December 2, 2020

BY RESS and EMAIL

Ms. Christine E. Long
Registrar
Ontario Energy Board
2300 Yonge Street
27th Floor, Box 2319
Toronto, ON M4P 1E4
Email: Boardsec@oeb.ca

Dear Ms. Long;

RE: Re: EB-2020-0002 – Alectra Utilities Corporation ("Alectra Utilities") 2021 Electricity Distribution ("EDR") Rate Application – Alectra Utilities' Reply Submission

Alectra Utilities Corporation ("Alectra Utilities") is the Applicant in the above-referenced proceeding. In accordance with Procedural Order No. 2, issued by the Ontario Energy Board on November 6, 2020, please find enclosed Alectra Utilities' Reply Submission. The Reply Submission has been filed on RESS; a copy has also been served on all parties via email.

Yours truly,

Original signed by

Indy J. Butany-DeSouza, MBA
Vice President, Regulatory Affairs
indy.butany@alectrautilities.com

cc: Charles Keizer, Torys LLP

IN THE MATTER OF the *Ontario Energy Board Act,* 1998, being Schedule B to the *Energy Competition Act,* 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Alectra Utilities Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2021.

REPLY SUBMISSION

ALECTRA UTILITIES CORPORATION

December 2, 2020

A. INTRODUCTION

Alectra Utilities Corporation ("Alectra Utilities" or the "Applicant") filed an application with the Ontario Energy Board ("OEB" or the "Board") on August 17, 2020, under section 78 of the *Ontario Energy Board Act, 1998*, seeking approval for changes to its electricity distribution rates for each of its Horizon Utilities, Brampton, PowerStream, Enersource and Guelph Hydro rate zones ("RZs") to be effective January 1, 2021 (the "Application"). The Application was prepared in accordance with the OEB's *Filing Requirements for Electricity Distribution Rate Applications* (the "Filing Requirements"), the *Report of the Board – New Policy Options for the Funding of Capital Investments: The Advanced Capital Module* (the "ACM Report") and other relevant OEB guidance. The OEB accepted the Association of Major Power Consumers in Ontario ("AMPCO"), Building Owners and Managers Association ("BOMA"), Consumers Council of Canada ("CCC"), Energy Probe Research Foundation ("Energy Probe"), Power Workers' Union ("PWU"), School Energy Coalition ("SEC"), and Vulnerable Energy Consumers Coalition ("VECC") as Intervenors (collectively, the "Parties").

Alectra Utilities received written submissions from OEB staff, as well as from AMPCO, BOMA, Energy Probe, SEC, PWU and VECC on November 18, 2020. Alectra Utilities received a late submission from CCC on November 20, 2020.

This is Alectra Utilities' reply submission. Alectra Utilities' submissions deal with each of the following in turn:

- Overview of relief sought

- Incremental Capital Module requests
- Incentive Regulation Mechanism requests
- Other Issues

For the reasons that follow, it is Alectra Utilities' submission that the Application should be approved as filed, and as updated by the Applicant during the proceeding.

B. OVERVIEW

As indicated in the *Handbook to Electricity Distributor and Transmitter Consolidation* (the "MAADs Handbook"), as well as the previously issued *Report of the Board: Rate Making Associated with Distributor Consolidation* (the "MAADs Policy"), Alectra Utilities' RZs will continue on their current rate plan terms until such terms expire. Once expired, all RZs will migrate to the Price Cap Incentive Rate-setting ("Price Cap IR") option. At its option, Alectra Utilities is permitted to apply for (a) inflationary increases to rates, adjusted for an efficiency factor; and (b) funding of incremental discrete capital projects through the Incremental Capital Module ("ICM") mechanism.

All of Alectra Utilities' RZs are on Price Cap IR for the purpose of setting 2021 rates. In this Application, Alectra Utilities has applied for:

a. Electricity distribution rates and charges in the Horizon Utilities, Brampton, PowerStream, Enersource and Guelph Hydro RZs effective January 1, 2021, based on 2020 rates adjusted by the OEB's Price Cap Index Adjustment Mechanism formula;

b. Calculation of the 2019 Horizon Utilities RZ regulated return on equity ("ROE") for the purposes of earnings sharing;

c. Calculation of the 2019 Horizon Utilities RZ capital additions for the purpose of calculating the 2019 entry to the Capital Investment Variance Account ("CIVA");

d. Clearance of the balances as at December 31, 2019 recorded in Alectra Utilities' Group 1 deferral and variance accounts, by means of class-specific rate riders effective January 1, 2021 to December 31, 2021;

e. Recovery of Renewable Generation Connection Rate Protection ("RGCRP") funding; and

f. Disposition of the balance in Alectra Utilities' Lost Revenue Adjustment Mechanism Variance Accounts ("LRAMVA").

In accordance with OEB policy in relation to the availability of, and basis for, ICM funding to consolidating distributors, Alectra Utilities has also applied for incremental capital funding for the Brampton and PowerStream RZs for 2021.

Alectra Utilities has capital investment needs for the Brampton and PowerStream RZs that are not funded through existing distribution rates. These needs reflect significant, incremental, and discrete projects. The specific projects that comprise the Brampton RZ ICM requests are: i) the Goreway Transmission Station ("Goreway TS") Connection and Cost Recovery Agreement ("CCRA") True-Up payment to Hydro One Networks Inc. ("HONI"); and ii) the Goreway Road Widening Project. The project that comprises the PowerStream RZ ICM request is the Rutherford Road Widening project. Each of these projects is non-discretionary. The CCRA true-up payment is a contractual obligation related to the CCRA between Alectra Utilities and HONI. For each of the road widening projects, Alectra Utilities is obligated to remove, relocate or reconstruct distribution system assets to accommodate projects being undertaken by road authorities, and cost responsibility for such work is required to be determined in accordance with the *Public Service Works on Highways Act* ("PSWHA").

Consequently, each of the three projects for which ICM funding is being sought is mandatory; Alectra Utilities has no discretion as to whether or not it should incur the related costs. With respect to these three non-discretionary projects, the applicable ICM eligibility criteria are satisfied and ICM treatment should be granted.

For the Brampton RZ, the incremental revenue requirement associated with the ICM funding request of $7,772,417 is $715,963.[1] The total monthly bill impact for a typical residential customer in the Brampton RZ from the proposed ICM rate rider, as presented in Table 8 of the pre-filed evidence, is $0.22 per month or 0.16%. For the PowerStream RZ, the incremental revenue requirement associated with the ICM funding request of $2,885,574 is $204,411.[2] The total monthly bill impact for a typical residential customer in the PowerStream RZ from the proposed ICM rate rider, as presented in Table 16 of the pre-filed evidence, is $0.03 per month or 0.02%.

[1] Exhibit 2, Tab 1, Schedule 1, p. 9, Attachment 1.

[2] Exhibit 2, Tab 1, Schedule 1, p. 16., Attachment 2.

C. INCREMENTAL CAPITAL MODULE REQUESTS

1. Summary of ICM Projects

The three eligible ICM projects consist of a CCRA payment due to HONI and two road widening projects, as follows.

(a) Goreway TS CCRA True-Up (BRZ)

The Goreway TS ten-year true-up is a project in the Brampton RZ, with a budget of approximately $5.7MM. Pursuant to the CCRA entered into at the time this station was constructed, Alectra Utilities was required to pay HONI an initial capital contribution based on the difference between the total capital cost of constructing the station and a projection of the transformation revenue to be earned by HONI on the conveyance of electricity through the station. The difference represents a contingent debt obligation for Alectra Utilities, based on the extent to which historical actual and forecast HONI revenues are less than the revenues HONI projected it would receive from this station as a basis for determining the initial capital contribution.

The projected revenue shortfall for the Goreway TS expansion results from lower monthly average peak demand experienced for the Goreway Study Area from years 5 to 10, and a revised lower forecasted monthly peak demand for years 10 to 25. The lower than anticipated monthly average peak demand experienced in the Goreway Study Area was a result of declining demand in the existing connection facilities at Bramalea 27.6kV TS, as well as stagnation of demand growth due to natural conservation (i.e., energy efficiency, enhanced building codes, fuel switching) across the Goreway 27.6kV Study Area.

Alectra Utilities has completed an evaluation of the actual demand to date and developed a revised ten-year true-up forecast. The calculation of the true-up was provided in the Discounted Cash Flow ("DCF") Model filed in response to interrogatory BRZ-Staff-21. The model includes all calculations, assumptions and inputs, consistent with Appendix 5 of the Transmission System Code ("TSC"). Based on the foregoing, the forecasted ten-year true-up amount is an appropriate and reasonable estimate for purposes of ICM recovery.

(b) Goreway Road Widening Project (BRZ)

The Goreway Road Widening Project is a project in the Brampton RZ, with a budget of approximately $2.1MM. This project addresses the mandatory relocation of electrical distribution

assets on Goreway Drive, as requested by the City of Brampton under the PSWHA, to accommodate future growth and resulting increased transportation infrastructure demand. The City of Brampton plans to widen Goreway Drive from Humberwest Parkway to Countryside Drive, converting it from a two-lane rural cross section road, to a four-lane urban cross section road, including significant culvert works. The City of Brampton has divided the expansion of Goreway Drive into three projects: Cottrelle Boulevard to Countryside Drive (3.5 km); Humberwest Parkway to Cottrelle Boulevard (2.3 km); and Countryside Drive to Mayfield Road (1.3 km). In 2021, Alectra Utilities must relocate overhead distribution assets (approximately 80 poles and associated assets), as well as expand and transfer existing underground distribution system assets on Goreway Drive between Cottrelle Boulevard and Countryside Drive. For road authority relocation requests, Alectra Utilities follows the PSWHA and associated regulations, and collects contributed capital of 50% of the cost of labour and labour-saving devices. Alectra Utilities received a purchase order from the City of Brampton on August 13, 2020 for this project. Alectra Utilities' work on this project is scheduled to begin in March 2021, and is expected to be complete by the end of October, 2021.

(c) Rutherford Road Widening Project (PRZ)

The Rutherford Road Widening Project is located in the PowerStream RZ, with a budget of approximately $2.9MM. The Regional Municipality of York plans to accommodate growth and increased travel demands resulting from development in the City of Vaughan. As part of that work, the municipality will expand the transportation system in Vaughan by widening Rutherford Road from Bathurst Street to Peter Rupert Avenue from four to six lanes and creating a dedicated multi-use path for pedestrians and cyclists. The 2021 relocation project is the last of three segments in the Rutherford Road Widening project. In 2021, Alectra Utilities must relocate its assets on Rutherford Road from Bathurst Street to Peter Rupert Avenue. The work includes both overhead distribution system relocations (approximately 64 poles and associated assets), as well as relocations of the existing underground distribution system assets. The length of the road widening is approximately 2.8 km in the City of Vaughan. Alectra Utilities is scheduled to begin construction work on the Rutherford Road Widening project in March 2021. It is expected to be completed by December 2021.

2. Eligibility for ICM Funding

As described in Section 3.3.2 of the Filing Requirements, the ICM is a mechanism available to electricity distributors whose rates are established under the Price Cap IR regime.

The Filing Requirements specify that the amount requested for an ICM claim must be incremental to the distributor's capital requirements within the context of its financial capacities underpinned by existing rates, and that the request must satisfy the eligibility criteria of materiality, need and prudence.[3] The ICM projects for the Brampton and PowerStream RZs are in accordance with OEB policies, practices and requirements.[4] The Applicant has not proposed any departures therefrom.

CCC takes issue with the application of the OEB's ICM policy to Alectra Utilities. CCC argues that "it is simply not fair to its customers to apply year after year for ICM funding during a period when those customers are not sharing in the savings that have been generated though the merger.[5]"

CCC opposes what the OEB has already clearly stated and confirmed on multiple occasions in prior decisions: that the ICM, as expressed in the MAADs Handbook and in the MAADs Policy, is available to consolidating distributors, such as Alectra Utilities.[6] In the MAADs Application proceeding, Alectra Utilities specified that it had ongoing capital funding needs in all of its rate zones and that it anticipated confirming that need annually. On that basis, it indicated that it would file ICM applications for the rate zones for which such funding was required. Intervenors argued that this should not be permitted. The Board disagreed with Intervenors and stated at p. 6 of the MAADs Decision that "[The ICM] provides consolidating distributors with the ability to finance capital investments during the deferred rebasing period without being required to rebase earlier than planned." Indeed, it is fair to say that an essential component of the OEB's MAADs policy on which any consolidating distributor can be expected to rely is the stated availability of ICM funding. In reply submissions in Alectra Utilities' MAADs proceeding (EB-2015-0025), Alectra Utilities indicated at p. 5 "that it would be able to manage and maintain financial viability as a result of the cash flow support from the synergy/savings of the consolidation; this results in a customer benefit

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[3] *Filing Requirements*, Section 3.3.2, p. 24.

[4] *Report of the Board - New Policy Options for the Funding of Capital Investments: The Advanced Capital Module (*EB-2014-0219*); Report of the OEB on New Policy Options for the Funding of Capital Investments: Supplemental Report (EB-2014-0219), issued January 22, 2016.*

[5] CCC Submission, p.4.

[6] *Report of the Board: Rate-Making Associated with Distributor Consolidation*, March 26, 2015, pp. 7-9.

via rates lower than would have been otherwise." Alectra Utilities identified at that time that, consistent with the MAADs policy, "while customers do not share directly in the benefits of synergy/savings during the rebasing deferral period, they do benefit from them indirectly, as the ability to retain those synergies/savings permits (the consolidated distributor) to continue on lower Price-Cap IR/ICM rates for this period."

(a) Materiality

(i) Materiality Threshold and Eligible Incremental Capital

In the ACM Report, the Board explains that the materiality threshold is, in effect, a capital expenditure threshold which serves to demonstrate the level of capital expenditures that a distributor should be able to manage with its current rates.[7] Alectra Utilities has appropriately calculated the materiality thresholds, and the corresponding eligible incremental capital amounts (i.e. maximum amounts eligible for recovery through ICM), in accordance with the Board's policies.

VECC provides no support for its submission that Alectra Utilities' approach to calculating the threshold value is inherently inconsistent with the test of project materiality. Without citing any authority, VECC makes the assertion that previous Board decisions found that the threshold amount should be based on a whole utility basis.[8] In a similar vein, AMPCO submits that it is no longer appropriate for Alectra Utilities to calculate the ICM materiality threshold by rate zone, now that Alectra Utilities has filed a DSP.[9] The reason that both AMPCO and VECC have failed to cite any authoritative basis for their position is because there is no OEB precedent that establishes such a criteria. Moreover, it is Alectra Utilities' submission that to calculate the ICM materiality threshold based on Alectra Utilities as a whole, because it has filed a DSP on a consolidated basis, is wrong.

The position of these parties directly contradicts the OEB's ACM policy, which specifies the calculation of the materiality threshold at p. 19 of the Supplemental Report. As provided in Exhibit 2, Tab 1, Schedule 1, the materiality threshold has been calculated for the Brampton and PowerStream RZs using the Board-approved rate base and depreciation amounts from each

[7] ACM Report, pp. 16-17.

[8] VECC Submission, para.12, p.4.

[9] AMPCO Submission, p.3.

predecessor's utilities' last rebasing application. As all Parties are aware, Alectra Utilities is in a rebasing deferral period, and as such, there are no Board-approved rate base and depreciation amounts for the merged entity. Further, the growth rate calculation in the materiality threshold formula, which Alectra Utilities has also calculated in accordance with the ACM Report, is equal to the increase in revenue based on 2019 actual billing determinants divided by Brampton and PowerStream's OEB approved billing determinants from their last respective rebasing applications, using 2020 approved rates. This approach is also consistent with calculation of the materiality threshold value in Alectra Utilities' 2018 and 2019 Applications. In the 2018 and 2019 Decisions, the OEB stated "the OEB accepts Alectra Utilities' calculations for the ICM materiality threshold based on the OEB's ICM formula in the ACM Report."[10]

The Board should reject AMPCO's argument that the materiality threshold should be calculated on the basis of the whole utility because of the fact that a DSP for the consolidated utility was filed in the last distribution rate proceeding. The purpose of the threshold is to establish what can be funded through rates. Rates are directly based on the utility's approved rate base and other factors. In the last electricity distribution rates proceeding, where the OEB rejected Alectra Utilities' proposed M-Factor, the Board did not approve the consolidated DSP that was filed or use it for the purposes of determining Alectra Utilities' rates. Rather, the materiality threshold in the M-factor proceeding, which was based on the DSP as a whole, assumed the Board would be establishing a rate treatment based on the proposed M-Factor, with funding tied to that. However, with the rejection of the M-factor, Alectra Utilities' continued IRM rates are unrelated to that calculation and are not representative of revenue derived from rates for purposes of establishing the threshold. Therefore, it is inappropriate to consider the materiality threshold on the basis of Alectra Utilities as a whole because its existing rates have not been established for the utility on a consolidated basis. Further, the consolidated DSP, that was filed in the last proceeding, was not approved or used by the OEB to set such rates.

OEB staff submits that it has no issue with Alectra Utilities' calculations of its maximum eligible incremental capital amounts of $15.5MM for the Brampton RZ[11] and $22.4MM for the PowerStream RZ.[12] PWU also does not take issue with Alectra Utilities' calculation of its maximum

[10] Decision and Order, EB-2018-0016, dated January 31, 2019, p.7; Decision and Order, EB-2017-0024, dated April 6, 2018, p.23.

[11] The maximum eligible incremental capital amount was updated in response to BRZ-Staff-22.

[12] OEB staff Submission, p. 32.

eligible incremental capital amounts.[13] Notwithstanding its submissions regarding the use of an aggregate materiality threshold for the utility as a whole, discussed above, AMPCO ultimately submits or at least acknowledges that "the three projects totaling $10.7MM are within the OEB's acceptable range and satisfy the first part of the materiality threshold test.[14] Both PWU and OEB staff submit that Alectra Utilities should update the calculation for its 2021 inflation factor for purposes of determining the materiality threshold. OEB staff further states that, "it does not expect the update to the inflation factor to have a significant impact on Alectra Utilities' ICM materiality thresholds."[15] As set out below, Alectra Utilities has updated this calculation and confirmed that there is no significant impact on the ICM materiality thresholds.

On November 9, 2020, the OEB issued a letter regarding the *2021 Inflation Parameters* (the "Letter"), that establishes the process for implementation of the inflation factor for use in 2021 rate adjustment applications. The OEB has calculated the 2021 inflation factor for electricity distributors to be 2.2%. However, the OEB also indicated in the letter that distributors had the discretion of: electing the calculated Input Price Index ("IPI") level per the OEB-approved methodology (offset by the applicable stretch factor and other adjustments for some plans); a lower IPI value; or foregoing the inflationary increase entirely. On November 18, 2020, Alectra Utilities advised the OEB that it elects to use the OEB's calculated 2021 inflation factor of 2.2%.

Alectra Utilities updated its calculation of the materiality threshold to include the 2021 inflation factor of 2.2%. The revised maximum eligible incremental capital amounts are $14.4MM for the Brampton RZ and $20.0MM for the PowerStream RZ. The updated ICM models are filed as Attachments 1 and 2. Alectra Utilities submits that its 2021 proposed ICM projects in the amounts of $7.8MM for the Brampton RZ, and $2.9MM for the PowerStream RZ, are within the available amounts above the materiality threshold.

SEC rejects Alectra Utilities' calculation of the maximum allowable incremental capital amount for the Brampton RZ, and has instead proposed its own calculation. Alectra Utilities submits that the Board should ignore SEC's argument since Alectra Utilities' calculation of the maximum allowable incremental capital amount is in accordance with the ACM Report and OEB policy. The ACM Report states that this calculation is the "difference between the forecasted total capital

[13] PWU Submission, p.4.

[14] AMPCO Submission, p.3.

[15] OEB staff Submission, p.32.

expenditures for a subject year and the materiality threshold for that year."[16] Alectra Utilities compared its 2021 capital budget for the Brampton RZ to the Threshold Capital Expenditure to calculate the maximum eligible incremental capital.[17] The 2021 capital expenditure budget for the Brampton RZ, as updated in response to BRZ-Staff-22, is $47.0MM.

In SEC's view, Alectra Utilities has not provided justification for the 2021 capital budget in the Brampton RZ. VECC raises a similar argument, and states "Alectra is also forecasting a greater than 25% increase in the Brampton 2021 capital budget from the original DSP estimates."[18] SEC submits that it "has been unable to find in the evidence a cogent explanation for these increases."[19] However, in response to SEC-5, Alectra Utilities has provided explanations for the increase in System Access and System Renewal investments.

Although the response to SEC-5 addressed the change between the 2021 DSP and 2021 Forecast, the explanation is also applicable in comparison to SEC's 2017-2019 historical average. As identified in response to SEC-5, the increase in System Access is a result of higher than expected demand from developers and municipalities. The ICM Project Listing for the Brampton RZ, filed as Attachment 3 in the pre-filed evidence, and updated in response to BRZ-Staff-22, identifies four road authority, System Access projects in the amount of $6.5MM. The increase in System Renewal is due to increased requirements for voltage conversion, and to address underground reliability issues. Similarly, the ICM Project Listing identifies two material System Renewal projects – a Voltage Conversion project in the amount of $4.0MM, and a Cable Replacement project in the amount of $3.3MM. These projects, identified in the pre-filed evidence, are the primary drivers for the increase in capital expenditures in 2021 for the Brampton RZ.

SEC further states that "the capital budget should be treated as the average of 2017-2019 actuals, plus the ICM projects, and then compared to the ICM threshold as ordinarily calculated. This would reduce the eligible capital for ICM purposes to about $3.9 million."[20] SEC's submission in this regard should be rejected. Alectra Utilities' capital planning process is based on a data-driven Asset Management Framework through which Alectra Utilities prioritizes projects based on the value they provide to the entire distribution system. As identified in Section 5.2.1.3 of Alectra

[16] ACM Report, p.22.
[17] BRZ-Staff-22; Attachment 1 (ICM Model BRZ).
[18] VECC Submission, para. 21, p.7.
[19] SEC Submission, p.6.
[20] SEC Submission, p.6.

Utilities' DSP, filed in its 2020 EDR Application (EB-2018-0018), Alectra Utilities developed a set of Asset Management Principles specifically to guide its asset management and investment planning processes. These principles reflect the outcomes – financial, customer, operational, regulatory and organizational – that Alectra Utilities expects to realize from implementation of its capital plans. By applying these outcome-based principles to its asset management and investment planning processes, Alectra Utilities develops capital investment plans that address a set of well-defined, priority needs that are aligned with the desired outcomes. Alectra Utilities' 2021 capital investment plan is not a simple arbitrary "average of 2017-2019 actuals".

(ii) Project Specific Materiality Threshold

In addition to the materiality thresholds used for determining the total eligible incremental capital amounts for each rate zone, the Board requires distributors to meet a second, project-specific materiality test. The project-specific materiality test specifies that minor expenditures in comparison to the overall capital budget should be considered ineligible for ACM or ICM treatment.[21] However, the quantum of this second project-specific materiality test, has not been defined by the Board. In Alectra Utilities' 2018 EDR Decision, at p. 15, the Board stated: "Amending the ICM policy to include a mathematical materiality calculation for this second test should only be done through a policy review." Further, the OEB goes on to state: "The OEB has applied its judgement consistent with the ICM policy. The OEB will consider whether each capital project proposed for an ICM is significant with respect to Alectra Utilities' total capital budget, not with respect to the capital budget by rate zone."

Notably, the OEB also stated that "while one could consider a percentage of the $267.7 million to be appropriate for the project-specific materiality test, the OEB finds that this is not consistent with the ICM policy"[22] (emphasis added). Based on the foregoing, AMPCO's proposed use of percentages to determine project-specific materiality should be rejected.[23]

Alectra Utilities' 2021 total capital budget is $250.3MM. Alectra Utilities submits that each of its ICM projects (Goreway CCRA - $5.7MM; Goreway Road Widening - $2.1MM; and Rutherford Road Widening - $2.9MM) is material relative to Alectra Utilities' overall capital budget. Alectra

[21] ACM Report, p. 17.

[22] Decision and Order, EB-2017-0025, p.25, April 6, 2018.

[23] AMPCO Submission, p.4.

Utilities responds to the submissions of Parties in this regard below, as part of its responses to submissions on specific ICM projects.

(b) Need

In the ACM Report, the Board explains that need must be demonstrated by (a) passing the Means Test, (b) the amounts must be based on discrete projects, which should be directly related to the claimed driver, and (c) the amounts must be clearly outside of the base upon which the rates were derived.[24] No Party opposed the need for the proposed ICM projects.

(c) Prudence

The ACM Report and the Filing Requirements specify that the amounts to be incurred must be prudent, which means that a distributor's decision to incur the amounts must represent the most cost-effective option (but not necessarily the least initial cost) for ratepayers.[25]

The eligible capital projects for which the Applicant is requesting approval are non-discretionary. The projects are prudent because, the proposed capital cost of each project represents the most cost-effective option for ratepayers.

In order to demonstrate the prudence of each eligible capital project for which Alectra Utilities is seeking approval, the Applicant has provided a business case summary that identifies: the name, cost and expected in-service date for the project; describes the project and its drivers; and sets out the various options considered for the project.[26] In addition, the Applicant has provided detailed business cases for each eligible capital project. The detailed business cases include relevant background information including with respect to the location and history of the project, detailed description of the scope of the project, as well as explanation as to the options considered and the budget and in-service dates for the work.[27] Concise summaries of the business cases are provided below. Intervenor submissions with respect to the prudence of specific projects proposed for ICM recovery by the Applicant are addressed below.

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[24] ACM Report, p. 17.

[25] ACM Report, p. 17; Filing Requirements, section 3.3.2.

[26] Exhibit 2, Tab 1, Schedule 1, pp. 6-8 (Brampton RZ); pp. 14-15 (PowerStream RZ).

[27] Exhibit 4, Tab 1, Schedule 1, Attachment 3 (ICM Business Cases BRZ), and Attachment 6 (ICM Business Cases PRZ).

3. Responses to Submissions on Specific ICM Projects

Below are Alectra Utilities' detailed responses to the submissions of OEB staff and other parties on the specific projects proposed for ICM treatment. Due to the similarities between the two road widening projects, the submissions of parties on those projects are addressed together. The proposed ICM projects reflect incremental capital requirements within the context of Alectra Utilities' financial capacity underpinned by its existing rates, and each project satisfies the eligibility criteria of materiality, need and prudence.

(a) Goreway CCRA True-up

With a cost of $5.7MM, the Goreway TS CCRA true-up payment is significant with respect to Alectra Utilities' total capital budget. Alectra Utilities submits that it exceeds the project-specific materiality threshold. OEB staff and PWU agree that the Goreway TS CCRA true-up payment exceeds the project-specific materiality threshold and is significant in relation to Alectra Utilities' 2021 capital expenditure budget.[28] No parties have argued that this particular project does not meet the project-specific threshold.

The projected $5.7MM revenue shortfall for the Goreway TS expansion results from lower monthly average peak demand experienced for the Goreway Study Area between years 5 to 10, and a revised lower forecasted monthly peak demand for years 10 to 25. The slower growth rate is attributed to two main factors: persistent economic pressures on commercial and industrial electrical demand in the South-Eastern portion of Brampton and the impacts of natural conservation. Energy-intensive business facilities (i.e., manufacturing, metals, distillers, automotive parts) continue to consolidate and decrease operations scale in the Study Area. To mitigate the economic pressures, commercial and industrial customers in Brampton have also implemented systems and practices to reduce peak demand in order to reduce Global Adjustment charges.

Natural conservation (i.e., energy efficiency, appliance fuel switching) has also impacted average monthly peak demand across the Goreway 27.6kV Study Area. Residential development in the Northeastern portion of Brampton, which is serviced by Goreway TS, continued to be driven by the strong housing market over the last fifteen years. Although the number of new housing starts met the projections, the per-unit electricity demand has been lower than forecasted. Alectra

[28] OEB staff Submission, p.33; PWU Submission, para. 6.

Utilities attributes the reduction in new home electricity demand to the application of energy-efficient appliances, improved building codes, and energy-efficient construction materials.

PWU and OEB staff agree that the true-up payment is necessary and prudent, because Alectra Utilities must make the payment to HONI if there is a calculated shortfall of load at Goreway TS.[29] OEB staff submits that Alectra Utilities' evidence is reasonable that there was an economic downturn in 2008 followed by continued shortfalls in load caused by natural conservation. OEB staff further states that this is consistent with Alectra Utilities' previous CCRA true-up payment to HONI for Pleasant TS, which was based on the same reasons for shortfalls in load and for which the OEB had approved ICM funding.

OEB staff also noted in their submissions that they reviewed the calculation for the CCRA and have no concerns, and that the calculations must ultimately be compared to and reconciled with HONI's calculations.[30]

SEC and CCC argue that, as the final amount and payment terms are not yet known, approval of the CCRA payment would be premature.[31] However, these parties, unlike OEB staff, made no submissions on whether they reviewed the calculation provided by Alectra Utilities. As provided in response to BRZ-Staff-21, Alectra Utilities is prepared to complete and submit the customer input package and to finalize with HONI the ten-year true-up for Goreway TS. Given the time remaining in 2020, the process will not be completed until early 2021. Alectra Utilities provided the calculations of the ten-year true-up payment for Goreway TS in the DCF Model. The model included all calculations, assumptions and inputs consistent with Appendix 5 of the TSC. Based on the foregoing, the forecasted ten-year Goreway TS true-up amount proposed by Alectra Utilities for ICM funding is an appropriate and reasonable estimate for purposes of ICM recovery. Further, any true-up of the ICM project will be in accordance with the OEB's ICM policy. As the OEB indicated in the 2018 Decision, "at [Alectra Utilities' next rebasing application], the OEB will determine if a true-up is warranted between the revenues collected from the ICM rate riders and the revenue requirement calculated for the actual capital spending for the ICM projects."[32]

[29] PWU Submission, p.3; OEB staff Submission, p.34-35.

[30] OEB staff Submission, p.35.

[31] SEC Submission, p.7; CCC Submission, p.3.

[32] Decision and Order, EB-2017-0024, April 6, 2018, p.61.

CCC and AMPCO argue that, given the mandatory nature of the CCRA payment, this project should be part of the core base budget and not the subject of an ICM funding request. AMPCO then states that the "original Business Case indicates the project is rate base funded (EB-2019-0016 DSP Appendix B Material Investment Business Cases P297)."[33] Alectra Utilities submits that 'rate base funded' is a term used in Alectra Utilities' CopperLeaf C55 system to identify assets of the regulated entity. It is not a term used to distinguish projects which are not subject to incremental capital funding. In response to Oral Hearing undertaking J2.4 in the 2020 Application, Alectra Utilities provided a list of the 884 projects that comprised the DSP, and identified which projects were included in base rates, and which projects were included as M-factor incremental capital. The Goreway CCRA true-up, Project 151124, was included in Alectra Utilities' M-factor funding request.

Energy Probe's argument that the "Goreway CCRA true-up is not a 2021 capital project…" is wrong and should be ignored. Energy Probe also states that it, "is not aware that the OEB has ever approved ICM funding for true-up payments…" and "…this will open the door still further to what is acceptable for ICM funding."[34] Contrary to Energy Probe's assertion that Alectra Utilities' current request for ICM funding for the Goreway TS CCRA true-up is without precedent, the Applicant notes that the OEB approved Alectra Utilities' request for ICM funding for the Pleasant TS CCRA true-up in its 2018 EDR Application (EB-2017-0024). The OEB also approved Enersource's ICM request for the Churchill Meadows CCRA true-up in its 2016 EDR Application (EB-2015-0065). Further, the OEB recently approved Burlington Hydro's request for a CCRA true-up in its 2019 EDR Application (EB-2018-0021). In several instances, the Board has also approved regulatory accounts as an alternative method of keeping utilities whole with respect to the costs incurred for CCRA true-ups.[35]

Energy Probe is also wrong in asserting that, "…the true-up was a liability that was known to Alectra when it acquired Hydro One Brampton in 2017" and that "it must have been reflected in the purchase price."[36] This argument which was raised by parties in the 2018 Application, was clearly rejected by the OEB in its Decision and does not merit further consideration in the present

[33] CCC Submission, p.2; AMPCO Submission, p.6.

[34] Energy Probe Submission, p.3.

[35] See Hydro Ottawa (EB-2015-0004), where the Board approved establishment of a CCRA deferral account, which was amended in EB-2019-0261 to specifically permit true-up payments; see also the CCRA True-up Variance Account approved for Hydro One Transmission (EB-2019-0082).

[36] Energy Probe Submission, p.3.

Application.[37] Regarding the contention that this payment should have been anticipated and addressed at the time of the merger, the Applicant submits that the potential liability for the 10-year true-up under the CCRA was not disclosed in the purchase agreement or the merger proceeding because the criteria for recognizing a liability were not met. In particular, under IAS 37, Alectra Utilities is required to recognize a liability when there is a present obligation, it is probable that there is an outflow of resources and a reliable estimate can be made. At the time of the merger, there was no present obligation or ability to reliably estimate the liability and, as such, it was not addressed at the time of the merger. The Applicant is now able to reliably estimate the amount of the liability.

SEC has again expressed its general concern about the "forecasting issues" that lead to CCRA true-ups, "particularly in the case of Brampton, which was part of Hydro One at the time the agreement in this case was negotiated."[38] However, SEC admits that those arguments were not accepted by the OEB in the past. VECC raises a similar argument and stated that they "observe that [they] are not aware of any other electricity utility, who related to the transmitter at the time, constructed not one, but two TS stations and for which there are now such significant true-up payments."[39] The suggestion that a concern should be raised with respect to the CCRA because Hydro One Brampton and HONI were affiliates at the time it was entered into is unfounded and misplaced. The terms of the CCRA were dictated by the requirements of the TSC. Moreover, these arguments by SEC and VECC were made by parties in the 2018 Application and were unequivocally rejected by the Board, which found "that this affiliate relationship is not grounds for denying the ICM."[40]

(b) Goreway and Rutherford Road Widening Projects

With costs of $2.1MM and $2.9MM, respectively, the Goreway Road Widening Project and the Rutherford Road Widening Project are each significant relative to Alectra Utilities' total capital budget. Alectra Utilities submits that each of these projects exceeds the project-specific materiality threshold.

[37] Decision and Order, EB-2017-0024, April 6, 2018, p.33.

[38] SEC Submission, pp.6-7.

[39] VECC Submission, p.10.

[40] Decision and Order, EB-2017-0024, April 6, 2018, p.33.

PWU submits each of the two road widening ICM projects is significant in relation to the 2021 capital expenditure budget.[41]

OEB staff submits that the Rutherford Road Widening Project meets the project-specific materiality threshold, but argues that the Goreway Road Widening Project does not and should therefore be denied.[42] OEB staff makes this submission without specifying any particular project-specific materiality level that it considers to reflect the applicable threshold. Rather, OEB staff's submission is made on the basis that whereas the Rutherford Road Widening is more significant to Alectra Utilities' overall capital budget than an ICM project approved by the OEB in the past, the Goreway Road Widening is the same cost as a feeder relocation project for which an ICM funding request by the Applicant was previously denied. OEB staff adopts this view notwithstanding that Alectra Utilities' forecasted 2021 combined capital budget is lower than the combined capital budget in the year where the other project was denied by approximately $7MM, which has the effect of making the Goreway Road Widening more significant, relative to Alectra Utilities' total capital budget than the prior feeder project despite having the same cost. Furthermore, it is Alectra Utilities' submission that the Board's decision to deny ICM funding for a feeder relocation project is not an appropriate proxy for the project-specific threshold in respect of a road widening project for which the need is entirely outside of the Applicant's control.

SEC comments that the Goreway Road Widening project, when all three phases are considered, is material, but argues that the first phase, to be completed in 2021, is not on its own sufficiently material to warrant ICM funding. SEC argues that "the incremental revenue requirement of approximately $0.12MM is an easily manageable amount in the context of a utility of this size, but the overall net capital cost is $5.1MM over all three years. SEC does not object to inclusion of this project, assuming it comes within the ICM threshold."[43] SEC's argument appears to be internally inconsistent, where on the one hand it suggests that the 2021 ICM project does not warrant funding, but ultimately SEC does not object to including the project. Alectra Utilities interprets the argument to mean that the incremental capital funding for the Goreway Road Widening project in 2021 is appropriate.

With respect to the Rutherford Road Widening project, SEC argues that it is not material and should be managed within Alectra Utilities' capital budget. SEC, along with VECC and AMPCO,

[41] PWU Submission, para. 6.

[42] OEB staff Submission, p.33.

[43] SEC Submission, p.7.

further asserts that the fact that Alectra Utilities did not seek ICM funding for the 2019 and 2020 segments of the Rutherford Road Widening project should be taken as support for its view that this project is not material and should be managed within the Applicant's capital budget.[44] In response to this point, Alectra Utilities submits that what it did or did not do in prior applications is not relevant. The Board should consider the request that is before it in this Application on its own merit. Moreover, Alectra Utilities observes that, in the OEB's Decision in the 2020 Application, the OEB provided three options for Alectra Utilities' consideration. One option was to amend the current application to request incremental capital funding in 2020 for projects that meet the ICM criteria. On February 27, 2020, Alectra Utilities filed a letter with the OEB indicating that it will amend its current application to request incremental capital funding. Subsequent to filing the letter, and in response to the COVID-19 pandemic, the Government of Ontario declared a state of emergency. Alectra Utilities filed another letter on April 14, 2020 indicating that it was continuing to re-evaluate capital requirements as projects are reprioritized within 2020 and beyond, and would therefore not be seeking incremental funding for 2020.

AMPCO, CCC and VECC argue that the two road widening projects are minor compared to the overall capital budget, and therefore do not pass the OEB's second materiality test.[45] For the reasons stated above, Alectra Utilities disagrees. Alectra Utilities also observes that while AMPCO has undertaken a rudimentary calculation to determine the percentage of the total 2021 capital budget represented by each of the projects, the OEB has never identified a bright line test that is to be applied as the project specific materiality threshold.

Energy Probe asserts that only the contractor costs and materials costs for these projects are incremental and that based on those incremental costs neither of the road widening projects are material.[46] This argument is flawed. First, the approach taken by Energy Probe is not relevant to the question of the significance of the project costs relative to Alectra Utilities' total capital budget. Second, it is not correct that only the costs of materials and contractors are incremental costs for Alectra Utilities in performing the work required for the road widening projects.

Several parties argue that Alectra Utilities should be able to accommodate some of these projects in its existing capital budget or defer other projects to accommodate these projects.[47] For

[44] SEC Submission, p.8; VECC Submission, para.17, p.6; AMPCO Submission, p.4.

[45] AMPCO Submission, p.3; CCC Submission, p.3; VECC Submission, para 23, p.8.

[46] Energy Probe Submission, pp.3-5.

[47] CCC Submission, p.3; SEC Submission p.8; AMPCO Submission p.7.

example, OEB staff states that "…given additional capital was reallocated to system renewal in 2020, Alectra Utilities should be able to defer some of its system renewal spending in 2021 (which was accelerated using the additional capital in 2020) to fund this project."[48]

These parties fail to recognize the cumulative effects of their proposed disallowances. The result of disallowing one or more of the proposed ICM projects would be in addition to the $32.8MM that was disallowed in the 2018 and 2019 ICM Applications, for total impact of $43.5MM. The cumulative impact of these disallowances has a material impact on the Applicant and it would be unreasonable to expect that Alectra Utilities could continue to absorb such costs without impacting its ability to provide the level of service that its customers expect.

Furthermore, as provided in response to 2-PWU-5, Alectra Utilities has already reduced its system renewal and system service investments that were otherwise contemplated in its DSP by approximately $33MM per year, in response to the OEB's decision in EB-2019-0018. With those reductions, Alectra Utilities is continuing to fall behind in its efforts to address its growing backlog of deteriorated assets, specifically deteriorated underground cables and overhead assets including poles. For 2020, Alectra Utilities has experienced lower customer driven investments in system access and was able to repurpose available funding into urgently needed system renewal investments that have enabled Alectra Utilities to maintain customer reliability at historical levels during the COVID-19 pandemic. For 2021 and onward, Alectra Utilities has also had to defer a substantial portion of planned system expansion investments, the risk of which (i.e. Alectra Utilities may not be able to meet customers' expected connection requests and may need to expand the system on a reactive and more expensive basis) was also explained in the DSP. In this context, if Alectra Utilities does not receive the ICM funding it has requested in the current application, it will have to defer the next tranche of otherwise planned investments, which includes urgently required investments in system protection equipment, switching and automation assets, as well as other station renewals, the result of which would be even more consequential for service quality levels.

With respect to prudence, the ACM Report and the Filing Requirements specify that a distributor's decision to incur the amounts must represent the most cost-effective option (but not necessarily the least initial cost) for ratepayers.[49] For the road widening projects, Alectra Utilities considered

[48] Ibid, p.33

[49] ACM Report, p. 17; Filing Requirements, section 3.3.2.

multiple costing options as set out in the Business Cases.[50] Where an option was considered, Alectra Utilities provided costing information for that option to assist in demonstrating that the recommended approach to implementing the project would be the most effective option for ratepayers.

Intervenor submissions with respect to the prudence of the road widening ICM projects were minimal. OEB staff submits that based on the evidence provided, the costs of the Goreway and Rutherford Road Widening projects are reasonable and prudent.[51] AMPCO and PWU also agreed that planned spending is prudent.[52] No other parties made submissions on the prudence of these road widening projects.

In response to SEC-9 and PRZ-Staff-46, Alectra Utilities provided a comparison of the estimated gross cost of replacing the overhead system with underground feeders (underground rebuild), to the cost to relocate the overhead and underground assets based on the current configuration (like-for-like rebuild). In its response, Alectra Utilities provided that, for the Goreway Road Widening project, the cost of an underground rebuild would be $20.3MM or 7 times higher than a like-for like rebuild; and for the Rutherford Road Widening project, the cost of an underground rebuild would be $11.3MM or 3.5 times higher than like-for-like rebuild. Alectra Utilities' therefore proposed like-for-like rebuilds in both instances. Moreover, Alectra Utilities received a purchase order from the City of Brampton on August 13, 2020 for the Goreway Road Widening project.

Based on the foregoing, Alectra Utilities submits that each of its three requests for incremental capital funding meets the Board's requirements for: materiality; need; and prudence, and should therefore be approved as filed.

D. INCENTIVE REGULATION MECHANISM

1. Horizon Utilities RZ Earnings Sharing Mechanism

Alectra Utilities reports on its ESM results for 2019 for the Horizon Utilities RZ, the fifth and final year for which the ESM is in place. The 2019 regulatory net income and ROE have been calculated in accordance with the Settlement Agreement.

[50] Attachments 3 and 6 in the pre-filed evidence

[51] OEB staff Submission, pp.35-36.

[52] AMPCO, p.3; PWU, para.5.

Alectra Utilities moved quickly to operate and report as one company in 2017, consistent with the OEB's direction in the MAADs decision. Alectra Utilities is able to track distribution revenue, other revenues and certain costs by rate zone, however operating costs, general plant, taxes and other costs cannot be attributed to a specific rate zone, and therefore requires an allocation methodology to allocate costs and revenues to rate zones for the purpose of the ESM calculation. Further, as Alectra Utilities' Brampton, Horizon Utilities, PowerStream and Enersource RZs, migrated to Alectra Utilities' Enterprise Resource Planning ("ERP") system in July 2019, an allocation approach was used to determine Distribution Plant capital by rate zone for the July to December 2019 period.

In the OEB's Partial Decision and Order in Alectra Utilities' 2020 EDR Application, the OEB accepted Alectra Utilities' allocation approach. In the Decision, the OEB stated "The OEB is setting just and reasonable rates and is doing so by balancing the interests of the utility and ratepayers. The OEB is therefore accepting Alectra Utilities' approach to earnings for 2017 and 2018."[53] As provided in response to G-Staff-4, the methodology used in this Application is consistent with the methodology in Alectra Utilities' 2019 and 2020 Applications.

In the OEB's Decision in Alectra Utilities' 2018 EDR Application (EB-2017-0024), issued on April 5, 2018 (revised April 6, 2018), the OEB stated that: "For the remainder of the Custom IR term, the effect on earnings resulting from the change in the capitalization policy will be dealt with through the ESM." As directed by the Board in its Decision, the impact of the capitalization policy change has been addressed through the ESM.

Alectra Utilities seeks approval for the calculation of the Horizon Utilities RZ's 2019 achieved ROE of 8.255%, as provided in Exhibit 3, Tab 1, Schedule 2. Alectra Utilities' actual earnings are lower than the 2019 approved ROE of 8.980%; as a result, the ESM has not been triggered and no amounts are due to ratepayers for the purposes of earnings sharing.

Submissions of the Parties

OEB staff submits that Alectra Utilities' calculations of the Horizon Utilities RZ's 2019 ROE are consistent with the methodologies used in the previous year's calculations.[54] OEB staff further

[53] Partial Decision and Order, EB-2019-0018, January 30, 2020, p.46.

[54] OEB staff Submission, p.24.

submits that "Alectra Utilities' proposed disposition of nil is reasonable and should be accepted for the purpose of calculating the Horizon Utilities RZ's 2019 achieved ROE."[55]

OEB staff states that Alectra Utilities' estimates of merger related costs and savings are reasonable, and consistent with the 2020 Application, it has adjusted its OM&A and capital expenditures to adjust for net merger savings. In this regard, OEB staff submits that Alectra Utilities' total net merger capital savings estimate of $2,904,986 was reasonable, and, Alectra Utilities' estimate of Horizon Utilities RZ's 2019 allocated OM&A inclusive of its portion of the net OM&A savings, of $63,597,821, do not appear to be over stated.[56]

As provided in Exhibit 3, Tab 1, Schedule 2 of the pre-filed evidence, as a result of the merger with Guelph Hydro[57], Alectra Utilities applied its allocation methodologies to the Guelph Hydro RZ to determine 2019 regulatory net income and ROE for the purposes of the ESM. Alectra Utilities relied on Guelph Hydro's 2016-2018 pre-merger OM&A to determine the 3-year average for Guelph, and relied on the pre-merger general plant depreciation amount for 2018 to calculate the percentage of general plant depreciation. OEB staff submits that given the Horizon Utilities RZ is already under earning, the proposed approach to the Guelph Hydro RZ's allocation has no impact on the ESM results (i.e. the amount to be returned to ratepayers is nil under either approach).[58]

SEC submits that the allocation methods proposed appear reasonable, however, raises concerns that the Board has no information on the results if different allocation methods are used, and has no way to model those different methods to make that determination.[59] SEC submits the Board should order an external review by OEB Staff of the allocations between rate zones by the Applicant, including those relating to OM&A, capital expenditures/additions, and capitalized overheads.

Alectra Utilities' Submission

Alectra Utilities submits that SEC's request should be rejected by the Board for the following reasons: 1. In the 2020 Decision, the OEB accepted Alectra Utilities' approach to its calculation of the ESM for 2017 and 2019. Alectra Utilities has applied the same methodology in its calculation

[55] Ibid, p.25.
[56] OEB staff Submission, p.24.
[57] Effective January 1, 2019, Guelph Hydro amalgamated with Alectra Utilities.
[58] OEB staff Submission, p.25.
[59] SEC Submission, p.5.

of the HRZ ESM for 2019; 2. OEB staff has reviewed Alectra Utilities' calculations of the Horizon Utilities RZ 2019 ROE and submits that the calculations are consistent with the methodologies used in the 2020 Application. OEB staff agrees that the proposed disposition of nil is reasonable; and 3. The 2019 ESM calculation is the fifth and final year for which the ESM is in place. As a result, consistent with OEB staff's recommendation in its submission on the CIVA, Alectra Utilities submits that the ESM deferral account (Account 1508, Sub-account, Earnings Sharing Variance Account) should be closed.

Alectra Utilities submits that the ESM calculation should be approved as filed. The proposed disposition of nil should be approved for the purpose of calculating the Horizon Utilities RZ's 2019 achieved ROE.

2. Horizon Utilities Capital Investment Variance Account

Horizon Utilities' 2015 - 2019 Custom IR Settlement Agreement provided for the introduction of a deferral account (Account 1508, Sub-account "Capital Additions Variance Account", referred to in the Settlement Agreement as the Capital Investment Variance Account ("CIVA")) to refund to ratepayers any difference in the revenue requirement should its cumulative in-service capital additions be lower than, or the pacing of capital additions be slower than, forecast over the 2015-2019 period.

The Parties agreed to track variances in the revenue requirement due to variances in the capital budget. Over the term of the plan, if Horizon Utilities spends less than its capital forecast, the reduced revenue requirement impact of this will be returned to customers. The Parties agreed, and the OEB approved, that the CIVA balance would be disposed of following the end of the five-year Custom IR term, if applicable.

Alectra Utilities reports on the capital additions for 2019 for the Horizon Utilities RZ, the final year for which the CIVA is in place. In the 2019 EDR Application Decision (EB-2018-0016), the OEB deferred all ratemaking matters related to the change in capitalization policy to Alectra Utilities' 2020 EDR Application. The OEB stated that "the question for the OEB is whether the capital additions for the CIVA account should be based on the capitalization policy in place at the time

the Custom IR framework for the Horizon rate zone was approved, or the new post-merger capitalization policy for Alectra Utilities."[60]

In the 2020 EDR Application Decision, the OEB stated that it reviewed the wording in the Settlement Agreement that states "over the term of the plan, if Horizon Utilities spends less than its capital forecast, the reduced revenue requirement impact of this will be returned to customers". The OEB concluded that "even if the pre-merger capitalization policy is the basis for the CIVA, the total actual capital additions exceed the forecast capital additions from the Custom IR application and therefore no entries need to be recorded in the CIVA for 2019. The OEB concludes that this meets the intent of the CIVA."[61]

Alectra Utilities reports on its 2019 capital additions for the purpose of calculating the entry to the CIVA based on Alectra Utilities' post-merger capitalization policy. For comparative purposes, Alectra Utilities also reports on its 2019 capital additions based on the pre-merger capitalization policy of Horizon Utilities. Alectra Utilities submits, that under both scenarios, no entry is recorded to the CIVA, as the total actual cumulative capital additions for 2015-2019 of exceed the forecast capital additions from the Custom IR application.[62] Alectra Utilities seeks approval of 2019 capital additions for the purpose of calculating the entry to the CIVA.

