

November 24th, 2020

Ms. Christine E. Long Registrar Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4

Dear Ms. Long,

Re: 2021 IRM Rate Application EB-2020-0019

Please find enclosed ERTH Power Corporation's Application and Evidence with respect to its 2021 IRM Application (former Erie Thames Service Area) file EB-2020-0019 for a change to distribution rates based upon the Price Cap Incentive Rate-Setting Mechanism format chapter 3 of the filing requirements.

ERTH Power would like to note that it has completed its merger with West Coast Huron Energy and as such requests that the Board approve this application and resulting tariff sheet as ERTH Power Corporation Main Rate Zone, and ERTH Power Corporation Goderich Rate Zone.

Should you have any questions, or concerns, please contact Diane Taylor <u>Diane.Taylor@erthpower.com</u> or via telephone 519-485-1820.

Respectfully,

Original signed

Graig Pettit
Vice President & General Manager

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2. Summary

The Applicant, ERTH Power Corporation, is filing this application for its Incentive Rate Mechanism change to be implemented May 1st, 2021, for both the ERTH Power Main Rate Zone and ERTH Power Goderich Rate Zone. The applicant has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including May 14th, 2020 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2021 IRM Rate Generator Model, which was issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

ERTH Power is requesting that its application be heard by way of a written hearing by delegation with OEB staff. ERTH Power notes that it achieved an ROE in excess of 300 basis point in its merged 2019 financial performance. ERTH Power is aware that any Distributor requesting an increase after a year when they achieve greater than 300 basis points be subject to a hearing with a Board panel instead of under delegation. ERTH Power submits that because of its decision with respect to its merger with West Coast Huron Energy (EB-2018-0082) and its applicable decision with respect to deferred rebasing and the Earnings Sharing Mechanism, that the requirement of a hearing with a Board Panel should be waived.

In order to fund the cost of the transaction merging LDC's are able to earn more than the allowed bandwidth for rate of return for a period of five years and for ERTH Power an additional four years to be shared 50/50 with its customers. Therefore, given this decision and the Report of the Board Regarding Rate Making Policies Associated with Distributor Consolidation (issued July 23rd, 2007) and EB-2014-0138 issued March 26th, 2015, ERTH Power is clearly entitled to earn in excess of 300 basis points and file for IRM increases during the 9-year rebasing deferral.

Within the MAADs application EB-2018-0082, Exhibit B, Tab 2 Schedule 1, page 5 of 6 ERTH submitted the following:

Deferred Rebasing:

- (a) The Applicants confirm that they have chosen to defer ETPL's rebasing for nine years from the date of closing the last of the proposed transactions, consistent with the Board's March 26, 2015 Report on Rate- Making Associated with Distributor Consolidation (the "Consolidation Policy") and with the Handbook.
- (b) The Applicants have relied upon the guidance in the Consolidation Policy and in the Handbook in the structuring of the transaction. The Handbook states that "Consolidating entities that propose to defer rebasing beyond five years, must implement an [Earnings Sharing Mechanism ("ESM")] for the period beyond five years." (Handbook, p.16)
- (c) The ESM proposed by the Applicants for years six to nine of the rebasing deferral period in this Application is consistent with the Consolidation Policy which states that the ESM:

"would be implemented if the consolidated entity's ROE was greater than 300 bps above the allowed ROE as set out under the incentive regulation policy. The ESM will be based on a 50:50 sharing of excess earnings with consumers." (Consolidation Policy, p. 12)

Per OEB Decision regarding the Earnings Sharing Mechanism, EB-2018-0082 page 18:

The 2015 Report requires consolidating entities that propose to defer rebasing beyond five years to implement an ESM for the period beyond five years to protect customers and ensure that they share in increased benefits from consolidation.

The Board in its findings page for EB-2018-0082, 19 stated:

The OEB finds that the Applicants ESM proposal is consistent with the requirements of the Handbook. The OEB therefore approves the Applicants' proposal with respect to the ESM. The OEB orders that when the Applicants file their ESM, they do so in accordance with prevailing OEB policy at the time.

2020 Tariff Sheet

The Applicant has set out at Appendix B, a copy of the ERTH Power-Main 2020 Tariff Sheet from EB-2019-0033, which was issued in its final form on April 16th, 2020. The rates and charges set out in that tariff sheet form the starting point from which the 2021 rates and charges are calculated using the Board's 2020 IRM Models.

The Applicant has set out at Appendix K, a copy of the ERTH Power-Goderich 2020 Tariff Sheet from EB-2019-0033, which was issued in its final form on October 8th, 2020. The rates and charges set out in that tariff sheet form the starting point from which the 2021 rates and charges are calculated using the Board's 2020 IRM Models.

2021 IRM Rate Models

The Applicant completed the 2021 IRM Models, as set out at:

- Appendix C ERTH Power-Main Rate Zone (2021 IRM Rate Generator Model),
- Appendix J ERTH Power-Goderich Rate Zone (2021 IRM Rate Generator Model)

Any amendments to the functionality, or operations, of the 2020 IRM Models have been performed by Board Staff and returned to the Applicant in locked format.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

The applicant has chosen the group 3 stretch factor for ERTH Power-Main and the group 5 stretch factor for ERTH Power-Goderich as it is filing this application as an Incentive Rate Mechanism application and as such is subject to the appropriate stretch factor for that group for each former entity and in accordance with the approved MAAD EB-2018-0082.

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Ratesetting for Ontario's Electricity Distributors).

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided for both of ERTH Power's Rate Zone's as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2021 IRM Rate Generator Model, worksheet 3, "2019 Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a debit of \$3,104,436 for ERTH Main and \$139,905 for ERTH Goderich which does meet the Board's disposition threshold for both rate zones.

ERTH is proposing to dispose of the balances on the basis of its current audited amounts. A summary of the amounts proposed for disposal can be found in Table 1 Below

All Group 1 Accounts balances have been reconciled to the 2020 RRR, 2.1.7 filing with the exception of Account 1588. Account 1588 is still under review by ERTH staff and it is determining the impacts that the adjustments have upon the balances. The amount the account is out is essentially the principal adjustments that have been detailed in the ERTH Main GA Model.

Table 1

ERTH Power Main Rate Zone		
LV Variance Account	1550	\$69,127.80
Smart Metering Entity Charge Variance Account	1551	-\$20,178.12
RSVA - Wholesale Market Service Charge ⁵	1580	-\$76,451.19
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$25,814.70
RSVA - Retail Transmission Network Charge	1584	-\$46,147.79
RSVA - Retail Transmission Connection Charge	1586	-\$48,361.55
RSVA - Power ⁴	1588	\$2,597,450.90
RSVA - Global Adjustment ⁴	1589	\$654,810.52
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	\$0.00
LRAMVA	1568	\$0.00
Grand Total		\$3,104,435.87

ERTH Power Goderich Rate Zone		
LV Variance Account	1550	\$0.00
Smart Metering Entity Charge Variance Account	1551	-\$2,951.30
RSVA - Wholesale Market Service Charge ⁵	1580	-\$8,960.49
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B⁵	1580	-\$5,227.56
RSVA - Retail Transmission Network Charge	1584	-\$49,444.73
RSVA - Retail Transmission Connection Charge	1586	-\$20,486.40
RSVA - Power ⁴	1588	\$191,385.69
RSVA - Global Adjustment ⁴	1589	\$35,589.93
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	
LRAMVA	1568	
Grand Total		\$139,905.14

The resulting rate riders calculated in the 2021 IRM model for each rate zone can be found in Table 2 below.

Table 2

ERTH Power Main Rate Zone			DVAD			GA		СВ	R Class B
Rate Class	Unit	Ra	te Rider	Unit	Rate Rider		Unit	Ra	te Rider
Residential Service Classification	kWh	\$	0.0047	kWh	\$	0.0095	kWh	-\$	0.0001
General Service Less Than 50 kW Service Classification	kWh	\$	0.0048	kWh	\$	0.0095	kWh	-\$	0.0001
General Service 50 To 999 kW Service Classification	kW	\$	1.7019	kWh	\$	0.0095	kW	-\$	0.0297
General Service 1,000 To 4,999 kW Service Classification	kW	\$	2.2991	kWh	\$	0.0095	kW	\$	0.0525
Large Use Service Classification	kW	\$	2.7582	kWh	\$	-	kW	\$	-
Unmetered Scattered Load Service Classification	kWh	\$	0.0048	kWh	\$	0.0095	kWh	-\$	0.0001
Sentinel Lighting Service Classification	kW	\$	0.0048	kWh	\$	0.0095	kW	-\$	0.0001
Street Lighting Service Classification	kW	\$	1.7810	kWh	\$	0.0095	kW	-\$	0.0317
Embedded Distributor Service Classification	kW	\$	2.2409	kWh	\$	0.0095	kW	-\$	0.0399

				DVAD Non-				
ERTH Power Goderich Rate Zone		DVAD		WMP		GA		CBR Class B
Rate Class	Unit	Rate Rider						
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$0.0018	kWh	\$0.0000	kWh	\$0.0018	kWh	-\$0.0001
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$0.0019	kWh	\$0.0000	kWh	\$0.0018	kWh	-\$0.0001
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	\$0.3509	kW	\$0.0000	kWh	\$0.0018	kW	-\$0.0158
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	-\$0.1591	kW	\$0.9409	kWh	\$0.0018	kW	-\$0.0056
LARGE USE SERVICE CLASSIFICATION	kW	-\$0.1889	kW	\$0.0000	kWh	\$0.0000	kW	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.0020	kWh	\$0.0000	kWh	\$0.0000	kWh	-\$0.0001
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$0.0020	kW	\$0.0000	kWh	\$0.0000	kW	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$0.9762	kW	\$0.0000	kWh	\$0.0018	kW	-\$0.0444

GA Workform

The applicant has completed its GA Workform for 2019 and has provided adjustments required and balanced its results to a variance of less than 1% for each rat zone. The applicant has provided the models as part of this application. A copy of the GA Workform is included as Appendix D and Appendix I.

ERTH is requesting disposition of its GA balance of \$654,811 for ERTH Main Rate Zone and \$35,589 for its Goderich Rate Zone at this time.

Tax Change Rate Rider

The Applicant has calculated the 2021 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax savings of \$0 for ERTH Power-Main. The nil value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. When calculating the tax change within the ERTH Power-Goderich IRM Rate Generator Model the calculation produced a sharing of tax amount of (\$3,252). The low value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. WCHE will post the tax savings sharing amount to account 1508 to be disposed of later as part of another proceeding.

Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates for both ERTH Power-Main and ERTH Power-Goderich; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates that have been proposed as detailed in Section 4.5 and 5.5 respectively and in Appendix C and Appendix J of this application. ERTH Power implemented the formulaic process to calculate its RTSR's any swing in the rates is due to the application of the calculation and beyond the control of the applicant.

Other Rates and Charges

The Applicant also seeks continuation of the other rates and charges approved in EB-2019-0033 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2021 Tariff Sheet

The Applicant has set out at Appendix G and Appendix N a copy of the 2021 Tariff Sheet from the 2021 IRM Rate Generator Model for each of ERTH Power's Rate Zones

in the application. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2021 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2021 IRM Rate Generator Model, for:

Service Charge

2021 Bill Impacts

The Applicant has set out at Appendix H and Appendix O a copy of the 2021 Bill Impacts from the 2021 IRM Rate Generator Model for the respective Rate Zones. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10th percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. ERTH Power calculated the lowest 10th percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed, the lowest 10th percentile was calculated and an average of their monthly usage (233 kWh's) was determined and utilized to calculate bill impacts.

ERTH Power Main Rate Zone Impact Summary:

			Distri	bu	tion		Tota	al Bill
Rate Class	kWh	\$ lı	mpact	%	Impact	\$1	mpact	% Impact
Residential	750	\$	0.16		0.49%	\$	1.94	1.61%
Residential	1000	\$	0.01		0.03%	\$	2.42	1.60%
Residential	233	\$	0.47		1.46%	\$	0.94	1.69%
GS<50 kW	2000	-\$	1.37		-2.52%	\$	3.40	1.16%

ERTH Power Goderich Rate Zone Impact Summary:

			Distri	bu	tion		Tota	al Bill
Rate Class	kWh	\$ li	mpact	%	Impact	\$1	mpact	% Impact
Residential	750	\$	0.55		1.59%	\$	0.89	0.73%
Residential	1000	\$	0.55		1.59%	\$	1.04	0.67%
Residential	136	\$	0.55		1.61%	\$	0.52	1.15%
GS<50 kW	2000	\$	0.93		1.58%	\$	2.28	0.76%

3. Overview-The Story of ERTH

Formation of the Erie Thames Power Group of Companies now "ERTH Corporation"

In late 1999 and early 2000, the Ontario government enacted the *Energy Competition Act, 1998* (Bill 35), deregulating Ontario's electricity industry. In response, on September 1, 2000, Erie Thames Power Corporation ("Erie Thames") and its subsidiaries, Erie Thames Powerlines Corporation ("ET Powerlines") and Erie Thames Services Corporation ("ET Services") were created pursuant to section 142 of the *Electricity Act, 1998* (the "*EA*") and sections 71 and 73 of the Ontario *Energy Board Act, 1998* (the "*OEB Act*"). These provisions allowed municipalities to enact bylaws to facilitate the amalgamation of their public utilities into Ontario *Business Corporations Act* corporations.

Erie Thames was formed through the amalgamation of seven separate public utilities owned by the municipal corporations of the Town of Ingersoll, Township of East Zorra-Tavistock, Township of Zorra, Municipality of Central Elgin, Township of South-West Oxford, Town of Aylmer and Township of Norwich (collectively, the "Municipal Shareholders"). By virtue of the transfer by-laws passed by the councils of these municipalities, the former local public utilities were rendered inactive and replaced by Erie Thames, and each of the municipalities became shareholders in Erie Thames, with each holding an equal number of voting shares.

Erie Thames was created as a holding company with its principal business to provide oversight of and shared corporate services (e.g. legal, financial/accounting, regulatory) to its wholly owned subsidiary companies, ET Powerlines and ET Services. Through ET Services, Erie Thames would provide similar services to its municipal customer base that were provided by the former public utilities, and also seek to expand its customer base through organic sales growth and future acquisitions and amalgamations in respect of its non-regulated businesses. These objectives were reflected in the founding principles and the vision, mission and goals of Erie Thames in 2000:

Founding Principles

- Local presence/control/involvement
- Build on commitment to customer care
- Provide safe, reliable supply of electricity
- Shareholder returns
- Local employment

Mitigate consumer rate impacts

Erie Thames' wholly owned subsidiaries were established to provide regulated electricity and non-regulated services. ET Powerlines took over the ownership and operation of the electricity infrastructure from the Municipal Shareholders. ET Services, incorporated as an non-regulated operating company, provided services to electric utilities (including ETPL), municipalities and developers, including, water, sewer and electricity billings for utility companies, electricity grid expansion and maintenance services, traffic signal installation services, and meter reading, verification and maintenance.

Responding to its original vision, mission and goals, which charted a path to growth, Erie Thames experienced significant growth between the period of 2000 and 2018 through an organic increase in customers and the acquisition of new businesses. It also underwent a number of organizational changes, which included the creation of new business lines, amalgamations, reorganizations and a major rebranding of ETP and its subsidiaries. Highlights of these changes are detailed below.

Regulated Electricity Distribution Growth

After 2000, Erie Thames sought to expand the regulated electricity distribution side of its business to include a larger territory in southwestern Ontario. It accomplished this by leveraging our affiliate business service offerings; building a strategic relationship that lead to the following transactions:

- December 2010: Acquisition of all of the shares of West Perth Power Inc.
 ("WPPI") and Clinton Power Corporation ("Clinton Power"), thus expanding
 its regulated electricity distribution customer base to approximately 19,500
 customers. With this purchase, the Municipalities of Central Huron and West
 Perth became shareholders in ERTH under the "one share, one vote" governance
 model.
- 2018: Acquisition of all of the shares of West Coast Huron Energy Inc. Goderich Hydro ("WCHEI"), On December 20th, 2018 the Ontario Energy Board approved the merger between WCHEI and ERTH Power Corporation. This approval expanded the regulated electricity distribution customer base to approximately 24,000 customers in 15 communities across 4 counties thus creating a regional footprint to continue grow the regulated business. The closing documents were executed on January 8th, 2020 officially amalgamating the two Utilities. With this purchase, the Town of Goderich became a shareholder in ERTH under the "one share, one vote" governance model.

Affiliate Growth and New Companies

After its incorporation in 2000, Erie Thames established itself as a successful, non-regulated business offering services to utilities, municipalities and large industrial companies. Erie Thames then sought to expand ET Services' service offerings to new, but related, areas through the acquisition of a number of businesses beginning in 2004. As a result of ET Services' success and new acquisitions, the number of employees grew from 35 in 2000 to over 120 by 2018.

Corporate Reorganization and Rebranding:

Erie Thames group of companies rebranded in 2008 and in 2009 in response to OEB restrictions imposed on LDCs' relationships with their non-regulated affiliates. As a result, Erie Thames Power (the Holdco) was rebranded as ERTH Corporation and ET Services was split into CRU Solutions, Ecaliber and ET Powerlines.

Evolution of ERTH's Strategic Direction

ERTH revisited its strategic direction, goals and objectives a number of times since 2000 as the corporation continued with its growth. With each change, ERTH sought to encapsulate the best strategic vision for the corporation that would help to ensure its continued success and profitability and maximize shareholder returns.

In 2018, ERTH shareholders approved the strategic vision to rebrand the regulated business. ET Powerlines rebranded to ERTH Power thus removing the geographic limitations of the former name. ERTH Power Corporation now leverages the Holdco and affiliate brand to further mark its place within the industry.

4. ERTH Power Main Rate Zone

4.1. Preparation of Rates

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Main Rate Zone and using the following board models and work forms:

- 2021 IRM Rate Generator Model (Version 1.0) issued on October 19, 2020.
- GA Analysis Work Form issued on August 11, 2020.
- Account 1595 Workform issued on June 17, 2020.
- IRM Checklist issued on July 14, 2020.

4.2. Current Tariff Schedule

A copy of ERTH Power-Goderich Rate Zone's Approved Tariff Sheet (EB-2018-0030) has been included as Appendix B in this application.

4.3. **DVAD Disposition**

Deferral and Variance Accounts Balance Disposition

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2021 IRM Rate Generator Tab 3: 2017 Continuity Schedule for the years up to 2019 and has projected interest to December 31, 2017 balances. Actual interest has been calculated based on the Board's prescribed rates for 2020 and includes the disposition approved for 2020 as the 2020 approved disposition does not commence until January 1, 2021. Forecasted interest for the period January 1, 2021 to April 30, 2021 is based upon the last Board prescribed rate for Q1 2021 of 2.45% and the balance is adjusted for the disposition during 2020. Table 1 below shows the calculations of the projected interested as described above. Deferral and RSVA balance match the 2019 Audited Financial Statements, with the exception of principal adjustments made to balances with respect to prior year true-ups and adjustments.

Table 1: Deferral and Variance Accounts Projected Interest

								•						
	2020 Interest Rate		I550 Low Voltage	1551-Smart Metering		1580 -WMS	1580 -WMS CBDR Class B		1584 Network		1586 inection	1588 Power	1	1589 GA
Dec 31, 2019 Ba	lance	\$	484,842	-\$ 33,002	-\$	239,627	-\$ 27,113	-\$	123,267	-\$	40,026	\$2,477,629	\$	613,639
Bal. Adjusted fo	or Disposal	\$	56,911	-\$ 19,488	-\$	68,353	-\$ 25,320	-\$	41,878	-\$	47,254	\$ 2,477,629	\$	613,639
Jan-19	2.18%	\$	880.80	-59.95		-435.32	-49.26		-223.94		-72.71	4,501.03		1,114.78
Feb-19	2.18%	\$	880.80	-59.95		-435.32	-49.26		-223.94		-72.71	4,501.03		1,114.78
Mar-19	2.18%	\$	880.80	-59.95		-435.32	-49.26		-223.94		-72.71	4,501.03		1,114.78
Apr-19	2.18%	\$	880.80	-59.95		-435.32	-49.26		-223.94		-72.71	4,501.03		1,114.78
May-19	2.18%	\$	880.80	-59.95		-435.32	-49.26		-223.94		-72.71	4,501.03		1,114.78
Jun-19	2.18%	\$	880.80	-59.95		-435.32	-49.26		-223.94		-72.71	4,501.03		1,114.78
Jul-19	0.57%	\$	230.30	-15.68		-113.82	-12.88		-58.55		-19.01	1,176.87		291.48
Aug-19	0.57%	\$	230.30	-15.68		-113.82	-12.88		-58.55		-19.01	1,176.87		291.48
Sep-19	0.57%	\$	230.30	-15.68		-113.82	-12.88		-58.55		-19.01	1,176.87		291.48
Oct-19	0.57%	S	230.30	-15.68		-113.82	-12.88		-58.55		-19.01	1,176.87		291.48
Nov-19	0.57%	\$	230.30	-15.68		-113.82	-12.88		-58.55		-19.01	1,176.87		291.48
Dec-19	0.57%	\$	230.30	-15.68		-113.82	-12.88		-58.55		-19.01	1,176.87		291.48
Total for 2020			\$6,666.58	-453.78		-3,294.87	-372.80		-1,694.92		-550.36	34,067.40		8,437.54
Jan-Apr 2021	0.57%		\$108.13	-37.03		-129.87	-48.11		-79.57		-89.78	4,707.50		1,165.91

ERTH had transitional Class A and Class B customers during 2018 and 2019. Therefore, the relevant tabs have been completed within the 2021 IRM Model to ensure proper allocations. In accordance with the filing requirements, ERTH has completed the

GA Analysis Workform that has been filed on the OEB's web site in live Microsoft Excel format.

Table 2 below displays the deferral and variance account disposition balances:

Table 2: Deferral and Variance Account Disposition Balances

ERTH Power Main Rate Zone		
LV Variance Account	1550	\$69,127.80
Smart Metering Entity Charge Variance Account	1551	-\$20,178.12
RSVA - Wholesale Market Service Charge ⁵	1580	-\$76,451.19
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$25,814.70
RSVA - Retail Transmission Network Charge	1584	-\$46,147.79
RSVA - Retail Transmission Connection Charge	1586	-\$48,361.55
RSVA - Power ⁴	1588	\$2,597,450.90
RSVA - Global Adjustment ⁴	1589	\$654,810.52
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	\$0.00
LRAMVA	1568	\$0.00
Grand Total		\$3,104,435.87

Global Adjustment and the IESO Settlement Process

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed

data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWHs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment.

4.4. Shared Tax Savings

ERTH Power Corporation has completed the 2021 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2018 Cost of Service Decision (EB-2017-0038). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is \$0. This tax savings does not produce rate riders that are material.

4.5. Retail Transmission Rates

ERTH Power is charged Ontario Uniform Transmission Rates ("UTR") by Hydro One Networks and the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2016-0081 proceeding, the UTRS's for HONI and IESO effective January 1, 2021 are:

- \$3.92/kW/mth for Network Service Rate
- \$0.97/kW/mth for Line Connection Service Rate
- \$2.33/kW/mth for Transformation Connection Service Rate
- \$3.3980/kW/mth for Network Service Rate
- \$0.8045/kW/mth for Line Connection Service Rate
- \$2.0194/kW/mth for Transformation Connection Service Rate

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH's RTSRs for 2020.

The billing determinants used on Tab 10: RTSR Current Rates of the 2021 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted. The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2021 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2021 IRM Rate Generator are provided in the table below:

Table 3: Summary of Retail Transmission Rates and Charges:

	_						
		Current F	RTSR	Propose	d RTSR	Differe	nce
Rate Class	Unit	Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	kWh	\$0.0060	\$0.0057	\$0.0064	\$0.0060	\$0.0004	\$0.0003
General Service Less Than 50 kW Service Classification	kWh	\$0.0056	\$0.0054	\$0.0059	\$0.0056	\$0.0003	\$0.0002
General Service 50 To 999 kW Service Classification	kW	\$2.5302	\$1.9319	\$2.6796	\$2.0196	\$0.1494	\$0.0877
General Service 1,000 To 4,999 kW Service Classification	kW	\$2.7468	\$2.0696	\$2.9090	\$2.1636	\$0.1622	\$0.0940
Large Use Service Classification	kW	\$3.0450	\$2.3476	\$3.2248	\$2.4542	\$0.1798	\$0.1066
Unmetered Scattered Load Service Classification	kWh	\$0.0056	\$0.0054	\$0.0059	\$0.0056	\$0.0003	\$0.0002
Sentinel Lighting Service Classification	kW	\$0.0056	\$0.0054	\$0.0059	\$0.0056	\$0.0003	\$0.0002
Street Lighting Service Classification	kW	\$1.9530	\$2.4564	\$2.0683	\$2.5679	\$0.1153	\$0.1115
Embedded Distributor Service Classification	kW	\$3.6747	\$2.7294	\$3.8917	\$2.8533	\$0.2170	\$0.1239

4.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on August 23rd, 2020, the OEB has updated the stretch factor assignments for 2021. ERTH Power-Main Rate Zone remained in the Stretch Factor Group III with a stretch factor assignment of 0.30%. For the period from 2017 to 2019, ERTH's average actual benchmarked costs were 6.4% higher than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was established but has not yet been determined for 2021 IRM filers, and the initial stretch factor assignments which have not been updated by the OEB for 2021 IRM filers at 0.30% for ERTH based on the PEG Report issued in the August 2020 report.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2021, to be 2.2%. The derivation of this is shown in the following table.

Table 4: 2021 Input Price Index – Board Issued November 9, 2020

-					Inputs	and Assump	tions				/E	
Year				Non-Lab PI (FDD)	our National			AWE - All	Labour Employees	Resultant Values - Annual Growth for the 2-factor IPI		
	Q1	Q2	Q3	Q4	Annual	Annual % Change	Weight	Annual	Annual % Change	Weight	Annual	Annual % Change
2018	109.4	109.9	110.6	111	110.225			\$1,021.38			108.6	
2019	111.4	112.2	112.6	113.3	112.38	1.9%	70%	\$1,049.51	2.7%	30%	111.0	2.2%

The price cap adjustment as determined in the 2021 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 0.90%, which has been used to determine the 2021 Distribution Rates, as follows:

- 1. Price Escalator of 2.20%
- 2. Minus a Productivity Factor of 0.0%
- 3. Minus a Stretch Factor of 0.30% based on ERTH 's current OEB approved Stretch Factor Group III, and
- 4. The resulting Price Cap Index of 1.90%

ERTH Power-Main Rate Zone proposes 2021 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2021 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2021 value, is 1.90%, and within the model has been applied to current rates to yield ERTH Power-Main Rate Zone's proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

ERTH Power-Main acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates as per Section 3.2.1.1 of the Filing Requirements. Accordingly, ERTH Power-Main proposes to continue with the Low Voltage Service rates approved in the ERTH Power-Main 2018 COS Application.

4.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors would transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Main Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

4.8. Additional Rates

ERTH Power-Main Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

4.9. Regulatory Charges

ERTH Power-Main Rate Zone proposed to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0030/kWh, \$0.0004/kWh and \$0.0005/kWh respectively.

4.10. Proposed Rates

A copy of ERTH Power-Main Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix G.

4.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH has included bill impacts for the following classes:

- Residential RPP and non-RPP
- GS<50 kW RPP and non-RPP
- GS 50-999 kW
- GS 1000-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting
- Embedded Distributor

Detailed bill impacts for each rate class are provided in Appendix H.

Table 5: Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor		Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	-1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

RATE CLASSES / CATEGORIES				Sub	o-Total			Total			
(eg: Residential TOU, Residential Retailer)	Units	A			В		С		Total Bill		
leg. Residential 100, Residential Retailer)		\$	%	\$	%	\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.16	0.5%	\$ 1.89	4.9%	\$ 2.43	5.1%	\$	1.94	1.6%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (1.37)	-2.5%	\$ 3.23	4.7%	\$ 4.26	4.7%	\$	3.40	1.2%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.05	1.4%	\$ 311.50	57.8%	\$ 335.21	34.0%	\$	378.79	3.2%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$ (643.76)	-12.1%	\$ 3,483.00	52.1%	\$ 3,803.25	29.9%	\$	4,297.67	2.9%	
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (7,987.88)	-18.5%	\$ 22,994.15	41.2%	\$ 26,531.19	21.7%	\$	29,980.24	3.8%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.49	3.6%	\$ 1.38	9.4%	\$ 1.45	8.9%	\$	1.64	3.9%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.42	1.9%	\$ 0.89	4.0%	\$ 0.93	4.0%	\$	1.05	2.7%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (14.84)	-35.8%	\$ (11.68)	-25.6%	\$ (11.45)	-22.9%	\$	(12.94)	-8.0%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 75.94	2.0%	\$ 855.81	18.5%	\$ 1,080.80	12.2%	\$	1,221.31	8.8%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.47	1.5%	\$ 1.01	2.9%	\$ 1.17	3.2%	\$	0.94	1.7%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.47	1.5%	\$ 1.82	5.3%	\$ 1.99	5.3%	\$	2.25	2.8%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.13	0.4%	\$ 4.77	12.2%	\$ 5.35	11.0%	\$	6.04	3.3%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.01	0.0%	\$ 2.31	5.7%	\$ 3.03	5.8%	\$	2.42	1.6%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.31	1.0%	\$ 1.46	4.0%	\$ 1.82	4.3%	\$	1.45	1.6%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (0.47)	-1.2%	\$ 1.83	4.0%	\$ 2.35	4.1%	\$	1.87	1.2%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (4.07)	-4.0%	\$ 7.43	5.4%	\$ 10.01	5.2%	\$	7.99	1.1%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 20.57	1.2%	\$ 628.02	28.7%	\$ 746.57	16.9%	\$	843.62	5.3%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$ (1,337.13)	-16.6%	\$ 4,042.00	37.6%	\$ 4,682.50	20.5%	\$	5,291.22	3.3%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$ (1,891.83)	-18.5%	\$ 4,489.20	32.0%	\$ 5,385.90	17.4%	\$	6,086.06	3.6%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (2,146.71)	-39.6%	\$ (1,795.74)	-32.1%	\$ (1,763.08)	-28.3%	\$	(1,992.28)	-11.3%	

5. ERTH Power-Goderich Rate Zone5.1. Preparation of Rates

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Goderich Rate Zone and using the following board models and work forms:

- 2021 IRM Rate Generator Model (Version 1.0) issued on October 19, 2020.
- GA Analysis Work Form issued on August 11, 2020.
- Account 1595 Workform issued on June 17, 2020.
- IRM Checklist issued on July 14, 2020.

5.2. Current Tariff Schedule

A copy of ERTH Power-Goderich Rate Zone's Approved Tariff Sheet (EB-2019-0033) has been included as Appendix I in this application.

5.3. **DVAD Disposition**

Deferral and Variance Accounts Balance Disposition

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2021 IRM Rate Generator Tab 3: 2019 Continuity Schedule for the years up to 2019 and has projected interest to December 31, 2020 balances. Actual interest has been calculated based on the Board's prescribed rates for 2020 and includes the disposition approved for 2020 as the 2020 approved disposition does not commence until January 1, 2021. Forecasted interest for the period January 1, 2021 to April 30, 2021 is based upon the last Board prescribed rate for Q4 2020 of 0.57% and the balance is adjusted for the disposition during 2020. Table 5 below shows the calculations of the projected interested as described above. Deferral and RSVA balances match the 2019 Audited Financial Statements.

Table 6: Deferral and Variance Accounts Projected Interest

	2020 Interest Rate	1551-Smart Metering	1580 -WMS	1580 -WMS CBDR Class B	1584 Network	1586 Connection	1588 Power	1589 GA	
Dec 31, 2019 Balance		-\$ 5,287	-\$ 19,136	-\$ 5,090	-\$ 111,520	\$ 42,066	\$ 301,550	\$ 200,123	
Bal. Adjusted for Disposal		-\$ 2,850	-\$ 8,172	-\$ 5,090	-\$ 46,639	-\$ 20,147	\$ 181,259	\$ 31,821	
Jan-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56	
Feb-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56	
Mar-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56	
Apr-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56	
May-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56	
Jun-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56	
Jul-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06	
Aug-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06	
Sep-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06	
Oct-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06	
Nov-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06	
Dec-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06	
Total for 2020		-72.70	-263.12	-69.99	-1,533.40	578.41	4,146.31	2,751.69	
Jan-Apr 2021	0.57%	-5.42	-15.53	-9.67	-88.61	-38.28	344.39	60.46	

ERTH had Class A and Class B customers during 2017. Therefore, the relevant tabs have been completed within the 2021 IRM Model to ensure proper allocations.

In accordance with the filing requirements, ERTH has completed the GA Analysis Workform that has been filed on the OEB's web site in live Microsoft Excel format.

Table 6 below displays the deferral and variance account disposition balances:

Table 7: Deferral and Variance Account Disposition Balances

ERTH Power Goderich Rate Zone		
LV Variance Account	1550	\$0.00
Smart Metering Entity Charge Variance Account	1551	-\$2,951.30
RSVA - Wholesale Market Service Charge ⁵	1580	-\$8,960.49
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$5,227.56
RSVA - Retail Transmission Network Charge	1584	-\$49,444.73
RSVA - Retail Transmission Connection Charge	1586	-\$20,486.40
RSVA - Power ⁴	1588	\$191,385.69
RSVA - Global Adjustment⁴	1589	\$35,589.93
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	
LRAMVA	1568	
Grand Total		\$139,905.14

Table 8 below displays the rate riders applied for by customer class for ERTH Power Goderich Rate Zone:

Table 8								
ERTH Power Goderich Rate Zone		DVAD		DVAD Non- WMP		GA		CBR Class B
Rate Class	Unit	Rate Rider	Unit	Rate Rider	Unit	Rate Rider	Unit	Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$0.0018	kWh	\$0.0000	kWh	\$0.0018	kWh	-\$0.0001
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$0.0019	kWh	\$0.0000	kWh	\$0.0018	kWh	-\$0.0001
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	\$0.3509	kW	\$0.0000	kWh	\$0.0018	kW	-\$0.0158
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	-\$0.1591	kW	\$0.9409	kWh	\$0.0018	kW	-\$0.0056
LARGE USE SERVICE CLASSIFICATION	kW	-\$0.1889	kW	\$0.0000	kWh	\$0.0000	kW	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.0020	kWh	\$0.0000	kWh	\$0.0000	kWh	-\$0.0001
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$0.0020	kW	\$0.0000	kWh	\$0.0000	kW	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$0.9762	kW	\$0.0000	kWh	\$0.0018	kW	-\$0.0444

Global Adjustment and the IESO Settlement Process

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWHs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment settlement process.

5.4. Shared Tax Savings

ERTH Power Corporation has completed the 2021 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers because of corporate tax saving implemented since the 2013 Cost of Service Decision (EB-2012-0175). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is -\$3,252. This tax savings does not produce rate riders that are material and will be posted to ERTH Power Goderich's 1508 account to be disposed of at a later date.

5.5. Retail Transmission Rates

ERTH Power-Goderich Rate Zone is charged Ontario Uniform Transmission Rates ("UTR") the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. The UTRS's for The IESO effective January 1, 2020 are:

- \$3.83/kW/mth for Network Service Rate
- \$0.96/kW/mth for Line Connection Service Rate
- \$2.30/kW/mth for Transformation Connection Service Rate

ERTH understands that the model will be updated by the OEB staff with the 2021 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH's RTSRs for 2020.

The billing determinants used on Tab 10: RTSR Current Rates of the 2021 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted. The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2021 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2021 IRM Rate Generator are provided in the table below:

Table 9: Summary of Retail Transmission Rates and Charges:

		Current RTSR Proposed RTSR			Current RTSR		Proposed RTSR		Differe	nce
Rate Class	Unit	Network	Connection	Network	Connection	Network	Connection			
Residential Service Classification	kWh	\$0.0067	\$0.0068	\$0.0065	\$0.0061	-\$0.0002	-\$0.0007			
General Service Less Than 50 kW Service Classification	kWh	\$0.0061	\$0.0059	\$0.0059	\$0.0053	-\$0.0002	-\$0.0006			
General Service 50 To 499 kW Service Classification	kW	\$2.4533	\$2.3926	\$2.3695	\$2.1341	-\$0.0838	-\$0.2585			
General Service 500 To 4,999 kW Service Classification	kW	\$2.6057	\$2.6232	\$2.5167	\$2.3398	-\$0.0890	-\$0.2834			
Large Use Service Classification	kW	\$2.8855	\$2.9994	\$2.7869	\$2.6754	-\$0.0986	-\$0.3240			
Unmetered Scattered Load Service Classification	kWh	\$0.0061	\$0.0059	\$0.0059	\$0.0053	-\$0.0002	-\$0.0006			
Sentinel Lighting Service Classification	kW	\$1.8585	\$1.8916	\$1.7940	\$1.6880	-\$0.0645	-\$0.2036			
Street Lighting Service Classification	kW	\$1.8502	\$1.8883	\$1.7870	\$1.6843	-\$0.0632	-\$0.2040			

5.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on August 23rd, 2020, the OEB has updated the stretch factor assignments for 2020. ERTH Power-Goderich Rate Zone remained in the Stretch Factor Group IV with a stretch factor assignment of 0.30%. For the period from 2017 to 2019, ERTH's average actual benchmarked costs were 6.4% higher than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was established but has not yet been determined for 2021 IRM filers, and the initial stretch factor assignments which have not been updated by the OEB for 2021 IRM filers at 0.30% for ERTH based on the PEG Report issued in the August 2020 report.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2021, to be 2.2%. The derivation of this is shown in the following table.

Table 10: 2021 Input Price Index – Board Issued November 9, 2020

-					Inputs	and Assump	tions				78	
Year	Non-Labour GDP-IPI (FDD) - National					AWE - All	Labour Employees	Resultant Values - Annual Growth for the 2-factor IPI				
	Q1	Q2	Q3	Q4	Annual	Annual % Change	Weight	Annual	Annual % Change	Weight	Annual	Annual % Change
2018	109.4	109.9	110.6	111	110.225			\$1,021.38			108.6	
2019	111.4	112.2	112.6	113.3	112.38	1.9%	70%	\$1,049.51	2.7%	30%	111.0	2.2%

The price cap adjustment as determined in the 2021 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 0.90%, which has been used to determine the 2021 Distribution Rates, as follows:

- 1. Price Escalator of 2.20%
- 2. Minus a Productivity Factor of 0.0%
- 3. Minus a Stretch Factor of 0.60% based on the former WCHE's group IV ranking for the Goderich Rate Zone
- 4. The resulting Price Cap Index of 1.60%

ERTH Power-Goderich Rate Zone proposes 2021 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2021 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2021 value, is 1.60%, and within the model has been applied to current rates to yield ERTH Power-Goderich Rate Zone proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

ERTH Power-Main acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates as per Section 3.2.1.1 of the Filing Requirements. Accordingly, ERTH Power-Main proposes to continue with the Low Voltage Service rates approved in the ERTH Power-Main 2018 COS Application.

5.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Goderich Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

5.8. Additional Rates

ERTH Power-Goderich Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

5.9. Regulatory Charges

ERTH Power-Goderich Rate Zone proposes to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0030/kWh, \$0.0004/kWh and \$0.0005/kWh respectively.

5.10. Proposed Rates

A copy of ERTH Power-Goderich Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix N.

5.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

WCHE has included bill impacts for the following classes:

- Residential RPP and non-RPP
- GS<50 kW RPP and non-RPP
- GS 50-499 kW
- GS 500-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix O.

Table 11: Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)		Sub-Total										Total		
		Units A			В			C			Total Bill			
(eg. Nesidential 100, Nesidential Netalier)			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	1.83	4.5%	\$	1.12	2.2%	\$	0.89	0.7%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.93	1.6%	\$	4.53	6.2%	\$	2.86	2.9%	\$	2.28	0.8%	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	7.50	1.6%	\$	165.85	20.2%	\$	123.06	8.6%	\$	139.06	1.1%	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	58.38	1.6%	\$	2,856.17	34.7%	\$	2,222.92	13.0%	\$	2,511.90	1.6%	
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	599.99	1.6%	\$	(2,233.51)	-6.1%	\$	(8,574.01)	-6.9%	\$	(9,688.63)	-1.2%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.35	1.6%	\$	1.54	1.8%	\$	1.46	1.7%	\$	1.65	1.4%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.61	1.6%	\$	0.61	1.4%	\$	0.34	0.7%	\$	0.39	0.2%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.48	1.3%	\$	2.59	5.8%	\$	2.32	4.8%	\$	2.63	1.6%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$	1.03	2.8%	\$	0.90	2.3%	\$	1.01	1.6%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$	3.18	7.2%	\$	2.47	4.5%	\$	2.79	1.5%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	0.78	2.2%	\$	0.65	1.7%	\$	0.52	1.2%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	2.25	5.3%	\$	1.31	2.3%	\$	1.04	0.7%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	126.34	1.4%	\$	264.34	2.9%	\$	238.95	2.5%	\$	270.02	1.7%	

6. Certificate of Evidence

As President of ERTH Power Corporation I certify that, to the best of my knowledge, the evidence filed in ERTH's 2021 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 12, 2020.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

Chris White President

ERTH Power Corporation

2021 IRM Checklist

ERTH POWER CORPORATION

EB-2020-0030

Filing Requirement
Page # Reference

rage # Reference		Evidence Reference, Notes
IRM REQUIREMENTS		
3.1.2 Components of the Application Filing 3	Manager's summary documenting and explain all rate adjustments requested	Section 2
4	Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	Section 2
<u>4</u> 4	Completed Rate Generator Model and supplementary work forms, Excel and PDF Current tariff sheet, PDF	Appendix C & H Appendix B & G
4	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Section 2
<u>4</u> 4	Statement as to who will be affected by the application, specific customer groups affected by particular request Applicant's internet address	Section 2 Section 2
4	Statement confirming accuracy of billing determinants pre-populated in model	Section 2
4	Text searchable PDF format for all documents	All
4 3.1.3 Applications and Electronic Models	An Excel version of the IRM Checklist	Appendix A
5	Populated GA Analysis Workform	Appendix D & I
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed	NA
5	For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor	NA
5	must file the Capital Module Applicable to ACM and ICM	INA
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	NA
5	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-	NA
3.2.2 Revenue to Cost Ratio Adjustments	accounts	
7	Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	NA
3.2.3 Rate Design for Residential Electricity Customers		
Residential Rate Design - Exceptions and Mitigation (applicable only to	distributors that have not completed the rate design transition) If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th	
7	percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not	NA
7	required Mittartian plan if total hill increases for any outcomer class exceed 40%	NIA
3.2.4 Electricity Distribution Retail Transmission Service Rates	Mitigation plan if total bill increases for any customer class exceed 10% No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	NA
3.2.5 Review and Disposition of Group 1 DVA Balances		NIA
9 10	Justification if any account balance in excess of the threshold should not be disposed Completed tab 3 - continuity schedule in Rate Generator Model	NA Appendix C & H
10 - 11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 2 4.3 & 5.3
10 - 11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled	Section 2.4.3.8.5.3
10-11	"Adjustments to Deferral and Variance Accounts	OCCURN 2 4.3 & 3.3
11	Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one	Section 2 4.3 & 5.3
12	year; if the applicant is proposing an alternative recovery period must provide explanation. GA rate riders calculated on an energy basis (kWh)	Section 2 4.3 & 5.3
3.2.5.1 Wholesale Market Participants		
11	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.	NA
3.2.5.2 Global Adjustment	balances related to charges for which the winn's settle directly with the 1600.	
12	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP	Section 2, 4.3 & 5.3
	Class B customers when clearing balances from the GA Variance Account For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are	
12 - 13 3.2.5.3 Commodity Accounts 1588 and 1589	seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.	Appendix D & I
13	Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1,	Section 2, 4.3 & 5.3
	2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the	
13 - 14	Feb. 21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.	Section 2, 4.3 & 5.3
	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the	
15	preparation, review, verification and oversight of account balances being proposed for disposition	Section 6 and Appendix L
3.2.5.4 Capacity Based Recovery (CBR)		
	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the	
	case for them	
45	 In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated. 	Castian Canal Assessative C
15	- Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting	Section 6 and Appendix C
	guidance.	
	 The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels 	
3.2.6 Lost Revenue Adjustment Mechanism Variance Account	tanditioned between olade A and olade b based on consumption revelo	
0.2.0 LOST NEVERILE AUJUSTINENT MECHANISM VARIANCE ACCOUNT	LINAMIVA - disposition of parameter business must provide version of or LINAMIVA work from in a working excernite when	
	making LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and Cost reports in Excel format, made available by the IESO.	
	An application for lost revenues should also provide the following:	
	 statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and 	
	Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when	
	calculating lost revenue - summary table with principal and carrying charges by rate class and resulting rate riders	
	 summary table with principal and carrying charges by rate class and resulting rate riders statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes 	
	do not generate significant rate riders	
	 statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used 	
	- rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of	
	- rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	
	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors	
16 - 21	LRAMVA Work Form)	NA
16 - 21	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting	NA
16 - 21	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following	NA
16 - 21	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the	NA
16 - 21	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings	NA .
16 - 21	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings: Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:	NA .
16 - 21	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last	NA .
16 - 21	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application	NA .
16 - 21	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset	NA
16 - 21	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings: Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)	NA
16 - 21	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a	NA
16 - 21 3.2.7 Tax Changes	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA	NA

2021 IRM Checklist

ERTH POWER CORPORATION

EB-2020-0030

Filing Requirement
Page # Reference

		Evidence Reference, Notes
IRM REQUIREMENTS		
21	If applicable, tabs 8 and 9 of Rate Generator Model complete	Section 2
21	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date	Section 2
3.2.8 Z-Factor Claims, Pg. 20-21		
23	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report	NA
23	In addition distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file) - Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk	NA
3.2.8.2 Z-Factor Accounting Treatment		
23	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the Accounting Procedures Handbook (APH) for electricity distributors.	NA
23	Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a	NA
3.2.8.3 Recovery of Z-Factor Costs	separate Sub-Account of this account	
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	NA
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	NA
24	Residential rider on fixed basis	NA
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	NA
3.3.1 Advanced Capital Module	Evidence of pageing "Moone Test"	NA.
25	Evidence of passing "Means Test" Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to	NA
25	be completed as planned and an updated ACM/ICM module in Excel format	NA
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why	NA
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	NA
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	NA
27	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not	NA
27	necessarily the least initial cost) for ratepayers	NA
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	NA
27 - 28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	NA
28	Details by project for the proposed capital spending plan for the expected in-service year	NA
28	Description of the proposed capital projects and expected in-service dates	NA
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	NA
28	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	NA
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	NA
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As	NA
3.3.5 Off-Ramps	discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	
	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its	Section 2 Summary
33 - 34	base rates - an explanation to substantiate its reasons for doing so required	, , , , , , , , , , , , , , , , , , ,
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek	
Appendix A	Commit disposition of restoual balances for vintage Account, 1999 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor	NA
Appendix A & Page 5	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.	NA
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.	NA

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2019-0033

DATED: April 16, 2020

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	32.06
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0006
- Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	Service Charge	\$	22.87						
	Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57						
	Distribution Volumetric Rate	\$/kWh	0.0145						
	Low Voltage Service Rate	\$/kWh	0.0031						
	Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0012						
	- Approved on an Interim Basis	\$/kWh	(0.0005)						
	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056						
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054						
MONTHLY RATES AND CHARGES - Regulatory Component									
	Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030						
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004						
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005						
	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25						

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Convice Charge		
Service Charge	\$	127.21
Distribution Volumetric Rate	\$/kW	3.0767
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	(2020) \$/kW	0.0222
- Approved on an Interim Basis	\$/kW	(0.0981)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5302
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9319

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,611.33
Distribution Volumetric Rate	\$/kW	1.5911
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance A - effective until April 30, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until	\$/kW	0.5849
- Approved on an Interim Basis	\$/kW	(0.1144)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7468
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0696

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10.665.29
Distribution Volumetric Rate	\$/kW	1.9236
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.6997
- Approved on an Interim Basis	\$/kW	(0.3268)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0450
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3476

Effective and Implementation Date May 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2.18
Distribution Volumetric Rate	\$/kWh	0.0774
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0015)
- Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	13.67
Distribution Volumetric Rate	\$/kWh	0.0992
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	(0.0001)
- Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.83
Distribution Volumetric Rate	\$/kW	22.3082
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	15.3316
- Approved on an Interim Basis	\$/kW	(0.1713)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4564
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,739.17
Distribution Volumetric Rate	\$/kW	2.9918
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021 Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	(0.0082)
- Approved on an Interim Basis	\$/kW	(0.1920)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6747
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7294
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

1 55

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Service Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	Ψ	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	%	1.50
Reconnection at meter - after regular hours	\$	65.00
Reconnection at pole - during regular hours	\$ \$	185.00 185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00					
Monthly fixed charge, per retailer	\$	40.80					
Monthly variable charge, per customer, per retailer	\$/cust.	1.02					
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61					
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)					
Service Transaction Requests (STR)							
Request fee, per request, applied to the requesting party	\$	0.51					
Processing fee, per request, applied to the requesting party	\$	1.02					
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail							
Settlement Code directly to retailers and customers, if not delivered electronically through the							
Electronic Business Transaction (EBT) system, applied to the requesting party							
Up to twice a year	\$	no charge					
More than twice a year, per request (plus incremental delivery costs)	\$	4.08					
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04					

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Summary of Changes from the Prior Year

- 1 Questions are revised on tab 1. The continuity schedule in tab 3 will open starting from the year balances were last approved for disposition, unless the last approved disposition was debasis and there are changes to those balances. If that is the case, tab 3 will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation change in the previously approved balance.
- In the continuity schedule on tab 3, the option on whether Accounts 1588 and 1589 is requested for disposition has been removed. It is expected that Accounts 1588 and 1589 are to unless there is a reason it should not be. If that is the case, contact the Case Manager.
- ³ Footnote #4 in tab 3 has been revised to clarify that the amount in the "Transactions" column in the DVA Continuity Schedule are to equal the transactions in the General Ledger (exclusion) amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount muse parately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

Details

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Tab Details

Tab

1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	Complete the information sheet. a) Questions 2 to 4 Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be in								
			The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved dipsositio interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approve final basis. A distributor must also provide an explanation for the change in the previously approved balance.								
			b) Questions 5 and 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with A WMS, as part of the general DVA rate rider								
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility	2	Complete the DVA continuity schedule.								
Schedule	has.		a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Account of that year.								
			For example, if in the 2020 rate application, DVA balances as at December 13, 2018 were approved for disposition, the continuity schedu from 2018. Start by inputting the approved closing 2018 balances in the Adjustments column under 2018.								
			b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2019, regardless of account is being requested for disposition in the current application.								
			The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-al inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition we transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.								
			Note that the DVA continuity schedule can currently start from 2014. If a utility has residual balance in an Account 1595 with a vintage y include residual balances for years up to 2014 in the row for Account 1595 (2014 and pre-2014) and provide a separate schedule with an down by vintage year.								
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.								
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate	4	Confirm the accuracy of the RRR data used to populate the tab.								
Beterminant	riders.	5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.								
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period th balance accumulated.								
		tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as	tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as	tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as	tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as	tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as	ab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as	tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as	rider, CBR Class B rate rider (if applicable), as well as	7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 accumulated. If yes, tab 6.1a will be generated.
	customers (if applicable).	8	Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, Class B balance accumulated. If yes, tab 6.2a will be generated.								
			Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B bala accumulated. A table will be generated based on the number of customers.								
			Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a r data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.								
			Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to t transition customer populated in tabs 6.1a and 6.2a.								

GA and CBR Class B balances accumulated.

Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the per

	1	i	
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA bal. 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.
			Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). Thused in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA laccumulated.
	(i.e. former Class B customers but are now Class A customers and former Class A customers who are now		In row 20, enter the Non-RPP consumption less WMP consumption.
	Class B customers).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to tra in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is aut the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balar
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B accumulated.
	the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A		In row 19, enter the total Class B consumption less WMP consumption.
	customers who are now Class B).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balan customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the gene rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period tha sub-account CBR Class B balance accumulated.
	that the estimated.		No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def- Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is aut the rate riders are calculated accordingly.

Ontario Energy Board

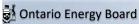
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage

						Version	1.0	
Utility Name	ERTH Pow	ver Corporation						
Service Territory	Main Rate	Zone						
Assigned EB Number	EB-2020-0	019						
Name of Contact and Title	Diane Tayl	or						
Phone Number	519-485-18	320 Ext 265						
Email Address	diane.taylo	r@erthpower.com						
We are applying for rates effective	May 1, 202	21						
Rate-Setting Method		Price Cap IR						
Select the last Cost of Service rebasing year.		2018						
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2014							
 a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. 								
b) If the accounts were last approved on an interim basis, and								
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	2017							
(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)								
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2018							
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.								
b) If the accounts were last approved on an interim basis, and	2018							
 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. 	2016							
 ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. 								
4. Select the earliest vintage year in which there is a balance in Account 1595.	2016							
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)								
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes							
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes							
7. Retail Transmission Service Rates: ERTH Power Corporation is:	Pa	artially Embedded	Within	Hydro One Net		utors' names in th	he above green shaded cell.)	Distribution System(s)
8. Have you transitioned to fully fixed rates?		Yes		., necessary, er	311 11031 0/30110	and the second	according to the second control of the s	



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

FR-2019-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

· · · · · · · · · · · · · · · · · · ·		
Service Charge	\$	32.06
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.87
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until April 30, 2021	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

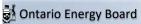
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as appearant of the Energy Board, or as specified herein.



Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	127.21
Distribution Volumetric Rate	\$/kW	3.0767
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (202 - effective until April 30, 2021	20) \$/kW	0.0222
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kW	(0.0981)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5302
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9319
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

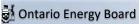
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,611.33
Distribution Volumetric Rate	\$/kW	1.5911
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until April 30, 2021	\$/kW	0.5849
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kW	(0.1144)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7468
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0696
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.



The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments.

This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,665.29
Distribution Volumetric Rate	\$/kW	1.9236
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Varian	ce Account (LRAMVA) (2020)	
- effective until April 30, 2021	\$/kW	0.6997
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective	until April 30, 2021	
- Approved on an Interim Basis	\$/kW	(0.3268)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0450
Retail Transmission Rate - Line and Transformation Connection Service R	ate \$/kW	2.3476
MONTHLY RATES AND CHARGES - Regulatory Comp	onent	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than. or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesa

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge		\$	2.18
Distribution Volumetric Rate		\$/kWh	0.0774
Low Voltage Service Rate		\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue - effective until April 30, 2021	Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Varian	ice Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis		\$/kWh	(0.0005)
Retail Transmission Rate - Network Service	Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transfo	ormation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARG	ES - Regulatory Component		
Wholesale Market Service Rate (WMS) - no	ot including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicab	le for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection	Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Cl	harge (if applicable)	\$	0.25

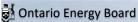
SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.



Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.67
Distribution Volumetric Rate	\$/kWh	0.0992
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until April 30, 2021	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.83
Distribution Volumetric Rate	\$/kW	22.3082
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	15.3316
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kW	(0.1713)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4564
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

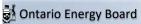
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,739.17
Distribution Volumetric Rate	\$/kW	2.9918
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until April 30, 2021	\$/kW	(0.0082)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kW	(0.1920)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6747
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7294
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	2. Current Tarif	6 Cabadi 15
	Z. Current ram	i scriedule



This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		()
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario		
	\$	2.04
	One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly kraible charge, per cretailer Monthly variable charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year	One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$ Monthly fixed charge, per retailer \$ Shouthly virable charge, per retailer \$ Scust. Distributor-consolidated billing monthly charge, per customer, per retailer \$ Scust. Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year More than twice a year, per request (plus incremental delivery costs) Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



Incentive Rate-setting Mechanism Rate



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the UEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)		Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	142,091,435	0	5,846,309	0	0	0	142,091,435	0		20,848
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,906,838	31	9,502,772	0	0	0	49,906,838	31		2,326
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	100,721,943	286,321	94,061,806	259,874	0	0	100,721,943	286,321		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,611,557	171,727	81,611,557	171,727	0	0	81,611,557	171,727		
LARGE USE SERVICE CLASSIFICATION	kW	121,769,631	213,586	121,769,631	213,586	0	0	121,769,631	213,586		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	443,602	0	51,692	0	0	0	443,602	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	215,852	0	33,029	0	0	0	215,852	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,787,310	4,855	1,138,624	3,092	0	0	1,787,310	4,855		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	17,302,591	37,355	17,302,591	37,355	0	0	17,302,591	37,355		
	Total	515,850,759	713,875	331,318,011	685,634	0	0	515,850,759	713,875	(23,174

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

\$3,104,436

\$3,104,436

\$0.0060

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

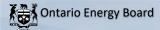
² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

	% of	% of Total kWh			cated based on Total less WMP			ocated based on Total less WMP
Data Olaca	Customer	adjusted for						
Rate Class	% of Total kWh Numbers **	WMP	1550	1551	1580	1584	1586	1588



current year requested for disposition).

customer for a particular year).

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a	The year Account 1589 GA was last disposed	2017	
1b	The year Account 1580 CBR Class B was last disposed	2018	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the	6	5

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

			2019		20	2018	
Customer	Rate Class		January to June	July to December	January to June	July to December	
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,488,190	3,215,636	3,109,307	2,876,890	
		kW	8,590	9,632	6,789	6,830	
		Class A/B	А	А	В	Α	
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,981,676	3,083,280	2,677,242	3,107,658	
		kW	6,954	7,056	8,702	9,284	
		Class A/B	А	А	В	Α	
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,646,671	1,979,752	1,684,551	1,971,094	
		kW	4,902	6,764	5,481	6,773	
		Class A/B	Α	Α	В	Α	
Customer 4	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,085,090	938,424	1,033,732	921,275	
		kW	2,802	2,563	2,691	2,421	
		Class A/B	В	В	А	В	
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	9,222,228	8,800,000	2,483,524	8,357,360	
		kW	14,734	14,336	5,538	14,946	
		Class A/B	В	Α	В	В	
Customer 6	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	594,553	653,687	605,587	737,350	
		kW	3,143	3,253	3,166	3,399	
		Class A/B	В	A	В	В	

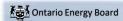
Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

requested for disposition).
In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A

3

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	te diable with east of automato by face diab									
	Rate Class		2019	2018						
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	11,800,768	2,522,691						
		kW	25,898	6,173						
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	73,230,274	81,641,086						
		kW	126,823	147,464						
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	121,769,631	83,837,533						
		kW	213,586	150,176						



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance I set Disnosed

2017

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

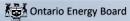
		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	Α	331,318,011	331,318,011	
Less Class A Consumption for Partial Year Class A Customers	В	18,443,061	9,453,687	8,989,374
Less Consumption for Full Year Class A Customers	С	374,801,983	206,800,673	168,001,310
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	- 61,927,033	115,063,651	- 176,990,684
All Class B Consumption for Transition Customers	E	32,416,490	11,840,294	20,576,195
Transition Customers' Portion of Total Consumption	F = E/D	-52.35%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$	654,811
Transition Customers Portion of GA Balance	H=F*G	-\$	342,769
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	s	997.579

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	0					
Customer	for Transition Customers During the Period When They Were Class	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018		When They Were Class B	Monthly Equal Payments
Customer 1	3,109,307	(3,109,307	9.59%	-\$ 32,878	-\$ 2,740
Customer 2	2,677,242	(2,677,242	8.26%	-\$ 28,309	-\$ 2,359
Customer 3	1,684,551	(1,684,551	5.20%	-\$ 17,812	-\$ 1,484
Customer 4	2,944,789	2,023,514	921,275	9.08%	-\$ 31,138	-\$ 2,595
Customer 5	20,063,112	9,222,228	10,840,884	61.89%	-\$ 212,145	-\$ 17,679
Customer 6	 1,937,489	594,553	1,342,937	5.98%	-\$ 20,487	-\$ 1,707
Total	32,416,490	11,840,294	20,576,195	100.00%	-\$ 342,769	



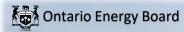
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

it f	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used belo

			Total Metered 2019 Consumption	Total Metered 2019 Consumption	Non-RPP Metered Consumption for Current				
			for Class A Customers that were	for Customers that Transitioned	Class B Customers (Non-RPP Consumption		otal GA \$ allocated		
		Total Metered Non-RPP 2019		Between Class A and B during the	excluding WMP, Class A and Transition		to Current Class B		
		Consumption excluding WMP	balance accumulated	period GA balance accumulated	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,846,309	0	0	5,846,309	5.6%	\$55,414	\$0.0095	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,502,772	0	0	9,502,772	9.0%	\$90,072	\$0.0095	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	94,061,806	11,800,768	1,248,240	81,012,798	77.0%	\$767,877	\$0.0095	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	81,611,557	73,230,274	18,022,228	(9,640,945)	-9.2%	(\$91,381)	\$0.0095	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	121,769,631	121,769,631	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	51,692	0	0	51,692	0.0%	\$490	\$0.0095	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	33,029	0	0	33,029	0.0%	\$313	\$0.0095	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,138,624	0	0	1,138,624	1.1%	\$10,792	\$0.0095	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	17,302,591	0	0	17,302,591	16.4%	\$164,002	\$0.0095	kWh
	Total	331,318,011	206,800,673	19,270,468	105,246,870	100.0%	\$997,579		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2018

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

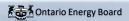
		Total	2019
Total Consumption Less WMP Consumption	Α	515,850,759	515,850,759
Less Class A Consumption for Partial Year Class A Customers	В	9,453,687	9,453,687
Less Consumption for Full Year Class A Customers	С	206,800,673	206,800,673
Total Class B Consumption for Years During Balance			200 506 200
Accumulation	D = A-B-C	299,596,399	299,596,399
All Class B Consumption for Transition Customers	E	9,816,781	9,816,781
Transition Customers' Portion of Total Consumption	F = E/D	3.28%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 25,8	15
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 8	46
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-\$ 24,9	69

Allocation of CBR Class B Balances to Transition Customers

Allocation of CBR class B Balances to Transition Customers		=				
# of Class A/B Transition Customers	2					
	Total Metered Class B Met Consumption (kWh) for Transition (kW Customers During the Period Cus When They were Class B Wh			Customer Specific CBR Class B Allocation for the Period When They Were	Monthly Equal	,
Customer	Customers	Customers in 2019	% of kWh	Class B Customers	Paymen	ıts
Customer 5	9,222,228	9,222,228	93.94%	-\$ 795	-\$	66
Customer 6	594,553	594,553	6.06%	-\$ 51	-\$	4
Total	9,816,781	9,816,781	100.00%	-\$ 846	-\$	70

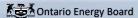


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

								Metered Consumption for Cui	rrent Class B		Total CBR Class B \$		
		Total Metered 2	019	Total Metered 2019 Consum	ption for Full	Total Metered 2019 Consumption	on for Transition	Customers (Total Consumption L	ESS WMP, Class		allocated to Current	CBR Class B Rate	
		Consumption Minu	s WMP	Year Class A Custor	ners	Customers		A and Transition Customers' C	Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	142,091,435	0	0	0	0	0	142,091,435	0	49.0%	(\$12,243)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,906,838	31	0	0	0	0	49,906,838	31	17.2%	(\$4,300)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	100,721,943	286,321	11,800,768	25,898	1,248,240	6,395	87,672,935	254,028	30.3%	(\$7,554)	(\$0.0297)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,611,557	171,727	73,230,274	126,823	18,022,228	29,070	(9,640,945)	15,834	-3.3%	\$831	\$0.0525	kW
LARGE USE SERVICE CLASSIFICATION	kW	121,769,631	213,586	121,769,631	213,586	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	443,602	0	0	0	0	0	443,602	0	0.2%	(\$38)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	215,852	0	0	0	0	0	215,852	0	0.1%	(\$19)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,787,310	4,855	0	0	0	0	1,787,310	4,855	0.6%	(\$154)	(\$0.0317)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	17,302,591	37,355	0	0	0	0	17,302,591	37,355	6.0%	(\$1,491)	(\$0.0399)	kW
	Total	515,850,759	713,875	206,800,673	366,307	19,270,468	35,465	289,779,618	312,103	100.0%	(\$24,968)		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Total Metered Total Metered Allocation of Group 1 Account Balances to NonTotal Metered Metered kW kWh less WMP Account Balances to All WMP Classes Only (if Account Rate Rider for consumption Classes 2 Applicable) 2 Rider 2 (if applicable) 2 Rate Rider Rate Rider for Account Rate Non-WMP Account Rate Rider for Consumption Classes 2 Applicable) 2 Rate Rider Non-WMP Account Rate Non-WM



Summary - Sharing of Tax Change Forecast Amounts

	2018	2021
OEB-Approved Rate Base	\$ 38,193,812	\$ 38,193,812
OEB-Approved Regulatory Taxable Income	\$ 91,233	\$ 91,233
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 13,685
Provincial Taxes Payable		\$ 10,492
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 24,177	\$ 24,177
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 24,177	\$ 24,177
Grossed-up Income Taxes	\$ 32,894	\$ 32,894
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

^{1.} Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below $$10\ \text{million}$, the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

^{2.} The OEB's proxy for taxable capital is rate base.

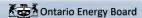


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

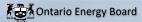
		Re-based Billed			Re-based	Re-based Distribution	Re-based Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate			Distribution Volumetric Rate	Distribution Volumetric Rate	
Rate Class		Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Revenue kWh	Revenue kW	Requirement from Rates	% Revenue	% Revenue kWh	% Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0					0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	142,091,435		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,906,838	31	0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	100,721,943	286,321	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,611,557	171,727	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	121,769,631	213,586	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	443,602		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	215,852		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,787,310	4,855	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	17,302,591	37,355	0	0.0000	kW
Total		515,850,759	713,875	\$0		

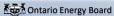


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification Residential Service Classification Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0060 0.0057 0.0056 0.0054 2.5302 1.9319 2.7468 2.0696 3.0450 2.3476 0.0056 0.0054 1.9530 0.0054 1.9530	142,091,435 142,091,435 49,906,638 49,906,638 443,602 443,602 215,852 215,852	286,321 286,321 171,727 171,727 213,586 213,586	1.0325 1.0325 1.0325 1.0325 1.0325 1.0325 1.0325 1.0325	146,709,407 146,709,407 51,528,811 51,528,811 458,019 458,019 222,867 222,867
Embedded Distributor Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	3.6747 2.7294		37,355 37,355		



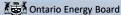
Uniform Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec		2020	2021
Rate Description			Rate	Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$	3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$	0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$	2.33	\$ 2.33
Hydro One Sub-Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec		2020	2021
Rate Description			Rate	Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$	3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$	0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$	2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$	2.8239	\$ 2.8239
If needed, add extra host here. (I)	Unit		2019 Jan to Jun	2019 Jul to Dec		2020	2021
Rate Description			Rate	Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$	-	\$ -
If needed, add extra host here. (II)	Unit		2019 Jan to Jun	2019 Jul to Dec		2020	2021
Rate Description			Rate	Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Н	istorical 2019			Current 2020	Forecast 2021



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation connections are completed.

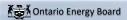
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match

IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connecti Rate	Amount	Units Billed	mation Co Rate	Amount	Total Con	
January	16,024	\$3.71	\$ 59,449	18,852	\$0.94	\$ 17,721	18,852	\$2.25	\$ 42,417		60,138
February	17,734	\$3.71	\$ 65,793	18,384	\$0.94	\$ 17,281	18,384	\$2.25	\$ 41,364	\$ \$	58,645
March	17,021	\$3.71	\$ 63,148	17,282	\$0.94	\$ 16,245	17,282	\$2.25	\$ 38,885	\$	55,130
April	14,081	\$3.71	\$ 52,241	18,348	\$0.94	\$ 17,247	18,399	\$2.25	\$ 41,399	\$	58,645
May	15,623	\$3.71	\$ 57,961	16,535	\$0.94	\$ 15,543	16,535	\$2.25	\$ 37,204	\$	52,747
June July	16,351	\$3.71 \$3.83	\$ 60,663 \$ 61,797	19,248 19,226	\$0.94 \$0.96	\$ 18,093 \$ 18,457	19,384 19.093	\$2.25 \$2.30	\$ 43,613 \$ 43,913	\$ \$	61,706 62,370
August	16,135 17,124	\$3.83	\$ 65.585	18.857	\$0.96	\$ 18,103	18.857	\$2.30	\$ 43,371	Š	61,474
September	15,486	\$3.83	\$ 59,311	16,907	\$0.96	\$ 16,231	16,907	\$2.30	\$ 38,886	Š	55.117
October	16,883	\$3.83	\$ 64,662	17,145	\$0.96	\$ 16,459	17,145	\$2.30	\$ 39,434	Š	55,893
November	16,834		\$ 64,474	17,722	\$0.96	\$ 17,013	17,714	\$2.30	\$ 40,742	\$	57,755
December	18,170	\$3.83	\$ 69,592	19,185	\$0.96	\$ 18,418	19,176	\$2.30	\$ 44,105	\$	62,523
Total	197,466	3.77	\$ 744,675	217,690	\$ 0.95	\$ 206,810	217,728	\$ 2.28	\$ 495,332	\$	702,141
Hydro One		Network		Li	ne Connecti	on	Transfo	mation Co	nnection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	
January February	67,441 63,495	\$3.1942 \$3.1942	\$ 215,421 \$ 202,817	67,461 63,549	\$0.7710 \$0.7710	\$ 52,012 \$ 48,996	62,155 58,562	\$1.7493 \$1.7493	\$ 108,727 \$ 102,442	\$ \$	160,739
March	61,338		\$ 195,927	61,841	\$0.7710	\$ 47,679	56,974	\$1.7493	\$ 99,664	\$	151,439 147,343
April	55 427	\$3.1942	\$ 193,927 \$ 177,044	56 141	\$0.7710	\$ 43,285	51,903	\$1.7493	\$ 90,793	Š	134 078
May	52 774		\$ 168,572	53 756	\$0.7710	\$ 41,446	49 857	\$1.7493	\$ 87,215	\$	128 660
.lune	63 531	\$3.1942 \$3.1942	\$ 100,572	65 879	\$0.7710	\$ 41,446	61 246	\$1.7493	\$ 107.138	s	157 930
July	73,003	\$3.1942	\$ 240,289	73 846	\$0.7710	\$ 58.168	68 490	\$1.7493	\$ 135,303	Š	193 471
	73,003	\$3.2915	\$ 240,269	73,846	\$0.7877	\$ 56,742	67 024	\$1.9755	\$ 135,303	s	189 147
August September	65.182	\$3.2915	\$ 235,293	65.559	\$0.7877	\$ 50,742	60,877	\$1.9755	\$ 132,405	Š	171.904
October	57.800	\$3.2915	\$ 190,250	57.914	\$0.7877	\$ 45,619	53.361	\$1.9755	\$ 105,414		151.033
November	61.874	\$3.2915	\$ 203,659	61.918	\$0.7877	\$ 48,773	56.802	\$1.9755	\$ 112.212	Š	160.985
December	65,548	\$3.2915	\$ 215,753	65,548	\$0.7877	\$ 51,632	59,754	\$1.9755	\$ 118,044		169,676
Total	758,900 \$	3.2448	\$ 2,462,503	765,446	\$ 0.7797	\$ 596,786	707,005	\$ 1.8665	\$ 1,319,620	\$ 1	,916,406
Add Extra Host Here (I)		Network		Li	ne Connecti	on	Transfo	mation Co	nnection	Total Con	nection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt
January	5				\$ -			s -		\$	
February					\$ -			š -		Š	- 1
March					\$ -			š -		\$	- 1
April					s -			š -		Š	_
May	3				š -			š -		š	_
June					\$ -			š -		Š	_
July					\$ -			š -		Š	_
August	3				\$ -			š -		Š	_
September					\$ -			š -		Š	-
October					\$ -			š -		Š	-
November	\$				\$ -			\$ -		\$	-
December	5				\$ -			\$ -		s	-
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Li	ne Connecti	on	Transfor	mation Co	nnection	Total Con	nection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt
January	5				\$ -			s -			
February	3				\$ -			\$ -		\$ \$	- 1
March	3				\$ -			\$ -		\$	-
April	\$				\$ -			\$ -		\$	-
May	5	-			\$ -			S -		\$	-
June	3	-			\$ -			\$ -		\$	
July		-						\$ - \$ -		\$ \$	
July August		-			\$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$	-
July August September		-			\$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$	-
July August September October	\$	- - - -			\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	-
July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - -			\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	-
July August September October	\$	- - - - -			\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	-
July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - -	\$ -		\$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$	-
July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - -	\$ -	- Li	\$ - \$ - \$ - \$ - \$ -	\$ -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$	- - - - - -
July August September October November December Total	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ -	- Li Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$	
July August September October November December Total Total	- S			Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - Rate	Amount	\$ \$ \$ \$ \$ \$ Total Cont	unt
July August September October November December Total Total Month January	- \$ Units Billed		\$ 274,870	Units Billed 86,313	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733	Units Billed 81,007	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144	\$ \$ \$ \$ \$ \$ Total Cont Amou	unt 220,877
July August September October November December Total Total Month January February	Units Billed 83,465 81,229 8	- - - -	\$ 274,870 \$ 268,610	Units Billed 86,313 81,933	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277	Units Billed 81,007 76,946	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806	\$ \$ \$ \$ \$ \$ \$ \$ Amou	220,877 210,084
July August September October November December Total Month January February March	Units Billed 83.465 811,229 878,359 8	- - - - - - - - - -	\$ 274,870 \$ 268,610 \$ 259,075	Units Billed 86,313 81,933 79,123	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277 \$ 63,924	Units Billed 81,007 76,946 74,256	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548	S S S S S S S S S S S S S S S S S S S	220,877 210,084 202,472
July August September October November December Total Total Month January February March April	Units Billed 83.465 8 81.229 8 78.339 6 9.508	Notwork Rate 3.2932 3.3068 3.3068 3.3068 3.3262 3.3287	\$ 274,870 \$ 268,610 \$ 259,075 \$ 229,284	Units Billed 86,313 81,933 79,123 74,489	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277 \$ 63,924 \$ 60,531	Units Billed 81,007 76,946 74,256 70,302	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548 \$ 132,192	\$ \$ \$ \$ \$ \$ \$ \$ Amou	220,877 210,084 202,472 192,724
July August September October November December Total Total Month January February March April May	Units Billed 83.465 9 81.229 78.359 9 69.508 68.397 8	Network Rate 3 .2932 6 3 .3068 6 3 .3062 6 3 .2987 6 3 .3 .3 .3 .3 .3 .3 .3 .3 .3 .3 .3 .3 .	\$ 274,870 \$ 268,610 \$ 259,075 \$ 229,284 \$ 226,533	Units Billed 86,313 81,933 79,123 74,489 70,291	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277 \$ 63,924 \$ 60,531 \$ 56,989	Units Billed 81,007 76,946 74,256 70,302 66,392	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548 \$ 132,192 \$ 124,419	S S S S S S S S S S S S S S S S S S S	220,877 210,084 202,472 192,724 181,407
July August September October November December Total Total Month January February March April May June	Units Billed 83.465 8 81.229 8 78.359 6 69.508 6 8.397 7 9.882	Network Rate 3 2932 3 3068 3 3068 3 33062 3 33120 3 33120 3 3293	\$ 274,870 \$ 268,610 \$ 259,075 \$ 229,284 \$ 226,533 \$ 263,594	Units Billed 86,313 81,933 79,123 74,489 70,291 85,127	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277 \$ 63,924 \$ 60,531 \$ 56,989 \$ 68,886	Units Billed 81,007 76,946 74,256 70,302 66,392 80,630	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548 \$ 132,192 \$ 124,419 \$ 150,751	S S S S S S S S S S S S S S S S S S S	220,877 210,084 202,472 192,724 181,407 219,636
July August September October November December Total Total Month January February March April May June July	Units Billed 83.465 3 81.229 69.508 69.508 68.397 97.982 2 89.138	Network Rate 3 .2932 3 .3068 3 .3062 3 .3120 3 .3198 3 .3983 3 .3983 3 .3890	\$ 274,870 \$ 268,610 \$ 259,075 \$ 229,284 \$ 226,533 \$ 263,594 \$ 302,086	Units Billed 86,313 81,933 79,123 74,489 70,291 85,127 93,071	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277 \$ 63,924 \$ 60,531 \$ 56,989 \$ 68,886 \$ 76,625	Units Billed 81,007 76,946 74,256 70,302 66,392 80,630 87,583	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548 \$ 132,192 \$ 124,419 \$ 150,751 \$ 179,216	S S S S S S S S S S S S S S S S S S S	220,877 210,084 202,472 192,724 181,407 219,636 255,841
July August September October November December Total Total Month January February March May July August	Units Billed 83.465 8 81.229 78.359 6 69.508 68.397 79.882 89,138 88.609	Network Rate 5 3.2932 5 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068	\$ 274,870 \$ 268,610 \$ 259,075 \$ 229,284 \$ 226,533 \$ 263,594 \$ 302,086 \$ 300,878	Units Billed 86,313 81,933 79,123 74,489 70,291 85,127 93,071 90,892	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277 \$ 63,924 \$ 60,531 \$ 56,989 \$ 68,886 \$ 76,625 \$ 74,844	Units Billed 81,007 76,946 74,256 70,302 66,392 80,630 87,583 85,881	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548 \$ 132,192 \$ 124,419 \$ 150,751 \$ 179,216 \$ 175,776	S S S S S S S S S S S S S S S S S S S	220,877 210,084 202,472 192,724 181,407 219,636 255,841 250,621
July August September October November December Total Total Month January February March April May June July	Units Billed 83.465 3 81.229 69.508 69.508 68.397 97.982 2 89.138	Network Rate 3 2932 3 3068 3 3068 3 3086 3 33956 3 33956 3 33950 3 33950 3 33950 3 33950 3 33950 3 33950	\$ 274,870 \$ 268,610 \$ 259,075 \$ 229,284 \$ 226,533 \$ 263,594 \$ 302,086 \$ 300,878 \$ 273,858	Units Billed 86,313 81,933 79,123 74,489 70,291 85,127 93,071	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277 \$ 63,924 \$ 60,531 \$ 56,989 \$ 68,886 \$ 76,625 \$ 74,844 \$ 67,872	Units Billed 81,007 76,946 74,256 70,302 66,392 80,630 87,583	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548 \$ 132,192 \$ 124,419 \$ 150,751 \$ 179,216 \$ 175,776 \$ 159,149	S S S S S S S S S S S S S S S S S S S	220,877 210,084 202,472 192,724 181,407 219,636 255,841 250,621
July August September October November December Total Total Month January February March April May June July August September	Units Billed 83.465 8 1229 8 1229 6 6.508 6 8.397 3 79.882 8 8.609 8 8.666 8	Network Rate 5 3.2932 5 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3068 6 3.3987 6 3.3120 6 3.3989 6 3.3949 6 3.3949 6 3.3949	\$ 274,870 \$ 268,610 \$ 259,075 \$ 229,284 \$ 226,533 \$ 263,594 \$ 300,878 \$ 273,858 \$ 254,912	Units Billed 86,313 81,933 79,123 74,489 70,291 85,127 93,071 90,892 82,466 75,059	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277 \$ 63,924 \$ 60,531 \$ 56,989 \$ 68,886 \$ 76,625 \$ 74,844 \$ 67,872 \$ 62,078	81,007 76,946 74,256 70,302 66,392 80,630 87,583 85,881 77,784	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548 \$ 132,192 \$ 124,419 \$ 150,751 \$ 179,216 \$ 175,776 \$ 159,149 \$ 144,848	S S S S S S S S S S S S S S S S S S S	220,877 210,084 202,472 192,724 181,407 219,636 255,841 250,621 227,020 206,925
July August September October November December Total Total Month January February March Alay July August September October	Units Billed 83.465 8 81 229 8 81 229 8 81 289 8 88 88 88 88 88 88 69 8 74 683 78 78 688 74 683 78 78 79 88 78 78 88 8	Network Rate 5 3,2932 5 3,3068 6 3,3062 6 3,3120 6 3,3949 6 3,3949 6 3,34132 6 3,3493 6 3,3493 6 3,3493 6 3,3493	\$ 274,870 \$ 268,610 \$ 259,075 \$ 229,284 \$ 226,533 \$ 263,594 \$ 302,086 \$ 300,878 \$ 273,858 \$ 254,912 \$ 268,133	Units Billed 86,313 81,933 79,123 74,489 70,291 85,127 93,071 90,892 82,466 75,059 79,640	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277 \$ 63,924 \$ 60,531 \$ 56,989 \$ 68,886 \$ 76,625 \$ 74,844 \$ 67,872 \$ 62,078 \$ 65,786	81,007 76,946 74,256 70,302 66,392 80,630 87,583 85,881 77,784 70,506 74,516	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548 \$ 132,192 \$ 150,751 \$ 179,216 \$ 175,776 \$ 159,149 \$ 144,848 \$ 152,954	Total Cont	220,877 210,084 202,472 192,724 181,407 219,636 255,841 250,621 227,020 206,925 218,740
July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 83.465 8 81 229 8 81 229 8 81 289 8 88 88 88 88 88 88 69 8 74 683 78 78 688 74 683 78 78 79 88 78 78 88 8	Network Rate 3 3932 5 3,3068 6 3,3062 6 3,3949 6 3,34132 6 3,4132 6 3,4067 7 3,4084	\$ 274,870 \$ 268,610 \$ 259,075 \$ 229,284 \$ 226,533 \$ 263,594 \$ 302,086 \$ 300,878 \$ 273,858 \$ 254,912 \$ 268,133 \$ 265,344	Units Billed 86,313 81,933 79,123 74,489 70,291 85,127 93,071 90,892 82,466 75,059	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277 \$ 63,924 \$ 60,531 \$ 56,989 \$ 68,886 \$ 76,625 \$ 74,844 \$ 67,872 \$ 62,078 \$ 65,786 \$ 70,050	Units Billed 81,007 76,946 74,256 70,302 66,392 80,630 87,583 85,881 77,784 70,506 74,516 78,930	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548 \$ 132,192 \$ 124,419 \$ 150,751 \$ 159,149 \$ 144,848 \$ 152,954 \$ 162,149	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	220,877 210,084 202,472 192,724 181,407 219,636 255,841 250,621 227,020 206,925 218,740 232,199
July August September October November December Total Total Month January February March April May June July August September October December	Units Billed 83.465 8 81.229 8 78.3508 6 85.007 8 82.38 88.609 8 88.609 8 60.668 8 74.683 78.708 8 83.719 8	Network Rate 3 2932 3 3068 6 3 3062 6 3 3956 6 3 3956 6 3 3956 6 3 3956 6 3 3412 6 3 34167 6 3 34084	\$ 274,870 \$ 268,610 \$ 259,075 \$ 229,284 \$ 226,533 \$ 263,594 \$ 302,086 \$ 300,878 \$ 273,858 \$ 254,912 \$ 268,133 \$ 285,344	Units Billed 86.313 81.933 79.123 74.489 70.291 85.127 93.071 90.892 82.466 75.059 79.640 84.734	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 66,277 \$ 63,924 \$ 60,531 \$ 56,989 \$ 68,886 \$ 76,625 \$ 74,844 \$ 67,872 \$ 62,078 \$ 65,786 \$ 70,050	Units Billed 81,007 76,946 74,256 70,302 66,392 80,630 87,583 85,881 77,784 70,506 74,516 78,930	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548 \$ 132,192 \$ 124,419 \$ 150,751 \$ 179,216 \$ 175,776 \$ 159,149 \$ 154,848 \$ 152,954 \$ 162,149 \$ 1814,952	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	220,877 210,084 202,472 192,724 181,407 219,636 255,841 250,621 227,020 206,925 218,740 232,199
July August September October November December Total Total Month January February March April May June July August September October Noceber December	Units Billed 83.465 8 81.229 8 78.3508 6 85.007 8 82.38 88.609 8 88.609 8 60.668 8 74.683 78.708 8 83.719 8	Network Rate 3 2932 3 3068 6 3 3062 6 3 3956 6 3 3956 6 3 3956 6 3 3956 6 3 3412 6 3 34167 6 3 34084	\$ 274,870 \$ 268,610 \$ 259,075 \$ 229,284 \$ 226,533 \$ 263,594 \$ 302,086 \$ 300,878 \$ 273,858 \$ 254,912 \$ 268,133 \$ 265,344	Units Billed 86.313 81.933 79.123 74.489 70.291 85.127 93.071 90.892 82.466 75.059 79.640 84.734	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 69,733 \$ 66,277 \$ 63,924 \$ 60,531 \$ 56,969 \$ 76,625 \$ 74,844 \$ 67,872 \$ 62,078 \$ 65,786 \$ 70,050 \$ 803,595	Units Billed 81,007 76,946 74,256 70,302 66,392 80,630 87,583 85,881 77,784 70,506 74,516 78,930	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 151,144 \$ 143,806 \$ 138,548 \$ 132,192 \$ 124,419 \$ 150,751 \$ 179,216 \$ 157,776 \$ 159,149 \$ 154,848 \$ 152,954 \$ 162,149 \$ 1814,952 dit (if applicable)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	220,877 210,084 202,472 192,724 181,407 219,636 255,841 250,621 227,020 206,925 218,740



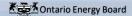
The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Tot	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	16,024 \$	3.9200	62,814	18,852	\$ 0.9700	\$ 18,286	18,852	\$ 2.3300	\$ 43,925	\$	62,212
February March	17,734 \$ 17,021 \$	3.9200 \$ 3.9200 \$	69,517 66,722		\$ 0.9700 \$ 0.9700	\$ 17,832 \$ 16,764	18,384 17,282	\$ 2.3300 \$ 2.3300	\$ 42,835 \$ 40,267	\$	60,667 57,031
April	14,081 \$	3.9200	55,198	18,348	\$ 0.9700	\$ 17,797	18,399	\$ 2.3300	\$ 42,871	\$	60,668
May	15,623 \$	3.9200	61,242	16,535	\$ 0.9700	\$ 16,039	16,535	\$ 2.3300	\$ 38,527	\$	54,566
June	16,351 \$ 16.135 \$	3.9200 \$	64,097	19,248 19,226	\$ 0.9700 \$ 0.9700	\$ 18,670	19,384	\$ 2.3300	\$ 45,164	\$	63,834
July August	16,135 \$ 17,124 \$	3.9200 \$ 3.9200 \$	63,249 67,126			\$ 18,649 \$ 18,291	19,093 18,857	\$ 2.3300 \$ 2.3300	\$ 44,486 \$ 43,937	\$	63,135 62,228
September	15,486 \$	3.9200	60,705	16,907	\$ 0.9700	\$ 16,400	16,907	\$ 2.3300	\$ 39,393	\$	55,793
October	16,883 \$	3.9200	66,181	17,145	\$ 0.9700	\$ 16,631	17,145	\$ 2.3300	\$ 39,948	\$	56,579
November December	16,834 \$ 18,170 \$					\$ 17,191 \$ 18,610	17,714 19,176	\$ 2.3300 \$ 2.3300	\$ 41,273 \$ 44,680	\$ \$	58,464 63,290
Total	197,466 \$	3.92 9	774,067	217,690	\$ 0.97	\$ 211,159	217,728	\$ 2.33	\$ 507,305	\$	718,465
Hvdro One	, , , , ,	Network	,,,,	Lin	e Connectio		Transfo	rmation Co		Tot	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	67.441 \$	3.3980 \$	229.165	67.461	\$ 0.8045	\$ 54.272	62.155	\$ 2.0194	\$ 125.516	\$	179.788
February							52,155 58,562	\$ 2 0194	\$ 125,516		169.385
March	63,495 \$ 61,338 \$	3.3980 \$ 3.3980 \$	208,428	61,841	\$ 0.8045 \$ 0.8045	\$ 51,125 \$ 49,751	56,974	\$ 2.0194	\$ 115,053	\$ \$	164,804
April	55,427 \$	3.3980	188,340	56,141	\$ 0.8045	\$ 45,165	51,903	\$ 2.0194	\$ 104,813	\$	149,978
May	52,774 \$ 63.531 \$	3.3980 \$ 3.3980 \$	179,328		\$ 0.8045 \$ 0.8045	\$ 43,246 \$ 53,000	49,857	\$ 2.0194 \$ 2.0194	\$ 100,681 \$ 123,680	\$	143,928
June July	63,531 \$ 73,003 \$	3.3980 \$ 3.3980 \$	215,879 248,064			\$ 53,000 \$ 59,409	61,246 68,490	\$ 2.0194 \$ 2.0194	\$ 123,680 \$ 138,309	\$	176,680 197,718
August	71,485 \$	3.3980	242,907	72,035	\$ 0.8045	\$ 57,952	67,024	\$ 2.0194	\$ 135,348	\$	193,300
September	65,182 \$	3.3980	221,488	65,559	\$ 0.8045	\$ 52,742	60,877	\$ 2.0194	\$ 122,935	\$	175,677
October	57,800 \$	3.3980		57,914	\$ 0.8045	\$ 46,591	53,361	\$ 2.0194	\$ 107,757	\$	154,349
November December	61,874 \$ 65,548 \$	3.3980 \$ 3.3980 \$	210,249 222,733	61,918 65,548	\$ 0.8045 \$ 0.8045	\$ 49,813 \$ 52,734	56,802 59,754	\$ 2.0194 \$ 2.0194	\$ 114,706 \$ 120,667	\$ \$	164,519 173,401
Total	758,900 \$	3.40 \$	2,578,743	765,446	\$ 0.80	\$ 615,801	707,005	\$ 2.02	\$ 1,427,726	\$	2,043,527
Add Extra Host Here (I)		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Tot	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$					\$ -	-	\$ -	\$ -	\$	-
February March	- \$ - \$	- \$	-		\$ - \$ -	\$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
April	- \$					\$ - \$ -		\$ - \$ -	\$ - \$ -	\$	- :
May	- \$	- 3	-			\$ -		\$ -	\$ -	\$	-
June	- \$		-		\$ -	\$ -	-	\$ -	\$ -	\$	-
July	- \$				\$-	\$-	-	\$ -	\$ -	\$	-
August September	- \$ - \$	- 9	-			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	
October	- \$	- 3	-			\$ -		\$ -	\$ -	\$	
November December	- \$ - \$	- 9			S -	\$ - \$ -	:	\$ - \$ -	\$ - \$ -	\$	-
Total	- \$	- \$			\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Tot	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	- 5		_	s -	s -		\$ -	\$ -	\$	_
February	- \$	- 9	-	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
March	- \$	- 9	-	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
April May	- \$ - \$	- 3	-		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$	
June	- \$	- 3	-		\$ -	\$ -		\$ -	\$ -	\$	-
July	- \$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
August	- \$ - \$	- 9	-		\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
September October	- \$ - \$					\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$	-
November	- \$		-			\$ -		\$ -	\$ -	\$	-
December	- \$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total	- \$	- 9	-	-	\$ -	\$ -		\$ -	\$ -	\$	-
Total		Network			e Connectio	n		rmation Co	nnection	Tot	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	83,465 \$	3.4982				\$ 72,558	81,007	\$ 2.0917	\$ 169,441	\$	241,999
February March	81,229 \$ 78,359 \$	3.5120 \$ 3.5114 \$	285,275 275,150		\$ 0.8416 \$ 0.8406	\$ 68,958 \$ 66,514	76,946 74,256	\$ 2.0936 \$ 2.0917	\$ 161,095 \$ 155,320	\$ \$	230,053 221,835
March April	78,359 \$ 69.508 \$	3.5114 \$	275,150 243.537	79,123 74.489	\$ 0.8406	\$ 62,963	74,256 70,302	\$ 2.0917	\$ 155,320 \$ 147,684	\$	210,646
May	68,397 \$	3.5172	240,570	70,291	\$ 0.8434	\$ 59,285	66,392	\$ 2.0968	\$ 139,208	\$	198,493
June	79,882 \$	3.5048			\$ 0.8419	\$ 71,670	80,630	\$ 2.0941	\$ 168,844	\$	240,514
July August	89,138 \$ 88,609 \$	3.4925 \$ 3.4989 \$	311,313 310,033	93,071 90,892	\$ 0.8387 \$ 0.8388	\$ 78,058 \$ 76,243	87,583 85,881	\$ 2.0871 \$ 2.0876	\$ 182,795 \$ 179,285	\$	260,853 255,528
September	80,668 \$	3.4982	282,193		\$ 0.8384	\$ 76,243 \$ 69,142	77,784	\$ 2.0869	\$ 179,265 \$ 162,328	\$	231,470
October	74,683 \$	3.5160	262,587	75,059	\$ 0.8423	\$ 63,222	70,506	\$ 2.0949	\$ 147,705	\$	210,927
November	78,708 \$	3.5096	276,237	79,640	\$ 0.8413	\$ 67,004	74,516	\$ 2.0932	\$ 155,979	\$	222,983
December	83,719 \$	3.5113	293,960	84,734			78,930	\$ 2.0949	\$ 165,347	\$	236,691
Total	956,366 \$	3.51	3,352,810	983,136	\$ 0.84	\$ 826,961	924,733	\$ 2.09	\$ 1,935,031	\$	2,761,992
							Low Voltage Swit			\$	2,761,992



IESO		Network		Lin	ne Connectio	n	Transfor	mation Conr	nection	Total Connect	tion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	16.024	\$ 3.9200	62 814	18.852	\$ 0.9700	\$ 18,286	18.852	\$ 2.3300	\$ 43,925	\$ 62,	.212
February	17,734	\$ 3.9200	69,517	18,384	\$ 0.9700 \$ 0.9700	\$ 17,832	18.384	\$ 2.3300	\$ 42,835	\$ 60.	,667
March	17,021			17,282	\$ 0.9700				\$ 40,267		,031
April	14,081	\$ 3.9200 \$ 3.9200		18,348 16,535	\$ 0.9700 \$ 0.9700	\$ 17,797 \$ 16,039			\$ 42,871		,668 .566
May	15,623 16,351	\$ 3.9200 S		16,535	\$ 0.9700				\$ 38,527 \$ 45,164		,566
July	16.135	\$ 3.9200		19,246	\$ 0.9700 \$ 0.9700	\$ 18,670 \$ 18,649			\$ 45,164 \$ 44.486		.135
August	17,124	\$ 3.9200		18 857	\$ 0.9700	\$ 18.291			\$ 43,937		228
September	15,486	\$ 3.9200		16,907		\$ 16,400			\$ 39,393		,793
October		\$ 3.9200		17,145	\$ 0.9700	\$ 16,631			\$ 39,948		,579
November	16,834	\$ 3.9200	65,989	17,722	\$ 0.9700 \$ 0.9700 \$ 0.9700	\$ 17,191	17,714	\$ 2.3300	\$ 41,273		,464
December	18,170	\$ 3.9200	71,227	19,185	\$ 0.9700	\$ 18,610	19,176	\$ 2.3300	\$ 44,680	\$ 63,	,290
Total	197,466	\$ 3.92	774,067	217,690	\$ 0.97	\$ 211,159	217,728	\$ 2.33	\$ 507,305	\$ 718,	,465
Hydro One		Network		Lin	e Connectio	n	Transfor	mation Conr	nection	Total Connect	tion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January February	67,441 63,495	\$ 3.3980 \$ \$ 3.3980 \$			\$ 0.8045 \$ 0.8045	\$ 54,272 \$ 51,125		\$ 2.0194 \$ 2.0194	\$ 125,516 \$ 118,260	\$ 179, \$ 169,	,788 ,385
Hebruary March	61,338	\$ 3.3980 :		63,549	\$ 0.8045	\$ 51,125 \$ 49,751			\$ 118,260 \$ 115,053	\$ 169, \$ 164,	NUS.
April	55,427	\$ 3.3980		56,141	\$ 0.8045 \$ 0.8045	\$ 49,751 \$ 45,165	51,903	\$ 2.0194	\$ 104,813	\$ 164,	,004
Mav	52,774	\$ 3.3980 \$		53,756	\$ 0.8045	\$ 43.246	49,857		\$ 100,681	\$ 143,	.928
June	63,531	\$ 3.3980	215,879	65,879	\$ 0.8045 \$ 0.8045	\$ 53,000	61,246	\$ 2.0194	\$ 123,680	\$ 176,	,680
July	73,003	\$ 3.3980 \$	248,064	73,846	\$ 0.8045	\$ 59.409	68,490	\$ 2.0194	\$ 138,309	\$ 197,	,718
August	71,485	\$ 3.3980	242,907	72,035	\$ 0.8045	\$ 57,952	67,024	\$ 2.0194	\$ 135,348	\$ 193,	,300
September	65,182	\$ 3.3980		65,559	\$ 0.8045	\$ 52,742			\$ 122,935		,677
October	57,800	\$ 3.3980	196,406	57,914	\$ 0.8045	\$ 46,591	53,361	\$ 2.0194	\$ 107,757	\$ 154,	,349
November	61,874	\$ 3.3980 \$ 3.3980		61,918		\$ 49,813 \$ 52,734	56,802		\$ 114,706 \$ 120.667	\$ 164, \$ 173.	,519
December	65,548	\$ 3.3980	222,733	65,548	\$ 0.8045	\$ 52,734	59,754	\$ 2.0194	\$ 120,667	\$ 173,	,401
Total	758,900	\$ 3.40	2,578,743	765,446	\$ 0.80	\$ 615,801	707,005	\$ 2.02	\$ 1,427,726	\$ 2,043,	,527
Add Extra Host Here (I)		Network		Lin	ne Connectio	n	Transfor	mation Conr	nection	Total Connect	tion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ - :	-	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February	-	\$ - :		-	\$ -	\$ -	-	\$ -	\$ -	\$	-
March		\$ - :			\$ -	\$ -	-		\$ -	\$	-
April	-	\$ - : \$ -			\$ -	\$ -		\$ - \$ -	\$ - \$ -	\$ \$	-
May June		\$ - \$ -		-	\$ - \$ -	\$ - \$ -	-		\$ - \$ -	S S	-
July		\$ - :				\$ -			\$ - \$ -	Š	
August		\$ - :			\$ -	\$ -	-		\$ -	Š	
September		\$ - :	-			\$ -		\$ -	\$ -	s	-
October	-	\$ - :	-	-	\$ -	\$ -		\$ -	\$ -	\$	-
November	-	\$ - :			\$ -	\$ -	-		\$ -	\$	-
December	-	\$ - :	-	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total		\$ - :	-		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lin	ne Connectio	n	Transfor	mation Conr	nection	Total Connect	tion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		s - :	-	-	\$ -	\$ -	-	s -	\$ -	s	_
February		\$ - :	-	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
March	-	\$ - :	-	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
April	-	\$ - :				\$ -	-		\$ -	\$	-
May	-	\$ - :				\$ -	-		\$ -	\$	-
June	-	\$ - : \$ -		-	\$ - \$ -	\$ -	-		\$ - \$ -	\$ \$	-
July August	-	\$ - : \$ - :				\$ - \$ -	-		\$ - \$ -	\$:
September		\$ - :			\$ - \$ -	\$ - \$ -			\$ - \$ -	s S	-
October		\$ -				\$ -			\$ -	Š	
November		\$ - :	-			\$ -		\$ -	\$ -	Š	-
December	-	\$ - :	-	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total		\$ - :	-		\$ -	\$ -		\$ -	\$ -	\$	_
Total		Network		Lin	ne Connectio	n	Transfor	mation Conr	nection	Total Connect	tion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ 3.50						\$ 2.09		\$ 241.	900
January February	83,465 81,229	\$ 3.50 S				\$ 72,558 \$ 68.958		\$ 2.09 \$ 2.09		\$ 241, \$ 230,	,999 053
March	78,359	\$ 3.51				\$ 66,514			\$ 155.320	\$ 230, \$ 221.	.835
April		\$ 3.50				\$ 62,963			\$ 147,684	\$ 210,	
May	68,397	\$ 3.52	240,570	70,291		\$ 59,285		\$ 2.10	\$ 139,208	\$ 198,	
June	79,882	\$ 3.50							\$ 168,844	\$ 240,	
July	89,138	\$ 3.49			\$ 0.84	\$ 78,058			\$ 182,795	\$ 260,	
August	88,609	\$ 3.50	310,033		\$ 0.84	\$ 76,243		\$ 2.09	\$ 179,285	\$ 255,	
September October	80,668 74.683	\$ 3.50 \$ 3.52							\$ 162,328 \$ 147,705	\$ 231, \$ 210.	
October November	74,683 78,708	\$ 3.52 \$ \$ 3.51 \$	262,587	75,059 79,640	\$ 0.84 \$ 0.84	\$ 63,222 \$ 67,004			\$ 147,705 \$ 155,979	\$ 210, \$ 222.	
December	83.719	\$ 3.51				\$ 67,004 \$ 71.343			\$ 155,979 \$ 165.347	\$ 222, \$ 236.	
	,						.,				,
Total	956,366	\$ 3.51	3,352,810	983,136	\$ 0.84	\$ 826,961	924,733	\$ 2.09	\$ 1,935,031	\$ 2,761,	,992
							Low Voltage Swi	tchgear Cred	dit (if applicable)	\$	-

Total including deduction for Low Voltage Switchgear Credit \$ 2,761,992



Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	146.709.407		880.256	27.8%	932,226	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	51,528,811		288.561	9.1%	305.598	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5302	01,020,011	286.321	724.450	22.9%	767.221	2.6796
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7468		171,727	471.699	14.9%	499.547	2.9090
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0450		213,586	650.369	20.5%	688.766	3.2248
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	458.019	210,000	2.565	0.1%	2.716	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	222,867		1.248	0.0%	1.322	0.0059
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9530	222,007	4.855	9.482	0.3%	10,042	2.0683
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6747		37.355	137.268	4.3%	145.372	3.8917
	DTC Commention Between the manner of the least of the comment of t				,,,,,,	. ,			
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.							Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	146,709,407		836,244	31.7%	874,216	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	51.528.811		278.256	10.5%	290.891	0.0056
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9319		286,321	553,144	20.9%	578,262	2.0196
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0696		171,727	355,405	13.5%	371,544	2.1636
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3476		213,586	501,414	19.0%	524,183	2.4542
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	458,019		2,473	0.1%	2,586	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	222,867		1,203	0.0%	1,258	0.0056
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4564		4,855	11,926	0.5%	12,467	2.5679
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7294		37,355	101,957	3.9%	106,586	2.8533
The purpose of this table is to update the re-align-	ed RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted	Loss Adjusted	D.II	Billed	Billed	Forecast	Proposed
Nate Stass	Rate Description	Unit	RTSR-Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Network
					Billed KW			Billing	Network
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0064 0.0059	146,709,407	Billed KW	Amount 932,226 305,598	Amount % 27.8% 9.1%		
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0064 0.0059			932,226 305,598	27.8% 9.1%	932,226 305,598	Network 0.0064
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064 0.0059 2.6796	146,709,407	286,321	932,226	27.8%	932,226 305,598 767,221	Network 0.0064 0.0059
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0064 0.0059 2.6796 2.9090	146,709,407	286,321 171,727	932,226 305,598 767,221 499,547	27.8% 9.1% 22.9%	932,226 305,598 767,221 499,547	0.0064 0.0059 2.6796
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Issasfication	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0064 0.0059 2.6796	146,709,407	286,321	932,226 305,598 767,221	27.8% 9.1% 22.9% 14.9%	932,226 305,598 767,221	0.0064 0.0059 2.6796 2.9090
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 51 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Class	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0064 0.0059 2.6796 2.9090 3.2248	146,709,407 51,528,811	286,321 171,727	932,226 305,598 767,221 499,547 688,766	27.8% 9.1% 22.9% 14.9% 20.5%	932,226 305,598 767,221 499,547 688,766	0.0064 0.0059 2.6796 2.9090 3.2248
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,994 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059	146,709,407 51,528,811 458,019	286,321 171,727	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042	27.8% 9.1% 22.9% 14.9% 20.5% 0.1%	932,226 305,598 767,221 499,547 688,766 2,716	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification SentineLighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059	146,709,407 51,528,811 458,019	286,321 171,727 213,586	932,226 305,598 767,221 499,547 688,766 2,716 1,322	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.0%	932,226 305,598 767,221 499,547 688,766 2,716 1,322	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 to 998 kW Service Classification General Service 1000 To 4,998 kW Service Classification Large Use Service Classification Limptered Scattered Load Service Classification Sentine Lighting Service Classification Sentent Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0683 3.8917	146,709,407 51,528,811 458,019	286,321 171,727 213,586 4,855	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.0% 0.3%	Billing 932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0683 3.8917
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1.000 To 4.999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-align	Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0683 3.8917	146,709,407 51,528,811 458,019 222,867	286,321 171,727 213,586 4,855 37,355	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.0% 0.3% 4.3%	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042	Network 0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0683 3.8917
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 to 998 kW Service Classification General Service 1000 To 4,998 kW Service Classification Large Use Service Classification Limptered Scattered Load Service Classification Sentine Lighting Service Classification Sentent Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0683 3.8917	146,709,407 51,528,811 458,019	286,321 171,727 213,586 4,855	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.0% 0.3%	Billing 932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372	0.0064 0.0059 2.6796 2.9990 3.2248 0.0059 0.0059 2.0683 3.8917
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1.000 To 4.999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-align	Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 2.0683 3.8917 Adjusted RTSR-	146,709,407 51,528,811 458,019 222,867	286,321 171,727 213,586 4,855 37,355	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.0% 0.3% 4.3%	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Forecast Wholesale	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0883 3.8917
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification Large Use Service Classification Large Use Service Classification Cunnetered Scattered Load Service Classification Sentinel Lighting Service Classification Serted Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-align Rate Class	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kW	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0683 3.8917 Adjusted RTSR- Connection	146,709,407 51,528,811 458,019 222,867 Loss Adjusted Billed kWh	286,321 171,727 213,586 4,855 37,355	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Billed Amount	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.0% 4.3% Billed Amount %	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Forecast Wholesale Billing	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 2.0683 3.8917 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 51 To 999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinet Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0683 3.8917 Adjusted RTSR-Connection 0.0060	146,709,407 51,528,811 458,019 222,867 Loss Adjusted Billed kWh	286,321 171,727 213,586 4,855 37,355	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Billed Amount	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.0% 0.3% 4.3% Billed Amount %	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Forecast Wholesale Billing 874,216	Network 0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0683 3.8917 Proposed RTSR-Connection 0.0060
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 1000 To 4 99 kW Service Classification Large Use Service Classification Large Use Service Classification Classification Scattered Load Sestination Sentinet Lighting Service Classification Service Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW Unit	0.0064 0.0059 2.6796 2.9990 3.2248 0.0059 0.0059 2.0683 3.8917 Adjusted RTSR- Connection 0.0060 0.0056	146,709,407 51,528,811 458,019 222,867 Loss Adjusted Billed kWh	286,321 171,727 213,586 4,855 37,355	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Billed Amount 874,216 290,891	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.0% 0.3% 4.3% Billed Amount %	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Forecast Wholesale Billing 874,216 290,891	Network 0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 2.0683 3.8917 Proposed RTSR- Connection 0.0060 0.0056
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification Large Use Service Classification Large Use Service Classification Service Lighting Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Lessification General Service Lessification General Service So To 999 kW Service Classification General Service So To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kW S/kW	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0683 3.8917 Adjusted RTSR- Connection 0.0060 0.0060 0.0056 2.2196	146,709,407 51,528,811 458,019 222,867 Loss Adjusted Billed kWh	286,321 171,727 213,586 4,855 37,355 Billed kW	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Billed Amount 874,216 290,891 578,262	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.3% 4.3% Billed Amount %	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Forecast Wholesale Billing 874,216 290,891 578,262	Network 0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 2.0883 3.8917 Proposed RTSR- Connection 0.0060 0.0056 2.0196
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 1000 To 4 99 kW Service Classification Large Use Service Classification Large Use Service Classification Lymetered Scattered Load Service Classification Sentinel Lighting Service Classification Serted Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 100 To 4 99 kW Service Classification General Service 100 To 4 99 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0064 0.0059 2.6796 2.9990 3.2248 0.0059 0.0059 2.0683 3.8917 Adjusted RTSR- Connection 0.0060 0.0056 2.0196 2.1636	146,709,407 51,528,811 458,019 222,867 Loss Adjusted Billed kWh	286,321 171,727 213,586 4,855 37,355 Billed kW	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Billed Amount 874,216 290,891 578,262 371,544	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.0% 0.3% 4.3% Billed Amount % 31.7% 10.5% 20.9% 13.5%	Billing 932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Forecast Wholesale Billing 874,216 290,891 578,262 371,544	Network 0.0064 0.0069 2.6796 2.6796 2.9090 3.2248 0.0059 0.0059 2.0663 3.8917 Proposed RTSR- Connection 0.0060 0.0056 2.0196 2.1636
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification Large Use Service Classification Large Use Service Classification Service Lighting Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Lessification General Service Service Classification General Service Sorvice Service Classification General Service 50 To 999 kW Service Classification General Service 10.00 To 4.999 kW Service Classification General Service 10.00 To 4.999 kW Service Classification Carge Use Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIRWH SIRWW SIRWW SIRWW SIRWW SIRWW SIRWW SIRWW SIRWW SIRWW SIRWW SIRWW SIRWW SIRWW SIRWW SIRWW	0.0064 0.0059 2.6796 2.9080 3.2248 0.0059 0.0059 2.0883 3.8917 Adjusted RTSR- Connection 0.0060 0.0056 2.0166 2.1636 2.1636 2.4542	146,709,407 51,528,811 458,019 222,967 Loss Adjusted Billed kWh	286,321 171,727 213,586 4,855 37,355 Billed kW	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Billed Amount 874,216 290,891 578,262 371,544 524,183	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.3% 4.3% Billed Amount % 31.7% 10.5% 20.9% 13.5% 19.0%	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Forecast Wholesale Billing 874,216 290,891 578,262 371,544 524,183	Network 0.0064 0.0059 2.6796 2.9096 2.9096 2.0059 2.0683 3.2248 0.0059 2.0683 ASSH7 Proposed RTSR- Connection 0.0060 0.0056 2.0196 2.1636 2.4542
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 1000 To 4 99 kW Service Classification Large Use Service Classification Large Use Service Classification Control Lighting Service Classification Sentinel Lighting Service Classification Senter Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 100 To 4 99 kW Service Classification General Service 100 To 4 99 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SAWAH	0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0683 3.8917 Adjusted RTSR-Connection 0.0060 0.0056 2.0196 2.1636 2.4542 0.0056 0.0056 0.0056	146,709,407 51,528,811 458,019 222,867 Loss Adjusted Billed kWh 146,709,407 51,528,811	286,321 171,727 213,586 4,855 37,355 Billed kW 286,321 171,727 213,586 4,855	932,226 305,598 767,221 499,547 688,766 2,716 1,322 10,042 145,372 Billed Amount 874,216 290,891 578,262 371,544 524,183 2,586 1,258 12,467	27.8% 9.1% 22.9% 14.9% 20.5% 0.3% 4.3% Billed Amount % 31.7% 20.9% 13.5% 10.0% 0.1% 0.0%	Billing 932 226 305,598 305,598 707,221 489,766 82,716 82,716 1,024 145,372 Forecast Wholesale Billing 874,216 290,891 578,262 371,544 524,183 22,4183 12,467	Network 0.0064 0.0069 0.0069 0.0069 0.0069 0.0069 0.0069 0.0068 2.0683 3.8917 Proposed RTSR- Connection 0.0060 0.0066 2.01636 2.4642 0.0056 0.0056 0.0056 0.0056
Residential Service Classification General Service Dess Than 50 kW Service Classification General Service 100 To 99 kW Service Classification General Service 1000 To 4,99 kW Service Classification Large Use Service Classification Service Dessification Service Classification Limetered Scattered Load Service Classification Service Lighting Service Classification Service Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 100 To 99 kW Service Classification General Service 100 To 4,999 kW Service Classification General Service 100 To 4,999 kW Service Classification Center Service Classification Center Service Classification Unmetered Scattered Load Service Classification Service Lessification Service Lessification Service Classification Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SRWh SRWW SRWW SRWW SRWW SRWW SRWW SRWW	0.0064 0.0059 2.6796 2.9080 3.2248 0.0059 0.0059 2.0883 3.8917 Adjusted RTSR- Connection 0.0060 0.0056 2.1636 2.21636 2.4542 0.0056	146,709,407 51,528,811 458,019 222,867 Loss Adjusted Billed kWh 146,709,407 51,528,811	286,321 171,727 213,586 4.855 37,355 Billed kW	932,226 305,598 767,721 499,547 688,766 2,716 10,042 145,372 Billed Amount 874,216 290,891 578,262 371,544 524,183 2,586 1,258	27.8% 9.1% 22.9% 14.9% 20.5% 0.1% 0.0% 4.3% Billed Amount % 10.5% 20.9% 13.5% 19.0% 0.1%	Billing 932 226 305,598 767 221 499,547 698,766 2,716 1,322 10,042 145,372 145,372 Forecast Wholesale Billing 874,216 290,891 578,262 371,544 524,183 2,586 1,258	Network 0.0064 0.0059 2.6796 2.9090 3.2248 0.0059 0.0059 2.0683 3.8917 Proposed RTSR- Connection 0.0060 0.0056 2.0196 2.1636 2.4542 0.0056 0.0056

