47,169.97	13%		\$ 47,199.19	\$ 29.22	0.06%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 410,015.91			\$ 410,269.92	\$ 254.01	0.06%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	405	kWh
Demand:	-	kW
Current Loss Factor:	1.0375	
Proposed/Approved Loss Factor:	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.32	1	\$ 8.32	\$ 8.49	1	\$ 8.49	\$ 0.17	2.04%
Distribution Volumetric Rate	\$ 0.0176	405	\$ 7.13	\$ 0.0180	405	\$ 7.29	\$ 0.16	2.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15.45			\$ 15.78	\$ 0.33	2.15%
Line Losses on Cost of Power	\$ 0.1333	15	\$ 2.02	\$ 0.1333	15	\$ 2.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0006	405	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.71			\$ 18.05	\$ 0.33	1.87%
RTSR - Network	\$ 0.0069	420	\$ 2.90	\$ 0.0067	420	\$ 2.82	\$ (0.08)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	420	\$ 2.48	\$ 0.0059	420	\$ 2.48	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.09			\$ 23.34	\$ 0.25	1.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	420	\$ 1.43	\$ 0.0034	420	\$ 1.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	420	\$ 0.21	\$ 0.0005	420	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	259	\$ 27.22	\$ 0.1050	259	\$ 27.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	73	\$ 10.94	\$ 0.1500	73	\$ 10.94	\$ -	0.00%
TOU - On Peak	\$ 0.2170	73	\$ 15.82	\$ 0.2170	73	\$ 15.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.95			\$ 79.20	\$ 0.25	0.31%
HST	13%		\$ 10.26	13%		\$ 10.30	\$ 0.03	0.31%
Ontario Electricity Rebate	33.2%		\$ (26.21)	33.2%		\$ (26.29)	\$ (0.08)	
Total Bill on TOU			\$ 63.00			\$ 63.20	\$ 0.20	0.31%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	50 kWh
Demand	1 kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0375