Submissions of the Parties

OEB staff agrees with Alectra Utilities that no amounts should be recorded in the CIVA, as the cumulative capital additions exceed the cumulative forecasted amounts for the 2015 to 2019 period, irrespective of whether the pre-merger or post-merger capitalization policies are used to determine capital additions. OEB staff submits that using the proportion of distribution plant capital expenditures to allocate distribution plant capital additions and using the proportion of pre-merger rate bases to allocate general plant capital additions are reasonable methodologies to allocate capital additions to the Horizon Utilities RZ. Further, OEB staff submits that the CIVA account has no relevance beyond this proceeding, and recommends that the account should be closed. [63]

[60] Partial Decision and Order, EB-2018-0016, December 20, 2018, p. 7.

[61] Partial Decision and Order, EB-2019-0018, January 30, 2020, p. 49.

[62] Exhibit 3, Tab 1, Schedule 3, p.2.

[63] OEB staff Submission, p.27.

Alectra Utilities' Submission

Alectra Utilities submits that capital additions in 2019, and cumulatively over the 2015 to 2019 period, exceeds the forecast capital additions from the Custom IR application. Therefore, no amounts should be recorded in the CIVA. Further, Alectra Utilities agrees with OEB staff, and submits that this account should be closed.

3. Capitalization Policy

Alectra Utilities conformed its capitalization policy in 2017 (as a result of the consolidation through which Alectra Utilities was formed, and as required under the International Financial Reporting Standards ("IFRS")) to align the capitalization policies for the Alectra Utilities rate zones.

In 2017, the capitalization policies of the former Enersource, Horizon Utilities, and Brampton changed to conform to the capitalization policy of the acquirer (as identified by IFRS), the former PowerStream. In 2019, the capitalization policy of the former Guelph Hydro was changed to conform to the capitalization policy of the former PowerStream.

In the 2018 EDR Application proceeding (EB-2017-0024), the OEB issued a Decision and Partial Accounting Order[64], directing Alectra Utilities to establish three new deferral accounts to track the change in capitalization policy for the Horizon Utilities, Enersource and Brampton RZs.

In the OEB's Partial Decision and Order in Alectra Utilities' 2020 EDR Application, the OEB found that the impact of the change in capitalization policy should be determined using the Account 1576 approach, and consistent with this approach, the balances should be disposed at Alectra Utilities next rebasing application. Further, the OEB established a deferral account for the Guelph Hydro RZ on the same basis as the deferral accounts for Horizon Utilities, Brampton and Enersource RZs, with the first entry to the account effective January 1, 2020. [65]

During the 2020 EDR Application proceeding, Alectra Utilities indicated that its Brampton, Horizon Utilities, PowerStream and Enersource RZs, migrated to Alectra Utilities' Enterprise Resource Planning ("ERP") system in July 2019. As these legacy systems are no longer in place, and due to the complexities and costs required to maintain four additional sets of general ledgers, Alectra Utilities proposed to rely on the actual impacts derived prior to the ERP convergence to determine the actual impacts of the capitalization policy change in 2019, and the remainder of the rebasing

[64] Decision and Partial Accounting Order, EB-2017-0024, December 20, 2017.

[65] Partial Decision and Order, EB-2019-0018, January 30, 2020, pp. 35-39.

deferral period. Alectra Utilities determined the allocation percentages by rate zone based on a ratio of the actual impact of the capitalization policy change, prior to the ERP convergence, to actual distribution plant capital for the corresponding period. The proposed allocation percentages and calculation were included in 'Tab 3 Allocation Method' of the Capitalization Policy Model filed in response to G-Staff-3 in the 2020 EDR proceeding.

In the OEB's Partial Decision and Order, the OEB found "Alectra Utilities' approach to allocations acceptable based on the information provided in this proceeding" and "…it is appropriate to continue to monitor the results of the allocation methodology for unexpected results that might lead to the conclusion that an amendment is required to the allocation approach on a prospective basis."[66]

Alectra Utilities reports on the actual balance in the capitalization deferral accounts as at December 31, 2019 for the Brampton and Enersource RZs, as provided in Exhibit 3, Tab 1, Schedule 4, pp.3-4. Alectra Utilities relied on the same methodology accepted by the OEB in its 2020 EDR Application Decision to calculate the capitalization policy impacts for 2019 for the Enersource and Brampton rate zones. No approvals are being sought in this Application for the capitalization policy balances.

Submissions of the Parties

OEB staff has reviewed Alectra Utilities' capitalization deferral account balances for the Enersource RZ and Brampton RZ and agrees that they reflect the allocation methodology accepted by the OEB in the 2020 Decision. OEB staff submits that in the future, Alectra Utilities provide as part of its pre-filed evidence, a detailed explanation of what reasonability assessments were undertaken. While Alectra Utilities explained the differences between forecast and actual balances in response to an interrogatory, this type of analysis (at minimum), including why Alectra Utilities believes the allocation methodology results remain appropriate, should be included as part of the application evidence accompanying the reported balances.[67] No other party made submissions on this matter.

[66] Partial Decision and Order, EB-2019-0018, January 30, 2020, pp. 38-39.

[67] OEB staff Submission, p.29.

Alectra Utilities' Submission

In this Application, Alectra Utilities reports on the balances in the capitalization policy deferral accounts for the Brampton and Enersource RZs, using the allocation methodology accepted by the OEB in its 2020 Decision. OEB staff agrees that the reported balances reflect the allocation methodology accepted by the OEB.

The proposed allocation approach and calculations were included in 'Tab 3 Allocation Method' of the Capitalization Policy Model filed in response to G-Staff-3 in the 2020 Application. As provided in response to OEB staff interrogatory G-Staff-7, the allocation percentages applied to distribution plant capital is based on a ratio of the actual impact of the capitalization policy change prior to the ERP convergence. The percentages determined by this calculation[68] establishes the basis on which to calculate the capitalization policy impact. The percentages are then applied to the actual distribution plant capital to determine the capitalization policy impact; therefore, changes in the capitalization deferral account balances over the remainder of the rebasing deferral period will be driven by the actual distribution plant expenditure in any given year.

Alectra Utilities submits that it will continue to report on the actual balance in the capitalization deferral accounts in its annual rate applications. Consistent with its calculation of the 2019 balances for the Brampton and Enersource RZs, Alectra Utilities will continue to use the allocation methodology accepted by the OEB in its 2020 Decision. Further, Alectra Utilities submits that, as part of its pre-filed evidence in future applications, where there is material year over year changes to the reported balance, it will provide an explanation as to the key drivers of the change. As identified above, the changes will be driven by the actual distribution plant capital expenditures in any given year.

4. Annual Price Cap Adjustment Mechanism

Alectra Utilities has completed the OEB's Rate Generator Model ("RGM") and LRAMVA, 1595 Analysis and GA Analysis Workforms, where applicable, and updated the Application to include the most recent version of the 2021 RGM published by the OEB.[69] This aspect of the Application has been prepared in accordance with the Filing Requirements, including the key OEB reference

[68] As the percentages were determined based on a ratio of the capitalization policy impacts prior to the ERP convergence, the allocation percentages remain fixed over the rebasing deferral period.

[69] Refer to Interrogatory G-Staff-2.

documents listed therein. The specific relief sought for the Horizon Utilities, Brampton, PowerStream, Enersource, and Guelph Hydro RZs is set out in Exhibit 3, Tab 1, Schedule 1.

In EB-2010-0379, the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, entitled Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board (the "PEG Report"). The PEG Report established the parameters for use in determining the Price Cap Index for the 4th Generation IRM (now Price Cap IR), including a productivity factor of 0.00%, the approach to determine the Industry Specific Inflation Factor, and the initial stretch factor assignments.

Stretch Factor

The Stretch Factor assignment for Alectra Utilities for 2021 is 0.3%, in accordance with the most recent PEG report, issued on August 31, 2020. The August 2020 Report placed Alectra Utilities in Group III for the purpose of calculating stretch factors for 2021.

Inflation Factor

On November 9, 2020, the OEB issued a Letter re: *2021 Inflation Parameters*, that establishes the process for the implementation of the inflation factor for use in 2021 rate adjustment applications. The OEB has calculated the 2021 inflation factor for electricity distributors to be 2.2%. In the Letter, the OEB allowed utilities discretion of: electing the calculated Input Price Index ("IPI") level per the OEB-approved methodology (offset by the applicable stretch factor and other adjustments for some plans); a lower IPI value; or to forego the inflationary increase entirely. Alectra Utilities elects to use the OEB's calculated 2021 inflation factor of 2.2%, offset by the Stretch Factor of 0.3%, for a Price Cap Index adjustment of 1.9% for 2021 rates.

Submissions of the Parties

OEB staff submits that once Alectra Utilities files its election with the OEB, the RGMs in each of Alectra Utilities' RZs and applicable ICM models will be updated to reflect the 2021 inflation factor chosen by Alectra Utilities. No other party made submissions on this matter.

Alectra Utilities' Submission

On November 18, 2020, Alectra Utilities filed a letter with the OEB advising that it elects to use the OEB's calculated 2021 inflation factor of 2.2%, offset by Alectra Utilities assigned stretch factor of 0.3%, for a Price Cap Index adjustment of 1.9% for 2021.

Alectra Utilities submits that the RGM for all RZs and ICM Models for the Brampton and PowerStream RZs have been updated to include an inflation factor of 2.2%.

Alectra Utilities has filed updated RGMs for all RZs as Attachments 3 to 7 and ICM Models as Attachments 1 to 2 to this Reply Submission.

5. Electricity Distribution Retail Transmission Service Rates

The RTSRs in the RGM models for all five RZs, include the most recent Uniform Transmission rates ("UTRs") (EB-2019-0296) and HONI sub transmission rates ("STRs") (EB-2019-0043) approved by the Board, and 2019 actual demand values for the Horizon Utilities, Brampton, PowerStream, Enersource and Guelph Hydro RZs.

As provided in the pre-filed evidence at Exhibit 3, Tab 1, Schedule 6, for the PowerStream RZ, the change in the RTSRs exceeds the OEB's 4% threshold. The primary driver for the decrease in the proposed 2021 retail transmission service charges is the decrease in the units billed by the IESO and HONI due to lower peak demand in 2019 compared to 2018**.**

Alectra Utilities will update the RTSRs for all rate zones, should the actual UTRs and STRs be approved prior to the OEB issuing the final rate order for this application.

Submissions of the Parties

OEB staff submits that it takes no issues with Alectra Utilities' proposed changes to its RTSRs. No other party made submissions on this matter.

Alectra Utilities' Submission

Alectra Utilities submits that the RTSRs should be approved as filed.

6. Review and Disposition of Group 1 Deferral and Variance Accounts

Alectra Utilities received approval for interim disposition of 2017 Group 1 account balances for the Horizon Utilities, Brampton, PowerStream and Enersource rate zones in Alectra Utilities' 2019 EDR Application (EB-2018-0016), and in Alectra Utilities' predecessor, Guelph Hydro's 2019 EDR Application (EB-2018-0036). Alectra Utilities did not request disposition of Group 1 account balances for the Horizon Utilities, Brampton and Guelph Hydro RZs in Alectra Utilities' 2020 EDR Application. In the 2020 EDR Application Decision, the OEB approved final disposition of Alectra

Utilities' 2017 and 2018 Group 1 account balances in the PowerStream and Enersource rate zones.[70]

On February 21, 2019, the OEB issued a letter to all rate-regulated electricity distributors re: *Accounting Guidance related to Accounts 1588 RSVA Power, and 1589 RSVA Global Adjustment*. As previously provided in response to OEB staff question G-Staff-3 in Alectra Utilities' 2020 EDR Application, Alectra Utilities incorporated the updated regulatory accounting and RPP settlement guidance into its processes as of August 1, 2019, retroactive to January 2019, for its five rate zones. Further, Alectra Utilities confirmed in its 2020 proceeding, that it completed an assessment of the impact of the updated regulatory accounting and RPP settlement guidance on its Account 1588 and Account 1589 balances for the 2018 period and prior years not disposed of on a final basis.[71]

In assessing the impact, Alectra Utilities was guided by the OEB's materiality threshold to be used in assessing total adjustments to historical balances of each commodity account, of 0.5% of annual Global Adjustment ("GA") and Cost of Power from the year pertaining to the balance requested for disposition.[72] The adjustments for the Guelph Hydro RZ exceeded the OEB's materiality thresholds. Alectra Utilities' continuity schedule in the 2021 RGM and GA Analysis Workform for the Guelph RZ reflects these adjustments. As identified in its 2020 EDR Application, Alectra Utilities did not reflect any adjustments in the continuity schedules for the Enersource, Horizon Utilities, Brampton or PowerStream rate zones, as the cumulative impact of the adjustments on Account 1588 and Account 1589 for each of these rate zones are within the defined materiality thresholds for each respective account.

In this Annual Filing, Alectra Utilities requests disposition of Group 1 account balances for all rate zones as of December 31, 2019, including interest projected to December 31, 2020 on a final basis.

Alectra Utilities is seeking a one-year disposition period for the Group 1 balances for each of Alectra Utilities' RZs. This approach is consistent with the EDDVAR Report which states that "the

[70] EB-2019-0018, Partial Decision and Interim Rate Order, dated December 12, 2019, p.13,16.

[71] EB-2019-0018, Argument-in-Chief Addendum, dated September 5, 2019, pp. 1-7.

[72] Accounting Procedures Handbook Guidance, Q&A's for Accounting Guidance on Accounts 1588 and 1589.

default disposition period used to clear the account balances through a rate rider should be one year."[73]

Wholesale Market Participants ("WMPs")

WMPs participate directly in the IESO-administered market and settle commodity and market-related charges directly with the IESO. Alectra Utilities has established separate rate riders to dispose of the balances in the RSVAs for WMPs. The balances in Account 1588 RSVA – Power, Account 1580 RSVA – Wholesale Market Service Charge (including CBR) and Account 1589 RSVA – Global Adjustment have not been allocated to WMPs.

Global Adjustment ("GA") and Capacity Based Response ("CBR") Disposition

Alectra Utilities has also established separate rate riders to dispose of the GA and CBR account balances. The GA and CBR rate riders are applicable for non-RPP Class B customers only. Alectra Utilities' Class A customers are invoiced actual GA and CBR, therefore, none of the variance in the GA and CBR account balance is attributed to these customers.

As discussed in Exhibit 3, Tab 1, Schedule 7, Alectra Utilities has customers across its 5 RZs that transitioned between Class A and Class B, under the IESO's Industrial Conservation Initiative ("ICI"). These transition customers paid GA as Class B customers prior to their transition to Class A. As such, these customers will only be allocated the portion of the GA and CBR account balance which accrued to them as a Class B customer.

Horizon Utilities RZ

Submissions of the Parties

OEB staff has reviewed the GA Analysis Workform filed by Alectra Utilities for the Horizon Utilities RZ and submits that further adjustments need to be made to the Accounts 1589 and 1588 balances requested for disposition. OEB staff submits that Alectra Utilities included a reconciling item of $7,988,841 to Account 1589 related to IESO charge type 2148, or prior period corrections to Class B global adjustment charges. OEB staff submits that, in the month when the IESO charge type 2148 was included on the IESO invoice, Alectra was expected to allocate the charge type amount of $7,998,841 between RPP and non-RPP customers, and include the RPP portion in the

[73] EDDVAR, p. 6.

RPP settlement claim and subsequent true-ups with the IESO. OEB staff further states that given Alectra Utilities recorded the entire $7,988,841 in Account 1589, it must revise the December 31, 2019 balances being requested for disposition in the Horizon Utilities RZ to reflect the appropriate allocation of the $7,988,841 between Accounts 1588 and 1589. Specifically, OEB staff states that the Account 1589 balance should be revised, with no impact to Account 1588, as the allocated amount to Account 1588 would be claimed from the IESO in a subsequent true-up of RPP settlement.

OEB staff agrees with Alectra Utilities' approach to allocate the recovery of the GA and CBR balances for the Horizon Utilities RZ to the appropriate customers, however, submits that Alectra Utilities should clarify in its reply submission whether the Horizon Utilities RZ had 34 or 35 transition customers; if there were 35 transition customers, Alectra Utilities should revise the Horizon Utilities RZ Rate Generator Model to include the missing customer.[74]

Alectra Utilities' Submission

In 2019, Alectra Utilities identified an omission related to the Horizon Utilities RZ in reporting embedded generation energy kWhs produced from FIT and microFIT as part of the Form 1598 submission to the IESO. The omission resulted in adjustments to three IESO charge types, including CT 2148 Global Adjustment Prior Period Adjustments ($7.99MM), CT 9990 IESO administration charge ($0.09MM) and CT 1351 Capacity Based Demand Response Program Recovery Amount for Class B load ($0.03MM), for a total adjustment of $8.1MM.[75]

Alectra Utilities submits that its accounting of the prior period adjustment is in accordance with the OEB's May 15, 2019 Letter *Re: Accounting Guidance for IESO Charge Type 2148,* February 21, 2019 *Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589,* and the April 2019 *Accounting Guidance Training – Commodity Pass-through Variance Accounts.* Alectra Utilities has reviewed all the transactions related to this adjustment and confirms that it allocated the charge type amount of $7.99MM between RPP and non-RPP customers and included the RPP portion in the RPP settlement claim and subsequent true-ups with the IESO. Alectra Utilities submits the following:

[74] OEB staff Submission, pp.2-5.

[75] IRR VECC-8.

1. Over the 2011-2018 period, Alectra Utilities calculated the difference between the contracted payments and wholesale market price related to FIT and microFIT embedded generation energy kWhs, and settled this difference with the IESO. The amounts paid to the embedded generators and the settlement amount with the IESO were recorded in account 4705, and ultimately reflected in Account 1588;
2. The omission was related to the reporting of embedded generation kWhs to the IESO over the 2011-2018 period. The IESO uses this data in the determination of CT 148 Class B – GA settlements amounts;
3. Alectra Utilities submitted the omitted embedded generation energy kWh produced from FIT and microFIT generators in its July 2019 submission of the Embedded Generation, Energy Storage and Class A Load Information to the IESO. The IESO used this information to calculate the adjustment by Charge Type, by comparing the original Embedded Generation and Class A quantities with the revised quantities reported in the July 2019 submission;
4. In August 2019, the IESO issued an invoice to Alectra Utilities for charges for settlement statements issued from July 1, 2019 to July 31, 2019. This invoice included an amount of $7.99MM under 'CT 2148 Class B GA Prior Period Correction';
5. In September 2019, Alectra Utilities submitted its RPP settlement claim (1st true-up) to the IESO for the month of July. The RPP GA was calculated based on July estimated RPP volume and the July published actual GA rate;
6. In October 2019, Alectra Utilities submitted its RPP settlement claim (2nd true-up) to the IESO for the month of July. Alectra Utilities recalculated the GA rate to include the CT 2148 amount of $7.99MM, resulting in an effective GA rate that was different from the IESO's published actual GA rate for July. The actual RPP GA was calculated based on July actual RPP volume and the effective GA rate. The difference between the RPP GA calculated based on the effective GA rate and the IESO's published GA rate for July, was $5.3MM. Alectra Utilities incorporated $5.3MM, the portion of RPP GA from CT 2148, in its RPP settlement claim through CT 1142. Alectra Utilities then recorded a journal entry in the GL to transfer the portion of RPP GA in the amount of $5.3MM from Account 1589 to Account 1588.
7. Alectra Utilities submits that the continuity schedule in the RGM for the Horizon Utilities RZ accurately reflects the appropriate balances in Account 1588 and Account 1589, and no adjustment is required.

Alectra Utilities submits that the accounts for Customer 14 and Customer 24, as identified in the initially filed RGM, were totalized in the billing system effective July 1, 2019. As a result, in response to G-Staff-2, Alectra Utilities provided missing consumption data for transition customers, and also combined the consumption and demand data for Customer 14 and Customer 24 into one entry in Tab 6 of the RGM for this account. Alectra Utilities submits that, as part of this Reply Submission, it has updated Tab 6 of the RGM to present the consumption and demand data for these two accounts as separate entries. The account related to Customer 14 was Class B in 2018, and remained Class B up until the account was totalized in July 2019, at which point, the totalized account was Class A. The account related to Customer 24 was Class B from January to June 2018, transitioned to Class A from July 2018, and remained Class A. Although the account is now totalized, to ensure this customer is allocated the portion of the GA that accrued prior to their classification as Class A, Alectra Utilities has inputted the data for each respective account, as Customer 14 and Customer 24. Alectra Utilities further submits that no data was inputted for the July to December 2019 period for Customer 24, as the data for the totalized account is included under Customer 14, effective July 1, 2019. Alectra Utilities submits that it has properly allocated recovery of the GA and CBR balances for the Horizon Utilities RZ to the appropriate customers.

Alectra Utilities submits that its 2017-2019 Group 1 account balances for the Horizon Utilities RZ should be disposed of on a final basis.

Brampton RZ

Submissions of the Parties

OEB staff has reviewed the GA Analysis Workform filed by Alectra Utilities for the Brampton RZ and has no concerns with the balances recorded in Account 1589 – GA.

OEB staff submits that the credit balance in Account 1588 - Power of $5,690,144 is relatively large, and in the absence of a further explanation to support the relatively large balance, the 2019 balance in Account 1588 should be disposed of on an interim basis. OEB staff further submits that because of the relationship between Account 1588 and 1589, if the OEB approves the interim disposition of Account 1588, it should also approve the disposition of Account 1589 on an interim basis.

OEB staff submits that Tab 6 of the revised RGM indicates 38 transition customers as opposed to the Manager's Summary and the initially filed model which indicated 41 transition customers. OEB staff states that it appears that Alectra Utilities filled out two separate entries for each of the three customers (one entry for 2018 and one for 2019) in the initially filed model, and combined the entries in the revised model from interrogatories. OEB staff submits that Alectra Utilities should confirm in its reply submission whether OEB staff's understanding is correct; if this is the case, OEB staff submits that the revised model is correct and that Alectra Utilities has properly allocated recovery of the GA and CBR balances for the Brampton RZ to the appropriate customers.[76]

Alectra Utilities' Submission

Alectra Utilities has reviewed the 2019 transactions recorded in Account 1588 for the Brampton RZ, and has identified a duplicate journal entry in the GL in April 2019 for an RPP settlements claim with the IESO. This impacted both Account 1588 and Account 1589, and resulted in an additional credit balance in the amount of $1.8MM recorded in Account 1588, and an additional debit balance in the amount of $2.4MM recorded in Account 1589. The revision results in a reduction to the balance in Account 1588, from a credit balance of $5.7MM to a credit balance of $3.8MM, and a reduction to the balance in Account 1589, from a debit balance of $4.5MM, to a debit balance of $2.1MM. Alectra Utilities has revised the RGM and GA Analysis Workform for the Brampton RZ. The updated RGM is filed as Attachment 4, and the GA Analysis Workform is filed as Attachment 8 to the Reply Submission. Alectra Utilities further submits that it has updated the unbilled loss adjusted consumption in Columns D and E of the GA Analysis Workform for the Brampton RZ to true-up the values based on assessment of billed consumption for the respective unbilled periods. This results in more accurate monthly unbilled loss adjusted consumption values in the GA Analysis Workform.

Alectra Utilities submits that it updated the number of transition customers in the Brampton RZ from 41 in the pre-filed evidence to 38, in response to G-Staff-2. Alectra Utilities further submits that the reduction in the number of transition customers, is the result of three customers in the Brampton RZ that transitioned twice during the January 1, 2018 to December 31, 2019 period. Alectra Utilities confirms that it filled out two separate entries for each of the three customers (one entry for 2018 and one for 2019) in the initially filed model, and combined the entries in the revised model from interrogatories. Alectra Utilities confirms OEB staff's understanding is correct and

[76] OEB staff Submission, pp.5-7.

submits that it has properly allocated recovery of the GA and CBR balances for the Brampton RZ to the appropriate customers

Alectra Utilities submits that its 2017-2019 Group 1 account balances for the Brampton RZ should be disposed of on a final basis.

PowerStream RZ

Submissions of the Parties

OEB staff has reviewed the GA Analysis Workform filed by Alectra Utilities for the PowerStream RZ and has no concerns with the balances recorded in Account 1589 – GA and Account 1588 – Power.

OEB staff agrees with Alectra Utilities' approach to allocate the recovery of the GA and CBR balances for the PowerStream RZ to the appropriate customers.

OEB staff supports the disposition of the PowerStream RZ's Group 1 DVA balances.[77]

Alectra Utilities' Submission

Alectra Utilities submits that its 2019 Group 1 account balances for the PowerStream RZ should be disposed of on a final basis.

Enersource RZ

Submissions of the Parties

OEB staff has reviewed the GA Analysis Workform filed by Alectra Utilities for the Enersource RZ and has no concerns with the balances recorded in Account 1589 – GA and Account 1588 – Power.

OEB staff agrees with Alectra Utilities' approach to allocate the recovery of the GA and CBR balances for the Enersource RZ to the appropriate customers.

OEB staff supports the disposition of the Enersource RZ's Group 1 DVA balances.[78]

[77] OEB staff Submission, pp.7-8.

[78] OEB staff Submission, pp.8-9.

Alectra Utilities' Submission

Alectra Utilities submits that its 2019 Group 1 account balances for the Enersource RZ should be disposed of on a final basis.

Guelph Hydro RZ

Submissions of the Parties

OEB staff has reviewed the GA Analysis Workform filed by Alectra Utilities for the Guelph Hydro RZ and identified a credit adjustment of $113,562 that OEB staff submits should be excluded from the 2018 principal adjustments balance in Account 1589.

OEB staff submits that the debit balance of $5,700,573 in Account 1588 - Power is relatively large, and that in the absence of a further explanation to support the relatively large balance, the 2019 balance in Account 1588 should be disposed of on an interim basis. OEB staff further submits that because of the relationship between Account 1588 and 1589, if the OEB approves the interim disposition of Account 1588, it should also approve the disposition of Account 1589 on an interim basis.

OEB staff agrees with Alectra Utilities' approach to allocate the recovery of the GA and CBR balances for the Guelph Hydro RZ to the appropriate customers.[79]

Alectra Utilities' Submission

Alectra Utilities agrees with OEB staff and submits that the credit adjustment of $113,562 should be excluded from the 2018 principal adjustments balance in Account 1589.

Alectra Utilities submits that the $5.7MM Account 1588 balance in the Guelph Hydro RZ, is partially due to the inclusion of the $1.7MM principal adjustment from the implementation of the OEB's February 21, 2019 Accounting Guidance, details of which were provided in Exhibit 3, Tab 1, Schedule 7, pp.1-4. Alectra Utilities completed a further review of the 2019 transactions in Account 1588 and identified that the balance in Account 1588 is over-stated by $2.9MM. Alectra Utilities further confirms that this did not impact the reported balance in Account 1589. The revision results in a reduction to the balance in Account 1588, from $5.7MM to $2.8MM. As a

[79] OEB staff Submission, pp.9-11.

result of this update, Alectra Utilities' disposition threshold for the Guelph Hydro RZ is below the OEB's pre-set disposition threshold, however, Alectra Utilities elects to request disposition of its Group 1 accounts balances for the Guelph Hydro RZ.

Alectra Utilities has revised the RGM and GA Analysis Workform for the Guelph Hydro RZ. The updated RGM is filed as Attachment 7, and the GA Analysis Workform is filed as Attachment 9 to the Reply Submission.

Alectra Utilities submits that its 2017-2019 Group 1 account balances for the Guelph Hydro RZ should be disposed of on a final basis.

Final Disposition of Group 1 DVAs from Prior Periods

Alectra Utilities received approval for interim disposition of 2017 Group 1 account balances for the Horizon Utilities, Brampton, PowerStream and Enersource rate zones in Alectra Utilities' 2019 EDR Application (EB-2018-0016), and in Alectra Utilities' predecessor, Guelph Hydro's 2019 EDR Application (EB-2018-0036). Alectra Utilities did not request disposition of Group 1 account balances for the Horizon Utilities, Brampton and Guelph RZs in Alectra Utilities' 2020 EDR Application. In the 2020 EDR Application Decision, the OEB approved final disposition of Alectra Utilities' Group 1 account balances in the PowerStream and Enersource rate zones.

Submissions of the Parties

OEB staff submits that the Group 1 DVA balances for the Horizon Utilities RZ should be disposed on a final basis, subject to OEB staff's suggested corrections noted above. OEB staff also submits that the Group 1 DVA balances for the Brampton and Guelph RZs should be disposed on a final basis, except for the 2019 Account 1588 – Power and Account 1589 – GA balances, which should be disposed on an interim basis.

Alectra Utilities' Submission

Alectra Utilities submits, that based on its submissions above, the 2017-2019 Group 1 accounts balances for the Brampton, Horizon Utilities and Guelph Hydro RZs should be approved on a final basis.

Table 1 below provides a summary of the Group 1 account balances requested for disposition.

	Group 1 Balance	
Rate Zone	**As Filed**	**Reply Submission**
Horizon Utilities	$6,428,669	$6,428,669
Brampton	($99,243)	($687,351)
PowerStream	$11,709,056	$11,709,056
Enersource	$13,347,158	$13,347,158
Guelph Hydro	$4,037,282	$1,221,943

7. Adjustments to Deferral and Variance Accounts

Alectra Utilities identified an omission relating to the Horizon Utilities RZ in reporting embedded generation energy kWh's produced from FIT and MicroFIT generators. The omission, which was the result of a spreadsheet error, affected Form 1598 submissions to the IESO and the associated settlements. In 2019, Alectra Utilities identified the error, and, immediately notified the IESO. Alectra Utilities has a number of controls in place to ensure that all of its filings and submissions to the IESO are consistent with the regulatory requirements. The error is a one-time occurrence and was discovered as part of a reconciliation exercise involving Alectra Utilities' RZs. It was identified that the omission resulted in adjustments to three IESO charge types, including CT 2148 Global Adjustment Prior Period Adjustments, CT 9990 IESO administration charge and CT 1351 Capacity Based Demand Response Program Recovery Amount for Class B load, in the amount of $8.1MM.

Alectra Utilities submitted an adjustment for this omission in its July 2019 Form 1598 submission to the IESO. This amount was settled in the July 2019 IESO invoice, and is included in Alectra Utilities' Group 1 balance for the Horizon Utilities RZ. Further evidence, on the balance by year and impact to the Group 1 accounts, was provided in response to interrogatory VECC-8.

OEB staff reviewed the entry that Alectra Utilities recorded in Account 1589 and submits that Alectra Utilities must revise the December 31, 2019 balances being requested for disposition in the Horizon Utilities RZ to reflect the appropriate allocation between Accounts 1588 and 1589. OEB staff had no other concerns with the balances recorded in Account 1589 – GA and Account 1588 – Power and expressed no concern with Alectra Utilities recovery of $8.1MM. Alectra Utilities has addressed this aspect of OEB staff's submission in Section D5, Review and Disposition of Group 1 Deferral and Variance Accounts, of this Reply Submission

VECC submits that the Board should allow the recovery of the amounts of the error in IESO payments, but not of any carrying charges.

SEC submits that the $8.1MM claimed by the Applicant, arising from the error, should not be recoverable from customers. SEC believes that the $4.0MM related to amounts previously cleared is retroactive ratemaking and that the $4.1MM recovered on an interim basis or not yet recovered should also be denied.

AMPCO, BOMA, CCC, EP and PWU did not make submissions on this issue.

On October 31, 2019, the OEB issued a Letter re: Adjustments to Correct for Errors in Electricity Distributor "Pass-Through" Variance Accounts After Disposition. The letter provides the OEB's approach to addressing accounting or other errors captured in Group 1 variance accounts. In its October 31, 2019 letter, the OEB also described its approach to address accounting or other errors in respect of certain Group 1 Accounts. The OEB explained that where an accounting or other error is discovered after the balance in one of the Group 1 Accounts has been cleared by a final order, the OEB will determine on a case-by-case basis whether to make a retroactive adjustment based on the particular circumstances of each case, including such factors as:

- Whether the error was within the control of the distributor;
- The frequency with which the distributor has made the same error;
- Failure to follow guidance provided by the OEB;
- The degree to which other distributors are making similar errors.

As acknowledged by SEC, the error in question arose as "a simple spreadsheet error". It was a singular occasion and was not tied to an error in accounting practice or guidance, nor does it reflect a symptom of broader behavior by Alectra Utilities or the predecessor utility. It was a single cell within the model with the result that ratepayers have had the benefit of consuming energy for which they did not pay. Alectra Utilities has settled this balance with the IESO and is seeking recovery of the same from customers. It is important to recognize that these costs relate to generation activities. In the absence of the recovery by Alectra Utilities, generators will have been kept whole through the IESO and the ratepayer will have received a material unearned benefit, at the expense of the distributor because of a simple spreadsheet error. If, as acknowledged by VECC, the circumstances were reversed and an unearned benefit was provided to Alectra

Utilities, Alectra Utilities would be returning those amounts to ratepayers. In the current circumstances, given the nature of the error and the criteria above, the ratepayers and the utility should be treated consistently with respect to the regulatory treatment of unearned benefits.

It is on this basis that Alectra Utilities disagrees with the position taken by SEC. While SEC acknowledges that mistakes happen and that utilities are not expected to be perfect, SEC believes that ratepayers should be advantaged by the consumption of energy they did not pay for because utilities earn a rate of return compensating the utility for the risk of mistakes. With respect, SEC's submission is a mischaracterization of the concept of return on equity and the risk underpinning that return. Utilities earn a return to compensate them for the capital investments made to provide energy to customers with a risk premium relative to the return the utility could have earned in another competing investment. The return on equity is not established on basis that includes compensation for technical errors like that of a single cell of a spreadsheet. Such errors unless recovered are expenses that must be written-off and a utility is not otherwise compensated by its return on equity for such an error as suggested by SEC. SEC's reasoning is further flawed when it also asserts that the balances that have cleared on an interim basis (2017) and those that have not yet cleared (2018 and 2019), not be recoverable because it is inappropriate for the OEB to "reach back several years."[80] There is no regulatory basis for SEC's submission. The costs in question are pass-through amounts. There is no basis to disallow the recovery of those balances either for imprudence or intergenerational inequity since the latest balance is 2017 for balances that are either interim or not yet disposed of. Based on SEC's logic an account, for example, allowing for balances to be recorded over a 5-year IRM term could not be disposed of because it would reflect recorded balances potentially incurred 4 years prior to the date of its ultimate disposition. SEC's submission is intended to penalize and not to provide any appropriate regulatory remedy rooted in fairness.

While VECC has proposed that Alectra Utilities not be permitted to recover carrying charges, Alectra Utilities believes that carrying charges should be permitted. It is an accepted regulatory principle that a party should not be permitted to benefit from funds provided by another without appropriate compensation made by the recipient.[81] The same principle should apply in the current circumstance.

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[80] SEC Submission, p. 4.

[81] Regulatory Treatment of Pension and Other Post-employment Benefits Costs Report, EB-2015-0040, September 14, 2017, pp. 10-11.

8. Renewable Generation Connection Rate Protection

Alectra Utilities provides a summary of its Renewable Generation Connection Rate Protection ("RGCRP") amounts by rate zone, below.

In the 2015 Cost of Service Rate Application (EB-2014-0083), the Board approved Hydro One Brampton's request for the funding of Renewable Generation Connection Provincial amounts included in its detailed Distribution System Plan ("DSP"), to be recovered through the IESO relating to Renewable Enabling Improvement Investments and Renewable Expansion Investments from 2015 to 2019. Hydro One Brampton's DSP was reviewed by the OEB and its funding requests for eligible investments for 2015 to 2019 were approved by the OEB. Alectra Utilities is requesting to collect renewable generation funding of $139,883 in 2021 or $11,657 per month from all provincial ratepayers for the Brampton RZ.

In its 2016 Custom IR Rate Application (EB-2015-0003), the Board approved PowerStream's request for the funding of Renewable Generation Connection Provincial amounts included in its detailed DSP, to be recovered through the IESO relating to Renewable Enabling Improvement Investments and Renewable Expansion Investments from 2016 to 2020. Alectra Utilities is requesting to collect renewable generation funding of $252,940 in 2021 or $21,078 per month from all provincial ratepayers for the PowerStream RZ.

Enersource filed a basic Green Energy Plan (the "GEA Plan") which was approved by the Board in Enersource's 2013 cost of service application proceeding (EB-2012-0033). The GEA Plan identified the projects and expenditures associated with the connection of renewable generation to its system and discussed constraints on the ability to connect renewable generation. Alectra Utilities is requesting the collection of renewable generation funding for the Enersource RZ of $149,672 or $12,473 per month from all provincial ratepayers.

OEB staff provided revised RGCRP models for the Brampton and PowerStream RZs in its submission of interrogatories BRZ-Staff-16 and PRZ-Staff-42. OEB staff extended the calculation of the payment amounts to 2026 for these RZs. Alectra Utilities confirmed the accuracy of the payment amounts, and also provided a revised RGCRP model for the Enersource RZ that also included the extension of the payments amount to 2026, in response to ERZ-Staff-30.

Submissions of the Parties

OEB staff submits that the 2021 RGCRP payment amounts of $139,883 for the Brampton RZ and $252,940 for the PowerStream RZ, are appropriate. OEB staff revised the Brampton and PowerStream RZ's RGCRP models during the interrogatory process, to extend the calculations for the RGCRP payment amounts in 2022-2026. OEB staff submits that the RGCRP payment amounts for 2021-2026 as detailed in the revised RGCRP model for the Brampton and PowerStream RZs are correct and should be approved.[82]

OEB staff submits that the RGCRP payment amounts for 2021-2026 as detailed in the revised RGCRP model for the Enersource RZ are correct, however, consistent with Alectra Utilities' approach to true-up RGCRP balances in prior applications, suggests that the variances for 2019 and 2020 amounts should be trued-up in the 2021 payment. OEB staff submits that the 2021 RGCRP payment amount for the Enersource RZ inclusive of the true-up should be $173,003, and requests that Alectra Utilities confirm whether it agrees with OEB staff's calculations in its reply submission.[83] No other party made submissions on this matter.

Alectra Utilities' Submission

Alectra Utilities submits that the 2021-2026 funding amounts for the Brampton and PowerStream RZs as detailed in the revised RGCRP models should be approved.

Alectra Utilities confirms that it agrees with OEB staff's calculation of the 2021 RGCRP payment amount for the Enersource RZ, inclusive of the true-up. Alectra Utilities has submitted a revised RGCRP Workform for the Enersource RZ as Attachment 10, with an updated 2021 RGCRP payment amount for the Enersource RZ of $173,002. Alectra Utilities submits that the 2021-2026 funding amounts for the Enersource RZs should be approved.

9. Disposition of LRAM Variance Account

Alectra Utilities requests disposition of the balance in its the Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") resulting from its Conservation and Demand Management

[82] OEB staff Submission, p.20.

[83] OEB staff Submission, p.22.

("CDM") activities in 2018 in the Horizon Utilities, Brampton, PowerStream, Enersource and Guelph Hydro RZs.

For each of its RZs, Alectra Utilities has determined the LRAM amount in accordance with the Board's 2012 CDM Guidelines, 2015 CDM Guidelines, its 2016 Updated Policy for the calculation of LRAMVA, in respect of peak demand savings and the Filing Requirements. Alectra Utilities has completed the 2021 LRAMVA work form provided by the OEB to calculate the variance between actual CDM savings and forecast CDM savings.

The LRAMVA work form was filed as a working Microsoft Excel file as directed by the Board in the Filing Requirements and was provided in Attachments 35 to 39 of the pre-filed evidence. The LRAMVA work form for the Brampton RZ was updated in response to interrogatory BRZ-Staff-20. Detailed calculations of the LRAMVA threshold, carrying charges, and lost revenue calculations by year for each rate class are presented in Exhibit 3, Tab 1, Schedule 10, of the pre-filed evidence.

Alectra Utilities' most recent application for the recovery of lost revenues due to CDM activities in the Horizon Utilities, Brampton, PowerStream and Enersource RZs was filed in its 2020 EDR Application (EB-2019-0018). In that proceeding, the Board approved Alectra Utilities' request to recover lost revenues from CDM activities in 2017. Alectra Utilities' predecessor, Guelph Hydro's most recent application for the recovery of lost revenues due to CDM activities was filed in Guelph Hydro's 2019 EDR Application (EB-2018-0036). In that proceeding, the Board approved Guelph Hydro's request to recover lost revenues from CDM activities in 2017.

In this Application, Alectra Utilities is requesting approval for the recovery of lost revenues of $10,394,895, including carrying charges across its five RZs. Actual savings from CDM activities for 2018 was above the estimated projections used in the load forecast resulting in an under-collection from customers during this period. More particularly, for each of its five rate zones, Alectra Utilities requests disposition of its LRAMVA balances, as follows:

- For the Horizon Utilities RZ, a debit of $1,020,520 including forecasted carrying charges of $44,310 through to December 31, 2020;

- For the Brampton RZ, a debit of $1,478,992 including forecasted carrying charges of $64,216 through to December 31, 2020;

- For the PowerStream RZ, a debit of $4,120,870 including forecasted carrying charges of $178,923 through to December 31, 2020;

- For the Enersource RZ, a debit of $3,122,478 including forecasted carrying charges of $135,574 through to December 31, 2020; and

- For the Guelph Hydro RZ, a debit of $652,035 including forecasted carrying charges of $28,311 through to December 31, 2020.

Further evidence in support of Alectra Utilities' LRAMVA claim was provided in response to interrogatories G-Staff-9 and PRZ-Staff-43. Alectra Utilities relied on the IESO's 2018 Participation and Cost Report ("P&C") and its internal CDM-Information System ("CDM-IS") report in support of its LRAMVA claim. As provided in response to interrogatory PRZ-Staff-43, Alectra Utilities' LRAMVA claim also includes additional Post P&C savings, which is comprised of the total energy savings in the CDM-IS report, less the P&C savings reported in the 2018 IESO P&C report. The 2018 IESO P&C report only contains energy savings for projects closed and completed in 2018, with incentives paid to April 2019. The IESO P&C report excludes energy savings from the projects completed in 2018 and submitted by CDM participants subsequent to the issuance of the 2018 P&C report.

The CDM-IS report is automatically connected to various data portals including the IESO's CDM-IS, Alectra Utilities' Microsoft Dynamics Customer Relationship Management ("CRM") system and vendor portals through data connection technology. Alectra Utilities derived the allocation of the total savings by program and rate zone based on customer addresses in the CDM-IS report. Alectra Utilities applied the same percentage allocation of the total savings by program and rate zone to the savings reported in the P&C report.

Further, Alectra Utilities engaged IndEco Strategic Consulting Inc. ("IndEco") to review and verify the process and related calculations used for determining 2018 CDM savings, including the allocation of savings across rate zones and rate classes. After a thorough review and validation IndEco confirmed the accuracy of the amounts included in the LRAMVA workforms, and that the process of allocating the CDM savings was appropriate.

Submissions of the Parties

OEB staff submits that the LRAMVA balances for Alectra Utilities' RZs are calculated in accordance with the OEB's CDM policy and LRAMVA guidelines. OEB staff supports disposition of the LRAMVA balance as filed.[84] No other party made submissions on this matter.

Alectra Utilities' Submission

Alectra Utilities submits that the LRAMVA balances for all five RZs should be approved as filed.

E. OTHER ISSUES RAISED – EFFECTIVE DATE

Alectra Utilities has sought approval for the changes to electricity distribution rates requested in the Application to be effective January 1, 2021. In the event the OEB is unable to issue a Final Rate Order by such date, the Applicant has requested an Order declaring its current (i.e., 2020) distribution rates and charges to be effective on an interim basis as of January 1, 2021 so that the final rates and charges could be made effective from January 1, 2021. Neither OEB staff, nor any party other than SEC, has taken issue with the proposed effective date.

While SEC does not take issue with the effective date in the event the new rates can be implemented by January 1, 2021, if that is not possible, SEC argues that the effective date for any rate increase should be at the beginning of the month following the Board's decision, and that any foregone revenue should be for the account of the Applicant rather than from ratepayers. SEC argues that such an outcome is appropriate because the Applicant was aware that its application would include elements in addition to the "normal components" of an IRM application – including three ICM projects, an ESM and an adjustment for an error, so it was not reasonable to expect a January 1, 2021 effective date based on an "end of August" filing date. Alectra Utilities disagrees.

The Application was filed on August 17, 2020. As explained in response to SEC-1, it is largely a mechanistic application, with requests for IRM adjustments for all five rate zones, as well as clearance of variance accounts. Contrary to SEC's assertion, the requested adjustment for an error arises in connection with the clearance of variance accounts and is not an additional ground for relief in the Application. Also contrary to the arguments made by SEC is that the date on which Alectra Utilities filed the Application is entirely consistent with the guidance provided by the OEB.

[84] OEB staff Submission, p.17.

Specifically, the Filing Requirements state that “Distributors that are seeking rate adjustments effective January 1, 2021 under IRM will be required to file their application by August 17, 2020”. Moreover, all components included in the IRM application, including the ICM request, ESM calculation and regulatory account adjustment, are among the components of such an application as identified in the Filing Requirements.

Also notable is that the ICM projects are not of a nature that is unfamiliar to the Board or to the parties. One is a non-discretionary CCRA true-up and two are non-discretionary road widening projects required by road authorities. The Board and parties have seen ICM requests such as these on multiple occasions, as evident from the submissions received. It is apparent that many of the arguments raised by SEC and other parties in this proceeding have been adapted from similar arguments they have raised in prior proceedings concerning ICM funding requests for similar projects.

On a practical level, given the Application filing date of August 17, 2020, the OEB’s issuance of a completeness letter on August 31, 2020, and the issuance of PO No.1 on September 25, 2020, and PO No. 2 on November 6, the Application is on track to be processed within the applicable timelines established by the OEB’s updated Performance Standards for Processing Rate Applications. That the Application is being processed in accordance with the expected timelines for a “normal” IRM application is a strong indication that the inclusion of elements such as the ICM requests, ESM calculation and DVA adjustment are not so extraordinary as to make it unreasonable for the Board to allow for a January 1, 2021 effective date based on Alectra Utilities filing the Application by the OEB-required filing date.

Given the mechanistic nature of the IRM components of the application and the uncomplicated nature of the ICM projects, Alectra Utilities submits that the proposed effective date of January 1, 2021 should be approved. In the event that the Board is unable to issue a decision in time for the implementation of the rates effective January 1, 2021, the Board should declare current rates to be interim as of that date and also approve a foregone revenue rider, as proposed.

F. CONCLUSION

For the reasons identified above, Alectra Utilities submits that its electricity distribution rates should be approved as filed, or as revised.

All of which is respectfully submitted this 2nd day of December 2020.

ALECTRA UTILITIES CORPORATION

Original signed by

_____

Indy J. Butany-DeSouza, MBA
Vice President, Regulatory Affairs

Attachment 1

2021 ACM ICM Model Brampton RZ

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Note: Depending on the selections made below, certain worksheets in this workbook will be hidden.

Version 5.01

Utility Name	Alectra Utilities Corporation-Brampton Rate Zone
Assigned EB Number	EB-2020-0002
Name of Contact and Title	Indy Butany-DeSouza
Phone Number	
Email Address	indy.butany@alectrautilities.com
Is this Capital Module being filed in a CoS or Price-Cap IR Application?	Price-Cap IR
Rate Year	2021
Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which Alectra Utilities Corporation-Brampton Rate Zone is applying:	6
Next OEB Scheduled Rebasing Year	2027
Alectra Utilities Corporation-Brampton Rate Zone is applying for:	ICM Approval
Last Rebasing Year:	2015
The most recent complete year for which actual billing and load data exists	2019
Current IPI	2.20%
Strech Factor Assigned to Middle Cohort*	III
Stretch Factor Value	0.30%
Price Cap Index	1.90%

Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:

Revenues Based on 2019 Actual Distribution Demand

Revenues Based on 2015 Board-Approved Distribution Demand

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your ICM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

**As per ACM/ICM policy, the middle cohort stretch factor is applied to all ACM/ICM applications.*

OEB policies regarding rate-setting and rebasing following distributor consolidations could allow a distributor to not rebase rates for up to ten years. A distributor could also apply for and receive OEB approval to defer rebasing. If a distributor is under Price Cap IR for more than four years after rebasing and applies for an ICM, this spreadsheet will need to be adapted to accommodate those circumstances. The distributor should contact OEB staff to discuss the circumstances so that a customized model can be provided.

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges? **10**

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 kW
3	GENERAL SERVICE 50 TO 699 KW
4	GENERAL SERVICE 700 TO 4,999 KW
5	LARGE USE
6	UNMETERED SCATTERED LOAD
7	STREET LIGHTING
8	EMBEDDED DISTRIBUTOR
9	DISTRIBUTED GENERATION [DGEN]
10	STANDBY POWER

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Input the billing determinants associated with Alectra Utilities Corporation-Brampton Rate Zone's Revenues Based on 2019 Actual Distribution Demand. Input the current approved distribution rates. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.