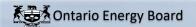


Rate Class

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%				
Choose Stretch Factor Group	Ш	Price Cap Index	1.90%				
Associated Stretch Factor Value	0.30%						
	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

maganitary and get			
Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2020
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

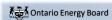
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	\$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer,				
per retailer	\$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per				
retailer	\$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the				
requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental				
delivery costs)	\$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor				
has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.04	2.20%	2.08

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges

e Generator



Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0047
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	129.63
Distribution Volumetric Rate	\$/kW	3.1352
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.7019

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0297)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6796
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0196
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	Ψ	0.20

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 2,660.95
Distribution Volumetric Rate \$/kW 1.6213
Low Voltage Service Rate \$/kW 1.1986

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved scn Rate Rider for Disposition of Global Adjustment Ac	ledules of Rates, Charges and Loss Facto	ors	
Applicable only for Non-RPP Customers	30unt (2021) - enective until April 30, 2022	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Acc	ounts (2021) - effective until April 30, 2022	\$/kW	2.2991
Rate Rider for Disposition of Capacity Based Reco	very Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers		\$/kW	0.0525
Retail Transmission Rate - Network Service Rate		\$/kW	2.9090
Retail Transmission Rate - Line and Transformation	n Connection Service Rate	\$/kW	2.1636
MONTHLY RATES AND CHARGES - Re	egulatory Component		
Wholesale Market Service Rate (WMS) - not include	ling CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for C	lass B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge	(RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (i	f applicable)	\$	0.25

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,867.93
Distribution Volumetric Rate	\$/kW	1.9601
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	2.7582
Retail Transmission Rate - Network Service Rate	\$/kW	3.2248

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.4542

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.22
Distribution Volumetric Rate	\$/kWh	0.0789
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.93		
Distribution Volumetric Rate	\$/kWh	0.1011		
Low Voltage Service Rate	\$/kWh	0.0031		
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022				
Applicable only for Non-RPP Customers	\$/kWh	0.0095		
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048		
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022				
Applicable only for Class B Customers	\$/kWh	(0.0001)		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	22.7321
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.7810
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0317)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0683
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5679
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Samiles Charge	\$	1,772.21
Service Charge	·	•
Distribution Volumetric Rate	\$/kW	3.0486
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	2.2409
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0399)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8917
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8533
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

ustomer Aummistration	
Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	0/	4.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

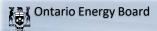
Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

 Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	64.944	144	DEMAND	

Table 2

DATE OF ACCES (CATECODIES			Total				
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α		В	С	Total Bill	
		\$	%	\$ %	\$ %	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP							
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP							
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)							
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)							
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)							
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)							
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)							
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)							
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)							
RESIDENTIAL SERVICE CLASSIFICATION - RPP							
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)							
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)							
RESIDENTIAL SERVICE CLASSIFICATION - RPP							
RESIDENTIAL SERVICE CLASSIFICATION - RPP							
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP							
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP							
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)							
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)							
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)							
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)							

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh Demand - kW 1.0325

Current Loss Factor Proposed/Approved Loss Factor

		EB-Approve		Proposed			Im	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 32.06		\$ 32.06	\$ 32.67		\$ 32.67	\$ 0.61	1.90%	
Distribution Volumetric Rate	-	750		\$ -	750		\$ -		
Fixed Rate Riders	-	1	\$ -	\$ -		\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0006	750		\$ -	750		\$ (0.45)	-100.00%	
Sub-Total A (excluding pass through)			\$ 32.51			\$ 32.67	\$ 0.16	0.49%	
Line Losses on Cost of Power	\$ 0.1333	24	\$ 3.25	\$ 0.1333	24	\$ 3.25	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0005	750	\$ (0.38)	\$ 0.0018	750	\$ 1.35	\$ 1.73	-460.00%	
Riders	0.0003		Ψ (0.50)	Ψ 0.0010			Ψ 1.73	-400.0070	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750		\$ -		
GA Rate Riders	\$ -	750	\$ -	\$ -		\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	4	\$ 0.57	\$ -	0.00%	
	9 0.57	'	φ 0.57	\$ 0.57	'	\$ 0.57	φ -	0.0076	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -		\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	750	\$	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 38.50			\$ 40.39	\$ 1.89	4.90%	
Sub-Total A)						1.0	•		
RTSR - Network	\$ 0.0060	774	\$ 4.65	\$ 0.0064	774	\$ 4.96	\$ 0.31	6.67%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0057	774	\$ 4.41	\$ 0.0060	774	\$ 4.65	\$ 0.23	5.26%	
Transformation Connection	\$ 0.0057	774	φ 4.41	\$ 0.0000	114	\$ 4.00	φ 0.23	3.20 /0	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 47.56			\$ 49.99	\$ 2.43	5.10%	
Total B)			¥ 47.50			40.00	ψ 2.43	3.10 /6	
Wholesale Market Service Charge	\$ 0.0034	774	\$ 2.63	\$ 0.0034	774	\$ 2.63	\$ -	0.00%	
(WMSC)	0.0004	774	Ψ 2.00	0.0004	114	2.00	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	774	\$ 0.39	\$ 0.0005	774	\$ 0.39	\$ -	0.00%	
(RRRP)	,	774	•		114	•			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1			0.00%	
TOU - Off Peak	\$ 0.1050	480	\$ 50.40		480			0.00%	
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25		135			0.00%	
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 150.78			\$ 153.21		1.61%	
HST	13%		\$ 19.60	13%		\$ 19.92	\$ 0.32	1.61%	
Ontario Electricity Rebate	33.2%		\$ (50.06)	33.2%		\$ (50.86)	\$ (0.81)		
Total Bill on TOU			\$ 120.32			\$ 122.26		1.61%	
						, , , , , , , , , , , , , , , , , , , ,		1,0170	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current OEB-Approved			Proposed					Impact		
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)	_	\$ Change	% Change
Monthly Service Charge	\$	22.87	1	\$	22.87		23.30		\$ 23.3		\$ 0.43	1.88%
Distribution Volumetric Rate	\$	0.0145	2000		29.00	\$	0.0148	2000	\$ 29.6	0 5	\$ 0.60	2.07%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -		\$ -	
Volumetric Rate Riders	\$	0.0012	2000		2.40	\$	-	2000		,	(2.40)	-100.00%
Sub-Total A (excluding pass through)				\$	54.27				\$ 52.9			-2.52%
Line Losses on Cost of Power	\$	0.1333	65	\$	8.66	\$	0.1333	65	\$ 8.6	6	\$ -	0.00%
Total Deferral/Variance Account Rate	e	0.0005	2.000	\$	(1.00)		0.0018	2,000	\$ 3.6	0 8	\$ 4.60	-460.00%
Riders	-\$	0.0003	,	· .	(1.00)	Ψ	0.0018		\$ 3.0	٠ ا	\$ 4.00	-400.0076
CBR Class B Rate Riders	\$	-	2,000		-	\$	-	2,000	\$ -		5 -	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$ -		5 -	
Low Voltage Service Charge	\$	0.0031	2,000	\$	6.20	\$	0.0031	2,000	\$ 6.2	0 3	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		0.57	1	\$	0.57		0.57	4	\$ 0.5	٠ ا ـ	•	0.00%
	ð	0.57	'	Ф	0.57	Þ	0.57		\$ 0.5	' '	5 -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -		\$ -	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$ -	,	\$ -	
Sub-Total B - Distribution (includes				\$	68.70				\$ 71.9	2 0	3.23	4.70%
Sub-Total A)									-		-	
RTSR - Network	\$	0.0056	2,065	\$	11.56	\$	0.0059	2,065	\$ 12.1	8 3	\$ 0.62	5.36%
RTSR - Connection and/or Line and	s	0.0054	2,065	\$	11.15	•	0.0056	2,065	\$ 11.5	ء ا ء	0.41	3.70%
Transformation Connection	Ψ	0.0004	2,000	Ψ	11.10	۳	0.0000	2,000	Ų 11.0	`	9 0.∓1	0.1070
Sub-Total C - Delivery (including Sub-				\$	91.42				\$ 95.6	8 9	4.26	4.66%
Total B)				<u> </u>	· · · · · ·				V 00.0	٠,	,0	1.0070
Wholesale Market Service Charge	s	0.0034	2,065	\$	7.02	s	0.0034	2,065	\$ 7.0	2 5	\$ -	0.00%
(WMSC)	1	0.000	2,000	۲	7.02	Ť	0.000	_,000	*	- I `	*	0.0070
Rural and Remote Rate Protection	\$	0.0005	2.065	\$	1.03	s	0.0005	2,065	\$ 1.0	3 5	s -	0.00%
(RRRP)	T.		2,000	i i				_,000	•			
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$ 0.2		5 -	0.00%
TOU - Off Peak	\$	0.1050	1,280		134.40		0.1050	1,280	\$ 134.4		5 -	0.00%
TOU - Mid Peak	\$	0.1500	360	\$	54.00		0.1500	360	\$ 54.0		5 -	0.00%
TOU - On Peak	\$	0.2170	360	\$	78.12	\$	0.2170	360	\$ 78.1	2 3	5 -	0.00%
Total Bill on TOU (before Taxes)		·		\$	366.24				\$ 370.5			1.16%
HST		13%		\$	47.61	1	13%		\$ 48.1			1.16%
Ontario Electricity Rebate		33.2%		\$	(121.59)	1	33.2%		\$ (123.0	1) 5	\$ (1.42)	
Total Bill on TOU				\$	292.26				\$ 295.6	6 5	3.40	1.16%
	•											

Current Loss Factor	1.03
Proposed/Approved Loss Factor	1.03

	С	urrent Ol	EB-Approve	d	Т		Proposed	ı	Ir	npact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	127.21	1	\$ 127.21		129.63		\$ 129.63		
Distribution Volumetric Rate	\$	3.0767	100	\$ 307.67	\$	3.1352	100	\$ 313.52	\$ 5.85	1.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.0222	100			-	100		\$ (2.22	
Sub-Total A (excluding pass through)				\$ 437.10				\$ 443.15	\$ 6.05	1.38%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-s	0.0981	100	\$ (9.81)	۱ د	0.6569	100	\$ 65.69	\$ 75.50	-769.62%
Riders	Ť	0.0001			1	0.0000			Ψ 10.00	7 00.02 70
CBR Class B Rate Riders	\$	-	100	\$ -	\$	-	100	\$ -	\$ -	
GA Rate Riders	\$	-	65,700	\$ -	\$	0.0035	65,700	\$ 229.95		
Low Voltage Service Charge	\$	1.1189	100	\$ 111.89	\$	1.1189	100	\$ 111.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$		1	\$ -	s	_	1	s -	\$ -	
Additional Volumetric Rate Riders	Š	-	100	\$ -	Š	_	100	\$ -	\$ -	
Sub-Total B - Distribution (includes					Ť					
Sub-Total A)				\$ 539.18				\$ 850.68	\$ 311.50	57.77%
RTSR - Network	\$	2.5302	100	\$ 253.02	\$	2.6796	100	\$ 267.96	\$ 14.94	5.90%
RTSR - Connection and/or Line and	\$	1.9319	100	\$ 193.19		2.0196	100	\$ 201.96	\$ 8.77	4 540/
Transformation Connection	¥	1.5515	100	ψ 193.19	9	2.0190	100	φ 201.90	φ 6.77	4.54%
Sub-Total C - Delivery (including Sub- Total B)				\$ 985.39				\$ 1,320.60	\$ 335.21	34.02%
Wholesale Market Service Charge					+-					
(WMSC)	\$	0.0034	67,835	\$ 230.64	\$	0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection					١.				_	
(RRRP)	\$	0.0005	67,835	\$ 33.92	\$	0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1368	67,835	\$ 9,279.86	\$	0.1368	67,835	\$ 9,279.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 10,530.06				\$ 10,865.27	\$ 335.21	3.18%
HST		13%		\$ 1,368.91		13%		\$ 1,412.49	\$ 43.58	3.18%
Ontario Electricity Rebate		33.2%		\$ -		33.2%		\$ -		
Total Bill on Average IESO Wholesale Market Price		_		\$ 11,898.97				\$ 12,277.75	\$ 378.79	3.18%
				,				, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed			lm	pact
	Rate		Volume	C	harge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	2,611.33		\$	2,611.33	\$	2,660.95	1	\$ 2,660.9		49.62	1.90%
Distribution Volumetric Rate	\$	1.5911	1250	\$	1,988.88	\$	1.6213	1250	\$ 2,026.6	3 \$	37.75	1.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.5849	1250	\$	731.13	\$	-	1250	\$ -	\$	(731.13)	-100.00%
Sub-Total A (excluding pass through)				\$	5,331.33				\$ 4,687.5	8 \$	(643.76)	-12.07%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	•	0.1144	1,250	\$	(143.00)	\$	0.8875	1,250	\$ 1,109.3	8 \$	1,252.38	-875.79%
Riders	-9	0.1144	1,250	Ф	(143.00)	Ф	0.0075	1,250	\$ 1,109.3	ο φ	1,232.30	-0/3./9%
CBR Class B Rate Riders	\$	-	1,250	\$	-	\$	-	1,250	\$ -	\$	-	
GA Rate Riders	\$	-	821,250	\$	-	\$	0.0035	821,250	\$ 2,874.3	8 \$	2,874.38	
Low Voltage Service Charge	\$	1.1986	1,250	\$	1,498.25	\$	1.1986	1,250	\$ 1,498.2	5 \$	-	0.00%
Smart Meter Entity Charge (if applicable)			1	•				4		•		
	ð	-	'	Ф	-	Ф	-	1	-	à	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	1,250	\$	-	\$	-	1,250	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$	6,686.58				\$ 10,169.5		3,483.00	52.09%
Sub-Total A)				Þ	0,000.30				\$ 10,169.5	o a		
RTSR - Network	\$	2.7468	1,250	\$	3,433.50	\$	2.9090	1,250	\$ 3,636.2	5	202.75	5.91%
RTSR - Connection and/or Line and	e	2.0696	1,250	\$	2.587.00	•	2.1636	1,250	\$ 2,704.5	n ¢	117.50	4.54%
Transformation Connection	¥	2.0030	1,230	Ψ	2,307.00	÷	2.1030	1,230	Ψ 2,704.0	Ψ	117.50	4.5470
Sub-Total C - Delivery (including Sub-				\$	12,707.08				\$ 16,510.3	2 6	3.803.25	29.93%
Total B)				Ψ	12,707.00				Ψ 10,510.0	J #	3,003.23	23.33 /6
Wholesale Market Service Charge	e	0.0034	847,941	\$	2,883.00	\$	0.0034	847,941	\$ 2,883.0	n ¢	_	0.00%
(WMSC)	Ψ	0.0054	047,341	Ψ	2,000.00	Ψ	0.0054	047,341	2,000.0	۳	_	0.0070
Rural and Remote Rate Protection	e	0.0005	847,941	\$	423.97	\$	0.0005	847,941	\$ 423.9	7 ¢	_	0.00%
(RRRP)	*		047,341	Ψ		Τ.		047,341	*		_	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1		5 \$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	847,941	\$	115,998.28	\$	0.1368	847,941	\$ 115,998.2	8 \$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	132,012.58				\$ 135,815.8		3,803.25	2.88%
HST		13%		\$	17,161.63		13%		\$ 17,656.0	6 \$	494.42	2.88%
Ontario Electricity Rebate		33.2%		\$	-	1	33.2%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$	149,174.21				\$ 153,471.8	8 \$	4,297.67	2.88%

In the manager's summary, discuss the reas

Current Loss Factor

Proposed/Approved Loss Factor

	Cı	urrent Ol	EB-Approve	d			Proposed			In	npact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 10	,665.29	1	\$ 10,665	29	\$ 10,867.93		\$ 10,867.93	\$	202.64	1.90%
Distribution Volumetric Rate	\$	1.9236	12350	\$ 23,756	46	\$ 1.9601	12350	\$ 24,207.24	\$	450.78	1.90%
Fixed Rate Riders	\$	-	1	\$.	\$ -	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.6997	12350	\$ 8,641	30	\$ -	12350	\$ -	\$	(8,641.30)	-100.00%
Sub-Total A (excluding pass through)				\$ 43,063	05			\$ 35,075.17	\$	(7,987.88)	-18.55%
Line Losses on Cost of Power	\$	-	-	\$		\$ -	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	-s	0.3268	12,350	\$ (4,035	00)	\$ 1.0647	12,350	\$ 13,149.05	\$	17,185.03	-425.80%
Riders	-\$	0.3200	12,350	\$ (4,033	90)	\$ 1.0647	12,350	\$ 13,149.05	Ф	17,100.03	-423.00%
CBR Class B Rate Riders	\$	-	12,350	\$.	\$ -	12,350	\$ -	\$	-	
GA Rate Riders	\$	-	3,942,000	\$.	\$ 0.0035	3,942,000	\$ 13,797.00	\$	13,797.00	
Low Voltage Service Charge	\$	1.3596	12,350	\$ 16,791	06	\$ 1.3596	12,350	\$ 16,791.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			1	¢.		•		s -			
	•	-	'	Ф		-	1	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$.	\$ -	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	12,350	\$.	\$ -	12,350	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 55,818	42			\$ 78,812.27	\$	22,994.15	41.19%
Sub-Total A)								*,			
RTSR - Network	\$	3.0450	12,350	\$ 37,605	75	\$ 3.2248	12,350	\$ 39,826.28	\$	2,220.53	5.90%
RTSR - Connection and/or Line and	s	2.3476	12,350	\$ 28,992	86	\$ 2.4542	12,350	\$ 30,309.37	\$	1,316.51	4.54%
Transformation Connection	¥	2.3470	12,550	Ψ 20,332	00	ψ 2. 4 342	12,330	Ψ 30,303.37	Ψ	1,510.51	4.5470
Sub-Total C - Delivery (including Sub-				\$ 122,416	74			\$ 148,947.92	\$	26,531.19	21.67%
Total B)				Ψ 122,410	′-			Ψ 140,341.32	۳	20,551.15	21.07 /0
Wholesale Market Service Charge	•	0 0034	4,070,115	\$ 13,838	30	\$ 0.0034	4,070,115	\$ 13,838.39	\$	_	0.00%
(WMSC)	1*	0.0054	4,070,113	Ψ 15,050	33	ų 0.005 4	4,070,113	Ψ 15,050.55	Ψ		0.0070
Rural and Remote Rate Protection	•	0.0005	4,070,115	\$ 2,035	06	\$ 0.0005	4,070,115	\$ 2,035.06		_	0.00%
(RRRP)	1*		4,070,113			•	4,070,113		1		
Standard Supply Service Charge	\$	0.25	1			\$ 0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	4,070,115	\$ 556,791	73	\$ 0.1368	4,070,115	\$ 556,791.73	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 695,082				\$ 721,613.35		26,531.18	3.82%
HST		13%		\$ 90,360	68	13%		\$ 93,809.74	\$	3,449.05	3.82%
Ontario Electricity Rebate		33.2%		\$.	33.2%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 785,442	85			\$ 815,423.09	\$	29,980.24	3.82%
				,					Ť	.,	1,12,7

In the manager's summary, discuss the reas

Current Loss Factor

Proposed/Approved Loss Factor

		Current O	B-Approve	B-Approved				Proposed	Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			
M #1 0 : 0	_	(\$)		•	(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	2.18 0.0774	1 150	\$	2.18 11.61	\$	2.22 0.0789	1 150		2.22 11.84	\$	0.04 0.23	1.83% 1.94%
Distribution Volumetric Rate Fixed Rate Riders	þ.	0.0774	150	\$	11.61	\$	0.0789	150		11.84	÷	0.23	1.94%
Volumetric Rate Riders	-\$	0.0015	150		(0.23)		-	150	\$	-	÷	0.23	-100.00%
	-3	0.0015	150	\$	13.57	ð	-	150	\$	14.06	9	0.23	3.61%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	e	0.1368	5		0.67	e	0.1368	5	\$	0.67	9	0.49	0.00%
Total Deferral/Variance Account Rate	φ			1 '					φ		φ	-	
Riders	-\$	0.0005	150	\$	(80.0)	\$	0.0019	150	\$	0.29	\$	0.36	-480.00%
CBR Class B Rate Riders	\$	_	150	\$	_	\$	_	150	\$	_	\$	_	
GA Rate Riders	\$	_	150		_	Š	0.0035	150	\$	0.53	\$	0.53	
Low Voltage Service Charge	\$	0.0031	150		0.47	Š	0.0031	150	\$		\$	0.00	0.00%
Smart Meter Entity Charge (if applicable)	l .	0.0001	100		0.41	Ť	0.0001	100		0.47	Ψ		0.0070
official Motor Entity Officiago (ii applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$		1	\$	-	\$	-	1	\$	_	\$	-	
Additional Volumetric Rate Riders	\$		150		-	\$	-	150	\$	_	\$	-	
Sub-Total B - Distribution (includes					44.00					40.00		4.00	0.400/
Sub-Total A)				\$	14.62				\$	16.00	\$	1.38	9.40%
RTSR - Network	\$	0.0056	155	\$	0.87	\$	0.0059	155	\$	0.91	\$	0.05	5.36%
RTSR - Connection and/or Line and	\$	0.0054	155	\$	0.84	\$	0.0056	155	\$	0.87	\$	0.03	3.70%
Transformation Connection	Ą	0.0054	155	φ	0.04	9-	0.0036	155	9	0.07	9	0.03	3.7076
Sub-Total C - Delivery (including Sub-				\$	16.33				\$	17.78	\$	1.45	8.90%
Total B)				Ψ	10.55				¥	17.70	4	1.43	0.30 /6
Wholesale Market Service Charge	\$	0.0034	155	\$	0.53	\$	0.0034	155	s	0.53	\$	_	0.00%
(WMSC)	1	0.0004	100	Ψ	0.00	۳	0.0004	100	Ψ	0.00	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0005	155	\$	0.08	\$	0.0005	155	\$	0.08	\$	_	0.00%
(RRRP)	Ĭ.			i .							_		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	150	\$	20.52	\$	0.1368	150	\$	20.52	\$	-	0.00%
									•	20.45		4.45	0.050/
Total Bill on Average IESO Wholesale Market Price		400/		\$	37.70		400/		\$	39.15		1.45	3.85%
HST		13%		\$	4.90		13%		\$		\$	0.19	3.85%
Ontario Electricity Rebate		33.2%		\$	(12.52)		33.2%		\$	(13.00)			
Total Bill on Average IESO Wholesale Market Price				\$	42.60				\$	44.24	\$	1.64	3.85%

Customer Class:	SENTINEL LIG	HTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other	er)
Consumption	80	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	
		Current OFR-An

	Current OEB-Approved							Proposed		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
M (11 0 : 0)	_	(\$)			(\$)	_	(\$)		_	(\$)		Change	% Change
Monthly Service Charge	\$	13.67 0.0992	1 80	\$	13.67		13.93 0.1011		\$	13.93 8.09	\$	0.26 0.15	1.90% 1.92%
Distribution Volumetric Rate Fixed Rate Riders	þ.	0.0992	80	\$	7.94	\$	0.1011	80	\$	8.09	Ф	0.15	1.92%
Volumetric Rate Riders	-\$	0.0001	80		(0.01)	Þ	-	80	\$	-	Þ	0.01	-100.00%
	-3	0.0001	60	\$	21.60	ð	-	00	\$	22.02	9	0.01	1.94%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	•	0.1368	3	\$	0.36	•	0.1368	3	\$	0.36		0.42	0.00%
Total Deferral/Variance Account Rate	Þ	0.1300	3	Ф	0.30	Þ	0.1300	3	Þ	0.36	Ф	-	0.00%
Riders	-\$	0.0005	80	\$	(0.04)	\$	0.0019	80	\$	0.15	\$	0.19	-480.00%
CBR Class B Rate Riders	e		80	\$		\$		80	\$		œ		
GA Rate Riders	e e	-	80	\$	-	\$	0.0035	80	\$	0.28	\$	0.28	
Low Voltage Service Charge	*	0.0031	80	\$	0.25	\$	0.0033	80	\$		\$	0.20	0.00%
Smart Meter Entity Charge (if applicable)	Þ	0.0031	80	Ф	0.25	Þ	0.0031	80	Þ	0.25	Ф	-	0.00%
Smart weter Entity Charge (ii applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$		1	\$	-	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders	Š		80	\$	_	Š	_	80	\$	_	\$	-	
Sub-Total B - Distribution (includes	1				20.10	Ť				22.25	•		4.000/
Sub-Total A)				\$	22.16				\$	23.05	\$	0.89	4.02%
RTSR - Network	\$	0.0056	83	\$	0.46	\$	0.0059	83	\$	0.49	\$	0.02	5.36%
RTSR - Connection and/or Line and	\$	0.0054	83	\$	0.45		0.0056	83	\$	0.46	•	0.02	3.70%
Transformation Connection	Þ	0.0054	63	Ф	0.45	P	0.0056	03	P	0.46	Ą	0.02	3.70%
Sub-Total C - Delivery (including Sub-				\$	23.07				\$	24.00	\$	0.93	4.05%
Total B)				Ψ	20.07				۳	24.00	•	0.00	4.0070
Wholesale Market Service Charge	\$	0.0034	83	\$	0.28	\$	0.0034	83	\$	0.28	\$	_	0.00%
(WMSC)	*	0.000	00	Ψ	0.20	Υ.	0.000		*	0.20	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0005	83	\$	0.04	\$	0.0005	83	\$	0.04	\$	-	0.00%
(RRRP)													
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	80	\$	10.94	\$	0.1368	80	\$	10.94	\$	-	0.00%
Total Bill on Assess IECO Whalesale Market Briss				•	34.59				,	35.52	•	0.93	2.70%
Total Bill on Average IESO Wholesale Market Price HST		13%		\$	4.59 4.50		13%		a a		\$	0.93	2.70%
				-					Ď.		-	0.12	2.70%
Ontario Electricity Rebate		33.2%		\$	(11.48)		33.2%		\$	(11.79)			
Total Bill on Average IESO Wholesale Market Price				\$	39.08				\$	40.14	\$	1.05	2.70%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 657 kWh

1 kW 1.0325 1.0325

Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	3.83	1	\$	3.83		3.90	1	\$	3.90	\$	0.07	1.839
Distribution Volumetric Rate	\$	22.3082	1	\$	22.31	\$	22.7321	1	\$	22.73	\$	0.42	1.909
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	15.3316	1	\$	15.33	\$	-	1	\$	-	\$	(15.33)	-100.009
Sub-Total A (excluding pass through)				\$	41.47				\$	26.63	\$	(14.84)	-35.78%
Line Losses on Cost of Power	\$	0.1368	21	\$	2.92	\$	0.1368	21	\$	2.92	\$	-	0.009
Total Deferral/Variance Account Rate	-\$	0.1713	1	\$	(0.17)	\$	0.6875	1	\$	0.69	\$	0.86	-501.349
Riders		******		1	()	1					Ľ		
CBR Class B Rate Riders	\$	-	1	\$	-	\$		1	\$		\$	-	
GA Rate Riders	\$		657	\$		\$	0.0035	657	\$	2.30	\$	2.30	
Low Voltage Service Charge	\$	1.4231	1	\$	1.42	\$	1.4231	1	\$	1.42	\$	-	0.009
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	45.64				\$	33.96	\$	(11.68)	-25.59%
Sub-Total A)									•			, ,	
RTSR - Network	\$	1.9530	1	\$	1.95	\$	2.0683	1	\$	2.07	\$	0.12	5.909
RTSR - Connection and/or Line and	s	2.4564	1	\$	2.46	\$	2.5679	1	\$	2.57	\$	0.11	4.549
Transformation Connection		2.4004		Ψ	2.40	۳	2.0010		Ψ.	2.01	Ψ	0.11	7.077
Sub-Total C - Delivery (including Sub- Total B)				\$	50.05				\$	38.60	\$	(11.45)	-22.88%
Wholesale Market Service Charge	s	0.0034	678	\$	2.31	\$	0.0034	678	\$	2.31	\$		0.009
(WMSC)	P	0.0034	0/0	Ф	2.31	Þ	0.0034	0/0	Þ	2.31	Ф	-	0.007
Rural and Remote Rate Protection	e	0.0005	678	\$	0.34	\$	0.0005	678	e	0.34	\$		0.009
(RRRP)	Ą		070	φ				070	P		φ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.009
Average IESO Wholesale Market Price	\$	0.1368	657	\$	89.88	\$	0.1368	657	\$	89.88	\$	-	0.009
T. (18")					440.00					131.37		(44.45)	-8.029
Total Bill on Average IESO Wholesale Market Price		13%		\$	142.83		13%		\$			(11.45)	
HST				\$	18.57		33.2%		\$	17.08	\$	(1.49)	-8.029
Ontario Electricity Rebate		33.2%		\$	-		33.2%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	161.39				\$	148.45	I \$	(12.94)	-8.029

In the manager's summary, discuss the reas In the manager's summary, discuss the reas

Current Loss Factor

	Cultelit Loss i actor
Proposed/Approved Loss Factor	oposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed			lm	pact	
	Rate		Volume	Charge			Rate	Volume	Charge				1
	(\$)			(\$)			(\$)		(\$)	\$	Change	% Change	
Monthly Service Charge	\$	1,739.17	1	\$ 1,73	9.17	\$	1,772.21	1	\$ 1,772.21	\$	33.04	1.90%	6
Distribution Volumetric Rate	\$	2.9918	660	\$ 1,97	4.59	\$	3.0486	660	\$ 2,012.08	\$	37.49	1.90%	6
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	-\$	0.0082	660	\$	(5.41)	\$	-	660	\$ -	\$	5.41	-100.00%	6
Sub-Total A (excluding pass through)	,				8.35				\$ 3,784.29	\$	75.94	2.05%	
Line Losses on Cost of Power	\$		-	\$	-	\$		-	\$ -	\$	-		٦
Total Deferral/Variance Account Rate			000								007.00	550 500	,
Riders	-\$	0.1920	660	\$ (12	26.72)	\$	0.8650	660	\$ 570.90	\$	697.62	-550.52%	0
CBR Class B Rate Riders	\$	-	660	\$	-	\$	-	660	\$ -	\$	-		
GA Rate Riders	\$	-	23,500	\$	-	\$	0.0035	23,500	\$ 82.25	\$	82.25		
Low Voltage Service Charge	Ś	1.5809	660	\$ 1,04	3.39	Ś	1.5809	660	\$ 1,043.39	\$	_	0.00%	6
Smart Meter Entity Charge (if applicable)				.,-		II.			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ĭ.			1
	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$ -	\$	-		
Additional Volumetric Rate Riders	Ś	-	660	\$	_	Ś	_	660	\$ -	\$	-		
Sub-Total B - Distribution (includes	7					1				Ĭ.			1
Sub-Total A)				\$ 4,62	5.02				\$ 5,480.83	\$	855.81	18.50%	o
RTSR - Network	\$	3.6747	660	\$ 2,42	5.30	\$	3.8917	660	\$ 2,568.52	\$	143.22	5.91%	6 1
RTSR - Connection and/or Line and		0.7004	000		4 40	Ė	0.0500	000	4 000 40		04.77	4.540	,
Transformation Connection	\$	2.7294	660	\$ 1,80	1.40	\$	2.8533	660	\$ 1,883.18	\$	81.77	4.54%	⁰ /
Sub-Total C - Delivery (including Sub-											4 000 00	10.010	,
Total B)				\$ 8,8	1.73				\$ 9,932.53	\$	1,080.80	12.21%	0
Wholesale Market Service Charge			04.004	•	0.50		0.0004	04.004				0.000	7
(WMSC)	\$	0.0034	24,264	\$ 8	32.50	\$	0.0034	24,264	\$ 82.50	\$	-	0.00%	ð
Rural and Remote Rate Protection			04.004	•	0.40			04.004				0.000	,
(RRRP)	\$	0.0005	24,264	\$	2.13	\$	0.0005	24,264	\$ 12.13	\$	-	0.00%	0
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%	6
Average IESO Wholesale Market Price	\$	0.1368	24,264		9.28		0.1368	24,264	\$ 3,319.28		-	0.00%	
	,		, ,	,				, -	, , , , , ,				1
Total Bill on Average IESO Wholesale Market Price				\$ 12.26	5.89				\$ 13,346.69	\$	1.080.80	8.81%	
HST		13%			4.57	l	13%		\$ 1,735.07		140.50	8.81%	
Ontario Electricity Rebate		33.2%		\$	-	l	33.2%		\$.,.50.07	*		5.017	1
Total Bill on Average IESO Wholesale Market Price		30.270		\$ 13.86	0.45		33.270		\$ 15.081.76	¢	1.221.31	8.81%	,
Total Bill on Average 1230 Wholesale Warket Price				φ 13,80	0.45				φ 15,081.76	- P	1,221.37	0.81%	9
													4

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 233 kWh Demand - kW

1.0325 1.0325 Current Loss Factor Proposed/Approved Loss Factor

		EB-Approve			Proposed		Im	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 32.06		\$ 32.06	\$ 32.67		\$ 32.67	\$ 0.61	1.90%	
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0006	233		\$ -	233		\$ (0.14)	-100.00%	
Sub-Total A (excluding pass through)			\$ 32.20			\$ 32.67		1.46%	
Line Losses on Cost of Power	\$ 0.1333	8	\$ 1.01	\$ 0.1333	8	\$ 1.01	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0005	233	\$ (0.12)	\$ 0.0018	233	\$ 0.42	\$ 0.54	-460.00%	
Riders	-\$ 0.0003		φ (0.12)	\$ 0.0016		ş 0.42	φ 0.54	-400.0076	
CBR Class B Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -		
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1 4	\$ 0.57	\$ 0.57	4	\$ 0.57	\$ -	0.00%	
	\$ 0.57	'	\$ 0.57	\$ 0.57	1	\$ 0.57	Φ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 34.45			\$ 35.46	\$ 1.01	2.92%	
Sub-Total A)			•			•	•		
RTSR - Network	\$ 0.0060	241	\$ 1.44	\$ 0.0064	241	\$ 1.54	\$ 0.10	6.67%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0057	241	\$ 1.37	\$ 0.0060	241	\$ 1.44	\$ 0.07	5 26%	
Transformation Connection	0.0007	2-71	Ψ 1.07	ψ 0.0000	241	¥ 1.44	ψ 0.07	0.2070	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 37.27			\$ 38.44	\$ 1.17	3.15%	
Total B)			· · · · · ·			V 00.111	¥	0.1070	
Wholesale Market Service Charge	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%	
(WMSC)	,		*			*	,		
Rural and Remote Rate Protection	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%	
(RRRP)	,		,			*			
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.1050		\$ 15.66			\$ 15.66		0.00%	
TOU - Mid Peak	\$ 0.1500		\$ 6.29	\$ 0.1500	42	\$ 6.29		0.00%	
TOU - On Peak	\$ 0.2170	42	\$ 9.10	\$ 0.2170	42	\$ 9.10	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 69.51			\$ 70.68		1.69%	
HST	139		\$ 9.04	13%		\$ 9.19		1.69%	
Ontario Electricity Rebate	33.29	6	\$ (23.08)	33.2%		\$ (23.47)			
Total Bill on TOU			\$ 55.47			\$ 56.40	\$ 0.94	1.69%	

Current Loss Factor Proposed/Approved Loss Factor

			EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			a/ OI
		(\$)			(\$)		(\$)		_	(\$)	_	Change	% Change
Monthly Service Charge	\$	32.06	1	\$	32.06	\$	32.67		\$	32.67	\$	0.61	1.90%
Distribution Volumetric Rate	\$	-	233	\$	-	\$	-	233		-	\$	-	
Fixed Rate Riders	\$	0.0006	233		0.14	\$	-	233	\$	-	\$	(0.14)	-100.00%
Volumetric Rate Riders	•	0.0006	233	\$	32.20	ð	-	233	\$	32.67	\$	0.14)	1.46%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	s	0.1368	8	т .	1.04	•	0.1368	8	\$	1.04	-	0.47	0.00%
Total Deferral/Variance Account Rate	ð							_	Ф	-		-	
Riders	-\$	0.0005	233	\$	(0.12)	\$	0.0018	233	\$	0.42	\$	0.54	-460.00%
CBR Class B Rate Riders	e		233	\$	_	\$	_	233	\$	_	•	_	
GA Rate Riders	ě		233	\$		ě	0.0035	233	Š	0.82	\$	0.82	
Low Voltage Service Charge	ě	0.0034	233		0.79	ě	0.0033	233	\$		\$	0.02	0.00%
Smart Meter Entity Charge (if applicable)				l '				233			Ψ	_	
ornart weter Entity Orlarge (ii applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	34.48				s	36.30	4	1.82	5.28%
Sub-Total A)									9				
RTSR - Network	\$	0.0060	241	\$	1.44	\$	0.0064	241	\$	1.54	\$	0.10	6.67%
RTSR - Connection and/or Line and	\$	0.0057	241	\$	1.37	\$	0.0060	241	\$	1.44	\$	0.07	5.26%
Transformation Connection	<u> </u>		2	Ψ		*	0.0000		Ť		•	0.07	0.207
Sub-Total C - Delivery (including Sub-				\$	37.30				\$	39.29	\$	1.99	5.34%
Total B)											_		
Wholesale Market Service Charge	\$	0.0034	241	\$	0.82	\$	0.0034	241	\$	0.82	\$	-	0.00%
(WMSC) Rural and Remote Rate Protection													
(RRRP)	\$	0.0005	241	\$	0.12	\$	0.0005	241	\$	0.12	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1368	233	4	31.87	•	0.1368	233	•	31.87	Φ.	-	0.00%
Non-Iti T Retailer Avg. Trice	Ψ	0.1300	233	Ψ	31.07	Ψ	0.1300	233	Ÿ	31.07	Ψ	_	0.007
Total Bill on Non-RPP Avg. Price				s	70.11				s	72.10	\$	1.99	2.84%
HST		13%		\$	9.11		13%		\$		\$	0.26	2.84%
Ontario Electricity Rebate		33.2%		\$	(23.28)		33.2%		\$	(23.94)	-	-:	017
Total Bill on Non-RPP Avg. Price		23.270		\$	79.22		22.270		\$	81.47		2.25	2.84%
Total Bill of Hon-ta 1 Avg. File				Ť	13.22				Ť	01.47	Ť	2.23	2.04/0

In the manager's summary, discuss the reas In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approve	d				Proposed		Impact		pact
	Rate	•	Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	32.06	1	\$	32.06	\$	32.67		\$ 32.6	7 9	0.61	1.90%
Distribution Volumetric Rate	\$	-	800		-	\$	-	800	\$ -	9	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	9	-	
Volumetric Rate Riders	\$	0.0006	800		0.48	\$	-	800		9	(0.48)	-100.00%
Sub-Total A (excluding pass through)				\$	32.54				\$ 32.6			0.40%
Line Losses on Cost of Power	\$	0.1368	26	\$	3.56	\$	0.1368	26	\$ 3.5	6	-	0.00%
Total Deferral/Variance Account Rate	-s	0.0005	800	\$	(0.40)	\$	0.0018	800	\$ 1.4	4 9	1.84	-460.00%
Riders	~	0.0003		1	(0.40)	1	0.0010		1.4	7 4	1.04	-400.0070
CBR Class B Rate Riders	\$	-	800	\$	-	\$	-	800	\$ -	9	-	
GA Rate Riders	\$	-	800	\$	-	\$	0.0035	800	\$ 2.8		2.80	
Low Voltage Service Charge	\$	0.0034	800	\$	2.72	\$	0.0034	800	\$ 2.7	2 9	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$ 0.5	7 9		0.00%
	I.	0.07		l '	0.01	I i	0.07	•			,	0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	9	-	
Additional Volumetric Rate Riders	\$	-	800	\$	-	\$	-	800	\$ -	9	-	
Sub-Total B - Distribution (includes				\$	38.99				\$ 43.7	6 9	4.77	12.23%
Sub-Total A)									•			
RTSR - Network	\$	0.0060	826	\$	4.96	\$	0.0064	826	\$ 5.2	9	0.33	6.67%
RTSR - Connection and/or Line and	\$	0.0057	826	\$	4.71	\$	0.0060	826	\$ 4.9	6	0.25	5.26%
Transformation Connection	,			,	****				*			**
Sub-Total C - Delivery (including Sub-				\$	48.65				\$ 54.0	0 9	5.35	10.99%
Total B)				<u> </u>					· · · · · ·	,	0.00	10.00 /0
Wholesale Market Service Charge	\$	0.0034	826	\$	2.81	\$	0.0034	826	\$ 2.8	1 9		0.00%
(WMSC)	 *	0.000	020	ľ	2.01	Υ.	0.000	020		. ,	•	0.0070
Rural and Remote Rate Protection	\$	0.0005	826	\$	0.41	\$	0.0005	826	\$ 0.4	1 9	6 -	0.00%
(RRRP)	*			*	****	Τ.			*			*****
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.1368	800	\$	109.44	\$	0.1368	800	\$ 109.4	4 3	5 -	0.00%
	1											
Total Bill on Non-RPP Avg. Price				\$	161.31				\$ 166.6			3.32%
HST		13%		\$	20.97		13%		\$ 21.6		0.70	3.32%
Ontario Electricity Rebate		33.2%		\$	(53.56)		33.2%		\$ (55.3			
Total Bill on Non-RPP Avg. Price				\$	182.28				\$ 188.3	3 \$	6.04	3.32%

In the manager's summary, discuss the reas In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 1,000 kWh Demand - kW

1.0325 Current Loss Factor Proposed/Approved Loss Factor

		EB-Approve			Proposed		Im	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 32.06		\$ 32.06	\$ 32.67		\$ 32.67	\$ 0.61	1.90%	
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0006	1000		\$ -	1000		\$ (0.60)	-100.00%	
Sub-Total A (excluding pass through)			\$ 32.66			\$ 32.67	\$ 0.01	0.03%	
Line Losses on Cost of Power	\$ 0.1333	33	\$ 4.33	\$ 0.1333	33	\$ 4.33	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0005	1,000	\$ (0.50)	\$ 0.0018	1.000	\$ 1.80	\$ 2.30	-460.00%	
Riders	-\$ 0.0003	,	φ (0.50)	\$ 0.0016	,		φ 2.30	-400.0076	
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000		\$ -		
GA Rate Riders	\$ -	1,000		\$ -	1,000		\$ -		
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0034	1,000	\$ 3.40	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	4	\$ 0.57	\$ 0.57	4	\$ 0.57	\$ -	0.00%	
	\$ 0.57		\$ 0.57	\$ 0.57		\$ 0.57	ъ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 40.46			\$ 42.77	\$ 2.31	5.71%	
Sub-Total A)			•			1.0	-		
RTSR - Network	\$ 0.0060	1,033	\$ 6.20	\$ 0.0064	1,033	\$ 6.61	\$ 0.41	6.67%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0057	1,033	\$ 5.89	\$ 0.0060	1,033	\$ 6.20	\$ 0.31	5.26%	
Transformation Connection	\$ 0.0037	1,000	ψ 5.09	\$ 0.0000	1,000	9 0.20	ψ 0.51	3.2070	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 52.54			\$ 55.57	\$ 3.03	5.77%	
Total B)			Ψ 02.0 +			Ψ 00.07	ψ 0.00	0.1170	
Wholesale Market Service Charge	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%	
(WMSC)	1	1,000	0.01	• 0.000	1,000	V 0.01	*	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%	
(RRRP)	,	,	1			*	1		
Standard Supply Service Charge	\$ 0.25		\$ 0.25			\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.1050		\$ 67.20		640			0.00%	
TOU - Mid Peak	\$ 0.1500		\$ 27.00		180			0.00%	
TOU - On Peak	\$ 0.2170	180	\$ 39.06	\$ 0.2170	180	\$ 39.06	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 190.08			\$ 193.11		1.60%	
HST	13%		\$ 24.71	13%		\$ 25.10		1.60%	
Ontario Electricity Rebate	33.2%	5	\$ (63.11)	33.2%		\$ (64.11)	\$ (1.01)		
Total Bill on TOU			\$ 151.68			\$ 154.10	\$ 2.42	1.60%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 500 kWh Demand - kW

1.0325 1.0325 Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approve	d		Proposed		In	npact	1
	Rate	Volume	Charge	Rate	Volume	Charge			1
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%	
Distribution Volumetric Rate	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0006	500	\$ 0.30	\$ -	500	\$ -	\$ (0.30)	-100.00%	
Sub-Total A (excluding pass through)			\$ 32.36			\$ 32.67	\$ 0.31	0.96%	1
Line Losses on Cost of Power	\$ 0.1333	16	\$ 2.17	\$ 0.1333	16	\$ 2.17	\$ -	0.00%	1
Total Deferral/Variance Account Rate	-\$ 0.0005	500	\$ (0.25)	\$ 0.0018	500		\$ 1.15	-460.00%	
Riders	-\$ 0.0005	500	\$ (0.25)	\$ 0.0018	500	\$ 0.90	\$ 1.15	-460.00%	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0034	500	\$ 1.70	\$ 0.0034	500	\$ 1.70	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	I								
7 - 3 (11 /	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	s -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Sub-Total B - Distribution (includes								4.000/	1
Sub-Total A)			\$ 36.55			\$ 38.01	\$ 1.46	4.00%	
RTSR - Network	\$ 0.0060	516	\$ 3.10	\$ 0.0064	516	\$ 3.30	\$ 0.21	6.67%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0057	540		\$ 0.0060			0 0 45	5.000/	
Transformation Connection	\$ 0.0057	516	\$ 2.94	\$ 0.0060	516	\$ 3.10	\$ 0.15	5.26%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 42.59			\$ 44.41	\$ 1.82	4.28%	1
Total B)			\$ 42.59			\$ 44.41	Φ 1.02	4.20%	
Wholesale Market Service Charge	\$ 0.0034	516	\$ 1.76	\$ 0.0034	516	\$ 1.76	¢	0.00%	
(WMSC)	9 0.0034	310	φ 1.70	\$ 0.0034	310	\$ 1.70	φ -	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	516	\$ 0.26	\$ 0.0005	516	\$ 0.26	\$ -	0.00%	
(RRRP)	\$ 0.0005	316	\$ 0.20	\$ 0.0005	510	\$ 0.26	ъ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.1050	320	\$ 33.60	\$ 0.1050	320	\$ 33.60	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1500	90	\$ 13.50	\$ 0.1500	90	\$ 13.50	\$ -	0.00%	
TOU - On Peak	\$ 0.2170	90	\$ 19.53	\$ 0.2170	90	\$ 19.53	\$ -	0.00%	
									1
Total Bill on TOU (before Taxes)			\$ 111.48			\$ 113.30	\$ 1.82	1.63%	1
HST	13%	l	\$ 14.49	13%		\$ 14.73		1.63%	
Ontario Electricity Rebate	33.2%	l	\$ (37.01)	33.2%		\$ (37.62)	\$ (0.60)		
Total Bill on TOU			\$ 88.96			\$ 90.41	. ,	1.63%	
			00.00			00.41	1.70	1.0070	1

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge \$ Change % Change (\$) (\$) (\$) 23.30 (\$) 22.87 22.87 1.88% Monthly Service Charge 23 30 0.43 0.0145 1000 14.50 1000 \$ 14.80 2.07% Distribution Volumetric Rate 0.0148 0.30 Fixed Rate Riders -100.00% -1.22% Volumetric Rate Riders 0.0012 1000 1000 \$ 38.57 (0.47) Sub-Total A (excluding pass through) 38.10 \$ 0.1333 0.1333 33 33 \$ 0.00% Line Losses on Cost of Power 4.33 \$ 4.33 Total Deferral/Variance Account Rate 0.0018 0.0005 1,000 (0.50) \$ 1,000 \$ 1.80 2.30 -460.00% Riders CBR Class B Rate Riders 1,000 1,000 \$ 1.000 1.000 \$ GA Rate Riders Low Voltage Service Charge 0.0031 1,000 \$ 3.10 \$ 0.0031 1,000 \$ 3.10 0.00% Smart Meter Entity Charge (if applicable) 0.57 0.57 \$ 0.57 1 \$ 0.57 0.00% Additional Fixed Rate Riders 1,000 Additional Volumetric Rate Riders 1,000 \$ Sub-Total B - Distribution (includes 46.07 \$ 47.90 1.83 3.97% Sub-Total A) 0.0056 1,033 5.78 \$ 0.0059 1,033 \$ 6.09 \$ 0.31 RTSR - Network RTSR - Connection and/or Line and 1,033 5.58 0.0054 0.0056 1,033 s 5.78 0.21 3.70% Transformation Connection Sub-Total C - Delivery (including Sub-57.43 \$ 59.77 \$ 2.35 4.09% Total B) Wholesale Market Service Charge 0.0034 1,033 3.51 \$ 0.0034 1,033 \$ 3.51 \$ 0.00% (WMSC) Rural and Remote Rate Protection 1,033 0.52 0.0005 1,033 \$ 0.52 0.00% 0.0005 (RRRP) Standard Supply Service Charge 0.25 0.25 \$ 0.25 1 \$ 0.25 0.00% 640 \$ 67.20 640 \$ TOU - Off Peak 0.1050 0.1050 67.20 0.00% TOU - Mid Peak 0.1500 180 \$ 27.00 \$ 0.1500 180 \$ 27.00 0.00% TOU - On Peak 0.2170 180 39.06 \$ 0.2170 180 \$ 39.06 0.00% Total Bill on TOU (before Taxes) 194.97 197.31 2.35 1.20% 25.35 13% 25.65 \$ 0.31 1.20% 13% 33.2% Ontario Electricity Rebate 33.2% (64.73)(65.51)(0.78)Total Bill on TOU 155.58 157.45 1.87 1.20%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current O			Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.87		\$ 22.87	\$ 23.30	1	\$ 23.30	\$ 0.43	1.88%
Distribution Volumetric Rate	\$ 0.0145	5000	\$ 72.50	\$ 0.0148	5000	\$ 74.00	\$ 1.50	2.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0012	5000		\$ -	5000		\$ (6.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 101.37			\$ 97.30	\$ (4.07)	-4.01%
Line Losses on Cost of Power	\$ 0.1333	163	\$ 21.65	\$ 0.1333	163	\$ 21.65	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0005	5,000	\$ (2.50)	\$ 0.0018	5,000	\$ 9.00	\$ 11.50	-460.00%
Riders	0.000	·	,	0.0010	,		,	400.0070
CBR Class B Rate Riders	\$ -		\$ -	\$ -	5,000	-	\$ -	
GA Rate Riders	\$ -		\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	5,000	\$ 15.50	\$ 0.0031	5,000	\$ 15.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
							'	
Additional Fixed Rate Riders	-	5 000	\$ -	\$ -	1	-	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 136.59			\$ 144.02	\$ 7.43	5.44%
Sub-Total A) RTSR - Network	\$ 0.0056	5,163	\$ 28.91	\$ 0.0059	F 400	\$ 30.46	\$ 1.55	5.36%
RTSR - Network RTSR - Connection and/or Line and	\$ 0.0056	5,163	\$ 28.91	\$ 0.0059	5,163	\$ 30.46	\$ 1.55	5.36%
Transformation Connection	\$ 0.0054	5,163	\$ 27.88	\$ 0.0056	5,163	\$ 28.91	\$ 1.03	3.70%
Sub-Total C - Delivery (including Sub-								
Total B)			\$ 193.38			\$ 203.39	\$ 10.01	5.18%
Wholesale Market Service Charge								
(WMSC)	\$ 0.0034	5,163	\$ 17.55	\$ 0.0034	5,163	\$ 17.55	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0005	5,163	\$ 2.58	\$ 0.0005	5,163	\$ 2.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	3,200	\$ 336.00		3,200	\$ 336.00		0.00%
TOU - Mid Peak	\$ 0.1500		\$ 135.00		900	\$ 135.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	900			900			0.00%
Total Bill on TOU (before Taxes)			\$ 880.07			\$ 890.08	\$ 10.01	1.14%
HST	13%		\$ 114.41	13%		\$ 115.71		1.14%
Ontario Electricity Rebate	33.2%		\$ (292.18)			\$ (295.51)		
Total Bill on TOU			\$ 702.29			\$ 710.28		1.14%
			Ţ 702.25			7 10.20	7.00	1.1470

