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Our File No. 339583-000280

By electronic filing

November 24, 2020

Christine E. Long
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2701
Toronto ON M4P 1E4

Dear Ms. Long

**Re: Enbridge Gas Inc. (“EGI”)
2021 Federal Carbon Pricing Program
Board File No.: EB-2020-0212**

Please find enclosed the Interrogatories of Canadian Manufacturers & Exporters (“CME”) for EGI with respect to the above-noted proceeding.

Yours very truly

A handwritten signature in blue ink, appearing to read 'Scott Pollock', is written over a light blue horizontal line.

Scott Pollock

Encl.
c. EB-2020-0212 Parties
Alex Greco (CME)

118055257:v1

ONTARIO ENERGY BOARD

Enbridge Gas Inc.

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, Sch. B;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order or orders for gas distribution rate changes related to compliance obligations under the *Greenhouse Gas Pollution Pricing Act*, S.C. 2018, c. 12, s. 186.

**INTERROGATORIES OF
CANADIAN MANUFACTURERS & EXPORTERS (“CME”)
TO ENBRIDGE GAS INC. (“EGI”)**

CME # 1

Ref: Exhibit A, page 6 of 16

At page 6 of 16 of the application, EGI stated that “The timeline for transition from OBPS to EPS has not been clarified. Enbridge Gas is working to understand the transition plan from the OBPS to the EPS and reserves its right to amend this Application as appropriate once additional details are announced.”

- (a) What is the current status of the transition from the OBPS to EPS?
- (b) To the extent that EGI is aware, are there any current OBPS customers that are not eligible for the EPS?

CME # 2

Ref: Exhibit A, page 12 of 16, Table A-2

At page 12 of 16, EGI stated that the online monitoring system has an associated capital cost.

- (a) Is this capital cost being recovered from ratepayers as part of this application, or is it being covered as part of EGI’s standard operational maintenance program?
- (b) With respect to the compressor units, please confirm if the six compressor units (existing two and four prospectively to implement) are the total number of compressors that would benefit from this adjustment. If not, please explain if EGI intends to implement this adjustment on any other compressor units.
- (c) Please confirm if the cost and emissions reductions are estimated with all six compressors being adjusted, or only the two existing compressor units that have already been changed.

CME # 3

Ref: Exhibit A, page 14 of 16

At page 14 of 16, EGI stated “To date, no Credits have been issued, and the federal offset program has not yet been established. Once these compliance options become effective, Enbridge Gas will review their respective availability and market attributes to determine if they present a viable means of reducing OBPS compliance costs.”

(a) Does EGI have an update on the status of the federal offset program?