		2019 Actual Distribution Demand			Current Approved Distribution Rates		
Rate Class	**Units**	**Billed Customers or Connections**	**Billed kWh**	**Billed kW (if applicable)**	**Monthly Service Charge**	**Distribution Volumetric Rate kWh**	**Distribution Volumetric Rate kW**
RESIDENTIAL	$/kWh	154,770	1,338,716,137		24.71		
GENERAL SERVICE LESS THAN 50 kW	$/kWh	9,733	350,101,690		26.09	0.0174	
GENERAL SERVICE 50 TO 699 KW	$/kW	1,620	1,119,807,677	3,087,734	130.16		2.9479
GENERAL SERVICE 700 TO 4,999 KW	$/kW	105	834,408,609	1,951,568	1174.34		3.4221
LARGE USE	$/kW	6	347,102,418	656,588	4886.67		2.5909
UNMETERED SCATTERED LOAD	$/kWh	1,556	6,563,290		1.13	0.0205	
STREET LIGHTING	$/kW	20,988	30,181,776	86,164	2.39		11.9826
EMBEDDED DISTRIBUTOR	$/kWh	1	15,915		4319.84		
DISTRIBUTED GENERATION [DGEN]	$/kWh	134	293,427		107.97		
STANDBY POWER	$/kW						1.7425

Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Calculation of pro forma 2015 Revenues. No input required.

	2019 Actual Distribution Demand			Current Approved Distribution Rates										
Rate Class	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G	H	I	J	K = G / J	L = H / J	M = I / J	N
RESIDENTIAL	154,770	1,338,716,137		24.71	0.0000	0.0000	45,892,400	0	0	45,892,400	100.0%	0.0%	0.0%	58.2%
GENERAL SERVICE LESS THAN 50 kW	9,733	350,101,690		26.09	0.0174	0.0000	3,047,208	6,091,769	0	9,138,977	33.3%	66.7%	0.0%	11.6%
GENERAL SERVICE 50 TO 699 KW	1,620	1,119,807,677	3,087,734	130.16	0.0000	2.9479	2,530,310	0	9,102,331	11,632,641	21.8%	0.0%	78.2%	14.7%
GENERAL SERVICE 700 TO 4,999 KW	105	834,408,609	1,951,568	1,174.34	0.0000	3.4221	1,479,668	0	6,678,461	8,158,129	18.1%	0.0%	81.9%	10.3%
LARGE USE	6	347,102,418	656,588	4,886.67	0.0000	2.5909	351,840	0	1,701,155	2,052,995	17.1%	0.0%	82.9%	2.6%
UNMETERED SCATTERED LOAD	1,556	6,563,290		1.13	0.0205	0.0000	21,099	134,547	0	155,647	13.6%	86.4%	0.0%	0.2%
STREET LIGHTING	20,988	30,181,776	86,164	2.39	0.0000	11.9826	601,936	0	1,032,473	1,634,409	36.8%	0.0%	63.2%	2.1%
EMBEDDED DISTRIBUTOR	1	15,915		4,319.84	0.0000	0.0000	51,838	0	0	51,838	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION [DGEN]	134	293,427		107.97	0.0000	0.0000	173,616	0	0	173,616	100.0%	0.0%	0.0%	0.2%
STANDBY POWER				0.00	0.0000	1.7425	0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total	**188,913**	**4,027,190,940**	**5,782,055**				**54,149,916**	**6,226,317**	**18,514,420**	**78,890,653**				**100.0%**

Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Applicants Rate Base				Last COS Rebasing: 2015	
Average Net Fixed Assets					
Gross Fixed Assets - Re-based Opening	$ 627,821,483	A			
Add: CWIP Re-based Opening		B			
Re-based Capital Additions	$ 32,518,047	C			
Re-based Capital Disposals	-$ 2,963,781	D			
Re-based Capital Retirements		E			
Deduct: CWIP Re-based Closing		F			
Gross Fixed Assets - Re-based Closing	$ 657,375,749	G			
Average Gross Fixed Assets			$	642,598,616	H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	$ 295,604,516	I			
Re-based Depreciation Expense	$ 15,227,319	J			
Re-based Disposals	-$ 2,191,181	K			
Re-based Retirements		L			
Accumulated Depreciation - Re-based Closing	$ 308,640,653	M			
Average Accumulated Depreciation			$	302,122,584	N = (I + M) / 2
Average Net Fixed Assets			**$**	**340,476,032**	O = H - N
Working Capital Allowance					
Working Capital Allowance Base	$ 493,403,770	P			
Working Capital Allowance Rate	13.0%	Q			
Working Capital Allowance			**$**	**64,142,490**	R = P * Q
Rate Base			**$**	**404,618,522**	S = O + R
Return on Rate Base					
Deemed ShortTerm Debt %	4.00%	T	$	16,184,741	W = S * T
Deemed Long Term Debt %	56.00%	U	$	226,586,372	X = S * U
Deemed Equity %	40.00%	V	$	161,847,409	Y = S * V
Short Term Interest	2.16%	Z	$	349,590	AC = W * Z
Long Term Interest	6.07%	AA	$	13,760,298	AD = X * AA
Return on Equity	9.30%	AB	$	15,051,809	AE = Y * AB
Return on Rate Base			**$**	**29,161,698**	AF = AC + AD + AE
Distribution Expenses					
OM&A Expenses	$ 25,298,362	AG			
Amortization	$ 15,794,025	AH			
Ontario Capital Tax	$ -	AI			
Grossed Up Taxes/PILs	$ 1,890,491	AJ			
Low Voltage		AK			
Transformer Allowance		AL			
		AM			
		AN			
		AO			
			$	**42,982,878**	AP = SUM (AG : AO)
Revenue Offsets					
Specific Service Charges	-$ 1,375,119	AQ			
Late Payment Charges	-$ 1,354,682	AR			
Other Distribution Income	-$ 1,238,963	AS			
Other Income and Deductions	-$ 157,825	AT	**-$**	**4,126,589**	AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			**$**	**68,017,986**	AV = AF + AP + AU
Rate Classes Revenue					
Rate Classes Revenue - Total (Sheet 4)			$	78,890,653	AW

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Input the billing determinants associated with Alectra Utilities Corporation-Brampton Rate Zone's Revenues Based on 2015 Board-Approved Distribution Demand. This sheet calculates the DENOMINATOR portion of the growth factor calculation.
Pro forma Revenue Calculation.

	2015 Board-Approved Distribution Demand			Current Approved Distribution Rates										
Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G	H	I	J	K = G / J_{total}	L = H / J_{total}	M = I / J_{total}	N
RESIDENTIAL	140,979	1,308,264,983		24.71	0.0000	0.0000	41,803,093	0	0	41,803,093	56.0%	0.0%	0.0%	56.0%
GENERAL SERVICE LESS THAN 50 kW	8,989	354,668,870		26.09	0.0174	0.0000	2,814,276	6,171,238	0	8,985,514	3.8%	8.3%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 KW	1,491	1,064,497,599	2,979,826	130.16	0.0000	2.9479	2,328,823	0	8,784,229	11,113,052	3.1%	0.0%	11.8%	14.9%
GENERAL SERVICE 700 TO 4,999 KW	115	806,154,180	1,969,146	1,174.34	0.0000	3.4221	1,620,589	0	6,738,615	8,359,204	2.2%	0.0%	9.0%	11.2%
LARGE USE	6	382,619,513	719,987	4,886.67	0.0000	2.5909	351,840	0	1,865,414	2,217,255	0.5%	0.0%	2.5%	3.0%
UNMETERED SCATTERED LOAD	1,562	5,931,733		1.13	0.0205	0.0000	21,181	121,601	0	142,781	0.0%	0.2%	0.0%	0.2%
STREET LIGHTING	22,335	33,306,955	100,672	2.39	0.0000	11.9826	640,568	0	1,206,312	1,846,880	0.9%	0.0%	1.6%	2.5%
EMBEDDED DISTRIBUTOR	1	17,012,414	40,073	4,319.84	0.0000	0.0000	51,838	0	0	51,838	0.1%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION [DGEN]	68	178,816		107.97	0.0000	0.0000	88,104	0	0	88,104	0.1%	0.0%	0.0%	0.1%
STANDBY POWER	1		54,580	0.00	0.0000	1.7425	0	0	95,106	95,106	0.0%	0.0%	0.1%	0.1%
Total	**175,547**	**3,972,635,063**	**5,864,284**				**49,720,311**	**6,292,839**	**18,689,676**	**74,702,826**				**100.0%**

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.

	Current OEB-Approved Base Rates			2019 Actual Distribution Demand										
Rate Class	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
	A	B	C	D	E	F	G	H	I	J	L = G / J_{total}	M = H / J_{total}	N = I / J_{total}	O
RESIDENTIAL	24.71	0	0	154,770	1,338,716,137	0	45,892,400	0	0	45,892,400	58.17%	0.00%	0.00%	58.2%
GENERAL SERVICE LESS THAN 50 kW	26.09	0.0174	0	9,733	350,101,690	0	3,047,208	6,091,769	0	9,138,977	3.86%	7.72%	0.00%	11.6%
GENERAL SERVICE 50 TO 699 KW	130.16	0	2.9479	1,620	1,119,807,677	3,087,734	2,530,310	0	9,102,331	11,632,641	3.21%	0.00%	11.54%	14.7%
GENERAL SERVICE 700 TO 4,999 KW	1174.34	0	3.4221	105	834,408,609	1,951,568	1,479,668	0	6,678,461	8,158,129	1.88%	0.00%	8.47%	10.3%
LARGE USE	4886.67	0	2.5909	6	347,102,418	656,588	351,840	0	1,701,155	2,052,995	0.45%	0.00%	2.16%	2.6%
UNMETERED SCATTERED LOAD	1.13	0.0205	0	1,556	6,563,290	0	21,099	134,547	0	155,647	0.03%	0.17%	0.00%	0.2%
STREET LIGHTING	2.39	0	11.9826	20,988	30,181,776	86,164	601,936	0	1,032,473	1,634,409	0.76%	0.00%	1.31%	2.1%
EMBEDDED DISTRIBUTOR	4319.84	0	0	1	15,915	0	51,838	0	0	51,838	0.07%	0.00%	0.00%	0.1%
DISTRIBUTED GENERATION [DGEN]	107.97	0	0	134	293,427	0	173,616	0	0	173,616	0.22%	0.00%	0.00%	0.2%
STANDBY POWER	0.00	0	1.7425	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.0%
Total							**54,149,916**	**6,226,317**	**18,514,420**	**78,890,653**				**100.0%**

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

No Input Required.

Final Materiality Threshold Calculation

$$Threshold\ Value\ (\%) = 1 + \left[\left(\frac{RB}{d}\right) \times (g + PCI \times (1 + g))\right] \times \left((1 + g) \times (1 + PCI)\right)^{n-1} + 10\%$$

Cost of Service Rebasing Year		**2015**	
Price Cap IR Year in which Application is made		**6**	n
Price Cap Index		**1.90%**	PCI
Growth Factor Calculation			
Revenues Based on 2019 Actual Distribution Demand		**$78,890,653**	
Revenues Based on 2015 Board-Approved Distribution Demand		**$74,702,826**	
Growth Factor		**1.40%**	$g\ (Note\ 1)$
Dead Band		**10%**	

Average Net Fixed Assets		
Gross Fixed Assets Opening	$	627,821,483
Add: CWIP Opening	$	-
Capital Additions	$	32,518,047
Capital Disposals	-$	2,963,781
Capital Retirements	$	-
Deduct: CWIP Closing	$	-
Gross Fixed Assets - Closing	$	657,375,749
Average Gross Fixed Assets	$	642,598,616
Accumulated Depreciation - Opening	$	295,604,516
Depreciation Expense	$	15,227,319
Disposals	-$	2,191,181
Retirements	$	-
Accumulated Depreciation - Closing	$	308,640,653
Average Accumulated Depreciation	$	302,122,584
Average Net Fixed Assets	$	340,476,032
Working Capital Allowance		
Working Capital Allowance Base	$	493,403,770
Working Capital Allowance Rate		13%
Working Capital Allowance	$	64,142,490
Rate Base	**$**	**404,618,522**
Depreciation	**$**	**15,227,319**

Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)		$Threshold\ Value\ \times d$
Price Cap IR Year 2016	**198%**	
Price Cap IR Year 2017	**201%**	
Price Cap IR Year 2018	**204%**	
Price Cap IR Year 2019	**208%**	
Price Cap IR Year 2020	**211%**	
Price Cap IR Year 2021	**214%**	
Price Cap IR Year 2022	**218%**	
Price Cap IR Year 2023	**221%**	
Price Cap IR Year 2024	**225%**	
Price Cap IR Year 2025	**229%**	
Threshold CAPEX		
Price Cap IR Year 2016	**$ 30,216,256**	
Price Cap IR Year 2017	**$ 30,664,428**	
Price Cap IR Year 2018	**$ 31,127,516**	
Price Cap IR Year 2019	**$ 31,606,015**	
Price Cap IR Year 2020	**$ 32,100,440**	
Price Cap IR Year 2021	**$ 32,611,320**	
Price Cap IR Year 2022	**$ 33,139,203**	
Price Cap IR Year 2023	**$ 33,684,654**	
Price Cap IR Year 2024	**$ 34,248,259**	
Price Cap IR Year 2025	**$ 34,830,621**	

Note 1: The growth factor g is annualized, depending on the number of years between the numerator and denominator for the calculation. Typically, for ACM review in a cost of service and in the fourth year of Price Cap IR, the ratio is divided by 2 to annualize it. No division is normally required for the first three years under Price Cap IR.

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Identify ALL Proposed ACM and ICM projects and related CAPEX costs in the relevant years

	Cost of Service Test Year 2015	*Price Cap IR* Year 1 2016	*Price Cap IR* Year 2 2017	*Price Cap IR* Year 3 2018	*Price Cap IR* Year 4 2019
CAPEX[1]					
Materiality Threshold		$ 30,216,256	$ 30,664,428	$ 31,127,516	$ 31,606,015
Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)		$ -	$ -	$ -	$ -

Project Descriptions:	Type	Test Year 2015	Year 1 2016			Year 2 2017			Year 3 2018			Year 4 2019		
			Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA
Total Cost of ACM/ICM Projects			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Maximum Allowed Incremental Capital			$ -			$ -			$ -			$ -		

Price Cap IR (Deferred Rebasing) (if necessary) | *Price Cap IR (Deferred Rebasing) (if necessary)*

	Price Cap IR Year 5 2020	*Price Cap IR* Year 6 2021
Distribution System Plan CAPEX		$ 47,021,054
Materiality Threshold	$ 32,100,440	$ 32,611,320
Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)	$ -	$ 14,409,733

Project Descriptions:	Type		Year 5 2020			Year 6 2021		
			Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA
Goreway Road Widening	New ICM					$ 2,090,197	$ 46,449	$ 167,216
Goreway TS Expansion CCRA - 10 Yr True-Up Payment	New ICM					$ 5,682,220	$ 142,056	$ 378,815
Total Cost of ACM/ICM Projects			$ -	$ -	$ -	$ 7,772,417	$ 188,504	$ 546,030
Maximum Allowed Incremental Capital			$ -			$ 7,772,417		

1. For the Cost of Service Test Year, CAPEX refers to the CAPEX approved in the DSP. For subsequent Price CAP IR years, the CAPEX to be entered is the actual CAPEX. For the current Price Cap IR year, the CAPEX to be entered is the proposed CAPEX including any ICM/updated ACM project CAPEX for the year.

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Incremental Capital Adjustment **Rate Year:** 2021

Current Revenue Requirement

Current Revenue Requirement - Total	$ 68,017,986	A

Eligible Incremental Capital for ACM/ICM Recovery

	Total Claim	Eligible for ACM/ICM (Full Year Prorated Amount) (from Sheet 10b)	
Amount of Capital Projects Claimed	$ 7,772,417	$ 7,772,417	B
Depreciation Expense	$ 188,504	$ 188,504	C
CCA	$ 546,030	$ 546,030	V

ACM/ICM Incremental Revenue Requirement Based on Eligible Amount in Rate Year

Return on Rate Base

Incremental Capital			$ 7,772,417	B
Depreciation Expense (prorated to Eligible Incremental Capital)			$ 188,504	C
Incremental Capital to be included in Rate Base (average NBV in year)			$ 7,678,165	D = B - C/2
	% of capital structure			
Deemed Short-Term Debt	4.0%	E	$ 307,127	G = D * E
Deemed Long-Term Debt	56.0%	F	$ 4,299,772	H = D * F
	Rate (%)			
Short-Term Interest	2.16%	I	$ 6,634	K = G * I
Long-Term Interest	6.07%	J	$ 261,120	L = H * J
Return on Rate Base - Interest			$ 267,754	M = K + L
	% of capital structure			
Deemed Equity %	40.00%	N	$ 3,071,266	P = D * N
	Rate (%)			
Return on Rate Base -Equity	9.30%	O	$ 285,628	Q = P * O
Return on Rate Base - Total			$ 553,381	R = M + Q

Amortization Expense

Amortization Expense - Incremental	C	$ 188,504	S

Grossed up Taxes/PILs

Regulatory Taxable Income		O	$ 285,628	T
Add Back Amortization Expense (Prorated to Eligible Incremental Capital)		S	$ 188,504	U
Deduct CCA (Prorated to Eligible Incremental Capital)			$ 546,030	V
Incremental Taxable Income			-$ 71,898	W = T + U - V
Current Tax Rate	26.5%	X		
Taxes/PILs Before Gross Up			-$ 19,053	Y = W * X
Grossed-Up Taxes/PILs			-$ 25,923	Z = Y / (1 - X)

Incremental Revenue Requirement

Return on Rate Base - Total	Q	$ 553,381	AA
Amortization Expense - Total	S	$ 188,504	AB
Grossed-Up Taxes/PILs	Z	-$ 25,923	AC
Incremental Revenue Requirement		$ 715,963	AD = AA + AB + AC

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Calculation of incremental rate rider. Choose one of the 3 options: Fixed and Variable Rate Riders

Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Service Charge Rate Rider	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
	From Sheet 7	*From Sheet 7*	*From Sheet 7*	Col C * Col I_{total}	Col D* Col I_{total}	Col E* Col I_{total}	*Col I_{total}*	*From Sheet 4*	*From Sheet 4*	*From Sheet 4*	Col F / Col K / 12	Col G / Col L	Col H / Col M
RESIDENTIAL	58.17%	0.00%	0.00%	416,491	0	0	416,491	154,770	1,338,716,137		0.22	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 kW	3.86%	7.72%	0.00%	27,655	55,285	0	82,940	9,733	350,101,690		0.24	0.0002	0.0000
GENERAL SERVICE 50 TO 699 KW	3.21%	0.00%	11.54%	22,964	0	82,607	105,571	1,620	1,119,807,677	3,087,734	1.18	0.0000	0.0268
GENERAL SERVICE 700 TO 4,999 KW	1.88%	0.00%	8.47%	13,429	0	60,610	74,038	105	834,408,609	1,951,568	10.66	0.0000	0.0311
LARGE USE	0.45%	0.00%	2.16%	3,193	0	15,439	18,632	6	347,102,418	656,588	44.35	0.0000	0.0235
UNMETERED SCATTERED LOAD	0.03%	0.17%	0.00%	191	1,221	0	1,413	1,556	6,563,290		0.01	0.0002	0.0000
STREET LIGHTING	0.76%	0.00%	1.31%	5,463	0	9,370	14,833	20,988	30,181,776	86,164	0.02	0.0000	0.1087
EMBEDDED DISTRIBUTOR	0.07%	0.00%	0.00%	470	0	0	470	1	15,915		39.20	0.0000	0.0000
DISTRIBUTED GENERATION [DGEN]	0.22%	0.00%	0.00%	1,576	0	0	1,576	134	293,427		0.98	0.0000	0.0000
STANDBY POWER	0.00%	0.00%	0.00%	0	0	0	0				0.00	0.0000	0.0000
Total	**68.64%**	**7.89%**	**23.47%**	**491,431**	**56,506**	**168,025**	**715,963**	**188,913**	**4,027,190,940**	**5,782,055**			
							715,963						
							From Sheet 11, E93						

Attachment 2

2021 ACM ICM Model PowerStream RZ

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Note: Depending on the selections made below, certain worksheets in this workbook will be hidden.

Version 5.01

Utility Name	Alectra Utilities Corporation-PowerStream Rate Zone
Assigned EB Number	EB-2020-0002
Name of Contact and Title	Indy Butany-DeSouza
Phone Number	
Email Address	indy.butany@alectrautilities.com
Is this Capital Module being filed in a CoS or Price-Cap IR Application?	Price-Cap IR
Rate Year	2021
Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which Alectra Utilities Corporation-PowerStream Rate Zone is applying:	4
Next OEB Scheduled Rebasing Year	2027
Alectra Utilities Corporation-PowerStream Rate Zone is applying for:	ICM Approval
Last Rebasing Year:	2017
The most recent complete year for which actual billing and load data exists	2019
Current IPI	2.20%
Strech Factor Assigned to Middle Cohort*	III
Stretch Factor Value	0.30%
Price Cap Index	1.90%

Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:

Revenues Based on 2019 Actual Distribution Demand

Revenues Based on 2017 Board-Approved Distribution Demand

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your ICM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

**As per ACM/ICM policy, the middle cohort stretch factor is applied to all ACM/ICM applications.*

OEB policies regarding rate-setting and rebasing following distributor consolidations could allow a distributor to not rebase rates for up to ten years. A distributor could also apply for and receive OEB approval to defer rebasing. If a distributor is under Price Cap IR for more than four years after rebasing and applies for an ICM, this spreadsheet will need to be adapted to accommodate those circumstances. The distributor should contact OEB staff to discuss the circumstances so that a customized model can be provided.

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges? **7**

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 kW
3	GENERAL SERVICE 50 TO 4,999 KW
4	LARGE USE
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Input the billing determinants associated with Alectra Utilities Corporation-PowerStream Rate Zone's Revenues Based on 2019 Actual Distribution Demand.
Input the current approved distribution rates. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.

		2019 Actual Distribution Demand			Current Approved Distribution Rates		
Rate Class	**Units**	**Billed Customers or Connections**	**Billed kWh**	**Billed kW (if applicable)**	**Monthly Service Charge**	**Distribution Volumetric Rate kWh**	**Distribution Volumetric Rate kW**
RESIDENTIAL	$/kWh	337,466	2,696,794,363		28.43		
GENERAL SERVICE LESS THAN 50 kW	$/kWh	32,885	994,178,437		29.85	0.0190	
GENERAL SERVICE 50 TO 4,999 KW	$/kW	5,218	4,654,950,693	12,031,501	146.40		4.3654
LARGE USE	$/kW	2	54,612,241	95,900	6307.31		2.3283
UNMETERED SCATTERED LOAD	$/kWh	3,093	13,899,668		8.93	0.0202	
SENTINEL LIGHTING	$/kW	158	269,941	739	4.35		10.2490
STREET LIGHTING	$/kW	92,149	47,012,247	133,619	1.23		6.5653

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Calculation of pro forma 2017 Revenues. No input required.

	2019 Actual Distribution Demand			Current Approved Distribution Rates										
Rate Class	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G	H	I	J	K = G / J	L = H / J	M = I / J	N
RESIDENTIAL	337,466	2,696,794,363		28.43	0.0000	0.0000	115,129,901	0	0	115,129,901	100.0%	0.0%	0.0%	54.6%
GENERAL SERVICE LESS THAN 50 kW	32,885	994,178,437		29.85	0.0190	0.0000	11,779,407	18,889,390	0	30,668,797	38.4%	61.6%	0.0%	14.6%
GENERAL SERVICE 50 TO 4,999 KW	5,218	4,654,950,693	12,031,501	146.40	0.0000	4.3654	9,166,982	0	52,522,314	61,689,297	14.9%	0.0%	85.1%	29.3%
LARGE USE	2	54,612,241	95,900	6,307.31	0.0000	2.3283	151,375	0	223,284	374,659	40.4%	0.0%	59.6%	0.2%
UNMETERED SCATTERED LOAD	3,093	13,899,668		8.93	0.0202	0.0000	331,446	280,773	0	612,219	54.1%	45.9%	0.0%	0.3%
SENTINEL LIGHTING	158	269,941	739	4.35	0.0000	10.2490	8,248	0	7,574	15,822	52.1%	0.0%	47.9%	0.0%
STREET LIGHTING	92,149	47,012,247	133,619	1.23	0.0000	6.5653	1,360,119	0	877,249	2,237,368	60.8%	0.0%	39.2%	1.1%
Total	**470,971**	**8,461,717,590**	**12,261,759**				**137,927,478**	**19,170,164**	**53,630,421**	**210,728,063**				**100.0%**

Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Applicants Rate Base

Last COS Rebasing: 2017

Average Net Fixed Assets

Gross Fixed Assets - Re-based Opening	$	1,183,508,940	A			
Add: CWIP Re-based Opening	$	57,486,862	B			
Re-based Capital Additions	$	114,494,289	C			
Re-based Capital Disposals	-$	2,734,108	D			
Re-based Capital Retirements			E			
Deduct: CWIP Re-based Closing	-$	39,959,632	F			
Gross Fixed Assets - Re-based Closing	$	1,312,796,351	G			
Average Gross Fixed Assets				$	1,248,152,646	H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	$	229,378,962	I			
Re-based Depreciation Expense	$	52,272,173	J			
Re-based Disposals	-$	717,703	K			
Re-based Retirements	$	-	L			
Accumulated Depreciation - Re-based Closing	$	280,933,432	M			
Average Accumulated Depreciation				$	255,156,197	N = (I + M) / 2
Average Net Fixed Assets				**$**	**992,996,449**	O = H - N

Working Capital Allowance

Working Capital Allowance Base	$	1,197,449,515	P			
Working Capital Allowance Rate		7.5%	Q			
Working Capital Allowance				**$**	**89,808,714**	R = P * Q
Rate Base				**$**	**1,082,805,162**	S = O + R

Return on Rate Base

Deemed ShortTerm Debt %		4.00%	T	$	43,312,206	W = S * T
Deemed Long Term Debt %		56.00%	U	$	606,370,891	X = S * U
Deemed Equity %		40.00%	V	$	433,122,065	Y = S * V
Short Term Interest		1.76%	Z	$	762,295	AC = W * Z
Long Term Interest		3.88%	AA	$	23,542,372	AD = X * AA
Return on Equity		8.78%	AB	$	38,028,117	AE = Y * AB
Return on Rate Base				**$**	**62,332,784**	AF = AC + AD + AE

Distribution Expenses

OM&A Expenses	$	96,167,243	AG			
Amortization	$	50,974,104	AH			
Ontario Capital Tax			AI			
Grossed Up Taxes/PILs	$	2,745,639	AJ			
Low Voltage			AK			
Transformer Allowance			AL			
			AM			
			AN			
			AO			
				$	**149,886,987**	AP = SUM (AG : AO)

Revenue Offsets

Specific Service Charges	-$	3,474,784	AQ			
Late Payment Charges	-$	2,076,532	AR			
Other Distribution Income	-$	2,025,296	AS			
Other Income and Deductions	-$	5,141,699	AT	**-$**	**12,718,312**	AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates				**$**	**199,501,459**	AV = AF + AP + AU

Rate Classes Revenue

Rate Classes Revenue - Total (Sheet 4)				$	210,728,063	AW

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Input the billing determinants associated with Alectra Utilities Corporation-PowerStream Rate Zone's Revenues Based on 2017 Board-Approved Distribution Demand. This sheet calculates the DENOMINATOR portion of the growth factor calculation.
Pro forma Revenue Calculation.

	2017 Board-Approved Distribution Demand			Current Approved Distribution Rates										
Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G	H	I	J	K = G / J_{total}	L = H / J_{total}	M = I / J_{total}	N
RESIDENTIAL	331,465	2,689,802,037		28.43	0.0000	0.0000	113,082,599	0	0	113,082,599	53.9%	0.0%	0.0%	53.9%
GENERAL SERVICE LESS THAN 50 kW	32,776	1,031,991,524		29.85	0.0190	0.0000	11,740,363	19,607,839	0	31,348,202	5.6%	9.3%	0.0%	14.9%
GENERAL SERVICE 50 TO 4,999 KW	5,081	4,566,530,904	12,192,632	146.40	0.0000	4.3654	8,926,301	0	53,225,714	62,152,015	4.3%	0.0%	25.4%	29.6%
LARGE USE	2	75,964,677	149,679	6,307.31	0.0000	2.3283	151,375	0	348,498	499,873	0.1%	0.0%	0.2%	0.2%
UNMETERED SCATTERED LOAD	3,044	14,542,413		8.93	0.0202	0.0000	326,195	293,757	0	619,952	0.2%	0.1%	0.0%	0.3%
SENTINEL LIGHTING	207	377,900	975	4.35	0.0000	10.2490	10,805	0	9,991	20,796	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING	89,730	45,603,291	127,503	1.23	0.0000	6.5653	1,324,415	0	837,094	2,161,509	0.6%	0.0%	0.4%	1.0%
Total	**462,305**	**8,424,812,745**	**12,470,788**				**135,562,054**	**19,901,596**	**54,421,296**	**209,884,946**				**100.0%**

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.

	Current OEB-Approved Base Rates			2019 Actual Distribution Demand										
Rate Class	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
	A	B	C	D	E	F	G	H	I	J	L = G / J_{total}	M = H / J_{total}	N = I / J_{total}	O
RESIDENTIAL	28.43	0	0	337,466	2,696,794,363	0	115,129,901	0	0	115,129,901	54.63%	0.00%	0.00%	54.6%
GENERAL SERVICE LESS THAN 50 kW	29.85	0.019	0	32,885	994,178,437	0	11,779,407	18,889,390	0	30,668,797	5.59%	8.96%	0.00%	14.6%
GENERAL SERVICE 50 TO 4,999 KW	146.40	0	4.3654	5,218	4,654,950,693	12,031,501	9,166,982	0	52,522,314	61,689,297	4.35%	0.00%	24.92%	29.3%
LARGE USE	6307.31	0	2.3283	2	54,612,241	95,900	151,375	0	223,284	374,659	0.07%	0.00%	0.11%	0.2%
UNMETERED SCATTERED LOAD	8.93	0.0202	0	3,093	13,899,668	0	331,446	280,773	0	612,219	0.16%	0.13%	0.00%	0.3%
SENTINEL LIGHTING	4.35	0	10.249	158	269,941	739	8,248	0	7,574	15,822	0.00%	0.00%	0.00%	0.0%
STREET LIGHTING	1.23	0	6.5653	92,149	47,012,247	133,619	1,360,119	0	877,249	2,237,368	0.65%	0.00%	0.42%	1.1%
Total							**137,927,478**	**19,170,164**	**53,630,421**	**210,728,063**				**100.0%**

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

No Input Required.

Final Materiality Threshold Calculation

$$\textit{Threshold Value}\ (\%) = 1 + \left[\left(\frac{RB}{d}\right) \times (g + PCI \times (1 + g))\right] \times \left((1 + g) \times (1 + PCI)\right)^{n-1} + 10\%$$

Cost of Service Rebasing Year		**2017**	
Price Cap IR Year in which Application is made		**4**	n
Price Cap Index		**1.90%**	PCI
Growth Factor Calculation			
Revenues Based on 2019 Actual Distribution Demand		**$210,728,063**	
Revenues Based on 2017 Board-Approved Distribution Demand		**$209,884,946**	
Growth Factor		**0.20%**	$g\ (Note\ 1)$
Dead Band		**10%**	
Average Net Fixed Assets			
Gross Fixed Assets Opening	$	1,183,508,940	
Add: CWIP Opening	$	57,486,862	
Capital Additions	$	114,494,289	
Capital Disposals	-$	2,734,108	
Capital Retirements	$	-	
Deduct: CWIP Closing	-$	39,959,632	
Gross Fixed Assets - Closing	$	1,312,796,351	
Average Gross Fixed Assets	$	1,248,152,646	
Accumulated Depreciation - Opening	$	229,378,962	
Depreciation Expense	$	52,272,173	
Disposals	-$	717,703	
Retirements	$	-	
Accumulated Depreciation - Closing	$	280,933,432	
Average Accumulated Depreciation	$	255,156,197	
Average Net Fixed Assets	$	992,996,449	
Working Capital Allowance			
Working Capital Allowance Base	$	1,197,449,515	
Working Capital Allowance Rate		8%	
Working Capital Allowance	$	89,808,714	
Rate Base	**$**	**1,082,805,162**	RB
Depreciation	**$**	**52,272,173**	d

Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)

Price Cap IR Year 2018	**154%**
Price Cap IR Year 2019	**155%**
Price Cap IR Year 2020	**155%**
Price Cap IR Year 2021	**156%**
Price Cap IR Year 2022	**157%**
Price Cap IR Year 2023	**158%**
Price Cap IR Year 2024	**159%**
Price Cap IR Year 2025	**160%**
Price Cap IR Year 2026	**162%**
Price Cap IR Year 2027	**163%**

Threshold CAPEX $\textit{Threshold Value} \times d$

Price Cap IR Year 2018	**$ 80,288,848**
Price Cap IR Year 2019	**$ 80,768,490**
Price Cap IR Year 2020	**$ 81,258,227**
Price Cap IR Year 2021	**$ 81,758,272**
Price Cap IR Year 2022	**$ 82,268,841**
Price Cap IR Year 2023	**$ 82,790,156**
Price Cap IR Year 2024	**$ 83,322,443**
Price Cap IR Year 2025	**$ 83,865,932**
Price Cap IR Year 2026	**$ 84,420,860**
Price Cap IR Year 2027	**$ 84,987,468**

Note 1: The growth factor g is annualized, depending on the number of years between the numerator and denominator for the calculation. Typically, for ACM review in a cost of service and in the fourth year of Price Cap IR, the ratio is divided by 2 to annualize it. No division is normally required for the first three years under Price Cap IR.

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Identify ALL Proposed ACM and ICM projects and related CAPEX costs in the relevant years

	Cost of Service	*Price Cap IR*		*Price Cap IR*		*Price Cap IR*		*Price Cap IR*
	Test Year	Year 1		Year 2		Year 3		Year 4
	2017	2018		2019		2020		2021
CAPEX[1]								$ 101,754,413
Materiality Threshold		$ 80,288,848		$ 80,768,490		$ 81,258,227		$ 81,758,272
Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)		$ -		$ -		$ -		$ 19,996,141

		Test Year	Year 1 2018			Year 2 2019			Year 3 2020			Year 4 2021		
Project Descriptions:	**Type**	2017	**Proposed ACM/ICM**	**Amortization Expense**	**CCA**	**Proposed ACM/ICM**	**Amortization Expense**	**CCA**	**Proposed ACM/ICM**	**Amortization Expense**	**CCA**	**Proposed ACM/ICM**	**Amortization Expense**	**CCA**
Rutherford Road Widening	New ICM											$ 2,885,574	$ 64,124	$ 230,846
Total Cost of ACM/ICM Projects			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,885,574	$ 64,124	$ 230,846
Maximum Allowed Incremental Capital			$ -			$ -			$ -			$ 2,885,574		

1. For the Cost of Service Test Year, CAPEX refers to the CAPEX approved in the DSP. For subsequent Price CAP IR years, the CAPEX to be entered is the actual CAPEX. For the current Price Cap IR year, the CAPEX to be entered is the proposed CAPEX including any ICM/updated ACM project CAPEX for the year.

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Incremental Capital Adjustment **Rate Year:** 2021

Current Revenue Requirement

Current Revenue Requirement - Total	$ 199,501,459	A

Eligible Incremental Capital for ACM/ICM Recovery

	Total Claim	Eligible for ACM/ICM (Full Year Prorated Amount) (from Sheet 10b)	
Amount of Capital Projects Claimed	$ 2,885,574	$ 2,885,574	B
Depreciation Expense	$ 64,124	$ 64,124	C
CCA	$ 230,846	$ 230,846	V

ACM/ICM Incremental Revenue Requirement Based on Eligible Amount in Rate Year

Return on Rate Base

Incremental Capital			$ 2,885,574	B
Depreciation Expense (prorated to Eligible Incremental Capital)			$ 64,124	C
Incremental Capital to be included in Rate Base (average NBV in year)			$ 2,853,512	D = B - C/2
	% of capital structure			
Deemed Short-Term Debt	4.0%	E	$ 114,140	G = D * E
Deemed Long-Term Debt	56.0%	F	$ 1,597,967	H = D * F
	Rate (%)			
Short-Term Interest	1.76%	I	$ 2,009	K = G * I
Long-Term Interest	3.88%	J	$ 62,041	L = H * J
Return on Rate Base - Interest			$ 64,050	M = K + L
	% of capital structure			
Deemed Equity %	40.00%	N	$ 1,141,405	P = D * N
	Rate (%)			
Return on Rate Base -Equity	8.78%	O	$ 100,215	Q = P * O
Return on Rate Base - Total			$ 164,265	R = M + Q

Amortization Expense

Amortization Expense - Incremental		C	$ 64,124	S

Grossed up Taxes/PILs

Regulatory Taxable Income		O	$ 100,215	T
Add Back Amortization Expense (Prorated to Eligible Incremental Capital)		S	$ 64,124	U
Deduct CCA (Prorated to Eligible Incremental Capital)			$ 230,846	V
Incremental Taxable Income			-$ 66,507	W = T + U - V
Current Tax Rate	26.5%	X		
Taxes/PILs Before Gross Up			-$ 17,624	Y = W * X
Grossed-Up Taxes/PILs			-$ 23,979	Z = Y / (1 - X)

Incremental Revenue Requirement

Return on Rate Base - Total	Q	$ 164,265	AA
Amortization Expense - Total	S	$ 64,124	AB
Grossed-Up Taxes/PILs	Z	-$ 23,979	AC
Incremental Revenue Requirement		$ 204,411	AD = AA + AB + AC

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Calculation of incremental rate rider. Choose one of the 3 options: Fixed and Variable Rate Riders

Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Service Charge Rate Rider	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
	From Sheet 7	*From Sheet 7*	*From Sheet 7*	Col C * Col I_{total}	Col D* Col I_{total}	Col E* Col I_{total}	*Col I_{total}*	*From Sheet 4*	*From Sheet 4*	*From Sheet 4*	Col F / Col K / 12	Col G / Col L	Col H / Col M
RESIDENTIAL	54.63%	0.00%	0.00%	111,678	0	0	111,678	337,466	2,696,794,363		0.03	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 kW	5.59%	8.96%	0.00%	11,426	18,323	0	29,749	32,885	994,178,437		0.03	0.0000	0.0000
GENERAL SERVICE 50 TO 4,999 KW	4.35%	0.00%	24.92%	8,892	0	50,948	59,840	5,218	4,654,950,693	12,031,501	0.14	0.0000	0.0042
LARGE USE	0.07%	0.00%	0.11%	147	0	217	363	2	54,612,241	95,900	6.12	0.0000	0.0023
UNMETERED SCATTERED LOAD	0.16%	0.13%	0.00%	322	272	0	594	3,093	13,899,668		0.01	0.0000	0.0000
SENTINEL LIGHTING	0.00%	0.00%	0.00%	8	0	7	15	158	269,941	739	0.00	0.0000	0.0099
STREET LIGHTING	0.65%	0.00%	0.42%	1,319	0	851	2,170	92,149	47,012,247	133,619	0.00	0.0000	0.0064
Total	**65.45%**	**9.10%**	**25.45%**	**133,793**	**18,595**	**52,023**	**204,411**	**470,971**	**8,461,717,590**	**12,261,759**			
							204,411						
							From Sheet 11, E93						

Attachment 3

RGM Horizon Utilities RZ

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	Alectra Utilities Corporation
Service Territory	Horizon Utilities Rate Zone
Assigned EB Number	EB-2020-0002
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs
Phone Number	
Email Address	indy.butany@alectrautilities.com
We are applying for rates effective	January 1, 2021
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2019
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2017
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.** **ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.** **(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)**	2017
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2017
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.** **ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis**	2017
4. Select the earliest vintage year in which there is a balance in Account 1595. ***(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)***	2017
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: Alectra Utilities Corporation is:	Transmission Connected
8. Have you transitioned to fully fixed rates?	Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	27.15
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$	(0.36)
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0068

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	43.01
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$	(0.57)
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0111
Low Voltage Service Rate	$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kWh	0.0006
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	396.02
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$	(5.27)
Distribution Volumetric Rate	$/kW	2.6595
Low Voltage Service Rate	$/kW	0.02169
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	(0.0165)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$/kW	(0.0354)
Retail Transmission Rate - Network Service Rate	$/kW	2.7751
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4755

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	24692.12
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$	(328.42)
Distribution Volumetric Rate	$/kW	1.4569
Low Voltage Service Rate	$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	0.0582
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$/kW	(0.0194)
Retail Transmission Rate - Network Service Rate	$/kW	3.1701
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8446

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5,853.70
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$	(77.86)
Distribution Volumetric Rate	$/kW	0.3454
Low Voltage Service Rate	$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	0.0093
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$/kW	(0.0046)
Retail Transmission Rate - Network Service Rate	$/kW	3.1701
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8446

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	$/kW	2.6595
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	$/kW	1.4569
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	$/kW	0.3454

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	8.78
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$	(0.12)
Distribution Volumetric Rate	$/kWh	0.0136
Low Voltage Service Rate	$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kWh	0.0024
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.007
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	$	5.73
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$	(0.08)
Distribution Volumetric Rate	$/kW	15.7041
Low Voltage Service Rate	$/kW	0.01745
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$/kW	(0.2089)
Retail Transmission Rate - Network Service Rate	$/kW	2.3059
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9919

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	$	1.98
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$	(0.03)
Distribution Volumetric Rate	$/kW	5.2632
Low Voltage Service Rate	$/kW	0.01702
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	1.8329
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	$/kW	(0.07)
Retail Transmission Rate - Network Service Rate	$/kW	2.1845
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9421

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling of post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Credit card convenience charge	$	15.00
Credit check (plus credit agency costs)	$	15.00
Non-Payment of Account		
Late Payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	$	65.00
Reconnection at meter – after regular hours	$	185.00
Reconnection at pole – during regular hours	$	185.00
Reconnection at pole – after regular hours	$	415.00
Other		
Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service - install and remove - overhead - no transformer	$	500.00
Temporary service - install and remove - underground - no transformer	$	300.00
Temporary service - install and remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year (with the exception of wireless attachments)	$	44.50
Administrative Billing Charge	$	150.00

Alectra Utilities Corporation
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EB-2019-0018

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00
Monthly fixed charge, per retailer	$	40.80
Monthly variable charge, per customer, per retailer	$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.51
Processing fee, per request, applied to the requesting party	$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.08
Notice of switch letter charge, per letter	$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2017									
		Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments[1] during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments[1] during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0			1,139,147	1,139,147	0			13,255	13,255
Smart Metering Entity Charge Variance Account	1551	0			(51,637)	(51,637)	0			(549)	(549)
RSVA - Wholesale Market Service Charge[5]	1580	0			(9,088,255)	(9,088,255)	0			(111,555)	(111,555)
Variance WMS – Sub-account CBR Class A[5]	1580	0			(0)	(0)	0			(0)	(0)
Variance WMS – Sub-account CBR Class B[5]	1580	0			(241,082)	(241,082)	0			(2,465)	(2,465)
RSVA - Retail Transmission Network Charge	1584	0			(720,364)	(720,364)	0			(6,543)	(6,543)
RSVA - Retail Transmission Connection Charge	1586	0			1,375,343	1,375,343	0			20,185	20,185
RSVA - Power[4]	1588	0			(3,369,448)	(3,369,448)	0			12,969	12,969
RSVA - Global Adjustment[4]	1589	0			(5,163,933)	(5,163,933)	0			(17,345)	(17,345)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	(0)				(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	199,898		199,898		0	(15,356)		(15,356)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	194,908				194,908	391,623	2,273			393,896
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0	7,896,566	8,365,783		(469,217)	0	(46,776)	118,765		(165,541)
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	0	0	0	(5,163,933)	(5,163,933)	0	0	0	(17,345)	(17,345)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		394,807	7,896,566	8,565,681	(10,956,296)	(11,230,605)	376,267	(44,503)	103,409	(74,703)	153,652
Total Group 1 Balance		394,807	7,896,566	8,565,681	(16,120,229)	(16,394,538)	376,267	(44,503)	103,409	(92,049)	136,306
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	329,466	2,283,052			2,612,518	(441)	67,737			67,296
Total including Account 1568		724,273	10,179,618	8,565,681	(16,120,229)	(13,782,020)	375,826	23,234	103,409	(92,049)	203,602

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

[4] New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	2018									
		Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments[1] during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments[1] during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	1,139,147	321,620	552,752		908,015	13,255	17,819	12,548		18,526
Smart Metering Entity Charge Variance Account	1551	(51,637)	(178,481)	(23,673)		(206,445)	(549)	(3,261)	(527)		(3,282)
RSVA - Wholesale Market Service Charge[5]	1580	(9,088,255)	(546,626)	(4,482,609)		(5,152,272)	(111,555)	(116,342)	(103,234)	1,328	(123,335)
Variance WMS – Sub-account CBR Class A[5]	1580	(0)	0	(0)		0	(0)		(0)		0
Variance WMS – Sub-account CBR Class B[5]	1580	(241,082)	(91,957)	(185,940)		(147,099)	(2,465)	(3,448)	(4,079)		(1,834)
RSVA - Retail Transmission Network Charge	1584	(720,364)	1,014,698	(532,829)		827,163	(6,543)	(541)	(8,135)		1,051
RSVA - Retail Transmission Connection Charge	1586	1,375,343	2,227,632	941,983		2,660,991	20,185	41,639	23,764		38,060
RSVA - Power[4]	1588	(3,369,448)	5,566,552	671,361	314,247	1,839,989	12,969	(46,568)	26,769		(60,368)
RSVA - Global Adjustment[4]	1589	(5,163,933)	(4,015,065)	(4,813,354)	(298,836)	(4,664,480)	(17,345)	(39,280)	(83,437)		26,811
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	(0)				(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	194,908		194,908		0	393,896		393,767		129
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(469,217)	8,204	0		(461,013)	(165,541)	(8,596)	0		(174,137)
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0	4,877,629	6,388,690		(1,511,060)	0	(40,616)	(318,040)		277,424
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	(5,163,933)	(4,015,065)	(4,813,354)	(298,836)	(4,664,480)	(17,345)	(39,280)	(83,437)	0	26,811
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(11,230,605)	13,199,271	3,524,643	314,247	(1,241,730)	153,652	(159,914)	22,833	1,328	(27,767)
Total Group 1 Balance		(16,394,538)	9,184,207	(1,288,710)	15,411	(5,906,210)	136,306	(199,194)	(60,604)	1,328	(956)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	2,612,518	2,147,752	1,288,713		3,471,557	67,296	66,358	59,371		74,283
Total including Account 1568		(13,782,020)	11,331,958	3	15,411	(2,434,653)	203,602	(132,836)	(1,233)	1,328	73,328

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[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

[4] New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019										2020			
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan 1, 2019**	**Transactions Debit / (Credit) during 2019**	**OEB-Approved Disposition during 2019**	**Principal Adjustments[1] during 2019**	**Closing Principal Balance as of Dec 31, 2019**	**Opening Interest Amounts as of Jan 1, 2019**	**Interest Jan 1 to Dec 31, 2019**	**OEB-Approved Disposition during 2019**	**Interest Adjustments[1] during 2019**	**Closing Interest Amounts as of Dec 31, 2019**	**Principal Disposition during 2020 - instructed by OEB**	**Interest Disposition during 2020 - instructed by OEB**	**Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020**	**Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020**
Group 1 Accounts															
LV Variance Account	1550	908,015	688,761	586,395		1,010,381	18,526	9,086	16,322		11,290			1,010,381	11,290
Smart Metering Entity Charge Variance Account	1551	(206,445)	(13,393)	(27,964)		(191,874)	(3,282)	(4,696)	(750)		(7,228)			(191,874)	(7,228)
RSVA - Wholesale Market Service Charge[5]	1580	(5,152,272)	(1,219,483)	(4,605,473)		(1,766,282)	(123,335)	(16,943)	(131,854)		(8,424)			(1,766,282)	(8,424)
Variance WMS – Sub-account CBR Class A[5]	1580	0		0		0	0		0		0			0	0
Variance WMS – Sub-account CBR Class B[5]	1580	(147,099)	(252,155)	(55,326)		(343,927)	(1,834)	(4,447)	(704)		(5,576)			(343,927)	(5,576)
RSVA - Retail Transmission Network Charge	1584	827,163	1,771,834	(187,535)		2,786,533	1,051	33,120	(5,654)		39,825			2,786,533	39,825
RSVA - Retail Transmission Connection Charge	1586	2,660,991	(804,189)	433,359		1,423,442	38,060	40,400	11,335		67,125			1,423,442	67,125
RSVA - Power[4]	1588	1,839,989	(6,705,017)	(4,040,810)	305,898	(518,320)	(60,368)	(282)	(93,064)		32,414			(518,320)	32,414
RSVA - Global Adjustment[4]	1589	(4,664,480)	9,552,315	(350,579)	(836,918)	4,401,497	26,811	57,717	28,402		56,126			4,401,497	56,126
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	(0)				(0)	0				0			(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0				0	(0)				(0)			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0				0	129	(129)			0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(461,013)				(461,013)	(174,137)	(10,361)			(184,499)			(461,013)	(184,499)
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	(1,511,060)	1,916,592			405,532	277,424	(397,320)			(119,896)			405,532	(119,896)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0	7,543,278	7,371,091		172,186	0	46,832	142,904		(96,072)			172,186	(96,072)
RSVA - Global Adjustment	**1589**	(4,664,480)	9,552,315	(350,579)	(836,918)	4,401,497	26,811	57,717	28,402	0	56,126	0	0	4,401,497	56,126
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,241,730)	2,926,228	(526,262)	305,898	2,516,658	(27,767)	(304,741)	(61,465)	0	(271,043)	0	0	2,516,658	(271,043)
Total Group 1 Balance		(5,906,210)	12,478,543	(876,841)	(531,020)	6,918,155	(956)	(247,024)	(33,063)	0	(214,916)	0	0	6,918,155	(214,916)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	3,471,557	232,769	876,841		2,827,485	74,283	48,038	33,064		89,257	1,040,220	48,864	1,787,265	40,393
Total including Account 1568		(2,434,653)	12,711,312	0	(531,020)	9,745,639	73,328	(198,986)	1	0	(125,659)	1,040,220	48,864	8,705,420	(174,524)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