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d	T		Proposed		Im	pact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	127.21	1	\$ 127.21		129.63		\$ 129.63		1.90%
Distribution Volumetric Rate	\$	3.0767	500	\$ 1,538.35	\$	3.1352	500	\$ 1,567.60	\$ 29.25	1.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.0222	500			-	500		\$ (11.10)	-100.00%
Sub-Total A (excluding pass through)				\$ 1,676.66	_			\$ 1,697.23	\$ 20.57	1.23%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$	0.0981	500	\$ (49.05)	s	0.6569	500	\$ 328.45	\$ 377.50	-769.62%
Riders	Ĭ.	0.000.		, , , , , ,	1	0.0000				1 00.0270
CBR Class B Rate Riders	\$	-	500	-	\$		500	\$ -	\$ -	
GA Rate Riders	\$	-	65,700	\$ -	\$	0.0035	65,700	\$ 229.95	\$ 229.95	
Low Voltage Service Charge	\$	1.1189	500	\$ 559.45	\$	1.1189	500	\$ 559.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$		1	\$ -	s	_	1	\$ -	\$ -	
Additional Volumetric Rate Riders	Š	-	500	\$ -	Š	_	500	\$ -	\$ -	
Sub-Total B - Distribution (includes	T				-					
Sub-Total A)				\$ 2,187.06				\$ 2,815.08	\$ 628.02	28.72%
RTSR - Network	\$	2.5302	500	\$ 1,265.10	\$	2.6796	500	\$ 1,339.80	\$ 74.70	5.90%
RTSR - Connection and/or Line and	\$	1.9319	500	\$ 965.95		2.0196	500	\$ 1.009.80	\$ 43.85	4 54%
Transformation Connection	P	1.5515	300	\$ 900.90	*	2.0196	500	ş 1,009.00	φ 45.65	4.54%
Sub-Total C - Delivery (including Sub-				\$ 4,418.11				\$ 5,164.68	\$ 746.57	16.90%
Total B) Wholesale Market Service Charge					1					
(WMSC)	\$	0.0034	67,835	\$ 230.64	\$	0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection										
(RRRP)	\$	0.0005	67,835	\$ 33.92	\$	0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1368	67,835	\$ 9,279.86	\$	0.1368	67,835	\$ 9,279.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 13,962.78				\$ 14,709.35		5.35%
HST		13%		\$ 1,815.16		13%		\$ 1,912.22	\$ 97.05	5.35%
Ontario Electricity Rebate		33.2%		\$ -		33.2%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 15,777.94				\$ 16,621.57	\$ 843.62	5.35%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 821,250 kWh

2,500 kW

. Demand

Current Loss Factor	1.032
Proposed/Approved Loss Factor	1.032

	Cu	rrent OE	B-Approve	d	Proposed				Impact		
	Rate		Volume	Charge	Rate		Volume	Charge			
	(\$)			(\$)	(\$)			(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 2,	,611.33	1	\$ 2,611.33			1		\$ 49.62	1.90%	
Distribution Volumetric Rate	\$	1.5911	2500	\$ 3,977.75	\$ 1.6	213	2500	\$ 4,053.25	\$ 75.50	1.90%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Volumetric Rate Riders	\$	0.5849	2500		\$	-	2500		\$ (1,462.25		
Sub-Total A (excluding pass through)				\$ 8,051.33				\$ 6,714.20	\$ (1,337.13	-16.61%	
Line Losses on Cost of Power	\$		-	\$ -	\$	-		\$ -	\$ -		
Total Deferral/Variance Account Rate	_ e	0.1144	2,500	\$ (286.00)	e n.s	875	2,500	\$ 2,218.75	\$ 2,504.75	-875.79%	
Riders	T*	0.1144		,	Ψ 0.0	0/3	•	2,210.73	Ψ 2,504.75	-013.1370	
CBR Class B Rate Riders	\$	-	2,500	\$ -	\$	-	2,500	\$ -	\$ -		
GA Rate Riders	\$	-	821,250	\$ -		035	821,250	\$ 2,874.38	\$ 2,874.38		
Low Voltage Service Charge	\$	1.1986	2,500	\$ 2,996.50	\$ 1.1	986	2,500	\$ 2,996.50	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	•	_	1	\$ -	9	_	1	s -	\$ -		
	l .	_		Ψ		_			Ÿ		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	2,500	\$ -	\$	-	2,500	\$ -	\$ -		
Sub-Total B - Distribution (includes				\$ 10,761.83				\$ 14,803.83	\$ 4.042.00	37.56%	
Sub-Total A)				· · · · · · · · · · · · · · · · · · ·					, ,		
RTSR - Network	\$	2.7468	2,500	\$ 6,867.00	\$ 2.9	090	2,500	\$ 7,272.50	\$ 405.50	5.91%	
RTSR - Connection and/or Line and	\$	2.0696	2,500	\$ 5,174.00	\$ 2.1	636	2,500	\$ 5,409.00	\$ 235.00	4.54%	
Transformation Connection	*		_,	* -,	*		_,	* 5,		/	
Sub-Total C - Delivery (including Sub-				\$ 22,802.83				\$ 27,485.33	\$ 4,682.50	20.53%	
Total B)				·,				* =:,:::::	* .,		
Wholesale Market Service Charge	\$	0.0034	847,941	\$ 2,883.00	\$ 0.0	034	847,941	\$ 2,883.00	\$ -	0.00%	
(WMSC)	l '			, ,				, , , , , , , , , , , , , , , , , , , ,	·		
Rural and Remote Rate Protection	\$	0.0005	847,941	\$ 423.97	\$ 0.0	005	847,941	\$ 423.97	\$ -	0.00%	
(RRRP)	1										
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$	0.1368	847,941	\$ 115,998.28	\$ 0.1	368	847,941	\$ 115,998.28	\$ -	0.00%	
T (P				£ 440.400.00				£ 440.700.00	£ 4.000 =0	0.000/	
Total Bill on Average IESO Wholesale Market Price HST		400/		\$ 142,108.33		400/		\$ 146,790.82		3.30%	
		13%		\$ 18,474.08		13%		\$ 19,082.81	\$ 608.72	3.30%	
Ontario Electricity Rebate		33.2%		\$ -	33	3.2%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 160,582.41				\$ 165,873.63	\$ 5,291.22	3.30%	

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

	C	urrent Of	EB-Approve	d			Proposed		Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$ 2	2,611.33	1	\$ 2,611.33	\$	2,660.95	1	\$ 2,660.95	\$	49.62	1.90%
Distribution Volumetric Rate	Ś	1.5911	3500		\$	1.6213	3500			105.70	1.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$ -	\$	_	
Volumetric Rate Riders	\$	0.5849	3500	\$ 2,047.15	\$	_	3500	\$ -	\$	(2,047.15)	-100.00%
Sub-Total A (excluding pass through)				\$ 10,227.33	Ė			\$ 8,335.50	\$	(1.891.83)	-18.50%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-		\$ -	\$	-	
Total Deferral/Variance Account Rate			0.500	. (400.40)	٦		0.500			0.500.05	075 700/
Riders	-\$	0.1144	3,500	\$ (400.40)) \$	0.8875	3,500	\$ 3,106.25	\$	3,506.65	-875.79%
CBR Class B Rate Riders	\$	-	3,500	\$ -	\$	-	3,500	\$ -	\$	-	
GA Rate Riders	\$	-	821,250	\$ -	\$	0.0035	821,250	\$ 2,874.38	\$	2,874.38	
Low Voltage Service Charge	\$	1.1986	3,500	\$ 4,195.10	\$	1.1986	3,500	\$ 4,195.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	i .			•	Ľ						
, , , , , , , , , , , , , , , , , , , ,	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	3,500	\$ -	\$	-	3,500	\$ -	\$	-	
Sub-Total B - Distribution (includes				44.000.00			,	40.544.00		4 400 00	00.000/
Sub-Total A)				\$ 14,022.03				\$ 18,511.23	\$	4,489.20	32.02%
RTSR - Network	\$	2.7468	3,500	\$ 9,613.80	\$	2.9090	3,500	\$ 10,181.50	\$	567.70	5.91%
RTSR - Connection and/or Line and	•	2.0696	3,500	\$ 7.243.60		2.1636	0.500	\$ 7.572.60		329.00	4.54%
Transformation Connection	Þ	2.0696	3,500	\$ 7,243.60	Þ	2.1636	3,500	\$ 7,572.60	Э	329.00	4.54%
Sub-Total C - Delivery (including Sub-				\$ 30,879.43				6 00.005.00		5.385.90	17.44%
Total B)				\$ 30,879.43				\$ 36,265.33	Þ	5,385.90	17.44%
Wholesale Market Service Charge	\$	0.0034	847,941	\$ 2,883.00	\$	0.0034	847,941	\$ 2,883.00	¢	-	0.00%
(WMSC)	•	0.0034	047,941	φ 2,003.00	Þ	0.0034	047,941	\$ 2,003.00	Ф	-	0.00%
Rural and Remote Rate Protection	•	0.0005	847,941	\$ 423.97	\$	0.0005	847,941	\$ 423.97	•	_	0.00%
(RRRP)	•	0.0005	047,941	\$ 423.91	Þ	0.0005	047,941	\$ 423.97	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	847,941	\$ 115,998.28	\$	0.1368	847,941	\$ 115,998.28	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 150,184.93				\$ 155,570.82	\$	5,385.89	3.59%
HST		13%		\$ 19,524.04		13%		\$ 20,224.21	\$	700.17	3.59%
Ontario Electricity Rebate		33.2%		\$ -		33.2%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 169,708.97				\$ 175,795.03	\$	6,086.06	3.59%
The second secon				,,,,				7 110,100.00	Ť	2,230.00	0.00 /0
					_						

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approve	d			Proposed		Impact		pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	3.83		\$ -		\$ 3.90		\$ -	\$	-	
Distribution Volumetric Rate	\$	22.3082	144	\$ 3,212.3	8	\$ 22.7321	144	\$ 3,273.42	\$	61.04	1.90%
Fixed Rate Riders	\$	-		\$ -		\$ -		\$ -	\$	-	
Volumetric Rate Riders	\$	15.3316	144			\$ -	144		\$	(2,207.75)	-100.00%
Sub-Total A (excluding pass through)				\$ 5,420.1	3			\$ 3,273.42		(2,146.71)	-39.61%
Line Losses on Cost of Power	\$	-	-	\$ -		\$ -	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	_e	0.1713	144	\$ (24.6	7)	0.6875	144	\$ 99.00	\$	123.67	-501.34%
Riders	~	0.1713			",	0.0075		33.00	1 '	123.07	-301.3470
CBR Class B Rate Riders	\$	-		\$ -		\$ -	144	\$ -	\$	-	
GA Rate Riders	\$	-	,	\$ -		\$ 0.0035	64,944	\$ 227.30	\$	227.30	
Low Voltage Service Charge	\$	1.4231	144	\$ 204.9	3	\$ 1.4231	144	\$ 204.93	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	_		¢ _		e _		e -	\$	_	
	1	-		Ψ -	Ι,	-		•	1	_	
Additional Fixed Rate Riders	\$	-		\$ -		\$ -		\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	144	\$ -	•	\$ -	144	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 5,600.3				\$ 3,804.65	\$	(1,795.74)	-32.06%
Sub-Total A)											
RTSR - Network	\$	1.9530	144	\$ 281.2	3	\$ 2.0683	144	\$ 297.84	\$	16.60	5.90%
RTSR - Connection and/or Line and	\$	2.4564	144	\$ 353.7	2	2.5679	144	\$ 369.78	\$	16.06	4.54%
Transformation Connection	*	2.4004	144	Ψ 000.7	- '	2.0070	144	Ψ 000.70	Ψ	10.00	4.0470
Sub-Total C - Delivery (including Sub-				\$ 6,235.3	4			\$ 4,472.27	\$	(1,763.08)	-28.28%
Total B)				V 0,200.0				¥ 1,1.2.2.	Ľ	(1,100.00)	20.2070
Wholesale Market Service Charge	\$	0.0034	67,055	\$ 227.9	9 5	0.0034	67,055	\$ 227.99	\$	_	0.00%
(WMSC)	*	0.000	01,000	Ų			0.,000	·	1		0.0070
Rural and Remote Rate Protection	\$	0.0005	67,055	\$ 33.5	3	0.0005	67,055	\$ 33.53	\$	_	0.00%
(RRRP)	l .		01,000	Ψ	Ŭ.		0.,000		1		0.0070
Standard Supply Service Charge	\$	0.25		\$ -		\$ 0.25		\$ -	\$	-	
Average IESO Wholesale Market Price	\$	0.1368	67,055	\$ 9,173.0	8	0.1368	67,055	\$ 9,173.08	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 15,669.9				\$ 13,906.86		(1,763.08)	-11.25%
HST	1	13%		\$ 2,037.0	19	13%		\$ 1,807.89	\$	(229.20)	-11.25%
Ontario Electricity Rebate	1	33.2%		\$ -		33.2%		\$ -	ĺ		
Total Bill on Average IESO Wholesale Market Price				\$ 17,707.0	3			\$ 15,714.75	\$	(1,992.28)	-11.25%

In the manager's summary, discuss the reas



GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells		
Drop down cells		
	Utility Name	ERTH POWER CORPORATION - ERTH POWER MAIN RATE ZONE

Note 1

For Account 1589

a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.

2017

- b) If the account was last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

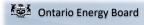
For example

- Scenario a -lf 2018 balances were last approved on a final basis Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances Select 2018 and a

Analysis Workform for 2019 will be generated.

- Scenario bii If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were
- approved for disposition Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2018	\$ (184,919)	\$ (277,106)	\$ 110,532	\$ (166,574)	\$ 18,345	\$ 12,473,672	0.1%
2019	\$ 260,907	\$ 497,282	\$ (205,513)	\$ 291,769	\$ 30,862	\$ 13,862,769	0.2%
Cumulative Balance	\$ 75,988	\$ 220,176	\$ (94,981)	\$ 125,195	\$ 49,207	\$ 26,336,441	N/A



GA Analysis Workform

Note 2	for Loss Factor (Data to agree with RRR as applicable)

	encumpation batta Excitating for Ecco ractor (batta to agree with rath ac approache)					
Year		2018				
Total Metered excluding WMP	C = A+B	565,480,746	kWh	100%		
RPP	А	186,557,152	kWh	33.0%		
Non RPP	B = D+E	378,923,594	kWh	67.0%		
Non-RPP Class A	D	192,178,811	kWh	34.0%		
Non-RPP Class B*	E	186.744.783	kWh	33.0%		

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3	G A	Rilling	Dat.

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	12,104,936			12,104,936	0.08777	\$ 1,062,450	0.06736	\$ 815,388	\$ (247,062)
February	10,877,689			10,877,689	0.07333	\$ 797,661	0.08167	\$ 888,381	\$ 90,720
March	11,660,477			11,660,477	0.07877	\$ 918,496	0.09481	\$ 1,105,530	\$ 187,034
April	10,731,331			10,731,331	0.09810	\$ 1,052,744	0.09959	\$ 1,068,733	\$ 15,990
May	11,283,869			11,283,869	0.09392	\$ 1,059,781	0.10793	\$ 1,217,868	\$ 158,087
June	11,803,369			11,803,369	0.13336	\$ 1,574,097	0.11896	\$ 1,404,129	\$ (169,969)
July	11,239,683			11,239,683	0.08502	\$ 955,598	0.07737	\$ 869,614	\$ (85,984)
August	11,635,644			11,635,644	0.07790	\$ 906,417	0.07490	\$ 871,510	\$ (34,907)
September	10,434,711			10,434,711	0.08424	\$ 879,020	0.08584	\$ 895,716	\$ 16,696
October	11,420,883			11,420,883	0.08921	\$ 1,018,857	0.12059	\$ 1,377,244	\$ 358,387
November	11,326,101			11,326,101	0.12235	\$ 1,385,748	0.09855	\$ 1,116,187	\$ (269,561)
December	11,390,762			11,390,762	0.09198	\$ 1,047,722	0.07404	\$ 843,372	\$ (204,350)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	135,909,455	-	-	135,909,455		\$ 12,658,591		\$ 12,473,672	\$ (184,919)

Calculated Loss Factor 0.7278 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0405 Difference -0.3127

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above. Column F is consumption based upon actual meter reads for each month. ERTH Power utilizes reports from it's billing s

b)	Please provide	an explanation is	n the textbox b	elow if the d	ifference in I	oss factor is	greater than '	19
~,	i icusc provide	un explanation i	I LIIC LCALDOX I	ociow ii tiic a	micronice mi	OSS IUCIOI IS	greater than	. ,

Reconciling Items

Explanation Principal Adjustments Item Amount

			Principal Adjustment	
Net Change in Principal Balance in the GL (i.e. Transactions in the			on DVA Continuity	If "no", please provide an explanation
Year)	\$ (277,106)		Schedule	
CT 148 True-up of GA Charges based on Actual Non-RPP				
1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP		The above figures are actual. In 2018 ERTH Power did not have the capability to accurately determine the unbilled		
1b Volumes - current year	N/A	revenue by month.		
		The above figures are actual. In 2018 ERTH Power did not have the capability to accurately determine the unbilled		
2a Remove prior year end unbilled to actual revenue differences	N/A	revenue by month.		
2b Add current year end unbilled to actual revenue differences				
Remove difference between prior year accrual/forecast to				
3a actual from long term load transfers		Actuals accrued for 2017		
Add difference between current year accrual/forecast to				
3b actual from long term load transfers	\$ 52,302			
4 Remove GA balances pertaining to Class A customers				
Significant prior period billing adjustments recorded in current				
5 year				
Differences in GA IESO posted rate and rate charged on				
6 IESO invoice				
7 Differences in actual system losses and billed TLFs	\$ 58,230			
Others as justified by distributor				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	(166,574)
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$	(184,919)
	Unresolved Difference	\$	18,345
	Unresolved Difference as % of Expected GA Payments	to	
	IESO		0.1%

GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

	Pondamphon Data Excitating for Eddo factor (Data to agree that fact ac applicable)					
Year		2019				
Total Metered excluding WMP	C = A+B	515,850,759	kWh	100%		
RPP	A	184,532,747	kWh	35.8%		
Non RPP	B = D+E	331,318,011	kWh	64.2%		
Non-RPP Class A	D	206,800,673	kWh	40.1%		
Non-RPP Class B*	E	124.517.338	kWh	24.1%		

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

1.0273

Calculated Loss Factor

Analysis of Expected GA Amount

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)			Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	11,981,076			11,981,076	0.06741	\$ 807,644	0.08092	\$ 969,509	\$ 161,864
February	10,910,912			10,910,912	0.09657	\$ 1,053,667	0.08812		
March	11,448,113			11,448,113	0.08105	\$ 927,870	0.08041	\$ 920,543	\$ (7,327)
April	10,170,599			10,170,599	0.08129	\$ 826,768	0.12333	\$ 1,254,340	\$ 427,572
May	10,276,545			10,276,545	0.12860	\$ 1,321,564	0.12604	\$ 1,295,256	\$ (26,308)
June	10,091,422			10,091,422	0.12444	\$ 1,255,777	0.13728	\$ 1,385,350	\$ 129,574
July	10,826,489			10,826,489	0.13527	\$ 1,464,499	0.09645	\$ 1,044,215	\$ (420,284)
August	10,842,245			10,842,245	0.07211	\$ 781,834	0.12607	\$ 1,366,882	\$ 585,048
September	10,212,637			10,212,637	0.12934	\$ 1,320,902	0.12263	\$ 1,252,376	\$ (68,527)
October	10,134,891			10,134,891	0.17878	\$ 1,811,916	0.13680	\$ 1,386,453	\$ (425,463)
November	10,559,957			10,559,957	0.10727	\$ 1,132,767	0.09953	\$ 1,051,033	\$ (81,734)
December	10,463,940			10,463,940	0.08569	\$ 896,655	0.09321	\$ 975,344	\$ 78,689
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	127,918,826	-	-	127,918,826		\$ 13,601,862		\$ 13,862,769	\$ 260,907

Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0325 -0.0052

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above. b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Column F is actual consumption for the month. ERTH Power uses a report from their billing system which gives the billin

Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
				Principal Adjustment	
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the			on DVA Continuity	If "no", please provide an explanation
	Year)	\$ 497,282		Schedule	

	Tall 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1	
	CT 148 True-up of GA Charges based on Actual Non-RPP				
1a	Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP				
	Volumes - current year	\$ (205,513)		Yes	
		(===,===,			
2a	Remove prior year end unbilled to actual revenue differences		Accrued Actuals in 2018		
2b	Add current year end unbilled to actual revenue differences		Accrued Actuals in 2019		
	Remove difference between prior year accrual/unbilled to				
	actual from load transfers				
	Add difference between current year accrual/unbilled to				
	actual from load transfers				
	Significant prior period billing adjustments recorded in current				
3	year				
4	Differences in actual system losses and billed TLFs				
5	CT 2148 for prior period corrections				
	Others as justified by distributor				
7	, , , , , , , , , , , , , , , , , , ,				
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 291,769	
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$ 260,907	
	Unresolved Difference	\$ 30,862	
	Unresolved Difference as % of Expected GA Payments to		
	IESO	0.2%	

Ontario Energy Board

GA Analysis Workform -Account 1588 and 1589 **Principal Adjustment Reconciliation**

Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment									
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application						
1									
2 CT 1148 True-up									
3 Correct Split between RPP and Non-RPP Kwh's	1,299,176	No	Between 1588 and 1589						
4									
5									
6									
7									
8									
Total	1,299,176								
Total principal adjustments included in last approved balance	1,299,176								
Difference	-								

Account 1588 - RSVA Power				
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application	
1 CT 1142 True-up	(662,462)	Yes		
2 Correct Split between RPP and Non-RPP Kwh's	(1,299,176)	No	Between 1588 and 1589	
3				
4				
5				
6				
7				
8				
Total	(1,961,638)			
Total principal adjustments included in last approved balance	(1,961,638)			
Difference		i		

Note 8 Principal adjustment reconciliation in current application

- 1) The Transaction' column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule 3) The Variance RRN ex. 2019 Selance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments have approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment					
Year	Adjustment Description	Amount	Year Recorded in GL			
2018	Reversals of prior approved principal adjustments (auto-populated from table above)					
	1					
	2					
	3					
	4					
	5					
	6					
	7					
	8					
		Total Reversal Principal Adjustments -				
	Current year principal adjustments					
	1 CT 148 true-up of GA Charges based on actual Non-RPP voluments	nes				
	2 Unbilled to actual revenue differences					
	3					
	4					
	5					
	6					
	7					
	8					
	Total Current Year Principal Ad		→			
	Total Principal Adjustments to be Included on DVA Continuity Sc	hedule -				

		Account 1589 - RSVA Global Adjustr	ment .	1	
Year	Adjustment Description		Amount	Year Recorded in GL	
2019	Reversals	of prior year principal adjustments		9	
		Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes			
	2	Reversal of Unbilled to actual revenue differences			
	3				
	4				
	5				
	6				
	7				
	8				
		Total Reversal Principal Adjustments	-		
	Current year principal adjustments				
		CT 148 true-up of GA Charges based on actual Non-RPP volumes	205,513	2020	
	2	Unbilled to actual revenue differences			
	3				
	4				
	5				
	6				
	7				
	8				
		Total Current Year Principal Adjustments	205,513		
	Total	Principal Adjustments to be Included on DVA Continuity Schedule	205,513		

	Account 1588 - RSVA Power				
Year	Adjustment Description	Amount	Year Recorded in GL		
2018	Reversals of prior approved principal adjustments (auto-populated from table above)				
	1 CT 1142 True-up	662,462.00	2,018		
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustments	662,462			
	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(225,899)	2,020		
	2 CT 1142 true-up based on actuals	(477,284)	2,020		
	3 Unbilled to actual revenue differences				
	4				
	5				
	6				
	7				
	8				
	Total Current Year Principal Adjustments				
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(40,721)			

	Account 1588 - RSVA Power				
Year	Adjustment Description		Amount	Year Recorded in GL	
2019	Reversals of prior year principal adjustments				
	2	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes Reversal of CT 1142 true-up based on actuals	225,889 477,284	2,020 2,020	
	3	Reversal of Unbilled to actual revenue differences			
	- 5				
	6				
	7				
	8				
		Total Reversal Principal Adjustments	703,173		
	Current year principal adjustments				
		CT 148 true-up of GA Charges based on actual RPP volumes			
		CT 1142 true-up based on actuals			
		Unbilled to actual revenue differences			
	4	CT 142 RPP True up			
	5				
	6				
	8				
	-	Total Current Year Principal Adjustments			
		Total Principal Adjustments to be Included on DVA Continuity Schedule			

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2020-0019

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0047
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY PATEO AND CHARGES Browletons Comment		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	23.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

0.0005

0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	129.63
Distribution Volumetric Rate	\$/kW	3.1352
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.7019

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0297)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6796
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0196
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
0 " 0 " 0 " (000) A " 11 (0 0 0 0 0 0		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$

0.25

Standard Supply Service - Administrative Charge (if applicable)

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,660.95
Distribution Volumetric Rate	\$/kW	1.6213
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously improved schedules of Rates. Charges and Loss Factors

approved schedules of Rates, Charges and Loss Factors Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	2.2991
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	0.0525
Retail Transmission Rate - Network Service Rate	\$/kW	2.9090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1636
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,867.93
Distribution Volumetric Rate	\$/kW	1.9601
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	2.7582
Retail Transmission Rate - Network Service Rate	\$/kW	3.2248

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.4542

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	2.22
Distribution Volumetric Rate	\$/kWh	0.0789
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022	Ψ/πτττι	0.0001
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.93
Distribution Volumetric Rate	\$/kWh	0.1011
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND STIARCES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

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STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	22.7321
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.7810
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0317)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0683
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5679
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$	1,772.21
\$/kW	3.0486
\$/kW	1.5809
\$/kWh	0.0095
\$/kW	2.2409
\$/kW	(0.0399)
\$/kW	3.8917
\$/kW	2.8533
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00

Effective and Implementation Date May 1, 2021

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Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

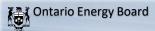
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5 000 kW	1.0043



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

Table 2

DATE OF ACCES (CATEGORIES				Sub	-Total			Total	
RATE CLASSES / CATEGORIES	Units	Α			В		С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.16	0.5%	\$ 1.89	4.9%	\$ 2.43	5.1%	\$ 1.94	1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (1.37)	-2.5%	\$ 3.23	4.7%	\$ 4.26	4.7%	\$ 3.40	1.2%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.05	1.4%	\$ 311.50	57.8%	\$ 335.21	34.0%	\$ 378.79	3.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (643.76)	-12.1%	\$ 3,483.00	52.1%	\$ 3,803.25	29.9%	\$ 4,297.67	2.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (7,987.88)	-18.5%	\$ 22,994.15	41.2%	\$ 26,531.19	21.7%	\$ 29,980.24	3.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.49	3.6%	\$ 1.38	9.4%	\$ 1.45	8.9%	\$ 1.64	3.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.42	1.9%	\$ 0.89	4.0%	\$ 0.93	4.0%	\$ 1.05	2.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (14.84)	-35.8%	\$ (11.68)	-25.6%	\$ (11.45)	-22.9%	\$ (12.94)	-8.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 75.94	2.0%	\$ 855.81	18.5%	\$ 1,080.80	12.2%	\$ 1,221.31	8.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.47	1.5%	\$ 1.01	2.9%	\$ 1.17	3.2%	\$ 0.94	1.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.47	1.5%	\$ 1.82	5.3%	\$ 1.99	5.3%	\$ 2.25	2.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.13	0.4%	\$ 4.77	12.2%	\$ 5.35	11.0%	\$ 6.04	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.01	0.0%	\$ 2.31	5.7%	\$ 3.03	5.8%	\$ 2.42	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.31	1.0%	\$ 1.46	4.0%	\$ 1.82	4.3%	\$ 1.45	1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (0.47)	-1.2%	\$ 1.83	4.0%	\$ 2.35	4.1%	\$ 1.87	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (4.07)	-4.0%	\$ 7.43	5.4%	\$ 10.01	5.2%	\$ 7.99	1.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 20.57	1.2%	\$ 628.02	28.7%	\$ 746.57	16.9%	\$ 843.62	5.3%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (1,337.13)	-16.6%	\$ 4,042.00	37.6%	\$ 4,682.50	20.5%	\$ 5,291.22	3.3%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (1,891.83)	-18.5%	\$ 4,489.20	32.0%	\$ 5,385.90	17.4%	\$ 6,086.06	3.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (2,146.71)	-39.6%	\$ (1,795.74)	-32.1%	\$ (1,763.08)	-28.3%	\$ (1,992.28)	-11.3%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh Demand - kW 1.0325

Current Loss Factor Proposed/Approved Loss Factor

		Current OEB-Approved Proposed						Impact					
		Rate	Volume		Charge		Rate	Volume		Charge			
	_	(\$)			(\$)	Ļ.	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	32.06		\$	32.06	\$	32.67	1	~	32.67		0.61	1.90%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-	
Fixed Rate Riders	\$		1	\$	· -	\$	-	_ 1	\$	-	\$		
Volumetric Rate Riders	\$	0.0006	750		0.45	\$	-	750			\$	(0.45)	-100.00%
Sub-Total A (excluding pass through)				\$	32.51				\$	32.67	\$	0.16	0.49%
Line Losses on Cost of Power	\$	0.1333	24	\$	3.25	\$	0.1333	24	\$	3.25	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0005	750	\$	(0.38)	\$	0.0018	750	\$	1.35	\$	1.73	-460.00%
Riders	Ť	0.0000		l '	(0.00)	Ť	0.00.0		Ť		l .	0	100.0070
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0034	750	\$	2.55	\$	0.0034	750	\$	2.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	_	0.00%
Additional Fixed Rate Riders			1	œ.		٠		4			\$		
Additional Volumetric Rate Riders	ě		750	\$	-	4		750	\$		\$		
Sub-Total B - Distribution (includes	- 1		730			Ψ		730	Ψ		Ť		
Sub-Total A)				\$	38.50				\$	40.39	\$	1.89	4.90%
RTSR - Network	\$	0.0060	774	\$	4.65	\$	0.0064	774	\$	4.96	\$	0.31	6.67%
RTSR - Connection and/or Line and	\$	0.0057	774	\$	4.41	\$	0.0060	774	\$	4.65	\$	0.23	5.26%
Transformation Connection	ð	0.0057	774	Ф	4.41	P	0.0060	114	P	4.00	Ф	0.23	5.26%
Sub-Total C - Delivery (including Sub-				\$	47.56				\$	49.99	\$	2.43	5.10%
Total B)				Ψ	47.50				Ψ	43.33	Ψ	2.43	3.1078
Wholesale Market Service Charge	s	0.0034	774	\$	2.63	\$	0.0034	774	\$	2.63	\$	_	0.00%
(WMSC)	*	0.0004	114	Ψ	2.00	Ψ.	0.0004	114	Ψ	2.00	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0005	774	\$	0.39	\$	0.0005	774	\$	0.39	\$	-	0.00%
(RRRP)						L					L		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1050	480	\$	50.40	\$	0.1050	480	\$	50.40	\$	-	0.00%
TOU - Mid Peak	\$	0.1500	135	\$	20.25	\$	0.1500	135	\$	20.25	\$	-	0.00%
TOU - On Peak		0.2170	135	\$	29.30	\$	0.2170	135	\$	29.30	\$		0.00%
T (P T)					450 50				_	450.04		2 42	4.040/
Total Bill on TOU (before Taxes)		400/		\$	150.78 19.60	1	13%		3	153.21 19.92		2.43 0.32	1.61% 1.61%
HST Outside Floorisity Bob sta		13%		\$		1			Þ				1.61%
Ontario Electricity Rebate		33.2%		\$	(50.06)		33.2%		\$	(50.86)		(0.81)	
Total Bill on TOU				\$	120.32				\$	122.26	\$	1.94	1.61%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current OF	B-Approve	d			Proposed		I	npact
		ate	Volume	Charge		Rate	Volume	Charge		
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	22.87	1	\$ 22.87		23.30		\$ 23.30		
Distribution Volumetric Rate	\$	0.0145	2000			0.0148	2000	\$ 29.60	\$ 0.60	2.07%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.0012	2000			-	2000		\$ (2.40	
Sub-Total A (excluding pass through)				\$ 54.27				\$ 52.90		
Line Losses on Cost of Power	\$	0.1333	65	\$ 8.66	5 \$	0.1333	65	\$ 8.66	\$ -	0.00%
Total Deferral/Variance Account Rate	-s	0.0005	2.000	\$ (1.00)) \$	0.0018	2,000	\$ 3.60	\$ 4.60	-460.00%
Riders	1.		,	,	1		•			
CBR Class B Rate Riders	\$	-	2,000	\$ -	\$	-	2,000	-	\$ -	
GA Rate Riders	\$		2,000	\$ -	\$		2,000	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0031	2,000	\$ 6.20	\$	0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	7 \$	0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$	_	1	\$ -	s	_	1	s -	\$ -	
Additional Volumetric Rate Riders	š	-	2,000	\$ -	\$	_	2.000	\$ -	\$ -	
Sub-Total B - Distribution (includes	i i		,	\$ 68.70			,	\$ 71.93	\$ 3.23	4.70%
Sub-Total A)				\$ 68.70	'			\$ 71.93	\$ 3.23	4.70%
RTSR - Network	\$	0.0056	2,065	\$ 11.56	\$	0.0059	2,065	\$ 12.18	\$ 0.62	5.36%
RTSR - Connection and/or Line and		0.0054	2,065	\$ 11.15	5 \$	0.0056	2,065	\$ 11.56	\$ 0.41	3.70%
Transformation Connection	Ą	0.0034	2,003	Φ 11.13	9	0.0036	2,000	φ 11.30	\$ 0.41	3.7076
Sub-Total C - Delivery (including Sub-				\$ 91.42	,			\$ 95.68	\$ 4.26	4.66%
Total B)				Ψ J1. 7 2	-			y 33.00	Ψ 4.20	4.0078
Wholesale Market Service Charge	\$	0.0034	2,065	\$ 7.02	2 \$	0.0034	2,065	\$ 7.02	\$ -	0.00%
(WMSC)	*	0.0004	2,000	Ψ 1.02	- *	0.0004	2,000	V 7.02	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0005	2,065	\$ 1.03	3 \$	0.0005	2,065	\$ 1.03	\$ -	0.00%
(RRRP)	1.		, , , , ,				,	*		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.1050	1,280	\$ 134.40		0.1050	1,280	\$ 134.40		0.00%
TOU - Mid Peak	\$	0.1500	360	\$ 54.00		0.1500	360	\$ 54.00		0.00%
TOU - On Peak	\$	0.2170	360	\$ 78.12	2 \$	0.2170	360	\$ 78.12	- \$	0.00%
Total Bill on TOU (before Taxes)				\$ 366.24				\$ 370.50		
HST		13%		\$ 47.61		13%		\$ 48.17		
Ontario Electricity Rebate		33.2%		\$ (121.59		33.2%		\$ (123.01)		,
Total Bill on TOU				\$ 292.26	3			\$ 295.66	\$ 3.40	1.16%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 65,700 kWh

Demand 100 kW

urrent Loss Factor 1.0325
roved Loss Factor 1.0325

Current Loss Factor Proposed/Approved Loss Factor

		Current Of	B-Approve	i			Proposed	t		lm	pact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	127.21	1	\$ 127.2		129.63	1	\$ 129.63		2.42	1.90%
Distribution Volumetric Rate	\$	3.0767	100	\$ 307.6	7 \$	3.1352	100	\$ 313.52	\$	5.85	1.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.0222	100	\$ 2.2		-	100		\$	(2.22)	-100.00%
Sub-Total A (excluding pass through)				\$ 437.1	_			\$ 443.15	\$	6.05	1.38%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	-s	0.0981	100	\$ (9.8	1) \$	0.6569	100	\$ 65.69	\$	75.50	-769.62%
Riders	*	0.0001			1			,	Ψ.	70.00	700.0270
CBR Class B Rate Riders	\$	-	100	\$ -	\$		100		\$	-	
GA Rate Riders	\$	-	65,700	\$ -	\$	0.0035	65,700			229.95	
Low Voltage Service Charge	\$	1.1189	100	\$ 111.8	9 \$	1.1189	100	\$ 111.89	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	_	1	\$ -	\$	_	1	\$ -	\$	_	
	ľ			-	ľ	_			ı,		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	100	\$ -	\$	-	100	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 539.1	R			\$ 850.68	s	311.50	57.77%
Sub-Total A)				•				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1		
RTSR - Network	\$	2.5302	100	\$ 253.0	2 \$	2.6796	100	\$ 267.96	\$	14.94	5.90%
RTSR - Connection and/or Line and	\$	1.9319	100	\$ 193.1	9 \$	2.0196	100	\$ 201.96	\$	8.77	4.54%
Transformation Connection	*			Ψ	Ť	2.0.00		¥ 201100	<u> </u>	0	1.0170
Sub-Total C - Delivery (including Sub-				\$ 985.3	9			\$ 1,320.60	s	335.21	34.02%
Total B)				, , ,	_			¥ 1,020.00	*		0 1.02 70
Wholesale Market Service Charge	\$	0.0034	67.835	\$ 230.6	4 \$	0.0034	67,835	\$ 230.64	\$	_	0.00%
(WMSC)	*	0.000	0.,000	Ψ 200.0	. *	0.000	0.,000	200.0	*		0.0070
Rural and Remote Rate Protection	\$	0.0005	67,835	\$ 33.9	2 \$	0.0005	67,835	\$ 33.92	\$	_	0.00%
(RRRP)	Ť.		01,000				0.,000	· ·	1.		
Standard Supply Service Charge	\$	0.25	1	\$ 0.2			1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	67,835	\$ 9,279.8	6 \$	0.1368	67,835	\$ 9,279.86	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 10,530.0				\$ 10,865.27		335.21	3.18%
HST		13%		\$ 1,368.9	1	13%		\$ 1,412.49	\$	43.58	3.18%
Ontario Electricity Rebate		33.2%		\$ -		33.2%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 11,898.9	7			\$ 12,277.75	\$	378.79	3.18%
i.				·			· ·	·			

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed	i			lm	pact	
	Rate		Volume	C	Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	2,611.33	1	\$	2,611.33	\$	2,660.95	1	\$	2,660.95	\$	49.62	1.909	%
Distribution Volumetric Rate	\$	1.5911	1250	\$	1,988.88	\$	1.6213	1250	\$	2,026.63	\$	37.75	1.909	%
Fixed Rate Riders	\$	-	1	\$		\$	-	1	\$	· · · · · · ·	\$	-		
Volumetric Rate Riders	\$	0.5849	1250	\$	731.13	\$	-	1250	\$	-	\$	(731.13)	-100.009	%
Sub-Total A (excluding pass through)				\$	5,331.33				\$	4,687.58	\$	(643.76)	-12.079	%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		7
Total Deferral/Variance Account Rate		0.1144	4.050	•	(4.40.00)		0.0075	4.050		4 400 00	Φ.	4 050 00	075 700	1/
Riders	-3	0.1144	1,250	\$	(143.00)	Þ	0.8875	1,250	Þ	1,109.38	\$	1,252.38	-875.799	/0
CBR Class B Rate Riders	\$	-	1,250	\$	-	\$	-	1,250	\$	-	\$	-		
GA Rate Riders	\$	-	821,250	\$	-	\$	0.0035	821,250	\$	2,874.38	\$	2,874.38		
Low Voltage Service Charge	\$	1.1986	1,250	\$	1,498.25	\$	1.1986	1,250	\$	1,498.25	\$		0.009	%
Smart Meter Entity Charge (if applicable)						L		,	1	,				
, , , , , , , , , , , , , , , , , , , ,	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	1,250	\$	-	\$	-	1,250	\$	-	\$	-		
Sub-Total B - Distribution (includes										40 400 50		0.400.00	E0 000	
Sub-Total A)				\$	6,686.58				\$	10,169.58	\$	3,483.00	52.099	6
RTSR - Network	\$	2.7468	1,250	\$	3,433.50	\$	2.9090	1,250	\$	3,636.25	\$	202.75	5.919	% <i>l</i> l
RTSR - Connection and/or Line and	\$	2.0696	4.050	\$	2.587.00		2.1636	4.050		0.704.50	Φ.	117.50	4.549	1/
Transformation Connection	Þ	2.0696	1,250	э	2,587.00	Þ	2.1636	1,250	Þ	2,704.50	Э	117.50	4.54	⁷⁰ /
Sub-Total C - Delivery (including Sub-				•	40 707 00				\$	40 540 00	•	3.803.25	29.939	1/
Total B)				\$	12,707.08				Þ	16,510.33	\$	3,803.25	29.93	/0
Wholesale Market Service Charge	\$	0.0034	847.941	\$	2,883.00		0.0034	847,941	•	2,883.00	¢		0.009)/
(WMSC)	3	0.0034	047,941	Ф	2,003.00	Ф	0.0034	047,941	Þ	2,003.00	Ф	-	0.00	/0
Rural and Remote Rate Protection		0.0005	847,941	¢.	423.97		0.0005	847,941		423.97	æ		0.009	١/
(RRRP)	Þ	0.0005	847,941	э	423.97	Þ	0.0005	847,941	Þ	423.97	Э	-	0.009	/0
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009	%
Average IESO Wholesale Market Price	\$	0.1368	847,941	\$	115,998.28	\$	0.1368	847,941	\$	115,998.28	\$	-	0.009	%
Total Bill on Average IESO Wholesale Market Price				\$	132,012.58				\$	135,815.82	\$	3,803.25	2.889	%
HST		13%	l	\$	17,161.63	1	13%		\$	17,656.06	\$	494.42	2.889	%
Ontario Electricity Rebate		33.2%	l	\$		1	33.2%		\$		l [*]			
Total Bill on Average IESO Wholesale Market Price				\$	149.174.21				\$	153.471.88	\$	4.297.67	2.889	1/0
Total 2 of 7 to ago 1200 Wholesale Market Fried					, 7 - 1.2 1				Ť	.55,47 1.00	Ť	.,237.07	2.00	Ť

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d	П		Proposed	t		In	pact
	Rate)	Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	10,665.29		\$ 10,665.29	\$	10,867.93	1	\$ 10,867.9		202.64	1.90%
Distribution Volumetric Rate	\$	1.9236	12350	\$ 23,756.46	\$	1.9601	12350	\$ 24,207.2	4 \$	450.78	1.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.6997	12350		\$	-	12350		\$	(8,641.30)	-100.00%
Sub-Total A (excluding pass through)				\$ 43,063.05				\$ 35,075.1		(7,987.88)	-18.55%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	-\$	0.3268	12,350	\$ (4,035.98)	\$	1.0647	12,350	\$ 13,149.0	5 \$	17.185.03	-425.80%
Riders	l.		1	,	ΤĖ					,	
CBR Class B Rate Riders	\$	-	12,350		3		12,350		\$	-	
GA Rate Riders	\$	4.0500	3,942,000		3	0.0035	3,942,000			13,797.00	0.000
Low Voltage Service Charge	\$	1.3596	12,350	\$ 16,791.06	\$	1.3596	12,350	\$ 16,791.0	5	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	12,350	\$ -	\$	-	12,350	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 55,818.13				\$ 78,812.2	7 \$	22,994.15	41.19%
Sub-Total A)										<u> </u>	
RTSR - Network	\$	3.0450	12,350	\$ 37,605.75	\$	3.2248	12,350	\$ 39,826.2	8 \$	2,220.53	5.90%
RTSR - Connection and/or Line and	s	2.3476	12.350	\$ 28.992.86	\$	2.4542	12.350	\$ 30.309.3	7 \$	1.316.51	4.54%
Transformation Connection	<u> </u>		12,000	Ψ 20,002.00	Ť		,000	V 00,000.0	. ,	1,010.01	1.017
Sub-Total C - Delivery (including Sub- Total B)				\$ 122,416.74				\$ 148,947.9	2 \$	26,531.19	21.67%
Wholesale Market Service Charge	s		4.070.445			0.0004	4.070.445	40,000,0			0.000
(WMSC)	\$	0.0034	4,070,115	\$ 13,838.39	\$	0.0034	4,070,115	\$ 13,838.3	9 5	-	0.00%
Rural and Remote Rate Protection		0.0005	4,070,115	\$ 2.035.06		0.0005	4,070,115	\$ 2,035.0		_	0.00%
(RRRP)	•		4,070,115		Þ		4,070,115		1	-	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.2		-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	4,070,115	\$ 556,791.73	\$	0.1368	4,070,115	\$ 556,791.7	3 \$	-	0.00%
T. (B				\$ 695,082,17	F			\$ 721.613.3	- -	26.531.18	3.82%
Total Bill on Average IESO Wholesale Market Price HST	1	13%	l			13%				3.449.05	3.82% 3.82%
	1		l	\$ 90,360.68		13% 33.2%		\$ 93,809.7	4 \$	3,449.05	3.82%
Ontario Electricity Rebate Total Bill on Average IESO Wholesale Market Price		33.2%		\$ 785.442.85		33.2%		\$ 815.423.0	0 6	29.980.24	3.82%
Total bill on Average IESO wholesale Market Price				Φ /85,442.85	-			Φ 815,423.0	3 3	29,980.24	3.82%

In the manager's summary, discuss the reas In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed		lr Ir	npact
	F	Rate	Volume		Charge		Rate	Volume	Charge		
		(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	2.18	1	\$	2.18	\$	2.22	1	\$ 2.22		1.83%
Distribution Volumetric Rate	\$	0.0774	150	\$	11.61	\$	0.0789	150	\$ 11.84	\$ 0.23	1.94%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	-\$	0.0015	150	\$	(0.23)	\$	-	150		\$ 0.23	-100.00%
Sub-Total A (excluding pass through)				\$	13.57				\$ 14.06		3.61%
Line Losses on Cost of Power	\$	0.1368	5	\$	0.67	\$	0.1368	5	\$ 0.67	\$ -	0.00%
Total Deferral/Variance Account Rate	_ c	0.0005	150	\$	(0.08)	•	0.0019	150	\$ 0.29	\$ 0.36	-480.00%
Riders	-Ψ	0.0003		l '	(0.00)	Ψ	0.0013		ų 0.23	Ψ 0.50	-400.0070
CBR Class B Rate Riders	\$	-	150	\$	-	\$	-	150	\$ -	\$ -	
GA Rate Riders	\$	-	150	\$	-	\$	0.0035	150	\$ 0.53	\$ 0.53	
Low Voltage Service Charge	\$	0.0031	150	\$	0.47	\$	0.0031	150	\$ 0.47	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	e		1	•	_	•	_	1	e _	¢ _	
	Ψ	-	· '	Ψ	-	Ψ	-		•	Ψ -	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$	14.62				\$ 16.00	\$ 1.38	9.40%
Sub-Total A)					=				•	•	
RTSR - Network	\$	0.0056	155	\$	0.87	\$	0.0059	155	\$ 0.91	\$ 0.05	5.36%
RTSR - Connection and/or Line and	\$	0.0054	155	\$	0.84	\$	0.0056	155	\$ 0.87	\$ 0.03	3.70%
Transformation Connection	Ψ	0.0004	100	Ψ	0.04	Ψ	0.0000	100	Ψ 0.07	ψ 0.00	0.7070
Sub-Total C - Delivery (including Sub-				\$	16.33				\$ 17.78	\$ 1.45	8.90%
Total B)				Ψ	10.00				¥ 11.10	ų 1.40	0.5070
Wholesale Market Service Charge	\$	0.0034	155	\$	0.53	\$	0.0034	155	\$ 0.53	\$ -	0.00%
(WMSC)	*	0.0004	100	Ψ	0.00	Ψ	0.0004	100	Ψ 0.00	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0005	155	\$	0.08	\$	0.0005	155	\$ 0.08	\$ -	0.00%
(RRRP)	Ψ		100	1				100			
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1368	150	\$	20.52	\$	0.1368	150	\$ 20.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	37.70				\$ 39.15		3.85%
HST		13%		\$	4.90		13%		\$ 5.09	\$ 0.19	3.85%
Ontario Electricity Rebate		33.2%	l	\$	(12.52)		33.2%		\$ (13.00)		
Total Bill on Average IESO Wholesale Market Price				\$	42.60				\$ 44.24	\$ 1.64	3.85%
<u> </u>											

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Propose		Impact		
	Rate		Volume	Charge	Rate	Volume	Charge	¢ 01	% Change
Monthly Canina Charge	(\$)	13.67	1	(\$)	(\$) \$ 13.9		(\$) \$ 13.93	\$ Change \$ 0.26	% Change 1.90%
Monthly Service Charge Distribution Volumetric Rate	\$	0.0992	80		\$ 0.101			\$ 0.26	1.90%
Fixed Rate Riders	è	0.0552	1	\$ 7.54	\$ 0.101 e	1 1		¢ 0.13	1.92 /0
Volumetric Rate Riders	-\$	0.0001	80		\$ -	80		\$ 0.01	-100.00%
Sub-Total A (excluding pass through)	7	0.0001	00	\$ 21.60	Ψ -		\$ 22.02		1.94%
Line Losses on Cost of Power	\$	0.1368	3	\$ 0.36	\$ 0.136	8 3			0.00%
Total Deferral/Variance Account Rate	Ĭ.							'	
Riders	-\$	0.0005	80	\$ (0.04	\$ 0.001	9 80	\$ 0.15	\$ 0.19	-480.00%
CBR Class B Rate Riders	\$	-	80	\$ -	\$ -	80	\$ -	\$ -	
GA Rate Riders	\$		80	\$ -	\$ 0.003	5 80	\$ 0.28	\$ 0.28	
Low Voltage Service Charge	\$	0.0031	80	\$ 0.25	\$ 0.003	1 80	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)				•		1	\$ -		
, , , ,	a a	-	1	\$ -	> -	1	• -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	*	\$ -	
Additional Volumetric Rate Riders	\$	-	80	\$ -	\$ -	80	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 22.16			\$ 23.05	\$ 0.89	4.02%
Sub-Total A)				•				•	
RTSR - Network	\$	0.0056	83	\$ 0.46	\$ 0.005	9 83	\$ 0.49	\$ 0.02	5.36%
RTSR - Connection and/or Line and	\$	0.0054	83	\$ 0.45	\$ 0.005	6 83	\$ 0.46	\$ 0.02	3.70%
Transformation Connection				·	,		*	*	*****
Sub-Total C - Delivery (including Sub-				\$ 23.07			\$ 24.00	\$ 0.93	4.05%
Total B) Wholesale Market Service Charge				•			•	,	
	\$	0.0034	83	\$ 0.28	\$ 0.003	4 83	\$ 0.28	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection									
(RRRP)	\$	0.0005	83	\$ 0.04	\$ 0.000	5 83	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.2	5 1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1368	80	\$ 10.94	\$ 0.136			\$ -	0.00%
Tribing in the control of the contro	1 *	0000	00	ψ 10.01	V 01.00	-	10.01	1 4	0.0070
Total Bill on Average IESO Wholesale Market Price				\$ 34.59			\$ 35.52	\$ 0.93	2.70%
HST		13%		\$ 4.50	13	%	\$ 4.62	\$ 0.12	2.70%
Ontario Electricity Rebate		33.2%		\$ (11.48			\$ (11.79)		0,0
Total Bill on Average IESO Wholesale Market Price				\$ 39.08			\$ 40.14		2.70%
Total Bill of Average 1200 Wholesale Market Frice				ψ 33.00			40.14	1.03	2.1078

Customer Class:	STREET LIGHT	TING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other	er)
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	
		='

		Current Ol	B-Approve	d		Proposed						lm	pact
	Ra	te	Volume	С	harge		Rate	Volume		Charge			
	(\$				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	3.83	1	\$	3.83	\$	3.90	1	\$	3.90		0.07	1.83%
Distribution Volumetric Rate	\$	22.3082	1	\$	22.31	\$	22.7321	1	\$	22.73	\$	0.42	1.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	15.3316	1	\$	15.33	\$	-	1	\$	-	\$	(15.33)	-100.00%
Sub-Total A (excluding pass through)	1.			\$	41.47	Ļ			\$	26.63		(14.84)	-35.78%
Line Losses on Cost of Power	\$	0.1368	21	\$	2.92	\$	0.1368	21	\$	2.92	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.1713	1	\$	(0.17)	\$	0.6875	1	\$	0.69	\$	0.86	-501.34%
Riders CBR Class B Rate Riders				•	` ,			1	\$				
	\$	-	657	\$	-	Þ	0.0035	657	\$	2.30	\$	2.30	
GA Rate Riders Low Voltage Service Charge	\$	1.4231	007	\$	1.42	Þ	1.4231	657	\$	1.42			0.00%
Smart Meter Entity Charge (if applicable)	•	1.4231	1	Ъ	1.42	Þ	1.4231	1	Þ	1.42	Э	-	0.00%
Smart Meter Entity Charge (If applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	_	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				4	45.64				\$	33.96		(44.00)	-25.59%
Sub-Total A)				\$	45.64				Þ	33.96	\$	(11.68)	
RTSR - Network	\$	1.9530	1	\$	1.95	\$	2.0683	1	\$	2.07	\$	0.12	5.90%
RTSR - Connection and/or Line and	s	2.4564	1	\$	2.46	•	2.5679	1	\$	2.57	¢	0.11	4.54%
Transformation Connection	*	2.4004		Ψ	2.40	۳	2.0070		۳	2.07	Ψ	0.11	4.0470
Sub-Total C - Delivery (including Sub-				\$	50.05				\$	38.60	\$	(11.45)	-22.88%
Total B) Wholesale Market Service Charge												, ,	
(WMSC)	\$	0.0034	678	\$	2.31	\$	0.0034	678	\$	2.31	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0005	678	\$	0.34	\$	0.0005	678	\$	0.34	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	657	\$	89.88	\$	0.1368	657	\$	89.88	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	142.83				\$	131.37	\$	(11.45)	-8.02%
HST	1	13%		\$	18.57		13%		\$	17.08	\$	(1.49)	-8.02%
Ontario Electricity Rebate	1	33.2%		\$	-		33.2%		\$	-		. ,	
Total Bill on Average IESO Wholesale Market Price				\$	161.39				\$	148.45	\$	(12.94)	-8.02%
												, =,,	

In the manager's summary, discuss the reas In the manager's summary, discuss the reas