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.35	1	\$ 5.35	\$ 5.46	1	\$ 5.46	\$ 0.11	2.06%
Distribution Volumetric Rate	\$ 40.5099	1	\$ 40.51	\$ 41.3404	1	\$ 41.34	\$ 0.83	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 45.86			\$ 46.80	\$ 0.94	2.05%
Line Losses on Cost of Power	\$ 0.1368	2	\$ 0.26	\$ 0.1368	2	\$ 0.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1786	1	\$ 0.18	\$ 0.1786	1	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.30			\$ 47.24	\$ 0.94	2.03%
RTSR - Network	\$ 2.1066	1	\$ 2.11	\$ 2.0602	1	\$ 2.06	\$ (0.05)	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8472	1	\$ 1.85	\$ 1.8386	1	\$ 1.84	\$ (0.01)	-0.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.25			\$ 51.13	\$ 0.89	1.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	50	\$ 6.84	\$ 0.1368	50	\$ 6.84	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 57.54			\$ 58.43	\$ 0.89	1.54%
HST	13%		\$ 7.48	13%		\$ 7.60	\$ 0.12	1.54%
Ontario Electricity Rebate	33.2%		\$ (19.10)	33.2%		\$ (19.40)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 65.02			\$ 66.02	\$ 1.00	1.54%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP / Other	
Consumption:	468,398	kWh
Demand:	1,317	kW
Current Loss Factor:	1.0375	
Proposed/Approved Loss Factor:	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.55	3312	\$ 8,445.60	\$ 2.60	3312	\$ 8,611.20	\$ 165.60	1.96%
Distribution Volumetric Rate	\$ 11.1528	1317	\$ 14,688.24	\$ 11.3814	1317	\$ 14,989.30	\$ 301.07	2.05%
Fixed Rate Riders	\$ -	3312	\$ -	\$ -	3312	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1317	\$ -	\$ -	1317	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23,133.84			\$ 23,600.50	\$ 466.67	2.02%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	1,317	\$ -	\$ -	1,317	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	1,317	\$ -	\$ -	1,317	\$ -	\$ -	-
GA Rate Riders	\$ -	468,398	\$ -	\$ -	468,398	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1749	1,317	\$ 230.34	\$ 0.1749	1,317	\$ 230.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	3312	\$ -	\$ -	3312	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	3312	\$ -	\$ -	3312	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,317	\$ -	\$ -	1,317	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23,364.18			\$ 23,830.85	\$ 466.67	2.00%
RTSR - Network	\$ 2.0957	1,317	\$ 2,760.04	\$ 2.0496	1,317	\$ 2,699.32	\$ (60.71)	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8092	1,317	\$ 2,382.72	\$ 1.8007	1,317	\$ 2,371.52	\$ (11.19)	-0.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28,506.93			\$ 28,901.69	\$ 394.76	1.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	485,963	\$ 1,652.27	\$ 0.0034	485,963	\$ 1,652.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	485,963	\$ 242.98	\$ 0.0005	485,963	\$ 242.98	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	3312	\$ 828.00	\$ 0.25	3312	\$ 828.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	485,963	\$ 66,479.73	\$ 0.1368	485,963	\$ 66,479.73	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 97,709.92			\$ 98,104.68	\$ 394.76	0.40%
HST	13%		\$ 12,702.29	13%		\$ 12,753.61	\$ 51.32	0.40%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 110,412.21			\$ 110,858.28	\$ 446.08	0.40%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	375	kWh
Demand:	-	kW
Current Loss Factor:	1.0375	
Proposed/Approved Loss Factor:	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.39	1	\$ 28.39	\$ 28.97	1	\$ 28.97	\$ 0.58	2.04%
Distribution Volumetric Rate	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.39			\$ 28.97	\$ 0.58	2.04%
Line Losses on Cost of Power	\$ 0.1333	14	\$ 1.87	\$ 0.1333	14	\$ 1.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
GA Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	375	\$ 0.23	\$ 0.0006	375	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.06			\$ 31.64	\$ 0.58	1.87%
RTSR - Network	\$ 0.0076	389	\$ 2.96	\$ 0.0074	389	\$ 2.88	\$ (0.08)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	389	\$ 2.57	\$ 0.0066	389	\$ 2.57	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.58			\$ 37.09	\$ 0.50	1.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	389	\$ 1.32	\$ 0.0034	389	\$ 1.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	389	\$ 0.19	\$ 0.0005	389	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	240	\$ 25.20	\$ 0.1050	240	\$ 25.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	68	\$ 10.13	\$ 0.1500	68	\$ 10.13	\$ -	0.00%
TOU - On Peak	\$ 0.2170	68	\$ 14.65	\$ 0.2170	68	\$ 14.65	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 88.32			\$ 88.83	\$ 0.50	0.57%
HST	13%		\$ 11.48	13%		\$ 11.55	\$ 0.07	0.57%
Ontario Electricity Rebate	33.2%		\$ (29.32)	33.2%		\$ (29.49)	\$ (0.17)	
Total Bill on TOU			\$ 70.48			\$ 70.88	\$ 0.40	0.57%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.39	1	\$ 28.39	\$ 28.97	1	\$ 28.97	\$ 0.58	2.04%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.39			\$ 28.97	\$ 0.58	2.04%
Line Losses on Cost of Power	\$ 0.1368	28	\$ 3.85	\$ 0.1368	28	\$ 3.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.26			\$ 33.84	\$ 0.58	1.74%
RTSR - Network	\$ 0.0076	778	\$ 5.91	\$ 0.0074	778	\$ 5.76	\$ (0.16)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	778	\$ 5.14	\$ 0.0066	778	\$ 5.14	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.31			\$ 44.73	\$ 0.42	0.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	778	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 149.94			\$ 150.37	\$ 0.42	0.28%
HST 13%			\$ 19.49	13%		\$ 19.55	\$ 0.06	0.28%
Ontario Electricity Rebate 33.2%			\$ (49.78)	33.2%		\$ (49.92)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 169.43			\$ 169.91	\$ 0.48	0.28%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0375	
Proposed/Approved Loss Factor:	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.46	1	\$ 17.46	\$ 17.82	1	\$ 17.82	\$ 0.36	2.06%
Distribution Volumetric Rate	\$ 0.0184	2000	\$ 36.80	\$ 0.0188	2000	\$ 37.60	\$ 0.80	2.17%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 54.26			\$ 55.42	\$ 1.16	2.14%
Line Losses on Cost of Power	\$ 0.1368	75	\$ 10.26	\$ 0.1368	75	\$ 10.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.29			\$ 67.45	\$ 1.16	1.75%
RTSR - Network	\$ 0.0069	2,075	\$ 14.32	\$ 0.0067	2,075	\$ 13.90	\$ (0.41)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,075	\$ 12.24	\$ 0.0059	2,075	\$ 12.24	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.85			\$ 93.60	\$ 0.75	0.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,075	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,075	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 374.54			\$ 375.29	\$ 0.75	0.20%
HST		13%	\$ 48.69	13%		\$ 48.79	\$ 0.10	0.20%
Ontario Electricity Rebate		33.2%	\$ (124.35)	33.2%		\$ (124.60)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 423.23			\$ 424.07	\$ 0.84	0.20%