[4] New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		Projected Interest on Dec-31-2019 Balances					2.1.7 RRR[5]	
Account Descriptions	**Account Number**	**Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]**	**Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]**	**Total Interest**	**Total Claim**	**Account Disposition: Yes/No?**	**As of Dec 31, 2019**	**Variance RRR vs. 2019 Balance *(Principal + Interest)***
Group 1 Accounts								
LV Variance Account	1550	13,893		25,183	1,035,564		1,021,671	(0)
Smart Metering Entity Charge Variance Account	1551	(2,638)		(9,867)	(201,741)		(199,102)	0
RSVA - Wholesale Market Service Charge[5]	1580	(24,286)		(32,710)	(1,798,993)		(2,124,210)	(349,504)
Variance WMS – Sub-account CBR Class A[5]	1580	0		0	0			0
Variance WMS – Sub-account CBR Class B[5]	1580	(4,729)		(10,305)	(354,233)		(349,504)	0
RSVA - Retail Transmission Network Charge	1584	38,315		78,140	2,864,672		2,826,357	(0)
RSVA - Retail Transmission Connection Charge	1586	19,572		86,697	1,510,140		1,490,568	0
RSVA - Power[4]	1588	(7,127)		25,287	(493,033)		(1,685,140)	(1,199,233)
RSVA - Global Adjustment[4]	1589	60,521		116,647	4,518,144		6,429,633	1,972,010
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	(0)		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0		(0)	0	No		(0)
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(6,339)		(190,838)	(651,851)	Yes	(645,511)	1
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	5,576		(114,320)	0	No	285,635	0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	2,368		(93,704)	0	No	76,115	0
RSVA - Global Adjustment	**1589**	60,521	0	116,647	4,518,144		6,429,633	1,972,010
Total Group 1 Balance excluding Account 1589 - Global Adjustment		34,604	0	(236,439)	1,910,525		1,046,382	(1,199,233)
Total Group 1 Balance		95,125	0	(119,792)	6,428,669		7,476,015	772,777
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	24,575		64,968	1,852,233		2,916,742	(0)
Total including Account 1568		119,700	0	(54,824)	8,280,902		10,392,757	772,777

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[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
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[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

[4] New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2017) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063	0	43,940,817	0	0	0	1,572,551,063	0	30%	379,997	223,133
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	583,305,750	0	98,050,212	0	0	0	583,305,750	0	11%	442,148	17,403
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,802,908,348	5,142,919	1,597,370,447	4,567,869	9,578,684	17,960	1,793,329,664	5,124,959	34%	-20,288	
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	189,468,002	331,015	0	0	189,468,002	331,015	5%	25,719	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	1,112,416,629	1,977,378	336,810,179	735,801	775,606,464	1,241,577	336,810,165	735,801	21%	24,652	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243	0	1,419,798	0	0	0	11,920,243	0	0%	45,879	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	226,858	619	0	0	383,685	1,047	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	16,884,609	46,841	0	0	17,113,404	47,476	1%	122,413	
	Total	5,290,067,124	7,499,835	2,284,170,922	5,682,145	785,185,148	1,259,537	4,504,881,976	6,240,298	100%	1,020,520	240,536

Threshold Test

Total Claim (including Account 1568)	$8,280,902
Total Claim for Threshold Test (All Group 1 Accounts)	$6,428,669
Threshold Test (Total claim per kWh) [2]	$0.0012

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580 (allocated based on Total less WMP)	1584	1586	1588 (allocated based on Total less WMP)	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	29.7%	92.8%	34.9%	307,837	(187,145)	(627,987)	851,566	448,911	(172,107)	(192,438)	379,997
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.0%	7.2%	12.9%	114,186	(14,596)	(232,939)	315,871	166,515	(63,839)	(71,473)	442,148
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	34.1%	0.0%	39.8%	352,931	0	(716,153)	976,309	514,671	(196,270)	(218,653)	(20,288)
LARGE USE SERVICE CLASSIFICATION	3.6%	0.0%	4.2%	37,090	0	(75,663)	102,601	54,087	(20,736)	(29,594)	25,719
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	21.0%	0.0%	7.5%	217,763	0	(134,503)	602,395	317,558	(36,862)	(134,032)	24,652
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.3%	2,333	0	(4,760)	6,455	3,403	(1,305)	(1,385)	45,879
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	75	0	(153)	208	110	(42)	(52)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	3,350	0	(6,834)	9,267	4,885	(1,873)	(4,224)	122,413
Total	100.0%	100.0%	100.0%	1,035,564	(201,741)	(1,798,993)	2,864,672	1,510,140	(493,033)	(651,851)	1,020,520

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a	The year Account 1589 GA was last disposed	2017	
1b	The year Account 1580 CBR Class B was last disposed	2017	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	35	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019 January to June	2019 July to December	2018 January to June	2018 July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	752,399	713,088	963,891	851,965
		kW	2,183	2,177	2,194	2,153
		Class A/B	B	A	B	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,374,245	1,368,993	1,533,798	1,353,103
		kW	3,019	3,025	2,838	2,741
		Class A/B	B	A	B	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,033,035	1,214,899	1,024,816	1,242,769
		kW	2,864	3,132	2,750	3,126
		Class A/B	B	A	B	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,046,335	1,951,212	1,947,966	2,028,655
		kW	5,805	6,166	5,092	5,528
		Class A/B	B	A	B	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	953,692	1,145,685	815,497	965,338
		kW	3,400	4,112	2,871	3,139
		Class A/B	B	A	B	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,570,851	621,053	1,649,919	1,662,169
		kW	3,302	1,584	3,249	3,227
		Class A/B	B	A	B	B
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	475,218	447,074	440,582	461,686
		kW	2,109	2,107	1,973	1,992
		Class A/B	B	A	B	B
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,075,449	1,106,130	1,104,542	1,082,623
		kW	2,761	2,904	2,359	5,323
		Class A/B	B	A	B	B
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,393,278	1,214,985	1,561,717	3,497,452
		kW	9,692	7,589	9,548	12,446
		Class A/B	B	A	A	B
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,464,768	2,989,408	2,488,170	2,740,909
		kW	5,021	6,062	4,872	5,580
		Class A/B	B	A	B	B
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	900,305	948,096	840,708	929,175
		kW	4,209	4,141	3,695	4,029
		Class A/B	B	A	B	B
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,312,563	1,322,083	1,447,649	1,429,755
		kW	2,441	2,633	2,394	2,378
		Class A/B	B	A	B	B
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,783,788	1,736,239	242,667	1,480,239
		kW	4,047	4,032	1,157	3,477
		Class A/B	B	A	B	B
Customer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	766,881	4,337,519	812,045	927,249
		kW	2,285	8,674	1,599	1,867
		Class A/B	B	A	B	B
Customer 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,555,049	2,238,881	1,380,659	998,374
		kW	10,663	8,606	5,770	4,998
		Class A/B	A	A	B	A
Customer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,446,742	1,451,855	1,453,698	1,545,447
		kW	2,885	3,038	2,933	3,121
		Class A/B	A	A	B	A
Customer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	10,273,481	10,268,132	10,583,216	9,805,228
		kW	16,078	16,168	16,630	16,208
		Class A/B	A	A	B	A
Customer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,590,749	2,529,012	1,953,784	2,487,579
		kW	3,705	5,435	3,932	5,012
		Class A/B	A	B	B	A
Customer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,626,648	6,459,276	7,288,138	7,546,064
		kW	14,918	16,740	16,083	17,108
		Class A/B	A	A	B	A
Customer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,221,313	5,446,624	5,005,009	5,500,692
		kW	11,005	11,112	11,308	11,603
		Class A/B	A	A	B	A
Customer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,647,385	4,380,232	5,659,016	5,096,689

		kW	10,538	10,145	12,677	11,368
		Class A/B	A	A	B	A
Customer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,103,376	2,177,655	2,419,252	2,601,868
		kW	4,830	4,756	4,712	4,917
		Class A/B	A	A	B	A
Customer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,839,440	2,837,864	3,730,225	3,806,702
		kW	5,768	4,387	5,621	5,625
		Class A/B	A	A	B	A
Customer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,087,663	-	2,866,946	3,311,787
		kW	6,381	-	6,074	6,704
		Class A/B	A		B	A
Customer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,444,976	1,701,418	1,492,213	1,732,393
		kW	3,214	3,523	3,405	3,769
		Class A/B	A	A	B	A
Customer 26	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	844,932	805,845	775,208	709,669
		kW	2,868	2,760	3,005	2,849
		Class A/B	A	A	B	A
Customer 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	602,779	543,687	691,700	664,746
		kW	3,063	2,875	3,173	2,945
		Class A/B	A	B	A	A
Customer 28	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,125,359	1,080,879	4,902,331	11,057,044
		kW	35,033	32,660	26,922	41,249
		Class A/B	A	B	A	A
Customer 29	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,205,745	2,864,844	3,318,812	2,118,904
		kW	5,293	6,285	7,135	4,830
		Class A/B	A	B	A	A
Customer 30	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	978,027	1,002,022	1,212,496	1,142,963
		kW	3,930	4,022	4,714	4,665
		Class A/B	A	B	A	A
Customer 31	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,438,795	2,147,333	2,684,413	2,975,890
		kW	7,331	5,099	8,596	8,909
		Class A/B	A	B	A	A
Customer 32	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	867,015	888,392	939,640	635,166
		kW	2,280	2,461	2,443	1,938
		Class A/B	B	B	A	B
Customer 33	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,594,427	4,655,613	4,933,401	4,839,686
		kW	8,959	9,871	9,374	10,464
		Class A/B	B	B	A	B
Customer 34	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	180,583	98,900	635,994	171,352
		kW	723	381	2,839	785
		Class A/B	B	B	A	B
Customer 35	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,414,421	5,040,914	5,069,092	5,254,300
		kW	8,629	7,801	8,004	8,390
		Class A/B	B	B	A	B

3b **Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).**

3

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2019	2018
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	442,319,615	407,661,462
		kW	970,444	912,955
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	189,468,002	187,410,801
		kW	331,015	341,209
Rate Class 3	LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kWh	336,810,179	338,136,686
		kW	735,801	763,817

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed | **2017**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	4,619,188,860	2,284,170,922	2,335,017,938
Less Class A Consumption for Partial Year Class A Customers	B	97,427,917	39,145,581	58,282,336
Less Consumption for Full Year Class A Customers	C	1,901,806,745	968,597,796	933,208,949
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	2,619,954,198	1,276,427,545	1,343,526,653
All Class B Consumption for Transition Customers	E	141,284,057	49,810,849	91,473,208
Transition Customers' Portion of Total Consumption	F = E/D	**5.39%**		

Allocation of Total GA Balance $

Total GA Balance	G	$ 4,518,144
Transition Customers Portion of GA Balance	H=F*G	$ 243,646
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	$ 4,274,498

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		35					
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018**	**% of kWh**	**Customer Specific GA Allocation for the Period When They Were Class B customers**	**Monthly Equal Payments**
Customer 1		2,568,255	752,399	1,815,856	1.82%	$ 4,429	$ 369
Customer 2		4,261,145	1,374,245	2,886,900	3.02%	$ 7,348	$ 612
Customer 3		3,300,621	1,033,035	2,267,586	2.34%	$ 5,692	$ 474
Customer 4		6,022,956	2,046,335	3,976,621	4.26%	$ 10,387	$ 866
Customer 5		2,734,527	953,692	1,780,835	1.94%	$ 4,716	$ 393
Customer 6		4,882,939	1,570,851	3,312,088	3.46%	$ 8,421	$ 702
Customer 7		1,377,485	475,218	902,268	0.97%	$ 2,375	$ 198
Customer 8		3,262,613	1,075,449	2,187,165	2.31%	$ 5,626	$ 469
Customer 9		4,890,730	1,393,278	3,497,452	3.46%	$ 8,434	$ 703
Customer 10		7,693,848	2,464,768	5,229,079	5.45%	$ 13,268	$ 1,106
Customer 11		2,670,188	900,305	1,769,883	1.89%	$ 4,605	$ 384
Customer 12		4,189,967	1,312,563	2,877,404	2.97%	$ 7,226	$ 602
Customer 13		3,506,694	1,783,788	1,722,907	2.48%	$ 6,047	$ 504
Customer 14		2,506,176	766,881	1,739,294	1.77%	$ 4,322	$ 360
Customer 15		1,380,659	0	1,380,659	0.98%	$ 2,381	$ 198
Customer 16		1,453,698	0	1,453,698	1.03%	$ 2,507	$ 209
Customer 17		10,583,216	0	10,583,216	7.49%	$ 18,251	$ 1,521
Customer 18		4,482,797	2,529,012	1,953,784	3.17%	$ 7,731	$ 644
Customer 19		7,288,138	0	7,288,138	5.16%	$ 12,568	$ 1,047
Customer 20		5,005,009	0	5,005,009	3.54%	$ 8,631	$ 719
Customer 21		5,659,016	0	5,659,016	4.01%	$ 9,759	$ 813
Customer 22		2,419,252	0	2,419,252	1.71%	$ 4,172	$ 348
Customer 23		3,730,225	0	3,730,225	2.64%	$ 6,433	$ 536
Customer 24		2,866,946	0	2,866,946	2.03%	$ 4,944	$ 412
Customer 25		1,492,213	0	1,492,213	1.06%	$ 2,573	$ 214
Customer 26		775,208	0	775,208	0.55%	$ 1,337	$ 111
Customer 27		543,687	543,687	0	0.38%	$ 938	$ 78
Customer 28		1,080,879	1,080,879	0	0.77%	$ 1,864	$ 155
Customer 29		2,864,844	2,864,844	0	2.03%	$ 4,940	$ 412
Customer 30		1,002,022	1,002,022	0	0.71%	$ 1,728	$ 144
Customer 31		2,147,333	2,147,333	0	1.52%	$ 3,703	$ 309
Customer 32		2,390,573	1,755,407	635,166	1.69%	$ 4,123	$ 344
Customer 33		14,089,727	9,250,041	4,839,686	9.97%	$ 24,298	$ 2,025
Customer 34		450,836	279,484	171,352	0.32%	$ 777	$ 65
Customer 35		15,709,636	10,455,336	5,254,300	11.12%	$ 27,091	$ 2,258
Total		141,284,057	49,810,849	91,473,208	100.00%	$ 243,646	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	43,940,817	0	0	43,940,817	3.5%	$150,458	$0.0034	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	98,050,212	0	0	98,050,212	7.9%	$335,734	$0.0034	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,597,370,447	442,319,615	67,216,163	1,087,834,669	87.1%	$3,724,854	$0.0034	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	189,468,002	189,468,002	0	0	0.0%	$0	$0.0000	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kWh	336,810,179	336,810,179	0	0	0.0%	$0	$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,419,798	0	0	1,419,798	0.1%	$4,862	$0.0034	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	226,858	0	0	226,858	0.0%	$777	$0.0034	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	16,884,609	0	0	16,884,609	1.4%	$57,815	$0.0034	kWh
Total		2,284,170,922	968,597,796	67,216,163	1,248,356,963	100.0%	$4,274,500		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed **2017**

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Total Consumption Less WMP Consumption	A	9,126,866,703	4,504,881,976	4,621,984,727
Less Class A Consumption for Partial Year Class A Customers	B	97,427,917	39,145,581	58,282,336
Less Consumption for Full Year Class A Customers	C	1,901,806,745	968,597,796	933,208,949
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	7,127,632,041	3,497,138,599	3,630,493,442
All Class B Consumption for Transition Customers	E	141,284,057	49,810,849	91,473,208
Transition Customers' Portion of Total Consumption	F = E/D	**1.98%**		

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	G	-$	354,233
Transition Customers Portion of CBR Class B Balance	H=F*G	-$	7,022
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$	347,211

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		35					
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018**	**% of kWh**	**Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers**	**Monthly Equal Payments**
Customer 1		2,568,255	752,399	1,815,856	1.82%	-$ 128	-$ 11
Customer 2		4,261,145	1,374,245	2,886,900	3.02%	-$ 212	-$ 18
Customer 3		3,300,621	1,033,035	2,267,586	2.34%	-$ 164	-$ 14
Customer 4		6,022,956	2,046,335	3,976,621	4.26%	-$ 299	-$ 25
Customer 5		2,734,527	953,692	1,780,835	1.94%	-$ 136	-$ 11
Customer 6		4,882,939	1,570,851	3,312,088	3.46%	-$ 243	-$ 20
Customer 7		1,377,485	475,218	902,268	0.97%	-$ 68	-$ 6
Customer 8		3,262,613	1,075,449	2,187,165	2.31%	-$ 162	-$ 14
Customer 9		4,890,730	1,393,278	3,497,452	3.46%	-$ 243	-$ 20
Customer 10		7,693,848	2,464,768	5,229,079	5.45%	-$ 382	-$ 32
Customer 11		2,670,188	900,305	1,769,883	1.89%	-$ 133	-$ 11
Customer 12		4,189,967	1,312,563	2,877,404	2.97%	-$ 208	-$ 17
Customer 13		3,506,694	1,783,788	1,722,907	2.48%	-$ 174	-$ 15
Customer 14		2,506,176	766,881	1,739,294	1.77%	-$ 125	-$ 10
Customer 15		1,380,659	-	1,380,659	0.98%	-$ 69	-$ 6
Customer 16		1,453,698	-	1,453,698	1.03%	-$ 72	-$ 6
Customer 17		10,583,216	-	10,583,216	7.49%	-$ 526	-$ 44
Customer 18		4,482,797	2,529,012	1,953,784	3.17%	-$ 223	-$ 19
Customer 19		7,288,138	-	7,288,138	5.16%	-$ 362	-$ 30
Customer 20		5,005,009	-	5,005,009	3.54%	-$ 249	-$ 21
Customer 21		5,659,016	-	5,659,016	4.01%	-$ 281	-$ 23
Customer 22		2,419,252	-	2,419,252	1.71%	-$ 120	-$ 10
Customer 23		3,730,225	-	3,730,225	2.64%	-$ 185	-$ 15
Customer 24		2,866,946	-	2,866,946	2.03%	-$ 142	-$ 12
Customer 25		1,492,213	-	1,492,213	1.06%	-$ 74	-$ 6
Customer 26		775,208	-	775,208	0.55%	-$ 39	-$ 3
Customer 27		543,687	543,687	-	0.38%	-$ 27	-$ 2
Customer 28		1,080,879	1,080,879	-	0.77%	-$ 54	-$ 4
Customer 29		2,864,844	2,864,844	-	2.03%	-$ 142	-$ 12
Customer 30		1,002,022	1,002,022	-	0.71%	-$ 50	-$ 4
Customer 31		2,147,333	2,147,333	-	1.52%	-$ 107	-$ 9
Customer 32		2,390,573	1,755,407	635,166	1.69%	-$ 119	-$ 10
Customer 33		14,089,727	9,250,041	4,839,686	9.97%	-$ 700	-$ 58
Customer 34		450,836	279,484	171,352	0.32%	-$ 22	-$ 2
Customer 35		15,709,636	10,455,336	5,254,300	11.12%	-$ 781	-$ 65
Total		141,284,057	49,810,849	91,473,208	100.00%	-$ 7,022	-$ 585

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed | **2017**

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063	0	0	0	0	0	1,572,551,063	0	45.3%	($157,393)	($0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	583,305,750	0	0	0	0	0	583,305,750	0	16.8%	($58,382)	($0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,793,329,664	5,124,959	442,319,615	970,444	67,216,163	232,588	1,283,793,886	3,921,926	37.0%	($128,492)	($0.0328)	kW
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	189,468,002	331,015	0	0	0	(0)	0.0%	$0	$0.0000	kW
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	336,810,165	735,801	336,810,179	735,801	0	0	(14)	(0)	0.0%	$0	$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	$0	$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243	0	0	0	0	0	11,920,243	0	0.3%	($1,193)	($0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	0	0	0	0	383,685	1,047	0.0%	($38)	($0.0363)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	0	0	0	0	17,113,404	47,476	0.5%	($1,713)	($0.0361)	kW
Total		4,504,881,976	6,240,298	968,597,796	2,037,260	67,216,163	232,588	3,469,068,017	3,970,449	100.0%	($347,211)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063	0	1,572,551,063	0	428,638		0.0003	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	583,305,750	0	583,305,750	0	213,724		0.0004	0.0000	0.0008	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,802,908,348	5,142,919	1,793,329,664	5,124,959	1,625,258	(912,423)	0.3160	(0.1780)	(0.0039)	
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	189,468,002	331,015	67,784		0.2048	0.0000	0.0777	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	1,112,416,629	1,977,378	336,810,165	735,801	1,003,684	(171,365)	0.5076	(0.2329)	0.0125	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243	0	11,920,243	0	4,741		0.0004	0.0000	0.0038	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	383,685	1,047	145		0.1387	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	17,113,404	47,476	4,572		0.0963	0.0000	2.5784	
											2,327,633.47

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2019	2021
OEB-Approved Rate Base	$ -	$ -
OEB-Approved Regulatory Taxable Income	$ -	$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		3.2%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ -
Provincial Taxes Payable		$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	$ -	$ -
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ -	$ -
Grossed-up Income Taxes	$ -	$ -
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	225,004	1,537,580,329	0	26.70	0.0000	0.0000	72,091,282	0	0	72,091,282	100.0%	0.0%	0.0%	62.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,847	558,828,431	0	42.29	0.0109	0.0000	9,564,476	6,091,230	0	15,655,705	61.1%	38.9%	0.0%	13.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	2,031	1,751,908,545	4,824,433	389.40	0.0000	2.6150	9,490,457	0	12,615,893	22,106,350	42.9%	0.0%	57.1%	19.2%
LARGE USE SERVICE CLASSIFICATION	kW	5	220,526,377	456,126	24279.37	0.0000	1.4325	1,456,762	0	653,400	2,110,162	69.0%	0.0%	31.0%	1.8%
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	7	1,050,812,632	1,982,814	5755.85	0.0000	0.3396	483,491	0	673,363	1,156,855	41.8%	0.0%	58.2%	1.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,958	11,347,508	0	8.63	0.0134	0.0000	306,330	152,057	0	458,387	66.8%	33.2%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	342	439,954	947	5.63	0.0000	15.4416	23,106	0	14,622	37,727	61.2%	0.0%	38.8%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	53,035	31,193,672	87,344	1.95	0.0000	5.1752	1,241,019	0	452,024	1,693,043	73.3%	0.0%	26.7%	1.5%
Total		302,229	5,162,637,449	7,351,664				94,656,923	6,243,287	14,409,302	115,309,511				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063		0	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	583,305,750		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,802,908,348	5,142,919	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	0	0.0000	kW
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	1,112,416,629	1,977,378	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	0	0.0000	kW
Total		5,290,067,124	7,499,835	$0		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0079	1,572,551,063	0	1.0379	1,632,150,748
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0068	1,572,551,063	0	1.0379	1,632,150,748
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	583,305,750	0	1.0379	605,413,038
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061	583,305,750	0	1.0379	605,413,038
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7751	1,802,908,348	5,142,919		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4755	1,802,908,348	5,142,919		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.1701	189,468,002	331,015		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8446	189,468,002	331,015		
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.1701	1,112,416,629	1,977,378		
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8446	1,112,416,629	1,977,378		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070	11,920,243	0	1.0379	12,372,020
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062	11,920,243	0	1.0379	12,372,020
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.3059	383,685	1,047		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9919	383,685	1,047		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1845	17,113,404	47,476		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9421	17,113,404	47,476		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.71	$ 3.83	$ 3.92	$ 3.92
Line Connection Service Rate	kW	$ 0.94	$ 0.96	$ 0.97	$ 0.97
Transformation Connection Service Rate	kW	$ 2.25	$ 2.30	$ 2.33	$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.1942	$ 3.2915	$ 3.3980	$ 3.3980
Line Connection Service Rate	kW	$ 0.7710	$ 0.7877	$ 0.8045	$ 0.8045
Transformation Connection Service Rate	kW	$ 1.7493	$ 1.9755	$ 2.0194	$ 2.0194
Both Line and Transformation Connection Service Rate	kW	$ 2.5203	$ 2.7632	$ 2.8239	$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -	$ -

		Historical 2019	Current 2020	Forecast 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	723,769	$3.71	$ 2,685,183	736,095	$0.94	$ 691,929	794,544	$2.25	$ 1,787,724	$ 2,479,653
February	733,318	$3.71	$ 2,720,610	711,451	$0.94	$ 668,764	769,343	$2.25	$ 1,731,022	$ 2,399,786
March	696,916	$3.71	$ 2,585,558	676,584	$0.94	$ 635,989	730,170	$2.25	$ 1,642,883	$ 2,278,871
April	631,582	$3.71	$ 2,343,169	718,567	$0.94	$ 675,453	766,540	$2.25	$ 1,724,714	$ 2,400,167
May	641,906	$3.71	$ 2,381,472	652,975	$0.94	$ 613,796	704,443	$2.25	$ 1,584,996	$ 2,198,792
June	807,013	$3.80	$ 3,066,649	797,422	$0.95	$ 757,551	860,331	$2.29	$ 1,970,157	$ 2,727,708
July	875,679	$3.83	$ 3,353,852	905,084	$0.96	$ 868,880	968,540	$2.30	$ 2,227,643	$ 3,096,523
August	875,115	$3.83	$ 3,351,690	840,737	$0.96	$ 807,108	906,692	$2.30	$ 2,085,393	$ 2,892,500
September	803,731	$3.83	$ 3,078,291	779,880	$0.96	$ 748,685	837,471	$2.30	$ 1,926,184	$ 2,674,869
October	739,917	$3.83	$ 2,833,884	712,283	$0.96	$ 683,792	768,698	$2.30	$ 1,768,006	$ 2,451,798
November	679,536	$3.83	$ 2,602,622	652,354	$0.96	$ 626,260	703,216	$2.30	$ 1,617,396	$ 2,243,657
December	702,877	$3.83	$ 2,692,020	690,969	$0.96	$ 663,330	745,032	$2.30	$ 1,713,574	$ 2,376,904
Total	8,911,360	$ 3.78	$ 33,695,001	8,874,401	$ 0.95	$ 8,441,538	9,555,020	$ 2.28	$ 21,779,691	$ 30,221,229

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,091	$3.1942	$ 265,409	83,551	$0.7710	$ 64,418	83,551	$1.7493	$ 146,156	$ 210,574
February	62,316	$3.1942	$ 199,049	62,448	$0.7710	$ 48,148	62,448	$1.7493	$ 109,241	$ 157,388
March	58,952	$3.1942	$ 188,304	59,812	$0.7710	$ 46,115	59,812	$1.7493	$ 104,629	$ 150,744
April	62,708	$3.1942	$ 200,301	65,238	$0.7710	$ 50,299	65,238	$1.7493	$ 114,122	$ 164,420
May	62,446	$3.1942	$ 199,466	64,072	$0.7710	$ 49,399	64,072	$1.7493	$ 112,080	$ 161,479
June	73,458	$3.1942	$ 234,640	73,979	$0.7710	$ 57,038	73,979	$1.7493	$ 129,412	$ 186,450
July	83,471	$3.2915	$ 274,743	86,085	$0.7877	$ 67,809	86,085	$1.9755	$ 170,061	$ 237,871
August	80,249	$3.2915	$ 264,140	80,354	$0.7877	$ 63,295	80,354	$1.9755	$ 158,739	$ 222,034
September	74,554	$3.2915	$ 245,394	75,924	$0.7877	$ 59,806	75,924	$1.9755	$ 149,989	$ 209,795
October	62,904	$3.2915	$ 207,047	62,904	$0.7877	$ 49,549	62,904	$1.9755	$ 124,266	$ 173,815
November	55,390	$3.2915	$ 182,317	55,720	$0.7877	$ 43,891	55,720	$1.9755	$ 110,075	$ 153,965
December	59,171	$3.2915	$ 194,760	60,255	$0.7877	$ 47,463	60,255	$1.9755	$ 119,034	$ 166,497
Total	818,709	$ 3.2436	$ 2,655,571	830,343	$ 0.7795	$ 647,229	830,343	$ 1.8641	$ 1,547,803	$ 2,195,032

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	806,860	$ 3.6569	$ 2,950,592	819,646	$ 0.9228	$ 756,347	878,095	$ 2.2024	$ 1,933,880	$ 2,690,228
February	795,634	$ 3.6696	$ 2,919,659	773,899	$ 0.9264	$ 716,911	831,791	$ 2.2124	$ 1,840,262	$ 2,557,174
March	755,868	$ 3.6698	$ 2,773,862	736,396	$ 0.9263	$ 682,104	789,982	$ 2.2121	$ 1,747,511	$ 2,429,615
April	694,290	$ 3.6634	$ 2,543,470	783,805	$ 0.9259	$ 725,752	831,778	$ 2.2107	$ 1,838,836	$ 2,564,588
May	704,352	$ 3.6643	$ 2,580,938	717,046	$ 0.9249	$ 663,195	768,514	$ 2.2083	$ 1,697,076	$ 2,360,272
June	880,471	$ 3.7495	$ 3,301,289	871,401	$ 0.9348	$ 814,589	934,310	$ 2.2472	$ 2,099,569	$ 2,914,158
July	959,150	$ 3.7831	$ 3,628,596	991,169	$ 0.9450	$ 936,690	1,054,626	$ 2.2735	$ 2,397,704	$ 3,334,394
August	955,364	$ 3.7848	$ 3,615,831	921,091	$ 0.9450	$ 870,402	987,046	$ 2.2736	$ 2,244,132	$ 3,114,534
September	878,285	$ 3.7843	$ 3,323,685	855,805	$ 0.9447	$ 808,491	913,396	$ 2.2730	$ 2,076,173	$ 2,884,664
October	802,821	$ 3.7878	$ 3,040,931	775,187	$ 0.9460	$ 733,341	831,602	$ 2.2755	$ 1,892,272	$ 2,625,613
November	734,926	$ 3.7894	$ 2,784,939	708,074	$ 0.9464	$ 670,151	758,936	$ 2.2762	$ 1,727,471	$ 2,397,622
December	762,048	$ 3.7882	$ 2,886,781	751,224	$ 0.9462	$ 710,793	805,287	$ 2.2757	$ 1,832,608	$ 2,543,401
Total	9,730,069	$ 3.74	$ 36,350,571	9,704,744	$ 0.94	$ 9,088,767	10,385,363	$ 2.25	$ 23,327,495	$ 32,416,261

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 32,416,261

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	723,769	$ 3.9200	$ 2,837,174	736,095	$ 0.9700	$ 714,012	794,544	$ 2.3300	$ 1,851,288	$ 2,565,300
February	733,318	$ 3.9200	$ 2,874,607	711,451	$ 0.9700	$ 690,107	769,343	$ 2.3300	$ 1,792,569	$ 2,482,677
March	696,916	$ 3.9200	$ 2,731,911	676,584	$ 0.9700	$ 656,286	730,170	$ 2.3300	$ 1,701,296	$ 2,357,583
April	631,582	$ 3.9200	$ 2,475,802	718,567	$ 0.9700	$ 697,010	766,540	$ 2.3300	$ 1,786,038	$ 2,483,047
May	641,906	$ 3.9200	$ 2,516,272	652,975	$ 0.9700	$ 633,386	704,443	$ 2.3300	$ 1,641,351	$ 2,274,737
June	807,013	$ 3.9200	$ 3,163,490	797,422	$ 0.9700	$ 773,500	860,331	$ 2.3300	$ 2,004,570	$ 2,778,070
July	875,679	$ 3.9200	$ 3,432,664	905,084	$ 0.9700	$ 877,931	968,540	$ 2.3300	$ 2,256,699	$ 3,134,630
August	875,115	$ 3.9200	$ 3,430,451	840,737	$ 0.9700	$ 815,515	906,692	$ 2.3300	$ 2,112,593	$ 2,928,108
September	803,731	$ 3.9200	$ 3,150,626	779,880	$ 0.9700	$ 756,484	837,471	$ 2.3300	$ 1,951,308	$ 2,707,792
October	739,917	$ 3.9200	$ 2,900,476	712,283	$ 0.9700	$ 690,915	768,698	$ 2.3300	$ 1,791,067	$ 2,481,982
November	679,536	$ 3.9200	$ 2,663,781	652,354	$ 0.9700	$ 632,784	703,216	$ 2.3300	$ 1,638,493	$ 2,271,277
December	702,877	$ 3.9200	$ 2,755,279	690,969	$ 0.9700	$ 670,240	745,032	$ 2.3300	$ 1,735,925	$ 2,406,164
Total	8,911,360	$ 3.92	$ 34,932,533	8,874,401	$ 0.97	$ 8,608,169	9,555,020	$ 2.33	$ 22,263,197	$ 30,871,367

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,091	$ 3.3980	$ 282,343	83,551	$ 0.8045	$ 67,217	83,551	$ 2.0194	$ 168,724	$ 235,941
February	62,316	$ 3.3980	$ 211,749	62,448	$ 0.8045	$ 50,240	62,448	$ 2.0194	$ 126,108	$ 176,347
March	58,952	$ 3.3980	$ 200,318	59,812	$ 0.8045	$ 48,119	59,812	$ 2.0194	$ 120,784	$ 168,903
April	62,708	$ 3.3980	$ 213,081	65,238	$ 0.8045	$ 52,484	65,238	$ 2.0194	$ 131,742	$ 184,227
May	62,446	$ 3.3980	$ 212,192	64,072	$ 0.8045	$ 51,546	64,072	$ 2.0194	$ 129,386	$ 180,932
June	73,458	$ 3.3980	$ 249,611	73,979	$ 0.8045	$ 59,516	73,979	$ 2.0194	$ 149,393	$ 208,910
July	83,471	$ 3.3980	$ 283,633	86,085	$ 0.8045	$ 69,256	86,085	$ 2.0194	$ 173,840	$ 243,096
August	80,249	$ 3.3980	$ 272,687	80,354	$ 0.8045	$ 64,645	80,354	$ 2.0194	$ 162,267	$ 226,911
September	74,554	$ 3.3980	$ 253,334	75,924	$ 0.8045	$ 61,081	75,924	$ 2.0194	$ 153,322	$ 214,403
October	62,904	$ 3.3980	$ 213,747	62,904	$ 0.8045	$ 50,606	62,904	$ 2.0194	$ 127,028	$ 177,634
November	55,390	$ 3.3980	$ 188,216	55,720	$ 0.8045	$ 44,827	55,720	$ 2.0194	$ 112,521	$ 157,347
December	59,171	$ 3.3980	$ 201,062	60,255	$ 0.8045	$ 48,475	60,255	$ 2.0194	$ 121,679	$ 170,154
Total	818,709	$ 3.40	$ 2,781,972	830,343	$ 0.80	$ 668,011	830,343	$ 2.02	$ 1,676,794	$ 2,344,804

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	806,860	$ 3.8662	$ 3,119,517	819,646	$ 0.9531	$ 781,229	878,095	$ 2.3004	$ 2,020,011	$ 2,801,240
February	795,634	$ 3.8791	$ 3,086,355	773,899	$ 0.9566	$ 740,347	831,791	$ 2.3067	$ 1,918,677	$ 2,659,024
March	755,868	$ 3.8793	$ 2,932,229	736,396	$ 0.9566	$ 704,405	789,982	$ 2.3065	$ 1,822,080	$ 2,526,485
April	694,290	$ 3.8729	$ 2,688,882	783,805	$ 0.9562	$ 749,494	831,778	$ 2.3056	$ 1,917,780	$ 2,667,274
May	704,352	$ 3.8737	$ 2,728,464	717,046	$ 0.9552	$ 684,931	768,514	$ 2.3041	$ 1,770,737	$ 2,455,668
June	880,471	$ 3.8764	$ 3,413,101	871,401	$ 0.9559	$ 833,016	934,310	$ 2.3054	$ 2,153,964	$ 2,986,979
July	959,150	$ 3.8746	$ 3,716,297	991,169	$ 0.9556	$ 947,187	1,054,626	$ 2.3046	$ 2,430,540	$ 3,377,726
August	955,364	$ 3.8762	$ 3,703,137	921,091	$ 0.9556	$ 880,160	987,046	$ 2.3047	$ 2,274,860	$ 3,155,020
September	878,285	$ 3.8757	$ 3,403,960	855,805	$ 0.9553	$ 817,565	913,396	$ 2.3042	$ 2,104,630	$ 2,922,195
October	802,821	$ 3.8791	$ 3,114,223	775,187	$ 0.9566	$ 741,521	831,602	$ 2.3065	$ 1,918,095	$ 2,659,615
November	734,926	$ 3.8807	$ 2,851,996	708,074	$ 0.9570	$ 677,610	758,936	$ 2.3072	$ 1,751,014	$ 2,428,624
December	762,048	$ 3.8795	$ 2,956,342	751,224	$ 0.9567	$ 718,715	805,287	$ 2.3068	$ 1,857,604	$ 2,576,319
Total	9,730,069	$ 3.88	$ 37,714,505	9,704,744	$ 0.96	$ 9,276,180	10,385,363	$ 2.31	$ 23,939,991	$ 33,216,171

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 33,216,171

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	723,769	$ 3.9200	$ 2,837,174	736,095	$ 0.9700	$ 714,012	794,544	$ 2.3300	$ 1,851,288	$ 2,565,300
February	733,318	$ 3.9200	$ 2,874,607	711,451	$ 0.9700	$ 690,107	769,343	$ 2.3300	$ 1,792,569	$ 2,482,677
March	696,916	$ 3.9200	$ 2,731,911	676,584	$ 0.9700	$ 656,286	730,170	$ 2.3300	$ 1,701,296	$ 2,357,583
April	631,582	$ 3.9200	$ 2,475,802	718,567	$ 0.9700	$ 697,010	766,540	$ 2.3300	$ 1,786,038	$ 2,483,047
May	641,906	$ 3.9200	$ 2,516,272	652,975	$ 0.9700	$ 633,386	704,443	$ 2.3300	$ 1,641,351	$ 2,274,737
June	807,013	$ 3.9200	$ 3,163,490	797,422	$ 0.9700	$ 773,500	860,331	$ 2.3300	$ 2,004,570	$ 2,778,070
July	875,679	$ 3.9200	$ 3,432,664	905,084	$ 0.9700	$ 877,931	968,540	$ 2.3300	$ 2,256,699	$ 3,134,630
August	875,115	$ 3.9200	$ 3,430,451	840,737	$ 0.9700	$ 815,515	906,692	$ 2.3300	$ 2,112,593	$ 2,928,108
September	803,731	$ 3.9200	$ 3,150,626	779,880	$ 0.9700	$ 756,484	837,471	$ 2.3300	$ 1,951,308	$ 2,707,792
October	739,917	$ 3.9200	$ 2,900,476	712,283	$ 0.9700	$ 690,915	768,698	$ 2.3300	$ 1,791,067	$ 2,481,982
November	679,536	$ 3.9200	$ 2,663,781	652,354	$ 0.9700	$ 632,784	703,216	$ 2.3300	$ 1,638,493	$ 2,271,277
December	702,877	$ 3.9200	$ 2,755,279	690,969	$ 0.9700	$ 670,240	745,032	$ 2.3300	$ 1,735,925	$ 2,406,164
Total	8,911,360	$ 3.92	$ 34,932,533	8,874,401	$ 0.97	$ 8,608,169	9,555,020	$ 2.33	$ 22,263,197	$ 30,871,367

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,091	$ 3.3980	$ 282,343	83,551	$ 0.8045	$ 67,217	83,551	$ 2.0194	$ 168,724	$ 235,941
February	62,316	$ 3.3980	$ 211,749	62,448	$ 0.8045	$ 50,240	62,448	$ 2.0194	$ 126,108	$ 176,347
March	58,952	$ 3.3980	$ 200,318	59,812	$ 0.8045	$ 48,119	59,812	$ 2.0194	$ 120,784	$ 168,903
April	62,708	$ 3.3980	$ 213,081	65,238	$ 0.8045	$ 52,484	65,238	$ 2.0194	$ 131,742	$ 184,227
May	62,446	$ 3.3980	$ 212,192	64,072	$ 0.8045	$ 51,546	64,072	$ 2.0194	$ 129,386	$ 180,932
June	73,458	$ 3.3980	$ 249,611	73,979	$ 0.8045	$ 59,516	73,979	$ 2.0194	$ 149,393	$ 208,910
July	83,471	$ 3.3980	$ 283,633	86,085	$ 0.8045	$ 69,256	86,085	$ 2.0194	$ 173,840	$ 243,096
August	80,249	$ 3.3980	$ 272,687	80,354	$ 0.8045	$ 64,645	80,354	$ 2.0194	$ 162,267	$ 226,911
September	74,554	$ 3.3980	$ 253,334	75,924	$ 0.8045	$ 61,081	75,924	$ 2.0194	$ 153,322	$ 214,403
October	62,904	$ 3.3980	$ 213,747	62,904	$ 0.8045	$ 50,606	62,904	$ 2.0194	$ 127,028	$ 177,634
November	55,390	$ 3.3980	$ 188,216	55,720	$ 0.8045	$ 44,827	55,720	$ 2.0194	$ 112,521	$ 157,347
December	59,171	$ 3.3980	$ 201,062	60,255	$ 0.8045	$ 48,475	60,255	$ 2.0194	$ 121,679	$ 170,154
Total	818,709	$ 3.40	$ 2,781,972	830,343	$ 0.80	$ 668,011	830,343	$ 2.02	$ 1,676,794	$ 2,344,804

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	806,860	$ 3.87	$ 3,119,517	819,646	$ 0.95	$ 781,229	878,095	$ 2.30	$ 2,020,011	$ 2,801,240
February	795,634	$ 3.88	$ 3,086,355	773,899	$ 0.96	$ 740,347	831,791	$ 2.31	$ 1,918,677	$ 2,659,024
March	755,868	$ 3.88	$ 2,932,229	736,396	$ 0.96	$ 704,405	789,982	$ 2.31	$ 1,822,080	$ 2,526,485
April	694,290	$ 3.87	$ 2,688,882	783,805	$ 0.96	$ 749,494	831,778	$ 2.31	$ 1,917,780	$ 2,667,274
May	704,352	$ 3.87	$ 2,728,464	717,046	$ 0.96	$ 684,931	768,514	$ 2.30	$ 1,770,737	$ 2,455,668
June	880,471	$ 3.88	$ 3,413,101	871,401	$ 0.96	$ 833,016	934,310	$ 2.31	$ 2,153,964	$ 2,986,979
July	959,150	$ 3.87	$ 3,716,297	991,169	$ 0.96	$ 947,187	1,054,626	$ 2.30	$ 2,430,540	$ 3,377,726
August	955,364	$ 3.88	$ 3,703,137	921,091	$ 0.96	$ 880,160	987,046	$ 2.30	$ 2,274,860	$ 3,155,020
September	878,285	$ 3.88	$ 3,403,960	855,805	$ 0.96	$ 817,565	913,396	$ 2.30	$ 2,104,630	$ 2,922,195
October	802,821	$ 3.88	$ 3,114,223	775,187	$ 0.96	$ 741,521	831,602	$ 2.31	$ 1,918,095	$ 2,659,615
November	734,926	$ 3.88	$ 2,851,996	708,074	$ 0.96	$ 677,610	758,936	$ 2.31	$ 1,751,014	$ 2,428,624
December	762,048	$ 3.88	$ 2,956,342	751,224	$ 0.96	$ 718,715	805,287	$ 2.31	$ 1,857,604	$ 2,576,319
Total	9,730,069	$ 3.88	$ 37,714,505	9,704,744	$ 0.96	$ 9,276,180	10,385,363	$ 2.31	$ 23,939,991	$ 33,216,171

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 33,216,171

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0079	1,632,150,748	0	12,893,991	33.2%	12,515,834	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	605,413,038	0	4,177,350	10.8%	4,054,836	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7751		5,142,919	14,272,115	36.7%	13,853,540	2.6937
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.1701		331,015	1,049,351	2.7%	1,018,575	3.0771
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.1701		1,977,378	6,268,486	16.1%	6,084,643	3.0771
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070	12,372,020	0	86,604	0.2%	84,064	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.3059		1,047	2,414	0.0%	2,343	2.2383
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1845		47,476	103,711	0.3%	100,670	2.1204

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0068	1,632,150,748	0	11,098,625	32.4%	10,760,351	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061	605,413,038	0	3,693,020	10.8%	3,580,460	0.0059
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4755		5,142,919	12,731,296	37.2%	12,343,260	2.4000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8446		331,015	941,605	2.7%	912,906	2.7579
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.8446		1,977,378	5,624,849	16.4%	5,453,410	2.7579
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0062	12,372,020	0	76,707	0.2%	74,369	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9919		1,047	2,086	0.0%	2,022	1.9312
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9421		47,476	92,203	0.3%	89,393	1.8829

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0077	1,632,150,748	0	12,515,834	33.2%	12,515,834	**0.0077**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	605,413,038	0	4,054,836	10.8%	4,054,836	**0.0067**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.6937		5,142,919	13,853,540	36.7%	13,853,540	**2.6937**
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.0771		331,015	1,018,575	2.7%	1,018,575	**3.0771**
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.0771		1,977,378	6,084,643	16.1%	6,084,643	**3.0771**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	12,372,020	0	84,064	0.2%	84,064	**0.0068**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.2383		1,047	2,343	0.0%	2,343	**2.2383**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1204		47,476	100,670	0.3%	100,670	**2.1204**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0066	1,632,150,748	0	10,760,351	32.4%	10,760,351	**0.0066**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0059	605,413,038	0	3,580,460	10.8%	3,580,460	**0.0059**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4000		5,142,919	12,343,260	37.2%	12,343,260	**2.4000**
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.7579		331,015	912,906	2.7%	912,906	**2.7579**
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.7579		1,977,378	5,453,410	16.4%	5,453,410	**2.7579**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060	12,372,020	0	74,369	0.2%	74,369	**0.0060**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9312		1,047	2,022	0.0%	2,022	**1.9312**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8829		47,476	89,393	0.3%	89,393	**1.8829**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	**2.20%**	**Productivity Factor**	**0.00%**
Choose Stretch Factor Group	III	**Price Cap Index**	**1.90%**
Associated Stretch Factor Value	**0.30%**		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.15				1.90%	27.67	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	43.01		0.0111		1.90%	43.83	0.0113
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	396.02		2.6595		1.90%	403.54	2.7100
LARGE USE SERVICE CLASSIFICATION	24692.12		1.4569		1.90%	25,161.27	1.4846
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	5853.7		0.3454		1.90%	5,964.92	0.3520
STANDBY POWER SERVICE CLASSIFICATION	**				1.90%	**	**
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.78		0.0136		1.90%	8.95	0.0139
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.73		15.7041		1.90%	5.84	16.0025
STREET LIGHTING SERVICE CLASSIFICATION	1.98		5.2632		1.90%	2.02	5.3632
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

**Please note Standby rates will be adjusted for PCI on Sheet 19.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2020
Off-Peak	$/kWh	0.1050
Mid-Peak	$/kWh	0.1500
On-Peak	$/kWh	0.2170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.04	2.20%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	27.67
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0066

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	43.83
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0113
Low Voltage Service Rate	$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0059

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	403.54
Distribution Volumetric Rate	$/kW	2.7100
Low Voltage Service Rate	$/kW	0.02169
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	(0.1780)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.3160
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0328)
Retail Transmission Rate - Network Service Rate	$/kW	2.6937
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4000

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2020-0002

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	25,161.27
Distribution Volumetric Rate	$/kW	1.4846
Low Voltage Service Rate	$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.0777
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.2048
Retail Transmission Rate - Network Service Rate	$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.7579

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5,964.92
Distribution Volumetric Rate	$/kW	0.3520
Low Voltage Service Rate	$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	(0.2329)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.5076
Retail Transmission Rate - Network Service Rate	$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.7579

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	$/kW	2.7100
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	$/kW	1.4846
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	$/kW	0.3520

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	8.95
Distribution Volumetric Rate	$/kWh	0.0139
Low Voltage Service Rate	$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	$	5.84
Distribution Volumetric Rate	$/kW	16.0025
Low Voltage Service Rate	$/kW	0.01745
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1387
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	$/kW	(0.0363)
Retail Transmission Rate - Network Service Rate	$/kW	2.2383
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9312

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
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EB-2020-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	$	2.02
Distribution Volumetric Rate	$/kW	5.3632
Low Voltage Service Rate	$/kW	0.01702
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	2.5784
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.0963
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	$/kW	2.1204
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8829

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
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EB-2020-0002

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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EB-2020-0002

SPECIFIC SERVICE CHARGES

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Customer Administration		
Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling of post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Credit card convenience charge	$	15.00
Credit check (plus credit agency costs)	$	15.00
Non-Payment of Account		
Late Payment – per month		
(effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	$	65.00
Reconnection at meter – after regular hours	$	185.00
Reconnection at pole – during regular hours	$	185.00
Reconnection at pole – after regular hours	$	415.00
Other		
Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service - install and remove - overhead - no transformer	$	500.00
Temporary service - install and remove - underground - no transformer	$	300.00
Temporary service - install and remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year		
(with the exception of wireless attachments)	$	45.48
Administrative Billing Charge	$	150.00