Current Loss Factor

Proposed/Approved Loss Factor

Rate			Current Ol	B-Approve	d				Proposed			lm	pact
Monthly Service Charge \$ 1,739.17 1 1,739.17 1 1,739.17 1 1,739.17 1 1,745.21 1 1,772.21 1 1,772.21 1 1,772.21 3 30.4 1.90%		Rate		Volume	(Charge		Rate	Volume	Charge			
Distribution Volumetric Rate \$ 2.9918 660 \$ 1,974.59 \$ 3.0486 660 \$ 2,012.08 \$ 37.49 1.90% Fixed Rate Riders \$ 0.0082 660 \$ (5.41) \$ - 660 \$ - \$ 5.41 - 100.00% \$ 5.41 \$ - 660 \$ - \$ 5.41 - 1.00.00% \$ 5.41 \$ - 5.41 -		(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Fixed Rate Riders	Monthly Service Charge	\$	1,739.17	1	\$	1,739.17	\$	1,772.21	1	\$ 1,772	.21	\$ 33.04	1.90%
Sub-Total A (excluding pass through) Sub-Total B) Sub-Total B (excluding pass through) Sub-Total B) Sub-Total B (excluding pass through) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B (excluding pass through) Sub-Total B (ex	Distribution Volumetric Rate	\$	2.9918	660	\$	1,974.59	\$	3.0486	660	\$ 2,012	.08	\$ 37.49	1.90%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$		1	\$		\$	-	1	\$	-	\$ -	
Line Losses on Cost of Power	Volumetric Rate Riders	-\$	0.0082	660	\$	(5.41)	\$	-	660	\$	-	\$ 5.41	-100.00%
Line Losses on Cost of Power	Sub-Total A (excluding pass through)				\$	3,708.35				\$ 3,784	.29	\$ 75.94	2.05%
Riders		\$		-	\$	-	\$	-			-	\$ -	
Riders CBR Class B Rate Riders \$ - 23,500 \$ - \$ 0.0035 23,500 \$ 82.25 \$ 82.25 Low Voltage Service Charge \$ 1.5809 660 \$ 1,043.39 \$ 1.5809 660 \$ 1,043.39 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ Additional Fixed Rate Riders \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ Additional Volumetric Rate Riders \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ Sub-Total B - Distribution (includes Sub-Total B) Sub-Total A) RTSR - Network \$ 3.6747 660 \$ 2,425.30 \$ 3.8917 660 \$ 2,568.52 \$ 143.22 \$ 5.91% for the sub-Total B) Transformation Connection \$ 2.7294 660 \$ 1,801.40 \$ 2.8533 660 \$ 1,883.18 \$ 81.77 \$ 4.54% for the sub-Total B) Wholesale Market Service Charge (WMSC) RURI and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.0034 24,264 \$ 82.50 \$ 0.0034 24,264 \$ 82.50 \$ 0.0034 24,264 \$ 3.319.28 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.1368 24,264 \$ 3.319.28 \$ 13,346.69 \$ 1,808.00 8.81% 6 1.85% FOR Total Bill on Average IESO Wholesale Market Price ### 13	Total Deferral/Variance Account Rate		0.4000	000		(400.70)		0.0050	000			¢ 007.00	550 500/
CAR Atale Riders	Riders	-\$	0.1920	000	э	(126.72)	Þ	0.8650	660	\$ 570	.90	\$ 697.62	-550.52%
Low Voltage Service Charge \$ 1.5809 660 \$ 1,043.39 \$ 1.5809 660 \$ 1,043.39 \$ - 0.00%	CBR Class B Rate Riders	\$	-	660	\$	-	\$	-	660	\$	-	\$ -	
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - - \$ - \$ - - - \$ - \$ - - - - - - - - - - - - - - - <td< td=""><td>GA Rate Riders</td><td>\$</td><td>-</td><td>23,500</td><td>\$</td><td>-</td><td>\$</td><td>0.0035</td><td>23,500</td><td>\$ 82</td><td>.25</td><td>\$ 82.25</td><td></td></td<>	GA Rate Riders	\$	-	23,500	\$	-	\$	0.0035	23,500	\$ 82	.25	\$ 82.25	
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$ \$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$	Low Voltage Service Charge	\$	1.5809	660	\$	1,043.39	\$	1.5809	660	\$ 1,043	.39	\$ -	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 660 \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - 660 \$ - \$ - 660 \$ - \$ - 660 \$ - \$ - 660 \$ - \$ - 660 \$ - 6	Smart Meter Entity Charge (if applicable)			4		·						•	
Additional Volumetric Rate Riders \$ - 660 \$ - \$ - 660 \$ - \$ - \$ - 660 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$, , , ,	a a	-	1	э	-	Þ	-	1	\$	-	a -	
Sub-Total B - Distribution (includes \$ 4,625.02 \$ 5,480.83 \$ 855.81 18.50%	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$ -	
Sub-Total A\ Sub-Total A\ Sub-Total A\ Sub-Total A\ Sub-Total C - Delivery (including Sub-Total B)	Additional Volumetric Rate Riders	\$	-	660	\$	-	\$	-	660	\$	-	\$ -	
Sub-Total A RTSR - Network \$ 3.6747 660 \$ 2,425.30 \$ 3.8917 660 \$ 2,568.52 \$ 143.22 5.91% IIII RTSR - Connection and/or Line and \$ 2.7294 660 \$ 1,801.40 \$ 2.8533 660 \$ 1,883.18 \$ 81.77 4.54% IIII RTSR - Connection and/or Line and \$ 2.7294 660 \$ 1,801.40 \$ 2.8533 660 \$ 1,883.18 \$ 81.77 4.54% IIII RTSR - Connection and/or Line and \$ 2.7294 660 \$ 1,801.40 \$ 2.8533 660 \$ 1,883.18 \$ 81.77 4.54% IIII RTSR - Network \$ 9,932.53 \$ 1,080.80 12.21% IIII RTSR - Network \$ 9,932.53 \$ 1,080.80 12.21% IIII Wholesale Market Service Charge \$ 0.0034 24,264 \$ 82.50 \$ 0.0034 24,264 \$ 82.50 \$ - 0.00% RRRP \$ 0.0005 24,264 \$ 12.13 \$ 0.0005 24,264 \$ 12.13 \$ - 0.00% RRRP \$ 0.25 \$ 0.25 1 \$ 0.05 \$ 0.25 1 \$ 0.25 \$ - 0.00% RRRP \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1368 24,264 \$ 3.319.28 \$ - 0.00% RTSR - Network \$ 0.358 24,264 \$ 3.319.28 \$ 0.1368 24,264 \$ 3.319.28 \$ - 0.00% RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 24,264 \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0.005 RTSR - Connection and/or Line and \$ 0.005 24,264 \$ 0	Sub-Total B - Distribution (includes				•	4 625 02				¢ 5.400	02	¢ 055.04	49 500/
RTSR - Connection and/or Line and Transformation Connection \$ 2.7294 660 \$ 1,801.40 \$ 2.8533 660 \$ 1,883.18 \$ 81.77 4.54%	Sub-Total A)				Þ	4,625.02				\$ 5,460	.03	a 000.01	10.50%
Transformation Connection \$ 2.7294 660 \$ 1,801.40 \$ 2.8533 660 \$ 1,883.18 \$ 81.77 4.54%		\$	3.6747	660	\$	2,425.30	\$	3.8917	660	\$ 2,568	.52	\$ 143.22	5.91%
Sub-Total Connection \$ 8,851.73 \$ 9,932.53 \$ 1,080.80 12.21%	RTSR - Connection and/or Line and	e	2 7204	660	œ	1 901 40	e	2 0522	660	¢ 1003	10	¢ 01.77	4 54%
Total B	Transformation Connection	a contract of	2.7294	000	φ	1,001.40	9	2.0555	800	φ 1,000	.10	φ 01.77	4.5470
Total Bill on Average IESO Wholesale Market Price S	Sub-Total C - Delivery (including Sub-				•	8 851 73				\$ 9.933	53	\$ 1.080.80	12 21%
WMSC \$ 0.0034 24,264 \$ 82.50 \$ 0.0034 24,264 \$ 82.50 \$ 0.0034 24,264 \$ 82.50 \$ 0.0008 \$ 0.0008 \$ 0.0005 24,264 \$ 12.13 \$ 0.0005 24,264 \$ 12.13 \$ - 0.00% \$ 0.25 \$ 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% \$ 0.1368 24,264 \$ 3,319.28 \$ 0.368 24,264 \$ 3,319.28 \$ 0.0008 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$					Ψ	0,031.73				φ 9,932	.55	φ 1,000.00	12.21/0
Company Comp		e	0.0034	24 264	¢	82.50	•	0.0034	24 264	¢ 92	50	•	0.00%
CRRP S	(WMSC)	*	0.0054	24,204	Ψ	02.50	Ψ	0.0054	24,204	Ψ 02		Ψ -	0.0070
CRRRP Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00%		e	0.0005	24 264	¢	12 13	•	0.0005	24 264	¢ 12	13	•	0.00%
Average IESO Wholesale Market Price \$ 0.1368		*		24,204	1	-			24,204	-		Ψ -	
Total Bill on Average IESO Wholesale Market Price		\$		1					1			Ψ	
HST 13% \$ 1,594.57 13% \$ 1,735.07 \$ 140.50 8.81% Ontario Electricity Rebate 33.2% \$ - 33.2% \$ - -	Average IESO Wholesale Market Price	\$	0.1368	24,264	\$	3,319.28	\$	0.1368	24,264	\$ 3,319	.28	\$ -	0.00%
HST 13% \$ 1,594.57 13% \$ 1,735.07 \$ 140.50 8.81% Ontario Electricity Rebate 33.2% \$ - 33.2% \$ - -													
Ontario Electricity Rebate 33.2% \$ - 33.2% \$ -					\$								
	HST				\$	1,594.57				\$ 1,735	.07	\$ 140.50	8.81%
Total Bill on Average IESO Wholesale Market Price \$ 13,860.45 \$ 15,081.76 \$ 1,221.31 8.81%	Ontario Electricity Rebate		33.2%		\$	-		33.2%		\$	-		
	Total Bill on Average IESO Wholesale Market Price				\$	13,860.45				\$ 15,081	.76	\$ 1,221.31	8.81%

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current OEB-Approved Proposed					lm	pact			
	Rate		Volume	Charge		ate	Volume	Charge		
	(\$)			(\$)	(\$	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	32.06	1	\$ 32.06	\$	32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$	-	233	\$ -	\$	-	233	\$ -	\$ -	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.0006	233	\$ 0.14	\$	-	233	\$ -	\$ (0.14)	-100.00%
Sub-Total A (excluding pass through)				\$ 32.20				\$ 32.67	\$ 0.47	1.46%
Line Losses on Cost of Power	\$	0.1333	8	\$ 1.01	\$ 0	0.1333	8	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate			000	(0.40)						400.000/
Riders	-\$	0.0005	233	\$ (0.12)	\$ 0	0.0018	233	\$ 0.42	\$ 0.54	-460.00%
CBR Class B Rate Riders	\$	-	233	\$ -	\$	-	233	\$ -	\$ -	
GA Rate Riders	\$	-	233	\$ -	\$	-	233	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0034	233	\$ 0.79	\$ 0	0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	L							1	,	
, , , , , , , , , , , , , , , , , , , ,	\$	0.57	1	\$ 0.57	\$	0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	233	\$ -	\$	-	233	\$ -	\$ -	
Sub-Total B - Distribution (includes										
Sub-Total A)				\$ 34.45				\$ 35.46	\$ 1.01	2.92%
RTSR - Network	\$	0.0060	241	\$ 1.44	\$ 0	0.0064	241	\$ 1.54	\$ 0.10	6.67%
RTSR - Connection and/or Line and										
Transformation Connection	\$	0.0057	241	\$ 1.37	\$ 0	0.0060	241	\$ 1.44	\$ 0.07	5.26%
Sub-Total C - Delivery (including Sub-										0.450/
Total B)				\$ 37.27				\$ 38.44	\$ 1.17	3.15%
Wholesale Market Service Charge	\$	0.0034	241	¢ 0.00		0.0034	241	\$ 0.82	•	0.00%
(WMSC)	\$	0.0034	241	\$ 0.82	\$ 0	0.0034	241	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection			044				044		•	0.000/
(RRRP)	\$	0.0005	241	\$ 0.12	\$ 0	0.0005	241	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.1050	149	\$ 15.66	\$ 0	0.1050	149	\$ 15.66	\$ -	0.00%
TOU - Mid Peak	\$	0.1500	42	\$ 6.29	\$ 0	0.1500	42	\$ 6.29	\$ -	0.00%
TOU - On Peak	s	0.2170	42			0.2170	42			0.00%
	1 +	, i = 11 ¢		-	,	***		*	,	,,,,,,,
Total Bill on TOU (before Taxes)				\$ 69.51	I			\$ 70.68	\$ 1.17	1.69%
HST	1	13%		\$ 9.04	l	13%		\$ 9.19		1.69%
Ontario Electricity Rebate	1	33.2%		\$ (23.08)		33.2%		\$ (23.47)		1.0070
Total Bill on TOU		33.270		\$ 55.47		30.E /0		\$ 56.40	. ,	1.69%
Total Bill Oil TOO				φ 55.47				φ 36.40	φ 0.94	1.09%

Proposed/Approved Loss Factor

Current Loss Factor

	Current OEB-Approved				Proposed					Impact			
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	32.06	1	\$	32.06	\$	32.67		\$	32.67	\$	0.61	1.90%
Distribution Volumetric Rate	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0006	233		0.14	\$	-	233		-	\$	(0.14)	-100.00%
Sub-Total A (excluding pass through)				\$	32.20				\$	32.67	\$	0.47	1.46%
Line Losses on Cost of Power	\$	0.1368	8	\$	1.04	\$	0.1368	8	\$	1.04	\$	-	0.00%
Total Deferral/Variance Account Rate	_e	0.0005	233	\$	(0.12)	•	0.0018	233	\$	0.42	\$	0.54	-460.00%
Riders	~	0.0003		1	(0.12)	Ψ	0.0010			0.42	Ψ	0.54	-400.0070
CBR Class B Rate Riders	\$	-	233	\$	-	\$	-	233		-	\$	-	
GA Rate Riders	\$	-	233	\$	-	\$	0.0035	233		0.82	\$	0.82	
Low Voltage Service Charge	\$	0.0034	233	\$	0.79	\$	0.0034	233	\$	0.79	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	_	0.00%
	*	0.01		'	0.01	Ť	0.07			0.01			0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	34.48				\$	36.30	\$	1.82	5.28%
Sub-Total A)				т.					*		٠	-	
RTSR - Network	\$	0.0060	241	\$	1.44	\$	0.0064	241	\$	1.54	\$	0.10	6.67%
RTSR - Connection and/or Line and	\$	0.0057	241	\$	1.37	\$	0.0060	241	\$	1.44	\$	0.07	5.26%
Transformation Connection	ļ [*]			, T		Ť			*		*		
Sub-Total C - Delivery (including Sub-				\$	37.30				\$	39.29	\$	1.99	5.34%
Total B)				, T					*		•		
Wholesale Market Service Charge	\$	0.0034	241	\$	0.82	\$	0.0034	241	\$	0.82	\$	-	0.00%
(WMSC)				ľ		l .							
Rural and Remote Rate Protection	\$	0.0005	241	\$	0.12	\$	0.0005	241	\$	0.12	\$	-	0.00%
(RRRP)													
Standard Supply Service Charge		0.4000	000	_	04.07		0.4000	000		04.07	_		0.000/
Non-RPP Retailer Avg. Price	\$	0.1368	233	\$	31.87	\$	0.1368	233	\$	31.87	\$	-	0.00%
T (LBIII - N BBB A B I					70.11				•	70.10	•	4.00	0.040/
Total Bill on Non-RPP Avg. Price		400/		\$	70.11	1	400/		\$	72.10		1.99	2.84%
HST		13%		\$	9.11	1	13%		\$		\$	0.26	2.84%
Ontario Electricity Rebate		33.2%		\$	(23.28)		33.2%		\$	(23.94)			
Total Bill on Non-RPP Avg. Price				\$	79.22				\$	81.47	\$	2.25	2.84%

In the manager's summary, discuss the reas In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

	Cı	ırrent OE	B-Approved					Proposed	I		mpact
	Rate		Volume	Charge		Rate		Volume	Charge		
	(\$)			(\$)		(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$	32.06	1		32.06	\$ 32	.67	1	\$ 32.67	\$ 0.6	1.90%
Distribution Volumetric Rate	\$	-	800	\$	-	\$	-	800	\$ -	\$ -	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.0006	800	\$	0.48	\$	-	800		\$ (0.4)	
Sub-Total A (excluding pass through)					32.54				\$ 32.67		
Line Losses on Cost of Power	\$	0.1368	26	\$	3.56	\$ 0.13	368	26	\$ 3.56	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$	0.0005	800	\$	(0.40)	\$ 0.00	118	800	\$ 1.44	\$ 1.84	-460.00%
Riders		0.0000		•	(0.10)						
CBR Class B Rate Riders	\$	-	800	\$	-	\$		800	\$ -	\$ -	.
GA Rate Riders	\$.	800	\$		\$ 0.00		800	\$ 2.80	\$ 2.8	
Low Voltage Service Charge	\$	0.0034	800	\$	2.72	\$ 0.00	034	800	\$ 2.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$ 0	.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	800	\$	-	\$	-	800	\$ -	\$ -	
Sub-Total B - Distribution (includes											40.000/
Sub-Total A)				\$	38.99				\$ 43.76	\$ 4.7	7 12.23%
RTSR - Network	\$	0.0060	826	\$	4.96	\$ 0.00	064	826	\$ 5.29	\$ 0.3	6.67%
RTSR - Connection and/or Line and	s	0.0057	826	•	4.71	\$ 0.00	200	826	\$ 4.96	\$ 0.2	5.26%
Transformation Connection	ð	0.0057	020	\$	4.71	\$ 0.00	JOU	020	\$ 4.90	Φ 0.2	5.20%
Sub-Total C - Delivery (including Sub-				\$	48.65				\$ 54.00	\$ 5.3	10.99%
Total B)				<u> </u>					,	•	
Wholesale Market Service Charge (WMSC)	\$	0.0034	826	\$	2.81	\$ 0.00	034	826	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection				_						_	
(RRRP)	\$	0.0005	826	\$	0.41	\$ 0.00	005	826	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1368	800	\$ 1	09.44	\$ 0.13	368	800	\$ 109.44	\$ -	0.00%
				•							
Total Bill on Non-RPP Avg. Price				\$ 1	61.31				\$ 166.66	\$ 5.3	3.32%
HST		13%		\$	20.97		13%		\$ 21.67	\$ 0.70	3.32%
Ontario Electricity Rebate		33.2%		\$ (53.56)	33	.2%		\$ (55.33)		
Total Bill on Non-RPP Avg. Price					82.28				\$ 188.33		3.32%
g. 1 1100				· ·					100.00	, ,,,	0.0270

In the manager's summary, discuss the reas In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 1,000 kWh
Demand - kW

	Current OEB-Approved				Proposed					Impact		
	Rate)	Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	32.06	1	\$	32.06	\$	32.67		\$ 32.67	\$	0.61	1.90%
Distribution Volumetric Rate	\$	-	1000		-	\$	-	1000	\$ -	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.0006	1000		0.60	\$	-	1000		\$	(0.60)	-100.00%
Sub-Total A (excluding pass through)				\$	32.66				\$ 32.67	\$	0.01	0.03%
Line Losses on Cost of Power	\$	0.1333	33	\$	4.33	\$	0.1333	33	\$ 4.33	\$	-	0.00%
Total Deferral/Variance Account Rate	_e	0.0005	1,000	\$	(0.50)	•	0.0018	1,000	\$ 1.80	\$	2.30	-460.00%
Riders	Ψ	0.0003		Ψ	(0.50)	Ψ	0.0010	•	Ψ 1.00	Ψ	2.50	-400.0070
CBR Class B Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$ -	\$	-	
GA Rate Riders	\$	-	1,000	\$	-	\$	-		\$ -	\$	-	
Low Voltage Service Charge	\$	0.0034	1,000	\$	3.40	\$	0.0034	1,000	\$ 3.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	4	\$ 0.57	\$	_	0.00%
	*	0.57	'	φ	0.57	Ψ	0.57	'	φ 0.57	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$	40.46				\$ 42.77	s	2.31	5.71%
Sub-Total A)				*					•	•		
RTSR - Network	\$	0.0060	1,033	\$	6.20	\$	0.0064	1,033	\$ 6.61	\$	0.41	6.67%
RTSR - Connection and/or Line and	e	0.0057	1,033	\$	5.89	\$	0.0060	1,033	\$ 6.20	\$	0.31	5.26%
Transformation Connection	۳	0.0037	1,000	Ψ	3.03	Ψ	0.0000	1,000	Ψ 0.20	Ψ	0.51	3.2070
Sub-Total C - Delivery (including Sub-				\$	52.54				\$ 55.57	\$	3.03	5.77%
Total B)				Ψ	02.04				Ψ 00.01		0.00	0.1170
Wholesale Market Service Charge	s	0.0034	1,033	\$	3.51	\$	0.0034	1,033	\$ 3.51	\$	_	0.00%
(WMSC)	•	0.0004	1,000	Ψ	0.01	•	0.0004	1,000	0.01	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0005	1,033	\$	0.52	\$	0.0005	1,033	\$ 0.52	\$	_	0.00%
(RRRP)	•		1,000	1				1,000	· ·	1 '		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$ 0.25		-	0.00%
TOU - Off Peak	\$	0.1050	640	\$	67.20		0.1050	640	\$ 67.20		-	0.00%
TOU - Mid Peak	\$	0.1500	180	\$	27.00		0.1500	180	\$ 27.00		-	0.00%
TOU - On Peak	\$	0.2170	180	\$	39.06	\$	0.2170	180	\$ 39.06	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	190.08			·	\$ 193.11		3.03	1.60%
HST		13%		\$	24.71		13%		\$ 25.10	\$	0.39	1.60%
Ontario Electricity Rebate		33.2%		\$	(63.11)		33.2%		\$ (64.11) \$	(1.01)	
Total Bill on TOU				\$	151.68				\$ 154.10	\$	2.42	1.60%

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 500 kWh Demand - kW 1.0325

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed					Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	32.06		\$	32.06	\$	32.67	1	\$	32.67	\$	0.61	1.90%
Distribution Volumetric Rate	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0006	500		0.30	\$	-	500	\$	-	\$	(0.30)	-100.00%
Sub-Total A (excluding pass through)				\$	32.36				\$		\$	0.31	0.96%
Line Losses on Cost of Power	\$	0.1333	16	\$	2.17	\$	0.1333	16	\$	2.17	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0005	500	\$	(0.25)	\$	0.0018	500	\$	0.90	¢	1.15	-460.00%
Riders	-9	0.0005		φ	(0.23)	Ψ	0.0018		Ψ	0.50	φ	1.13	-400.0076
CBR Class B Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
GA Rate Riders	\$	-		\$	-	\$	-	500	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0034	500	\$	1.70	\$	0.0034	500	\$	1.70	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	0.57		\$	0.57	\$	0.57	4		0.57	\$	_	0.00%
	•	0.57	'	Ф	0.57	Ф	0.57		Ф	0.57	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	36.55				4	38.01	\$	1.46	4.00%
Sub-Total A)				Ψ					9				
RTSR - Network	\$	0.0060	516	\$	3.10	\$	0.0064	516	\$	3.30	\$	0.21	6.67%
RTSR - Connection and/or Line and	s	0.0057	516	\$	2.94	•	0.0060	516	\$	3.10	•	0.15	5.26%
Transformation Connection	Ą	0.0037	310	φ	2.94	9	0.0000	310	9	3.10	φ	0.13	3.20 /0
Sub-Total C - Delivery (including Sub-				s	42.59				\$	44.41	•	1.82	4.28%
Total B)				Ψ	42.55				Ψ	77.71	Ψ	1.02	4.2070
Wholesale Market Service Charge	s	0.0034	516	\$	1.76	\$	0.0034	516	\$	1.76	\$	_	0.00%
(WMSC)	1	0.0004	010	Ψ	1.70	Ψ	0.0004	010	Ψ	10	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0005	516	\$	0.26	\$	0.0005	516	\$	0.26	\$	_	0.00%
(RRRP)	1		010	Ψ		Ψ		010	Ψ		Ψ		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.1050	320	\$	33.60	\$	0.1050	320	\$	33.60		-	0.00%
TOU - Mid Peak	\$	0.1500	90	\$	13.50	\$	0.1500	90	\$	13.50		-	0.00%
TOU - On Peak	\$	0.2170	90	\$	19.53	\$	0.2170	90	\$	19.53	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	111.48				\$	113.30		1.82	1.63%
HST		13%		\$	14.49		13%		\$	14.73		0.24	1.63%
Ontario Electricity Rebate		33.2%		\$	(37.01)		33.2%		\$	(37.62)	\$	(0.60)	
Total Bill on TOU				\$	88.96				\$	90.41	\$	1.45	1.63%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 1,000 kWh
Demand - kW

Current Loss Factor 1.0325
Proposed/Approved Loss Factor 1.0325

	Current OEB-Approved					Proposed						Impact		
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	22.87		\$	22.87	\$	23.30	1	\$	23.30		0.43	1.88%	
Distribution Volumetric Rate	\$	0.0145	1000	\$	14.50	\$	0.0148	1000	\$	14.80		0.30	2.07%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	0.0012	1000		1.20	\$	-	1000	\$	-	\$	(1.20)	-100.00%	
Sub-Total A (excluding pass through)				\$	38.57				\$	38.10		(0.47)	-1.22%	
Line Losses on Cost of Power	\$	0.1333	33	\$	4.33	\$	0.1333	33	\$	4.33	\$	-	0.00%	
Total Deferral/Variance Account Rate	_@	0.0005	1,000	•	(0.50)	•	0.0018	1,000	•	1.80	¢	2.30	-460.00%	
Riders	~	0.0003	-	Ψ	(0.50)	Ψ	0.0010		Ψ	1.00	Ψ	2.50	-400.0070	
CBR Class B Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-		
GA Rate Riders	\$	-		\$	-	\$	-	1,000		-	\$	-		
Low Voltage Service Charge	\$	0.0031	1,000	\$	3.10	\$	0.0031	1,000	\$	3.10	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	4	e	0.57	\$	_	0.00%	
	Ψ	0.57	'	φ	0.37	φ	0.57		Ψ	0.57	φ	-	0.0076	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	46.07				9	47.90	\$	1.83	3.97%	
Sub-Total A)				*					9		-			
RTSR - Network	\$	0.0056	1,033	\$	5.78	\$	0.0059	1,033	\$	6.09	\$	0.31	5.36%	
RTSR - Connection and/or Line and	\$	0.0054	1,033	¢	5.58	\$	0.0056	1,033	\$	5.78	•	0.21	3.70%	
Transformation Connection	۳	0.0034	1,000	Ψ	5.50	Ψ	0.0000	1,000	Ψ	3.70	Ψ	0.21	3.7070	
Sub-Total C - Delivery (including Sub-				\$	57.43				\$	59.77	\$	2.35	4.09%	
Total B)				۳	07.40				Ψ	00.11	۳	2.00	4.0070	
Wholesale Market Service Charge	s	0.0034	1,033	\$	3.51	\$	0.0034	1,033	\$	3.51	\$	_	0.00%	
(WMSC)	*	0.0004	1,000	Ψ	0.01	•	0.0004	1,000	Ψ	0.01	Ψ		0.0070	
Rural and Remote Rate Protection	s	0.0005	1,033	\$	0.52	\$	0.0005	1.033	\$	0.52	\$	_	0.00%	
(RRRP)	1		1,000	Ψ		Υ.		1,000	*		'			
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%	
TOU - Off Peak	\$	0.1050	640	\$	67.20	\$	0.1050	640	\$	67.20		-	0.00%	
TOU - Mid Peak	\$	0.1500	180	\$	27.00	\$	0.1500	180	\$			-	0.00%	
TOU - On Peak	\$	0.2170	180	\$	39.06	\$	0.2170	180	\$	39.06	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	194.97				\$	197.31		2.35	1.20%	
HST		13%		\$	25.35		13%		\$	25.65		0.31	1.20%	
Ontario Electricity Rebate		33.2%		\$	(64.73)		33.2%		\$	(65.51)	\$	(0.78)		
Total Bill on TOU				\$	155.58				\$	157.45	\$	1.87	1.20%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 5,000 kWh Demand - kW 1.0325 **Current Loss Factor**

Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed		Impact			
		Rate	Volume	۰ ۱	Charge		Rate	Volume	Charge		• •	0/ 01
	_	(\$)			(\$)	_	(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	22.87		\$	22.87	\$	23.30	1	·		0.43	1.88%
Distribution Volumetric Rate	\$	0.0145	5000	\$	72.50	\$	0.0148	5000	\$ 74.0		1.50	2.07%
Fixed Rate Riders	\$	-	5000	\$	-	\$	-	1	-	\$	(0.00)	400.000/
Volumetric Rate Riders	\$	0.0012	5000	\$	6.00 101.37	\$	-	5000	\$ - \$ 97.3	0 \$	(6.00)	-100.00%
Sub-Total A (excluding pass through)	\$	0.1333	400	\$	21.65		0.1333	163	\$ 97.3		(4.07)	-4.01% 0.00%
Line Losses on Cost of Power	Þ	0.1333	163	Þ	21.05	Þ	0.1333	163	\$ 21.6	5 5	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0005	5,000	\$	(2.50)	\$	0.0018	5,000	\$ 9.0	0 \$	11.50	-460.00%
Riders CBR Class B Rate Riders					, ,							
	\$	-	5,000	\$	-	*	-	5,000	\$ -	\$	-	
GA Rate Riders	\$		5,000		45.50	Þ		5,000	*	\$	-	0.000/
Low Voltage Service Charge	\$	0.0031	5,000	\$	15.50	\$	0.0031	5,000	\$ 15.5	0 \$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$ 0.5	7 \$	-	0.00%
Additional Fixed Rate Riders	s	_	1	\$	_	\$		1	\$ -	\$	_	
Additional Volumetric Rate Riders	š	-	5,000	\$	-	\$	-	5,000	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$	136.59			·	\$ 144.0	2 \$	7.43	5.44%
Sub-Total A)				Ψ					•			
RTSR - Network	\$	0.0056	5,163	\$	28.91	\$	0.0059	5,163	\$ 30.4	6 \$	1.55	5.36%
RTSR - Connection and/or Line and	\$	0.0054	5,163	\$	27.88		0.0056	5,163	\$ 28.9	1 \$	1.03	3.70%
Transformation Connection	Ψ	0.0034	3,103	Ψ	21.00	Ψ	0.0000	3,103	¥ 20.3	·Ψ	1.00	3.7070
Sub-Total C - Delivery (including Sub-				\$	193.38				\$ 203.3	9 \$	10.01	5.18%
Total B)				*					¥	• •		0.1070
Wholesale Market Service Charge	s	0.0034	5,163	\$	17.55	\$	0.0034	5,163	\$ 17.5	5 \$	_	0.00%
(WMSC)	*		2,	Ť		T .		-,	*	- -		*****
Rural and Remote Rate Protection	\$	0.0005	5,163	\$	2.58	\$	0.0005	5,163	\$ 2.5	8 \$	-	0.00%
(RRRP)					0.05							0.000/
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.2		-	0.00%
TOU - Off Peak	\$	0.1050	3,200	\$	336.00	\$	0.1050	3,200	\$ 336.0		-	0.00%
TOU - Mid Peak	\$	0.1500	900	\$	135.00	\$	0.1500	900	\$ 135.0		-	0.00%
TOU - On Peak	\$	0.2170	900	\$	195.30	\$	0.2170	900	\$ 195.3	0 \$		0.00%
												4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Total Bill on TOU (before Taxes)				\$	880.07		400/		\$ 890.0		10.01	1.14%
HST		13%		\$	114.41		13%		\$ 115.7		1.30	1.14%
Ontario Electricity Rebate		33.2%		\$	(292.18)	I	33.2%		\$ (295.5		(3.32)	
Total Bill on TOU				\$	702.29				\$ 710.2	8 \$	7.99	1.14%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 65,700 kWh

Demand 500 kW

urrent Loss Factor 1.0325
roved Loss Factor 1.0325 **Current Loss Factor**

Proposed/Approved Loss Factor

	Current OEB-Approved Proposed						In	pact		
	Rate		Volume	Charge	Rate		Volume	Charge		
	(\$)			(\$)	(\$)			(\$)	\$ Change	% Change
Monthly Service Charge		27.21		\$ 127.21		.63	1	\$ 129.63		1.90%
Distribution Volumetric Rate	\$ 3.	.0767	500	\$ 1,538.35	\$ 3.1	352	500	\$ 1,567.60	\$ 29.25	1.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.	.0222	500		\$	-	500		\$ (11.10)	-100.00%
Sub-Total A (excluding pass through)				\$ 1,676.66				\$ 1,697.23	\$ 20.57	1.23%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-		\$ -	\$ -	
Total Deferral/Variance Account Rate		.0981	500	\$ (49.05)	e 06	569	500	\$ 328.45	\$ 377.50	-769.62%
Riders	-9	.0901	300	φ (49.05)	\$ 0.0	303	300	ş 320.43	φ 3/1.50	-709.0270
CBR Class B Rate Riders	\$	-	500	\$ -	\$	-	500	\$ -	\$ -	
GA Rate Riders	\$	-	65,700	\$ -	\$ 0.0	035	65,700	\$ 229.95	\$ 229.95	
Low Voltage Service Charge	\$ 1.	.1189	500	\$ 559.45	\$ 1.1	189	500	\$ 559.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	¢		4	\$ -	•		4	\$ -	\$ -	
	P	-		Ф -	Þ	-		•	a -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	500	\$ -	\$	-	500	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 2,187.06				\$ 2,815.08	\$ 628.02	28.72%
Sub-Total A)				· · · · · · · · · · · · · · · · · · ·					-	
RTSR - Network	\$ 2.	.5302	500	\$ 1,265.10	\$ 2.6	796	500	\$ 1,339.80	\$ 74.70	5.90%
RTSR - Connection and/or Line and	\$ 1.	.9319	500	\$ 965.95	\$ 20	196	500	\$ 1,009.80	\$ 43.85	4.54%
Transformation Connection	9	.9319	300	φ 903.93	9 2.0	190	300	φ 1,003.00	9	4.54 /0
Sub-Total C - Delivery (including Sub-				\$ 4,418.11				\$ 5,164.68	\$ 746.57	16.90%
Total B)				3 4,410.11				\$ 5,104.00	\$ 140.51	16.90%
Wholesale Market Service Charge	\$ 0.	.0034	67,835	\$ 230.64	\$ 0.0	034	67,835	\$ 230.64	\$ -	0.00%
(WMSC)	J 9	.0034	07,033	φ 230.04	\$ 0.0	034	07,033	ş 230.04	φ -	0.0076
Rural and Remote Rate Protection		.0005	67,835	\$ 33.92	• 00	005	67,835	\$ 33.92	\$ -	0.00%
(RRRP)	J = 0.	.0005	67,033	φ 33.92	φ U.U	005	67,035	\$ 33.92	a -	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.	.1368	67,835	\$ 9,279.86	\$ 0.1	368	67,835	\$ 9,279.86	\$	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 13,962.78				\$ 14,709.35	\$ 746.57	5.35%
HST		13%		\$ 1,815.16		13%		\$ 1,912.22	\$ 97.05	5.35%
Ontario Electricity Rebate	:	33.2%		\$ -	33	.2%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 15,777.94				\$ 16,621.57	\$ 843.62	5.35%
Total Bill of Avoluge 1200 Wildlesdie Market Filee				Ψ 15,777.54				Ψ 10,021.37	ψ 043.02	3.33 /8

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Proposed/Approved Loss Factor

Current Loss Factor

1.0325

	Current OEB-Approved			Proposed				Impact						
		Rate	Volume		Charge		Rate	Volume		Charge				1
		(\$)			(\$)	_	(\$)			(\$)		\$ Change	% Change	4
Monthly Service Charge	\$	2,611.33	1	\$	2,611.33		2,660.95	1		2,660.95	\$	49.62	1.90%	
Distribution Volumetric Rate	\$	1.5911	2500	\$	3,977.75	\$	1.6213	2500	\$	4,053.25	\$	75.50	1.90%	0
Fixed Rate Riders	\$		1	\$		\$	-	1	\$	-	\$			
Volumetric Rate Riders	\$	0.5849	2500		1,462.25	\$	-	2500	_		\$	(1,462.25)	-100.00%	
Sub-Total A (excluding pass through)	_			\$	8,051.33	_			\$	6,714.20	\$	(1,337.13)	-16.61%	D
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	-\$	0.1144	2,500	\$	(286.00)	\$	0.8875	2,500	\$	2,218.75	\$	2,504.75	-875.79%	6
Riders	· .			1	(,			· ·		, ,		,		
CBR Class B Rate Riders	\$	•	2,500		-	\$	-	2,500		-	\$			
GA Rate Riders	\$	4 4000	821,250			\$	0.0035	821,250		2,874.38		2,874.38	0.000	,
Low Voltage Service Charge	\$	1.1986	2,500	\$	2,996.50	\$	1.1986	2,500	\$	2,996.50	\$	-	0.00%	0
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	_	\$	-		
Additional Volumetric Rate Riders	\$		2,500	\$	_	\$	_	2,500	\$	_	\$	-		
Sub-Total B - Distribution (includes			,	s	10,761.83			,	\$	14,803.83		4.040.00	37.56%	,
Sub-Total A)				Þ	10,761.83				Þ	14,803.83	\$	4,042.00	37.56%	٥
RTSR - Network	\$	2.7468	2,500	\$	6,867.00	\$	2.9090	2,500	\$	7,272.50	\$	405.50	5.91%	6 11
RTSR - Connection and/or Line and	\$	2.0696	2.500	¢	5.174.00	4	2.1636	2,500	•	5.409.00	4	235.00	4.54%	۵
Transformation Connection	*	2.0030	2,500	Ψ	3,174.00	Ψ	2.1000	2,300	Ψ	3,403.00	9	255.00	4.5470	<u>' </u>
Sub-Total C - Delivery (including Sub-				\$	22,802.83				\$	27,485.33	\$	4,682.50	20.53%	6
Total B) Wholesale Market Service Charge											_			4
(WMSC)	\$	0.0034	847,941	\$	2,883.00	\$	0.0034	847,941	\$	2,883.00	\$	-	0.00%	ó
Rural and Remote Rate Protection														
(RRRP)	\$	0.0005	847,941	\$	423.97	\$	0.0005	847,941	\$	423.97	\$	-	0.00%	ò
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	6
Average IESO Wholesale Market Price	\$	0.1368	847,941	\$	115,998.28	\$	0.1368	847,941	\$	115,998.28	\$	-	0.00%	6
														1
Total Bill on Average IESO Wholesale Market Price				\$	142,108.33				\$	146,790.82	\$	4,682.50	3.30%	6
HST		13%		\$	18,474.08		13%		\$	19,082.81	\$	608.72	3.30%	6
Ontario Electricity Rebate		33.2%		\$			33.2%		\$	· -				ı
Total Bill on Average IESO Wholesale Market Price				\$	160,582.41				\$	165,873.63	\$	5,291.22	3.30%	6
										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ĺ	.,		1
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1.0325 **Current Loss Factor** Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed				Impact		
	Rate		Volume Charge		Rate Volume		Volume	Charge			
	(\$)			(\$)	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$ 2	,611.33	1	\$ 2,611.33		60.95		\$ 2,660.95		49.62	1.90%
Distribution Volumetric Rate	\$	1.5911	3500	\$ 5,568.85	\$ 1.	6213	3500	\$ 5,674.55	\$	105.70	1.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.5849	3500		\$	-	3500		\$	(2,047.15)	-100.00%
Sub-Total A (excluding pass through)				\$ 10,227.33				\$ 8,335.50	\$	(1,891.83)	-18.50%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	-\$	0.1144	3.500	\$ (400.40)	\$ 0.	.8875	3,500	\$ 3,106.25	\$	3.506.65	-875.79%
Riders	Ĭ.	•	.,							0,000.00	0,0,,0,,0
CBR Class B Rate Riders	\$	-	3,500		\$		3,500		\$	-	
GA Rate Riders	\$.	821,250	\$ -		.0035	821,250		\$	2,874.38	
Low Voltage Service Charge	\$	1.1986	3,500	\$ 4,195.10	\$ 1.	1986	3,500	\$ 4,195.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	_	1	\$ -	\$	_	1	s -	\$	-	
Additional Volumetric Rate Riders	\$	-	3,500	\$ -	\$	_	3,500	\$ -	\$	-	
Sub-Total B - Distribution (includes							.,,				
Sub-Total A)				\$ 14,022.03				\$ 18,511.23	\$	4,489.20	32.02%
RTSR - Network	\$	2.7468	3,500	\$ 9,613.80	\$ 2.	9090	3,500	\$ 10,181.50	\$	567.70	5.91%
RTSR - Connection and/or Line and	•	2.0696	3,500	\$ 7,243.60		1636	3,500	\$ 7,572.60	Φ.	329.00	4.54%
Transformation Connection	Þ	2.0090	3,500	φ 1,243.00	\$ 2.	.1030	3,500	\$ 7,572.60	Ф	329.00	4.54%
Sub-Total C - Delivery (including Sub-				\$ 30,879.43				\$ 36,265.33	\$	5.385.90	17.44%
Total B)				,,.				,	<u> </u>	-,	**
Wholesale Market Service Charge	\$	0.0034	847,941	\$ 2,883.00	\$ 0.	.0034	847,941	\$ 2,883.00	\$	-	0.00%
(WMSC) Rural and Remote Rate Protection											
(RRRP)	\$	0.0005	847,941	\$ 423.97	\$ 0.	.0005	847,941	\$ 423.97	\$	-	0.00%
	¢	0.25	1	\$ 0.25	e	0.25	4	\$ 0.25	æ	_	0.00%
Standard Supply Service Charge Average IESO Wholesale Market Price	\$	0.1368	847,941			.1368	847,941		φ		0.00%
Average IESO Wholesale Market Filce	Ψ	0.1300	047,541	φ 113,990.20	φ 0.	1300	047,541	φ 115,990.20	φ	_	0.0076
Total Bill on Average IESO Wholesale Market Price				\$ 150,184.93				\$ 155,570.82	\$	5,385.89	3.59%
HST		13%		\$ 19.524.04		13%			\$	700.17	3.59%
Ontario Electricity Rebate		33.2%		\$ -		33.2%		\$ -	ľ		0.0070
Total Bill on Average IESO Wholesale Market Price		22.270		\$ 169.708.97				\$ 175,795,03	\$	6.086.06	3.59%
Total Bill of Average 1200 Wildlesale Market Filce				Ψ 103,700.37				Ψ 175,795.05	۳	0,000.00	3.55 /6

In the manager's summary, discuss the reas In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

	Current (Proposed	Impact				
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.83		\$ -	\$ 3.90		\$ -	\$ -	
Distribution Volumetric Rate	\$ 22.3082	144	\$ 3,212.38	\$ 22.7321	144	\$ 3,273.42	\$ 61.04	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 15.3316	144		\$ -	144		\$ (2,207.75)	
Sub-Total A (excluding pass through)			\$ 5,420.13			\$ 3,273.42	\$ (2,146.71)	-39.61%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.1713	144	\$ (24.67)	\$ 0.6875	144	\$ 99.00	\$ 123.67	-501.34%
Riders	1.		(=)					
CBR Class B Rate Riders	-	144	\$ -	\$ -	144	\$ -	\$ -	
GA Rate Riders	\$ -	64,944	\$ -	\$ 0.0035	64,944	\$ 227.30	\$ 227.30	
Low Voltage Service Charge	\$ 1.4231	144	\$ 204.93	\$ 1.4231	144	\$ 204.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	s -		\$ -	\$ -	
Additional Volumetric Rate Riders	-	144	\$ -	\$ -	144	\$ -	\$ -	
Sub-Total B - Distribution (includes	i '							/
Sub-Total A)			\$ 5,600.39			\$ 3,804.65	\$ (1,795.74)	-32.06%
RTSR - Network	\$ 1.9530	144	\$ 281.23	\$ 2.0683	144	\$ 297.84	\$ 16.60	5.90%
RTSR - Connection and/or Line and							40.00	4.540/
Transformation Connection	\$ 2.4564	144	\$ 353.72	\$ 2.5679	144	\$ 369.78	\$ 16.06	4.54%
Sub-Total C - Delivery (including Sub-			\$ 6,235.34			\$ 4,472.27	\$ (1,763.08)	-28.28%
Total B)			ų 0,233.34			Ψ 4,412.21	Ψ (1,703.00)	-20.20 /6
Wholesale Market Service Charge	\$ 0.0034	67,055	\$ 227.99	\$ 0.0034	67,055	\$ 227.99	\$ -	0.00%
(WMSC)	0.000	01,000	¥ 227.00	• 0.000	0.,000		*	0.0070
Rural and Remote Rate Protection	\$ 0.0005	67,055	\$ 33.53	\$ 0.0005	67,055	\$ 33.53	\$ -	0.00%
(RRRP)	,				0.,000			0.0070
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	67,055	\$ 9,173.08	\$ 0.1368	67,055	\$ 9,173.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price	1	I	\$ 15,669.94			\$ 13,906.86		
HST	139		\$ 2,037.09	13%		\$ 1,807.89	\$ (229.20)	-11.25%
Ontario Electricity Rebate	33.29	6	\$ -	33.2%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 17,707.03			\$ 15,714.75	\$ (1,992.28)	-11.25%

In the manager's summary, discuss the reas



FINAL RATE ORDER EB-2019-0033

ERTH POWER CORPORATION

Final Rate Order for rates and other charges effective May 1, 2020 and implemented November 1, 2020

By Delegation, Before: Theodore Antonopoulos

October 8, 2020

INTRODUCTION AND SUMMARY

In its Decision and Rate Order in this proceeding, issued April 16, 2020, the Ontario Energy Board (OEB) approved new electricity distribution rates for ERTH Power Corporation (ERTH Power), with an effective date of May 1, 2020 for both the distributor's Main rate zone and Goderich rate zone. In consideration of the COVID-19 emergency, the Decision and Rate Order also granted ERTH Power the option to postpone implementation of its new rates, and to track temporarily forgone revenue in a deferral and variance account.

ERTH Power implemented the new rates for its ERTH Main rate zone on May 1, 2020. The utility opted, however, to defer implementation of the new rates for its Goderich rate zone until November 1, 2020.

Through this Final Rate Order, the OEB authorizes ERTH Power to implement its new rates for the Goderich rate zone on November 1, 2020, including a rate rider for the recovery of forgone revenues resulting from postponing rate implementation in response to COVID-19. The rider, entitled Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation, will be effective until October 31, 2022.

As a result of the OEB's findings in this order, there will be a monthly total bill increase of \$2.28, before taxes and the Ontario Electricity Rebate, for a residential customer consuming 750 kWh, effective November 1, 2020.

THE PROCESS

ERTH Power filed an Incentive Rate-setting Mechanism (IRM) application with the OEB on November 5, 2020, seeking approval for changes to its electricity distribution rates.

On April 16, 2020, the OEB issued its Decision and Rate Order approving ERTH Powers' new rates, with an effective date of May 1, 2020. However, in light of the uncertainty regarding the severity and duration of the COVID-19 emergency, the Decision and Rate Order also granted ERTH Power the option to postpone implementation of its new rates and to track temporarily forgone revenue in Account 1509, Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues.

On April 17, 2020, the OEB issued <u>initial implementation guidance</u> to all distributors who had been authorized to postpone implementation of their 2020 rates. The OEB advised that distribution revenue associated with the postponement of the implementation should be tracked separately, by customer class, within Account 1509 - Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues, and may include the following components, as applicable:

- impacts arising from the postponement of changes to monthly fixed service charges and variable distribution charges
- forgone distribution revenue due to the postponement of the implementation of an approved Incremental Capital Module
- impacts arising from the postponement of the change in the microFIT monthly fixed service charge

On April 23, 2020, ERTH Power filed a letter with the OEB, advising that the distributor had elected to postpone the implementation of its new rates for its Goderich rate zone.

The OEB issued a Vary Order in this proceeding on April 28, 2020. The Vary Order authorized ERTH Power to postpone implementation of its new rates for the Goderich rate zone to November 1, 2020.

On August 6, 2020, the OEB issued an <u>Accounting Order</u>, a COVID-19 Forgone Revenue Rate Rider Model, and associated filing instructions and account guidance for those utilities that wished to seek recovery of forgone revenue, the implementation of their 2020 rate increase, or both. In the Accounting Order, the OEB established a new sub-account under the Impacts Arising from the COVID-19 Emergency Account, called the Forgone Revenues from Postponing Rate Implementation sub-Account. The OEB advised that this new sub-account was to be used to record forgone revenues due to the postponement of rate implementation as a result of the COVID-19 emergency. The OEB further explained that any utility that had already recorded forgone revenue

amounts due to postponing rate implementation in the Lost Revenues sub-account was to transfer these amounts to the Forgone Revenues from Postponing Rate Implementation sub-account.

The OEB required utilities that wished to seek recovery of forgone revenue, the increase to their 2020 base rates, or both, to provide their calculations for the forgone revenue rate rider (if applicable) and tariff of rates and charges as part of the COVID-19 Forgone Revenue Rate Rider model by September 15, 2020.

COVID-19 FORGONE REVENUE RECOVERY

ERTH Power seeks authorization to implement the new rates for its Goderich rate zone on November 1, 2020, to recover forgone distribution revenue in the amount of \$18,879 over a twenty-four-month period, to provide a one-time payment to its microFIT rate class customers, and to extend the collection period of its deferral and variance account (DVA) as well as lost revenue adjustment mechanism (LRAM) account balances.

In support of its requests, and in accordance with the OEB's prior instructions in this proceeding, ERTH Power filed its COVID-19 Forgone Revenue Rate Rider Model (which also calculates class-specific rate riders), on September 16, 2020. On October 6, 2020, in response to OEB staff inquiries, ERTH Power requested that OEB staff modify the model to accommodate a 24-month disposition period for each of its forgone revenue rate rider, Group 1 DVA rate riders, and LRAM rate rider. The above changes would, if approved, result in lower bill impacts to residential customers for rates implemented on November 1, 2020. The model was updated by OEB staff on October 8, 2020.

FINDINGS

The OEB has reviewed ERTH Power's request for implementation of 2020 distribution rates, recovery of COVID-19 forgone revenue, and provision of a one-time credit to its microFIT rate class customers, as well as the revised Tariff of Rates and Charges, and is satisfied that they accurately reflect the Decision and Rate Order issued on April 16, 2020 and the Vary Order issued on April 28, 2020. The OEB has further reviewed ERTH Power's request for amending the collection period of its Group 1 DVA and LRAMVA balances and is satisfied that the requested revision is in the best interest of its customers at this time.

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A of this Final Rate Order is approved effective May 1, 2020 and is to be implemented November 1, 2020. The Tariff of Rates and Charges will apply to electricity consumed, or estimated to have been consumed, on and after November 1, 2020. ERTH Power Corporation shall notify its customers in the Goderich rate zone of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, October 8, 2020

ONTARIO ENERGY BOARD

Original Signed By

Christine E. Long Registrar

Schedule A

To Final Rate Order

Tariff of Rates and Charges

OEB File No: EB-2019-0033

DATED: October 8, 2020

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	34.08
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068
MONTHLY RATES AND CHARGES - Regulatory Component		
, , , , , , , , , , , , , , , , , , ,		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.11
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0114
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	158.70
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.55
Distribution Volumetric Rate	\$/kW	2.4806
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	2.4533
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3926
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved schedules of Rates, Charges and Loss Factor	rs	
		EB-2019-0033
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	1,683.09
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.1550
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.3043
Retail Transmission Rate - Network Service Rate	\$/kW	2.6057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6232
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	10,124.41
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	¢.	24.05
- effective from November 1, 2020 and effective until October 31, 2022	\$	34.95
Distribution Volumetric Rate	\$/kW	1.8225
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8855
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9994
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

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EB-2019-0033

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	77.46
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0687
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	37.96
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	1.8585
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8916
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	25.4118
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	1.8502
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

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EB-2019-0033

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Special meter reads Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$	15.00 30.00 15.00 30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	44.50

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per th	e	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Summary of Changes from the Prior Year

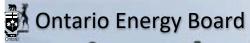
- Questions are revised on tab 1. The continuity schedule in tab 3 will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, tab 3 will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.
- 1 in the continuity schedule on tab 3, the option on whether Accounts 1588 and 1589 is requested for disposition has been removed. It is expected that Accounts 1588 and 1589 are to be disposed unless there is a reason it should not be. If that is the case, contact the Case Manager.
- ³ Footnote #4 in tab 3 has been revised to clarify that the amount in the "Transactions" column in the DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

Tab	Tab Details	Step	
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	Complete the information sheet. a) Questions 2 to 4
	,		Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.
			The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved dipsosition was on an
			interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition
			on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.
			b) Questions 5 and 6
			If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account
			CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced.
			If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580
			WMS, as part of the general DVA rate rider
3 - Continuity	This tab is the continuity schedule that shows all the	2	Complete the DVA continuity schedule.
Schedule	accounts and the accumulation of the balances a utility has.		a) For all Group 1 accounts, except Account 1595;
			The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments
			column of that year. For example, if in the 2020 rate application, DVA balances as at December 13, 2018 were approved for disposition, the continuity schedule will
			commence from 2018. Start by inputting the approved closing 2018 balances in the Adjustments column under 2018.
			b) For all Account 1595 sub-accounts:
			Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2019, regardless of whether the
			account is being requested for disposition in the current application.
			The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start
			inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).
			For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.
			la unsjerrea into Account 1395 (2013). Impat the amount approved for ansposition in the OLB Approved Disposition Column.
			Note that the DVA continuity schedule can currently start from 2014. If a utility has residual balance in an Account 1595 with a vintage year prior to
			2014, include residual balances for years up to 2014 in the row for Account 1595 (2014 and pre-2014) and provide a separate schedule with amounts broken down by vintage year.
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate	4	Confirm the accuracy of the RRR data used to populate the tab.
Determinant	riders.	5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6.00	71	_	
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
	balance or CBR Class B accumulated. The data on this	-	
	tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as	7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.
	customer specific GA and CBR charges for transition		
	customers (if applicable).		Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account
			CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances
			accumulated. A table will be generated based on the number of customers.
			Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year).
			This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.
			Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.
			transition customer populated in tubb 0.20 and 0.20.
			Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
			GA and CBK Class B dalances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or
			Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.
			Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be
			used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance
ļ	customer for the period in which these customers were Class B customers and contributed to the GA		accumulated.
ļ	were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now		In row 20, enter the Non-RPP consumption less WMP consumption.
ļ	Class A customers and former Class A customers who		
	are now Class B customers).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA
			rate rider as calculated in tab 6.1.
ļ	i l		
'			
6.1 - GA	This tab calculates the GA rate rider to be applied to all	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated
	non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the 6A rate riders are calculated accordingly based on whether there were any transition customers during the period that the 6A balance accumulated.
	non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).		and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
	non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab	11	and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance
6.2a - CBR_B	non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to		and the CA rate riders are calculated accordingly based on whether there were any transition customers during the period that the CA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class 8 balance accumulated.
6.2a - CBR_B	non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these		and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance
6.2a - CBR_B	non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers		and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition
6.2a - CBR_B	non-RPP Class & customers (secept for the transition customers allocated a customer specific balance in tab 6.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class 8 customers and contributed to the CBR Class b balance (i.e., former Class S customers but are now Class A customers and former Class A		and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B.
6.2a - CBR_B Allocation	non-RPC lass B customers (except for the transition customers allocated a customer specific balance in tab 6.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	and the CA rate riders are calculated accordingly based on whether there were any transition customers during the period that the CA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
6.2a - CBR_B	non-RPC Class B customers (except for the transition customers allicated a customers pecific balance in table 5.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (I.e. former Class B customers but are now Class A customers and former Class A customers who are now Class A customers who are now Class B.		and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B tarte rider. This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580
6.2a - CBR_B Allocation	non-RPC lass B customers (except for the transition customers allocated a customer specific balance in tab 6.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B tarte rider. This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580 sub-account CBR Class B balance accumulated.
6.2a - CBR_B Allocation	non-RPC lass B customers (secept for the transition customers allocated a customer specific balance in tab 6.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B.) This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period	12	and the CA rate riders are calculated accordingly based on whether there were any transition customers during the period that the CA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider. This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580 sub-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.
6.2a - CBR_B Allocation	non-RPC lass B customers (secept for the transition customers allocated a customer specific balance in tab 6.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B.) This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period	12	and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B are teder. This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580 sub-account CBR Class B balance accumulated.
6.2a - CBR_B Allocation	non-RPP Class B customers (except for the transition customers allocated a customers pecific balance in tab 6.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B). This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	12	and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B are inder. This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580 sub-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1590 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
6.2a - CBR_B Allocation	non-RPC Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class A customers and former Class A customers who are now Class B). This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated. This tab allocates the Group 1 balances, except GA and	12	and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B are trate rider. This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580 sub-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred
6.2a - CBR_B Allocation 6.2 - CBR	non-RPP Class B customers (except for the transition customers allocated a customers pecific balance in tab 6.1a). This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B). This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	12	and the CA rate riders are calculated accordingly based on whether there were any transition customers during the period that the CA balance accumulated. This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider. This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580 csab-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly, if a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 constant the place of through the general Group 1 DVA rate rider. Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage

		Version	1.0
Utility Name	ERTH Power Corporation		
Service Territory	Goderich Rate Zone		
Assigned EB Number	EB-2020-0019		
Name of Contact and Title	DIANE TAYLOR, MANAGER OF ACCOUNTING AND REGULATORY		
Phone Number	519-485-1820 EXT 265		
Email Address	Diane.Taylor@erthpower.com		
We are applying for rates effective	May 1, 2021		
Rate-Setting Method	Price Cap IR		
1. Select the last Cost of Service rebasing year.	2013		
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2014		
a) if the accounts were last approved on a final basis, select the year that the balance walast approved on a final basis.	S		
b) If the accounts were last approved on an interim basis, and			
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	2018		
(e.g. if 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)			
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2016		
a) If the accounts were last approved on a final basis, select the year that the balance walast approved on a final basis.	s		
b) If the accounts were last approved on an interim basis, and	2018		
 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. 	2010		
 ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. 			
 Select the earliest vintage year in which there is a balance in Account 1595. (e.g. Il 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.) 	2018		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	r No		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in # above to the year requested for disposition)?			
7. Retail Transmission Service Rates: ERTH Power Corporation is:	Transmission Connected		
8. Have you transitioned to fully fixed rates?	Yes		
Legend Pale green cells represent input cells.			
Pale blue cells represent drop-down lists. The applicant should select the appropriate	item from the drop-down list.		



ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

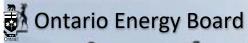
Service Charge	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	
- effective from November 1, 2020 and effective until October 31, 2022	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022	
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	
(2020) - effective until October 31, 2022	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	
- Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh

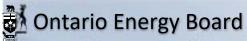
Standard Supply Service - Administrative Charge (if applicable)

2. Current Tariff Schedule

Issued Month day, Year

\$/kWh





GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection will connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distribute of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further ser are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

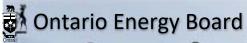
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
EB-2019-0033	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection valued, for billing purposes, is, or is forecast to be, equagreater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Fur details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A ar during the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

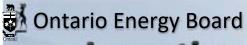
If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers transitioned between Class A and Class B during the variance account accumulation period, or to customers that a for the entire period. Customers who transitioned are to be charged or refunded their share of the variance dispositioner specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunserate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

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Comiles Charge

Service Charge	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate 2. Current Tariff Schedule	Iss Wear Month day, Year



Retail Transmission Rate - Line and Transformation Connection Service Rate

/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection valued, for billing purposes, is, or is forecast to be, equagreater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. F Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

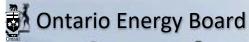
If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A ar during the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers transitioned between Class A and Class B during the variance account accumulation period, or to customers that a for the entire period. Customers who transitioned are to be charged or refunded their share of the variance dispositioner specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunserate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

EB-2019-0033

Service Charge	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	Φ.
	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	
(2020) - effective until October 31, 2022	\$/kW
2 Current Tariff Schodule	



Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022

- Approved on an Interim Basis

Retail Transmission Rate - Network Service Rate

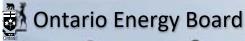
\$/kW

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection wi connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 4 Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A arduring the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing arthis rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers transitioned between Class A and Class B during the variance account accumulation period, or to customers that a for the entire period. Customers who transitioned are to be charged or refunded their share of the variance dispositioner specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunserate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

EB-2019-0033

Service Charge	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	•
- effective from November 1, 2020 and effective until October 31, 2022	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	
- Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate 2. Current Tariff Schedule	Iss\$√&₩ Month day, Year

Ontario Energy Board Incentive

Incentive Rate-setting Mechanis Rate Generator for 2021 Filers

Retail Transmission Rate - Line and Transformation Connection Service Rate

/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Ontario Energy Board

Incentive Rate-setting Mechanis Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation velectrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are deaccordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge (per connection)	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	
- effective from November 1, 2020 and effective until October 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	
- effective from November 1, 2020 and effective until October 31, 2022	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	
(2020) - effective until October 31, 2022	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	
- Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Ontario Energy Board

Incentive Rate-setting Mechanis Rate Generator for 2021 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B const defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh

Ontario Energy Board

Incentive Rate-setting Mechanis Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be the calculated connection load times the required lighting times established in the approved Ontario Energy Board lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available distributor's Conditions of Service.

APPLICATION

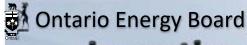
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge (per connection)	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	
- effective from November 1, 2020 and effective until October 31, 2022	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022	
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	
(2020) - effective until October 31, 2024	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	
- Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT program and connected to the distributor's distribution system. Further servicing details are available in distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Customer Administration

Arrears certificate	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	9

Non-Payment of Account

Late payment - per month
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)
Reconnection at meter - during regular hours
Reconnection at meter - after regular hours

Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2021 Filers

Reconnection at pole - during regular hours

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

\$ **EB**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario	
Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW



EB-2019-0033

B consumers s of Service.

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2. Current Tariff Schedule





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EB-2019-0033



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Regulated 10NTHLY d wholesale

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Regulated 10NTHLY d wholesale

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Operator's the

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EB-2019-0033

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44.50 3**-2019-0033**

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Regulated

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competitive

102.00 40.80 1.02 0.61 (0.61)

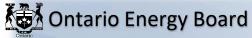
> 0.51 1.02

no charge 4.08

2.04

emented upon

1.0467 1.0145 1.0362 1.0045



Incentive Rate-setting Mechanism Rate

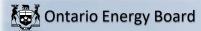












Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance

Please contact the UEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)		Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,945,047	0	654,706	0	0	C	24,945,047	0		20,848
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,786,072	0	2,222,243	0	0	C	13,786,072	0		2,326
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	18,426,322	102,432	14,741,427	38,803	0	C	18,426,322	102,432		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,938,522	52,778	17,787,944	52,778	150,578	7,047	17,787,944	45,731		
LARGE USE SERVICE CLASSIFICATION	kW	73,789,170	182,892	0	0	73,789,170	182,892	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	758	0	C	83,100	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,927	0	0	0	0	C	1,927	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	383,304	766	301,713	0	0	C	383,304	766		
	Total	149,353,464	338,868	35,708,033	92,339	73,939,748	189,939	75,413,716	148,929	(0 23,174

Threshold Test

Total Claim (including Account 1568) \$13

Total Claim for Threshold Test (All Group 1 Accounts) \$13

Threshold Test (Total claim per kWh) 2 Enter kWh

currently, the threshold test has been met and the detailt is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



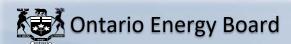
\$139,905

\$139,905

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

	% of	% of Total kWh	allocated based on				all	allocated based on		
		70 OI TOTAL KVVII	Total less WMP					Total less WMP		
	Customer	adjusted for								
Rate Class	% of Total kWh Numbers **	WMP	1550	1551	1580	1584	1586	1588		



1a	The year Account 1589 GA was last disposed	2018	
1b	The year Account 1580 CBR Class B was last disposed	2018	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	No	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	No	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers	1	

identified in table 3a above if they were a full year Class A customer for a

particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2019
Rate Class 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	15,980,390
		kW	17,322



ive Rate-setting Mechanist for 2021 Filers

transition between Class A and B in the period since the Account 1589 GA in this tab will be modified upon completion of tab 6.1a, which allocates a parameter transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the discalculated on an energy basis (kWhs) regardless of the billing determinant

	Total
STREET LIGHTING SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
LARGE USE SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh

m Rate Generator

SS B customers who did not
was last disposed. Calculations
portion of the GA balance to

sposition of GA balances will be used for distribution rates for

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in months)

Total Metered Non-RPP 2019
Consumption excluding WMP

Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)

, , , , , , , , , , , , , , , , , , , ,				
kWh	kWh			
654,706	654,706			
2,222,243	2,222,243			
14,741,427	14,741,427			
1,807,554	17,787,944			
0	0			
0	0			
0	0			
301,713	301,713			

35,708,033 19,727,643

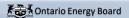
12

12

Rate Rider Recovery to be used below

Total GA \$ allocated to Current Class B

	to Current Class B		
% of total kWh	Customers	GA Rate Rider	
3.3%	\$1,181	\$0.0018	kWh
11.3%	\$4,009	\$0.0018	kWh
74.7%	\$26,594	\$0.0018	kWh
9.2%	\$3,261	\$0.0018	kWh
0.0%	\$0	\$0.0000	
0.0%	\$0	\$0.0000	
0.0%	\$0	\$0.0000	
1.5%	\$544	\$0.0018	kWh
100.0%	\$35,589		

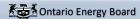


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

								Meterea Consumption for Cur	rent Class B		Total CBR Class B \$		
		Total Metered 2	2019	Total Metered 2019 Consun	nption for Full	Total Metered 2019 Consum	ption for Transition	Customers (Total Consumption Li	ESS WMP, Class		allocated to Current	CBR Class B Rate	
		Consumption Minu	IS WMP	Year Class A Custo	Year Class A Customers		Customers		A and Transition Customers' Consumption)			Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,945,047	0	0	0	0	0	24,945,047	0	42.0%	(\$2,194)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,786,072	0	0	0	0	0	13,786,072	0	23.2%	(\$1,213)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	18,426,322	102,432	0	0	0	0	18,426,322	102,432	31.0%	(\$1,621)	(\$0.0158)	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,787,944	45,731	15,980,390	17,322	0	0	1,807,554	28,409	3.0%	(\$159)	(\$0.0056)	kW
LARGE USE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	0	0	83,100	0	0.1%	(\$7)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,927	0	0	0	0	0	1,927	0	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	383,304	766	0	0	0	0	383,304	766	0.6%	(\$34)	(\$0.0444)	kW
	Total	75 413 716	148 929	15 980 390	17 322	0	0	59 433 326	131 607	100.0%	(\$5,228)		



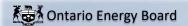
Rate Class

Default Rate Rider Recovery Period (in months)

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)			ery to be used beloery to be used belo						
Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider



Summary - Sharing of Tax Change Forecast Amounts

	2013		2021
OEB-Approved Rate Base	\$ 7,763,995	\$	7,763,995
OEB-Approved Regulatory Taxable Income	\$ 146,208	\$	146,208
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit		\$	500,000
Ontario Small Business Limit		\$	500,000
Federal Taxes Payable		\$	13,159
Provincial Taxes Payable		\$	4,679
Federal Effective Tax Rate			9.0%
Provincial Effective Tax Rate	_		3.2%
Combined Effective Tax Rate	15.5%		12.2%
Total Income Taxes Payable	\$ 22,662	\$	17,837
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$	-
Income Tax Provision	\$ 22,662	\$	17,837
Grossed-up Income Taxes	\$ 26,819	\$	20,316
Incremental Grossed-up Tax Amount		-\$	6,503
Sharing of Tax Amount (50%)		-\$	3,252

Notes

^{1.} Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below \$10 million, the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

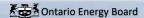
^{2.} The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

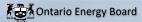
		Re-based Billed			Re-based	Re-based Distribution	Re-based Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate			Distribution Volumetric Rate	Distribution Volumetric Rate	
Rate Class		Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Revenue kWh	Revenue kW	Requirement from Rates	Service Charge % Revenue	% Revenue kWh	% Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,234	25,007,091		17.51	0.0227		679,528	567,661	0	1,247,189	54.5%	45.5%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	461	14,346,569		31.11	0.0107		172,101	153,508	0	325,609	52.9%	47.1%	0.0%	14.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	46	20,994,730	62,498	149.05		2.3300	82,276	0	145,620	227,896	36.1%	0.0%	63.9%	9.8%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	3	14,183,464	34,069	1580.87		1.0849	56,911	0	36,961	93,873	60.6%	0.0%	39.4%	4.0%
LARGE USE SERVICE CLASSIFICATION	kW	1	61,820,874	137,741	9509.57		1.7119	114,115	0	235,799	349,914	32.6%	0.0%	67.4%	15.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4	84,113		72.75	0.0645		3,492	5,425	0	8,917	39.2%	60.8%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6	15,525		35.67	0.0000		2,568	0	0	2,568	100.0%	0.0%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	4	1,069,699	2,724	4.36		23.8686	209	0	65,018	65,227	0.3%	0.0%	99.7%	2.8%
Total		3,759	137,522,065	237,032				1,111,200	726,595	483,399	2,321,193				100.0%

Rate Class		Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,945,047		-1,747	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,786,072		-456	0.0000	kWh	If the allocated tax sharing amount does
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	18,426,322	102,432	-319	0.0000	kW	or more rate class (except for the Stand
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,938,522	52,778	-132	0.0000	kW	required to transfer the entire OEB-appr
LARGE USE SERVICE CLASSIFICATION	kW	73,789,170	182,892	-490	0.0000	kW	Account 1595 for disposition at a later d
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100		-12	0.0000	kWh	Appendix B
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,927		-4	0.0000	kWh	7 opendix 2
STREET LIGHTING SERVICE CLASSIFICATION	kW	383,304	766	-91	0.0000	kW	

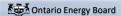


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Tuto sidos	rate Bookipaon						
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	24,945,047	0	1.0467	26,109,981
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	24,945,047	0	1.0467	26,109,981
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	13,786,072	0	1.0467	14,429,882
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	13,786,072	0	1.0467	14,429,882
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4533	0	102,432		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3926	0	102,432		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6057	0	7,047		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6232	0	7,047		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8855	0	182,892		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9994	0	182,892		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	83,100	0	1.0467	86,981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	83,100	0	1.0467	86,981
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8585	1,928	5	1.0467	2018
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8916	1,928	5	1.0467	2018
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8502	0	766		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8883	0	766		



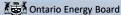
Uniform Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33
Hydro One Sub-Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239
If needed, add extra host here. (I)	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -
If needed, add extra host here. (II)	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Н	istorical 2019		Current 2020	Forecast 2021



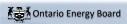
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformants are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match

Month											
Marcel 19-200 8-77 8-77,4569 2-20,064 8-21,640 2-20,065 2-20,055 3-22,055 8-20,		Units Billed	Network Rate	Amount							Total Connection Amount
Marcel 19370 32.71 5 77,000 23.71 6 70,000 23.00 23.00 23.00 23.00 5 5 5 5 5 70,000 23.00 23.00 23.00 23.00 5 5 5 70,000 23.00	January.	21.060	¢3 71	¢ 78 166	24 787	\$0.04	¢ 23.300	24 787	¢2.25	¢ 55.771	\$ 79.0
Marcel 19-200 8-77 8-77,4569 2-20,064 8-21,640 2-20,065 2-20,055 3-22,055 8-20,			\$3.71		24,168		\$ 22,718			\$ 54,378	\$ 77,0
May	March				23,024		\$ 21,643				\$ 73,4
June 1986 1977							\$ 30,550				
Ash		17,468					\$ 19,318			\$ 46,240	
August		19,985	\$3.71	\$ 74,146	23,199	\$0.94	\$ 21,807	23,363	\$2.25	\$ 52,567	\$ 74,3
September 21,465 \$3.23 \$ T.70,77 \$ 21,72 \$0.06 \$ 20,063 \$ 21,72 \$2.0 \$ \$ 40,061 \$ \$ 7 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	July	24,048	\$3.29		24,614		\$ 23,629	24,454		\$ 56,244	
Cockee	August	23,323	\$3.29	\$ 76,769	23,581	\$0.96	\$ 22,638	23,581	\$2.30	\$ 54,236	\$ 76,8
November 23,860 \$3.20 \$ 7,870 \$ 23,972 \$0.60 \$ 22,725 \$ 23,900 \$2.30 \$ 5.446 \$ 7 7 \$	September	21,485	\$3.29	\$ 70,717	21,722	\$0.96	\$ 20,853	21,722	\$2.30	\$ 49,961	\$ 70,8
Total	October	24,731	\$3.29	\$ 81,403	23,394	\$0.96	\$ 22,458	23,394	\$2.30	\$ 53,806	\$ 76,2
Total	November	23,963	\$3.29	\$ 78,876	23,672	\$0.96	\$ 22,725	23,680	\$2.30	\$ 54,464	\$ 77,1
Month	December	25,866	\$3.29	\$ 85,137	25,626	\$0.96	\$ 24,601	25,635	\$2.30	\$ 58,960	\$ 83,5
Month	Total	261,735 \$	3.48	\$ 911,018	290,837	\$ 0.95	\$ 276,239	291,132	\$ 2.27	\$ 662,170	\$ 938,4
Patricing Patr	Hydro One		Network		Lin	ne Connecti	ion	Transfo	mation Cor	nection	Total Connection
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March	January		\$0.0000			\$0.0000			\$0.0000		\$ -
May	February		\$0.0000			\$0.0000			\$0.0000		\$ -
March			\$0.0000			\$0.0000			\$0.0000		\$ -
June			\$0.0000			\$0.0000			\$0.0000		\$ -
Adjusted			\$0.0000			\$0.0000			\$0.0000		\$ -
August			\$0.0000			\$0.0000			\$0.0000		\$ -
August			\$0.0000			\$0.0000			\$0.0000		\$ -
Cotcher Content Cont	August		\$0.0000			\$0.0000			\$0.0000		\$ -
Cotcher Cotc	September		\$0.0000			\$0.0000			\$0.0000		\$ -
December	October		\$0.0000			\$0.0000			\$0.0000		\$ -
Add Early Horse(i) Network	November December		\$0.0000			\$0.0000			\$0.0000		s - s -
Network Units Billed Rate Amount Units Billed Rate		- s		s -		s -	s -		s -	s -	
	Add Extra Host Here (I)		Network		Lin	ne Connecti	ion	Transfor	mation Cor	nection	
January	(if needed)	Haita Billad	Pata	A	Maita Pillad	D-t-	A			A	
February				Amount	Onts Billed		Amount	Onits Billed		Amount	
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January S	Add Extra Host Here (II) (if needed)		Network		Lin	ne Connecti	ion	Transfor	mation Cor	nection	Total Connection
March	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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April S - S S S S S S S S S S S S S S S S S											
May											
June											, ·
July	way								7		
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Cotober S	Sentember								Š		Š
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Total Network Line Connection Transformation Connection Total Connection Total Connection Month Units Billed Rate Amount Amount Units Billed Rate Amount Units Billed Rate Amount Amount Amount Amount Units Billed Rate Amount Amount Amount Amount Amount Amount Units Billed Rate Amount Amo			-			\$ -			\$ -		\$
Total Network Line Connection Transformation Connection Total Connection Total Connection Month Units Billed Rate Amount Amount Units Billed Rate Amount Units Billed Rate Amount Amount Amount Amount Units Billed Rate Amount Amount Amount Amount Amount Amount Units Billed Rate Amount Amo	Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount Amount Units Billed Rate Amount	Total		Network		Lin	ne Connecti	ion	Transfor	mation Cor	nection	Total Connection
February 20,529 \$ 3,7100 \$ 76,163 24,168 \$ 0,9400 \$ 22,718 24,168 \$ 2,2500 \$ 54,378 \$ 7.	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
February 20,529 \$ 3,7100 \$ 76,163 24,168 \$ 0,9400 \$ 22,718 24,168 \$ 2,2500 \$ 4,378 \$ 7. March 19,570 \$ 3,7100 \$ 72,605 23,024 \$ 0,9400 \$ 21,683 23,024 \$ 2,950 \$ 51,804 \$ 7. April 19,698 \$ 3,7100 \$ 73,080 32,000 \$ 0,9400 \$ 30,550 32,773 \$ 2,2500 \$ 73,739 \$ 10 May 17,468 \$ 3,7100 \$ 74,146 23,999 \$ 0,9400 \$ 21,807 23,363 \$ 2,2500 \$ 6,267 \$ 6,267 \$ 6,240 \$ 6,240 \$ 23,609 \$ 23,609 \$ 23,609 \$ 24,644 \$ 23,009 \$ 6,240 \$ 6,240 \$ 6,240 \$ 6,240 \$ 6,240 \$ 23,609 \$ 23,609 \$ 23,609 \$ 23,609 \$ 23,609 \$ 25,009 \$ 5,2500 \$ 5,2567 \$ 7. July 24,048 \$ 3,2915 \$ 76,769 23,581 \$ 9,0600 \$ 2,2638 23,561 \$ 2,2000 \$ 5,4266 \$ 77 August 23,2											
March 19,570 \$ 3,7100 \$ 72,605 23,024 \$ 0,9400 \$ 21,643 23,024 \$ 2,2500 \$ 1,804 \$ 77,906 April 19,688 \$ 3,7100 \$ 73,789 32,500 \$ 0,9400 \$ 30,550 32,773 \$ 2,2500 \$ 73,739 \$ 100 May 17,468 \$ 3,7100 \$ 64,806 20,551 \$ 1,9138 20,551 \$ 2,2500 \$ 46,240 \$ 66 July 24,048 \$ 3,2915 \$ 79,153 24,614 \$ 0,9600 \$ 2,1807 23,363 \$ 2,2500 \$ 6,244 \$ 77 July 24,048 \$ 3,2915 \$ 79,769 24,514 \$ 0,9600 \$ 2,2532 24,454 \$ 2,3000 \$ 6,244 \$ 77 August 23,523 \$ 3,2915 \$ 70,777 21,722 \$ 0,9800 \$ 2,2532 24,544 \$ 2,3000 \$ 49,966 \$ 77 September 21,455 \$ 3,2915 \$ 70,777 21,722 \$ 0,9800 \$ 2,253 23,2500 \$ 49,966 \$ 77 Nocember 22	January	21,069 \$	3.7100	\$ 78,166	24,787	\$ 0.9400	\$ 23,300	24,787	\$ 2.2500	\$ 55,771	\$ 79,0
April 19,698 3,7100 \$ 73,080 32,000 \$ 0,9400 \$ 30,550 32,773 \$ 2,2500 \$ 73,739 \$ 104 May 17,468 \$ 3,7100 \$ 64,806 20,551 \$ 0,9400 \$ 19,318 20,551 \$ 2,250 \$ 73,739 \$ 104 June 19,965 \$ 3,7100 \$ 74,146 23,999 \$ 0,9400 \$ 2,1807 23,363 \$ 2,2500 \$ 5,624 \$ 77 July 24,048 \$ 3,2915 \$ 79,153 24,614 \$ 0,9600 \$ 2,2638 23,561 \$ 2,3000 \$ 56,244 \$ 77 August 23,233 \$ 3,2915 \$ 70,717 2,1722 \$ 9,9600 \$ 2,2638 23,561 \$ 2,3000 \$ 54,266 \$ 77 Cotober 21,435 \$ 3,2915 \$ 81,403 23,394 \$ 9,9600 \$ 2,2458 23,394 \$ 2,3000 \$ 53,806 \$ 77 October 24,731 \$ 3,2915 \$ 81,403 23,394 \$ 9,9600 \$ 22,458 23,394 \$ 2,3000 \$ 53,806 \$ 77	February	20,529 \$	3.7100	\$ 76,163	24,168	\$ 0.9400	\$ 22,718	24,168	\$ 2.2500	\$ 54,378	\$ 77,0
May 17,468 \$ 3,7100 \$ 64,806 20,551 \$ 0,9400 \$ 19,318 20,551 \$ 2,2500 \$ 46,240 \$ 65 June 19,965 \$ 3,7100 \$ 74,146 23,199 \$ 0,9400 \$ 21,807 23,963 \$ 2,2500 \$ 62,244 \$ 65 July 24,048 \$ 3,2915 \$ 79,153 24,614 \$ 0,9600 \$ 2,2589 23,691 \$ 2,000 \$ 62,444 \$ 77 August 23,233 \$ 3,2915 \$ 70,717 21,222 \$ 0,9600 \$ 2,2589 23,691 \$ 2,000 \$ 62,444 \$ 77 September 21,465 \$ 3,2915 \$ 70,717 21,122 \$ 0,9600 \$ 2,2,639 23,991 \$ 2,000 \$ 49,961 \$ 77 October 24,731 \$ 3,2915 \$ 70,717 21,122 \$ 2,0800 \$ 2,0453 21,722 \$ 2,0000 \$ 4,961 \$ 77 Norember 22,666 \$ 3,2915 \$ 70,476 22,566 \$ 0,9600 \$ 24,661 25,665 \$ 2,0000 \$ 24,661 25,666	March	19,570 \$	3.7100	\$ 72,605	23,024	\$ 0.9400		23,024	\$ 2.2500	\$ 51,804	\$ 73,4
June 19,985 \$ 3,7100 \$ 74,146 23,995 \$ 0,9400 \$ 21,807 23,833 \$ 2,2500 \$ 5,267 \$ 7. July 24,048 \$ 3,2915 \$ 79,153 24,614 \$ 0,9600 \$ 23,629 24,454 \$ 2,3000 \$ 62,247 \$ 57,669 \$ 23,581 \$ 0,9600 \$ 2,2638 23,581 \$ 2,3000 \$ 54,236 \$ 77 August 23,233 \$ 3,2915 \$ 70,717 21,722 \$ 0,9600 \$ 2,0838 23,581 \$ 2,3000 \$ 54,236 \$ 77 October 24,731 \$ 3,2915 \$ 81,403 23,394 \$ 0,9600 \$ 22,458 23,394 \$ 2,3000 \$ 53,806 \$ 77 October 24,731 \$ 3,2915 \$ 81,403 23,944 \$ 0,9600 \$ 22,255 23,894 \$ 2,3000 \$ 53,806 \$ 77 November 23,933 \$ 3,2915 \$ 81,403 23,672 \$ 0,9600 \$ 22,725 23,880 \$ 2,3000 \$ 53,806 \$ 77 December 25,866 \$ 3,2915 85,137 <td>April Mar:</td> <td>19,698 \$</td> <td>3.7100</td> <td>\$ 73,080</td> <td>32,500</td> <td>\$ U.9400</td> <td>a 30,550</td> <td>32,773</td> <td>\$ 2.2500</td> <td>a 73,739</td> <td>\$ 104,2 \$ 65,5</td>	April Mar:	19,698 \$	3.7100	\$ 73,080	32,500	\$ U.9400	a 30,550	32,773	\$ 2.2500	a 73,739	\$ 104,2 \$ 65,5
July 24,048 \$ 3,2915 \$ 79,153 24,614 \$ 0,960 \$ 2,3629 24,454 \$ 2,2000 \$ 6,244 \$ 77 August 23,232 \$ 3,2915 \$ 76,769 23,581 \$ 0,9600 \$ 22,638 23,581 \$ 2,000 \$ 6,244 \$ 77 September 21,485 \$ 3,2915 \$ 70,717 21,722 \$ 0,9600 \$ 22,638 21,722 \$ 2,2000 \$ 49,961 \$ 77 October 24,731 \$ 3,2915 \$ 81,403 23,394 \$ 0,9600 \$ 22,488 23,394 \$ 23,994 \$ 2,2000 \$ 49,961 \$ 77 November 23,963 \$ 3,2915 \$ 78,676 23,972 \$ 0,9600 \$ 22,725 23,890 \$ 2,2000 \$ 44,964 \$ 77 December 25,866 \$ 3,2915 \$ 85,137 25,626 \$ 0,9600 \$ 24,601 25,635 \$ 2,2000 \$ 44,444 \$ 77 December 25,866 \$ 3,2915 \$ 85,137 25,626 \$ 0,9600 \$ 24,601 25,635 \$ 2,2000 \$ 54,464<	lune								¢ 2.2000		
August 23,232 \$ 3,2915 \$ 76,769 23,581 \$ 0,9600 \$ 22,638 23,581 \$ 2,3000 \$ 54,266 \$ 76 September 21,485 \$ 3,2915 \$ 70,717 21,722 \$ 0,9600 \$ 20,853 21,722 \$ 2,000 \$ 49,961 \$ 77 October 24,731 \$ 3,2915 \$ 81,403 23,394 \$ 0,9600 \$ 22,256 23,394 \$ 23,000 \$ 53,806 \$ 77 November 23,993 \$ 3,2915 \$ 83,2915 23,672 \$ 0,9600 \$ 22,725 23,860 \$ 2,3000 \$ 54,644 \$ 7.7 December 25,866 \$ 3,2915 \$ 85,137 25,626 \$ 0,9600 \$ 24,601 25,635 \$ 2,3000 \$ 58,960 \$ 8.5 Total 261,735 \$ 3,48 \$ 911,018 290,837 \$ 0,95 \$ 276,239 291,132 \$ 2,27 662,170 \$ 334							ψ 21,00/ e 22,000				
September 21,485 3 2915 \$ 70,717 21,722 \$ 0,960 \$ 20,853 21,722 \$ 2,2000 \$ 49,961 \$ 70,717 October 24,731 \$ 3,2915 \$ 14,03 23,394 \$ 0,9600 \$ 22,458 23,394 \$ 2,3000 \$ 53,806 \$ 77 November 23,963 \$ 3,2915 \$ 78,876 23,672 \$ 0,9600 \$ 22,725 23,680 \$ 2,3000 \$ 54,464 \$ 77 December 25,866 \$ 3,2915 \$ 85,137 25,626 \$ 0,9600 \$ 24,601 25,635 \$ 2,3000 \$ 54,464 \$ 77 Total 261,735 \$ 3,48 \$ 911,018 290,837 \$ 0,95 \$ 276,239 291,132 \$ 2.27 \$ 662,170 \$ 934											
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December 25,866 \$ 3.2915 \$ 85,137 25,626 \$ 0.9600 \$ 24,601 25,635 \$ 2.3000 \$ 58,960 \$ 8.5000 \$ 1.014 261,735 \$ 3.48 \$ 911,018 290,837 \$ 0.95 \$ 276,239 291,132 \$ 2.27 \$ 662,170 \$ 934		24,/31 \$	3.2915	9 01,403 e 70,070	23,394	e 0.0000	y 22,406	23,394	¢ 2.3000	ψ 53,800 ¢ E4.464	\$ 76,2
Total 261,735 \$ 3.48 \$ 911,018 290,837 \$ 0.95 \$ 276,239 291,132 \$ 2.27 \$ 662,170 \$ 930		25,903 \$ 25,866 ¢	3.2915	\$ 85.137	25,072	\$ 0.9000	\$ 24,725	25,000	\$ 2,3000	\$ 58,960	\$ 77,1
201,100 \$ 0.00 \$ 0.11,000 \$ 2.00,000 \$ 2.01,000 \$ 2.01,000 \$ 2.01,000 \$ 0.00											
	Total	261,735 \$	3.48	\$ 911,018	290,837	\$ 0.95	\$ 276,239	291,132	\$ 2.27	\$ 662,170	
Low Voltage Switchgear Credit (if applicable) \$								Low Voltage Swite	hgear Cred	lit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit § 93							Total includin	deduction for Low	/ Voltage Sv	vitchgear Credit	\$ 938,4

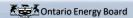


March Value Black Rate Amount Units Black Rate Amoun	IESO		Network		Lin	e Connection	n	Transfor	mation Co	nnection	Total C	onnection
February 20,000 8 10,74 21,468 8,000 8 10,74 10,700 10,	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
March		21,069 \$	3.9200	\$ 82,590	24,787	\$ 0.9700	\$ 24,043	24,787	\$ 2.3300		\$	81,797
April 1968 8 3,0000 8 77,715 9 2000 8 2000 8 2 1000 9 1 1		20,529 \$	3.9200	\$ 80,474	24,168	\$ 0.9700	\$ 23,443	24,168	\$ 2.3300	\$ 56,311	\$	79,754
Mary 17-68 8 3-3000 8 9-67-79 20-57-18 0-0700 8 10-54-69 20-55-18 2-3200 8 17-78-69 8 10-77-70 10-70-70-70-70-70-70-70-70-70-70-70-70-70		19,570 \$	3.9200	\$ 76,714	23,024	\$ 0.9700	\$ 22,333	23,024	\$ 2.3300	\$ 53,646	\$	75,979
April		17.468 \$	3.9200	\$ 68,475	20.551	\$ 0.9700	\$ 19.934	20.551	\$ 2.3300	\$ 47.884	s s	67.818
August	June	19,985 \$	3.9200	\$ 78,343	23,199	\$ 0.9700	\$ 22,503	23,363	\$ 2.3300	\$ 54,436	\$	76,939
September 21.486 \$ 3.3000 \$ 0.4209 \$ 21.727 \$ 0.8700 \$ 21.727 \$ 21.720 \$ 21.722 \$ 2.3000 \$ 0.00119 \$ 7.7610 \$ 1.7610			3.9200			\$ 0.9700	\$ 23,875	24,454				
Conceive	August	23,323 \$	3.9200	\$ 91,427	23,581	\$ 0.9700	\$ 22,874	23,581	\$ 2.3300	\$ 54,944	\$	77,817
Protect			3.9200		21,722	\$ 0.9700	\$ 21,070 \$ 22,602	21,722	\$ 2.3300			
Total	November	23,963 \$	3.9200	\$ 93,937	23,672	\$ 0.9700	\$ 22,962	23,680	\$ 2.3300	\$ 55,175	\$	78,137
Morth Units Billed Rate	December	25,866 \$	3.9200	\$ 101,393	25,626	\$ 0.9700	\$ 24,857	25,635	\$ 2.3300	\$ 59,729	\$	84,587
Morth Units Billed Rate	Total	264 725 6	2.00	£ 4.006.000	200 027	¢ 0.07	e 202.442	204 422	e 222	e ezo 220	•	000 450
Morth Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount		261,735 \$		\$ 1,026,002					\$ 2.33			
Standary		Unite Dillari		A								
February												nount
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May		- š	3.3980	\$ -	-	\$ 0.8045	š -	-	\$ 2.0194	š -	\$	-
July	May	- \$	3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$	-
August	June			\$ -		\$ 0.8045				\$ -	\$	-
September	July		3.3980	\$ -	-	\$ 0.8045	\$ -		\$ 2.0194	\$ -	\$	-
Ordisple	August Sentember			φ - \$ -			9 - S -			9 - S -		- 1
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Note	December	- \$	3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$	-
Note	Tatal			^		•					_	
Month		- 3		\$ -		\$ -	• -		<u> </u>			
April S S S S S S S S S	· · · · · · · · · · · · · · · · · · ·	Heire Billed	Network	A			n					
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August	June	- \$	-	\$ -			\$ -			\$ -	\$	-
September												-
October S S S S S S S S S	September			\$ -								
December				\$ -								-
Total -				\$ -								-
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March	Add Extra Host Here (II)		Network	•	Lin	e Connection	n	Transfor	mation Co	nnection	Total C	
March	Add Extra Host Here (II)	Units Billed	Network Rate	Amount	Lin	e Connection	n	Transfor	mation Co	nnection	Total C	
May	Add Extra Host Here (II) Month January	Units Billed	Network Rate	Amount	Lir Units Billed	Rate	Amount	Transford Units Billed	mation Cor Rate	Amount	Total C	
May	Add Extra Host Here (II) Month January February	Units Billed	Network Rate	Amount	Lin Units Billed - -	Rate	Amount	Transford Units Billed	mation Cor Rate \$ - \$ -	Amount \$ - \$ -	Total C	
June	Add Extra Host Here (II) Month January February March	Units Billed - \$ - \$ - \$	Network Rate	Amount	Lir Units Billed - -	Rate	Amount \$ - \$ - \$ - \$ -	Transford Units Billed	mation Cor Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ -	Total C	
August	Add Extra Host Here (II) Month January February March April	Units Billed - \$ - \$ - \$ - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$	Lir Units Billed - - -	Rate \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Transford Units Billed	mation Cor Rate \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Total C	
September	Add Extra Host Here (II) Month January February March April May June	Units Billed - \$ - \$ - \$ - \$ - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lir Units Billed	Rate \$ - :	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transford Units Billed	mation Cor Rate \$ - \$ - \$ - \$ - \$ -	**************************************	Total C	
Cotober - S	Add Extra Host Here (II) Month January February March April May June July	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - : \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfor	mation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	Total C An	
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Total Network	Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate	Amount \$ - \$	Lir Units Billed	S - : : : : : : : : : : : : : : : : : :	Amount S	Transfor Units Billed	mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ \$	**************************************	
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May	Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed Transfor Units Billed 24,787 24,168	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S -	Total C An S S S S S S S S S S S S S S S S S	
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November 23,963 \$ 3,920 \$ 93,937 23,672 \$ 0,970 \$ 22,962 23,680 \$ 2,3300 \$ 55,175 \$ 76,137 December 25,866 \$ 3,920 \$ 101,393 25,626 \$ 0,970 \$ 24,857 25,635 \$ 2,300 \$ 59,729 \$ 84,587 Total 261,735 \$ 3,92 \$ 1,026,002 290,837 \$ 0,97 \$ 282,112 291,132 \$ 2,33 \$ 678,338 \$ 960,450 Low Voltage Switchgear Credit (if applicable) \$ -	Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ \$	Amount \$ - - - - - - - - - -	Transfor Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	And S S S S S S S S S S S S S S S S S S S	
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	Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April Aday June July August September October November December Total Total September October August September October October November December	Units Billed - \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate	Amount \$ - \$ - \$ \$	Units Billed	Connection	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfor Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S	Total C An S S S S S S S S S S S S S S S S S	onnection 81,797 79,754 75,979 107,886 67,818 76,939 80,853 77,817 71,883 77,817 71,883
	Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April Aday June July August September October November December Total Total September October August September October October November December	Units Billed - \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate	Amount \$ - \$ - \$ \$	Units Billed	Connection	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfor Units Billed	Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount S	Total C An S S S S S S S S S S S S S S S S S	onnection 1,
	Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April Aday June July August September October November December Total Total September October August September October October November December	Units Billed - \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate	Amount \$ - \$ - \$ \$	Units Billed	Connection	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfor Units Billed Transfor Units Billed 24,787 24,168 23,024 32,773 20,551 23,363 24,454 23,881 21,722 23,394 23,880 25,635	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S	Total C	onnection 81,797 79,754 75,979 107,886 67,818 76,939 80,853 77,817 71,883 77,817 71,883



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

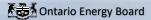
IESO		Network		Lir	ne Connectior	1	Transfor	mation Conr	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January	21,069	\$ 3.9200 \$	82.590	24,787	\$ 0.9700 \$	24,043	24,787	\$ 2.3300	\$ 57,754	\$	81,797
February		\$ 3.9200 \$		24,168	\$ 0.9700 \$	23,443			\$ 56,311	Š	79,754
March	19,570	\$ 3.9200 \$			\$ 0.9700 \$	22,333		\$ 2.3300	\$ 53,646	\$	75,979
April		\$ 3.9200 \$		32,500	\$ 0.9700 \$ \$ 0.9700 \$	31,525	32,773		\$ 76,361	\$	107,886
May		\$ 3.9200 \$							\$ 47,884	\$	67,818
June		\$ 3.9200 \$		23,199	\$ 0.9700 \$ \$ 0.9700 \$	22,503			\$ 54,436	\$	76,939
July		\$ 3.9200 \$							\$ 56,977	\$	80,853
August		\$ 3.9200 \$		23,581 21,722	\$ 0.9700 \$ \$ 0.9700 \$	22,874			\$ 54,944 \$ 50,612	\$ \$	77,817
September October		\$ 3.9200 \$							\$ 50,612 \$ 54,508	\$	71,683
November		\$ 3.9200 \$		23,394		22,092			\$ 54,506 \$ 55,175	Š	77,200 78 137
December		\$ 3.9200 \$		25.626	\$ 0.9700 \$ 0.9700 \$ 0.9700 \$	22,902			\$ 59.729	Š	84.587
Boodingo	20,000	Q 0.0200 Q	101,000	20,020	Ψ 0.0700 4	21,001	20,000	¥ 2.0000	00,720	•	01,001
Total	261,735	\$ 3.92 \$	1,026,002	290,837	\$ 0.97 \$	282,112	291,132	\$ 2.33	\$ 678,338	\$	960,450
Hydro One		Network		Lir	ne Connection	1	Transfor	mation Conr	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January		\$ 3,3980 \$			\$ 0.8045 5			\$ 20194	•		
January February		\$ 3.3980 \$ \$ 3.3980 \$		-	\$ 0.8045 \$ \$ 0.8045 \$	-	-		\$ - \$ -	\$ \$	-
March		\$ 3.3980 \$			\$ 0.8045 \$	-			ş - S -		-
March April		\$ 3.3980 \$		-	\$ 0.8045 \$ \$ 0.8045 \$		-		\$ - \$ -	\$ \$	-
Mav		\$ 3.3980 \$					-		\$ - \$ -	S	-
May June		\$ 3.3980 \$		-	\$ 0.8045 \$ \$ 0.8045 \$		-		\$ - \$ -	s s	-
July		\$ 3.3980 \$		-			-		\$ - \$ -	S	
August		\$ 3.3980 \$		-	\$ 0.8045 \$ \$ 0.8045 \$	-			\$ - \$ -	S	
September		\$ 3.3980 \$			\$ 0.8045				\$ - \$ -	\$	
October		\$ 3.3980 \$			\$ 0.8045 \$	-	-		\$ - \$ -	S	-
November		\$ 3.3980 \$		-	\$ 0.8045	: :			\$ - \$ -	\$	- 1
December		\$ 3.3980 \$			\$ 0.8045 \$	-			ş - S -	\$	-
December		\$ 3.390U \$	-	-	\$ 0.0045 \$	-		\$ 2.0194	ə -	٥	-
Total		e			\$ - 5			e .	e .	\$	
		<u> </u>						Ψ -	<u> </u>	_	
Add Extra Host Here (I)		Network			ne Connection	1	Transfor	mation Conr			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January		\$ - \$	-	-	\$ - \$			\$ -	\$ -	\$	-
February	-	\$ - \$			\$ - \$	-	-		\$ -	\$	-
March		\$ - \$			\$ - \$	-	-		\$ -	\$	-
April	-	\$ - \$			\$ - \$	-	-		\$ -	\$	-
May	-	\$ - \$		-	\$ - \$	-			\$ -	\$	-
June		\$ - \$			\$ - \$	-	-		\$ -	\$	-
July		\$ - \$			\$ - \$	-	-		\$ -	\$	-
August		\$ - \$			\$ - \$		-		\$ -	\$	-
September		\$ - \$			\$ - \$	-	-		\$ -	\$	-
October		\$ - \$		-	\$ - \$		-		\$ -	\$	-
November		\$ - \$			\$ - \$	-	-	\$ -	\$ -	\$	-
December	-	\$ - \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
								_			
Total		\$ - \$	<u> </u>		\$ - \$	<u> </u>		\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lir	ne Connectior	1	Transfor	mation Conr	nection	Total	Connection
··			Amount			Amount		Rate	Amount		mount
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate		А	
January	-	\$ - 5		Units Billed	\$ - 5		Units Billed	\$ -	\$ -	\$	-
January	-			Units Billed - -	\$ - 5		Units Billed	\$ -		\$:
January February	:	\$ - \$ \$ - \$	-	Units Billed	\$ - \$ \$ - \$	-	Units Billed	\$ - \$ -	\$ - \$ -	\$ \$	-
January February March	- -	\$ - \$ \$ - \$ \$ - \$	- - -	Units Billed	\$ - \$ \$ - \$ \$ - \$	- - -	Units Billed	\$ - \$ - \$ -	\$ -	\$	-
January February March April	:	\$ - \$ \$ - \$ \$ - \$	- - - -	Units Billed	\$ - \$ \$ - \$ \$ - \$	- - - -	Units Billed	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$:
January February March April May June	- - - - -	\$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9	- - - - -	Units Billed	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - - -	Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	
January February March April May June July	- - - - -	\$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9	- - - - - -	Units Billed	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$		Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	
January February March April May June July August	: : : :	\$ - 99		Units Billed	\$ - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -		Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5 - \$ 7 - 5	\$ \$ \$ \$ \$ \$	-
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January February March April May June July August September October November December Total Total Month	Units Billed 21,069 20,529	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 8 22,590 5 80,474	Units Billed 24,787 24,168	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 24,043	Transfor Units Billed 24,787 24,168	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 81,797 79,754
January February March April May June July August September October November December Total Total Month January February March	Units Billed 21,069 20,529 19,570	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 6 82,590 80,474 76,714	Units Billed 24,787 24,168 23,024	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 6 24,043 6 23,443 6 23,443 6 22,333	Transfor Units Billed 24,787 24,168 23,024	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	mount 81,797
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January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 21,069 20,529 19,570 19,698 17,468 19,985	\$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$	Amount 8 82,590 8 80,474 6 76,714 6 77,216 6 84,475 6 78,343	Units Billed 24,787 24,168 23,024 32,500 20,551 23,199	\$	Amount 24,043 22,333 31,525 31,525 32,503 32,503	Transfor Units Billed 24,787 24,168 23,024 32,773 20,551 23,363	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	81,797 79,754 75,979 107,886 67,818 76,939
January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed 21,069 20,529 19,570 19,698 17,468 19,985 24,048	\$ - 9 \$ \$ - 9 \$ \$ \$ - 9 \$ \$ \$ \$ - 9 \$ \$ \$ \$	Amount 6 82,590 80,474 6 76,714 6 78,343 6 94,267	Units Billed 24,787 24,168 23,050 20,551 23,199 24,614	\$ - 3	Amount 6 24,043 6 22,333 6 31,525 6 19,934 6 22,503 6 22,503 6 23,875	Transfol Units Billed 24,787 24,168 23,027 30,551 23,363 24,454	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	81,797 79,754 75,979 107,886 67,818 76,939 80,853
January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 21,069 20,529 19,570 19,698 17,468 19,985 24,048 23,323	\$	Amount 8 82,590 8 80,474 6 76,714 6 77,216 6 84,75 7 78,343 6 94,267 91,427	Units Billed 24,787 24,168 23,024 32,500 20,551 23,199 24,614 23,561	\$	Amount 24,043 23,443 36,22,333 31,525 37,9934 49,934 51,9934 52,503 53,22,503 54,22,503 55,22,874	Transfor Units Billed 24,787 24,168 23,024 32,773 20,551 23,363 24,454 23,581	\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	81,797 79,754 75,979 107,886 67,818 76,939 80,853 77,817
January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 21,069 20,529 19,570 19,698 17,468 19,985 24,048 23,323 21,485	\$ - 9	Amount 6 82.590 80.474 76.714 77.216 6 68.475 6 94.267 6 94.267 8 94.220	Units Billed 24,787 24,168 23,050 20,551 23,199 24,614 23,561 21,722	\$ - 3	Amount 6 24,043 6 23,443 6 23,443 6 22,333 6 31,525 6 31,525 6 32,875 6 22,874 6 22,874	Transfor Units Billed 24,787 24,168 23,024 32,773 20,551 23,363 24,454 23,581 21,722	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	81,797 79,754 75,979 107,886 67,818 76,939 80,853 77,817 71,683
January February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 21,069 20,529 19,570 19,698 17,468 19,985 24,048 23,323 21,485 24,731	\$	Amount 8 2,590 6 80,474 6 77,216 6 88,475 6 78,343 6 94,267 91,427 6 84,220 6 86,269 6 96,946	Units Billed 24,787 24,168 23,024 32,500 20,551 23,199 24,614 23,581 21,722 23,394	\$ - 3	Amount 6 24,043 6 23,443 6 23,443 6 22,333 6 31,525 6 31,525 6 32,875 6 22,874 6 22,874	Transfor Units Billed 24,787 24,168 23,024 32,773 20,551 23,863 24,454 23,581 21,722 23,394	\$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	81,797 79,754 75,979 107,886 67,818 76,939 80,853 77,817 71,683 77,200
January February March April May June July August September October November December Total Total Month January February March April May June July August September Cotober November October November October October October	Units Billed 21,069 20,529 19,570 19,998 17,468 19,985 24,048 23,323 21,485 24,731 23,963	\$	Amount 8 82,590 80,474 8 77,216 8 77,216 8 78,343 8 94,267 8 94,267 8 94,267 8 94,270 8 94,270	Units Billed 24,787 24,168 23,024 32,500 20,551 23,199 24,614 23,581 21,722 23,394 23,364	\$	Amount Amount	Transfor Units Billed 24, 787 24, 168 23, 024 32, 773 20, 551 23, 363 24, 454 23, 581 21, 722 23, 3344 23, 864	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	70tal A	81,797 79,754 75,979 107,886 67,818 76,939 80,853 77,817 71,683 77,200 78,137
January February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 21,069 20,529 19,570 19,998 17,468 19,985 24,048 23,323 21,485 24,731 23,963	\$	Amount 6 82,590 80,474 76,714 76,714 6 68,475 6 94,267 6 94,267 6 91,427 6 91,427 6 91,427 6 91,427 6 91,427 6 91,427	Units Billed 24,787 24,168 23,024 32,500 20,551 23,199 24,614 23,581 21,722 23,394	\$ - 3	Amount Amount	Transfor Units Billed 24, 787 24, 168 23, 024 32, 773 20, 551 23, 363 24, 454 23, 581 21, 722 23, 334 23, 680	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	81,797 79,754 75,979 107,886 67,818 76,939 80,853 77,817 71,683 77,200
January February March April May June July August September October November December Total Total Month January February March April May June July August September October November October October November October October October October October October November	Units Billed 21,069 20,529 19,570 19,698 12,7468 19,985 24,048 23,323 21,485 24,731 23,963 25,866	\$	Amount 8 82,590 80,474 6 77,216 6 78,343 74,265 6 91,427 6 91,427 6 91,427 6 91,437 6 91,437 6 91,437 6 91,437	Units Billed 24,787 24,168 23,024 32,500 20,551 23,199 24,614 23,581 21,722 23,394 23,626	\$	Amount Amount	Transfor Units Billed 24, 787 24, 168 23, 024 32, 773 20, 551 23, 363 24, 454 23, 581 21, 722 23, 3344 23, 864	\$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	70tal A	81,797 79,754 75,979 107,886 67,818 76,939 80,853 77,817 71,683 77,200 78,137
January February March April May June July August September October November December Total Month January February March April Hey July August September October November December October November December Total Month January February March April Hey June July August September October November December	Units Billed 21 069 20,529 19,570 117,468 12,483 24,243 24,143 24,2963 25,866	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 8 82,590 80,474 67,7216 68 475 68 475 69 41,427 84,420 84,420 84,420 86,948 89,937 101,393	Units Billed 24,787 24,188 23,020 20,551 23,199 24,614 23,581 21,722 23,394 23,676 23,526	\$	Amount 6 24,043 33,443 31,925 43,233 31,925 42,2503 22,873 22,873 22,874 22,874 22,874 22,874	Transfor Units Billed 24, 787 24, 168 23, 024 32, 773 20, 551 23, 363 24, 454 23, 581 21, 722 22, 33, 394 23, 680 25, 635	\$ - \$ - \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total A seesessessessessessessessessessessesses	81,797 79,754 75,979 107,886 67,818 76,939 80,853 77,817 71,683 77,200 78,137 84,587
January February March April May June July August September October November December Total Total Month January February March April April July August September Coctober November December	Units Billed 21 069 20,529 19,570 117,468 12,483 24,243 24,143 24,2963 25,866	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 8 82,590 80,474 67,7216 68 475 68 475 69 41,427 84,420 84,420 84,420 86,948 89,937 101,393	Units Billed 24,787 24,188 23,020 20,551 23,199 24,614 23,581 21,722 23,394 23,676 23,526	\$	Amount 5 24,043 23,443 31,525 6 19,64 22,503 31,525 6 19,64 22,503 22,503 22,874	Transfor Units Billed 24,787 24,188 32,277 30,575 23,383 24,484 23,581 21,722 23,394 23,581 21,722 23,394 23,585	\$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	81,797 79,754 75,979 107,886 67,818 76,939 80,853 77,817 71,683 77,200 78,137 84,587



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

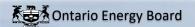
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	26,109,981	0	174.937	16.5%	168.958	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	14.429.882	0	88.022	8.3%	85.014	0.0059
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4533	14,420,002	102.432	251.296	23.7%	242.708	2.3695
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6057		7.047	18.362	1.7%	17.735	2.5166
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8855		182,892	527.735	49.7%	509.698	2.7869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	86,981	0	531	0.0%	512	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8585	2,018	5	9	0.0%	9	1.7945
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8502		766	1,417	0.1%	1,369	1.7870
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
			Current RTSR-	Loss Adjusted		Billed	Billed	Current	Adjusted
Rate Class	Rate Description	Unit	Connection	Billed kWh	Billed kW	Amount	Amount %	Wholesale	RTSR-
			Connection	Dilica KVIII		Amount	Amount /0	Billing	Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	26.109.981	0	177.548	16.5%	158.366	0.0061
General Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	14,429,882	Ö	85.136	7.9%	75.938	0.0053
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3926	14,423,002	102.432	245.079	22.8%	218.601	2.1341
General Service 500 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6232		7.047	18.486	1.7%	16.489	2.3398
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9994		182.892	548.566	50.9%	489.300	2.6753
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	86.981	0	513	0.0%	458	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8916	2.018	5	9	0.0%	8	1.6876
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8883		766	1,446	0.1%	1,290	1.6843
The purpose of this table is to update the re-aligne	d RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted	Loss Adjusted	Billed kW	Billed	Billed	Forecast Wholesale	Proposed RTSR-
	·		RTSR-Network	Billed kWh		Amount	Amount %	Billing	Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	26,109,981	0	168,958	16.5%	168,958	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	14,429,882	0	85,014	8.3%	85,014	0.0059
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3695		102,432	242,708	23.7%	242,708	2.3695
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5166		7,047	17,735	1.7%	17,735	2.5166
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7869		182,892	509,698	49.7%	509,698	2.7869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	86,981	0	512	0.0%	512	0.0059
Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	1.7945 1.7870	2,018	5 766	9 1.369	0.0%	9 1.369	1.7940 1.7870
Street Eighting Service Classification	Retail Hallshission Rate - Network Service Rate	\$/KVV	1.7670		700	1,309	U. 176	1,309	1.7670
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR-	Loss Adjusted	Billed kW	Billed	Billed	Forecast Wholesale	Proposed RTSR-
Rate Class	Rate Description	Oilit	Connection	Billed kWh	Dilleu KVV	Amount	Amount %	Billing	Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	26.109.981	0	158.366	16.5%	158.366	0.0061
General Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	14.429.882	0	75.938	7.9%	75.938	0.0053
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1341	1-1,-120,002	102.432	218.601	22.8%	218.601	2.1341
General Service 500 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3398		7.047	16.489	1.7%	16.489	2.3398
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6753		182.892	489.300	50.9%	489.300	2.6753
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	86,981	0	458	0.0%	458	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6876	2.018	5	8	0.0%	8	1.6880
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6843		766	1,290	0.1%	1,290	1.6843