Appendix E
GA Analysis Workform

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Utility Name

Note 1

For Account 1589,
 a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
 b) If the account was last approved on an interim basis, and
 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR
 ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
 (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:
 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.
 For example:
 • Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
 • Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.
 • Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.
 2) Complete the GA Analysis Workform for each year generated.
 3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	\$ (365,517)	\$ 452,497	\$ (18,105)	\$ 434,392	\$ 799,909	\$ 23,357,945	3.4%
2019	\$ 441,952	\$ (87,453)	\$ -	\$ (87,453)	\$ (529,405)	\$ 25,291,623	-2.1%
Cumulative Balance	\$ 76,434	\$ 365,044	\$ (18,105)	\$ 346,939	\$ 270,504	\$ 48,649,568	N/A

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2018			
Total Metered excluding WMP	C = A+B	907,643,863	kWh	100%
RPP	A	423,561,691	kWh	46.7%
Non RPP	B = D+E	484,082,172	kWh	53.3%
Non-RPP Class A	D	237,726,894	kWh	26.2%
Non-RPP Class B*	E	246,355,278	kWh	27.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	23,267,446	24,166,925	25,252,662	24,353,183	0.08777	\$ 2,137,479	0.06736	\$ 1,640,430	\$ (497,048)
February	24,570,527	25,252,662	21,584,689	20,902,554	0.07333	\$ 1,532,784	0.08167	\$ 1,707,112	\$ 174,327
March	21,015,405	21,584,689	22,909,793	22,340,509	0.07877	\$ 1,759,762	0.09481	\$ 2,118,104	\$ 358,342
April	22,487,384	22,909,793	21,693,290	21,270,881	0.09810	\$ 2,086,673	0.09959	\$ 2,118,367	\$ 31,694
May	21,030,678	21,693,290	23,275,812	22,613,200	0.09392	\$ 2,123,832	0.10793	\$ 2,440,643	\$ 316,811
June	22,458,667	23,275,812	23,629,598	22,812,453	0.13336	\$ 3,042,269	0.11896	\$ 2,713,769	\$ (328,499)
July	23,065,964	23,629,598	21,351,515	20,767,881	0.08502	\$ 1,767,386	0.07737	\$ 1,608,358	\$ (159,027)
August	20,493,380	21,351,515	21,779,937	20,921,802	0.07790	\$ 1,629,808	0.07490	\$ 1,567,043	\$ (62,765)
September	21,188,553	21,779,937	20,016,224	19,424,840	0.08424	\$ 1,636,349	0.08584	\$ 1,667,428	\$ 31,080
October	19,450,403	20,016,224	19,835,129	19,269,308	0.08921	\$ 1,719,015	0.12059	\$ 2,323,686	\$ 604,671
November	19,142,620	19,835,129	20,576,956	19,884,447	0.12235	\$ 2,432,862	0.09855	\$ 1,959,612	\$ (473,250)
December	19,217,917	20,576,956	21,529,118	20,170,079	0.09198	\$ 1,855,244	0.07404	\$ 1,493,393	\$ (361,851)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	257,388,944	266,072,530	263,434,723	254,751,137		\$ 23,723,462		\$ 23,357,945	\$ (365,517)

Calculated Loss Factor 1.0341
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0375
 Difference -0.0034