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EB-2020-0002

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of $0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0379	1.0379	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0379	1.0379	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0379	1.0379	110,000	250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.016	1.016	2,555,000	5,000	DEMAND	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.016	1.016	10,220,000	20,000	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0379	1.0379			DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	RPP	1.0379	1.0379	250		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0379	1.0379	97,008	216	DEMAND	721
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0379	1.0379	1,782,038	4,974	DEMAND	36,000
Add additional scenarios if required			1.0379	1.0379				
Add additional scenarios if required			1.0379	1.0379				
Add additional scenarios if required			1.0379	1.0379				
Add additional scenarios if required			1.0379	1.0379				
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Add additional scenarios if required			1.0379	1.0379				
Add additional scenarios if required			1.0379	1.0379				
Add additional scenarios if required			1.0379	1.0379				
Add additional scenarios if required			1.0379	1.0379				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.75	2.8%	$ 0.90	2.9%	$ 0.59	1.4%	$ 0.47	0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 2.41	3.7%	$ 3.01	3.9%	$ 2.18	2.1%	$ 1.74	0.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 37.43	3.6%	$ 437.74	41.8%	$ 398.51	16.9%	$ 450.32	2.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 1,130.59	3.6%	$ 2,154.59	6.7%	$ 1,256.09	2.0%	$ 1,419.38	0.3%
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 477.10	3.7%	$ 5,971.10	45.0%	$ 2,377.10	1.8%	$ 2,686.12	0.1%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 0.78	6.2%	$ 0.86	6.2%	$ 0.76	4.4%	$ 0.60	1.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 260.99	3.5%	$ 612.93	8.3%	$ 585.22	7.0%	$ 661.30	2.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 7,793.36	7.5%	$ 14,151.70	13.5%	$ 13,538.45	10.8%	$ 15,298.45	3.4%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 27.15	1	$ 27.15	$ 27.67	1	$ 27.67	$ 0.52	1.92%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ (0.38)	1	$ (0.38)	$ -	1	$ -	$ 0.38	-100.00%
Volumetric Rate Riders	$ 0.0004	750	$ 0.30	$ 0.0002	750	$ 0.15	$ (0.15)	-50.00%
Sub-Total A (excluding pass through)			**$ 27.07**			**$ 27.82**	**$ 0.75**	**2.77%**
Line Losses on Cost of Power	$ 0.1333	28	$ 3.79	$ 0.1333	28	$ 3.79	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ 0.0003	750	$ 0.23	$ 0.23	
CBR Class B Rate Riders	$ -	750	$ -	-$ 0.0001	750	$ (0.08)	$ (0.08)	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.00006	750	$ 0.05	$ 0.00006	750	$ 0.05	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 31.47**			**$ 32.37**	**$ 0.90**	**2.86%**
RTSR - Network	$ 0.0079	778	$ 6.15	$ 0.0077	778	$ 5.99	$ (0.16)	-2.53%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0068	778	$ 5.29	$ 0.0066	778	$ 5.14	$ (0.16)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			**$ 42.92**			**$ 43.50**	**$ 0.59**	**1.37%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	778	$ 2.65	$ 0.0034	778	$ 2.65	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	778	$ 0.39	$ 0.0005	778	$ 0.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	480	$ 50.40	$ 0.1050	480	$ 50.40	$ -	0.00%
TOU - Mid Peak	$ 0.1500	135	$ 20.25	$ 0.1500	135	$ 20.25	$ -	0.00%
TOU - On Peak	$ 0.2170	135	$ 29.30	$ 0.2170	135	$ 29.30	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 146.15**			**$ 146.74**	**$ 0.59**	**0.40%**
HST	13%		$ 19.00	13%		$ 19.08	$ 0.08	0.40%
Ontario Electricity Rebate	33.2%		$ (48.52)	33.2%		$ (48.72)	$ (0.20)	
Total Bill on TOU			**$ 116.63**			**$ 117.09**	**$ 0.47**	**0.40%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**2,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0379**	
Proposed/Approved Loss Factor	**1.0379**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 43.01	1	$ 43.01	$ 43.83	1	$ 43.83	$ 0.82	1.91%
Distribution Volumetric Rate	$ 0.0111	2000	$ 22.20	$ 0.0113	2000	$ 22.60	$ 0.40	1.80%
Fixed Rate Riders	$ (0.59)	1	$ (0.59)	$ -	1	$ -	$ 0.59	-100.00%
Volumetric Rate Riders	$ 0.0005	2000	$ 1.00	$ 0.0008	2000	$ 1.60	$ 0.60	60.00%
Sub-Total A (excluding pass through)			**$ 65.62**			**$ 68.03**	**$ 2.41**	**3.67%**
Line Losses on Cost of Power	$ 0.1333	76	$ 10.10	$ 0.1333	76	$ 10.10	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	$ 0.0004	2,000	$ 0.80	$ 0.80	
CBR Class B Rate Riders	$ -	2,000	$ -	-$ 0.0001	2,000	$ (0.20)	$ (0.20)	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.00006	2,000	$ 0.12	$ 0.00006	2,000	$ 0.12	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 76.41**			**$ 79.42**	**$ 3.01**	**3.94%**
RTSR - Network	$ 0.0069	2,076	$ 14.32	$ 0.0067	2,076	$ 13.91	$ (0.42)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	2,076	$ 12.66	$ 0.0059	2,076	$ 12.25	$ (0.42)	-3.28%
Sub-Total C - Delivery (including Sub-Total B)			**$ 103.40**			**$ 105.58**	**$ 2.18**	**2.11%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,076	$ 7.06	$ 0.0034	2,076	$ 7.06	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,076	$ 1.04	$ 0.0005	2,076	$ 1.04	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	1,280	$ 134.40	$ 0.1050	1,280	$ 134.40	$ -	0.00%
TOU - Mid Peak	$ 0.1500	360	$ 54.00	$ 0.1500	360	$ 54.00	$ -	0.00%
TOU - On Peak	$ 0.2170	360	$ 78.12	$ 0.2170	360	$ 78.12	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 378.26**			**$ 380.44**	**$ 2.18**	**0.58%**
HST	13%		$ 49.17	13%		$ 49.46	$ 0.28	0.58%
Ontario Electricity Rebate	33.2%		$ (125.58)	33.2%		$ (126.31)	$ (0.72)	
Total Bill on TOU			**$ 301.85**			**$ 303.59**	**$ 1.74**	**0.58%**

Customer Class:	**GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**110,000** kWh
Demand	**250** kW
Current Loss Factor	**1.0379**
Proposed/Approved Loss Factor	**1.0379**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 396.02	1	$ 396.02	$ 403.54	1	$ 403.54	$ 7.52	1.90%
Distribution Volumetric Rate	$ 2.6595	250	$ 664.88	$ 2.7100	250	$ 677.50	$ 12.63	1.90%
Fixed Rate Riders	$ (5.29)	1	$ (5.29)	$ -	1	$ -	$ 5.29	-100.00%
Volumetric Rate Riders	-$ 0.0519	250	$ (12.98)	-$ 0.0039	250	$ (0.98)	$ 12.00	-92.49%
Sub-Total A (excluding pass through)			**$ 1,042.63**			**$ 1,080.07**	**$ 37.43**	**3.59%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	250	$ -	$ 0.1380	250	$ 34.50	$ 34.50	
CBR Class B Rate Riders	$ -	250	$ -	-$ 0.0328	250	$ (8.20)	$ (8.20)	
GA Rate Riders	$ -	110,000	$ -	$ 0.0034	110,000	$ 374.00	$ 374.00	
Low Voltage Service Charge	$ 0.02169	250	$ 5.42	$ 0.02169	250	$ 5.42	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,048.05**			**$ 1,485.79**	**$ 437.74**	**41.77%**
RTSR - Network	$ 2.7751	250	$ 693.78	$ 2.6937	250	$ 673.43	$ (20.35)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	$ 2.4755	250	$ 618.88	$ 2.4000	250	$ 600.00	$ (18.88)	-3.05%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,360.70**			**$ 2,759.21**	**$ 398.51**	**16.88%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	114,169	$ 388.17	$ 0.0034	114,169	$ 388.17	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	114,169	$ 57.08	$ 0.0005	114,169	$ 57.08	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	114,169	$ 15,618.32	$ 0.1368	114,169	$ 15,618.32	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 18,424.53**			**$ 18,823.04**	**$ 398.51**	**2.16%**
HST	13%		$ 2,395.19	13%		$ 2,447.00	$ 51.81	2.16%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 20,819.72**			**$ 21,270.04**	**$ 450.32**	**2.16%**

Customer Class:	**LARGE USE SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**2,555,000**	**kWh**
Demand	**5,000**	**kW**
Current Loss Factor	**1.0160**	
Proposed/Approved Loss Factor	**1.0160**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 24,692.12	1	$ 24,692.12	$ 25,161.27	1	$ 25,161.27	$ 469.15	1.90%
Distribution Volumetric Rate	$ 1.4569	5000	$ 7,284.50	$ 1.4846	5000	$ 7,423.00	$ 138.50	1.90%
Fixed Rate Riders	$ (328.44)	1	$ (328.44)	$ -	1	$ -	$ 328.44	-100.00%
Volumetric Rate Riders	$ 0.0388	5000	$ 194.00	$ 0.0777	5000	$ 388.50	$ 194.50	100.26%
Sub-Total A (excluding pass through)			**$ 31,842.18**			**$ 32,972.77**	**$ 1,130.59**	**3.55%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	5,000	$ -	$ 0.2048	5,000	$ 1,024.00	$ 1,024.00	
CBR Class B Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
GA Rate Riders	$ -	2,555,000	$ -	$ -	2,555,000	$ -	$ -	
Low Voltage Service Charge	$ 0.02492	5,000	$ 124.60	$ 0.02492	5,000	$ 124.60	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 31,966.78**			**$ 34,121.37**	**$ 2,154.59**	**6.74%**
RTSR - Network	$ 3.1701	5,000	$ 15,850.50	$ 3.0771	5,000	$ 15,385.50	$ (465.00)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	$ 2.8446	5,000	$ 14,223.00	$ 2.7579	5,000	$ 13,789.50	$ (433.50)	-3.05%
Sub-Total C - Delivery (including Sub-Total B)			**$ 62,040.28**			**$ 63,296.37**	**$ 1,256.09**	**2.02%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,595,880	$ 8,825.99	$ 0.0034	2,595,880	$ 8,825.99	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,595,880	$ 1,297.94	$ 0.0005	2,595,880	$ 1,297.94	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	2,595,880	$ 355,116.38	$ 0.1368	2,595,880	$ 355,116.38	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 427,280.85**			**$ 428,536.94**	**$ 1,256.09**	**0.29%**
HST	13%		$ 55,546.51	13%		$ 55,709.80	$ 163.29	0.29%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 482,827.36**			**$ 484,246.74**	**$ 1,419.38**	**0.29%**

Customer Class:	**LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**10,220,000**	**kWh**
Demand	**20,000**	**kW**
Current Loss Factor	**1.0160**	
Proposed/Approved Loss Factor	**1.0160**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 5,853.70	1	$ 5,853.70	$ 5,964.92	1	$ 5,964.92	$ 111.22	1.90%
Distribution Volumetric Rate	$ 0.3454	20000	$ 6,908.00	$ 0.3520	20000	$ 7,040.00	$ 132.00	1.91%
Fixed Rate Riders	$ (77.88)	1	$ (77.88)	$ -	1	$ -	$ 77.88	-100.00%
Volumetric Rate Riders	$ 0.0047	20000	$ 94.00	$ 0.0125	20000	$ 250.00	$ 156.00	165.96%
Sub-Total A (excluding pass through)			**$ 12,777.82**			**$ 13,254.92**	**$ 477.10**	**3.73%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	20,000	$ -	$ 0.2747	20,000	$ 5,494.00	$ 5,494.00	
CBR Class B Rate Riders	$ -	20,000	$ -	$ -	20,000	$ -	$ -	
GA Rate Riders	$ -	10,220,000	$ -	$ -	10,220,000	$ -	$ -	
Low Voltage Service Charge	$ 0.02492	20,000	$ 498.40	$ 0.02492	20,000	$ 498.40	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	20,000	$ -	$ -	20,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 13,276.22**			**$ 19,247.32**	**$ 5,971.10**	**44.98%**
RTSR - Network	$ 3.1701	20,000	$ 63,402.00	$ 3.0771	20,000	$ 61,542.00	$ (1,860.00)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	$ 2.8446	20,000	$ 56,892.00	$ 2.7579	20,000	$ 55,158.00	$ (1,734.00)	-3.05%
Sub-Total C - Delivery (including Sub-Total B)			**$ 133,570.22**			**$ 135,947.32**	**$ 2,377.10**	**1.78%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	10,383,520	$ 35,303.97	$ 0.0034	10,383,520	$ 35,303.97	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	10,383,520	$ 5,191.76	$ 0.0005	10,383,520	$ 5,191.76	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	10,383,520	$ 1,420,465.54	$ 0.1368	10,383,520	$ 1,420,465.54	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 1,594,531.73**			**$ 1,596,908.83**	**$ 2,377.10**	**0.15%**
HST	13%		$ 207,289.13	13%		$ 207,598.15	$ 309.02	0.15%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 1,801,820.86**			**$ 1,804,506.98**	**$ 2,686.12**	**0.15%**

Customer Class:	**STANDBY POWER SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	-	**kWh**
Demand	-	**kW**
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ -	1	$ -	$ -	1	$ -	$ -	
Distribution Volumetric Rate	$ 2.6595	0	$ -	$ 2.7100	0	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total A (excluding pass through)			**$ -**			**$ -**	**$ -**	
Line Losses on Cost of Power	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
CBR Class B Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ -**			**$ -**	**$ -**	
RTSR - Network	$ -	-	$ -	$ -	-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ -**			**$ -**	**$ -**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	-	$ -	$ 0.0034	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	-	$ -	$ 0.0005	-	$ -	$ -	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Bill on Average IESO Wholesale Market Price			**$ 0.25**			**$ 0.25**	**$ -**	**0.00%**
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 0.28**			**$ 0.28**	**$ -**	**0.00%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**250**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0379**	
Proposed/Approved Loss Factor	**1.0379**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 8.78	1	$ 8.78	$ 8.95	1	$ 8.95	$ 0.17	1.94%
Distribution Volumetric Rate	$ 0.0136	250	$ 3.40	$ 0.0139	250	$ 3.48	$ 0.07	2.21%
Fixed Rate Riders	$ (0.14)	1	$ (0.14)	$ -	1	$ -	$ 0.14	-100.00%
Volumetric Rate Riders	$ 0.0022	250	$ 0.55	$ 0.0038	250	$ 0.95	$ 0.40	72.73%
Sub-Total A (excluding pass through)			**$ 12.59**			**$ 13.38**	**$ 0.78**	**6.24%**
Line Losses on Cost of Power	$ 0.1333	9	$ 1.26	$ 0.1333	9	$ 1.26	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	250	$ -	$ 0.0004	250	$ 0.10	$ 0.10	
CBR Class B Rate Riders	$ -	250	$ -	-$ 0.0001	250	$ (0.03)	$ (0.03)	
GA Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Low Voltage Service Charge	$ 0.00006	250	$ 0.02	$ 0.00006	250	$ 0.02	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 13.87**			**$ 14.73**	**$ 0.86**	**6.20%**
RTSR - Network	$ 0.0070	259	$ 1.82	$ 0.0068	259	$ 1.76	$ (0.05)	-2.86%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0062	259	$ 1.61	$ 0.0060	259	$ 1.56	$ (0.05)	-3.23%
Sub-Total C - Delivery (including Sub-Total B)			**$ 17.29**			**$ 18.05**	**$ 0.76**	**4.37%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	259	$ 0.88	$ 0.0034	259	$ 0.88	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	259	$ 0.13	$ 0.0005	259	$ 0.13	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	160	$ 16.80	$ 0.1050	160	$ 16.80	$ -	0.00%
TOU - Mid Peak	$ 0.1500	45	$ 6.75	$ 0.1500	45	$ 6.75	$ -	0.00%
TOU - On Peak	$ 0.2170	45	$ 9.77	$ 0.2170	45	$ 9.77	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 51.87**			**$ 52.63**	**$ 0.76**	**1.46%**
HST	13%		$ 6.74	13%		$ 6.84	$ 0.10	1.46%
Ontario Electricity Rebate	33.2%		$ (17.22)	33.2%		$ (17.47)	$ (0.25)	
Total Bill on TOU			**$ 41.39**			**$ 42.00**	**$ 0.60**	**1.46%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**97,008** kWh
Demand	**216** kW
Current Loss Factor	**1.0379**
Proposed/Approved Loss Factor	**1.0379**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 5.73	721	$ 4,131.33	$ 5.84	721	$ 4,210.64	$ 79.31	1.92%
Distribution Volumetric Rate	$ 15.7041	216	$ 3,392.09	$ 16.0025	216	$ 3,456.54	$ 64.45	1.90%
Fixed Rate Riders	$ (0.10)	721	$ (72.10)	$ -	721	$ -	$ 72.10	-100.00%
Volumetric Rate Riders	-$ 0.2089	216	$ (45.12)	$ -	216	$ -	$ 45.12	-100.00%
Sub-Total A (excluding pass through)			**$ 7,406.19**			**$ 7,667.18**	**$ 260.99**	**3.52%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	216	$ -	$ 0.1387	216	$ 29.96	$ 29.96	
CBR Class B Rate Riders	$ -	216	$ -	-$ 0.0363	216	$ (7.84)	$ (7.84)	
GA Rate Riders	$ -	97,008	$ -	$ 0.0034	97,008	$ 329.83	$ 329.83	
Low Voltage Service Charge	$ 0.01745	216	$ 3.77	$ 0.01745	216	$ 3.77	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	721	$ -	$ -	721	$ -	$ -	
Additional Fixed Rate Riders	$ -	721	$ -	$ -	721	$ -	$ -	
Additional Volumetric Rate Riders	$ -	216	$ -	$ -	216	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 7,409.96**			**$ 8,022.89**	**$ 612.93**	**8.27%**
RTSR - Network	$ 2.3059	216	$ 498.07	$ 2.2383	216	$ 483.47	$ (14.60)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	$ 1.9919	216	$ 430.25	$ 1.9312	216	$ 417.14	$ (13.11)	-3.05%
Sub-Total C - Delivery (including Sub-Total B)			**$ 8,338.29**			**$ 8,923.51**	**$ 585.22**	**7.02%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	100,685	$ 342.33	$ 0.0034	100,685	$ 342.33	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	100,685	$ 50.34	$ 0.0005	100,685	$ 50.34	$ -	0.00%
Standard Supply Service Charge	$ 0.25	721	$ 180.25	$ 0.25	721	$ 180.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	100,685	$ 13,773.65	$ 0.1368	100,685	$ 13,773.65	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 22,684.86**			**$ 23,270.08**	**$ 585.22**	**2.58%**
HST	13%		$ 2,949.03	13%		$ 3,025.11	$ 76.08	2.58%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 25,633.89**			**$ 26,295.19**	**$ 661.30**	**2.58%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**1,782,038**	**kWh**
Demand	**4,974**	**kW**
Current Loss Factor	**1.0379**	
Proposed/Approved Loss Factor	**1.0379**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.98	36000	$ 71,280.00	$ 2.02	36000	$ 72,720.00	$ 1,440.00	2.02%
Distribution Volumetric Rate	$ 5.2632	4973.63	$ 26,177.21	$ 5.3632	4973.63	$ 26,674.57	$ 497.36	1.90%
Fixed Rate Riders	$ (0.05)	36000	$ (1,800.00)	$ -	36000	$ -	$ 1,800.00	-100.00%
Volumetric Rate Riders	$ 1.7629	4973.63	$ 8,768.01	$ 2.5784	4973.63	$ 12,824.01	$ 4,056.00	46.26%
Sub-Total A (excluding pass through)			**$ 104,425.22**			**$ 112,218.58**	**$ 7,793.36**	**7.46%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	4,974	$ -	$ 0.0963	4,974	$ 478.96	$ 478.96	
CBR Class B Rate Riders	$ -	4,974	$ -	-$ 0.0361	4,974	$ (179.55)	$ (179.55)	
GA Rate Riders	$ -	1,782,038	$ -	$ 0.0034	1,782,038	$ 6,058.93	$ 6,058.93	
Low Voltage Service Charge	$ 0.01702	4,974	$ 84.65	$ 0.01702	4,974	$ 84.65	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	36000	$ -	$ -	36000	$ -	$ -	
Additional Fixed Rate Riders	$ -	36000	$ -	$ -	36000	$ -	$ -	
Additional Volumetric Rate Riders	$ -	4,974	$ -	$ -	4,974	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 104,509.87**			**$ 118,661.57**	**$ 14,151.70**	**13.54%**
RTSR - Network	$ 2.1845	4,974	$ 10,864.89	$ 2.1204	4,974	$ 10,546.09	$ (318.81)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	$ 1.9421	4,974	$ 9,659.29	$ 1.8829	4,974	$ 9,364.85	$ (294.44)	-3.05%
Sub-Total C - Delivery (including Sub-Total B)			**$ 125,034.05**			**$ 138,572.51**	**$ 13,538.45**	**10.83%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,849,577	$ 6,288.56	$ 0.0034	1,849,577	$ 6,288.56	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,849,577	$ 924.79	$ 0.0005	1,849,577	$ 924.79	$ -	0.00%
Standard Supply Service Charge	$ 0.25	36000	$ 9,000.00	$ 0.25	36000	$ 9,000.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	1,849,577	$ 253,022.17	$ 0.1368	1,849,577	$ 253,022.17	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 394,269.57**			**$ 407,808.02**	**$ 13,538.45**	**3.43%**
HST	13%		$ 51,255.04	13%		$ 53,015.04	$ 1,760.00	3.43%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 445,524.62**			**$ 460,823.07**	**$ 15,298.45**	**3.43%**

Attachment 4

RGM Brampton RZ

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	Alectra Utilities Corporation
Service Territory	Brampton Rate Zone
Assigned EB Number	EB-2020-0002
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs
Phone Number	
Email Address	indy.butany@alectrautilities.com
We are applying for rates effective	January 1, 2021
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2015
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2017
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.** **ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.** **(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)**	2017
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2017
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.** **ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis**	2017
4. Select the earliest vintage year in which there is a balance in Account 1595. ***(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)***	2017
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: Alectra Utilities Corporation is:	Transmission Connected
8. Have you transitioned to fully fixed rates?	Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	24.71
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.23
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.09
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.24
Distribution Volumetric Rate	$/kWh	0.0174
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kWh	0.0012
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	130.16
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	1.21
Distribution Volumetric Rate	$/kW	2.9479
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	0.0565
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0273
Retail Transmission Rate - Network Service Rate	$/kW	2.7094
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1685

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1174.34
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	10.89
Distribution Volumetric Rate	$/kW	3.4221
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	0.0459
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0317
Retail Transmission Rate - Network Service Rate	$/kW	3.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3309

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4886.67
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	45.33
Distribution Volumetric Rate	$/kW	2.5909
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	0.0587
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.024
Retail Transmission Rate - Network Service Rate	$/kW	3.439
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.694

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1.13
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.01
Distribution Volumetric Rate	$/kWh	0.0205
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.39
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.02
Distribution Volumetric Rate	$/kW	11.9826
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.1112
Retail Transmission Rate - Network Service Rate	$/kW	2.256
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	$/kW	1.7425

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4319.84
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	40.07
Retail Transmission Rate - Network Service Rate	$/kW	3.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3309

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	107.97
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	1.00
Retail Transmission Rate - Network Service Rate	$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	65.52

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	$/kWh	(0.0032)
General Service 50 to 699 kW Classification	$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Special billing service (aggregation)	$	125.00
Special billing service (sub-metering charge per meter)	$	25.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00
Reconnection for >300 volts - during regular hours	$	60.00
Reconnection for >300 volts - after regular hours	$	155.00
Other		
Owner requested disconnection/reconnection - during regular hours	$	120.00
Owner requested disconnection/reconnection - after regular hours	$	155.00
Specific Charge for Access to the Power Poles - $/pole/year (with the exception of wireless attachments)	$	44.50

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00
Monthly fixed charge, per retailer	$	40.80
Monthly variable charge, per customer, per retailer	$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.51
Processing fee, per request, applied to the requesting party	$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan 1, 2017**	**Transactions Debit / (Credit) during 2017**	**OEB-Approved Disposition during 2017**	**Principal Adjustments[1] during 2017**	**Closing Principal Balance as of Dec 31, 2017**	**Opening Interest Amounts as of Jan 1, 2017**	**Interest Jan 1 to Dec 31, 2017**	**OEB-Approved Disposition during 2017**	**Interest Adjustments[1] during 2017**	**Closing Interest Amounts as of Dec 31, 2017**
Group 1 Accounts											
LV Variance Account	1550	0			447,496	447,496	0			5,369	5,369
Smart Metering Entity Charge Variance Account	1551	0			(125,838)	(125,838)	0			(1,208)	(1,208)
RSVA - Wholesale Market Service Charge[5]	1580	0			(7,652,872)	(7,652,872)	0			(80,898)	(80,898)
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0			0	0
Variance WMS – Sub-account CBR Class B[5]	1580	0			(121,943)	(121,943)	0			(2,885)	(2,885)
RSVA - Retail Transmission Network Charge	1584	0			(459,597)	(459,597)	0			(8,653)	(8,653)
RSVA - Retail Transmission Connection Charge	1586	0			483,895	483,895	0			7,199	7,199
RSVA - Power[4]	1588	0			(844,414)	(844,414)	0			(13,969)	(13,969)
RSVA - Global Adjustment[4]	1589	0			133,033	133,033	0			10,270	10,270
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	0			263,491	263,491	0			(98,910)	(98,910)
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0			(424,905)	(424,905)	0			(683)	(683)
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0			(627,697)	(627,697)	0			(15,910)	(15,910)
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	0	0	0	133,033	133,033	0	0	0	10,270	10,270
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(9,062,384)	(9,062,384)	0	0	0	(210,548)	(210,548)
Total Group 1 Balance		0	0	0	(8,929,351)	(8,929,351)	0	0	0	(200,278)	(200,278)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0			1,541,941	1,541,941	0			16,854	16,854
Total including Account 1568		0	0	0	(7,387,410)	(7,387,410)	0	0	0	(183,424)	(183,424)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

[4] New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2018									
		Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments[1] during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments[1] during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	447,496	201,094	247,217		401,374	5,369	6,605	5,527		6,446
Smart Metering Entity Charge Variance Account	1551	(125,838)	(128,157)	(59,949)		(194,046)	(1,208)	(3,083)	(1,277)		(3,015)
RSVA - Wholesale Market Service Charge[5]	1580	(7,652,872)	(462,688)	(3,726,242)		(4,389,318)	(80,898)	(93,371)	(81,704)		(92,565)
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B[5]	1580	(121,943)	(101,408)			(223,351)	(2,885)	(3,055)			(5,940)
RSVA - Retail Transmission Network Charge	1584	(459,597)	374,728	(479,528)		394,658	(8,653)	(1,137)	(11,826)		2,036
RSVA - Retail Transmission Connection Charge	1586	483,895	1,188,553	555,267		1,117,181	7,199	16,029	11,840		11,387
RSVA - Power[4]	1588	(844,414)	(395,579)	(217,342)	(305,523)	(1,328,175)	(13,969)	(28,837)	(14,511)		(28,295)
RSVA - Global Adjustment[4]	1589	133,033	(2,051,926)	(1,611,142)	(565,874)	(873,625)	10,270	29,077	(17,112)		56,459
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	263,491	0	262,995		496	(98,910)	(0)	(101,972)		3,062
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	(424,905)	0	(424,904)		(1)	(683)	(0)	(1,421)		738
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(627,697)	726,060			98,363	(15,910)	1,577			(14,334)
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0	3,873,383	5,453,628		(1,580,245)	0	(26,796)	212,455		(239,251)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	133,033	(2,051,926)	(1,611,142)	(565,874)	(873,625)	10,270	29,077	(17,112)	0	56,459
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(9,062,384)	5,275,985	1,611,142	(305,523)	(5,703,064)	(210,548)	(132,068)	17,112	0	(359,728)
Total Group 1 Balance		(8,929,351)	3,224,059	0	(871,397)	(6,576,688)	(200,278)	(102,992)	0	0	(303,270)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	1,541,941	1,475,597			3,017,538	16,854	46,349			63,203
Total including Account 1568		(7,387,410)	4,699,657	0	(871,397)	(3,559,150)	(183,424)	(56,643)	0	0	(240,067)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

[4] New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2019										2020			
		Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments[1] during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments[1] during 2019	Closing Interest Amounts as of Dec 31, 2019	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020
Group 1 Accounts															
LV Variance Account	1550	401,374	299,489	200,280		500,583	6,446	7,943	3,980		10,409			500,583	10,409
Smart Metering Entity Charge Variance Account	1551	(194,046)	(39,165)	(65,889)		(167,322)	(3,015)	(3,380)	(1,293)		(5,102)			(167,322)	(5,102)
RSVA - Wholesale Market Service Charge[5]	1580	(4,389,318)	(993,767)	(3,926,630)		(1,456,455)	(92,565)	(14,363)	(80,344)		(26,583)			(1,456,455)	(26,583)
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0				0			0	0
Variance WMS – Sub-account CBR Class B[5]	1580	(223,351)	(195,437)	(121,943)		(296,846)	(5,940)	(3,886)	(5,405)		(4,421)			(296,846)	(4,421)
RSVA - Retail Transmission Network Charge	1584	394,658	900,437	19,930		1,275,164	2,036	9,763	3,585		8,214			1,275,164	8,214
RSVA - Retail Transmission Connection Charge	1586	1,117,181	(110,189)	(71,372)		1,078,365	11,387	23,998	(6,116)		41,501			1,078,365	41,501
RSVA - Power[4]	1588	(1,328,175)	(7,319,953)	(627,073)	4,335,981	(3,685,073)	(28,295)	(81,382)	(12,417)		(97,260)			(3,685,073)	(97,260)
RSVA - Global Adjustment[4]	1589	(873,625)	9,495,096	1,744,175	(4,805,451)	2,071,845	56,459	14	63,428		(6,955)			2,071,845	(6,955)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	496	(496)			(0)	3,062	(3,062)			0			(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	(1)	1			0	738	(738)			(0)			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0				0	0				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	98,363	(19,981)			78,382	(14,334)	16,804			2,471			78,382	2,471
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	(1,580,245)	1,814,782			234,537	(239,251)	(34,410)			(273,661)			234,537	(273,661)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0	2,103,199	2,112,525		(9,326)	0	(3,586)	6,829		(10,415)			(9,326)	(10,415)
RSVA - Global Adjustment	**1589**	(873,625)	9,495,096	1,744,175	(4,805,451)	2,071,845	56,459	14	63,428	0	(6,955)	0	0	2,071,845	(6,955)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,703,064)	(3,561,079)	(2,480,171)	4,335,981	(2,447,990)	(359,728)	(86,299)	(91,181)	0	(354,846)	0	0	(2,447,990)	(354,846)
Total Group 1 Balance		(6,576,688)	5,934,017	(735,996)	(469,470)	(376,145)	(303,270)	(86,285)	(27,753)	0	(361,801)	0	0	(376,145)	(361,801)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	3,017,538	1,114,209	735,996		3,395,751	63,203	61,038	27,753		96,488	1,161,622	54,567	2,234,129	41,921
Total including Account 1568		(3,559,150)	7,048,226	0	(469,470)	3,019,606	(240,067)	(25,247)	0	0	(265,314)	1,161,622	54,567	1,857,983	(319,881)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

[4] New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		Projected Interest on Dec-31-2019 Balances					2.1.7 RRR[5]	
Account Descriptions	**Account Number**	**Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]**	**Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]**	**Total Interest**	**Total Claim**	**Account Disposition: Yes/No?**	**As of Dec 31, 2019**	**Variance RRR vs. 2019 Balance *(Principal + Interest)***
Group 1 Accounts								
LV Variance Account	1550	6,883		17,292	517,876		510,992	(0)
Smart Metering Entity Charge Variance Account	1551	(2,301)		(7,403)	(174,725)		(172,423)	0
RSVA - Wholesale Market Service Charge[5]	1580	(20,026)		(46,609)	(1,503,064)		(1,784,305)	(301,267)
Variance WMS – Sub-account CBR Class A[5]	1580	0		0	0			0
Variance WMS – Sub-account CBR Class B[5]	1580	(4,082)		(8,503)	(305,348)		(301,267)	0
RSVA - Retail Transmission Network Charge	1584	17,534		25,747	1,300,912		1,283,378	(0)
RSVA - Retail Transmission Connection Charge	1586	14,828		56,329	1,134,693		1,119,866	0
RSVA - Power[4]	1588	(50,670)		(147,930)	(3,833,003)		(7,992,389)	(4,210,055)
RSVA - Global Adjustment[4]	1589	28,488		21,533	2,093,378		6,842,859	4,777,969
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	(0)		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0		(0)	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	1,078		3,548	81,930	Yes	80,853	0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	3,225		(270,436)	0	No	(39,123)	0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	(128)		(10,543)	0	No	(19,740)	0
RSVA - Global Adjustment	**1589**	28,488	0	21,533	2,093,378		6,842,859	4,777,969
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(33,660)	0	(388,506)	(2,780,729)		(7,314,159)	(4,511,322)
Total Group 1 Balance		(5,172)	0	(366,973)	(687,351)		(471,300)	266,647
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	30,719		72,640	2,306,768		3,492,239	(0)
Total including Account 1568		25,547	0	(294,334)	1,619,417		3,020,939	266,647

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

[4] New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2017) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137	0	41,540,160	0	0	0	1,338,716,137	0	31%	343,557	154,770
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690	0	64,043,686	0	0	0	350,101,690	0	9%	433,024	9,733
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,119,807,677	3,087,734	944,436,845	2,597,219	3,333,117	15,230	1,116,474,560	3,072,504	28%	285,794	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	834,408,609	1,951,568	764,714,661	1,833,073	66,899,432	111,846	767,509,177	1,839,722	22%	139,611	
LARGE USE SERVICE CLASSIFICATION	kW	347,102,418	656,588	347,102,418	656,588	0	0	347,102,418	656,588	9%	52,021	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290	0	440,532	0	0	0	6,563,290	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	30,181,776	86,164	30,181,776	86,164	0	0	30,181,776	86,164	1%	224,985	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	15,915	0	0	0	15,915	0	0%		
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	293,427	0	0	0	293,427	0	0%		
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0			
	Total	4,027,190,939	5,782,054	2,192,769,420	5,173,044	70,232,549	127,076	3,956,958,390	5,654,978	100%	1,478,992	164,503

Threshold Test

Total Claim (including Account 1568)	$1,619,417	
Total Claim for Threshold Test (All Group 1 Accounts)	($687,351)	
Threshold Test (Total claim per kWh) [2]	($0.0002)	**Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580 (allocated based on Total less WMP)	1584	1586	1588 (allocated based on Total less WMP)	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	33.2%	94.1%	33.8%	172,152	(164,387)	(508,516)	432,448	377,194	(1,296,780)	25,654	343,557
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.7%	5.9%	8.8%	45,021	(10,338)	(132,987)	113,094	98,644	(339,134)	6,972	433,024
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	27.8%	0.0%	28.2%	144,001	0	(424,097)	361,734	315,515	(1,081,500)	22,623	285,794
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	20.7%	0.0%	19.4%	107,301	0	(291,541)	269,541	235,101	(743,466)	18,081	139,611
LARGE USE SERVICE CLASSIFICATION	8.6%	0.0%	8.8%	44,636	0	(131,848)	112,125	97,799	(336,229)	7,602	52,021
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	844	0	(2,493)	2,120	1,849	(6,358)	109	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.8%	3,881	0	(11,465)	9,750	8,504	(29,236)	693	224,985
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	2	0	(6)	5	4	(15)	194	0
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	38	0	(111)	95	83	(284)	2	0
ENERGY FROM WASTE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	517,876	(174,725)	(1,503,064)	1,300,912	1,134,693	(3,833,003)	81,930	1,478,992

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a	The year Account 1589 GA was last disposed	2017	
1b	The year Account 1580 CBR Class B was last disposed	2017	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	38	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

			2019		2018	
Customer	Rate Class		January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,134,180	1,579,568	2,045,581	2,041,277
		kW	5,550	4,876	5,280	5,651
		Class A/B	A	B	B	A
Customer 2	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,729,547	1,584,516	1,863,482	1,650,966
		kW	4,054	3,789	4,034	4,007
		Class A/B	A	B	B	A
Customer 3	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,424,848	2,014,096	2,118,001	2,457,222
		kW	4,660	4,314	4,731	4,841
		Class A/B	A	B	B	A
Customer 4	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	724,964	863,442	737,549	812,793
		kW	2,750	3,226	2,805	3,067
		Class A/B	A	B	A	A
Customer 5	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,581,401	2,324,453	3,023,322	2,613,799
		kW	4,574	4,208	5,167	4,600
		Class A/B	A	B	A	A
Customer 6	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	917,716	950,924	889,328	922,700
		kW	4,087	4,119	4,128	4,222
		Class A/B	A	B	A	A
Customer 7	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	1,623,987	1,827,073	1,195,146	1,385,226
		kW	3,360	3,810	2,724	2,997
		Class A/B	B	A	B	B
Customer 8	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	1,284,975	1,006,737	1,235,179	1,357,640
		kW	2,685	2,227	2,808	2,862
		Class A/B	B	A	B	B
Customer 9	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	734,625	834,930	753,429	844,669
		kW	2,685	2,927	3,110	3,501
		Class A/B	B	A	A	B
Customer 10	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	2,516,382	2,465,022	2,628,526	2,568,848
		kW	5,769	5,666	5,866	5,963
		Class A/B	B	A	B	B
Customer 11	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	541,993	505,088	583,256	580,132
		kW	2,627	2,406	2,732	2,649
		Class A/B	B	A	B	B
Customer 12	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	1,401,369	1,706,653	1,195,561	1,512,666
		kW	3,122	3,376	2,358	2,860
		Class A/B	B	A	B	B
Customer 13	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	964,067	890,334	985,057	949,604
		kW	3,481	3,442	3,564	3,763
		Class A/B	B	A	A	B
Customer 14	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,385,663	1,254,747	1,563,767	1,687,347
		kW	4,023	3,954	3,995	4,141
		Class A/B	B	A	B	B
Customer 15	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,395,796	3,551,223	2,980,562	3,445,523
		kW	6,327	6,584	5,357	5,985
		Class A/B	B	A	B	B
Customer 16	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,385,778	1,941,938	2,592,679	2,348,097
		kW	9,576	9,310	9,645	9,903
		Class A/B	B	A	A	B
Customer 17	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,100,545	3,228,980	3,167,785	3,388,462
		kW	5,707	6,119	5,634	5,998
		Class A/B	B	A	B	B
Customer 18	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,901,712	1,651,278	1,880,417	1,799,815
		kW	7,042	6,990	6,970	6,926
		Class A/B	B	A	B	B
Customer 19	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,147,284	3,398,732	3,043,113	3,153,785
		kW	6,480	7,085	6,824	6,739
		Class A/B	B	A	B	B
Customer 20	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	909,462	1,029,123	915,208	888,805
		kW	3,376	3,647	3,527	3,698
		Class A/B	B	B	A	B
Customer 21	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	1,374,076	1,494,803	1,507,576	1,627,202

		kW	2,976	3,394	3,443	4,002
		Class A/B	B	B	A	B
Customer 22	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	690,940	871,024	702,118	753,968
		kW	2,786	3,130	3,644	3,636
		Class A/B	B	B	A	B
Customer 23	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,934,888	3,699,187	4,165,892	4,382,732
		kW	7,880	7,386	10,351	9,782
		Class A/B	B	B	A	B
Customer 24	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,005,857	2,275,490	2,133,339	2,392,547
		kW	4,254	4,487	4,644	5,177
		Class A/B	B	B	A	B
Customer 25	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,583,027	1,488,361	1,430,578	1,430,512
		kW	3,355	3,489	3,571	3,485
		Class A/B	B	B	A	B
Customer 26	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,115,979	993,838	1,129,354	1,187,351
		kW	2,986	3,111	3,216	3,002
		Class A/B	A	A	B	A
Customer 27	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,425,939	1,378,195	1,332,104	1,405,493
		kW	3,871	3,763	4,258	4,131
		Class A/B	A	A	B	A
Customer 28	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	3,865,993	3,904,207	3,218,261	3,589,107
		kW	7,458	7,422	7,520	7,544
		Class A/B	A	A	B	A
Customer 29	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	688,192	698,058	710,847	740,793
		kW	3,698	3,347	3,528	3,450
		Class A/B	A	A	B	A
Customer 30	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	2,886,010	2,989,203	2,122,000	2,778,084
		kW	4,833	4,866	4,123	4,694
		Class A/B	A	A	B	A
Customer 31	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	790,327	814,135	863,403	807,863
		kW	3,906	3,812	3,793	4,003
		Class A/B	A	A	B	A
Customer 32	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,770,602	10,246,540	8,069,036	9,022,754
		kW	14,094	16,690	13,566	15,259
		Class A/B	A	A	B	A
Customer 33	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,041,269	2,982,748	3,010,994	8,129,422
		kW	6,658	6,303	5,791	13,392
		Class A/B	A	A	B	A
Customer 34	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,673,871	2,887,400	3,638,317	3,224,143
		kW	8,467	7,482	9,624	9,112
		Class A/B	A	A	B	A
Customer 35	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,081,899	2,157,508	2,020,484	2,254,283
		kW	4,233	4,428	4,456	4,625
		Class A/B	A	A	B	A
Customer 36	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,416,305	2,615,180	1,195,276	2,143,171
		kW	5,196	5,129	3,083	5,216
		Class A/B	A	A	B	A
Customer 37	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,325,182	3,084,259	3,188,038	3,339,035
		kW	7,334	7,188	7,142	8,158
		Class A/B	A	A	B	A
Customer 38	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,767,617	1,772,456	1,862,028	1,964,844
		kW	4,260	4,329	4,594	4,954
		Class A/B	A	A	B	A

3b **Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).**

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

3

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2019	2018
Rate Class 1	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	45,529,165	27,942,965
		kW	115,337	82,126
Rate Class 2	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	608,249,177	580,017,663
		kW	1,306,811	1,297,763
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	347,102,418	350,379,705
		kW	656,588	657,857

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed | **2017**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	4,479,660,651	2,192,769,420	2,286,891,231
Less Class A Consumption for Partial Year Class A Customers	B	96,697,075	34,775,391	61,921,684
Less Consumption for Full Year Class A Customers	C	1,959,221,093	1,000,880,761	958,340,333
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	2,423,742,483	1,157,113,268	1,266,629,214
All Class B Consumption for Transition Customers	E	149,415,511	55,057,413	94,358,098
Transition Customers' Portion of Total Consumption	F = E/D	**6.16%**		

Allocation of Total GA Balance $

Total GA Balance	G	$	2,093,378
Transition Customers Portion of GA Balance	H=F*G	$	129,050
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	$	1,964,328

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		38					
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018**	**% of kWh**	**Customer Specific GA Allocation for the Period When They Were Class B customers**	**Monthly Equal Payments**
Customer 1		3,625,149	1,579,568	2,045,581	2.43%	$ 3,131	$ 261
Customer 2		3,447,998	1,584,516	1,863,482	2.31%	$ 2,978	$ 248
Customer 3		4,132,097	2,014,096	2,118,001	2.77%	$ 3,569	$ 297
Customer 4		863,442	863,442	0	0.58%	$ 746	$ 62
Customer 5		2,324,453	2,324,453	0	1.56%	$ 2,008	$ 167
Customer 6		950,924	950,924	0	0.64%	$ 821	$ 68
Customer 7		4,204,360	1,623,987	2,580,373	2.81%	$ 3,631	$ 303
Customer 8		3,877,794	1,284,975	2,592,819	2.60%	$ 3,349	$ 279
Customer 9		1,579,294	734,625	844,669	1.06%	$ 1,364	$ 114
Customer 10		7,713,756	2,516,382	5,197,374	5.16%	$ 6,662	$ 555
Customer 11		1,705,381	541,993	1,163,388	1.14%	$ 1,473	$ 123
Customer 12		4,109,596	1,401,369	2,708,227	2.75%	$ 3,549	$ 296
Customer 13		1,913,671	964,067	949,604	1.28%	$ 1,653	$ 138
Customer 14		4,636,777	1,385,663	3,251,114	3.10%	$ 4,005	$ 334
Customer 15		9,821,881	3,395,796	6,426,085	6.57%	$ 8,483	$ 707
Customer 16		4,733,875	2,385,778	2,348,097	3.17%	$ 4,089	$ 341
Customer 17		9,656,792	3,100,545	6,556,247	6.46%	$ 8,341	$ 695
Customer 18		5,581,943	1,901,712	3,680,232	3.74%	$ 4,821	$ 402
Customer 19		9,344,182	3,147,284	6,196,899	6.25%	$ 8,071	$ 673
Customer 20		2,827,390	1,938,585	888,805	1.89%	$ 2,442	$ 204
Customer 21		4,496,081	2,868,879	1,627,202	3.01%	$ 3,883	$ 324
Customer 22		2,315,932	1,561,964	753,968	1.55%	$ 2,000	$ 167
Customer 23		12,016,808	7,634,075	4,382,732	8.04%	$ 10,379	$ 865
Customer 24		6,673,893	4,281,347	2,392,547	4.47%	$ 5,764	$ 480
Customer 25		4,501,900	3,071,388	1,430,512	3.01%	$ 3,888	$ 324
Customer 26		1,129,354	0	1,129,354	0.76%	$ 975	$ 81
Customer 27		1,332,104	0	1,332,104	0.89%	$ 1,151	$ 96
Customer 28		3,218,261	0	3,218,261	2.15%	$ 2,780	$ 232
Customer 29		710,847	0	710,847	0.48%	$ 614	$ 51
Customer 30		2,122,000	0	2,122,000	1.42%	$ 1,833	$ 153
Customer 31		863,403	0	863,403	0.58%	$ 746	$ 62
Customer 32		8,069,036	0	8,069,036	5.40%	$ 6,969	$ 581
Customer 33		3,010,994	0	3,010,994	2.02%	$ 2,601	$ 217
Customer 34		3,638,317	0	3,638,317	2.44%	$ 3,142	$ 262
Customer 35		2,020,484	0	2,020,484	1.35%	$ 1,745	$ 145
Customer 36		1,195,276	0	1,195,276	0.80%	$ 1,032	$ 86
Customer 37		3,188,038	0	3,188,038	2.13%	$ 2,753	$ 229
Customer 38		1,862,028	0	1,862,028	1.25%	$ 1,608	$ 134
Total		149,415,511	55,057,413	94,358,098	100.00%	$ 129,050	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	41,540,160	0	0	41,540,160	3.7%	$72,635	$0.0017	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	64,043,686	0	0	64,043,686	5.7%	$111,983	$0.0017	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	944,436,845	45,529,165	21,760,281	877,147,399	78.1%	$1,533,725	$0.0017	kWh
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	764,714,661	608,249,177	46,716,285	109,749,199	9.8%	$191,901	$0.0017	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	347,102,418	347,102,418	0	0	0.0%	$0	$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	440,532	0	0	440,532	0.0%	$770	$0.0017	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	30,181,776	0	0	30,181,776	2.7%	$52,774	$0.0017	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	0	15,915	0.0%	$28	$0.0018	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	0	293,427	0.0%	$513	$0.0017	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
Total		2,192,769,420	1,000,880,761	68,476,566	1,123,412,094	100.0%	$1,964,329		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed | **2017**

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Total Consumption Less WMP Consumption	A	8,020,991,807	3,956,958,390	4,064,033,417
Less Class A Consumption for Partial Year Class A Customers	B	96,697,075	34,775,391	61,921,684
Less Consumption for Full Year Class A Customers	C	1,959,221,093	1,000,880,761	958,340,333
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	5,965,073,639	2,921,302,238	3,043,771,400
All Class B Consumption for Transition Customers	E	149,415,511	55,057,413	94,358,098
Transition Customers' Portion of Total Consumption	F = E/D	**2.50%**		

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	G	-$	305,348
Transition Customers Portion of CBR Class B Balance	H=F*G	-$	7,648
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$	297,700