Rate Class

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Price Escalator	2.20%	Productivity Factor	0.00%				
Choose Stretch Factor Group	v	Price Cap Index	1.60%				
Associated Stretch Factor Value	0.60%						
	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Incentive Rate-setting Mechanism Rate for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

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Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2020
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

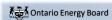
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	\$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer,				
per retailer	\$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per				
retailer	\$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the				
requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental				
delivery costs)	\$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor				
has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.04	2.20%	2.08

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges

e Generator



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	·	
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022	*	
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2019-0033

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

D 4 D 4 4 D 4 4 D 4 4 D 4 4 D 4 4 D 4 4 D 4 4 D 4 4 D 4 4 D 4 4 D	
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	
- effective from November 1, 2020 and effective until October 31, 2022 \$	0.12
Smart Metering Entity Charge - effective until December 31, 2022 \$	0.57
Distribution Volumetric Rate \$/kWh 0	0.0116
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022	
Applicable only for Non-RPP Customers \$/kWh 0	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 \$/kWh 0	0.0019
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022	
Applicable only for Class B Customers \$/kWh (0.	.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022	
Applicable only for Non-RPP Customers - Approved on an Interim Basis \$/kWh 0	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	
- effective from November 1, 2020 and effective until October 31, 2022 \$/kWh 0	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	
(2020) - effective until October 31, 2022 \$/kWh 0	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	
- Approved on an Interim Basis \$/kWh 0	0.0007
Retail Transmission Rate - Network Service Rate \$/kWh 0	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0	0.0053

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

MONTHLY RATES AND CHARGES - Regulatory Component

		EB-2019-0033
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2019-0033

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 161.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation
- effective from November 1, 2020 and effective until October 31, 2022 \$ 0.55

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved schedules of Rates, Charges and Loss Factors		
Distribution Volumetric Rate	\$/kW	2.5203
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.3509
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0158)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	0.0498
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	2.3695
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1341
MONTHLY RATES AND CHARGES - Regulatory Component		
	*	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2019-0033

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2019-0033

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 1,710.02

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.1735
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.9409
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.1591)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0056)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	0.0608
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	2.5166
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3398
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2019-0033

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2019-0033

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 10,286.40
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation
- effective from November 1, 2020 and effective until October 31, 2022 \$ 34.95

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved schedules of Rates, Charges and Loss Factors		
Distribution Volumetric Rate	\$/kW	1.8517
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.1889)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6753
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2019-0033

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate (WMS) - not including CBR

Service Charge (per connection)	\$	78.70
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0698
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0020
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		

0.0030

\$/kWh

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors Capacity Based Recovery (CBR) - Applicable for Class B Customers

Capacity Based Recovery (CBR) - Applicable for Class B Custome Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0004 \$/kWh 0.0005 \$ 0.25

EB-2019-0033

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	38.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	_	
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	1.7940
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6880
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2019-0033

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.71
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	25.8184
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.9762
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0444)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	1.7870
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6843

EB-2019-0033

ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

EB-2019-0033

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate \$ 15.00

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

approved schedules of Rates, Charges and Loss Factor	'S	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	45.48
		ER-2019-0033

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	;	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

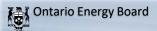
Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0045



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

 Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

Table 2

Table 2					Sub	-Total			Total	
RATE CLASSES / CATEGORIES	Units		Α			В		С	Total Bill	
(eg: Residential TOU, Residential Retailer)			\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$ 1.83	4.5%	\$ 1.12	2.2%	\$ 0.89	0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.93	1.6%	\$ 4.53	6.2%	\$ 2.86	2.9%	\$ 2.28	0.8%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	7.50	1.6%	\$ 165.85	20.2%	\$ 123.06	8.6%	\$ 139.06	1.1%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	58.38	1.6%	\$ 2,856.17	34.7%	\$ 2,222.92	13.0%	\$ 2,511.90	1.6%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	599.99	1.6%	\$ (2,233.51)	-6.1%	\$ (8,574.01)	-6.9%	\$ (9,688.63)	-1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.35	1.6%	\$ 1.54	1.8%	\$ 1.46	1.7%	\$ 1.65	1.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.61	1.6%	\$ 0.61	1.4%	\$ 0.34	0.7%	\$ 0.39	0.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.48	1.3%	\$ 2.59	5.8%	\$ 2.32	4.8%	\$ 2.63	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$ 1.03	2.8%	\$ 0.90	2.3%	\$ 1.01	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$ 3.18	7.2%	\$ 2.47	4.5%	\$ 2.79	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$ 0.78	2.2%	\$ 0.65	1.7%	\$ 0.52	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$ 2.25	5.3%	\$ 1.31	2.3%	\$ 1.04	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	126.34	1.4%	\$ 264.34	2.9%	\$ 238.95	2.5%	\$ 270.02	1.7%
								•		
								•		
		1								

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

	Current OEB-Approved					Proposed						Impact			
		Rate	Volume		Charge		Rate	Volume		Charge					
		(\$)			(\$)		(\$)			(\$)		Change	% Change		
Monthly Service Charge	\$	34.08		\$	34.08	\$	34.63		\$	34.63		0.55	1.61%		
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-			
Fixed Rate Riders	\$	0.12	1	\$	0.12	\$	0.12	1	\$	0.12	\$	-	0.00%		
Volumetric Rate Riders	\$	0.0004	750		0.30	\$	0.0004	750		0.30	\$	-	0.00%		
Sub-Total A (excluding pass through)				\$	34.50				\$	35.05		0.55	1.59%		
Line Losses on Cost of Power	\$	0.1333	35	\$	4.67	\$	0.1333	35	\$	4.67	\$	-	0.00%		
Total Deferral/Variance Account Rate	\$	0.0007	750	\$	0.53	\$	0.0025	750	s	1.88	\$	1.35	257.14%		
Riders	1	0.0001		_	0.00	Ψ.			l .				207.1470		
CBR Class B Rate Riders	\$	-	750	\$	-	-\$	0.0001	750	\$	(80.0)		(80.0)			
GA Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-			
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-			
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	4	s	0.57	\$	_	0.00%		
	Ψ	0.57		l '	0.57	Ψ	0.57			0.57			0.0070		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-			
Sub-Total B - Distribution (includes				\$	40.26				•	42.09	\$	1.83	4.53%		
Sub-Total A)				Ψ					*						
RTSR - Network	\$	0.0067	785	\$	5.26	\$	0.0065	785	\$	5.10	\$	(0.16)	-2.99%		
RTSR - Connection and/or Line and	s	0.0068	785	\$	5.34	\$	0.0061	785	\$	4.79	\$	(0.55)	-10.29%		
Transformation Connection	*			Ψ	0.01	Ť	0.000.		Ψ	•	Ψ	(0.00)	10.2070		
Sub-Total C - Delivery (including Sub-				\$	50.86				s	51.98	\$	1.12	2.20%		
Total B)				*					Ψ		*				
Wholesale Market Service Charge	\$	0.0034	785	\$	2.67	\$	0.0034	785	\$	2.67	\$	_	0.00%		
(WMSC)	1			*		Τ.			*		,		*****		
Rural and Remote Rate Protection	\$	0.0005	785	\$	0.39	\$	0.0005	785	\$	0.39	\$	_	0.00%		
(RRRP)	T.								l .						
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%		
TOU - Off Peak	\$	0.1050	480	\$	50.40		0.1050	480	\$	50.40	\$	-	0.00%		
TOU - Mid Peak	\$	0.1500	135	\$	20.25		0.1500	135	\$	20.25	\$	-	0.00%		
TOU - On Peak	\$	0.2170	135	\$	29.30	\$	0.2170	135	\$	29.30	\$	-	0.00%		
Total Bill on TOU (before Taxes)				\$	154.12				\$	155.24		1.12	0.73%		
HST		13%		\$	20.04		13%		\$	20.18		0.15	0.73%		
Ontario Electricity Rebate		33.2%		\$	(51.17)		33.2%		\$	(51.54)	\$	(0.37)			
Total Bill on TOU				\$	122.99				\$	123.88	\$	0.89	0.73%		

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current OEB-Approved				Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 33.11	1	\$ 33.11	\$ 33.64	1	\$ 33.64		1.60%		
Distribution Volumetric Rate	\$ 0.0114	2000	\$ 22.80	\$ 0.0116	2000		\$ 0.40	1.75%		
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12		0.00%		
Volumetric Rate Riders	\$ 0.0014	2000		\$ 0.0014	2000			0.00%		
Sub-Total A (excluding pass through)	0.001.	2000	\$ 58.83	0.0011		\$ 59.76		1.58%		
Line Losses on Cost of Power	\$ 0.1333	93	\$ 12.45	\$ 0.1333	93	\$ 12.45		0.00%		
Total Deferral/Variance Account Rate	,		,			•	,			
Riders	\$ 0.0007	2,000	\$ 1.40	\$ 0.0026	2,000	\$ 5.20	\$ 3.80	271.43%		
CBR Class B Rate Riders	e	2.000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)			
GA Rate Riders	-	2,000	\$ -	\$ 0.0001	2,000	(0.20)	\$ (0.20)			
	-	2,000		• -	2,000	-	φ -			
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	5 -	\$ -			
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%		
A 100 15 15 15 15 15 1			•				•			
Additional Fixed Rate Riders	-	0.000	\$ - \$ -	\$ -	1	-	\$ -			
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -			
Sub-Total B - Distribution (includes			\$ 73.25			\$ 77.78	\$ 4.53	6.18%		
Sub-Total A)										
RTSR - Network	\$ 0.0061	2,093	\$ 12.77	\$ 0.0059	2,093	\$ 12.35	\$ (0.42)	-3.28%		
RTSR - Connection and/or Line and	\$ 0.0059	2,093	\$ 12.35	\$ 0.0053	2,093	\$ 11.10	\$ (1.26)	-10.17%		
Transformation Connection	, , , , , , , , , , , , , , , , , , , ,	_,	*		-,	*	* (::==7)			
Sub-Total C - Delivery (including Sub-			\$ 98.37			\$ 101.22	\$ 2.86	2.90%		
Total B)			v 00.01			•	¥ 2.00	2.0070		
Wholesale Market Service Charge	\$ 0.0034	2,093	\$ 7.12	\$ 0.0034	2,093	\$ 7.12	\$ -	0.00%		
(WMSC)		2,000	7.1.2	• 0.0001	2,000	*=	*	0.0070		
Rural and Remote Rate Protection	\$ 0.0005	2,093	\$ 1.05	\$ 0.0005	2,093	\$ 1.05	\$ -	0.00%		
(RRRP)	,	2,000			2,000		,			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%		
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40		1,280	\$ 134.40		0.00%		
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00		0.00%		
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%		
Total Bill on TOU (before Taxes)			\$ 373.30			\$ 376.16	\$ 2.86	0.76%		
HST	13%		\$ 48.53	13%		\$ 48.90	\$ 0.37	0.76%		
Ontario Electricity Rebate	33.2%		\$ (123.94)	33.2%		\$ (124.88)	\$ (0.95)			
Total Bill on TOU			\$ 297.89			\$ 300.17		0.76%		
TOWN DIN ON TOO			237.03			300.17	μ 2.20	0.7078		

1.0467 1.0467 **Current Loss Factor** Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 158.70	1	\$ 158.70	\$ 161.24	1	\$ 161.24	\$ 2.54	1.60%	
Distribution Volumetric Rate	\$ 2.4806	125	\$ 310.08	\$ 2.5203	125	\$ 315.04	\$ 4.96	1.60%	
Fixed Rate Riders	\$ 0.55	1	\$ 0.55	\$ 0.55	1	\$ 0.55	\$ -	0.00%	
Volumetric Rate Riders	\$ 0.0498	125	\$ 6.23	\$ 0.0498	125	\$ 6.23	\$ -	0.00%	
Sub-Total A (excluding pass through)			\$ 475.55			\$ 483.05	\$ 7.50	1.58%	
Line Losses on Cost of Power	s -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	[l						
Riders	\$ 0.2705	125	\$ 33.81	\$ 0.6214	125	\$ 77.68	\$ 43.86	129.72%	
CBR Class B Rate Riders	-	125	\$ -	-\$ 0.0158	125	\$ (1.98)	\$ (1.98)		
GA Rate Riders	\$ 0.0048	64,700	\$ 310.56	\$ 0.0066	64,700	\$ 427.02		37.50%	
Low Voltage Service Charge	\$ -	125	\$ -		125	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	Ĭ.		Ĭ.			Ĭ.			
emart motor zmity emarge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -		
Sub-Total B - Distribution (includes	i i	_						/	
Sub-Total A)			\$ 819.92			\$ 985.77	\$ 165.85	20.23%	
RTSR - Network	\$ 2.4533	125	\$ 306.66	\$ 2.3695	125	\$ 296.19	\$ (10.48)	-3.42%	
RTSR - Connection and/or Line and		405		0.4044	405	000.70	(20.24)	40.000/	
Transformation Connection	\$ 2.3926	125	\$ 299.08	\$ 2.1341	125	\$ 266.76	\$ (32.31)	-10.80%	
Sub-Total C - Delivery (including Sub-			\$ 1,425.66			\$ 1.548.72	\$ 123.06	8.63%	
Total B)			\$ 1,425.00			\$ 1,546.72	\$ 123.06	0.03%	
Wholesale Market Service Charge	\$ 0.0034	67,721	\$ 230.25	\$ 0.0034	67,721	\$ 230.25	s -	0.00%	
(WMSC)	9 0.0034	07,721	φ 230.23	\$ 0.0034	01,121	ş 230.25	φ -	0.0076	
Rural and Remote Rate Protection	\$ 0.0005	67,721	\$ 33.86	\$ 0.0005	67,721	\$ 33.86	\$ -	0.00%	
(RRRP)	,	07,721	φ 33.00	\$ 0.0005	01,121	ş 33.00	φ -		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1368	67,721	\$ 9,264.30	\$ 0.1368	67,721	\$ 9,264.30	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 10,954.32			\$ 11,077.39	\$ 123.06	1.12%	
HST	13%		\$ 1,424.06	13%		\$ 1,440.06	\$ 16.00	1.12%	
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 12,378.39			\$ 12,517.45	\$ 139.06	1.12%	
Total 2 on 7 or ago 1200 Wildiosale Market Fried			12,070.00			12,017.40	100.00	1.1270	

1.0467 1.0467 **Current Loss Factor** Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed	Impact		
	Rate		Volume	Charge	F	Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	1,683.09	1	\$ 1,683.09	\$ 1	1,710.02	1	\$ 1,710.02	\$ 26.93	1.60%
Distribution Volumetric Rate	\$	1.1550	1700	\$ 1,963.50	\$	1.1735	1700	\$ 1,994.95	\$ 31.45	1.60%
Fixed Rate Riders	\$	5.81	1	\$ 5.81	\$	5.81	1	\$ 5.81	\$ -	0.00%
Volumetric Rate Riders	\$	0.0648	1700	\$ 110.16	\$	0.0648	1700	\$ 110.16	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 3,762.56				\$ 3,820.94	\$ 58.38	1.55%
Line Losses on Cost of Power	\$	-	-	\$ -	\$		-	\$ -	\$ -	
Total Deferral/Variance Account Rate	•	0.3042	1.700	\$ 517.14		1.0860	1.700	\$ 1.846.20	\$ 1.329.06	257.00%
Riders	\$	0.3042	1,700	\$ 517.14	\$	1.0860	1,700	\$ 1,846.20	\$ 1,329.06	257.00%
CBR Class B Rate Riders	\$	-	1,700	\$ -	-\$	0.0056	1,700	\$ (9.52)	\$ (9.52))
GA Rate Riders	\$	0.0048	821,250	\$ 3,942.00	\$	0.0066	821,250	\$ 5,420.25	\$ 1,478.25	37.50%
Low Voltage Service Charge	\$	-	1,700	\$ -	1		1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)				•				•	•	
, , , , ,	\$	-	1	5 -	\$	-	1	•	5 -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	1,700	\$ -	\$	-	1,700	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 8,221.70				\$ 11,077.87	£ 0.050.47	34.74%
Sub-Total A)				\$ 8,221.70				\$ 11,077.87	\$ 2,856.17	34.74%
RTSR - Network	\$	2.6057	1,700	\$ 4,429.69	\$	2.5166	1,700	\$ 4,278.22	\$ (151.47	-3.42%
RTSR - Connection and/or Line and	•	2.6232	1,700	\$ 4,459.44		2.3398	1,700	\$ 3,977.66	\$ (481.78	-10.80%
Transformation Connection	ð	2.0232	1,700	φ 4,435.44	ş	2.3390	1,700	\$ 3,311.00	φ (401.70	-10.0076
Sub-Total C - Delivery (including Sub-				\$ 17,110.83				\$ 19,333.75	\$ 2,222,92	12.99%
Total B)				φ 17,110.03				\$ 19,333.75	φ 2,222. 3 2	12.55 /6
Wholesale Market Service Charge	s	0.0034	859,602	\$ 2,922.65	s	0.0034	859,602	\$ 2,922.65	\$ -	0.00%
(WMSC)	P	0.0034	039,002	φ 2,922.03	÷	0.0034	039,002	\$ 2,322.03	φ -	0.0076
Rural and Remote Rate Protection	e	0.0005	859,602	\$ 429.80	s	0.0005	859,602	\$ 429.80	\$ -	0.00%
(RRRP)	P		039,002	•	÷		039,002	*	φ -	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1368	859,602	\$ 117,593.60	\$	0.1368	859,602	\$ 117,593.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price		·		\$ 138,057.13			·	\$ 140,280.05	\$ 2,222.92	1.61%
HST		13%		\$ 17,947.43		13%		\$ 18,236.41	\$ 288.98	1.61%
Ontario Electricity Rebate		33.2%		\$ -		33.2%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 156,004.56				\$ 158,516.46	\$ 2,511.90	1.61%
The second secon				Ţ .00,00 ii.00				, , , , , , , , , , , , , , , , , , , ,	, <u>_</u> je11100	110170

Customer Class: LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 3,942,000 kWh

15,000 kW Demand 1.0467 1.0467 **Current Loss Factor** Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed		Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 10,12			\$ 10,124.41			1	\$ 10,286.40		161.99	1.60%
Distribution Volumetric Rate		3225	15000				15000			438.00	1.60%
Fixed Rate Riders		4.95	1	\$ 34.95		34.95	1	\$ 34.95		-	0.00%
Volumetric Rate Riders	-\$ 0.	0690	15000			0.0690	15000			-	0.00%
Sub-Total A (excluding pass through)				\$ 36,461.86	:			\$ 37,061.85		599.99	1.65%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	-\$ 0.	0024	15,000	\$ (36.00)) -\$	0.1913	15,000	\$ (2,869.50)	\$	(2,833.50)	7870.83%
Riders	1.			, (00.00	"	0		(2,000.00)	1	(2,000.00)	7070.0070
CBR Class B Rate Riders	\$	-	15,000	\$ -	\$	-	15,000	\$ -	\$	-	
GA Rate Riders	\$	-	3,942,000	\$ -	\$	-	3,942,000	\$ -	\$	-	
Low Voltage Service Charge	\$	-	15,000	\$ -			15,000	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	•	.	1	\$ -	\$	_	1	s .	\$	_	
Additional Volumetric Rate Riders	Š	_	15,000	\$ -	Š		15,000	\$ -	\$	_	
Sub-Total B - Distribution (includes	*		10,000	T	Ť		10,000		Ψ		
Sub-Total A)				\$ 36,425.86	;			\$ 34,192.35	\$	(2,233.51)	-6.13%
RTSR - Network	\$ 2.	3855	15,000	\$ 43,282.50) \$	2.7869	15,000	\$ 41,803.50	\$	(1,479.00)	-3.42%
RTSR - Connection and/or Line and	•				1		*		l '		
Transformation Connection	\$ 2.	9994	15,000	\$ 44,991.00	5	2.6753	15,000	\$ 40,129.50	\$	(4,861.50)	-10.81%
Sub-Total C - Delivery (including Sub-				\$ 124,699.36				\$ 116,125.35	\$	(8,574.01)	-6.88%
Total B)				¥ 124,033.30				Ψ 110,123.33	Ψ	(0,57 4.01)	-0.00 /8
Wholesale Market Service Charge	s o	0034	4,126,091	\$ 14,028.71	s	0.0034	4,126,091	\$ 14,028.71	\$	_	0.00%
(WMSC)	1*		1,120,001	Ψ 11,020.11		0.000	.,.20,001	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ.		0.0070
Rural and Remote Rate Protection	s o	0005	4,126,091	\$ 2,063.05	s	0.0005	4,126,091	\$ 2,063.05	\$	_	0.00%
(RRRP)	1.		1,120,001		1		.,.20,00.		1		
Standard Supply Service Charge	\$	0.25		\$ 0.25			1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$ 0.	1368	4,126,091	\$ 564,449.30	\$	0.1368	4,126,091	\$ 564,449.30	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 705,240.67				\$ 696,666.66		(8,574.01)	
HST		13%		\$ 91,681.29	•	13%		\$ 90,566.67	\$	(1,114.62)	-1.22%
Ontario Electricity Rebate	3	3.2%		\$ -		33.2%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 796,921.96	i			\$ 787,233.33	\$	(9,688.63)	-1.22%

Current Loss Factor Proposed/Approved Loss Factor

		t OEB-Approve			Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 77		1 \$ 77.46			\$ 78.70		1.60%	
Distribution Volumetric Rate	\$ 0.0	87 100	5 \$ 6.87	\$ 0.0698		\$ 6.98	\$ 0.11	1.60%	
Fixed Rate Riders		27	1 \$ 0.27	\$ 0.27		\$ 0.27		0.00%	
Volumetric Rate Riders	-\$ 0.0	28 100	0 \$ (0.28		100			0.00%	
Sub-Total A (excluding pass through)			\$ 84.32			\$ 85.67		1.60%	
Line Losses on Cost of Power	\$ 0.1	68 5	\$ 0.64	\$ 0.1368	5	\$ 0.64	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.00	08 100	\$ 0.08	\$ 0.0028	100	\$ 0.28	\$ 0.20	250.00%	
Riders	0.00							230.00 /6	
CBR Class B Rate Riders	\$	100	\$ -	-\$ 0.0001	100	\$ (0.01)	\$ (0.01)		
GA Rate Riders	\$	100	\$ -	\$ -	100	\$ -	\$ -		
Low Voltage Service Charge	\$	100	\$ -		100	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)					4	•	\$ -		
	•			a -	1	•	Φ -		
Additional Fixed Rate Riders	\$		1 \$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	100	\$ -	\$ -	100	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 85.04			\$ 86.58	\$ 1.54	1.81%	
Sub-Total A)			\$ 05.04			\$ 00.50	3 1.54	1.0170	
RTSR - Network	\$ 0.0	61 105	\$ 0.64	\$ 0.0059	105	\$ 0.62	\$ (0.02)	-3.28%	
RTSR - Connection and/or Line and	\$ 0.00	59 105	\$ 0.62	\$ 0.0053	105	\$ 0.55	\$ (0.06)	-10.17%	
Transformation Connection	\$ 0.00	103	φ 0.02	\$ 0.0053	105	ş 0.55	φ (0.00)	-10.17 /6	
Sub-Total C - Delivery (including Sub-			\$ 86.29			\$ 87.75	\$ 1.46	1.69%	
Total B)			\$ 00.23			φ 67.75	φ 1.40	1.05 /6	
Wholesale Market Service Charge	\$ 0.00	34 105	\$ 0.36	\$ 0.0034	105	\$ 0.36	\$ -	0.00%	
(WMSC)	0.00	103	φ 0.30	\$ 0.0034	103	9 0.36	φ -	0.0076	
Rural and Remote Rate Protection	\$ 0.00	05 105	\$ 0.05	\$ 0.0005	105	\$ 0.05	\$ -	0.00%	
(RRRP)	0.00	103	φ 0.03	\$ 0.000	103	*	1		
Standard Supply Service Charge	\$ 0	25	1 \$ 0.25		1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1	68 100	\$ 13.68	\$ 0.1368	100	\$ 13.68	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 100.63			\$ 102.09	\$ 1.46	1.45%	
HST		3%	\$ 13.08	139	6	\$ 13.27	\$ 0.19	1.45%	
Ontario Electricity Rebate	33	2%	\$ (33.41	33.29	6	\$ (33.89)			
Total Bill on Average IESO Wholesale Market Price			\$ 113.72			\$ 115.36	\$ 1.65	1.45%	
Total Dill of Attorney (200 Williams and Attorney (1900)			110.12			110.00	1.00	1.4070	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 657 kWh

	Current OEB-Approved					Proposed						Impact		
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	37.96	1	\$	37.96	\$	38.57	1	\$	38.57	\$	0.61	1.61%	
Distribution Volumetric Rate	\$		1	\$		\$		1	\$		\$	-		
Fixed Rate Riders	\$	0.13	1	\$	0.13	\$	0.13	1	\$	0.13	\$	-	0.00%	
Volumetric Rate Riders	\$	-	1	\$		\$	-	1	\$		\$			
Sub-Total A (excluding pass through)	•			\$	38.09	<u>. </u>			\$	38.70		0.61	1.60%	
Line Losses on Cost of Power	\$	0.1368	31	\$	4.20	\$	0.1368	31	\$	4.20	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	0.2817	1	\$	0.28	\$	0.2837	1	\$	0.28	\$	0.00	0.71%	
Riders	·					L							-	
CBR Class B Rate Riders	D D	-	057	\$	-	\$	-	1	Þ	-	Þ	-		
GA Rate Riders	\$	-	657	\$	-	\$	-	657	\$	-	\$	-		
Low Voltage Service Charge	\$	-	1	\$	-			1	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	_	s	_	1	\$		\$	-		
Additional Volumetric Rate Riders	Š	-	1	\$	_	Š	_	1	Š		\$	-		
Sub-Total B - Distribution (includes	T					Ť		-						
Sub-Total A)				\$	42.57				\$	43.18	\$	0.61	1.44%	
RTSR - Network	\$	1.8585	1	\$	1.86	\$	1.7940	1	\$	1.79	\$	(0.06)	-3.47%	
RTSR - Connection and/or Line and	•	1.8916	1	\$	1.89	\$	1.6880	4		1.69		(0.20)	-10.76%	
Transformation Connection	ð	1.0910	1	Ф	1.09	Þ	1.0000	1	Þ	1.09	Ф	(0.20)	-10.76%	
Sub-Total C - Delivery (including Sub-				\$	46.32					46.66		0.34	0.74%	
Total B)				Þ	46.32				Þ	40.00	Þ	0.34	0.74%	
Wholesale Market Service Charge	e	0.0034	688	¢	2.34	\$	0.0034	688	s	2.34	¢	_	0.00%	
(WMSC)	Ψ	0.0054	000	Ψ	2.54	۳	0.0054	000	Ψ	2.54	Ψ	-	0.0070	
Rural and Remote Rate Protection	\$	0.0005	688	\$	0.34	\$	0.0005	688	s	0.34	\$	_	0.00%	
(RRRP)	l .		000					000	Ť					
Standard Supply Service Charge	\$	0.25	1	\$			0.25	1	\$	0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.1368	657	\$	89.88	\$	0.1368	657	\$	89.88	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	139.13	1			\$	139.47		0.34	0.25%	
HST		13%		\$	18.09	1	13%		\$	18.13	\$	0.04	0.25%	
Ontario Electricity Rebate		33.2%		\$	(46.19)		33.2%		\$	(46.30)				
Total Bill on Average IESO Wholesale Market Price				\$	157.22				\$	157.60	\$	0.39	0.25%	

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:
Non-RPP (Other)
Consumption 657 kWh

1 kW 1.0467 1.0467 Demand **Current Loss Factor** Proposed/Approved Loss Factor

	Current (DEB-Approve			Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 4.64	1	\$ 4.64	\$ 4.71	1	\$ 4.71	\$ 0.07	1.51%	
Distribution Volumetric Rate	\$ 25.4118	1	\$ 25.41	\$ 25.8184	1	\$ 25.82	\$ 0.41	1.60%	
Fixed Rate Riders	\$ 0.02	: 1	\$ 0.02	\$ 0.02	1	\$ 0.02	\$ -	0.00%	
Volumetric Rate Riders	\$ 6.8090) 1	\$ 6.81	\$ 6.8090	1	\$ 6.81	\$ -	0.00%	
Sub-Total A (excluding pass through)	,		\$ 36.88			\$ 37.36	\$ 0.48	1.29%	
Line Losses on Cost of Power	\$ 0.1368	31	\$ 4.20	\$ 0.1368	31	\$ 4.20	\$ -	0.00%	
Total Deferral/Variance Account Rate									
Riders	\$ 0.2646	1	\$ 0.26	\$ 1.2408	1	\$ 1.24	\$ 0.98	368.93%	
CBR Class B Rate Riders	\$ -	1	\$ -	-\$ 0.0444	1	\$ (0.04)	\$ (0.04)		
GA Rate Riders	\$ 0.0048	657	\$ 3.15	\$ 0.0066	657	\$ 4.34		37.50%	
Low Voltage Service Charge	\$ -	1	\$ -	,	1	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	I.	1			1	Ĭ.			
emart moter zitaty emarge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	s -	1 1	\$ -	\$ -		
Additional Volumetric Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Sub-Total B - Distribution (includes	i i								
Sub-Total A)			\$ 44.50			\$ 47.09	\$ 2.59	5.82%	
RTSR - Network	\$ 1.8502	1	\$ 1.85	\$ 1.7870	1	\$ 1.79	\$ (0.06)	-3.42%	
RTSR - Connection and/or Line and							. (0.00)	40.000/	
Transformation Connection	\$ 1.8883	1	\$ 1.89	\$ 1.6843	1	\$ 1.68	\$ (0.20)	-10.80%	
Sub-Total C - Delivery (including Sub-			\$ 48.23			\$ 50.56	\$ 2.32	4.82%	
Total B)			\$ 48.23			\$ 50.56	\$ 2.32	4.82%	
Wholesale Market Service Charge	\$ 0.0034	688	\$ 2.34	\$ 0.0034	688	\$ 2.34	\$ -	0.00%	
(WMSC)	\$ 0.0032	688	\$ 2.34	\$ 0.0034	688	\$ 2.34	\$ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0005	688	\$ 0.34	\$ 0.0005	688	\$ 0.34	\$ -	0.00%	
(RRRP)	\$ 0.0000	000	Φ 0.34	\$ 0.0005	000	\$ 0.34	Φ -	0.00%	
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1368	657	\$ 89.88	\$ 0.1368	657	\$ 89.88	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 141.04			\$ 143.37	\$ 2.32	1.65%	
HST	139	6	\$ 18.34	13%	, l	\$ 18.64	\$ 0.30	1.65%	
Ontario Electricity Rebate	33.29		\$ -	33.2%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 159.38			\$ 162.01	\$ 2.63	1.65%	
Total Bill of Average 1200 Wholesale Market Frice			100.00			102.01	2.03	1.03 /6	

Current Loss Factor Proposed/Approved Loss Factor

		Current OEB-Approved						Proposed	Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			0/ 01
	_	(\$)			(\$)	Ļ.	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.08		\$	34.08		34.63		\$	34.63	\$	0.55	1.61%
Distribution Volumetric Rate	\$	-	136	\$		\$	-	136			\$	-	0.000/
Fixed Rate Riders	\$	0.12 0.0004	136		0.12 0.05	\$	0.12 0.0004	1 136	\$		\$	-	0.00% 0.00%
Volumetric Rate Riders	ð	0.0004	130	\$	34.25	Þ	0.0004	130	\$	34.80		0.55	1.61%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	s	0.1368	6	т .	0.87		0.1368	6	\$	0.87		0.55	0.00%
Total Deferral/Variance Account Rate	Þ			1 '					Ф			-	
Riders	\$	0.0007	136	\$	0.10	\$	0.0025	136	\$	0.34	\$	0.24	257.14%
CBR Class B Rate Riders	¢	_	136	\$	_	-\$	0.0001	136	\$	(0.01)	4	(0.01)	
GA Rate Riders	Š	0.0048	136	\$	0.65	\$	0.0066	136	\$	0.90	\$	0.24	37.50%
Low Voltage Service Charge	Š	0.0040	136		0.00	Ψ.	0.0000	136	\$	0.50	\$	0.24	07.0070
Smart Meter Entity Charge (if applicable)		-		l '		١.				-	Ψ	-	
Chart Weter Entity Charge (ii applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	136	\$	-	\$	-	136	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	36.44				\$	37.47	\$	1.03	2.82%
Sub-Total A)				'					9	-	+		
RTSR - Network	\$	0.0067	142	\$	0.95	\$	0.0065	142	\$	0.93	\$	(0.03)	-2.99%
RTSR - Connection and/or Line and	s	0.0068	142	\$	0.97	\$	0.0061	142	\$	0.87	\$	(0.10)	-10.29%
Transformation Connection	<u> </u>	0.0000	142	Ψ	0.01	۳	0.0001	142	•	0.01	Ψ	(0.10)	10.2070
Sub-Total C - Delivery (including Sub-				\$	38.36				\$	39.26	\$	0.90	2.34%
Total B)				*					-		*		
Wholesale Market Service Charge	\$	0.0034	142	\$	0.48	\$	0.0034	142	\$	0.48	\$	_	0.00%
(WMSC)	· ·			· .		l .					·		
Rural and Remote Rate Protection	\$	0.0005	142	\$	0.07	\$	0.0005	142	\$	0.07	\$	-	0.00%
(RRRP) Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	s	0.1368	136	\$	18.60		0.1368	136	•	18.60	¢		0.00%
Non-RPP Retailer Avg. Price	, a	0.1300	130	Ф	10.00	Þ	0.1366	136	Þ	10.00	Ф	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	57.52				\$	58.42	\$	0.90	1.56%
HST		13%		\$	7.48		13%		\$		\$	0.12	1.56%
Ontario Electricity Rebate		33.2%		\$	(19.10)		33.2%		\$	(19.40)	-	0.12	1.50 /0
Total Bill on Non-RPP Avg. Price		55.270		\$	65.00		00.£ /0		¢	66.02		1.01	1.56%
Total Bill Oil Noil-NEE Avg. Price				φ	65.00				Ÿ	00.02	Ψ	1.01	1.56%

 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 750
 kWh

Demand **Current Loss Factor**

- kW 1.0467 1.0467

Proposed/Approved Loss Factor

	Current Ol		d				Proposed				lm	pact
		Volume					Volume					
((\$)			(\$)		(\$)			(\$)	\$		% Change
\$	34.08	1	\$	34.08	\$	34.63			34.63	\$	0.55	1.61%
\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
\$	0.12	1	\$			0.12	1	\$		\$	-	0.00%
\$	0.0004	750			\$	0.0004	750			\$	-	0.00%
								\$			0.55	1.59%
\$	0.1368	35	\$	4.79	\$	0.1368	35	\$	4.79	\$	-	0.00%
¢	0.0007	750	•	0.53	•	0.0025	750	•	1 88	•	1 35	257.14%
Ψ	0.0007		1	0.55	1			Ψ				257.1470
\$	-			-				\$		\$		
\$	0.0048			3.60	\$	0.0066		\$	4.95	\$	1.35	37.50%
\$	-	750	\$	-			750	\$	-	\$	-	
e	0.57	1	¢	0.57	•	0.57	4	¢	0.57	¢	_	0.00%
*	0.07		l '	0.07	Ψ.	0.01		*	0.01	Ψ		0.0070
\$	-	1		-	\$	-	1	\$	-	\$	-	
\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
			\$	43 99				\$	47 16	\$	3 18	7.22%
			'					*				
\$	0.0067	785	\$	5.26	\$	0.0065	785	\$	5.10	\$	(0.16)	-2.99%
\$	0.0068	785	\$	5.34	s	0.0061	785	s	4 79	\$	(0.55)	-10.29%
*			Ψ	0.01	_	0.000.		*	•	_	(0.00)	10.2070
			\$	54.58				s	57.05	\$	2 47	4.52%
			*					*		*		
\$	0.0034	785	\$	2 67	s	0.0034	785	s	2.67	\$	_	0.00%
*	0.000		Ψ	2.07	Υ.	0.000		*		Υ		0.0070
\$	0.0005	785	\$	0.39	s	0.0005	785	s	0.39	\$	_	0.00%
*	0.0000	100	Ψ	0.00	Υ.	5.5555		*	0.00	Υ		0.0070
\$	0.1368	750	\$	102.60	\$	0.1368	750	\$	102.60	\$	-	0.00%
			\$					\$				1.54%
			\$					\$			0.32	1.54%
	33.2%		\$	(53.20)		33.2%		\$	(54.02)			
			\$	181.08				\$	183.87	\$	2.79	1.54%
	(Rate (\$) \$ 34.08 \$ 0.12 \$ 0.0004 \$ 0.0007 \$ 0.0048 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.0068 \$ 0.0068	Rate (\$) \$ 34.08 1 \$ - 750 \$ 0.12 1 \$ 0.0004 750 \$ 0.1368 35 \$ 0.0007 750 \$ - 750 \$ 0.0048 750 \$ 0.0048 750 \$ - 750 \$ 0.57 1 \$ - 750 \$ 0.57 1 \$ - 750 \$ 0.0068 785 \$ 0.00068 785	(\$) \$ 34.08	Rate (\$) Volume (\$) Charge (\$) \$ 34.08 1 \$ 34.08 \$ - 750 \$ - \$ 0.12 1 \$ 0.12 \$ 0.0004 750 \$ 0.30 \$ 0.1368 35 \$ 4.79 \$ 0.0007 750 \$ 0.53 \$ - 750 \$ - \$ 0.0048 750 \$ 3.60 \$ - 750 \$ - \$ 0.57 1 \$ 0.57 \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ 0.0067 785 \$ 5.26 \$ 0.0068 785 \$ 5.458 \$ 0.0034 785 \$ 0.39	Rate (\$) Volume (\$) Charge (\$) \$ 34.08 1 \$ 34.08 \$ \$ -750 \$ -	Rate (\$)					

 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 RPP

 Consumption
 136 kWh

	Cur	rent OE	EB-Approved				Proposed		Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)	4.	(\$)		(\$)		ange	% Change
Monthly Service Charge	\$	34.08	1	\$ 34.08		34.63		\$ 34.63	\$	0.55	1.61%
Distribution Volumetric Rate	\$		136	\$ -	\$		136		\$	-	
Fixed Rate Riders	\$	0.12	1	\$ 0.12		0.12		\$ 0.12	\$	-	0.00%
Volumetric Rate Riders	\$ 0	.0004	136			0.0004	136				0.00%
Sub-Total A (excluding pass through)				\$ 34.25				\$ 34.80		0.55	1.61%
Line Losses on Cost of Power	\$ 0	.1333	6	\$ 0.85	\$	0.1333	6	\$ 0.85	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0	.0007	136	\$ 0.10	\$	0.0025	136	\$ 0.34	\$	0.24	257.14%
Riders	1	.0007			1.					-	207.1470
CBR Class B Rate Riders	\$	-	136	\$ -	-\$	0.0001	136	\$ (0.01)	\$	(0.01)	
GA Rate Riders	\$	-	136	\$ -	\$	-	136	\$ -	\$	-	
Low Voltage Service Charge	\$	-	136	\$ -			136	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	•	0.57	1	\$ 0.57	\$	0.57	1	\$ 0.57	\$	_	0.00%
		0.07			ľ	0.07	•	0.07	Ψ.		0.0070
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	136	\$ -	\$	-	136	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 35.77				\$ 36.55	\$	0.78	2.18%
Sub-Total A)				•							
RTSR - Network	\$ 0	.0067	142	\$ 0.95	\$	0.0065	142	\$ 0.93	\$	(0.03)	-2.99%
RTSR - Connection and/or Line and	\$ 0	.0068	142	\$ 0.97	\$	0.0061	142	\$ 0.87	\$	(0.10)	-10.29%
Transformation Connection	*	.0000	172	ψ 0.57		0.0001	172	V 0.07	Ψ	(0.10)	10.2570
Sub-Total C - Delivery (including Sub-				\$ 37.69				\$ 38.34	\$	0.65	1.73%
Total B)				V 000				, , , , , , , , , , , , , , , , , , ,	*	0.00	
Wholesale Market Service Charge	\$ 0	.0034	142	\$ 0.48	\$	0.0034	142	\$ 0.48	\$	_	0.00%
(WMSC)	1,			*	1			*	*		*****
Rural and Remote Rate Protection	ls o	.0005	142	\$ 0.07	\$	0.0005	142	\$ 0.07	\$	-	0.00%
(RRRP)	1.				1.						
Standard Supply Service Charge	\$	0.25	_1	\$ 0.25		0.25	_1	\$ 0.25	\$	-	0.00%
TOU - Off Peak		.1050	87	\$ 9.14		0.1050	87	\$ 9.14	\$	-	0.00%
TOU - Mid Peak		.1500	24	\$ 3.67		0.1500	24	\$ 3.67	\$	-	0.00%
TOU - On Peak	\$ 0	.2170	24	\$ 5.31	\$	0.2170	24	\$ 5.31	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 56.62			·	\$ 57.27		0.65	1.15%
HST		13%		\$ 7.36		13%		\$ 7.45		0.08	1.15%
Ontario Electricity Rebate		33.2%		\$ (18.80)	33.2%		\$ (19.01)	\$	(0.22)	
Total Bill on TOU				\$ 45.18				\$ 45.70	\$	0.52	1.15%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

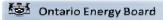
Consumption 1,000 kWh
Demand - kW

Current Loss Factor 1.0467
Proposed/Approved Loss Factor 1.0467

			B-Approve	d				Proposed	t			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge	l .		
		(\$)			(\$)	L.	(\$)		_	(\$)		Change	% Change
Monthly Service Charge	\$	34.08		\$	34.08	\$	34.63	1	Ψ	34.63		0.55	1.61%
Distribution Volumetric Rate	\$	-	1000	\$	-	\$	-	1000	\$	-	\$	-	
Fixed Rate Riders	\$	0.12	1	\$	0.12	\$	0.12	1	\$	0.12	\$	-	0.00%
Volumetric Rate Riders	\$	0.0004	1000		0.40	\$	0.0004	1000	\$	0.40	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	34.60				\$	35.15		0.55	1.59%
Line Losses on Cost of Power	\$	0.1333	47	\$	6.22	\$	0.1333	47	\$	6.22	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0007	1.000	\$	0.70	\$	0.0025	1.000	\$	2.50	\$	1.80	257.14%
Riders	1	0.0001	,	7	0.70	Ψ.		,	•				207.1470
CBR Class B Rate Riders	\$	-	1,000	\$	-	-\$	0.0001	1,000	\$	(0.10)		(0.10)	
GA Rate Riders	\$	-		\$	-	\$	-	1,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	1,000	\$	-			1,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	و	0.57	1	\$	0.57	\$	0.57	4	s	0.57	\$	_	0.00%
	*	0.01			0.01	Ť	0.07		Ť	0.01			0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	42.09				\$	44.34	\$	2.25	5.35%
Sub-Total A)				*					Ť				
RTSR - Network	\$	0.0067	1,047	\$	7.01	\$	0.0065	1,047	\$	6.80	\$	(0.21)	-2.99%
RTSR - Connection and/or Line and	s	0.0068	1,047	\$	7.12	\$	0.0061	1,047	\$	6.38	\$	(0.73)	-10.29%
Transformation Connection			.,	-		Ť		.,	Ť		Ľ	()	
Sub-Total C - Delivery (including Sub-				\$	56.22				\$	57.53	\$	1.31	2.33%
Total B)						1			· .		<u> </u>		
Wholesale Market Service Charge	\$	0.0034	1,047	\$	3.56	\$	0.0034	1,047	\$	3.56	\$	-	0.00%
(WMSC)			-	-		1			-				
Rural and Remote Rate Protection	\$	0.0005	1,047	\$	0.52	\$	0.0005	1,047	\$	0.52	\$	-	0.00%
(RRRP)					0.05								0.000/
Standard Supply Service Charge	\$	0.25	640	\$	0.25 67.20		0.25 0.1050	640	\$	0.25 67.20		-	0.00% 0.00%
TOU - Off Peak	3	0.1050		Þ					\$		\$	-	
TOU - Mid Peak TOU - On Peak	\$	0.1500	180	\$	27.00		0.1500	180	\$	27.00	\$	-	0.00%
100 - On Peak	\$	0.2170	180	\$	39.06	\$	0.2170	180	\$	39.06	\$		0.00%
T. (D)					100.55					105 :-		4.6.	0
Total Bill on TOU (before Taxes)	1			\$	193.82	1	400/		\$	195.12		1.31	0.67%
HST		13%		\$	25.20	1	13%		\$	25.37		0.17	0.67%
Ontario Electricity Rebate		33.2%		\$	(64.35)		33.2%		\$	(64.78)		(0.43)	
Total Bill on TOU				\$	154.67				\$	155.71	\$	1.04	0.67%

Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approve			Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 4.64	1253			1253			1.51%	
Distribution Volumetric Rate	\$ 25.4118		\$ 2,414.12		95			1.60%	
Fixed Rate Riders	\$ 0.02	1253			1253		\$ -	0.00%	
Volumetric Rate Riders	\$ 6.8090	95		\$ 6.8090	95		\$ -	0.00%	
Sub-Total A (excluding pass through)			\$ 8,899.96			\$ 9,026.29		1.42%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ 0.2646	95	\$ 25.14	\$ 1.2408	95	\$ 117.88	\$ 92.74	368.93%	
Riders CBR Class B Rate Riders		0.5	•				. (4.00)		
GA Rate Riders	\$ 0.0048	95 27.488	\$ 131.94	-\$ 0.0444 \$ 0.0066	95 27.488	\$ (4.22) \$ 181.42		37.50%	
	\$ 0.0048			\$ 0.0066		\$ 181.42		37.50%	
Low Voltage Service Charge	-	95	\$ -		95	•	\$ -		
Smart Meter Entity Charge (if applicable)	\$ -	1253	\$ -	\$ -	1253	\$ -	\$ -		
Additional Fixed Rate Riders	-	1253	\$ -	\$ -	1253	\$ -	\$ -		
Additional Volumetric Rate Riders	-	95	\$ -	\$ -	95	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 9.057.04			\$ 9.321.37	\$ 264.34	2.92%	
Sub-Total A)			,			,.	•		
RTSR - Network	\$ 1.8502	95	\$ 175.77	\$ 1.7870	95	\$ 169.77	\$ (6.00)	-3.42%	
RTSR - Connection and/or Line and	\$ 1.8883	95	\$ 179.39	\$ 1.6843	95	\$ 160.01	\$ (19.38)	-10.80%	
Transformation Connection	1.0003	95	Ψ 173.53	ψ 1.00 4 3	33	ψ 100.01	ψ (13.50)	-10.0070	
Sub-Total C - Delivery (including Sub-			\$ 9,412.19			\$ 9,651.15	\$ 238.95	2.54%	
Total B)			* 0,112110			• •,•••	7 200.00	2.0.70	
Wholesale Market Service Charge	\$ 0.0034	28,772	\$ 97.82	\$ 0.0034	28,772	\$ 97.82	\$ -	0.00%	
(WMSC)				-			•		
Rural and Remote Rate Protection	\$ 0.0005	28,772	\$ 14.39	\$ 0.0005	28,772	\$ 14.39	\$ -	0.00%	
(RRRP)		4050	¢ 242.05		4050	6 040.05	•	0.00%	
Standard Supply Service Charge	\$ 0.25 \$ 0.1368	1253 28.772			1253 28,772			0.00%	
Average IESO Wholesale Market Price	\$ 0.1368	28,772	\$ 3,935.97	\$ 0.1368	28,772	\$ 3,935.97	<u> </u>	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 13,773.62	1		\$ 14,012.57	\$ 238.95	1.73%	
HST	13%		\$ 13,773.62 \$ 1,790.57	13%		\$ 14,012.57		1.73%	
Ontario Electricity Rebate	33.2%		φ 1,790.57	33.2%		φ 1,021.03	φ 31.06	1.7370	
,	33.2%		Φ -	33.2%		a 45 004 04		4 700/	
Total Bill on Average IESO Wholesale Market Price			\$ 15,564.19			\$ 15,834.21	\$ 270.02	1.73%	



GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells		
Drop down cells		
	Utility Name	ERTH POWER CORPORATION – GODERICH RATE ZONE

Note 1

For Account 1589

a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.

201

- b) If the account was last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example

- Scenario a -lf 2018 balances were last approved on a final basis Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances Select 2018 and a

Analysis Workform for 2019 will be generated.

- Scenario bii If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were
- approved for disposition Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2019	\$ 38,989	\$ 98,573	\$ (66,752)	\$ 31,821	\$ (7,169)	\$ 2,241,121	-0.3%
Cumulative Balance	\$ 38,989	\$ 98,573	\$ (66,752)	\$ 31,821	\$ (7,169)	\$ 2,241,121	N/A

GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2019		
Total Metered excluding WMP	C = A+B	75,413,714	kWh	100%
RPP	A	39,705,682	kWh	52.7%
Non RPP	B = D+E	35,708,033	kWh	47.3%
Non-RPP Class A	D	15,980,390	kWh	21.2%
Non-RPP Class B*	E	19,727,643	kWh	26.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

NI-4- 0	O A D !!!!	D-4
Note 3	GA Billina	

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Analysis of Expected GA Amount

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)			Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	1,796,140			1,796,140	0.06741	\$ 121,078	0.08092	\$ 145,344	\$ 24,266
February	1,565,537			1,565,537	0.09657	\$ 151,184	0.08812	\$ 137,955	\$ (13,229)
March	1,696,395			1,696,395	0.08105	\$ 137,493	0.08041	\$ 136,407	\$ (1,086)
April	1,628,076			1,628,076	0.08129	\$ 132,346	0.12333	\$ 200,791	\$ 68,444
May	1,676,293			1,676,293	0.12860	\$ 215,571	0.12604	\$ 211,280	\$ (4,291)
June	1,635,137			1,635,137	0.12444	\$ 203,476	0.13728	\$ 224,472	\$ 20,995
July	1,879,141			1,879,141	0.13527	\$ 254,191	0.09645	\$ 181,243	\$ (72,948)
August	1,879,668			1,879,668	0.07211	\$ 135,543	0.12607	\$ 236,970	\$ 101,427
September	1,668,826			1,668,826	0.12934	\$ 215,846	0.12263	\$ 204,648	\$ (11,198)
October	1,750,027			1,750,027	0.17878	\$ 312,870	0.13680	\$ 239,404	\$ (73,466)
November	1,645,685			1,645,685	0.10727	\$ 176,533	0.09953	\$ 163,795	\$ (12,738)
December	1,703,820			1,703,820	0.08569	\$ 146,000	0.09321	\$ 158,813	\$ 12,813
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	20,524,746	_	-	20,524,746		\$ 2,202,132		\$ 2,241,121	\$ 38,989

1.0404 Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0467 -0.0063

a) Please provide an ex	planation in the textbox	c below if columns G ai	nd H are not used	in the table above

ERTH Power's Goderich Rate zone is billed based on the calendar month. Therefore actuals were used in column F.