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 452,497			If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	\$ (18,105)	Load Transfers	No	
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments recorded in current year				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7	Differences in actual system losses and billed TLFs				
8	Others as justified by distributor				
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 434,392	
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (365,517)	
	Unresolved Difference	\$ 799,909	
	Unresolved Difference as % of Expected GA Payments to IESO	<u>3.4%</u>	Unresolved differences of greater than + or - 1% should be explained

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2019			
Total Metered excluding WMP	C = A+B	908,021,376	kWh	100%
RPP	A	408,175,994	kWh	45.0%
Non RPP	B = D+E	499,845,382	kWh	55.0%
Non-RPP Class A	D	276,753,344	kWh	30.5%
Non-RPP Class B*	E	223,092,038	kWh	24.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption for Unbilled, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	20,573,479	21,529,118	22,280,796	21,325,157	0.06741	\$ 1,437,529	0.08092	\$ 1,725,632	\$ 288,103
February	21,532,746	22,280,796	19,657,048	18,908,998	0.09657	\$ 1,826,042	0.08812	\$ 1,666,261	\$ (159,781)
March	18,863,430	19,657,048	20,696,481	19,902,863	0.08105	\$ 1,613,127	0.08041	\$ 1,600,389	\$ (12,738)
April	19,657,064	20,696,481	19,202,478	18,163,061	0.08129	\$ 1,476,475	0.12333	\$ 2,240,050	\$ 763,575
May	18,266,575	19,202,478	19,207,418	18,271,515	0.12860	\$ 2,349,717	0.12604	\$ 2,302,942	\$ (46,775)
June	18,435,481	19,207,418	19,227,220	18,455,283	0.12444	\$ 2,296,575	0.13728	\$ 2,533,541	\$ 236,966
July	18,135,428	19,227,220	21,256,385	20,164,593	0.13527	\$ 2,727,664	0.09645	\$ 1,944,875	\$ (782,790)
August	20,148,849	21,256,385	20,918,579	19,811,043	0.07211	\$ 1,428,574	0.12607	\$ 2,497,578	\$ 1,069,004
September	19,927,295	20,918,579	19,840,815	18,849,531	0.12934	\$ 2,437,998	0.12263	\$ 2,311,518	\$ (126,480)
October	18,934,982	19,840,815	19,670,664	18,764,831	0.17878	\$ 3,354,776	0.13680	\$ 2,567,029	\$ (787,748)
November	18,696,280	19,670,664	20,896,841	19,922,457	0.10727	\$ 2,137,082	0.09953	\$ 1,982,882	\$ (154,200)
December	19,279,291	20,896,841	22,204,670	20,587,120	0.08569	\$ 1,764,110	0.09321	\$ 1,918,925	\$ 154,815
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	232,450,900	244,383,843	245,059,395	233,126,452		\$ 24,849,671		\$ 25,291,623	\$ 441,952

Calculated Loss Factor 1.0450
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0375
 Difference 0.0075

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item		Amount	Explanation	Principal Adjustments	
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		-	87,453.41	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
3	Significant prior period billing adjustments recorded in current year				
4	Differences in actual system losses and billed TLFs				
5	CT 2148 for prior period corrections				
6	Others as justified by distributor				
7					
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	(87,453)	
	Net Change in Expected GA Balance in the Year Per Analysis	\$	441,952	
	Unresolved Difference	\$	(529,405)	
	Unresolved Difference as % of Expected GA Payments to IESO		<u>-2.1%</u>	Unresolved differences of greater than + or - 1% should be explained

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
	Total principal adjustments included in last approved balance		
	Difference	-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
	Total principal adjustments included in last approved balance		
	Difference	-	

Note 8 **Principal adjustment reconciliation in current application**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	<i>Current year principal adjustments</i>		
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	<i>Current year principal adjustments</i>		
	1	CT 148 true-up of GA Charges based on actual RPP volumes	
	2	CT 1142 true-up based on actuals	
	3	Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2 Reversal of CT 1142 true-up based on actuals		
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Appendix F
2021 IRM Checklist

2021 IRM Checklist

Milton Hydro Distribution Inc.