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		38					
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018**	**% of kWh**	**Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers**	**Monthly Equal Payments**
Customer 1		3,625,149	1,579,568	2,045,581	2.43%	-$ 186	-$ 15
Customer 2		3,447,998	1,584,516	1,863,482	2.31%	-$ 177	-$ 15
Customer 3		4,132,097	2,014,096	2,118,001	2.77%	-$ 212	-$ 18
Customer 4		863,442	863,442	-	0.58%	-$ 44	-$ 4
Customer 5		2,324,453	2,324,453	-	1.56%	-$ 119	-$ 10
Customer 6		950,924	950,924	-	0.64%	-$ 49	-$ 4
Customer 7		4,204,360	1,623,987	2,580,373	2.81%	-$ 215	-$ 18
Customer 8		3,877,794	1,284,975	2,592,819	2.60%	-$ 199	-$ 17
Customer 9		1,579,294	734,625	844,669	1.06%	-$ 81	-$ 7
Customer 10		7,713,756	2,516,382	5,197,374	5.16%	-$ 395	-$ 33
Customer 11		1,705,381	541,993	1,163,388	1.14%	-$ 87	-$ 7
Customer 12		4,109,596	1,401,369	2,708,227	2.75%	-$ 210	-$ 18
Customer 13		1,913,671	964,067	949,604	1.28%	-$ 98	-$ 8
Customer 14		4,636,777	1,385,663	3,251,114	3.10%	-$ 237	-$ 20
Customer 15		9,821,881	3,395,796	6,426,085	6.57%	-$ 503	-$ 42
Customer 16		4,733,875	2,385,778	2,348,097	3.17%	-$ 242	-$ 20
Customer 17		9,656,792	3,100,545	6,556,247	6.46%	-$ 494	-$ 41
Customer 18		5,581,943	1,901,712	3,680,232	3.74%	-$ 286	-$ 24
Customer 19		9,344,182	3,147,284	6,196,899	6.25%	-$ 478	-$ 40
Customer 20		2,827,390	1,938,585	888,805	1.89%	-$ 145	-$ 12
Customer 21		4,496,081	2,868,879	1,627,202	3.01%	-$ 230	-$ 19
Customer 22		2,315,932	1,561,964	753,968	1.55%	-$ 119	-$ 10
Customer 23		12,016,808	7,634,075	4,382,732	8.04%	-$ 615	-$ 51
Customer 24		6,673,893	4,281,347	2,392,547	4.47%	-$ 342	-$ 28
Customer 25		4,501,900	3,071,388	1,430,512	3.01%	-$ 230	-$ 19
Customer 26		1,129,354	-	1,129,354	0.76%	-$ 58	-$ 5
Customer 27		1,332,104	-	1,332,104	0.89%	-$ 68	-$ 6
Customer 28		3,218,261	-	3,218,261	2.15%	-$ 165	-$ 14
Customer 29		710,847	-	710,847	0.48%	-$ 36	-$ 3
Customer 30		2,122,000	-	2,122,000	1.42%	-$ 109	-$ 9
Customer 31		863,403	-	863,403	0.58%	-$ 44	-$ 4
Customer 32		8,069,036	-	8,069,036	5.40%	-$ 413	-$ 34
Customer 33		3,010,994	-	3,010,994	2.02%	-$ 154	-$ 13
Customer 34		3,638,317	-	3,638,317	2.44%	-$ 186	-$ 16
Customer 35		2,020,484	-	2,020,484	1.35%	-$ 103	-$ 9
Customer 36		1,195,276	-	1,195,276	0.80%	-$ 61	-$ 5
Customer 37		3,188,038	-	3,188,038	2.13%	-$ 163	-$ 14
Customer 38		1,862,028	-	1,862,028	1.25%	-$ 95	-$ 8
Total		149,415,511	55,057,413	94,358,098	100.00%	-$ 7,648	-$ 637

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed | **2017**

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137	0	0	0	0	0	1,338,716,137	0	46.4%	($138,016)	($0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690	0	0	0	0	0	350,101,690	0	12.1%	($36,094)	($0.0001)	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,116,474,560	3,072,504	45,529,165	115,337	21,760,281	61,765	1,049,185,114	2,895,403	36.3%	($108,167)	($0.0374)	kW
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	767,509,177	1,839,722	608,249,177	1,306,811	46,716,285	115,223	112,543,715	417,688	3.9%	($11,603)	($0.0278)	kW
LARGE USE SERVICE CLASSIFICATION	kW	347,102,418	656,588	347,102,418	656,588	0	0	0	(0)	0.0%	$0	$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290	0	0	0	0	0	6,563,290	0	0.2%	($677)	($0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	30,181,776	86,164	0	0	0	0	30,181,776	86,164	1.0%	($3,112)	($0.0361)	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	$0	$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	0	0	0	0	15,915	0	0.0%	($2)	($0.0001)	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	0	0	0	0	293,427	0	0.0%	($30)	($0.0001)	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	$0	$0.0000	kW
Total		3,956,958,390	5,654,978	1,000,880,761	2,078,736	68,476,566	176,988	2,887,601,064	3,399,254	100.0%	($297,701)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137	0	1,338,716,137	0	(962,234)		(0.0007)	0.0000	0.0003	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690	0	350,101,690	0	(218,728)		(0.0006)	0.0000	0.0012	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,119,807,677	3,087,734	1,116,474,560	3,072,504	843,873	(1,505,597)	0.2733	(0.4900)	0.0926	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	834,408,609	1,951,568	767,509,177	1,839,722	630,024	(1,035,007)	0.3228	(0.5626)	0.0715	
LARGE USE SERVICE CLASSIFICATION	kW	347,102,418	656,588	347,102,418	656,588	(205,916)		(0.3136)	0.0000	0.0792	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290	0	6,563,290	0	(3,929)		(0.0006)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	30,181,776	86,164	30,181,776	86,164	(17,873)		(0.2074)	0.0000	2.6111	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	15,915	0	185		0.0116	0.0000	0.0000	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	293,427	0	(178)		(0.0006)	0.0000	0.0000	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											(2,441,578.84)

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2015	2021
OEB-Approved Rate Base	$ -	$ -
OEB-Approved Regulatory Taxable Income	$ -	$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		3.2%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ -
Provincial Taxes Payable		$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	$ -	$ -
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ -	$ -
Grossed-up Income Taxes	$ -	$ -
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	140,979	1,308,264,983	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,782	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8,989	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204	31.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,491	1,064,497,599	2,979,826	121.18	0.0000	2.7446	2,167,752	0	8,178,430	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	115	806,154,180	1,969,146	1093.35	0.0000	3.1861	1,503,790	0	6,273,897	7,777,688	19.3%	0.0%	80.7%	11.2%
LARGE USE SERVICE CLASSIFICATION	kW	6	382,619,513	719,987	4549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329	15.9%	0.0%	84.1%	3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,562	5,931,733	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	22,335	33,306,955	100,672	2.22	0.0000	11.1563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
STANDBY POWER SERVICE CLASSIFICATION	kW	1	0	54,580	0.00	0.0000	1.6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	1	17,012,414	40,073	4021.92	0.0000	0.0000	48,263	0	0	48,263	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	68	178,816	0	55.59	0.0000	0.0000	45,083	0	0	45,083	100.0%	0.0%	0.0%	0.1%
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	1	0	0	61.00	0.0000	0.0000	732	0	0	732	100.0%	0.0%	0.0%	0.0%
Total		175,547	3,972,635,063	5,864,284				26,066,577	26,102,165	17,400,756	69,569,499				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137		0	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690		0	0.0000	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,119,807,677	3,087,734	0	0.0000	kW
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	834,408,609	1,951,568	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	347,102,418	656,588	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	30,181,776	86,164	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915		0	0.0000	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427		0	0.0000	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW			0	0.0000	kW
Total		4,027,190,939	5,782,054	$0		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0078	1,338,716,137	0	1.0341	1,384,366,357
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0064	1,338,716,137	0	1.0341	1,384,366,357
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	350,101,690	0	1.0341	362,040,158
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	350,101,690	0	1.0341	362,040,158
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7094	1,119,807,677	3,087,734		
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1685	1,119,807,677	3,087,734		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.0385	834,408,609	1,951,568		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3309	834,408,609	1,951,568		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.4390	347,102,418	656,588		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.6940	347,102,418	656,588		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	6,563,290	0	1.0341	6,787,098
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	6,563,290	0	1.0341	6,787,098
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.2560	30,181,776	86,164		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8053	30,181,776	86,164		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.0385	15,915	0		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3309	15,915	0		
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	293,427	0	1.0341	303,433
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	293,427	0	1.0341	303,433

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.71	$ 3.83	$ 3.92	$ 3.92
Line Connection Service Rate	kW	$ 0.94	$ 0.96	$ 0.97	$ 0.97
Transformation Connection Service Rate	kW	$ 2.25	$ 2.30	$ 2.33	$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.1942	$ 3.2915	$ 3.3980	$ 3.3980
Line Connection Service Rate	kW	$ 0.7710	$ 0.7877	$ 0.8045	$ 0.8045
Transformation Connection Service Rate	kW	$ 1.7493	$ 1.9755	$ 2.0194	$ 2.0194
Both Line and Transformation Connection Service Rate	kW	$ 2.5203	$ 2.7632	$ 2.8239	$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -	$ -

		Historical 2019	Current 2020	Forecast 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	589,303	$3.71	$ 2,186,316	641,961	$0.94	$ 603,443	610,172	$2.25	$ 1,372,887	$ 1,976,330
February	574,733	$3.71	$ 2,132,260	595,479	$0.94	$ 559,750	569,324	$2.25	$ 1,280,979	$ 1,840,729
March	576,695	$3.71	$ 2,139,539	593,033	$0.94	$ 557,451	565,916	$2.25	$ 1,273,312	$ 1,830,763
April	518,232	$3.71	$ 1,922,642	570,139	$0.94	$ 535,931	491,079	$2.25	$ 1,104,928	$ 1,640,859
May	503,771	$3.71	$ 1,868,991	546,435	$0.94	$ 513,649	474,528	$2.25	$ 1,067,688	$ 1,581,337
June	714,944	$3.80	$ 2,716,785	733,704	$0.95	$ 697,019	623,832	$2.29	$ 1,428,575	$ 2,125,595
July	738,133	$3.83	$ 2,827,048	820,888	$0.96	$ 788,052	694,813	$2.30	$ 1,598,070	$ 2,386,122
August	750,200	$3.83	$ 2,873,266	761,601	$0.96	$ 731,137	649,008	$2.30	$ 1,492,719	$ 2,223,856
September	639,681	$3.83	$ 2,449,977	669,240	$0.96	$ 642,470	572,451	$2.30	$ 1,316,638	$ 1,959,108
October	579,957	$3.83	$ 2,221,235	616,563	$0.96	$ 591,900	524,828	$2.30	$ 1,207,105	$ 1,799,005
November	568,964	$3.83	$ 2,179,131	609,227	$0.96	$ 584,858	523,314	$2.30	$ 1,203,623	$ 1,788,481
December	584,628	$3.83	$ 2,239,124	615,608	$0.96	$ 590,984	528,243	$2.30	$ 1,214,959	$ 1,805,943
Total	7,339,241	$ 3.78	$ 27,756,315	7,773,877	$ 0.95	$ 7,396,644	6,827,510	$ 2.28	$ 15,561,483	$ 22,958,127

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,713	$3.1942	$ 82,134	27,292	$0.7710	$ 21,042	27,292	$1.7493	$ 47,743	$ 68,785
February	20,924	$3.1942	$ 66,834	20,924	$0.7710	$ 16,132	20,924	$1.7493	$ 36,602	$ 52,734
March	21,052	$3.1942	$ 67,246	21,052	$0.7710	$ 16,231	21,052	$1.7493	$ 36,827	$ 53,059
April	14,520	$3.1942	$ 46,381	14,520	$0.7710	$ 11,195	14,520	$1.7493	$ 25,401	$ 36,596
May	11,441	$3.1942	$ 36,544	11,441	$0.7710	$ 8,821	11,441	$1.7493	$ 20,014	$ 28,834
June	15,892	$3.1942	$ 50,761	15,891	$0.7710	$ 12,252	15,891	$1.7493	$ 27,798	$ 40,051
July	30,457	$3.2915	$ 100,250	30,457	$0.7877	$ 23,991	30,457	$1.9755	$ 60,169	$ 84,160
August	14,327	$3.2915	$ 47,158	13,462	$0.7877	$ 10,604	13,462	$1.9755	$ 26,594	$ 37,198
September	10,483	$3.2915	$ 34,504	10,483	$0.7877	$ 8,257	10,483	$1.9755	$ 20,709	$ 28,966
October	4,788	$3.2915	$ 15,759	4,788	$0.7877	$ 3,771	4,788	$1.9755	$ 9,459	$ 13,230
November	4,913	$3.2915	$ 16,171	4,913	$0.7877	$ 3,870	4,913	$1.9755	$ 9,706	$ 13,575
December	4,699	$3.2915	$ 15,468	4,699	$0.7877	$ 3,702	4,699	$1.9755	$ 9,284	$ 12,985
Total	179,210	$ 3.2320	$ 579,211	179,923	$ 0.7774	$ 139,870	179,923	$ 1.8358	$ 330,303	$ 470,173

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	615,017	$ 3.6884	$ 2,268,450	669,253	$ 0.9331	$ 624,485	637,465	$ 2.2286	$ 1,420,630	$ 2,045,115
February	595,657	$ 3.6919	$ 2,199,094	616,402	$ 0.9343	$ 575,882	590,248	$ 2.2323	$ 1,317,580	$ 1,893,463
March	597,748	$ 3.6918	$ 2,206,785	614,086	$ 0.9342	$ 573,683	586,969	$ 2.2320	$ 1,310,139	$ 1,883,821
April	532,753	$ 3.6959	$ 1,969,024	584,660	$ 0.9358	$ 547,126	505,599	$ 2.2356	$ 1,130,328	$ 1,677,455
May	515,212	$ 3.6985	$ 1,905,536	557,876	$ 0.9365	$ 522,470	485,969	$ 2.2382	$ 1,087,702	$ 1,610,172
June	730,835	$ 3.7868	$ 2,767,546	749,596	$ 0.9462	$ 709,271	639,723	$ 2.2766	$ 1,456,374	$ 2,165,645
July	768,590	$ 3.8087	$ 2,927,299	851,345	$ 0.9538	$ 812,043	725,270	$ 2.2864	$ 1,658,238	$ 2,470,281
August	764,527	$ 3.8199	$ 2,920,424	775,063	$ 0.9570	$ 741,741	662,470	$ 2.2934	$ 1,519,313	$ 2,261,053
September	650,164	$ 3.8213	$ 2,484,481	679,722	$ 0.9573	$ 650,727	582,934	$ 2.2942	$ 1,337,347	$ 1,988,074
October	584,745	$ 3.8256	$ 2,236,994	621,351	$ 0.9587	$ 595,672	529,616	$ 2.2971	$ 1,216,563	$ 1,812,235
November	573,877	$ 3.8254	$ 2,195,302	614,140	$ 0.9586	$ 588,728	528,227	$ 2.2970	$ 1,213,329	$ 1,802,057
December	589,327	$ 3.8257	$ 2,254,592	620,308	$ 0.9587	$ 594,686	532,943	$ 2.2971	$ 1,224,243	$ 1,818,929
Total	7,518,451	$ 3.77	$ 28,335,526	7,953,801	$ 0.95	$ 7,536,514	7,007,433	$ 2.27	$ 15,891,786	$ 23,428,300

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 23,428,300

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	589,303	$ 3.9200	$ 2,310,070	641,961	$ 0.9700	$ 622,702	610,172	$ 2.3300	$ 1,421,701	$ 2,044,403
February	574,733	$ 3.9200	$ 2,252,954	595,479	$ 0.9700	$ 577,614	569,324	$ 2.3300	$ 1,326,525	$ 1,904,139
March	576,695	$ 3.9200	$ 2,260,645	593,033	$ 0.9700	$ 575,242	565,916	$ 2.3300	$ 1,318,585	$ 1,893,827
April	518,232	$ 3.9200	$ 2,031,471	570,139	$ 0.9700	$ 553,035	491,079	$ 2.3300	$ 1,144,214	$ 1,697,249
May	503,771	$ 3.9200	$ 1,974,783	546,435	$ 0.9700	$ 530,042	474,528	$ 2.3300	$ 1,105,651	$ 1,635,693
June	714,944	$ 3.9200	$ 2,802,579	733,704	$ 0.9700	$ 711,693	623,832	$ 2.3300	$ 1,453,529	$ 2,165,222
July	738,133	$ 3.9200	$ 2,893,480	820,888	$ 0.9700	$ 796,261	694,813	$ 2.3300	$ 1,618,914	$ 2,415,175
August	750,200	$ 3.9200	$ 2,940,784	761,601	$ 0.9700	$ 738,753	649,008	$ 2.3300	$ 1,512,189	$ 2,250,942
September	639,681	$ 3.9200	$ 2,507,548	669,240	$ 0.9700	$ 649,162	572,451	$ 2.3300	$ 1,333,811	$ 1,982,974
October	579,957	$ 3.9200	$ 2,273,431	616,563	$ 0.9700	$ 598,066	524,828	$ 2.3300	$ 1,222,850	$ 1,820,916
November	568,964	$ 3.9200	$ 2,230,338	609,227	$ 0.9700	$ 590,950	523,314	$ 2.3300	$ 1,219,323	$ 1,810,273
December	584,628	$ 3.9200	$ 2,291,740	615,608	$ 0.9700	$ 597,140	528,243	$ 2.3300	$ 1,230,807	$ 1,827,947
Total	7,339,241	$ 3.92	$ 28,769,823	7,773,877	$ 0.97	$ 7,540,661	6,827,510	$ 2.33	$ 15,908,097	$ 23,448,758

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,713	$ 3.3980	$ 87,374	27,292	$ 0.8045	$ 21,957	27,292	$ 2.0194	$ 55,114	$ 77,071
February	20,924	$ 3.3980	$ 71,098	20,924	$ 0.8045	$ 16,833	20,924	$ 2.0194	$ 42,253	$ 59,086
March	21,052	$ 3.3980	$ 71,536	21,052	$ 0.8045	$ 16,937	21,052	$ 2.0194	$ 42,513	$ 59,450
April	14,520	$ 3.3980	$ 49,341	14,520	$ 0.8045	$ 11,682	14,520	$ 2.0194	$ 29,323	$ 41,004
May	11,441	$ 3.3980	$ 38,876	11,441	$ 0.8045	$ 9,204	11,441	$ 2.0194	$ 23,104	$ 32,308
June	15,892	$ 3.3980	$ 54,000	15,891	$ 0.8045	$ 12,784	15,891	$ 2.0194	$ 32,091	$ 44,875
July	30,457	$ 3.3980	$ 103,494	30,457	$ 0.8045	$ 24,503	30,457	$ 2.0194	$ 61,506	$ 86,009
August	14,327	$ 3.3980	$ 48,683	13,462	$ 0.8045	$ 10,830	13,462	$ 2.0194	$ 27,185	$ 38,015
September	10,483	$ 3.3980	$ 35,621	10,483	$ 0.8045	$ 8,433	10,483	$ 2.0194	$ 21,169	$ 29,603
October	4,788	$ 3.3980	$ 16,269	4,788	$ 0.8045	$ 3,852	4,788	$ 2.0194	$ 9,669	$ 13,521
November	4,913	$ 3.3980	$ 16,694	4,913	$ 0.8045	$ 3,952	4,913	$ 2.0194	$ 9,921	$ 13,874
December	4,699	$ 3.3980	$ 15,969	4,699	$ 0.8045	$ 3,781	4,699	$ 2.0194	$ 9,490	$ 13,271
Total	179,210	$ 3.40	$ 608,956	179,923	$ 0.80	$ 144,748	179,923	$ 2.02	$ 363,337	$ 508,086

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	615,017	$ 3.8982	$ 2,397,444	669,253	$ 0.9633	$ 644,658	637,465	$ 2.3167	$ 1,476,816	$ 2,121,474
February	595,657	$ 3.9017	$ 2,324,053	616,402	$ 0.9644	$ 594,447	590,248	$ 2.3190	$ 1,368,778	$ 1,963,225
March	597,748	$ 3.9016	$ 2,332,181	614,086	$ 0.9643	$ 592,179	586,969	$ 2.3189	$ 1,361,098	$ 1,953,277
April	532,753	$ 3.9058	$ 2,080,812	584,660	$ 0.9659	$ 564,717	505,599	$ 2.3211	$ 1,173,537	$ 1,738,253
May	515,212	$ 3.9084	$ 2,013,659	557,876	$ 0.9666	$ 539,246	485,969	$ 2.3227	$ 1,128,754	$ 1,668,000
June	730,835	$ 3.9086	$ 2,856,579	749,596	$ 0.9665	$ 724,478	639,723	$ 2.3223	$ 1,485,619	$ 2,210,097
July	768,590	$ 3.8993	$ 2,996,974	851,345	$ 0.9641	$ 820,764	725,270	$ 2.3170	$ 1,680,420	$ 2,501,183
August	764,527	$ 3.9102	$ 2,989,468	775,063	$ 0.9671	$ 749,583	662,470	$ 2.3237	$ 1,539,374	$ 2,288,957
September	650,164	$ 3.9116	$ 2,543,169	679,722	$ 0.9674	$ 657,596	582,934	$ 2.3244	$ 1,354,980	$ 2,012,576
October	584,745	$ 3.9157	$ 2,289,700	621,351	$ 0.9687	$ 601,918	529,616	$ 2.3272	$ 1,232,518	$ 1,834,436
November	573,877	$ 3.9155	$ 2,247,032	614,140	$ 0.9687	$ 594,903	528,227	$ 2.3271	$ 1,229,244	$ 1,824,147
December	589,327	$ 3.9158	$ 2,307,709	620,308	$ 0.9687	$ 600,921	532,943	$ 2.3273	$ 1,240,297	$ 1,841,217
Total	7,518,451	$ 3.91	$ 29,378,779	7,953,801	$ 0.97	$ 7,685,409	7,007,433	$ 2.32	$ 16,271,435	$ 23,956,844

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 23,956,844

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	589,303	$ 3.9200	$ 2,310,070	641,961	$ 0.9700	$ 622,702	610,172	$ 2.3300	$ 1,421,701	$ 2,044,403
February	574,733	$ 3.9200	$ 2,252,954	595,479	$ 0.9700	$ 577,614	569,324	$ 2.3300	$ 1,326,525	$ 1,904,139
March	576,695	$ 3.9200	$ 2,260,645	593,033	$ 0.9700	$ 575,242	565,916	$ 2.3300	$ 1,318,585	$ 1,893,827
April	518,232	$ 3.9200	$ 2,031,471	570,139	$ 0.9700	$ 553,035	491,079	$ 2.3300	$ 1,144,214	$ 1,697,249
May	503,771	$ 3.9200	$ 1,974,783	546,435	$ 0.9700	$ 530,042	474,528	$ 2.3300	$ 1,105,651	$ 1,635,693
June	714,944	$ 3.9200	$ 2,802,579	733,704	$ 0.9700	$ 711,693	623,832	$ 2.3300	$ 1,453,529	$ 2,165,222
July	738,133	$ 3.9200	$ 2,893,480	820,888	$ 0.9700	$ 796,261	694,813	$ 2.3300	$ 1,618,914	$ 2,415,175
August	750,200	$ 3.9200	$ 2,940,784	761,601	$ 0.9700	$ 738,753	649,008	$ 2.3300	$ 1,512,189	$ 2,250,942
September	639,681	$ 3.9200	$ 2,507,548	669,240	$ 0.9700	$ 649,162	572,451	$ 2.3300	$ 1,333,811	$ 1,982,974
October	579,957	$ 3.9200	$ 2,273,431	616,563	$ 0.9700	$ 598,066	524,828	$ 2.3300	$ 1,222,850	$ 1,820,916
November	568,964	$ 3.9200	$ 2,230,338	609,227	$ 0.9700	$ 590,950	523,314	$ 2.3300	$ 1,219,323	$ 1,810,273
December	584,628	$ 3.9200	$ 2,291,740	615,608	$ 0.9700	$ 597,140	528,243	$ 2.3300	$ 1,230,807	$ 1,827,947
Total	7,339,241	$ 3.92	$ 28,769,823	7,773,877	$ 0.97	$ 7,540,661	6,827,510	$ 2.33	$ 15,908,097	$ 23,448,758

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,713	$ 3.3980	$ 87,374	27,292	$ 0.8045	$ 21,957	27,292	$ 2.0194	$ 55,114	$ 77,071
February	20,924	$ 3.3980	$ 71,098	20,924	$ 0.8045	$ 16,833	20,924	$ 2.0194	$ 42,253	$ 59,086
March	21,052	$ 3.3980	$ 71,536	21,052	$ 0.8045	$ 16,937	21,052	$ 2.0194	$ 42,513	$ 59,450
April	14,520	$ 3.3980	$ 49,341	14,520	$ 0.8045	$ 11,682	14,520	$ 2.0194	$ 29,323	$ 41,004
May	11,441	$ 3.3980	$ 38,876	11,441	$ 0.8045	$ 9,204	11,441	$ 2.0194	$ 23,104	$ 32,308
June	15,892	$ 3.3980	$ 54,000	15,891	$ 0.8045	$ 12,784	15,891	$ 2.0194	$ 32,091	$ 44,875
July	30,457	$ 3.3980	$ 103,494	30,457	$ 0.8045	$ 24,503	30,457	$ 2.0194	$ 61,506	$ 86,009
August	14,327	$ 3.3980	$ 48,683	13,462	$ 0.8045	$ 10,830	13,462	$ 2.0194	$ 27,185	$ 38,015
September	10,483	$ 3.3980	$ 35,621	10,483	$ 0.8045	$ 8,433	10,483	$ 2.0194	$ 21,169	$ 29,603
October	4,788	$ 3.3980	$ 16,269	4,788	$ 0.8045	$ 3,852	4,788	$ 2.0194	$ 9,669	$ 13,521
November	4,913	$ 3.3980	$ 16,694	4,913	$ 0.8045	$ 3,952	4,913	$ 2.0194	$ 9,921	$ 13,874
December	4,699	$ 3.3980	$ 15,969	4,699	$ 0.8045	$ 3,781	4,699	$ 2.0194	$ 9,490	$ 13,271
Total	179,210	$ 3.40	$ 608,956	179,923	$ 0.80	$ 144,748	179,923	$ 2.02	$ 363,337	$ 508,086

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	615,017	$ 3.90	$ 2,397,444	669,253	$ 0.96	$ 644,658	637,465	$ 2.32	$ 1,476,816	$ 2,121,474
February	595,657	$ 3.90	$ 2,324,053	616,402	$ 0.96	$ 594,447	590,248	$ 2.32	$ 1,368,778	$ 1,963,225
March	597,748	$ 3.90	$ 2,332,181	614,086	$ 0.96	$ 592,179	586,969	$ 2.32	$ 1,361,098	$ 1,953,277
April	532,753	$ 3.91	$ 2,080,812	584,660	$ 0.97	$ 564,717	505,599	$ 2.32	$ 1,173,537	$ 1,738,253
May	515,212	$ 3.91	$ 2,013,659	557,876	$ 0.97	$ 539,246	485,969	$ 2.32	$ 1,128,754	$ 1,668,000
June	730,835	$ 3.91	$ 2,856,579	749,596	$ 0.97	$ 724,478	639,723	$ 2.32	$ 1,485,619	$ 2,210,097
July	768,590	$ 3.90	$ 2,996,974	851,345	$ 0.96	$ 820,764	725,270	$ 2.32	$ 1,680,420	$ 2,501,183
August	764,527	$ 3.91	$ 2,989,468	775,063	$ 0.97	$ 749,583	662,470	$ 2.32	$ 1,539,374	$ 2,288,957
September	650,164	$ 3.91	$ 2,543,169	679,722	$ 0.97	$ 657,596	582,934	$ 2.32	$ 1,354,980	$ 2,012,576
October	584,745	$ 3.92	$ 2,289,700	621,351	$ 0.97	$ 601,918	529,616	$ 2.33	$ 1,232,518	$ 1,834,436
November	573,877	$ 3.92	$ 2,247,032	614,140	$ 0.97	$ 594,903	528,227	$ 2.33	$ 1,229,244	$ 1,824,147
December	589,327	$ 3.92	$ 2,307,709	620,308	$ 0.97	$ 600,921	532,943	$ 2.33	$ 1,240,297	$ 1,841,217
Total	7,518,451	$ 3.91	$ 29,378,779	7,953,801	$ 0.97	$ 7,685,409	7,007,433	$ 2.32	$ 16,271,435	$ 23,956,844

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 23,956,844

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0078	1,384,366,357	0	10,798,058	35.9%	10,541,710	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	362,040,158	0	2,498,077	8.3%	2,438,772	0.0067
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7094		3,087,734	8,365,907	27.8%	8,167,298	2.6451
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.0385		1,951,568	5,929,839	19.7%	5,789,064	2.9664
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.4390		656,588	2,258,006	7.5%	2,204,401	3.3574
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	6,787,098	0	46,831	0.2%	45,719	0.0067
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.2560		86,164	194,386	0.6%	189,771	2.2024
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.0385		0	0	0.0%	0	2.9664
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0069	303,433	0	2,094	0.0%	2,044	0.0067

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0064	1,384,366,357	0	8,859,945	36.9%	8,835,799	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	362,040,158	0	1,955,017	8.1%	1,949,689	0.0054
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1685		3,087,734	6,695,751	27.9%	6,677,503	2.1626
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3309		1,951,568	4,548,910	18.9%	4,536,513	2.3245
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.6940		656,588	1,768,848	7.4%	1,764,027	2.6867
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	6,787,098	0	36,650	0.2%	36,550	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8053		86,164	155,552	0.6%	155,128	1.8004
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3309		0	0	0.0%	0	2.3245
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	303,433	0	1,639	0.0%	1,634	0.0054

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0076	1,384,366,357	0	10,541,710	35.9%	10,541,710	**0.0076**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	362,040,158	0	2,438,772	8.3%	2,438,772	**0.0067**
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.6451		3,087,734	8,167,298	27.8%	8,167,298	**2.6451**
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.9664		1,951,568	5,789,064	19.7%	5,789,064	**2.9664**
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3574		656,588	2,204,401	7.5%	2,204,401	**3.3574**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	6,787,098	0	45,719	0.2%	45,719	**0.0067**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.2024		86,164	189,771	0.6%	189,771	**2.2024**
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	0.0000		0	0	0.0%	0	**2.9664**
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	303,433	0	2,044	0.0%	2,044	**0.0067**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0064	1,384,366,357	0	8,835,799	36.9%	8,835,799	**0.0064**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	362,040,158	0	1,949,689	8.1%	1,949,689	**0.0054**
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1626		3,087,734	6,677,503	27.9%	6,677,503	**2.1626**
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3245		1,951,568	4,536,513	18.9%	4,536,513	**2.3245**
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.6867		656,588	1,764,027	7.4%	1,764,027	**2.6867**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	6,787,098	0	36,550	0.2%	36,550	**0.0054**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8004		86,164	155,128	0.6%	155,128	**1.8004**
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.0000		0	0	0.0%	0	**2.3245**
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	303,433	0	1,634	0.0%	1,634	**0.0054**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	**2.20%**	**Productivity Factor**	**0.00%**
Choose Stretch Factor Group	III	**Price Cap Index**	**1.90%**
Associated Stretch Factor Value	**0.30%**		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	24.71				1.90%	25.18	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.09		0.0174		1.90%	26.59	0.0177
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	130.16		2.9479		1.90%	132.63	3.0039
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	1174.34		3.4221		1.90%	1,196.65	3.4871
LARGE USE SERVICE CLASSIFICATION	4886.67		2.5909		1.90%	4,979.52	2.6401
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.13		0.0205		1.90%	1.15	0.0209
STREET LIGHTING SERVICE CLASSIFICATION	2.39		11.9826		1.90%	2.44	12.2103
STANDBY POWER SERVICE CLASSIFICATION	0		1.7425		1.90%	0.00	1.7756
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4319.84				1.90%	4,401.92	0.0000
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	107.97				1.90%	110.02	0.0000
ENERGY FROM WASTE SERVICE CLASSIFICATION	65.52				1.90%	66.76	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2020
Off-Peak	$/kWh	0.1050
Mid-Peak	$/kWh	0.1500
On-Peak	$/kWh	0.2170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.04	2.20%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	0.22	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	0.24	- effective until	the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	$/kWh	0.0002	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	1.18	- effective until	the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	$/kW	0.0268	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	10.66	- effective until	the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	$/kW	0.0311	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	44.35	- effective until	the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	$/kW	0.0235	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	0.01	- effective until	the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	$/kWh	0.0002	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	0.02	- effective until	the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	$/kW	0.1087	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	39.20	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	0.98	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

ENERGY FROM WASTE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25.18
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.22
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.23
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.59
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.24
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.24
Distribution Volumetric Rate	$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	132.63
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	1.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	1.21
Distribution Volumetric Rate	$/kW	3.0039
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.0926
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	(0.4900)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.2733
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0374)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0273

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2020-0002
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$/kW	0.0268
Retail Transmission Rate - Network Service Rate	$/kW	2.6451
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.1626

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,196.65
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	10.89
Distribution Volumetric Rate	$/kW	3.4871
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.0715
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	(0.5626)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.3228
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0278)

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2020-0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0317
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$/kW	0.0311
Retail Transmission Rate - Network Service Rate	$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3245

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4,979.52
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	45.33
Distribution Volumetric Rate	$/kW	2.6401
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.0792
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	(0.3136)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.024
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$/kW	0.0235
Retail Transmission Rate - Network Service Rate	$/kW	3.3574
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.6867

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1.15
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.01
Distribution Volumetric Rate	$/kWh	0.0209
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.44
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.02
Distribution Volumetric Rate	$/kW	12.2103
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	2.6111
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	(0.2074)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0361)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.1112
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$/kW	0.1087
Retail Transmission Rate - Network Service Rate	$/kW	2.2024
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	$/kW	1.7756

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4,401.92
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	40.07
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0116
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.3245

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	110.02
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	1.00
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	66.76

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	$/kWh	(0.0032)
General Service 50 to 699 kW Classification	$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Special billing service (aggregation)	$	125.00
Special billing service (sub-metering charge per meter)	$	25.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00
Reconnection for >300 volts - during regular hours	$	60.00
Reconnection for >300 volts - after regular hours	$	155.00
Other		
Owner requested disconnection/reconnection - during regular hours	$	120.00
Owner requested disconnection/reconnection - after regular hours	$	155.00
Specific Charge for Access to the Power Poles - $/pole/year (with the exception of wireless attachments)	$	45.48

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2020-0002

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of $0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	182,500	500	DEMAND	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	627,216	1,432	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	10,220,000	20,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0341	1.0341	21,296		CONSUMPTION	186
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	2,787,508	7,922	CONSUMPTION	20,614
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341			DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0341	1.0341	1,417,701	4,000	CONSUMPTION	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0341	1.0341	156		CONSUMPTION	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341			DEMAND	
Add additional scenarios if required			1.0341	1.0341				
Add additional scenarios if required			1.0341	1.0341				
Add additional scenarios if required			1.0341	1.0341				
Add additional scenarios if required			1.0341	1.0341				
Add additional scenarios if required			1.0341	1.0341				
Add additional scenarios if required			1.0341	1.0341				
Add additional scenarios if required			1.0341	1.0341				
Add additional scenarios if required			1.0341	1.0341				
Add additional scenarios if required			1.0341	1.0341				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.61	2.4%	$ 0.02	0.1%	$ (0.14)	-0.3%	$ (0.11)	-0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.74	2.7%	$ 0.34	0.5%	$ (0.07)	-0.1%	$ (0.06)	0.0%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 63.10	3.8%	$ 246.30	15.0%	$ 211.20	5.2%	$ 238.66	0.7%
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 207.24	3.3%	$ 890.31	14.4%	$ 777.90	5.6%	$ 879.02	0.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 2,001.20	3.4%	$ (4,270.80)	-7.3%	$ (6,048.80)	-3.3%	$ (6,835.14)	-0.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 18.36	2.8%	$ 39.65	6.1%	$ 35.25	3.8%	$ 39.83	0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 24,793.08	17.0%	$ 27,602.83	19.0%	$ 27,139.39	15.3%	$ 30,667.52	4.6%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 121.28	2.8%	$ 2,719.14	62.4%	$ 2,405.14	9.3%	$ 2,717.81	1.0%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 3.03	2.8%	$ 3.19	2.9%	$ 3.15	2.8%	$ 3.56	2.4%
ENERGY FROM WASTE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 1.24	1.9%	$ 1.24	1.9%	$ 1.24	1.9%	$ 1.40	1.9%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 24.71	1	$ 24.71	$ 25.18	1	$ 25.18	$ 0.47	1.90%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 0.23	1	$ 0.23	$ 0.45	1	$ 0.45	$ 0.22	95.65%
Volumetric Rate Riders	$ 0.0004	750	$ 0.30	$ 0.0003	750	$ 0.23	$ (0.08)	-25.00%
Sub-Total A (excluding pass through)			**$ 25.24**			**$ 25.86**	**$ 0.61**	**2.44%**
Line Losses on Cost of Power	$ 0.1333	26	$ 3.41	$ 0.1333	26	$ 3.41	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	-$ 0.0007	750	$ (0.53)	$ (0.53)	
CBR Class B Rate Riders	$ -	750	$ -	-$ 0.0001	750	$ (0.08)	$ (0.08)	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29.22**			**$ 29.23**	**$ 0.02**	**0.05%**
RTSR - Network	$ 0.0078	776	$ 6.05	$ 0.0076	776	$ 5.89	$ (0.16)	-2.56%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0064	776	$ 4.96	$ 0.0064	776	$ 4.96	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 40.23**			**$ 40.09**	**$ (0.14)**	**-0.35%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	776	$ 2.64	$ 0.0034	776	$ 2.64	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	776	$ 0.39	$ 0.0005	776	$ 0.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	480	$ 50.40	$ 0.1050	480	$ 50.40	$ -	0.00%
TOU - Mid Peak	$ 0.1500	135	$ 20.25	$ 0.1500	135	$ 20.25	$ -	0.00%
TOU - On Peak	$ 0.2170	135	$ 29.30	$ 0.2170	135	$ 29.30	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 143.45**			**$ 143.31**	**$ (0.14)**	**-0.10%**
HST	13%		$ 18.65	13%		$ 18.63	$ (0.02)	-0.10%
Ontario Electricity Rebate	33.2%		$ (47.63)	33.2%		$ (47.58)	$ 0.05	
Total Bill on TOU			**$ 114.47**			**$ 114.36**	**$ (0.11)**	**-0.10%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**2,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0341**	
Proposed/Approved Loss Factor	**1.0341**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 26.09	1	$ 26.09	$ 26.59	1	$ 26.59	$ 0.50	1.92%
Distribution Volumetric Rate	$ 0.0174	2000	$ 34.80	$ 0.0177	2000	$ 35.40	$ 0.60	1.72%
Fixed Rate Riders	$ 0.24	1	$ 0.24	$ 0.48	1	$ 0.48	$ 0.24	100.00%
Volumetric Rate Riders	$ 0.0014	2000	$ 2.80	$ 0.0016	2000	$ 3.20	$ 0.40	14.29%
Sub-Total A (excluding pass through)			**$ 63.93**			**$ 65.67**	**$ 1.74**	**2.72%**
Line Losses on Cost of Power	$ 0.1333	68	$ 9.09	$ 0.1333	68	$ 9.09	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	-$ 0.0006	2,000	$ (1.20)	$ (1.20)	
CBR Class B Rate Riders	$ -	2,000	$ -	-$ 0.0001	2,000	$ (0.20)	$ (0.20)	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 73.59**			**$ 73.93**	**$ 0.34**	**0.46%**
RTSR - Network	$ 0.0069	2,068	$ 14.27	$ 0.0067	2,068	$ 13.86	$ (0.41)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0054	2,068	$ 11.17	$ 0.0054	2,068	$ 11.17	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 99.03**			**$ 98.95**	**$ (0.07)**	**-0.07%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,068	$ 7.03	$ 0.0034	2,068	$ 7.03	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,068	$ 1.03	$ 0.0005	2,068	$ 1.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	1,280	$ 134.40	$ 0.1050	1,280	$ 134.40	$ -	0.00%
TOU - Mid Peak	$ 0.1500	360	$ 54.00	$ 0.1500	360	$ 54.00	$ -	0.00%
TOU - On Peak	$ 0.2170	360	$ 78.12	$ 0.2170	360	$ 78.12	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 373.86**			**$ 373.79**	**$ (0.07)**	**-0.02%**
HST	13%		$ 48.60	13%		$ 48.59	$ (0.01)	-0.02%
Ontario Electricity Rebate	33.2%		$ (124.12)	33.2%		$ (124.10)	$ 0.02	
Total Bill on TOU			**$ 298.34**			**$ 298.28**	**$ (0.06)**	**-0.02%**

Customer Class:	**GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**182,500** **kWh**
Demand	**500** **kW**
Current Loss Factor	**1.0341**
Proposed/Approved Loss Factor	**1.0341**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 130.16	1	$ 130.16	$ 132.63	1	$ 132.63	$ 2.47	1.90%
Distribution Volumetric Rate	$ 2.9479	500	$ 1,473.95	$ 3.0039	500	$ 1,501.95	$ 28.00	1.90%
Fixed Rate Riders	$ 1.21	1	$ 1.21	$ 2.39	1	$ 2.39	$ 1.18	97.52%
Volumetric Rate Riders	$ 0.0838	500	$ 41.90	$ 0.1467	500	$ 73.35	$ 31.45	75.06%
Sub-Total A (excluding pass through)			**$ 1,647.22**			**$ 1,710.32**	**$ 63.10**	**3.83%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	500	$ -	-$ 0.2167	500	$ (108.35)	$ (108.35)	
CBR Class B Rate Riders	$ -	500	$ -	-$ 0.0374	500	$ (18.70)	$ (18.70)	
GA Rate Riders	$ -	182,500	$ -	$ 0.0017	182,500	$ 310.25	$ 310.25	
Low Voltage Service Charge	$ -	500	$ -		500	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,647.22**			**$ 1,893.52**	**$ 246.30**	**14.95%**
RTSR - Network	$ 2.7094	500	$ 1,354.70	$ 2.6451	500	$ 1,322.55	$ (32.15)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	$ 2.1685	500	$ 1,084.25	$ 2.1626	500	$ 1,081.30	$ (2.95)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 4,086.17**			**$ 4,297.37**	**$ 211.20**	**5.17%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	188,723	$ 641.66	$ 0.0034	188,723	$ 641.66	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	188,723	$ 94.36	$ 0.0005	188,723	$ 94.36	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	188,723	$ 25,817.34	$ 0.1368	188,723	$ 25,817.34	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 30,639.78**			**$ 30,850.98**	**$ 211.20**	**0.69%**
HST	13%		$ 3,983.17	13%		$ 4,010.63	$ 27.46	0.69%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 34,622.95**			**$ 34,861.61**	**$ 238.66**	**0.69%**

Customer Class:	**GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**627,216** kWh
Demand	**1,432** kW
Current Loss Factor	**1.0341**
Proposed/Approved Loss Factor	**1.0341**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,174.34	1	$ 1,174.34	$ 1,196.65	1	$ 1,196.65	$ 22.31	1.90%
Distribution Volumetric Rate	$ 3.4221	1432	$ 4,900.45	$ 3.4871	1432	$ 4,993.53	$ 93.08	1.90%
Fixed Rate Riders	$ 10.89	1	$ 10.89	$ 21.55	1	$ 21.55	$ 10.66	97.89%
Volumetric Rate Riders	$ 0.0776	1432	$ 111.12	$ 0.1343	1432	$ 192.32	$ 81.19	73.07%
Sub-Total A (excluding pass through)			**$ 6,196.80**			**$ 6,404.04**	**$ 207.24**	**3.34%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	1,432	$ -	-$ 0.2398	1,432	$ (343.39)	$ (343.39)	
CBR Class B Rate Riders	$ -	1,432	$ -	-$ 0.0278	1,432	$ (39.81)	$ (39.81)	
GA Rate Riders	$ -	627,216	$ -	$ 0.0017	627,216	$ 1,066.27	$ 1,066.27	
Low Voltage Service Charge	$ -	1,432	$ -		1,432	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,432	$ -	$ -	1,432	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 6,196.80**			**$ 7,087.11**	**$ 890.31**	**14.37%**
RTSR - Network	$ 3.0385	1,432	$ 4,351.13	$ 2.9664	1,432	$ 4,247.88	$ (103.25)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3309	1,432	$ 3,337.85	$ 2.3245	1,432	$ 3,328.68	$ (9.16)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 13,885.78**			**$ 14,663.68**	**$ 777.90**	**5.60%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	648,604	$ 2,205.25	$ 0.0034	648,604	$ 2,205.25	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	648,604	$ 324.30	$ 0.0005	648,604	$ 324.30	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	648,604	$ 88,729.04	$ 0.1368	648,604	$ 88,729.04	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 105,144.62**			**$ 105,922.52**	**$ 777.90**	**0.74%**
HST	13%		$ 13,668.80	13%		$ 13,769.93	$ 101.13	0.74%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 118,813.42**			**$ 119,692.45**	**$ 879.02**	**0.74%**

Customer Class:	**LARGE USE SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**10,220,000** **kWh**
Demand	**20,000** **kW**
Current Loss Factor	**1.0145**
Proposed/Approved Loss Factor	**1.0145**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4,886.67	1	$ 4,886.67	$ 4,979.52	1	$ 4,979.52	$ 92.85	1.90%
Distribution Volumetric Rate	$ 2.5909	20000	$ 51,818.00	$ 2.6401	20000	$ 52,802.00	$ 984.00	1.90%
Fixed Rate Riders	$ 45.33	1	$ 45.33	$ 89.68	1	$ 89.68	$ 44.35	97.84%
Volumetric Rate Riders	$ 0.0827	20000	$ 1,654.00	$ 0.1267	20000	$ 2,534.00	$ 880.00	53.20%
Sub-Total A (excluding pass through)			**$ 58,404.00**			**$ 60,405.20**	**$ 2,001.20**	**3.43%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	20,000	$ -	-$ 0.3136	20,000	$ (6,272.00)	$ (6,272.00)	
CBR Class B Rate Riders	$ -	20,000	$ -	$ -	20,000	$ -	$ -	
GA Rate Riders	$ -	########	$ -	$ -	10,220,000	$ -	$ -	
Low Voltage Service Charge	$ -	20,000	$ -		20,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	20,000	$ -	$ -	20,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 58,404.00**			**$ 54,133.20**	**$ (4,270.80)**	**-7.31%**
RTSR - Network	$ 3.4390	20,000	$ 68,780.00	$ 3.3574	20,000	$ 67,148.00	$ (1,632.00)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	$ 2.6940	20,000	$ 53,880.00	$ 2.6867	20,000	$ 53,734.00	$ (146.00)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 181,064.00**			**$ 175,015.20**	**$ (6,048.80)**	**-3.34%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	########	$ 35,251.85	$ 0.0034	10,368,190	$ 35,251.85	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	########	$ 5,184.10	$ 0.0005	10,368,190	$ 5,184.10	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	########	$ 1,418,368.39	$ 0.1368	10,368,190	$ 1,418,368.39	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 1,639,868.58**			**$ 1,633,819.78**	**$ (6,048.80)**	**-0.37%**
HST	13%		$ 213,182.92	13%		$ 212,396.57	$ (786.34)	-0.37%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 1,853,051.50**			**$ 1,846,216.35**	**$ (6,835.14)**	**-0.37%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**21,296** kWh
Demand	**-** kW
Current Loss Factor	**1.0341**
Proposed/Approved Loss Factor	**1.0341**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.13	186	$ 210.18	$ 1.15	186	$ 213.90	$ 3.72	1.77%
Distribution Volumetric Rate	$ 0.0205	21296	$ 436.57	$ 0.0209	21296	$ 445.09	$ 8.52	1.95%
Fixed Rate Riders	$ 0.01	186	$ 1.86	$ 0.02	186	$ 3.72	$ 1.86	100.00%
Volumetric Rate Riders	$ 0.0002	21296	$ 4.26	$ 0.0004	21296	$ 8.52	$ 4.26	100.00%
Sub-Total A (excluding pass through)			**$ 652.87**			**$ 671.22**	**$ 18.36**	**2.81%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	21,296	$ -	-$ 0.0006	21,296	$ (12.78)	$ (12.78)	
CBR Class B Rate Riders	$ -	21,296	$ -	-$ 0.0001	21,296	$ (2.13)	$ (2.13)	
GA Rate Riders	$ -	21,296	$ -	$ 0.0017	21,296	$ 36.20	$ 36.20	
Low Voltage Service Charge	$ -	21,296	$ -		21,296	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	186	$ -	$ -	186	$ -	$ -	
Additional Fixed Rate Riders	$ -	186	$ -	$ -	186	$ -	$ -	
Additional Volumetric Rate Riders	$ -	21,296	$ -	$ -	21,296	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 652.87**			**$ 692.52**	**$ 39.65**	**6.07%**
RTSR - Network	$ 0.0069	22,022	$ 151.95	$ 0.0067	22,022	$ 147.55	$ (4.40)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0054	22,022	$ 118.92	$ 0.0054	22,022	$ 118.92	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 923.74**			**$ 958.99**	**$ 35.25**	**3.82%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	22,022	$ 74.88	$ 0.0034	22,022	$ 74.88	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	22,022	$ 11.01	$ 0.0005	22,022	$ 11.01	$ -	0.00%
Standard Supply Service Charge	$ 0.25	186	$ 46.50	$ 0.25	186	$ 46.50	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	22,022	$ 3,012.64	$ 0.1368	22,022	$ 3,012.64	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 4,068.76**			**$ 4,104.01**	**$ 35.25**	**0.87%**
HST	13%		$ 528.94	13%		$ 533.52	$ 4.58	0.87%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 4,597.70**			**$ 4,637.53**	**$ 39.83**	**0.87%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**2,787,508** kWh
Demand	**7,922** kW
Current Loss Factor	**1.0341**
Proposed/Approved Loss Factor	**1.0341**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2.39	20614	$ 49,267.46	$ 2.44	20614	$ 50,298.16	$ 1,030.70	2.09%
Distribution Volumetric Rate	$ 11.9826	7922	$ 94,926.16	$ 12.2103	7922	$ 96,730.00	$ 1,803.84	1.90%
Fixed Rate Riders	$ 0.02	20614	$ 412.28	$ 0.04	20614	$ 824.56	$ 412.28	100.00%
Volumetric Rate Riders	$ 0.1112	7922	$ 880.93	$ 2.8310	7922	$ 22,427.18	$ 21,546.26	2445.86%
Sub-Total A (excluding pass through)			**$ 145,486.82**			**$ 170,279.90**	**$ 24,793.08**	**17.04%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	7,922	$ -	-$ 0.2074	7,922	$ (1,643.02)	$ (1,643.02)	
CBR Class B Rate Riders	$ -	7,922	$ -	-$ 0.0361	7,922	$ (285.98)	$ (285.98)	
GA Rate Riders	$ -	2,787,508	$ -	$ 0.0017	2,787,508	$ 4,738.76	$ 4,738.76	
Low Voltage Service Charge	$ -	7,922	$ -		7,922	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	20614	$ -	$ -	20614	$ -	$ -	
Additional Fixed Rate Riders	$ -	20614	$ -	$ -	20614	$ -	$ -	
Additional Volumetric Rate Riders	$ -	7,922	$ -	$ -	7,922	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 145,486.82**			**$ 173,089.66**	**$ 27,602.83**	**18.97%**
RTSR - Network	$ 2.2560	7,922	$ 17,872.03	$ 2.2024	7,922	$ 17,447.41	$ (424.62)	-2.38%
RTSR - Connection and/or Line and Transformation Connection	$ 1.8053	7,922	$ 14,301.59	$ 1.8004	7,922	$ 14,262.77	$ (38.82)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 177,660.44**			**$ 204,799.84**	**$ 27,139.39**	**15.28%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,882,562	$ 9,800.71	$ 0.0034	2,882,562	$ 9,800.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,882,562	$ 1,441.28	$ 0.0005	2,882,562	$ 1,441.28	$ -	0.00%
Standard Supply Service Charge	$ 0.25	20614	$ 5,153.50	$ 0.25	20614	$ 5,153.50	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	2,882,562	$ 394,334.48	$ 0.1368	2,882,562	$ 394,334.48	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 588,390.42**			**$ 615,529.81**	**$ 27,139.39**	**4.61%**
HST	13%		$ 76,490.75	13%		$ 80,018.88	$ 3,528.12	4.61%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 664,881.17**			**$ 695,548.69**	**$ 30,667.52**	**4.61%**