Note 5 Reconciling Items

		Item	Amount	Explanation	ľ	Principal Adjustments
	let Channa in	Principal Balance in the GL (i.e. Transactions in the			Principal Adjustment	
l N	iet Change in	Principal balance in the GL (i.e. Transactions in the			on DVA Continuity	If "no", please provide an explanation
		Year)	\$ 98,573		Schedule	

CT 148 True-up of GA Charges based on Actual Non-RPP				
1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP				
1b Volumes - current year		All recorded in 2019 GL and Continuity		
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
Remove difference between prior year accrual/unbilled to 3a actual from load transfers				
Add difference between current year accrual/unbilled to 3b actual from load transfers				
Significant prior period billing adjustments recorded in curren 3 year	t			
4 Differences in actual system losses and billed TLFs				
5 CT 2148 for prior period corrections	\$ (66,752)	May 2019 Adjustment Class B Ga on IESO invoice- did not submit Class A usage	Yes	
6 Others as justified by distributor				
7				
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 31,821	
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$ 38,989	
	Unresolved Difference	\$ (7,169)	
	Unresolved Difference as % of Expected GA Payments to	,	
	IESO	-0.3%	

Ontario Energy Board

GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment						
Explanation if not						
		To be reversed in	be reversed in current			
Adjustment Description	Amount	current application?	application			
1						
2						
3						
4						
5						
6						
7						
8						
Total						
Total principal adjustments included in last approved balance						
Difference	-					

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance			
Difference	_		

Note 8 Principal adjustment reconciliation in current application

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL	
	Reversals of prior approved principal adjustments (auto-populated fron			
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adju	ustments -		
	Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual Non-RPP vo	lumes		
	2 Unbilled to actual revenue differences			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adju			
	Total Principal Adjustments to be Included on DVA Continuity Sc	hedule -	. [

	Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in	
	Reversals of prior approved principal adjustments (auto-populated from table above	e)		
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustr	ments -		
	Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual RPP volumes			
	2 CT 1142 true-up based on actuals			
	3 Unbilled to actual revenue differences			
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustr			
	Total Principal Adjustments to be Included on DVA Continuity Sch	edule -		

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0019
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
EB-2019-0033		

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2020-0019

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2019-0033

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 161.24

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Distribution Volumetric Rate approved schedules of Rates, Charges and Loss Factors	\$/kW	2.5203
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022	ψπινν	2.0200
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.3509
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0158)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	0.0498
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	2.3695
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1341
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Canada Capping	•	EB-2020-0019
		LD-2020-0019

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2019-0033

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge 1,710.02 Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation

5.81

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Distribution Volumetric Rate	\$/kW	1.1735
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.9409
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.1591)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0056)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	0.0608
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	2.5166
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3398
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2020-0019

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2019-0033

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 10,286.40

Effective May 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors		
Distribution Volumetric Rate	\$/kW	1.8517
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.1889)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6753
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2020-0019

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	78.70
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0698
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0020
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

0.0030

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0004 \$/kWh 0.0005 \$ 0.25

EB-2020-0019

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	38.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	1.7940
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6880
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2020-0019

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.71
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	25.8184
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.9762
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0444)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	1.7870
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6843

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR
Capacity Based Recovery (CBR) - Applicable for Class B Customers
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25

EB-2020-0019

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

EB-2020-0019

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Effective May 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factor	ors	
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	45.48
,	·	EB-2020-0019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per th	е	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

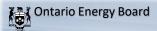
Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Lose Factor - Primary Metered Customer > 5 000 kW	1 0045



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

Table 2

RATE CLASSES / CATEGORIES						Sub	-Total				Total	
(eg: Residential TOU, Residential Retailer)	Units		Α				В			С	Total Bill	
			\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	1.83	4.5%	\$	1.12	2.2%	\$ 0.89	0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.93	1.6%	\$	4.53	6.2%	\$	2.86	2.9%	\$ 2.28	0.8%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	7.50	1.6%	\$	165.85	20.2%	\$	123.06	8.6%	\$ 139.06	1.1%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	58.38	1.6%	\$	2,856.17	34.7%	\$	2,222.92	13.0%	\$ 2,511.90	1.6%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	599.99	1.6%	\$	(2,233.51)	-6.1%	\$	(8,574.01)	-6.9%	\$ (9,688.63)	-1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.35	1.6%	\$	1.54	1.8%	\$	1.46	1.7%	\$ 1.65	1.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.61	1.6%	\$	0.61	1.4%	\$	0.34	0.7%	\$ 0.39	0.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.48	1.3%	\$	2.59	5.8%	\$	2.32	4.8%	\$ 2.63	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$	1.03	2.8%	\$	0.90	2.3%	\$ 1.01	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.55	1.6%	\$	3.18	7.2%	\$	2.47	4.5%	\$ 2.79	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	0.78	2.2%	\$	0.65	1.7%	\$ 0.52	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.55	1.6%	\$	2.25	5.3%	\$	1.31	2.3%	\$ 1.04	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	126.34	1.4%	\$	264.34	2.9%	\$	238.95	2.5%	\$ 270.02	1.7%
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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP

			EB-Approved					Proposed	Impact				
		Rate		Volume Cha				Volume	Charge				
	_	(\$)			(\$)	L_	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.08		\$	34.08	\$	34.63	1	Ψ	34.63		0.55	1.61%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-	
Fixed Rate Riders	\$	0.12	1	\$	0.12	\$	0.12	1	\$	0.12	\$	-	0.00%
Volumetric Rate Riders	\$	0.0004	750		0.30	\$	0.0004	750		0.30	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	34.50				\$	35.05		0.55	1.59%
Line Losses on Cost of Power	\$	0.1333	35	\$	4.67	\$	0.1333	35	\$	4.67	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0007	750	\$	0.53	\$	0.0025	750	\$	1.88	\$	1.35	257.14%
Riders	1.	0.0001		Ψ	0.00	l Ť			Ť		l '		207.1470
CBR Class B Rate Riders	\$	-	750	\$	-	-\$	0.0001	750	\$	(80.0)		(0.08)	
GA Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	_	0.00%
		0.0.		_	0.01	ľ	0.01		Ĭ	0.0.	l .		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$		750	\$		\$		
Sub-Total B - Distribution (includes				\$	40.26				\$	42.09	\$	1.83	4.53%
Sub-Total A) RTSR - Network	\$	0.0067	785	\$	5.26		0.0065	785	S	5.10	\$	(0.16)	-2.99%
RTSR - Network RTSR - Connection and/or Line and	Þ	0.0067	785	Э	5.26	Þ	0.0065	/85	Þ	5.10	Э	(0.16)	-2.99%
Transformation Connection	\$	0.0068	785	\$	5.34	\$	0.0061	785	\$	4.79	\$	(0.55)	-10.29%
Sub-Total C - Delivery (including Sub-													
Total B)				\$	50.86				\$	51.98	\$	1.12	2.20%
Wholesale Market Service Charge	\$	0.0034	785	\$	2.67		0.0034	785	\$	2.67	\$		0.00%
(WMSC)	Þ	0.0034	785	Э	2.67	\$	0.0034	785	Þ	2.67	Э	-	0.00%
Rural and Remote Rate Protection	e	0.0005	785	\$	0.39	\$	0.0005	785	\$	0.39	\$	_	0.00%
(RRRP)	•		765	Ф		Ф		705	Þ		Ф	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1050	480	\$	50.40	\$	0.1050	480	\$	50.40	\$	-	0.00%
TOU - Mid Peak	\$	0.1500	135	\$	20.25	\$	0.1500	135	\$	20.25	\$	-	0.00%
TOU - On Peak	\$	0.2170	135	\$	29.30	\$	0.2170	135	\$	29.30	\$	-	0.00%
Total Bill on TOU (before Taxes)	1			\$	154.12				\$	155.24		1.12	0.73%
HST		13%		\$	20.04	1	13%		\$	20.18		0.15	0.73%
Ontario Electricity Rebate	1	33.2%		\$	(51.17)		33.2%		\$	(51.54)	\$	(0.37)	
Total Bill on TOU				\$	122.99				\$	123.88	\$	0.89	0.73%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current OF	B-Approve		Proposed		In	npact	
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	33.11	1	\$ 33.11	\$ 33.0		\$ 33.64	\$ 0.53	1.60%
Distribution Volumetric Rate	\$	0.0114	2000	\$ 22.80	\$ 0.01	6 2000	\$ 23.20	\$ 0.40	1.75%
Fixed Rate Riders	\$	0.12	1	\$ 0.12	\$ 0.	2 1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$	0.0014	2000	\$ 2.80	\$ 0.00	4 2000	\$ 2.80	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 58.83			\$ 59.76	\$ 0.93	1.58%
Line Losses on Cost of Power	\$	0.1333	93	\$ 12.45	\$ 0.133	3 93	\$ 12.45	\$ -	0.00%
Total Deferral/Variance Account Rate		0.0007	0.000		\$ 0.002				074 400/
Riders	Þ	0.0007	2,000	\$ 1.40	\$ 0.002	6 2,000	\$ 5.20	\$ 3.80	271.43%
CBR Class B Rate Riders	\$	-	2,000	\$ -	-\$ 0.000	1 2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$	-	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)									0.000/
, , , , ,	\$	0.57	1	\$ 0.57	\$ 0.9	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes									0.400/
Sub-Total A)				\$ 73.25			\$ 77.78	\$ 4.53	6.18%
RTSR - Network	\$	0.0061	2,093	\$ 12.77	\$ 0.00	9 2,093	\$ 12.35	\$ (0.42)	-3.28%
RTSR - Connection and/or Line and	•	0.0059	0.000	\$ 12.35	\$ 0.00	0.000	\$ 11.10	¢ (4.00)	40.470/
Transformation Connection	\$	0.0059	2,093	\$ 12.35	\$ 0.00	3 2,093	\$ 11.10	\$ (1.26)	-10.17%
Sub-Total C - Delivery (including Sub-				\$ 98.37			\$ 101.22	\$ 2.86	2.90%
Total B)				\$ 90.3 <i>1</i>			\$ 101.22	\$ 2.00	2.90%
Wholesale Market Service Charge	s	0.0034	2,093	\$ 7.12	\$ 0.003	4 2,093	\$ 7.12	\$ -	0.00%
(WMSC)	Ψ	0.0034	2,093	φ 1.12	φ 0.00.	2,093	Ψ 1.12	φ -	0.0076
Rural and Remote Rate Protection	e	0.0005	2,093	\$ 1.05	\$ 0.000	5 2,093	\$ 1.05	\$ -	0.00%
(RRRP)	Ψ	0.0005	2,093	φ 1.03	φ 0.000	2,093	φ 1.05	φ -	0.0076
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.2		\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.1050		\$ 134.40	\$ 0.10		\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$	0.1500	360	\$ 54.00	\$ 0.150	0 360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$	0.2170	360	\$ 78.12	\$ 0.21	0 360	\$ 78.12	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 373.30			\$ 376.16	\$ 2.86	0.76%
HST		13%		\$ 48.53	13	%	\$ 48.90	\$ 0.37	0.76%
Ontario Electricity Rebate		33.2%		\$ (123.94	33.2	%	\$ (124.88)	\$ (0.95)	
Total Bill on TOU				\$ 297.89			\$ 300.17		0.76%
				207.00			000.17	, <u> </u>	0.7070

Customer Class: GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION
RPP / Non-RPP: (Other)

Consumption 64,700 kWh
Demand 125 kW 1.0467 **Current Loss Factor** Proposed/Approved Loss Factor

	Current O	EB-Approve	d	Proposed					
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 158.70		\$ 158.70	\$ 161.24	1	\$ 161.24		1.60%	
Distribution Volumetric Rate	\$ 2.4806	125	\$ 310.08	\$ 2.5203	125	\$ 315.04	\$ 4.96	1.60%	
Fixed Rate Riders	\$ 0.55	1	\$ 0.55	\$ 0.55	1	\$ 0.55	\$ -	0.00%	
Volumetric Rate Riders	\$ 0.0498	125	\$ 6.23	\$ 0.0498	125	\$ 6.23	\$ -	0.00%	
Sub-Total A (excluding pass through)			\$ 475.55			\$ 483.05	\$ 7.50	1.58%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ 0.2705	125	\$ 33.81	\$ 0.6214	125	\$ 77.68	\$ 43.86	129.72%	
Riders	\$ 0.2705	125	φ 33.01	\$ 0.6214	125	a 11.00	φ 43.00	129.7270	
CBR Class B Rate Riders	\$ -	125	\$ -	-\$ 0.0158	125	\$ (1.98)	\$ (1.98)		
GA Rate Riders	\$ 0.0048	64,700	\$ 310.56	\$ 0.0066	64,700	\$ 427.02	\$ 116.46	37.50%	
Low Voltage Service Charge	\$ -	125	\$ -		125	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)			•						
, , , , , , , , , , , , , , , , , , , ,	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 819.92			\$ 985.77	\$ 165.85	20.23%	
Sub-Total A)			•						
RTSR - Network	\$ 2.4533	125	\$ 306.66	\$ 2.3695	125	\$ 296.19	\$ (10.48)	-3.42%	
RTSR - Connection and/or Line and	\$ 2.3926	125	\$ 299.08	\$ 2.1341	125	\$ 266.76	\$ (32.31)	-10.80%	
Transformation Connection	2.0020	120	Ψ 255.00	ψ 2.1041	120	ψ ±00.70	ψ (02.01)	10.0070	
Sub-Total C - Delivery (including Sub-			\$ 1,425.66			\$ 1.548.72	\$ 123.06	8.63%	
Total B)			Ψ 1,420.00			Ψ 1,040.12	ų 120.00	0.0070	
Wholesale Market Service Charge	\$ 0.0034	67,721	\$ 230.25	\$ 0.0034	67,721	\$ 230.25	\$ -	0.00%	
(WMSC)	0.0004	07,721	Ψ 200.20	ψ 0.000 -	01,121	200.20	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	67,721	\$ 33.86	\$ 0.0005	67,721	\$ 33.86	\$ -	0.00%	
(RRRP)	,	07,721	,		01,121		'		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1368	67,721	\$ 9,264.30	\$ 0.1368	67,721	\$ 9,264.30	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price		1	\$ 10,954.32			\$ 11,077.39		1.12%	
HST	13%		\$ 1,424.06	13%		\$ 1,440.06	\$ 16.00	1.12%	
Ontario Electricity Rebate	33.2%	·]	\$ -	33.2%		\$ -		1	
Total Bill on Average IESO Wholesale Market Price			\$ 12.378.39			\$ 12.517.45	\$ 139.06	1.12%	
			,			,			

Customer Class: GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 821,250 kWh

1,700 kW Demand 1.0467 **Current Loss Factor** Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 1,683.09	1	\$ 1,683.09	\$ 1,710.02	1	\$ 1,710.02	\$ 26.93	1.60%	
Distribution Volumetric Rate	\$ 1.1550	1700	\$ 1,963.50	\$ 1.1735	1700	\$ 1,994.95	\$ 31.45	1.60%	
Fixed Rate Riders	\$ 5.81	1	\$ 5.81	\$ 5.81	1	\$ 5.81	\$ -	0.00%	
Volumetric Rate Riders	\$ 0.0648	1700	\$ 110.16	\$ 0.0648	1700	\$ 110.16	\$ -	0.00%	
Sub-Total A (excluding pass through)	,		\$ 3,762.56			\$ 3,820.94	\$ 58.38	1.55%	
Line Losses on Cost of Power	s -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	[
Riders	\$ 0.3042	1,700	\$ 517.14	\$ 1.0860	1,700	\$ 1,846.20	\$ 1,329.06	257.00%	
CBR Class B Rate Riders	-	1.700	\$ -	-\$ 0.0056	1,700	\$ (9.52)	\$ (9.52)		
GA Rate Riders	\$ 0.0048	821,250	\$ 3,942.00	\$ 0.0066	821,250	\$ 5,420.25	\$ 1.478.25	37.50%	
Low Voltage Service Charge	\$ -		\$ -		1,700	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	Ĭ.	.,		_	.,	Ĭ.	Ĭ.		
emart motor zmary emarge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	-	1,700	\$ -	\$ -	1,700	\$ -	\$ -		
Sub-Total B - Distribution (includes	i ·								
Sub-Total A)			\$ 8,221.70			\$ 11,077.87	\$ 2,856.17	34.74%	
RTSR - Network	\$ 2.6057	1,700	\$ 4,429.69	\$ 2.5166	1,700	\$ 4,278.22	\$ (151.47)	-3.42%	
RTSR - Connection and/or Line and	\$ 2.6232	1,700	\$ 4,459.44	\$ 2.3398	1,700	\$ 3.977.66	¢ (404.70)	-10.80%	
Transformation Connection	\$ 2.6232	1,700	\$ 4,459.44	\$ 2.3398	1,700	\$ 3,977.66	\$ (481.78)	-10.80%	
Sub-Total C - Delivery (including Sub-			\$ 17,110.83			\$ 19.333.75	¢ 0,000,00	12.99%	
Total B)			\$ 17,110.83			\$ 19,333.75	\$ 2,222.92	12.99%	
Wholesale Market Service Charge	\$ 0.0034	859,602	\$ 2,922.65	\$ 0.0034	859,602	\$ 2,922.65	\$ -	0.00%	
(WMSC)	\$ 0.0034	659,602	\$ 2,922.00	\$ 0.0034	059,002	\$ 2,922.05	Φ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0005	859,602	\$ 429.80	\$ 0.0005	859,602	\$ 429.80	\$ -	0.00%	
(RRRP)	\$ 0.0005	659,602	\$ 429.00	\$ 0.0005	059,002	\$ 429.00	Φ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1368	859,602	\$ 117,593.60	\$ 0.1368	859,602	\$ 117,593.60	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 138,057.13			\$ 140,280.05	\$ 2,222.92	1.61%	
HST	13%	J	\$ 17,947.43	13%		\$ 18,236.41	\$ 288.98	1.61%	
Ontario Electricity Rebate	33.2%	J	\$ -	33.2%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 156,004.56			\$ 158,516.46	\$ 2,511.90	1.61%	
Total 2 on 7 totago 1200 Wildiosale Market Fried			.00,004.00			.00,010.40	2,011.00	1.0170	

Customer Class: LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 3,942,000 kWh 15,000 kW Demand

1.0467 **Current Loss Factor** Proposed/Approved Loss Factor

	Current OEB-Approved			Proposed					Impact			
	Rate		Volume	Charge			Rate	Volume	Charge			
	(\$)			(\$)			(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$ 10	,124.41		\$ 10,12			10,286.40	1	\$ 10,286.40		161.99	1.60%
Distribution Volumetric Rate	\$	1.8225	15000	\$ 27,3	37.50	\$	1.8517	15000	\$ 27,775.50	\$	438.00	1.60%
Fixed Rate Riders	\$	34.95	1	\$	34.95	\$	34.95	1	\$ 34.95	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0690	15000	\$ (1,0	35.00)	-\$	0.0690	15000	\$ (1,035.00)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$ 36,4	1.86				\$ 37,061.85	\$	599.99	1.65%
Line Losses on Cost of Power	\$		-	\$	-	\$		-	\$ -	\$	-	
Total Deferral/Variance Account Rate	-\$	0.0024	15,000	\$ (:	86.00)		0.1913	15,000	\$ (2,869.50)	\$	(2,833.50)	7870.83%
Riders	- ə	0.0024	15,000	a (-	00.00)	-Ф	0.1913	15,000	\$ (2,009.50)	Ф	(2,033.50)	1010.03%
CBR Class B Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$ -	\$	-	
GA Rate Riders	\$	-	3,942,000	\$	-	\$	-	3,942,000	\$ -	\$	-	
Low Voltage Service Charge	\$	-	15,000	\$	-			15,000	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)				•					•			
, , , ,	Þ	-	1	Þ	-	Þ	-	1	•	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 36,4	E 06				\$ 34,192.35	•	(2,233.51)	-6.13%
Sub-Total A)				a 30,4	5.00				\$ 34,192.35	\$	(2,233.51)	-0.13%
RTSR - Network	\$	2.8855	15,000	\$ 43,2	32.50	\$	2.7869	15,000	\$ 41,803.50	\$	(1,479.00)	-3.42%
RTSR - Connection and/or Line and	\$	2.9994	15,000	¢ 44.0	1.00	e	2.6753	15,000	\$ 40.129.50	\$	(4,861.50)	-10.81%
Transformation Connection	P	2.3334	13,000	φ 44,5	71.00	9	2.0755	15,000	\$ 40,125.50	9	(4,001.50)	-10.0176
Sub-Total C - Delivery (including Sub-				\$ 124,69	0 26				\$ 116,125.35	\$	(8,574.01)	-6.88%
Total B)				φ 124,0:	13.30				φ 116,125.35	Ψ	(0,374.01)	-0.00 /6
Wholesale Market Service Charge	\$	0.0034	4,126,091	\$ 14,02	0 71	\$	0.0034	4,126,091	\$ 14,028.71	\$		0.00%
(WMSC)	*	0.0054	4,120,031	Ψ 14,0	.0.7 1	Ψ	0.0054	4,120,031	ψ 1 4 ,020.71	Ψ	_	0.0070
Rural and Remote Rate Protection	e	0.0005	4,126,091	\$ 2.00	3.05		0.0005	4,126,091	\$ 2,063.05	\$	_	0.00%
(RRRP)	*		4,120,031	Ψ 2,00				4,120,031	*	1	_	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	4,126,091	\$ 564,44	9.30	\$	0.1368	4,126,091	\$ 564,449.30	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 705,24					\$ 696,666.66		(8,574.01)	-1.22%
HST		13%		\$ 91,68	31.29		13%		\$ 90,566.67	\$	(1,114.62)	-1.22%
Ontario Electricity Rebate		33.2%		\$	-		33.2%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 796,93	21.96				\$ 787,233.33	\$	(9,688.63)	-1.22%
and the state of t				, , , , , , , , , , , , , , , , , , , ,					,,_50,00	Ť	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
						_				_		

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved			Proposed					Impact				
	Rate		Volume	CH	harge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	77.46		\$	77.46	\$	78.70	1	\$	78.70		1.24	1.60%
Distribution Volumetric Rate	\$	0.0687	100	\$	6.87	\$	0.0698	100	\$	6.98	\$	0.11	1.60%
Fixed Rate Riders	\$	0.27	1	\$	0.27	\$	0.27	1	\$	0.27	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0028	100	\$	(0.28)	-\$	0.0028	100	\$	(0.28)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	84.32				\$	85.67	\$	1.35	1.60%
Line Losses on Cost of Power	\$	0.1368	5	\$	0.64	\$	0.1368	5	\$	0.64	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0008	100	\$	0.08	\$	0.0028	100	s	0.28	œ	0.20	250.00%
Riders	*	0.0000		φ	0.00	Ψ			P				230.00 /6
CBR Class B Rate Riders	\$	-	100	\$	-	-\$	0.0001	100	\$	(0.01)	\$	(0.01)	
GA Rate Riders	\$	-		\$	-	\$	-	100	\$	-	\$	-	
Low Voltage Service Charge	\$	-	100	\$	-			100	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	_	1	•			_	4	•		\$	_	
	*	-		Ψ	_	Ψ	-	'	Ψ	_		-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	85.04				\$	86.58	\$	1.54	1.81%
Sub-Total A)				•					*			-	
RTSR - Network	\$	0.0061	105	\$	0.64	\$	0.0059	105	\$	0.62	\$	(0.02)	-3.28%
RTSR - Connection and/or Line and	s	0.0059	105	\$	0.62	\$	0.0053	105	\$	0.55	\$	(0.06)	-10.17%
Transformation Connection	<u> </u>	0.000		Ψ	0.02	Ť	0.0000		*		Ψ	(0.00)	10.1170
Sub-Total C - Delivery (including Sub-				\$	86.29				\$	87.75	\$	1.46	1.69%
Total B)				٧	00.20				۳	01.10	۳	1.40	1.0070
Wholesale Market Service Charge	c	0.0034	105	\$	0.36	\$	0.0034	105	\$	0.36	\$	_	0.00%
(WMSC)	•	0.0004	100	Ψ	0.00	Ι Ψ	0.0004	100	Ψ	0.00	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0005	105	\$	0.05	\$	0.0005	105	\$	0.05	\$	_	0.00%
(RRRP)			100			Τ.		100	Ť		'		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	100	\$	13.68	\$	0.1368	100	\$	13.68	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	100.63	1			\$	102.09		1.46	1.45%
HST		13%		\$	13.08	1	13%		\$	13.27		0.19	1.45%
Ontario Electricity Rebate		33.2%		\$	(33.41)	1	33.2%		\$	(33.89)			
Total Bill on Average IESO Wholesale Market Price				\$	113.72				\$	115.36	\$	1.65	1.45%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP (Other)

Consumption 657 kWh

	Curren		Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.	96 1	\$ 37.96	\$ 38.57	1	\$ 38.57	\$ 0.61	1.61%
Distribution Volumetric Rate	\$	1	\$ -	\$ -	1	\$ -	\$ -	
Fixed Rate Riders	\$ 0.	13 1	\$ 0.13	\$ 0.13	1	\$ 0.13	\$ -	0.00%
Volumetric Rate Riders	\$	· 1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)	·		\$ 38.09			\$ 38.70	\$ 0.61	1.60%
Line Losses on Cost of Power	\$ 0.13	31	\$ 4.20	\$ 0.1368	31	\$ 4.20	\$ -	0.00%
Total Deferral/Variance Account Rate			1.					
Riders	\$ 0.28	17 1	\$ 0.28	\$ 0.2837	1	\$ 0.28	\$ 0.00	0.71%
CBR Class B Rate Riders	\$	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	s .	657	\$ -	\$ -	657	\$ -	\$ -	
Low Voltage Service Charge	\$	1	\$ -	*	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	I	1	1.		· .	Ĭ.		
emarchister Emily emarge (ii applicable)	\$	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	1 1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes	·							
Sub-Total A)			\$ 42.57			\$ 43.18	\$ 0.61	1.44%
RTSR - Network	\$ 1.85	35 1	\$ 1.86	\$ 1.7940	1	\$ 1.79	\$ (0.06)	-3.47%
RTSR - Connection and/or Line and			4 00		_			
Transformation Connection	\$ 1.89	16	\$ 1.89	\$ 1.6880	1	\$ 1.69	\$ (0.20)	-10.76%
Sub-Total C - Delivery (including Sub-			40.00					0 = 40/
Total B)			\$ 46.32			\$ 46.66	\$ 0.34	0.74%
Wholesale Market Service Charge		000						0.000/
(WMSC)	\$ 0.00	688	\$ 2.34	\$ 0.0034	688	\$ 2.34	\$ -	0.00%
Rural and Remote Rate Protection								0.000/
(RRRP)	\$ 0.00	688	\$ 0.34	\$ 0.0005	688	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.	25 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.13	657	\$ 89.88	\$ 0.1368	657	\$ 89.88	\$ -	0.00%
							·	
Total Bill on Average IESO Wholesale Market Price			\$ 139.13			\$ 139.47	\$ 0.34	0.25%
HST	1	3%	\$ 18.09	13%	J	\$ 18.13		0.25%
Ontario Electricity Rebate	33.		\$ (46.19)			\$ (46.30)		0.2070
Total Bill on Average IESO Wholesale Market Price	00.		\$ 157.22	33.270		\$ 157.60		0.25%
Total bill on Average 1230 Wholesale Market Price			a 157.22			a 157.60	э 0.39	0.25%

Demand

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:
Non-RPP (Other)
Consumption 657 kWh

1 kW 1.0467 1.0467

Current Loss Factor

Proposed/Approved Loss Factor

Rate Volume Charge S		Current OEB-Approved					Proposed		Impact		
Monthly Service Charge \$ 4.64 1 \$ 4.64 1 \$ 4.64 1 \$ 2.54.1 \$ 2.471 1 \$ 2.471 1 \$ 2.071 1.51%		Rate		Volume	Charge			Volume	Charge		
Distribution Volumetric Rate \$ 25.4118 1 \$ 25.41 \$ 25.8184 1 \$ 25.82 \$ 0.41 1.60%		(\$)									% Change
Fixed Rate Riders	Monthly Service Charge	\$	4.64	1	\$ 4.64	\$		1	\$ 4.71	\$ 0.07	1.51%
Volumetric Rate Riders \$ 6.8090	Distribution Volumetric Rate	\$	25.4118	1	\$ 25.41	\$	25.8184	1	\$ 25.82	\$ 0.41	
Sub-Total A (excluding pass through) \$ 36.88 \$ 37.36 \$ 0.48 1.29%	Fixed Rate Riders	\$		1	\$ 0.02	\$		1	\$ 0.02	\$ -	
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders S 0.2646 1 \$ 0.26 \$ 1.2408 1 \$ 1.24 \$ 0.98 368.93% Riders CBR Class B Rate Riders \$ 0.0048 657 \$ 3.15 \$ 0.0044 1 \$ (0.04) \$ (0.04) CBR Class B Rate Riders \$ 0.0048 657 \$ 3.15 \$ 0.0066 657 \$ 4.34 \$ 1.18 37.50% Low Voltage Service Charge \$ 0.0048 657 \$ 0.0066	Volumetric Rate Riders	\$	6.8090	1	\$ 6.81	\$	6.8090	1	\$ 6.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders \$ 0.2646 1 \$ 0.26 \$ 1.2408 1 \$ 1.24 \$ 0.98 368.93% Riders \$ 0.0446 1 \$ 0.044 1 \$ 0.044 \$ 0	Sub-Total A (excluding pass through)				\$ 36.88				\$ 37.36	\$ 0.48	1.29%
Riders S	Line Losses on Cost of Power	\$	0.1368	31	\$ 4.20	\$	0.1368	31	\$ 4.20	\$ -	0.00%
Riders CBR Class B Rate Riders \$ 0.0048 657 \$ 3.15 \$ 0.0066 657 \$ 4.34 \$ 1.18 37.50% GA Rate Riders \$ 0.0048 657 \$ 3.15 \$ 0.0066 657 \$ 4.34 \$ 1.18 37.50% Low Voltage Service Charge \$ - 1 \$ - 0 1 \$ - 0 1 \$ - 0 \$	Total Deferral/Variance Account Rate	•	0.2646	4	¢ 0.36		4 2400	4		¢ 0.00	260 020/
GA Rate Riders Low Voltage Service Charge \$	Riders	P	0.2040	'	\$ 0.20	Ф			l *	,	
Low Voltage Service Charge \$ - 1 \$ - \$ - \$ 5 5 5 5	CBR Class B Rate Riders	\$	-	1	\$ -	-\$	0.0444	1	\$ (0.04)	\$ (0.04))
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 5 - 1 \$ - \$ - - 1 \$ - \$ - - 1 \$ - \$ -	GA Rate Riders	\$	0.0048	657	\$ 3.15	\$	0.0066	657	\$ 4.34	\$ 1.18	37.50%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ 5 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Low Voltage Service Charge	\$	-	1	\$ -			1	\$ -	\$ -	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	•		1	•					•	
Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 5 5 5 5 5 5 5 5 5		P	-	1	э -	Ф	-	1	a -	Φ -	
Sub-Total B - Distribution (includes \$ 44.50 \$ 47.09 \$ 2.59 5.82%	Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Sub-Total A\ \$ 1.8502 1 \$ 1.855 \$ 1.7870 1 \$ 1.77 \$ \$ (0.06) -3.42%	Additional Volumetric Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Sub-Total A RTSR - Network \$ 1.8502 1 \$ 1.85 \$ 1.7870 1 \$ 1.79 \$ (0.06) -3.42% RTSR - Connection and/or Line and \$ 1.8883 1 \$ 1.89 \$ 1.6843 1 \$ 1.68 \$ (0.20) -10.80% Sub-Total C - Delivery (including Sub-Total B) \$ 48.23 \$ 50.56 \$ 2.32 4.82% Wholesale Market Service Charge \$ 0.0034 688 \$ 2.34 \$ 0.0034 688 \$ 2.34 \$ - 0.00% (WMSC) \$ 0.0005 688 \$ 0.34 \$ 0.0005 688 \$ 0.34 \$ - 0.00% (RRRP) \$ 0.005 688 \$ 0.34 \$ 0.005 688 \$ 0.34 \$ - 0.00% (RRRP) \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1368 657 \$ 89.88 \$ 0.1368 657 \$ 89.88 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 13% \$ 18.34 13% \$ 18.64 \$ 0.30 1.65% Ontario Electricity Rebate 33.2% \$ - 33.2% \$ - 33.2% \$ - - Total Bill on Average IESO Wholesale Market Price 3 1.65% 30.2% \$ - 33.2% \$ - 33.2% \$ - 33.2% \$ - 33.2% \$ - - Total Bill on Average IESO Wholesale Market Price 33.2% \$ - 33.2% \$ - 33.2% \$ -	Sub-Total B - Distribution (includes				¢ 44.50				6 47.00		F 000/
RTSR - Connection and/or Line and Transformation Connection \$ 1.8883 1 \$ 1.89 \$ 1.6843 1 \$ 1.68 \$ (0.20) -10.80%	Sub-Total A)				\$ 44.50				\$ 47.09	a 2.59	5.02%
Transformation Connection \$ 1.8883		\$	1.8502	1	\$ 1.85	\$	1.7870	1	\$ 1.79	\$ (0.06)	-3.42%
Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) \$ 48.23 \$ 50.56 \$ 2.32 4.82%	RTSR - Connection and/or Line and	e	1 0002	1	¢ 1.90		1 6942	4	e 1.60	¢ (0.20)	10 90%
Total B	Transformation Connection	Ą	1.0003	•	φ 1.08	9	1.0043		φ 1.00	φ (0.20	-10.0076
Total B	Sub-Total C - Delivery (including Sub-				¢ 40.22				¢ 50.56	. 222	4 920/
(WMSC) \$ 0.003 688 \$ 2.34 \$ 0.003 688 \$ 2.34 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 688 \$ 0.005 688 \$ 0.34 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1368 657 \$ 89.88 \$ 0.1368 657 \$ 89.88 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 141.04 \$ \$ 143.37 \$ 2.32 1.65% HST 0.1368 \$ 18.34 13% \$ 18.64 \$ 0.30 1.65% Ontario Electricity Rebate 33.2% \$ - 33.2% \$ - 33.2% \$ - - 33.2% \$ </td <td></td> <td></td> <td></td> <td></td> <td>ψ 40.23</td> <td></td> <td></td> <td></td> <td>φ 50.56</td> <td>φ 2.32</td> <td>4.02 /0</td>					ψ 40.23				φ 50.56	φ 2.32	4.02 /0
(WMSC) (RRP) \$ 0.0005 688 \$ 0.34 \$ 0.0005 688 \$ 0.34 \$ - 0.00% (RRRP) \$ 0.005 688 \$ 0.34 \$ 0.0005 688 \$ 0.34 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1368 657 \$ 89.88 \$ 0.1368 657 \$ 89.88 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST 0.13% \$ 141.04 \$ 143.37 \$ 2.32 1.65% Ontario Electricity Rebate 33.2% \$ - 33.2% \$ 5 -	Wholesale Market Service Charge	e	0.0024	600	¢ 224		0.0024	600	e 224	¢	0.00%
RRRP \$ 0.0005 688 \$ 0.34 \$ 0.0005 688 \$ 0.34 \$ - 0.00%		· ·	0.0034	000	φ 2.34	Ψ.	0.0034	000	φ 2.3 4	φ -	0.00 /6
(RRRP) \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% Standard Supply Service Charge \$ 0.1368 657 \$ 89.88 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 141.04 \$ \$ 143.37 \$ 2.32 1.65% HST 13% \$ 18.34 13% \$ 18.64 \$ 0.30 1.65% Ontario Electricity Rebate 33.2% \$ - 33.2% \$ - </td <td>Rural and Remote Rate Protection</td> <td>e</td> <td>0.0005</td> <td>600</td> <td>¢ 0.34</td> <td></td> <td>0.0005</td> <td>600</td> <td>6 0.24</td> <td>¢</td> <td>0.00%</td>	Rural and Remote Rate Protection	e	0.0005	600	¢ 0.34		0.0005	600	6 0.24	¢	0.00%
Average IESO Wholesale Market Price \$ 0.1368 657 \$ 89.88 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST 0ntario Electricity Rebate \$ 33.2% \$ - 33.2% \$ - 33.2% \$ - 33.2%	(RRRP)	P	0.0005	000	Φ 0.34	Ф		000		1	
Total Bill on Average IESO Wholesale Market Price	Standard Supply Service Charge	\$	0.25	1			0.25	1			0.00%
HST 13% \$ 18.34 13% \$ 18.64 \$ 0.30 1.65% Ontario Electricity Rebate 33.2% \$ - 33.2% \$ -	Average IESO Wholesale Market Price	\$	0.1368	657	\$ 89.88	\$	0.1368	657	\$ 89.88	\$ -	0.00%
HST 13% \$ 18.34 13% \$ 18.64 \$ 0.30 1.65% Ontario Electricity Rebate 33.2% \$ - 33.2% \$ -											
Ontario Electricity Rebate 33.2% \$ - 33.2% \$ -					\$ 141.04						
, i i i i i i i i i i i i i i i i i i i					\$ 18.34				\$ 18.64	\$ 0.30	1.65%
Total Bill on Average IESO Wholesale Market Price \$ 159.38 \$ 162.01 \$ 2.63 1.65%	Ontario Electricity Rebate		33.2%		\$ -		33.2%		\$ -		
	Total Bill on Average IESO Wholesale Market Price				\$ 159.38				\$ 162.01	\$ 2.63	1.65%
									, , , , , , , , , , , , , , , , , , , ,		1.74,7

Current Loss Factor

Proposed/Approved Loss Factor

Rate Volume Charge S			Current OEB-Approved				Proposed						Impact		
Monthly Service Charge				Volume					Volume				0	0/ Ob	
Distribution Volumetric Rate \$	Manthly Camina Obanna	•			•		•								
Fixed Rate Riders \$ 0.12 1 \$ 0.12 5 0.12 1 \$ 0.12 5 0.00 \$ 0.000 \$		a a	34.08			34.08	Þ	34.63			34.63	÷.	0.55	1.01%	
Volumetric Rate Riders \$ 0.0004 136 \$ 0.05 \$ 0.0004 136 \$ 0.05 \$ 0.0005 \$ 0.		ě	0.12	130		0.12	ę.	0.12	130		0.12	φ	-	0.00%	
Sub-Total A (excluding pass through)		ě		136			-		136			9	-		
Line Losses on Cost of Power		Ψ	0.0004	130			9	0.0004	130				0.55		
Total Deferral/Variance Account Rate Riders \$ 0.0007 136 \$ 0.0025 136 \$ 0.34 \$ 0.24 257.14% Riders CBR Class B Rate Riders \$ 0.004 136 \$ 0.005 136 \$ 0.0001 136 \$ 0.0001 \$ 0.00025		\$	0.1368	6			\$	0.1368	6	т .			-		
Riders State Stat		Ĭ.			1				_						
CBR Class B Rate Riders \$ 136 \$ \$ 0.0001 136 \$ (0.01) \$ (0.01) \$ GA Rate Riders \$ 0.0048 136 \$ 0.0066 136 \$ 0.90 \$ 0.24 \$ 37.50% \$ 1.00		\$	0.0007	136	\$	0.10	\$	0.0025	136	\$	0.34	\$	0.24	257.14%	
Low Voltage Service Charge \$ - 136		\$	-	136	\$	-	-\$	0.0001	136	\$	(0.01)	\$	(0.01)		
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.57 1 \$ 0.00% Additional Fixed Rate Riders \$ 0.06 1 \$ 0.00 1 \$ 0.00 1 \$ 0.00 <td>GA Rate Riders</td> <td>\$</td> <td>0.0048</td> <td>136</td> <td>\$</td> <td>0.65</td> <td>\$</td> <td>0.0066</td> <td>136</td> <td>\$</td> <td>0.90</td> <td>\$</td> <td>0.24</td> <td>37.50%</td>	GA Rate Riders	\$	0.0048	136	\$	0.65	\$	0.0066	136	\$	0.90	\$	0.24	37.50%	
Additional Fixed Rate Riders \$ - 1	Low Voltage Service Charge	\$	-	136	\$	-			136	\$	-	\$	-		
Additional Fixed Rate Riders \$ - 1	Smart Meter Entity Charge (if applicable)	e	0.57	1	œ	0.57	•	0.57	4	•	0.57	œ		0.00%	
Additional Volumetric Rate Riders \$ - 136 \$ - \$ - 136 \$ - \$ - \$ \$ \$ \$ \$ \$ \$		P	0.57	'	1	0.57	φ	0.57	'		0.57	φ	-	0.0076	
Sub-Total B - Distribution (includes \$136.44 \$1.03 2.82%		\$	-	1		-	\$	-			-	\$	-		
Sub-Total A		\$	-	136	\$	-	\$	-	136	\$	-	\$	-		
Sub-Total A RTSR - Network \$ 0.0067 142 \$ 0.95 \$ 0.0065 142 \$ 0.93 \$ (0.03) -2.99% RTSR - Connection and/or Line and \$ 0.0068 142 \$ 0.97 \$ 0.0061 142 \$ 0.87 \$ (0.10) -10.29% RTSR - Connection and/or Line and \$ 0.0068 142 \$ 0.97 \$ 0.0061 142 \$ 0.87 \$ (0.10) -10.29% Sub-Total C - Delivery (including Sub-Total B) \$ 38.36 \$ 39.26 \$ 0.90 \$ 2.34% Wholesale Market Service Charge (WMSC) \$ 0.0034 142 \$ 0.48 \$ 0.0034 142 \$ 0.48 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 142 \$ 0.07 \$ 0.0005 142 \$ 0.07 \$ - 0.00% Standard Supply Service Charge \$ 0.1368 136 \$ 18.60 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 0.1368 136 \$ 18.60 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 57.52 \$ 58.42 \$ 0.90 1.56% HST					s	36 44				\$	37.47	\$	1.03	2 82%	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0068					*					*	=	٠			
Transformation Connection \$ 0.0068 142 \$ 0.97 \$ 0.0061 142 \$ 0.87 \$ (0.10) -10.29%		\$	0.0067	142	\$	0.95	\$	0.0065	142	\$	0.93	\$	(0.03)		
Sub-Total C - Delivery (including Sub-Total B)		\$	0.0068	142	\$	0.97	\$	0.0061	142	\$	0.87	\$	(0.10)	-10.29%	
Total Bi															
Wholesale Market Service Charge (WMSC) \$ 0.0034 142 \$ 0.034 142 \$ 0.034 142 \$ 0.48 \$ - 0.00% (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 142 \$ 0.0005 142 \$ 0.0005 142 \$ 0.000 \$ - 0.00% Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1368 136 \$ 18.60 \$ 0.1368 136 \$ 18.60 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate \$ 57.52 \$ 7.48 \$ 57.52 \$ 7.48 \$ 58.42 \$ 7.59 \$ 0.12 \$ 0.90 \$ 1.56%					\$	38.36				\$	39.26	\$	0.90	2.34%	
(WMSC) \$ 0.0034 142 \$ 0.48 \$ 0.0034 142 \$ 0.005 142 \$ 0.005 142 \$ 0.005 142 \$ 0.007 \$ - 0.00% Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1368 136 \$ 18.60 \$ 0.1368 136 \$ 18.60 \$ - 0.00% Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1368 136 \$ 18.60 \$ 0.1368 136 \$ 18.60 \$ - 0.00% Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1368 136 \$ 18.60 \$ - 0.00% Standard Supply Service Charge Standard St	Wholesale Market Service Charge						_								
Rural and Remote Rate Protection (RRRP) \$ 0.0005		\$	0.0034	142	\$	0.48	\$	0.0034	142	\$	0.48	\$	-	0.00%	
(RRRP) \$ 0.005 142 \$ 0.07 \$ 0.005 142 \$ 0.00% Standard Supply Service Charge \$ 0.1368 136 \$ 18.60 \$ 0.1368 136 \$ 18.60 \$ - 0.00% Non-RPP Retailer Avg. Price \$ 57.52 \$ 57.52 \$ 58.42 \$ 0.90 1.56% HST 13% \$ 7.48 13% \$ 7.59 \$ 0.12 1.56% Ontario Electricity Rebate 33.2% \$ (19.10) 33.2% \$ (19.40) \$ (19.40)															
Standard Supply Service Charge \$ 0.1368 136 \$ 18.60 \$ 0.1368 136 \$ 18.60 \$ 0.00% Total Bill on Non-RPP Avg. Price \$ 57.52 \$ 57.52 \$ 57.52 \$ 57.59 \$ 0.12 1.56% Ontario Electricity Rebate 33.2% \$ (19.10) 33.2% \$ (19.40) \$ (19		\$	0.0005	142	\$	0.07	\$	0.0005	142	\$	0.07	\$	-	0.00%	
Non-RPP Retailer Avg. Price \$ 0.1368 136 \$ 18.60 \$ 0.00% Total Bill on Non-RPP Avg. Price \$ 57.52 \$ 58.42 \$ 0.90 1.56% HST 13% \$ 7.48 13% \$ 7.59 \$ 0.12 1.56% Ontario Electricity Rebate 33.2% \$ (19.10) 33.2% \$ (19.40)															
Total Bill on Non-RPP Avg. Price		\$	0.1368	136	\$	18.60	\$	0.1368	136	\$	18.60	\$	-	0.00%	
HST 13% \$ 7.48 13% \$ 7.59 \$ 0.12 1.56% Ontario Electricity Rebate 33.2% \$ (19.10) 33.2% \$ (19.40)	3						Ė								
HST 13% \$ 7.48 13% \$ 7.59 \$ 0.12 1.56% Ontario Electricity Rebate 33.2% \$ (19.10) 33.2% \$ (19.40)	Total Bill on Non-RPP Avg. Price				\$	57.52				\$	58.42	\$	0.90	1.56%	
Ontario Electricity Rebate 33.2% \$ (19.10) 33.2% \$ (19.40)			13%		\$	7.48		13%		\$	7.59	\$	0.12	1.56%	
	Ontario Electricity Rebate		33.2%		\$	(19.10)				\$	(19.40)	l .			
	Total Bill on Non-RPP Avg. Price				\$, ,				\$	` '		1.01	1.56%	
	g.									Ť		Ť	,,	1.3670	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh - kW 1.0467 1.0467 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed						Impact		
	Rate	•	Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	34.08	1	\$	34.08	\$	34.63		\$	34.63	\$	0.55	1.61%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	0.12	1	\$	0.12	\$	0.12	1	\$	0.12	\$	-	0.00%
Volumetric Rate Riders	\$	0.0004	750	\$	0.30	\$	0.0004	750	\$		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	34.50				\$	35.05		0.55	1.59%
Line Losses on Cost of Power	\$	0.1368	35	\$	4.79	\$	0.1368	35	\$	4.79	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0007	750	\$	0.53	•	0.0025	750	•	1.88	¢	1.35	257.14%
Riders	*	0.0007											237.1470
CBR Class B Rate Riders	\$	-	750	\$		-\$	0.0001	750		(80.0)		(0.08)	
GA Rate Riders	\$	0.0048	750	\$	3.60	\$	0.0066	750		4.95	\$	1.35	37.50%
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	- 1	\$	0.57	\$	_	0.00%
	I.	0.01			0.01		0.07			0.01	Ψ		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	43.99				\$	47.16	\$	3.18	7.22%
Sub-Total A)	.			τ					*		•		
RTSR - Network	\$	0.0067	785	\$	5.26	\$	0.0065	785	\$	5.10	\$	(0.16)	-2.99%
RTSR - Connection and/or Line and	\$	0.0068	785	\$	5.34	\$	0.0061	785	\$	4.79	\$	(0.55)	-10.29%
Transformation Connection	<u> </u>			-		*			*		,	()	
Sub-Total C - Delivery (including Sub-				\$	54.58				\$	57.05	\$	2.47	4.52%
Total B)									•		_		
Wholesale Market Service Charge	\$	0.0034	785	\$	2.67	\$	0.0034	785	\$	2.67	\$	-	0.00%
(WMSC)	1			·	-				·				
Rural and Remote Rate Protection	\$	0.0005	785	\$	0.39	\$	0.0005	785	\$	0.39	\$	-	0.00%
(RRRP)													
Standard Supply Service Charge	•	0.1368	750	Φ.	102.60		0.1368	750		102.60	•		0.00%
Non-RPP Retailer Avg. Price	\$	0.1368	750	Þ	102.60	Þ	0.1368	/50	Þ	102.60	Ф	-	0.00%
T (I Bill N BBB A B)				•	160.25				•	162.71	•	2.47	1.54%
Total Bill on Non-RPP Avg. Price HST	1	400/		\$	20.83		400/		\$	1 62.71 21.15	\$		
	1	13%		3			13%		\$			0.32	1.54%
Ontario Electricity Rebate		33.2%		\$	(53.20)		33.2%		\$	(54.02)			
Total Bill on Non-RPP Avg. Price				\$	181.08				\$	183.87	\$	2.79	1.54%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP

	Current OEB-Approved					Proposed		Impact		
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	34.08	1	\$ 34.08	\$	34.63	1	\$ 34.63	\$ 0.55	1.61%
Distribution Volumetric Rate	\$	-	136	\$ -	\$	-	136	\$ -	\$ -	
Fixed Rate Riders	\$	0.12	1	\$ 0.12	\$	0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$	0.0004	136	\$ 0.05	\$	0.0004	136	\$ 0.05	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 34.25				\$ 34.80	\$ 0.55	1.61%
Line Losses on Cost of Power	\$	0.1333	6	\$ 0.85	\$	0.1333	6	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate			400				400			057.440/
Riders	\$	0.0007	136	\$ 0.10	\$	0.0025	136	\$ 0.34	\$ 0.24	257.14%
CBR Class B Rate Riders	\$	-	136	\$ -	-\$	0.0001	136	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$	-	136	\$ -	\$	-	136	\$ -	\$ -	
Low Voltage Service Charge	\$	-	136	\$ -			136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)			4							0.000/
, , , , , , , , , , , , , , , , , , , ,	\$	0.57	1	\$ 0.57	\$	0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	136	\$ -	\$	-	136	\$ -	\$ -	
Sub-Total B - Distribution (includes										0.400/
Sub-Total A)				\$ 35.77				\$ 36.55	\$ 0.78	2.18%
RTSR - Network	\$	0.0067	142	\$ 0.95	\$	0.0065	142	\$ 0.93	\$ (0.03)	-2.99%
RTSR - Connection and/or Line and			440				440		. (0.40)	40.000/
Transformation Connection	\$	0.0068	142	\$ 0.97	\$	0.0061	142	\$ 0.87	\$ (0.10)	-10.29%
Sub-Total C - Delivery (including Sub-				\$ 37.69				\$ 38.34	\$ 0.65	1.73%
Total B)				\$ 37.69				\$ 38.34	\$ 0.65	1.73%
Wholesale Market Service Charge	s	0.0034	142	\$ 0.48	\$	0.0034	142	\$ 0.48	\$ -	0.00%
(WMSC)	Þ	0.0034	142	\$ 0.48	Þ	0.0034	142	\$ 0.48	\$ -	0.00%
Rural and Remote Rate Protection		0.0005	142	\$ 0.07		0.0005	142		c	0.00%
(RRRP)	Þ	0.0005	142	\$ 0.07	\$	0.0005	142	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.1050	87	\$ 9.14	\$	0.1050	87	\$ 9.14	\$ -	0.00%
TOU - Mid Peak	\$	0.1500	24	\$ 3.67	\$	0.1500	24	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$	0.2170	24	\$ 5.31	\$	0.2170	24	\$ 5.31	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 56.62				\$ 57.27	\$ 0.65	1.15%
HST		13%		\$ 7.36		13%		\$ 7.45	\$ 0.08	1.15%
Ontario Electricity Rebate		33.2%		\$ (18.80))	33.2%		\$ (19.01)		
Total Bill on TOU				\$ 45.18				\$ 45.70		1.15%
TOTAL BILL OIL TOO				Ψ - 3.10				¥ +3.70	Ψ 0.32	1.13/0

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current OEB-Approved						Proposed		Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	34.08	1	\$ 34.08	\$	34.63	1	\$ 34.63	\$ 0.55	1.61%	
Distribution Volumetric Rate	\$	-	1000	\$ -	\$	-	1000	\$ -	\$ -		
Fixed Rate Riders	\$	0.12	1	\$ 0.12	\$	0.12	1	\$ 0.12	\$ -	0.00%	
Volumetric Rate Riders	\$	0.0004	1000	\$ 0.40	\$	0.0004	1000	\$ 0.40	\$ -	0.00%	
Sub-Total A (excluding pass through)				\$ 34.60				\$ 35.15	\$ 0.55	1.59%	
Line Losses on Cost of Power	\$	0.1333	47	\$ 6.22	\$	0.1333	47	\$ 6.22	\$ -	0.00%	
Total Deferral/Variance Account Rate			4 000				4 000			057.440/	
Riders	\$	0.0007	1,000	\$ 0.70	\$	0.0025	1,000	\$ 2.50	\$ 1.80	257.14%	
CBR Class B Rate Riders	\$	-	1,000	\$ -	-\$	0.0001	1,000	\$ (0.10)	\$ (0.10)		
GA Rate Riders	\$	-	1,000	\$ -	\$		1,000	\$ -	\$ -		
Low Voltage Service Charge	\$	-	1,000	\$ -			1,000	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)										0.000/	
, , , , , , , , , , , , , , , , , , , ,	\$	0.57	1	\$ 0.57	\$	0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	1,000	\$ -	\$		1,000	\$ -	\$ -		
Sub-Total B - Distribution (includes										E 0 E0/	
Sub-Total A)				\$ 42.09				\$ 44.34	\$ 2.25	5.35%	
RTSR - Network	\$	0.0067	1,047	\$ 7.01	\$	0.0065	1,047	\$ 6.80	\$ (0.21)	-2.99%	
RTSR - Connection and/or Line and			4.047	. 7.40		0.0004	4.04=		A (0.70)	40.000/	
Transformation Connection	\$	0.0068	1,047	\$ 7.12	\$	0.0061	1,047	\$ 6.38	\$ (0.73)	-10.29%	
Sub-Total C - Delivery (including Sub-				\$ 56.22				\$ 57.53	\$ 1.31	2.33%	
Total B)				\$ 56.22				\$ 57.53	\$ 1.31	2.33%	
Wholesale Market Service Charge	s	0.0034	1,047	\$ 3.56	\$	0.0034	1,047	\$ 3.56	\$ -	0.00%	
(WMSC)	Þ	0.0034	1,047	\$ 3.50	Þ	0.0034	1,047	\$ 3.56	\$ -	0.00%	
Rural and Remote Rate Protection		0.0005	1,047	\$ 0.52		0.0005	1,047		c	0.00%	
(RRRP)	Þ	0.0005	1,047	\$ 0.52	Þ	0.0005	1,047	\$ 0.52	\$ -	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$	0.1050	640	\$ 67.20	\$	0.1050	640	\$ 67.20	\$ -	0.00%	
TOU - Mid Peak	\$	0.1500	180	\$ 27.00	\$	0.1500	180	\$ 27.00	\$ -	0.00%	
TOU - On Peak	\$	0.2170	180	\$ 39.06	\$	0.2170	180	\$ 39.06	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 193.82				\$ 195.12	\$ 1.31	0.67%	
HST		13%		\$ 25.20		13%		\$ 25.37		0.67%	
Ontario Electricity Rebate		33.2%		\$ (64.35		33.2%		\$ (64.78)			
Total Bill on TOU				\$ 154.67		70		\$ 155.71	,	0.67%	
TOWN DIN ON TOO				¥ 134.07				ψ 133.71	y 1.04	0.07 /6	

Current Loss Factor Proposed/Approved Loss Factor

	Current (d		Proposed	I	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.64				1253			1.51%
Distribution Volumetric Rate	\$ 25.4118			\$ 25.8184				1.60%
Fixed Rate Riders	\$ 0.02			\$ 0.02	1253		\$ -	0.00%
Volumetric Rate Riders	\$ 6.8090	95		\$ 6.8090	95		\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 8,899.96			\$ 9,026.29		1.42%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.2646	95	\$ 25.14	\$ 1.2408	95	\$ 117.88	\$ 92.74	368.93%
Riders			20					000.0070
CBR Class B Rate Riders	\$ -	95	\$ -	-\$ 0.0444	95	\$ (4.22)		
GA Rate Riders	\$ 0.0048		\$ 131.94	\$ 0.0066	27,488	\$ 181.42	\$ 49.48	37.50%
Low Voltage Service Charge	\$ -	95	\$ -		95	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1253	\$ -	\$ -	1253	\$ -	\$ -	
Additional Fixed Rate Riders	s -	1253	\$ -	s -	1253	s -	\$ -	
Additional Volumetric Rate Riders	-		\$ -	\$ -	95	\$ -	\$ -	
Sub-Total B - Distribution (includes	i i							
Sub-Total A)			\$ 9,057.04			\$ 9,321.37	\$ 264.34	2.92%
RTSR - Network	\$ 1.8502	95	\$ 175.77	\$ 1.7870	95	\$ 169.77	\$ (6.00)	-3.42%
RTSR - Connection and/or Line and	4 000	95	\$ 179.39	6 4 6040	0.5	400.04	¢ (40.00)	-10.80%
Transformation Connection	\$ 1.8883	95	\$ 179.39	\$ 1.6843	95	\$ 160.01	\$ (19.38)	-10.80%
Sub-Total C - Delivery (including Sub-			\$ 9,412.19			\$ 9.651.15	\$ 238.95	2.54%
Total B)			* *,			, .,		
Wholesale Market Service Charge (WMSC)	\$ 0.0034	28,772	\$ 97.82	\$ 0.0034	28,772	\$ 97.82	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0008	28,772	\$ 14.39	\$ 0.0005	28,772	\$ 14.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1253	\$ 313.25	\$ 0.25	1253	\$ 313.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	28,772	\$ 3,935.97	\$ 0.1368	28,772	\$ 3,935.97	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 13,773.62			\$ 14,012.57	\$ 238.95	1.73%
HST	139	6	\$ 1,790.57	13%	5	\$ 1,821.63	\$ 31.06	1.73%
Ontario Electricity Rebate	33.20	6	\$ -	33.2%	5	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 15,564.19			\$ 15,834.21	\$ 270.02	1.73%
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November 24th, 2020

Ms. Christine Long Registrar Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4

Dear Ms. Long,

Re: 2020 IRM Rate Application EB-2020-0019

As President of ERTH Power Corporation I certify that, to the best of my knowledge, the evidence filed in ERTH's 2021 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 12, 2020.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

Chris White President

ERTH Power Corporation