EB-2020-0039

Filing Requirement
Page # Reference

Date: November 23, 2020

IRM REQUIREMENTS		Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explain all rate adjustments requested	Manager's Summary ("MS")
4	Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	MS page 4
4	Completed Rate Generator Model and supplementary work forms, Excel and PDF	MS Appendix D
4	Current tariff sheet, PDF	MS Appendix B
4	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
4	Statement as to who will be affected by the application, specific customer groups affected by particular request	MS Introduction (j)
4	Applicant's internet address	MS Introduction (n)
4	Statement confirming accuracy of billing determinants pre-populated in model	MS Introduction (e)
4	Text searchable PDF format for all documents	Done
4	An Excel version of the IRM Checklist	Done
3.1.3 Applications and Electronic Models		
5	Populated GA Analysis Workform	GA Analysis Workform submitted
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed	N/A
5	For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	N/A
5	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts	MS page 17 PP1
3.2.2 Revenue to Cost Ratio Adjustments		
7	Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	N/A
3.2.3 Rate Design for Residential Electricity Customers		
<i>Residential Rate Design - Exceptions and Mitigation (applicable only to distributors that have not completed the rate design transition)</i>		
7	If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required	N/A
7	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates		
3.2.5 Review and Disposition of Group 1 DVA Balances		
9	Justification if any account balance in excess of the threshold should not be disposed	MS Page 7-9
10	Completed tab 3 - continuity schedule in Rate Generator Model	Rate Generator Tab 3
10 - 11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	MS Page 9
10 - 11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	MS Page 10 PP1
11	Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.	N/A - No disposition being proposed
12	GA rate riders calculated on an energy basis (kWh)	N/A - No disposition being proposed
3.2.5.1 Wholesale Market Participants		
11	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.	N/A - No disposition being proposed
3.2.5.2 Global Adjustment		
12	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account	N/A - No disposition being proposed
12 - 13	For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.	MS Page 18
3.2.5.3 Commodity Accounts 1588 and 1589		
13	Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.	MS Page 7-9
13 - 14	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.	MS Page 7-9
15	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Appendix A
3.2.5.4 Capacity Based Recovery (CBR)		
15	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated. - Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance. - The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels	N/A - No disposition being proposed
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
16 - 21	LRAMVA - disposition of balance. Distributors must provide version 3 of LRAMVA Work Form in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and Cost reports in Excel format, made available by the IESO. An application for lost revenues should also provide the following: - statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition - statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue - summary table with principal and carrying charges by rate class and resulting rate riders - statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes do not generate significant rate riders - statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used - rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of	N/A - No disposition being proposed
3.2.7 Tax Changes		
21	If applicable, tabs 8 and 9 of Rate Generator Model complete	N/A
21	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date	N/A - No disposition being proposed
3.2.8 Z-Factor Claims, Pg. 20-21		
23	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report	N/A - Not being filed
23	In addition distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file) - Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk	N/A - Not being filed
3.2.8.2 Z-Factor Accounting Treatment		
23	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the Accounting Procedures Handbook (APH) for electricity distributors.	N/A - Not being filed
23	Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate Sub-Account of this account	N/A - Not being filed
3.2.8.3 Recovery of Z-Factor Costs		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A - Not being filed
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A - Not being filed
24	Residential rider on fixed basis	N/A - Not being filed
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A - Not being filed
3.3.1 Advanced Capital Module		
25	Evidence of passing "Means Test"	N/A - Not being filed
25	Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A - Not being filed
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why	N/A - Not being filed
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A - Not being filed
3.3.2 Incremental Capital Module		

2021 IRM Checklist
Milton Hydro Distribution Inc.
EB-2020-0039

Filing Requirement
 Page # Reference

Date: November 23, 2020

		Evidence Reference, Notes
IRM REQUIREMENTS		
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	N/A - Not being filed
27	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A - Not being filed
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A - Not being filed
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A - Not being filed
27 - 28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A - Not being filed
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A - Not being filed
28	Description of the proposed capital projects and expected in-service dates	N/A - Not being filed
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A - Not being filed
28	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A - Not being filed
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A - Not being filed
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A - Not being filed
3.3.5 Off-Ramps		
33 - 34	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required	N/A
Appendix A		
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor	N/A - No disposition being proposed
Appendix A & Page 5	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.	MS page 18
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.	N/A - No disposition being proposed