Customer Class:	**STANDBY POWER SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	-	**kWh**
Demand	-	**kW**
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ -	1	$ -	$ -	1	$ -	$ -	
Distribution Volumetric Rate	$ 1.7425	0	$ -	$ 1.7756	0	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total A (excluding pass through)			**$ -**			**$ -**	**$ -**	
Line Losses on Cost of Power	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
CBR Class B Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ -**			**$ -**	**$ -**	
RTSR - Network	$ -	-	$ -	$ -	-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ -**			**$ -**	**$ -**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	-	$ -	$ 0.0034	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	-	$ -	$ 0.0005	-	$ -	$ -	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Bill on Average IESO Wholesale Market Price			**$ 0.25**			**$ 0.25**	**$ -**	**0.00%**
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 0.28**			**$ 0.28**	**$ -**	**0.00%**

Customer Class:	**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**1,417,701**	**kWh**
Demand	**4,000**	**kW**
Current Loss Factor	**1.0341**	
Proposed/Approved Loss Factor	**1.0341**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4,319.84	1	$ 4,319.84	$ 4,401.92	1	$ 4,401.92	$ 82.08	1.90%
Distribution Volumetric Rate	$ -	4000	$ -	$ -	4000	$ -	$ -	
Fixed Rate Riders	$ 40.07	1	$ 40.07	$ 79.27	1	$ 79.27	$ 39.20	97.83%
Volumetric Rate Riders	$ -	4000	$ -	$ -	4000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 4,359.91**			**$ 4,481.19**	**$ 121.28**	**2.78%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	4,000	$ -	$ 0.0116	4,000	$ 46.40	$ 46.40	
CBR Class B Rate Riders	$ -	4,000	$ -	-$ 0.0001	4,000	$ (0.40)	$ (0.40)	
GA Rate Riders	$ -	1,417,701	$ -	$ 0.0018	1,417,701	$ 2,551.86	$ 2,551.86	
Low Voltage Service Charge	$ -	4,000	$ -		4,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	4,000	$ -	$ -	4,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 4,359.91**			**$ 7,079.05**	**$ 2,719.14**	**62.37%**
RTSR - Network	$ 3.0385	4,000	$ 12,154.00	$ 2.9664	4,000	$ 11,865.60	$ (288.40)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3309	4,000	$ 9,323.60	$ 2.3245	4,000	$ 9,298.00	$ (25.60)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 25,837.51**			**$ 28,242.65**	**$ 2,405.14**	**9.31%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,466,045	$ 4,984.55	$ 0.0034	1,466,045	$ 4,984.55	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,466,045	$ 733.02	$ 0.0005	1,466,045	$ 733.02	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	1,466,045	$ 200,554.90	$ 0.1368	1,466,045	$ 200,554.90	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 232,110.24**			**$ 234,515.38**	**$ 2,405.14**	**1.04%**
HST	13%		$ 30,174.33	13%		$ 30,487.00	$ 312.67	1.04%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 262,284.57**			**$ 265,002.38**	**$ 2,717.81**	**1.04%**

Customer Class:	**DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**156** kWh
Demand	**-** kW
Current Loss Factor	**1.0341**
Proposed/Approved Loss Factor	**1.0341**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 107.97	1	$ 107.97	$ 110.02	1	$ 110.02	$ 2.05	1.90%
Distribution Volumetric Rate	$ -	156	$ -	$ -	156	$ -	$ -	
Fixed Rate Riders	$ 1.00	1	$ 1.00	$ 1.98	1	$ 1.98	$ 0.98	98.00%
Volumetric Rate Riders	$ -	156	$ -	$ -	156	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 108.97**			**$ 112.00**	**$ 3.03**	**2.78%**
Line Losses on Cost of Power	$ 0.1368	5	$ 0.73	$ 0.1368	5	$ 0.73	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	156	$ -	-$ 0.0006	156	$ (0.09)	$ (0.09)	
CBR Class B Rate Riders	$ -	156	$ -	-$ 0.0001	156	$ (0.02)	$ (0.02)	
GA Rate Riders	$ -	156	$ -	$ 0.0017	156	$ 0.27	$ 0.27	
Low Voltage Service Charge	$ -	156	$ -		156	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	156	$ -	$ -	156	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 109.70**			**$ 112.88**	**$ 3.19**	**2.90%**
RTSR - Network	$ 0.0069	161	$ 1.11	$ 0.0067	161	$ 1.08	$ (0.03)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0054	161	$ 0.87	$ 0.0054	161	$ 0.87	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 111.68**			**$ 114.84**	**$ 3.15**	**2.82%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	161	$ 0.55	$ 0.0034	161	$ 0.55	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	161	$ 0.08	$ 0.0005	161	$ 0.08	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	156	$ 21.34	$ 0.1368	156	$ 21.34	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 133.90**			**$ 137.06**	**$ 3.15**	**2.36%**
HST	13%		$ 17.41	13%		$ 17.82	$ 0.41	2.36%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 151.31**			**$ 154.87**	**$ 3.56**	**2.36%**

Customer Class:	**ENERGY FROM WASTE SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	-	**kWh**
Demand	-	**kW**
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 65.52	1	$ 65.52	$ 66.76	1	$ 66.76	$ 1.24	1.89%
Distribution Volumetric Rate	$ -	0	$ -	$ -	0	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 65.52**			**$ 66.76**	**$ 1.24**	**1.89%**
Line Losses on Cost of Power	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
CBR Class B Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 65.52**			**$ 66.76**	**$ 1.24**	**1.89%**
RTSR - Network	$ -	-	$ -	$ -	-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 65.52**			**$ 66.76**	**$ 1.24**	**1.89%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	-	$ -	$ 0.0034	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	-	$ -	$ 0.0005	-	$ -	$ -	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Bill on Average IESO Wholesale Market Price			**$ 65.77**			**$ 67.01**	**$ 1.24**	**1.89%**
HST	13%		$ 8.55	13%		$ 8.71	$ 0.16	1.89%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 74.32**			**$ 75.72**	**$ 1.40**	**1.89%**

Attachment 5

RGM PowerStream RZ

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	Alectra Utilities Corporation
Service Territory	PowerStream Rate Zone
Assigned EB Number	EB-2020-0002
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs
Phone Number	
Email Address	indy.butany@alectrautilities.com
We are applying for rates effective	January 1, 2021
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2017
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2018
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.** **ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.** **(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)**	2018
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2018
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.** **ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis**	2018
4. Select the earliest vintage year in which there is a balance in Account 1595. ***(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)***	2016
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: Alectra Utilities Corporation is:	Transmission Connected
8. Have you transitioned to fully fixed rates?	Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	28.43
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	29.85
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0190
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kWh	(0.0007)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.007
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	146.40
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.57
Distribution Volumetric Rate	$/kW	4.3654
Low Voltage Service Rate	$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	0.0765
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	$/kW	(0.2261)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kW	(0.0255)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0168
Retail Transmission Rate - Network Service Rate	$/kW	2.8124
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3734
Retail Transmission Rate - Network Service Rate – Interval Metered	$/kW	2.9481
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	$/kW	1.4860

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	6307.31
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	24.34
Distribution Volumetric Rate	$/kW	2.3283
Low Voltage Service Rate	$/kW	0.1630
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	0.0353
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kW	(0.3391)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0090
Retail Transmission Rate - Network Service Rate	$/kW	3.3978
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4345

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	$/kW	2.8816

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	8.93
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.03
Distribution Volumetric Rate	$/kWh	0.0202
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0026)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kWh	(0.0007)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	$	4.35
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.02
Distribution Volumetric Rate	$/kW	10.2490
Low Voltage Service Rate	$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kW	(0.2358)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0396
Retail Transmission Rate - Network Service Rate	$/kW	2.1853
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0161

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	$	1.23
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.01
Distribution Volumetric Rate	$/kW	6.5653
Low Voltage Service Rate	$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	(0.4112)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kW	(0.2388)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0253
Retail Transmission Rate - Network Service Rate	$/kW	2.8280
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4716

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Other		
Disconnect/reconnect at meter - during regular hours	$	65.00
Disconnect/reconnect at meter - after regular hours	$	185.00
Disconnect/reconnect at pole - during regular hours	$	185.00
Disconnect/reconnect at pole - after regular hours	$	415.00
Specific Charge for Access to the Power Poles - $/pole/year (with the exception of wireless attachments)	$	44.50
Temporary Service install and remove - overhead - no transformer	$	500.00

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00
Monthly fixed charge, per retailer	$	40.80
Monthly variable charge, per customer, per retailer	$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.51
Processing fee, per request, applied to the requesting party	$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2016									
		Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments[1] during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments[1] during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge[5]	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B[5]	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power[4]	1588	0				0	0				0
RSVA - Global Adjustment[4]	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0	(1,552,491)	(12,710,011)		11,157,520	0	10,849	(423,733)		434,582
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(1,552,491)	(12,710,011)	0	11,157,520	0	10,849	(423,733)	0	434,582
Total Group 1 Balance		0	(1,552,491)	(12,710,011)	0	11,157,520	0	10,849	(423,733)	0	434,582
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0
Total including Account 1568		0	(1,552,491)	(12,710,011)	0	11,157,520	0	10,849	(423,733)	0	434,582

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2017									
		Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments[1] during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments[1] during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge[5]	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B[5]	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power[4]	1588	0				0	0				0
RSVA - Global Adjustment[4]	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	11,157,520	(6,473,199)			4,684,321	434,582	95,970			530,551
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		11,157,520	(6,473,199)	0	0	4,684,321	434,582	95,970	0	0	530,551
Total Group 1 Balance		11,157,520	(6,473,199)	0	0	4,684,321	434,582	95,970	0	0	530,551
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0
Total including Account 1568		11,157,520	(6,473,199)	0	0	4,684,321	434,582	95,970	0	0	530,551

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

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4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2018									
		Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments[1] during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments[1] during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0			2,032,164	2,032,164	0			48,663	48,663
Smart Metering Entity Charge Variance Account	1551	0			(687,484)	(687,484)	0			(12,440)	(12,440)
RSVA - Wholesale Market Service Charge[5]	1580	0			(9,675,528)	(9,675,528)	0			(229,223)	(229,223)
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B[5]	1580	0			(318,953)	(318,953)	0			(1,884)	(1,884)
RSVA - Retail Transmission Network Charge	1584	0			(8,548,331)	(8,548,331)	0			(210,570)	(210,570)
RSVA - Retail Transmission Connection Charge	1586	0			(210,581)	(210,581)	0			(13,606)	(13,606)
RSVA - Power[4]	1588	0			(3,020,993)	(3,020,993)	0			(133,042)	(133,042)
RSVA - Global Adjustment[4]	1589	0			(3,861,848)	(3,861,848)	0			124,231	124,231
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	4,684,321	(4,682,037)			2,284	530,551	(536,028)			(5,476)
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0	14,140,406	19,712,107		(5,571,701)	0	(140,304)	605,606		(745,910)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	0	0	0	(3,861,848)	(3,861,848)	0	0	0	124,231	124,231
Total Group 1 Balance excluding Account 1589 - Global Adjustment		4,684,321	9,458,369	19,712,107	(20,429,706)	(25,999,123)	530,551	(676,332)	605,606	(552,102)	(1,303,488)
Total Group 1 Balance		4,684,321	9,458,369	19,712,107	(24,291,554)	(29,860,971)	530,551	(676,332)	605,606	(427,870)	(1,179,257)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0			8,131,160	8,131,160	0			184,876	184,876
Total including Account 1568		4,684,321	9,458,369	19,712,107	(16,160,394)	(21,729,811)	530,551	(676,332)	605,606	(242,994)	(994,381)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

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Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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Account Descriptions	Account Number	2019										2020			
		Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments[1] during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments[1] during 2019	Closing Interest Amounts as of Dec 31, 2019	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020
Group 1 Accounts															
LV Variance Account	1550	2,032,164	2,125,256	1,506,288		2,651,133	48,663	25,585	16,401		57,847	525,877	44,081	2,125,256	13,766
Smart Metering Entity Charge Variance Account	1551	(687,484)	(76,019)	(389,459)		(374,045)	(12,440)	(8,149)	(7,297)		(13,292)	(298,025)	(11,841)	(76,019)	(1,451)
RSVA - Wholesale Market Service Charge[5]	1580	(9,675,528)	(1,795,099)	(7,987,408)		(3,483,219)	(229,223)	(40,550)	(68,232)		(201,541)	(1,688,121)	(198,931)	(1,795,098)	(2,609)
Variance WMS – Sub-account CBR Class A[5]	1580	0				0	0				0			0	0
Variance WMS – Sub-account CBR Class B[5]	1580	(318,953)	(770,621)	(84,171)		(1,005,403)	(1,884)	(12,922)	(12,899)		(1,907)	(234,782)	5,739	(770,621)	(7,645)
RSVA - Retail Transmission Network Charge	1584	(8,548,331)	609,138	(6,668,761)		(1,270,432)	(210,570)	(66,630)	(143,108)		(134,092)	(1,879,570)	(109,706)	609,138	(24,386)
RSVA - Retail Transmission Connection Charge	1586	(210,581)	(1,561,729)	(1,010,067)		(762,242)	(13,606)	(6,558)	(42,608)		22,444	799,487	46,970	(1,561,729)	(24,526)
RSVA - Power[4]	1588	(3,020,993)	4,284,745	(223,398)	337,259	1,824,409	(133,042)	(48,555)	(44,280)		(137,317)	(2,797,595)	(151,638)	4,622,003	14,321
RSVA - Global Adjustment[4]	1589	(3,861,848)	11,175,038	4,446,571	(3,035,270)	(168,651)	124,231	106,883	119,265		111,850	(8,308,419)	(181,765)	8,139,768	293,615
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	0				0	0				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0				0	0				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	2,284	(19,760)			(17,476)	(5,476)	(68)			(5,544)			(17,476)	(5,544)
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0				0	0				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	(5,571,701)	6,707,588			1,135,887	(745,910)	(4,148)			(750,058)			1,135,887	(750,058)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0	6,739,060	7,618,504		(879,444)	0	(80,558)	77,480		(158,038)			(879,444)	(158,038)
RSVA - Global Adjustment	**1589**	(3,861,848)	11,175,038	4,446,571	(3,035,270)	(168,651)	124,231	106,883	119,265	0	111,850	(8,308,419)	(181,765)	8,139,768	293,615
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(25,999,123)	16,242,558	(7,238,473)	337,259	(2,180,833)	(1,303,488)	(242,552)	(224,543)	0	(1,321,497)	(5,572,729)	(375,326)	3,391,897	(946,171)
Total Group 1 Balance		(29,860,971)	27,417,596	(2,791,902)	(2,698,011)	(2,349,484)	(1,179,257)	(135,668)	(105,278)	0	(1,209,647)	(13,881,149)	(557,091)	11,531,665	(652,556)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	8,131,160	3,529,250	2,791,902		8,868,508	184,876	192,836	105,278		272,434	2,849,069	140,649	6,019,438	131,785
Total including Account 1568		(21,729,811)	30,946,845	0	(2,698,011)	6,519,024	(994,381)	57,168	0	0	(937,212)	(11,032,079)	(416,442)	17,551,103	(520,771)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
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[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

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[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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Account Descriptions	Account Number	Projected Interest on Dec-31-2019 Balances: Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]	Total Interest	Total Claim	Account Disposition: Yes/No?	2.1.7 RRR[5]: As of Dec 31, 2019	Variance RRR vs. 2019 Balance *(Principal + Interest)*
Group 1 Accounts								
LV Variance Account	1550	29,222		42,988	2,168,244		2,708,980	0
Smart Metering Entity Charge Variance Account	1551	(1,045)		(2,496)	(78,515)		(387,337)	(0)
RSVA - Wholesale Market Service Charge[5]	1580	(24,683)		(27,292)	(1,822,390)		(4,692,069)	(1,007,310)
Variance WMS – Sub-account CBR Class A[5]	1580			0	0			0
Variance WMS – Sub-account CBR Class B[5]	1580	(10,596)		(18,241)	(788,863)		(1,007,310)	(0)
RSVA - Retail Transmission Network Charge	1584	8,376		(16,011)	593,128		(1,404,524)	0
RSVA - Retail Transmission Connection Charge	1586	(21,474)		(46,000)	(1,607,729)		(739,798)	(0)
RSVA - Power[4]	1588	63,553		77,873	4,699,876		(1,916,221)	(3,603,313)
RSVA - Global Adjustment[4]	1589	111,922		405,537	8,545,305		5,271,182	5,327,983
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	(240)		(5,784)	0	No	(23,020)	0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	15,618		(734,439)	0	No	385,830	0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	(12,092)		(170,130)	0	No	(1,037,482)	(0)
RSVA - Global Adjustment	**1589**	111,922	0	405,537	8,545,305		5,271,182	5,327,983
Total Group 1 Balance excluding Account 1589 - Global Adjustment		46,639	0	(899,532)	3,163,751		(7,105,642)	(3,603,313)
Total Group 1 Balance		158,560	0	(493,995)	11,709,056		(1,834,460)	1,724,671
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	82,767		214,552	6,233,991		9,140,943	0
Total including Account 1568		241,328	0	(279,443)	17,943,046		7,306,483	1,724,671

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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363	0	61,935,611	0	0	0	2,696,794,363	0	1,848,343	337,466
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437	0	134,000,397	0	0	0	994,178,437	0	425,532	32,885
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,654,950,693	12,031,501	4,247,888,510	10,992,981	31,728,324	80,908	4,623,222,369	11,950,593	1,865,890	
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	54,612,241	95,900	0	0	54,612,241	95,900	32,631	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668	0	184,921	0	0	0	13,899,668	0	370	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	21,044	36	0	0	269,941	739	766	
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	46,353,989	131,769	0	0	47,012,247	133,619	-52,663	
	Total	8,461,717,590	12,261,759	4,544,996,713	11,220,686	31,728,324	80,908	8,429,989,266	12,180,851	4,120,870	370,351

Threshold Test

Total Claim (including Account 1568)	$17,943,046
Total Claim for Threshold Test (All Group 1 Accounts)	$11,709,056
Threshold Test (Total claim per kWh) [2]	$0.0014

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580 (allocated based on Total less WMP)	1584	1586	1588 (allocated based on Total less WMP)	1568
RESIDENTIAL SERVICE CLASSIFICATION	31.9%	91.1%	32.0%	691,031	(71,544)	(582,992)	189,033	(512,392)	1,503,513	1,848,343
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.7%	8.9%	11.8%	254,750	(6,972)	(214,921)	69,687	(188,894)	554,273	425,532
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	55.0%	0.0%	54.8%	1,192,792	0	(999,446)	326,291	(884,442)	2,577,533	1,865,890
LARGE USE SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	13,994	0	(11,806)	3,828	(10,376)	30,447	32,631
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	3,562	0	(3,005)	974	(2,641)	7,749	370
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	69	0	(58)	19	(51)	150	766
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	12,046	0	(10,163)	3,295	(8,932)	26,210	(52,663)
Total	100.0%	100.0%	100.0%	2,168,244	(78,515)	(1,822,390)	593,128	(1,607,729)	4,699,876	4,120,870

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a	The year Account 1589 GA was last disposed	2018	
1b	The year Account 1580 CBR Class B was last disposed	2018	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	28	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019 January to June	2019 July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,900,560	3,204,920
		kW	10,447	9,475
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,666,094	1,778,858
		kW	3,319	3,628
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,087,985	3,345,316
		kW	5,901	6,648
		Class A/B	A	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,548,796	2,330,265
		kW	5,858	5,782
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,173,489	2,368,038
		kW	6,230	6,216
		Class A/B	A	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,820,472	3,308,770
		kW	8,146	7,815
		Class A/B	A	B
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,744,831	1,769,521
		kW	3,207	3,530
		Class A/B	A	B
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,578,222	4,457,345
		kW	10,818	10,001
		Class A/B	A	B
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,621,049	1,470,105
		kW	5,672	5,044
		Class A/B	A	B
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,148,240	5,002,493
		kW	15,221	14,958
		Class A/B	A	B
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,159,907	1,368,050
		kW	3,035	3,352
		Class A/B	A	B
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,043,553	5,105,233
		kW	10,445	10,733
		Class A/B	B	A
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,743,647	3,005,132
		kW	6,503	6,920
		Class A/B	B	A
Customer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,251,021	3,244,222
		kW	5,587	5,914
		Class A/B	B	A
Customer 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,022,592	2,276,591
		kW	3,936	4,229
		Class A/B	B	A
Customer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,949,512	3,462,634
		kW	17,186	15,734
		Class A/B	B	A
Customer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,241,896	1,087,754
		kW	3,290	2,962

		Class A/B	B	A
Customer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,731,663	4,948,877
		kW	7,063	7,463
		Class A/B	B	A
Customer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,924,799	2,084,610
		kW	6,994	5,583
		Class A/B	B	A
Customer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,711,819	1,711,705
		kW	3,718	4,106
		Class A/B	B	A
Customer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,348,636	2,189,271
		kW	9,946	9,347
		Class A/B	B	A
Customer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,898,236	3,296,338
		kW	6,586	7,796
		Class A/B	B	A
Customer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	11,090,837	15,180,795
		kW	17,597	24,000
		Class A/B	B	A
Customer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,240,477	2,730,900
		kW	5,180	6,291
		Class A/B	B	A
Customer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,746,820	1,250,669
		kW	3,773	3,372
		Class A/B	B	A
Customer 26	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,326,783	1,073,440
		kW	3,038	2,830
		Class A/B	B	A
Customer 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,040,656	925,834
		kW	2,218	2,496
		Class A/B	B	A
Customer 28	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,050,370	4,915,584
		kW	10,141	9,814
		Class A/B	A	B

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2019
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,241,678,698
		kW	2,524,370
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	54,612,241
		kW	95,900

Ontario Energy Board

ıcentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed	**2018**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	**2019**
Non-RPP Consumption Less WMP Consumption	A	4,544,996,713	4,544,996,713
Less Class A Consumption for Partial Year Class A Customers	B	90,074,020	90,074,020
Less Consumption for Full Year Class A Customers	C	1,296,290,939	1,296,290,939
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	3,158,631,754	3,158,631,754
All Class B Consumption for Transition Customers	E	85,632,212	85,632,212
Transition Customers' Portion of Total Consumption	F = E/D	**2.71%**	

Allocation of Total GA Balance $

Total GA Balance	G	$ 8,545,305
Transition Customers Portion of GA Balance	H=F*G	$ 231,668
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	$ 8,313,637

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		28				
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019**	**% of kWh**	**Customer Specific GA Allocation for the Period When They Were Class B customers**	**Monthly Equal Payments**
Customer 1		3,204,920	3,204,920	3.74%	$ 8,671	$ 723
Customer 2		1,778,858	1,778,858	2.08%	$ 4,812	$ 401
Customer 3		3,345,316	3,345,316	3.91%	$ 9,050	$ 754
Customer 4		2,330,265	2,330,265	2.72%	$ 6,304	$ 525
Customer 5		2,368,038	2,368,038	2.77%	$ 6,406	$ 534
Customer 6		3,308,770	3,308,770	3.86%	$ 8,951	$ 746
Customer 7		1,769,521	1,769,521	2.07%	$ 4,787	$ 399
Customer 8		4,457,345	4,457,345	5.21%	$ 12,059	$ 1,005
Customer 9		1,470,105	1,470,105	1.72%	$ 3,977	$ 331
Customer 10		5,002,493	5,002,493	5.84%	$ 13,534	$ 1,128
Customer 11		1,368,050	1,368,050	1.60%	$ 3,701	$ 308
Customer 12		5,043,553	5,043,553	5.89%	$ 13,645	$ 1,137
Customer 13		2,743,647	2,743,647	3.20%	$ 7,423	$ 619
Customer 14		3,251,021	3,251,021	3.80%	$ 8,795	$ 733
Customer 15		2,022,592	2,022,592	2.36%	$ 5,472	$ 456
Customer 16		3,949,512	3,949,512	4.61%	$ 10,685	$ 890
Customer 17		1,241,896	1,241,896	1.45%	$ 3,360	$ 280
Customer 18		4,731,663	4,731,663	5.53%	$ 12,801	$ 1,067
Customer 19		2,924,799	2,924,799	3.42%	$ 7,913	$ 659
Customer 20		1,711,819	1,711,819	2.00%	$ 4,631	$ 386
Customer 21		2,348,636	2,348,636	2.74%	$ 6,354	$ 529
Customer 22		2,898,236	2,898,236	3.38%	$ 7,841	$ 653
Customer 23		11,090,837	11,090,837	12.95%	$ 30,005	$ 2,500
Customer 24		2,240,477	2,240,477	2.62%	$ 6,061	$ 505
Customer 25		1,746,820	1,746,820	2.04%	$ 4,726	$ 394
Customer 26		1,326,783	1,326,783	1.55%	$ 3,589	$ 299
Customer 27		1,040,656	1,040,656	1.22%	$ 2,815	$ 235
Customer 28		4,915,584	4,915,584	5.74%	$ 13,299	$ 1,108
Total		85,632,212	85,632,212	100.00%	$ 231,668	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	61,935,611	0	0	61,935,611	2.0%	$167,559	$0.0027	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	134,000,397	0	0	134,000,397	4.4%	$362,522	$0.0027	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,247,888,510	1,241,678,698	175,706,231	2,830,503,581	92.1%	$7,657,593	$0.0027	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	54,612,241	54,612,241	0	0	0.0%	$0	$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	184,921	0	0	184,921	0.0%	$500	$0.0027	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	21,044	0	0	21,044	0.0%	$57	$0.0027	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	46,353,989	0	0	46,353,989	1.5%	$125,405	$0.0027	kWh
Total		4,544,996,713	1,296,290,939	175,706,231	3,072,999,543	100.0%	$8,313,636		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed **2018**

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	8,429,989,266	8,429,989,266
Less Class A Consumption for Partial Year Class A Customers	B	90,074,020	90,074,020
Less Consumption for Full Year Class A Customers	C	1,296,290,939	1,296,290,939
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	7,043,624,307	7,043,624,307
All Class B Consumption for Transition Customers	E	85,632,212	85,632,212
Transition Customers' Portion of Total Consumption	F = E/D	**1.22%**	

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	G	-$ 788,863
Transition Customers Portion of CBR Class B Balance	H=F*G	-$ 9,591
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 779,272

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		28				
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019**	**% of kWh**	**Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers**	**Monthly Equal Payments**
Customer 1		3,204,920	3,204,920	3.74%	-$ 359	-$ 30
Customer 2		1,778,858	1,778,858	2.08%	-$ 199	-$ 17
Customer 3		3,345,316	3,345,316	3.91%	-$ 375	-$ 31
Customer 4		2,330,265	2,330,265	2.72%	-$ 261	-$ 22
Customer 5		2,368,038	2,368,038	2.77%	-$ 265	-$ 22
Customer 6		3,308,770	3,308,770	3.86%	-$ 371	-$ 31
Customer 7		1,769,521	1,769,521	2.07%	-$ 198	-$ 17
Customer 8		4,457,345	4,457,345	5.21%	-$ 499	-$ 42
Customer 9		1,470,105	1,470,105	1.72%	-$ 165	-$ 14
Customer 10		5,002,493	5,002,493	5.84%	-$ 560	-$ 47
Customer 11		1,368,050	1,368,050	1.60%	-$ 153	-$ 13
Customer 12		5,043,553	5,043,553	5.89%	-$ 565	-$ 47
Customer 13		2,743,647	2,743,647	3.20%	-$ 307	-$ 26
Customer 14		3,251,021	3,251,021	3.80%	-$ 364	-$ 30
Customer 15		2,022,592	2,022,592	2.36%	-$ 227	-$ 19
Customer 16		3,949,512	3,949,512	4.61%	-$ 442	-$ 37
Customer 17		1,241,896	1,241,896	1.45%	-$ 139	-$ 12
Customer 18		4,731,663	4,731,663	5.53%	-$ 530	-$ 44
Customer 19		2,924,799	2,924,799	3.42%	-$ 328	-$ 27
Customer 20		1,711,819	1,711,819	2.00%	-$ 192	-$ 16
Customer 21		2,348,636	2,348,636	2.74%	-$ 263	-$ 22
Customer 22		2,898,236	2,898,236	3.38%	-$ 325	-$ 27
Customer 23		11,090,837	11,090,837	12.95%	-$ 1,242	-$ 104
Customer 24		2,240,477	2,240,477	2.62%	-$ 251	-$ 21
Customer 25		1,746,820	1,746,820	2.04%	-$ 196	-$ 16
Customer 26		1,326,783	1,326,783	1.55%	-$ 149	-$ 12
Customer 27		1,040,656	1,040,656	1.22%	-$ 117	-$ 10
Customer 28		4,915,584	4,915,584	5.74%	-$ 551	-$ 46
Total		85,632,212	85,632,212	100.00%	-$ 9,591	-$ 799

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed | **2018**

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363	0	0	0	0	0	2,696,794,363	0	38.8%	($302,032)	($0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437	0	0	0	0	0	994,178,437	0	14.3%	($111,345)	($0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,623,222,369	11,950,593	1,241,678,698	2,524,370	175,706,231	407,091	3,205,837,440	9,019,132	46.1%	($359,043)	($0.0398)	kW
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	54,612,241	95,900	0	0	0	(0)	0.0%	$0	$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	$0	$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668	0	0	0	0	0	13,899,668	0	0.2%	($1,557)	($0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	0	0	0	0	269,941	739	0.0%	($30)	($0.0406)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	0	0	0	0	47,012,247	133,619	0.7%	($5,265)	($0.0394)	kW
Total		8,429,989,266	12,180,851	1,296,290,939	2,620,270	175,706,231	407,091	6,957,992,096	9,153,489	100.0%	($779,272)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363	0	2,696,794,363	0	1,216,650		0.0005	0.0000	0.0007	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437	0	994,178,437	0	467,923		0.0005	0.0000	0.0004	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,654,950,693	12,031,501	4,623,222,369	11,950,593	634,641	1,578,087	0.0527	0.1321	0.1551	
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	54,612,241	95,900	26,087		0.2720	0.0000	0.3403	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668	0	13,899,668	0	6,640		0.0005	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	269,941	739	129		0.1745	0.0000	1.0366	
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	47,012,247	133,619	22,457		0.1681	0.0000	(0.3941)	
											4,113,844.78

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2017	2021
OEB-Approved Rate Base	$ -	$ -
OEB-Approved Regulatory Taxable Income	$ -	$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		3.2%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ -
Provincial Taxes Payable		$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	$ -	$ -
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ -	$ -
Grossed-up Income Taxes	$ -	$ -
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363		0	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,654,950,693	12,031,501	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	0	0.0000	kW
Total		8,461,717,590	12,261,759	$0		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0079	2,696,794,363	0	1.0369	2,796,306,075
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0041	2,696,794,363	0	1.0369	2,796,306,075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070	994,178,437	0	1.0369	1,030,863,621
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0036	994,178,437	0	1.0369	1,030,863,621
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8124	2,079,319,589	6,077,746		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3734	2,079,319,589	6,077,746		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	$/kW	2.9481	2,575,631,104	5,953,755		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	$/kW	1.4860	2,575,631,104	5,953,755		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3978	54,612,241	95,900		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4345	54,612,241	95,900		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	13,899,668	0	1.0369	14,412,566
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0038	13,899,668	0	1.0369	14,412,566
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1853	269,941	739		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0161	269,941	739		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8280	47,012,247	133,619		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4716	47,012,247	133,619		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.71	$ 3.83	$ 3.92	$ 3.92
Line Connection Service Rate	kW	$ 0.94	$ 0.96	$ 0.97	$ 0.97
Transformation Connection Service Rate	kW	$ 2.25	$ 2.30	$ 2.33	$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.1942	$ 3.2915	$ 3.3980	$ 3.3980
Line Connection Service Rate	kW	$ 0.7710	$ 0.7877	$ 0.8045	$ 0.8045
Transformation Connection Service Rate	kW	$ 1.7493	$ 1.9755	$ 2.0194	$ 2.0194
Both Line and Transformation Connection Service Rate	kW	$ 2.5203	$ 2.7632	$ 2.8239	$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -	$ -

		Historical 2019	Current 2020	Forecast 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,133,413	$3.71	$ 4,204,961	1,278,293	$0.94	$ 1,201,596	348,679	$2.25	$ 784,529	$ 1,986,125
February	1,094,892	$3.71	$ 4,062,049	1,205,024	$0.94	$ 1,132,723	301,136	$2.25	$ 677,556	$ 1,810,279
March	1,076,417	$3.71	$ 3,993,507	1,173,937	$0.94	$ 1,103,501	311,669	$2.25	$ 701,256	$ 1,804,757
April	962,911	$3.71	$ 3,572,399	1,083,091	$0.94	$ 1,018,106	291,846	$2.25	$ 656,652	$ 1,674,758
May	949,978	$3.71	$ 3,524,417	1,058,354	$0.94	$ 994,852	298,713	$2.25	$ 672,105	$ 1,666,958
June	1,275,086	$3.80	$ 4,845,326	1,381,759	$0.95	$ 1,312,671	347,918	$2.29	$ 796,732	$ 2,109,403
July	1,469,486	$3.83	$ 5,628,133	1,652,952	$0.96	$ 1,586,834	448,655	$2.30	$ 1,031,907	$ 2,618,741
August	1,435,688	$3.83	$ 5,498,685	1,508,117	$0.96	$ 1,447,793	398,979	$2.30	$ 917,651	$ 2,365,443
September	1,176,574	$3.83	$ 4,506,279	1,286,852	$0.96	$ 1,235,378	334,959	$2.30	$ 770,406	$ 2,005,784
October	1,068,000	$3.83	$ 4,090,439	1,146,317	$0.96	$ 1,100,464	315,368	$2.30	$ 725,347	$ 1,825,811
November	1,070,940	$3.83	$ 4,101,702	1,144,910	$0.96	$ 1,099,113	318,144	$2.30	$ 731,731	$ 1,830,845
December	1,104,638	$3.83	$ 4,230,764	1,210,466	$0.96	$ 1,162,048	335,669	$2.30	$ 772,038	$ 1,934,086
Total	13,818,023	$ 3.78	$ 52,258,661	15,130,072	$ 0.95	$ 14,395,078	4,051,735	$ 2.28	$ 9,237,910	$ 23,632,988

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	215,893	$3.1942	$ 689,606	216,716	$0.7710	$ 167,088	216,716	$1.7493	$ 379,101	$ 546,189
February	207,757	$3.1942	$ 663,616	207,795	$0.7710	$ 160,210	207,795	$1.7493	$ 363,496	$ 523,707
March	198,501	$3.1942	$ 634,051	201,057	$0.7710	$ 155,015	201,057	$1.7493	$ 351,709	$ 506,724
April	174,989	$3.1942	$ 558,950	179,193	$0.7710	$ 138,158	179,193	$1.7493	$ 313,463	$ 451,621
May	173,108	$3.1942	$ 552,942	173,568	$0.7710	$ 133,821	173,568	$1.7493	$ 303,622	$ 437,443
June	233,474	$3.1942	$ 745,761	233,474	$0.7710	$ 180,009	233,474	$1.7493	$ 408,416	$ 588,425
July	272,515	$3.2915	$ 896,982	272,639	$0.7877	$ 214,758	272,639	$1.9755	$ 538,599	$ 753,357
August	243,767	$3.2915	$ 802,360	244,421	$0.7877	$ 192,530	244,421	$1.9755	$ 482,854	$ 675,384
September	201,174	$3.2915	$ 662,163	209,244	$0.7877	$ 164,822	209,244	$1.9755	$ 413,362	$ 578,184
October	186,526	$3.2915	$ 613,951	186,950	$0.7877	$ 147,261	186,950	$1.9755	$ 369,320	$ 516,581
November	193,810	$3.2915	$ 637,924	194,060	$0.7877	$ 152,861	194,060	$1.9755	$ 383,366	$ 536,227
December	201,234	$3.2915	$ 662,361	201,415	$0.7877	$ 158,655	201,415	$1.9755	$ 397,895	$ 556,550
Total	2,502,747	$ 3.2447	$ 8,120,669	2,520,534	$ 0.7797	$ 1,965,187	2,520,534	$ 1.8667	$ 4,705,204	$ 6,670,392

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,349,306	$ 3.6275	$ 4,894,567	1,495,009	$ 0.9155	$ 1,368,683	565,395	$ 2.0581	$ 1,163,630	$ 2,532,313
February	1,302,649	$ 3.6277	$ 4,725,666	1,412,820	$ 0.9151	$ 1,292,933	508,931	$ 2.0456	$ 1,041,052	$ 2,333,985
March	1,274,918	$ 3.6297	$ 4,627,558	1,374,994	$ 0.9153	$ 1,258,516	512,726	$ 2.0537	$ 1,052,964	$ 2,311,480
April	1,137,900	$ 3.6307	$ 4,131,350	1,262,285	$ 0.9160	$ 1,156,264	471,039	$ 2.0595	$ 970,116	$ 2,126,380
May	1,123,086	$ 3.6305	$ 4,077,359	1,231,921	$ 0.9162	$ 1,128,673	472,281	$ 2.0660	$ 975,727	$ 2,104,400
June	1,508,559	$ 3.7062	$ 5,591,087	1,615,233	$ 0.9241	$ 1,492,680	581,392	$ 2.0729	$ 1,205,148	$ 2,697,828
July	1,742,001	$ 3.7458	$ 6,525,114	1,925,591	$ 0.9356	$ 1,801,592	721,295	$ 2.1773	$ 1,570,506	$ 3,372,098
August	1,679,455	$ 3.7518	$ 6,301,046	1,752,538	$ 0.9360	$ 1,640,323	643,400	$ 2.1767	$ 1,400,504	$ 3,040,827
September	1,377,748	$ 3.7514	$ 5,168,442	1,496,096	$ 0.9359	$ 1,400,199	544,204	$ 2.1752	$ 1,183,769	$ 2,583,968
October	1,254,526	$ 3.7499	$ 4,704,390	1,333,267	$ 0.9358	$ 1,247,725	502,318	$ 2.1792	$ 1,094,667	$ 2,342,392
November	1,264,750	$ 3.7475	$ 4,739,626	1,338,970	$ 0.9350	$ 1,251,975	512,204	$ 2.1771	$ 1,115,097	$ 2,367,072
December	1,305,872	$ 3.7470	$ 4,893,126	1,411,881	$ 0.9354	$ 1,320,702	537,084	$ 2.1783	$ 1,169,934	$ 2,490,636
Total	16,320,769	$ 3.70	$ 60,379,330	17,650,606	$ 0.93	$ 16,360,265	6,572,269	$ 2.12	$ 13,943,115	$ 30,303,380

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 30,303,380

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,133,413	$ 3.9200	$ 4,442,978	1,278,293	$ 0.9700	$ 1,239,945	348,679	$ 2.3300	$ 812,423	$ 2,052,368
February	1,094,892	$ 3.9200	$ 4,291,977	1,205,024	$ 0.9700	$ 1,168,874	301,136	$ 2.3300	$ 701,647	$ 1,870,520
March	1,076,417	$ 3.9200	$ 4,219,554	1,173,937	$ 0.9700	$ 1,138,719	311,669	$ 2.3300	$ 726,189	$ 1,864,908
April	962,911	$ 3.9200	$ 3,774,610	1,083,091	$ 0.9700	$ 1,050,599	291,846	$ 2.3300	$ 680,000	$ 1,730,599
May	949,978	$ 3.9200	$ 3,723,912	1,058,354	$ 0.9700	$ 1,026,603	298,713	$ 2.3300	$ 696,002	$ 1,722,605
June	1,275,086	$ 3.9200	$ 4,998,336	1,381,759	$ 0.9700	$ 1,340,306	347,918	$ 2.3300	$ 810,649	$ 2,150,955
July	1,469,486	$ 3.9200	$ 5,760,386	1,652,952	$ 0.9700	$ 1,603,363	448,655	$ 2.3300	$ 1,045,367	$ 2,648,730
August	1,435,688	$ 3.9200	$ 5,627,897	1,508,117	$ 0.9700	$ 1,462,874	398,979	$ 2.3300	$ 929,620	$ 2,392,494
September	1,176,574	$ 3.9200	$ 4,612,171	1,286,852	$ 0.9700	$ 1,248,246	334,959	$ 2.3300	$ 780,455	$ 2,028,701
October	1,068,000	$ 3.9200	$ 4,186,559	1,146,317	$ 0.9700	$ 1,111,927	315,368	$ 2.3300	$ 734,808	$ 1,846,735
November	1,070,940	$ 3.9200	$ 4,198,086	1,144,910	$ 0.9700	$ 1,110,562	318,144	$ 2.3300	$ 741,276	$ 1,851,838
December	1,104,638	$ 3.9200	$ 4,330,182	1,210,466	$ 0.9700	$ 1,174,152	335,669	$ 2.3300	$ 782,108	$ 1,956,261
Total	13,818,023	$ 3.92	$ 54,166,649	15,130,072	$ 0.97	$ 14,676,170	4,051,735	$ 2.33	$ 9,440,544	$ 24,116,714

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	215,893	$ 3.3980	$ 733,605	216,716	$ 0.8045	$ 174,348	216,716	$ 2.0194	$ 437,636	$ 611,983
February	207,757	$ 3.3980	$ 705,957	207,795	$ 0.8045	$ 167,171	207,795	$ 2.0194	$ 419,622	$ 586,793
March	198,501	$ 3.3980	$ 674,506	201,057	$ 0.8045	$ 161,750	201,057	$ 2.0194	$ 406,014	$ 567,765
April	174,989	$ 3.3980	$ 594,613	179,193	$ 0.8045	$ 144,161	179,193	$ 2.0194	$ 361,863	$ 506,024
May	173,108	$ 3.3980	$ 588,221	173,568	$ 0.8045	$ 139,635	173,568	$ 2.0194	$ 350,503	$ 490,138
June	233,474	$ 3.3980	$ 793,343	233,474	$ 0.8045	$ 187,830	233,474	$ 2.0194	$ 471,478	$ 659,307
July	272,515	$ 3.3980	$ 926,005	272,639	$ 0.8045	$ 219,338	272,639	$ 2.0194	$ 550,568	$ 769,906
August	243,767	$ 3.3980	$ 828,322	244,421	$ 0.8045	$ 196,637	244,421	$ 2.0194	$ 493,584	$ 690,221
September	201,174	$ 3.3980	$ 683,588	209,244	$ 0.8045	$ 168,337	209,244	$ 2.0194	$ 422,548	$ 590,885
October	186,526	$ 3.3980	$ 633,816	186,950	$ 0.8045	$ 150,402	186,950	$ 2.0194	$ 377,528	$ 527,929
November	193,810	$ 3.3980	$ 658,565	194,060	$ 0.8045	$ 156,121	194,060	$ 2.0194	$ 391,885	$ 548,007
December	201,234	$ 3.3980	$ 683,793	201,415	$ 0.8045	$ 162,038	201,415	$ 2.0194	$ 406,738	$ 568,776
Total	2,502,747	$ 3.40	$ 8,504,334	2,520,534	$ 0.80	$ 2,027,769	2,520,534	$ 2.02	$ 5,089,966	$ 7,117,735

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,349,306	$ 3.8365	$ 5,176,583	1,495,009	$ 0.9460	$ 1,414,292	565,395	$ 2.2109	$ 1,250,059	$ 2,664,351
February	1,302,649	$ 3.8367	$ 4,997,934	1,412,820	$ 0.9457	$ 1,336,045	508,931	$ 2.2032	$ 1,121,268	$ 2,457,313
March	1,274,918	$ 3.8387	$ 4,894,060	1,374,994	$ 0.9458	$ 1,300,469	512,726	$ 2.2082	$ 1,132,204	$ 2,432,673
April	1,137,900	$ 3.8397	$ 4,369,224	1,262,285	$ 0.9465	$ 1,194,760	471,039	$ 2.2118	$ 1,041,863	$ 2,236,623
May	1,123,086	$ 3.8395	$ 4,312,133	1,231,921	$ 0.9467	$ 1,166,238	472,281	$ 2.2159	$ 1,046,505	$ 2,212,743
June	1,508,559	$ 3.8392	$ 5,791,679	1,615,233	$ 0.9461	$ 1,528,136	581,392	$ 2.2053	$ 1,282,126	$ 2,810,262
July	1,742,001	$ 3.8383	$ 6,686,391	1,925,591	$ 0.9466	$ 1,822,702	721,295	$ 2.2126	$ 1,595,935	$ 3,418,637
August	1,679,455	$ 3.8442	$ 6,456,219	1,752,538	$ 0.9469	$ 1,659,510	643,400	$ 2.2120	$ 1,423,204	$ 3,082,714
September	1,377,748	$ 3.8438	$ 5,295,759	1,496,096	$ 0.9469	$ 1,416,583	544,204	$ 2.2106	$ 1,203,003	$ 2,619,586
October	1,254,526	$ 3.8424	$ 4,820,375	1,333,267	$ 0.9468	$ 1,262,329	502,318	$ 2.2144	$ 1,112,335	$ 2,374,664
November	1,264,750	$ 3.8400	$ 4,856,651	1,338,970	$ 0.9460	$ 1,266,684	512,204	$ 2.2123	$ 1,133,161	$ 2,399,845
December	1,305,872	$ 3.8396	$ 5,013,975	1,411,881	$ 0.9464	$ 1,336,191	537,084	$ 2.2135	$ 1,188,846	$ 2,525,037
Total	16,320,769	$ 3.84	$ 62,670,982	17,650,606	$ 0.95	$ 16,703,939	6,572,269	$ 2.21	$ 14,530,509	$ 31,234,449

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 31,234,449

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,133,413	$ 3.9200	$ 4,442,978	1,278,293	$ 0.9700	$ 1,239,945	348,679	$ 2.3300	$ 812,423	$ 2,052,368
February	1,094,892	$ 3.9200	$ 4,291,977	1,205,024	$ 0.9700	$ 1,168,874	301,136	$ 2.3300	$ 701,647	$ 1,870,520
March	1,076,417	$ 3.9200	$ 4,219,554	1,173,937	$ 0.9700	$ 1,138,719	311,669	$ 2.3300	$ 726,189	$ 1,864,908
April	962,911	$ 3.9200	$ 3,774,610	1,083,091	$ 0.9700	$ 1,050,599	291,846	$ 2.3300	$ 680,000	$ 1,730,599
May	949,978	$ 3.9200	$ 3,723,912	1,058,354	$ 0.9700	$ 1,026,603	298,713	$ 2.3300	$ 696,002	$ 1,722,605
June	1,275,086	$ 3.9200	$ 4,998,336	1,381,759	$ 0.9700	$ 1,340,306	347,918	$ 2.3300	$ 810,649	$ 2,150,955
July	1,469,486	$ 3.9200	$ 5,760,386	1,652,952	$ 0.9700	$ 1,603,363	448,655	$ 2.3300	$ 1,045,367	$ 2,648,730
August	1,435,688	$ 3.9200	$ 5,627,897	1,508,117	$ 0.9700	$ 1,462,874	398,979	$ 2.3300	$ 929,620	$ 2,392,494
September	1,176,574	$ 3.9200	$ 4,612,171	1,286,852	$ 0.9700	$ 1,248,246	334,959	$ 2.3300	$ 780,455	$ 2,028,701
October	1,068,000	$ 3.9200	$ 4,186,559	1,146,317	$ 0.9700	$ 1,111,927	315,368	$ 2.3300	$ 734,808	$ 1,846,735
November	1,070,940	$ 3.9200	$ 4,198,086	1,144,910	$ 0.9700	$ 1,110,562	318,144	$ 2.3300	$ 741,276	$ 1,851,838
December	1,104,638	$ 3.9200	$ 4,330,182	1,210,466	$ 0.9700	$ 1,174,152	335,669	$ 2.3300	$ 782,108	$ 1,956,261
Total	13,818,023	$ 3.92	$ 54,166,649	15,130,072	$ 0.97	$ 14,676,170	4,051,735	$ 2.33	$ 9,440,544	$ 24,116,714

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	215,893	$ 3.3980	$ 733,605	216,716	$ 0.8045	$ 174,348	216,716	$ 2.0194	$ 437,636	$ 611,983
February	207,757	$ 3.3980	$ 705,957	207,795	$ 0.8045	$ 167,171	207,795	$ 2.0194	$ 419,622	$ 586,793
March	198,501	$ 3.3980	$ 674,506	201,057	$ 0.8045	$ 161,750	201,057	$ 2.0194	$ 406,014	$ 567,765
April	174,989	$ 3.3980	$ 594,613	179,193	$ 0.8045	$ 144,161	179,193	$ 2.0194	$ 361,863	$ 506,024
May	173,108	$ 3.3980	$ 588,221	173,568	$ 0.8045	$ 139,635	173,568	$ 2.0194	$ 350,503	$ 490,138
June	233,474	$ 3.3980	$ 793,343	233,474	$ 0.8045	$ 187,830	233,474	$ 2.0194	$ 471,478	$ 659,307
July	272,515	$ 3.3980	$ 926,005	272,639	$ 0.8045	$ 219,338	272,639	$ 2.0194	$ 550,568	$ 769,906
August	243,767	$ 3.3980	$ 828,322	244,421	$ 0.8045	$ 196,637	244,421	$ 2.0194	$ 493,584	$ 690,221
September	201,174	$ 3.3980	$ 683,588	209,244	$ 0.8045	$ 168,337	209,244	$ 2.0194	$ 422,548	$ 590,885
October	186,526	$ 3.3980	$ 633,816	186,950	$ 0.8045	$ 150,402	186,950	$ 2.0194	$ 377,528	$ 527,929
November	193,810	$ 3.3980	$ 658,565	194,060	$ 0.8045	$ 156,121	194,060	$ 2.0194	$ 391,885	$ 548,007
December	201,234	$ 3.3980	$ 683,793	201,415	$ 0.8045	$ 162,038	201,415	$ 2.0194	$ 406,738	$ 568,776
Total	2,502,747	$ 3.40	$ 8,504,334	2,520,534	$ 0.80	$ 2,027,769	2,520,534	$ 2.02	$ 5,089,966	$ 7,117,735

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,349,306	$ 3.84	$ 5,176,583	1,495,009	$ 0.95	$ 1,414,292	565,395	$ 2.21	$ 1,250,059	$ 2,664,351
February	1,302,649	$ 3.84	$ 4,997,934	1,412,820	$ 0.95	$ 1,336,045	508,931	$ 2.20	$ 1,121,268	$ 2,457,313
March	1,274,918	$ 3.84	$ 4,894,060	1,374,994	$ 0.95	$ 1,300,469	512,726	$ 2.21	$ 1,132,204	$ 2,432,673
April	1,137,900	$ 3.84	$ 4,369,224	1,262,285	$ 0.95	$ 1,194,760	471,039	$ 2.21	$ 1,041,863	$ 2,236,623
May	1,123,086	$ 3.84	$ 4,312,133	1,231,921	$ 0.95	$ 1,166,238	472,281	$ 2.22	$ 1,046,505	$ 2,212,743
June	1,508,559	$ 3.84	$ 5,791,679	1,615,233	$ 0.95	$ 1,528,136	581,392	$ 2.21	$ 1,282,126	$ 2,810,262
July	1,742,001	$ 3.84	$ 6,686,391	1,925,591	$ 0.95	$ 1,822,702	721,295	$ 2.21	$ 1,595,935	$ 3,418,637
August	1,679,455	$ 3.84	$ 6,456,219	1,752,538	$ 0.95	$ 1,659,510	643,400	$ 2.21	$ 1,423,204	$ 3,082,714
September	1,377,748	$ 3.84	$ 5,295,759	1,496,096	$ 0.95	$ 1,416,583	544,204	$ 2.21	$ 1,203,003	$ 2,619,586
October	1,254,526	$ 3.84	$ 4,820,375	1,333,267	$ 0.95	$ 1,262,329	502,318	$ 2.21	$ 1,112,335	$ 2,374,664
November	1,264,750	$ 3.84	$ 4,856,651	1,338,970	$ 0.95	$ 1,266,684	512,204	$ 2.21	$ 1,133,161	$ 2,399,845
December	1,305,872	$ 3.84	$ 5,013,975	1,411,881	$ 0.95	$ 1,336,191	537,084	$ 2.21	$ 1,188,846	$ 2,525,037
Total	16,320,769	$ 3.84	$ 62,670,982	17,650,606	$ 0.95	$ 16,703,939	6,572,269	$ 2.21	$ 14,530,509	$ 31,234,449

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 31,234,449

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0079	2,796,306,075	0	22,090,818	34.1%	21,380,169	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070	1,030,863,621	0	7,216,045	11.1%	6,983,909	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8124		6,077,746	17,093,054	26.4%	16,543,180	2.7219
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	$/kW	2.9481		5,953,755	17,552,264	27.1%	16,987,618	2.8533
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.3978		95,900	325,849	0.5%	315,367	3.2885
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	14,412,566	0	96,564	0.1%	93,458	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1853		739	1,615	0.0%	1,563	2.1150
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8280		133,619	377,875	0.6%	365,719	2.7370

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0041	2,796,306,075	0	11,464,855	35.0%	10,930,918	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0036	1,030,863,621	0	3,711,109	11.3%	3,538,277	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3734		6,077,746	8,347,177	25.5%	7,958,436	1.3094
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	$/kW	1.4860		5,953,755	8,847,279	27.0%	8,435,247	1.4168
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4345		95,900	137,569	0.4%	131,162	1.3677
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0038	14,412,566	0	54,768	0.2%	52,217	0.0036
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0161		739	751	0.0%	716	0.9688
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4716		133,619	196,634	0.6%	187,476	1.4031

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0076	2,796,306,075	0	21,380,169	34.1%	21,380,169	**0.0076**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	1,030,863,621	0	6,983,909	11.1%	6,983,909	**0.0068**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7219		6,077,746	16,543,180	26.4%	16,543,180	**2.7219**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	$/kW	2.8533		5,953,755	16,987,618	27.1%	16,987,618	**2.8533**
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.2885		95,900	315,367	0.5%	315,367	**3.2885**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	14,412,566	0	93,458	0.1%	93,458	**0.0065**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1150		739	1,563	0.0%	1,563	**2.1150**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7370		133,619	365,719	0.6%	365,719	**2.7370**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0039	2,796,306,075	0	10,930,918	35.0%	10,930,918	**0.0039**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0034	1,030,863,621	0	3,538,277	11.3%	3,538,277	**0.0034**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3094		6,077,746	7,958,436	25.5%	7,958,436	**1.3094**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	$/kW	1.4168		5,953,755	8,435,247	27.0%	8,435,247	**1.4168**
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3677		95,900	131,162	0.4%	131,162	**1.3677**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0036	14,412,566	0	52,217	0.2%	52,217	**0.0036**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9688		739	716	0.0%	716	**0.9688**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4031		133,619	187,476	0.6%	187,476	**1.4031**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	**2.20%**	**Productivity Factor**	**0.00%**
Choose Stretch Factor Group	III	**Price Cap Index**	**1.90%**
Associated Stretch Factor Value	**0.30%**		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.43				1.90%	28.97	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	29.85		0.019		1.90%	30.42	0.0194
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	146.4		4.3654		1.90%	149.18	4.4483
LARGE USE SERVICE CLASSIFICATION	6307.31		2.3283		1.90%	6,427.15	2.3725
STANDBY POWER SERVICE CLASSIFICATION	0		2.8816		1.90%	0.00	2.9364
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.93		0.0202		1.90%	9.10	0.0206
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.35		10.249		1.90%	4.43	10.4437
STREET LIGHTING SERVICE CLASSIFICATION	1.23		6.5653		1.90%	1.25	6.6900
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2020
Off-Peak	$/kWh	0.1050
Mid-Peak	$/kWh	0.1500
On-Peak	$/kWh	0.2170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.00	2.20%	2.04

* inflation factor subject to change pending OEB approved inflation rate effective in 2020
** applicable only to LDCs in which the province-wide pole attachment charge applies
*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	0.03	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	0.03	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until	the effective date of the next cost of service based rate ord	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	0.14	- effective until	the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	$/kW	0.0042	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	6.12	- effective until	the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	$/kW	0.0023	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	$	0.01	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until	the effective date of the next cost of service based rate ord	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	the effective date of the next cost of service based rate ord	
Rate Rider for Recovery of Incremental Capital	$/kW	0.0099	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	the effective date of the next cost of service based rate ord	
Rate Rider for Recovery of Incremental Capital	$/kW	0.0064	- effective until	the effective date of the next cost of service based rate ord	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	28.97
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	30.42
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0194
Low Voltage Service Rate	$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0034

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	149.18
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.57
Distribution Volumetric Rate	$/kW	4.4483
Low Voltage Service Rate	$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.1551
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	0.1321
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.0527

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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		EB-2020-0002
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0398)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0168
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$/kW	0.0042
Retail Transmission Rate - Network Service Rate	$/kW	2.7219
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3094
Retail Transmission Rate - Network Service Rate – Interval Metered	$/kW	2.8533
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	$/kW	1.4168

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	6,427.15
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	24.34
Distribution Volumetric Rate	$/kW	2.3725
Low Voltage Service Rate	$/kW	0.1630
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.3403
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.2720
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0090

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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		EB-2020-0002
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$/kW	0.0023
Retail Transmission Rate - Network Service Rate	$/kW	3.2885
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3677

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	$/kW	2.9364

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	9.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.03
Distribution Volumetric Rate	$/kWh	0.0206
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	$	4.43
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.02
Distribution Volumetric Rate	$/kW	10.4437
Low Voltage Service Rate	$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	1.0366
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1745
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0406)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0396
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$/kW	0.0099
Retail Transmission Rate - Network Service Rate	$/kW	2.1150
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9688

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	$	1.25
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.01
Distribution Volumetric Rate	$/kW	6.6900
Low Voltage Service Rate	$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	(0.3941)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1681
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0394)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0253
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	$/kW	0.0064
Retail Transmission Rate - Network Service Rate	$/kW	2.7370
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4031

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Other		
Disconnect/reconnect at meter - during regular hours	$	65.00
Disconnect/reconnect at meter - after regular hours	$	185.00
Disconnect/reconnect at pole - during regular hours	$	185.00
Disconnect/reconnect at pole - after regular hours	$	415.00
Specific Charge for Access to the Power Poles - $/pole/year (with the exception of wireless attachments)	$	45.48
Temporary Service install and remove - overhead - no transformer	$	500.00

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of $0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0369	1.0369	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0369	1.0369	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0369	1.0369	80,000	250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0145	1.0145	2,800,000	7,350	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0369	1.0369			DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	RPP	1.0369	1.0369	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	RPP	1.0369	1.0369	180	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0369	1.0369	280	1	DEMAND	1
Add additional scenarios if required			1.0369	1.0369				
Add additional scenarios if required			1.0369	1.0369				
Add additional scenarios if required			1.0369	1.0369				
Add additional scenarios if required			1.0369	1.0369				
Add additional scenarios if required			1.0369	1.0369				
Add additional scenarios if required			1.0369	1.0369				
Add additional scenarios if required			1.0369	1.0369				
Add additional scenarios if required			1.0369	1.0369				
Add additional scenarios if required			1.0369	1.0369				
Add additional scenarios if required			1.0369	1.0369				
Add additional scenarios if required			1.0369	1.0369				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.57	1.9%	$ 1.47	4.4%	$ 1.08	2.5%	$ 0.86	0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.80	2.6%	$ 4.00	5.1%	$ 3.17	3.1%	$ 2.53	0.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 44.34	3.5%	$ 567.50	54.6%	$ 528.87	25.4%	$ 597.62	3.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 2,709.49	11.3%	$ 7,201.07	31.8%	$ 5,906.73	10.2%	$ 6,674.61	1.3%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 0.24	2.0%	$ 0.40	3.2%	$ 0.34	2.4%	$ 0.27	1.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 1.32	9.0%	$ 1.69	10.9%	$ 1.57	8.4%	$ 1.26	3.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.17	2.3%	$ 2.02	25.1%	$ 1.86	15.1%	$ 2.10	3.6%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0369
Proposed/Approved Loss Factor	1.0369

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 28.43	1	$ 28.43	$ 28.97	1	$ 28.97	$ 0.54	1.90%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 0.29	1	$ 0.29	$ 0.32	1	$ 0.32	$ 0.03	10.34%
Volumetric Rate Riders	$ 0.0007	750	$ 0.53	$ 0.0007	750	$ 0.53	$ -	0.00%
Sub-Total A (excluding pass through)			**$ 29.25**			**$ 29.82**	**$ 0.57**	**1.95%**
Line Losses on Cost of Power	$ 0.1333	28	$ 3.69	$ 0.1333	28	$ 3.69	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0008	750	$ (0.60)	$ 0.0005	750	$ 0.38	$ 0.98	-162.50%
CBR Class B Rate Riders	$ -	750	$ -	-$ 0.0001	750	$ (0.08)	$ (0.08)	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0005	750	$ 0.38	$ 0.0005	750	$ 0.38	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 33.28**			**$ 34.75**	**$ 1.47**	**4.42%**
RTSR - Network	$ 0.0079	778	$ 6.14	$ 0.0076	778	$ 5.91	$ (0.23)	-3.80%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0041	778	$ 3.19	$ 0.0039	778	$ 3.03	$ (0.16)	-4.88%
Sub-Total C - Delivery (including Sub-Total B)			**$ 42.61**			**$ 43.69**	**$ 1.08**	**2.54%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	778	$ 2.64	$ 0.0034	778	$ 2.64	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	778	$ 0.39	$ 0.0005	778	$ 0.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	480	$ 50.40	$ 0.1050	480	$ 50.40	$ -	0.00%
TOU - Mid Peak	$ 0.1500	135	$ 20.25	$ 0.1500	135	$ 20.25	$ -	0.00%
TOU - On Peak	$ 0.2170	135	$ 29.30	$ 0.2170	135	$ 29.30	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 145.84**			**$ 146.92**	**$ 1.08**	**0.74%**
HST	13%		$ 18.96	13%		$ 19.10	$ 0.14	0.74%
Ontario Electricity Rebate	33.2%		$ (48.42)	33.2%		$ (48.78)	$ (0.36)	
Total Bill on TOU			**$ 116.38**			**$ 117.24**	**$ 0.86**	**0.74%**

In the manager's summary, discuss the reaso

Customer Class:	**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**RPP**
Consumption	**2,000** kWh
Demand	**-** kW
Current Loss Factor	**1.0369**
Proposed/Approved Loss Factor	**1.0369**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 29.85	1	$ 29.85	$ 30.42	1	$ 30.42	$ 0.57	1.91%
Distribution Volumetric Rate	$ 0.0190	2000	$ 38.00	$ 0.0194	2000	$ 38.80	$ 0.80	2.11%
Fixed Rate Riders	$ 0.31	1	$ 0.31	$ 0.34	1	$ 0.34	$ 0.03	9.68%
Volumetric Rate Riders	$ 0.0004	2000	$ 0.80	$ 0.0006	2000	$ 1.20	$ 0.40	50.00%
Sub-Total A (excluding pass through)			**$ 68.96**			**$ 70.76**	**$ 1.80**	**2.61%**
Line Losses on Cost of Power	$ 0.1333	74	$ 9.83	$ 0.1333	74	$ 9.83	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0007	2,000	$ (1.40)	$ 0.0005	2,000	$ 1.00	$ 2.40	-171.43%
CBR Class B Rate Riders	$ -	2,000	$ -	-$ 0.0001	2,000	$ (0.20)	$ (0.20)	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0004	2,000	$ 0.80	$ 0.0004	2,000	$ 0.80	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 78.76**			**$ 82.76**	**$ 4.00**	**5.08%**
RTSR - Network	$ 0.0070	2,074	$ 14.52	$ 0.0068	2,074	$ 14.10	$ (0.41)	-2.86%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0036	2,074	$ 7.47	$ 0.0034	2,074	$ 7.05	$ (0.41)	-5.56%
Sub-Total C - Delivery (including Sub-Total B)			**$ 100.75**			**$ 103.92**	**$ 3.17**	**3.15%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,074	$ 7.05	$ 0.0034	2,074	$ 7.05	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,074	$ 1.04	$ 0.0005	2,074	$ 1.04	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	1,280	$ 134.40	$ 0.1050	1,280	$ 134.40	$ -	0.00%
TOU - Mid Peak	$ 0.1500	360	$ 54.00	$ 0.1500	360	$ 54.00	$ -	0.00%
TOU - On Peak	$ 0.2170	360	$ 78.12	$ 0.2170	360	$ 78.12	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 375.60**			**$ 378.78**	**$ 3.17**	**0.84%**
HST	13%		$ 48.83	13%		$ 49.24	$ 0.41	0.84%
Ontario Electricity Rebate	33.2%		$ (124.70)	33.2%		$ (125.75)	$ (1.05)	
Total Bill on TOU			**$ 299.73**			**$ 302.26**	**$ 2.53**	**0.84%**

In the manager's summary, discuss the reaso

Customer Class:	**GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**80,000** kWh
Demand	**250** kW
Current Loss Factor	**1.0369**
Proposed/Approved Loss Factor	**1.0369**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 146.40	1	$ 146.40	$ 149.18	1	$ 149.18	$ 2.78	1.90%
Distribution Volumetric Rate	$ 4.3654	250	$ 1,091.35	$ 4.4483	250	$ 1,112.08	$ 20.72	1.90%
Fixed Rate Riders	$ 1.52	1	$ 1.52	$ 1.66	1	$ 1.66	$ 0.14	9.21%
Volumetric Rate Riders	$ 0.1215	250	$ 30.38	$ 0.2043	250	$ 51.08	$ 20.70	68.15%
Sub-Total A (excluding pass through)			**$ 1,269.65**			**$ 1,313.99**	**$ 44.34**	**3.49%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.2516	250	$ (62.90)	$ 0.1848	250	$ 46.20	$ 109.10	-173.45%
CBR Class B Rate Riders	$ -	250	$ -	-$ 0.0398	250	$ (9.95)	$ (9.95)	
GA Rate Riders	-$ 0.0026	80,000	$ (208.00)	$ 0.0027	80,000	$ 216.00	$ 424.00	-203.85%
Low Voltage Service Charge	$ 0.1589	250	$ 39.73	$ 0.1589	250	$ 39.73	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	250	$ -	$ -	250	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,038.47**			**$ 1,605.97**	**$ 567.50**	**54.65%**
RTSR - Network	$ 2.8124	250	$ 703.10	$ 2.7219	250	$ 680.48	$ (22.62)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	$ 1.3734	250	$ 343.35	$ 1.3094	250	$ 327.35	$ (16.00)	-4.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,084.92**			**$ 2,613.79**	**$ 528.87**	**25.37%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	82,952	$ 282.04	$ 0.0034	82,952	$ 282.04	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	82,952	$ 41.48	$ 0.0005	82,952	$ 41.48	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	82,952	$ 11,347.83	$ 0.1368	82,952	$ 11,347.83	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 13,756.52**			**$ 14,285.39**	**$ 528.87**	**3.84%**
HST	13%		$ 1,788.35	13%		$ 1,857.10	$ 68.75	3.84%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 15,544.86**			**$ 16,142.49**	**$ 597.62**	**3.84%**

In the manager's summary, discuss the reaso

Customer Class:	**LARGE USE SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**2,800,000** kWh
Demand	**7,350** kW
Current Loss Factor	**1.0145**
Proposed/Approved Loss Factor	**1.0145**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 6,307.31	1	$ 6,307.31	$ 6,427.15	1	$ 6,427.15	$ 119.84	1.90%
Distribution Volumetric Rate	$ 2.3283	7350	$ 17,113.01	$ 2.3725	7350	$ 17,437.88	$ 324.87	1.90%
Fixed Rate Riders	$ 65.11	1	$ 65.11	$ 71.23	1	$ 71.23	$ 6.12	9.40%
Volumetric Rate Riders	$ 0.0594	7350	$ 436.59	$ 0.3667	7350	$ 2,695.25	$ 2,258.66	517.34%
Sub-Total A (excluding pass through)			**$ 23,922.02**			**$ 26,631.50**	**$ 2,709.49**	**11.33%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.3391	7,350	$ (2,492.39)	$ 0.2720	7,350	$ 1,999.20	$ 4,491.59	-180.21%
CBR Class B Rate Riders	$ -	7,350	$ -	$ -	7,350	$ -	$ -	
GA Rate Riders	$ -	2,800,000	$ -	$ -	2,800,000	$ -	$ -	
Low Voltage Service Charge	$ 0.1630	7,350	$ 1,198.05	$ 0.1630	7,350	$ 1,198.05	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	7,350	$ -	$ -	7,350	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 22,627.68**			**$ 29,828.75**	**$ 7,201.07**	**31.82%**
RTSR - Network	$ 3.3978	7,350	$ 24,973.83	$ 3.2885	7,350	$ 24,170.48	$ (803.36)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	$ 1.4345	7,350	$ 10,543.58	$ 1.3677	7,350	$ 10,052.60	$ (490.98)	-4.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 58,145.09**			**$ 64,051.82**	**$ 5,906.73**	**10.16%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,840,600	$ 9,658.04	$ 0.0034	2,840,600	$ 9,658.04	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,840,600	$ 1,420.30	$ 0.0005	2,840,600	$ 1,420.30	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	2,840,600	$ 388,594.08	$ 0.1368	2,840,600	$ 388,594.08	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 457,817.76**			**$ 463,724.49**	**$ 5,906.73**	**1.29%**
HST	13%		$ 59,516.31	13%		$ 60,284.18	$ 767.88	1.29%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 517,334.06**			**$ 524,008.67**	**$ 6,674.61**	**1.29%**

In the manager's summary, discuss the reason

Customer Class:	**STANDBY POWER SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**-**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0369**	
Proposed/Approved Loss Factor	**1.0369**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ -	1	$ -	$ -	1	$ -	$ -	
Distribution Volumetric Rate	$ 2.8816	0	$ -	$ 2.9364	0	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total A (excluding pass through)			**$ -**			**$ -**	**$ -**	
Line Losses on Cost of Power	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
CBR Class B Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ -**			**$ -**	**$ -**	
RTSR - Network	$ -	-	$ -	$ -	-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ -**			**$ -**	**$ -**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	-	$ -	$ 0.0034	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	-	$ -	$ 0.0005	-	$ -	$ -	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Bill on Average IESO Wholesale Market Price			**$ 0.25**			**$ 0.25**	**$ -**	**0.00%**
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 0.28**			**$ 0.28**	**$ -**	**0.00%**

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	150 kWh
Demand	- kW
Current Loss Factor	1.0369
Proposed/Approved Loss Factor	1.0369

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 8.93	1	$ 8.93	$ 9.10	1	$ 9.10	$ 0.17	1.90%
Distribution Volumetric Rate	$ 0.0202	150	$ 3.03	$ 0.0206	150	$ 3.09	$ 0.06	1.98%
Fixed Rate Riders	$ 0.09	1	$ 0.09	$ 0.10	1	$ 0.10	$ 0.01	11.11%
Volumetric Rate Riders	$ 0.0002	150	$ 0.03	$ 0.0002	150	$ 0.03	$ -	0.00%
Sub-Total A (excluding pass through)			$ 12.08			$ 12.32	$ 0.24	1.99%
Line Losses on Cost of Power	$ 0.1333	6	$ 0.74	$ 0.1333	6	$ 0.74	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0007	150	$ (0.11)	$ 0.0005	150	$ 0.08	$ 0.18	-171.43%
CBR Class B Rate Riders	$ -	150	$ -	-$ 0.0001	150	$ (0.02)	$ (0.02)	
GA Rate Riders	$ -	150	$ -	$ -	150	$ -	$ -	
Low Voltage Service Charge	$ 0.0005	150	$ 0.08	$ 0.0005	150	$ 0.08	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	150	$ -	$ -	150	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ 12.79			$ 13.19	$ 0.40	3.17%
RTSR - Network	$ 0.0067	156	$ 1.04	$ 0.0065	156	$ 1.01	$ (0.03)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0038	156	$ 0.59	$ 0.0036	156	$ 0.56	$ (0.03)	-5.26%
Sub-Total C - Delivery (including Sub-Total B)			$ 14.42			$ 14.76	$ 0.34	2.38%
Wholesale Market Service Charge (WMSC)	$ 0.0034	156	$ 0.53	$ 0.0034	156	$ 0.53	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	156	$ 0.08	$ 0.0005	156	$ 0.08	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	96	$ 10.08	$ 0.1050	96	$ 10.08	$ -	0.00%
TOU - Mid Peak	$ 0.1500	27	$ 4.05	$ 0.1500	27	$ 4.05	$ -	0.00%
TOU - On Peak	$ 0.2170	27	$ 5.86	$ 0.2170	27	$ 5.86	$ -	0.00%
Total Bill on TOU (before Taxes)			$ 35.27			$ 35.61	$ 0.34	0.97%
HST	13%		$ 4.58	13%		$ 4.63	$ 0.04	0.97%
Ontario Electricity Rebate	33.2%		$ (11.71)	33.2%		$ (11.82)	$ (0.11)	
Total Bill on TOU			$ 28.14			$ 28.42	$ 0.27	0.97%

In the manager's summary, discuss the reaso

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	180 kWh
Demand	1 kW
Current Loss Factor	1.0369
Proposed/Approved Loss Factor	1.0369

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.35	1	$ 4.35	$ 4.43	1	$ 4.43	$ 0.08	1.84%
Distribution Volumetric Rate	$ 10.2490	1	$ 10.25	$ 10.4437	1	$ 10.44	$ 0.19	1.90%
Fixed Rate Riders	$ 0.05	1	$ 0.05	$ 0.05	1	$ 0.05	$ -	0.00%
Volumetric Rate Riders	$ 0.1059	1	$ 0.11	$ 1.1524	1	$ 1.15	$ 1.05	988.20%
Sub-Total A (excluding pass through)			**$ 14.75**			**$ 16.08**	**$ 1.32**	**8.95%**
Line Losses on Cost of Power	$ 0.1333	7	$ 0.89	$ 0.1333	7	$ 0.89	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.2358	1	$ (0.24)	$ 0.1745	1	$ 0.17	$ 0.41	-174.00%
CBR Class B Rate Riders	$ -	1	$ -	-$ 0.0406	1	$ (0.04)	$ (0.04)	
GA Rate Riders	$ -	180	$ -	$ -	180	$ -	$ -	
Low Voltage Service Charge	$ 0.1170	1	$ 0.12	$ 0.1170	1	$ 0.12	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 15.52**			**$ 17.21**	**$ 1.69**	**10.89%**
RTSR - Network	$ 2.1853	1	$ 2.19	$ 2.1150	1	$ 2.12	$ (0.07)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	$ 1.0161	1	$ 1.02	$ 0.9688	1	$ 0.97	$ (0.05)	-4.66%
Sub-Total C - Delivery (including Sub-Total B)			**$ 18.72**			**$ 20.30**	**$ 1.57**	**8.40%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	187	$ 0.63	$ 0.0034	187	$ 0.63	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	187	$ 0.09	$ 0.0005	187	$ 0.09	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	115	$ 12.10	$ 0.1050	115	$ 12.10	$ -	0.00%
TOU - Mid Peak	$ 0.1500	32	$ 4.86	$ 0.1500	32	$ 4.86	$ -	0.00%
TOU - On Peak	$ 0.2170	32	$ 7.03	$ 0.2170	32	$ 7.03	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 43.69**			**$ 45.26**	**$ 1.57**	**3.60%**
HST	13%		$ 5.68	13%		$ 5.88	$ 0.20	3.60%
Ontario Electricity Rebate	33.2%		$ (14.50)	33.2%		$ (15.03)	$ (0.52)	
Total Bill on TOU			**$ 34.86**			**$ 36.12**	**$ 1.26**	**3.60%**

In the manager's summary, discuss the reaso

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	280 kWh
Demand	1 kW
Current Loss Factor	1.0369
Proposed/Approved Loss Factor	1.0369

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.23	1	$ 1.23	$ 1.25	1	$ 1.25	$ 0.02	1.63%
Distribution Volumetric Rate	$ 6.5653	1	$ 6.57	$ 6.6900	1	$ 6.69	$ 0.12	1.90%
Fixed Rate Riders	$ 0.01	1	$ 0.01	$ 0.01	1	$ 0.01	$ -	0.00%
Volumetric Rate Riders	-$ 0.3435	1	$ (0.34)	-$ 0.3200	1	$ (0.32)	$ 0.02	-6.84%
Sub-Total A (excluding pass through)			**$ 7.46**			**$ 7.63**	**$ 0.17**	**2.25%**
Line Losses on Cost of Power	$ 0.1368	10	$ 1.41	$ 0.1368	10	$ 1.41	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.2388	1	$ (0.24)	$ 0.1681	1	$ 0.17	$ 0.41	-170.39%
CBR Class B Rate Riders	$ -	1	$ -	-$ 0.0394	1	$ (0.04)	$ (0.04)	
GA Rate Riders	-$ 0.0026	280	$ (0.73)	$ 0.0027	280	$ 0.76	$ 1.48	-203.85%
Low Voltage Service Charge	$ 0.1288	1	$ 0.13	$ 0.1288	1	$ 0.13	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 8.04**			**$ 10.06**	**$ 2.02**	**25.13%**
RTSR - Network	$ 2.8280	1	$ 2.83	$ 2.7370	1	$ 2.74	$ (0.09)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	$ 1.4716	1	$ 1.47	$ 1.4031	1	$ 1.40	$ (0.07)	-4.65%
Sub-Total C - Delivery (including Sub-Total B)			**$ 12.34**			**$ 14.20**	**$ 1.86**	**15.08%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	290	$ 0.99	$ 0.0034	290	$ 0.99	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	290	$ 0.15	$ 0.0005	290	$ 0.15	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	280	$ 38.30	$ 0.1368	280	$ 38.30	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 52.02**			**$ 53.88**	**$ 1.86**	**3.58%**
HST	13%		$ 6.76	13%		$ 7.00	$ 0.24	3.58%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 58.79**			**$ 60.89**	**$ 2.10**	**3.58%**

In the manager's summary, discuss the reaso

Attachment 6

RGM Enersource RZ

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	Alectra Utilities Corporation
Service Territory	Enersource Rate Zone
Assigned EB Number	EB-2020-0002
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs
Phone Number	
Email Address	indy.butany@alectrautilities.com
We are applying for rates effective	January 1, 2021
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2013
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2018
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.** **ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.** **(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)**	2018
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2018
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.** **ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis**	2018
4. Select the earliest vintage year in which there is a balance in Account 1595. ***(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)***	2018
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: Alectra Utilities Corporation is:	Transmission Connected
8. Have you transitioned to fully fixed rates?	Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	24.66
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	45.28
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0132
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	79.74
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	1.93
Distribution Volumetric Rate	$/kW	4.7991
Low Voltage Service Rate	$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	0.2771
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	$/kW	(0.2152)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kW	0.33
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	$/kW	(0.0352)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kW	0.1163
Retail Transmission Rate - Network Service Rate	$/kW	2.9528
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.6397

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1815.95
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	44.00
Distribution Volumetric Rate	$/kW	2.4695
Low Voltage Service Rate	$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	0.108
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	$/kW	(0.2659)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kW	0.4084
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	$/kW	(0.0408)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0598
Retail Transmission Rate - Network Service Rate	$/kW	2.8568
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5831

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	14318.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	346.9
Distribution Volumetric Rate	$/kW	3.0651
Low Voltage Service Rate	$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	0.0976
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kW	0.1787
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	$/kW	3.0485
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	$/kW	2.7589

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer abd will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible onmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	9.35
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	0.23
Distribution Volumetric Rate	$/kWh	0.017
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	$	1.57
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	0.04
Distribution Volumetric Rate	$/kW	11.9906
Low Voltage Service Rate	$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	$/kW	(2.5841)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	$/kW	0.1021
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	$/kW	(0.0321)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kW	0.2905
Retail Transmission Rate - Network Service Rate	$/kW	2.0449
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of $200, for simple metering arrangements, or $500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	$/kW	4.7991
General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	$/kW	2.4695
Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	$/kW	3.0651

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	$	15.00
Request for other billing information	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	$	25.00
Income tax letter	$	15.00
Returned cheque (plus bank charges)	$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	10.00
Special meter reads	$	30.00
Interval meter request change	$	40.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	20.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00
Other		
Temporary service install and remove – overhead – no transformer	$	400.00
Specific Charge for Access to the Power Poles - $/pole/year (with the exception of wireless attachments)	$	44.50

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00
Monthly fixed charge, per retailer	$	40.80
Monthly variable charge, per customer, per retailer	$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.51
Processing fee, per request, applied to the requesting party	$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.036
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2018									
		Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments[1] during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments[1] during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0			4,182,767	4,182,767	0			79,237	79,237
Smart Metering Entity Charge Variance Account	1551	0			(169,846)	(169,846)	0			(2,676)	(2,676)
RSVA - Wholesale Market Service Charge[5]	1580	0			(6,947,648)	(6,947,648)	0			(198,549)	(198,549)
Variance WMS – Sub-account CBR Class A[5]	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B[5]	1580	0			(474,327)	(474,327)	0			(4,203)	(4,203)
RSVA - Retail Transmission Network Charge	1584	0			2,158,200	2,158,200	0			22,802	22,802
RSVA - Retail Transmission Connection Charge	1586	0			4,587,506	4,587,506	0			65,349	65,349
RSVA - Power[4]	1588	0			(4,204,735)	(4,204,735)	0			(35,256)	(35,256)
RSVA - Global Adjustment[4]	1589	0			(3,811,695)	(3,811,695)	0			77,181	77,181
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0			(13,771)	(13,771)	0			(167)	(167)
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0			(28,398)	(28,398)	0			(39,328)	(39,328)
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0			(1,944,071)	(1,944,071)	0			(4,674)	(4,674)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	0	0	0	(3,811,695)	(3,811,695)	0	0	0	77,181	77,181
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(2,854,322)	(2,854,322)	0	0	0	(117,467)	(117,467)
Total Group 1 Balance		0	0	0	(6,666,018)	(6,666,018)	0	0	0	(40,286)	(40,286)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0			6,587,530	6,587,530	0			146,745	146,745
Total including Account 1568		0	0	0	(78,488)	(78,488)	0	0	0	106,458	106,458

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2019									
		Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments[1] during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments[1] during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	4,182,767	2,984,792	2,379,788		4,787,771	79,237	66,253	51,921		93,569
Smart Metering Entity Charge Variance Account	1551	(169,846)	(21,669)	(26,813)		(164,702)	(2,676)	(3,445)	(486)		(5,635)
RSVA - Wholesale Market Service Charge[5]	1580	(6,947,648)	(1,658,765)	(7,283,689)		(1,322,724)	(198,549)	5,209	(163,032)		(30,309)
Variance WMS – Sub-account CBR Class A[5]	1580	0		0		0	0		0		0
Variance WMS – Sub-account CBR Class B[5]	1580	(474,327)	(358,355)	35,171		(867,853)	(4,203)	(16,298)	3,318		(23,820)
RSVA - Retail Transmission Network Charge	1584	2,158,200	1,985,920	1,964,323		2,179,798	22,802	13,914	46,237		(9,522)
RSVA - Retail Transmission Connection Charge	1586	4,587,506	(1,665,001)	48,373		2,874,132	65,349	75,130	4,733		135,746
RSVA - Power[4]	1588	(4,204,735)	2,805,099	319,684	1,561,065	(158,255)	(35,256)	(37,203)	(10,550)		(61,908)
RSVA - Global Adjustment[4]	1589	(3,811,695)	4,822,048	5,395,918	2,577,059	(1,808,506)	77,181	(136,635)	161,593		(221,047)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	(13,771)				(13,771)	(167)				(167)
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(28,398)				(28,398)	(39,328)				(39,328)
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	(1,944,071)	1,483,842			(460,230)	(4,674)	(20,002)			(24,675)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0	(4,908,933)	(4,771,217)		(137,716)	0	(117,602)	(166,830)		49,228
RSVA - Global Adjustment	**1589**	(3,811,695)	4,822,048	5,395,918	2,577,059	(1,808,506)	77,181	(136,635)	161,593	0	(221,047)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,854,322)	646,931	(7,334,380)	1,561,065	6,688,053	(117,467)	(34,044)	(234,689)	0	83,179
Total Group 1 Balance		(6,666,018)	5,468,979	(1,938,462)	4,138,124	4,879,547	(40,286)	(170,678)	(73,096)	0	(137,868)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	6,587,530	2,969,455	1,938,462		7,618,523	146,745	168,513	73,096		242,161
Total including Account 1568		(78,488)	8,438,434	0	4,138,124	12,498,070	106,458	(2,165)	0	0	104,293

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	2020				Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR[5]	
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]	Total Interest	Total Claim		As of Dec 31, 2019	Variance RRR vs. 2019 Balance *(Principal + Interest)*
Group 1 Accounts												
LV Variance Account	1550	1,802,979	67,838	2,984,792	25,731	41,041		66,772	3,051,564		4,881,340	0
Smart Metering Entity Charge Variance Account	1551	(143,033)	(5,405)	(21,669)	(230)	(298)		(528)	(22,197)		(170,337)	0
RSVA - Wholesale Market Service Charge[5]	1580	336,041	(27,965)	(1,658,765)	(2,344)	(22,808)		(25,152)	(1,683,916)		(2,244,705)	(891,673)
Variance WMS – Sub-account CBR Class A[5]	1580	0	0	0	0	0		0	0			0
Variance WMS – Sub-account CBR Class B[5]	1580	(509,498)	(18,972)	(358,355)	(4,847)	(4,927)		(9,775)	(368,130)		(891,673)	0
RSVA - Retail Transmission Network Charge	1584	193,878	(19,078)	1,985,920	9,556	27,306		36,863	2,022,783		2,170,276	(0)
RSVA - Retail Transmission Connection Charge	1586	4,539,133	162,633	(1,665,001)	(26,887)	(22,894)		(49,781)	(1,714,781)		3,009,878	0
RSVA - Power[4]	1588	(4,524,419)	(126,392)	4,366,165	64,484	60,035		124,519	4,490,683		(2,912,780)	(2,692,617)
RSVA - Global Adjustment[4]	1589	(9,207,614)	(291,353)	7,399,107	70,306	101,738		172,044	7,571,152		(5,892,735)	(3,863,182)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595			0	0	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595			0	0	0		0	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595			(13,771)	(167)	(189)		(356)	0	No	(13,937)	0
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(28,398)	(39,967)	0	638	0		638	0	No	(67,726)	0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595			(460,230)	(24,675)	(6,328)		(31,004)	0	No	(484,905)	0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595			(137,716)	49,228	(1,894)		47,334	0	No	(88,488)	0
RSVA - Global Adjustment	**1589**	(9,207,614)	(291,353)	7,399,107	70,306	101,738	0	172,044	7,571,152		(5,892,735)	(3,863,182)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,666,682	(7,309)	5,021,371	90,487	69,044	0	159,531	5,776,006		3,186,943	(3,584,290)
Total Group 1 Balance		(7,540,932)	(298,662)	12,420,479	160,794	170,782	0	331,575	13,347,158		(2,705,793)	(7,447,471)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	2,601,985	122,228	5,016,538	119,933	68,977		188,911	5,205,449		7,860,685	0
Total including Account 1568		(4,938,947)	(176,434)	17,437,017	280,727	239,759	0	520,486	18,552,606		5,154,892	(7,447,471)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

[4] New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,429,028,847	0	34,870,784	0	0	0	1,429,028,847	0	333,408	184,006
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	657,167,004	0	94,049,053	0	0	0	657,167,004	0	223,295	18,514
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,045,419,079	5,571,592	1,727,865,960	4,729,702	937,876	2,913	2,044,481,203	5,568,679	1,821,694	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,914,517,202	4,559,351	1,758,622,184	4,183,809	13,800,097	27,119	1,900,717,105	4,532,232	632,842	
LARGE USE SERVICE CLASSIFICATION	kW	1,011,260,296	1,754,847	1,011,260,296	1,754,847	0	0	1,011,260,296	1,754,847	202,076	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,516,572	0	372,608	0	0	0	11,516,572	0	14,472	
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,872,800	38,469	10,872,800	38,469	0	0	10,872,800	38,469	-105,310	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
	Total	7,079,781,800	11,924,259	4,637,913,685	10,706,827	14,737,973	30,032	7,065,043,827	11,894,227	3,122,478	202,520

Threshold Test

Total Claim (including Account 1568)	$18,552,606
Total Claim for Threshold Test (All Group 1 Accounts)	$13,347,158
Threshold Test (Total claim per kWh) [2]	$0.0019

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580 (allocated based on Total less WMP)	1584	1586	1588 (allocated based on Total less WMP)	1568
RESIDENTIAL SERVICE CLASSIFICATION	20.2%	90.9%	20.2%	615,947	(20,168)	(340,602)	408,292	(346,123)	908,319	333,408
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.3%	9.1%	9.3%	283,256	(2,029)	(156,632)	187,761	(159,171)	417,708	223,295
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	28.9%	0.0%	28.9%	881,627	0	(487,291)	584,402	(495,417)	1,299,513	1,821,694
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	27.0%	0.0%	26.9%	825,205	0	(453,026)	547,002	(463,712)	1,208,134	632,842
LARGE USE SERVICE CLASSIFICATION	14.3%	0.0%	14.3%	435,879	0	(241,029)	288,930	(244,936)	642,777	202,076
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	4,964	0	(2,745)	3,290	(2,789)	7,320	14,472
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	4,686	0	(2,591)	3,106	(2,633)	6,911	(105,310)
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	3,051,564	(22,197)	(1,683,916)	2,022,783	(1,714,781)	4,490,683	3,122,478

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a	The year Account 1589 GA was last disposed	2018	
1b	The year Account 1580 CBR Class B was last disposed	2018	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	22	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019 January to June	2019 July to December
Customer 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,496,488	5,975,812
		kW	9,551	10,482
		Class A/B	A	B
Customer 2	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	657,660	96,017
		kW	1,225	139
		Class A/B	A	B
Customer 3	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,242,692	1,497,707
		kW	12,776	3,183
		Class A/B	A	B
Customer 4	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,809,613	2,692,265
		kW	5,483	5,227
		Class A/B	A	B
Customer 5	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,264,451	1,880,089
		kW	8,740	8,131
		Class A/B	A	B
Customer 6	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,351,520	2,436,715
		kW	4,506	4,606
		Class A/B	A	B
Customer 7	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,474,705	2,622,461
		kW	6,448	6,820
		Class A/B	A	B
Customer 8	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,863,097	1,185,198
		kW	4,445	3,543
		Class A/B	A	B
Customer 9	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,167,839	2,097,481
		kW	5,922	6,350
		Class A/B	A	B
Customer 10	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,915,036	6,196,992
		kW	10,605	10,835
		Class A/B	A	B
Customer 11	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,315,838	4,475,906
		kW	8,242	8,460
		Class A/B	A	B
Customer 12	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,512,411	5,375,607
		kW	13,494	13,384
		Class A/B	A	B
Customer 13	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,122,865	3,500,362
		kW	5,638	6,408
		Class A/B	A	B
Customer 14	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,793,288	1,753,777
		kW	5,160	5,507
		Class A/B	B	A
Customer 15	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,176,394	2,930,445
		kW	8,121	7,937
		Class A/B	B	A
Customer 16	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,877,793	3,037,282
		kW	6,883	7,703
		Class A/B	B	A
Customer 17	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,439,995	2,878,173
		kW	5,054	5,360

		Class A/B	B	A
Customer 18	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,729,530	2,791,672
		kW	6,678	5,682
		Class A/B	B	A
Customer 19	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,001,468	5,388,653
		kW	7,559	8,015
		Class A/B	B	A
Customer 20	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,713,008	3,547,889
		kW	7,707	7,903
		Class A/B	B	A
Customer 21	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,008,509	1,642,921
		kW	7,168	6,882
		Class A/B	B	A
Customer 22	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,000,885	2,938,421
		kW	4,634	6,099
		Class A/B	B	A

3b **Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).**

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2019
Rate Class 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	899,680,625
		kW	1,878,338
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	1,011,260,296
		kW	1,754,847

Ontario Energy Board

ıcentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed | **2018**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Non-RPP Consumption Less WMP Consumption	A	4,637,913,685	4,637,913,685
Less Class A Consumption for Partial Year Class A Customers	B	70,103,448	70,103,448
Less Consumption for Full Year Class A Customers	C	1,910,940,921	1,910,940,921
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	2,656,869,316	2,656,869,316
All Class B Consumption for Transition Customers	E	65,773,483	65,773,483
Transition Customers' Portion of Total Consumption	F = E/D	**2.48%**	

Allocation of Total GA Balance $

Total GA Balance	G	$ 7,571,152
Transition Customers Portion of GA Balance	H=F*G	$ 187,432
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	$ 7,383,720

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		22				
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019**	**% of kWh**	**Customer Specific GA Allocation for the Period When They Were Class B customers**	**Monthly Equal Payments**
Customer 1		5,975,812	5,975,812	9.09%	$ 17,029	$ 1,419
Customer 2		96,017	96,017	0.15%	$ 274	$ 23
Customer 3		1,497,707	1,497,707	2.28%	$ 4,268	$ 356
Customer 4		2,692,265	2,692,265	4.09%	$ 7,672	$ 639
Customer 5		1,880,089	1,880,089	2.86%	$ 5,358	$ 446
Customer 6		2,436,715	2,436,715	3.70%	$ 6,944	$ 579
Customer 7		2,622,461	2,622,461	3.99%	$ 7,473	$ 623
Customer 8		1,185,198	1,185,198	1.80%	$ 3,377	$ 281
Customer 9		2,097,481	2,097,481	3.19%	$ 5,977	$ 498
Customer 10		6,196,992	6,196,992	9.42%	$ 17,659	$ 1,472
Customer 11		4,475,906	4,475,906	6.81%	$ 12,755	$ 1,063
Customer 12		5,375,607	5,375,607	8.17%	$ 15,319	$ 1,277
Customer 13		3,500,362	3,500,362	5.32%	$ 9,975	$ 831
Customer 14		1,793,288	1,793,288	2.73%	$ 5,110	$ 426
Customer 15		3,176,394	3,176,394	4.83%	$ 9,052	$ 754
Customer 16		2,877,793	2,877,793	4.38%	$ 8,201	$ 683
Customer 17		2,439,995	2,439,995	3.71%	$ 6,953	$ 579
Customer 18		2,729,530	2,729,530	4.15%	$ 7,778	$ 648
Customer 19		5,001,468	5,001,468	7.60%	$ 14,252	$ 1,188
Customer 20		3,713,008	3,713,008	5.65%	$ 10,581	$ 882
Customer 21		2,008,509	2,008,509	3.05%	$ 5,724	$ 477
Customer 22		2,000,885	2,000,885	3.04%	$ 5,702	$ 475
Total		65,773,483	65,773,483	100.00%	$ 187,432	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,870,784	0	0	34,870,784	1.3%	$99,370	$0.0028	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	94,049,053	0	0	94,049,053	3.6%	$268,007	$0.0028	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	1,727,865,960	0	0	1,727,865,960	66.7%	$4,923,816	$0.0028	kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,758,622,184	899,680,625	135,876,931	723,064,628	27.9%	$2,060,482	$0.0028	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	1,011,260,296	1,011,260,296	0	0	0.0%	$0	$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	372,608	0	0	372,608	0.0%	$1,062	$0.0029	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	10,872,800	0	0	10,872,800	0.4%	$30,984	$0.0028	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
Total		4,637,913,685	1,910,940,921	135,876,931	2,591,095,833	100.0%	$7,383,721		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed **2018**

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	7,065,043,827	7,065,043,827
Less Class A Consumption for Partial Year Class A Customers	B	70,103,448	70,103,448
Less Consumption for Full Year Class A Customers	C	1,910,940,921	1,910,940,921
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	5,083,999,458	5,083,999,458
All Class B Consumption for Transition Customers	E	65,773,483	65,773,483
Transition Customers' Portion of Total Consumption	F = E/D	**1.29%**	

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	G	-$	368,130
Transition Customers Portion of CBR Class B Balance	H=F*G	-$	4,763
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$	363,367

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		22				
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019**	**% of kWh**	**Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers**	**Monthly Equal Payments**
Customer 1		5,975,812	5,975,812	9.09%	-$ 433	-$ 36
Customer 2		96,017	96,017	0.15%	-$ 7	-$ 1
Customer 3		1,497,707	1,497,707	2.28%	-$ 108	-$ 9
Customer 4		2,692,265	2,692,265	4.09%	-$ 195	-$ 16
Customer 5		1,880,089	1,880,089	2.86%	-$ 136	-$ 11
Customer 6		2,436,715	2,436,715	3.70%	-$ 176	-$ 15
Customer 7		2,622,461	2,622,461	3.99%	-$ 190	-$ 16
Customer 8		1,185,198	1,185,198	1.80%	-$ 86	-$ 7
Customer 9		2,097,481	2,097,481	3.19%	-$ 152	-$ 13
Customer 10		6,196,992	6,196,992	9.42%	-$ 449	-$ 37
Customer 11		4,475,906	4,475,906	6.81%	-$ 324	-$ 27
Customer 12		5,375,607	5,375,607	8.17%	-$ 389	-$ 32
Customer 13		3,500,362	3,500,362	5.32%	-$ 253	-$ 21
Customer 14		1,793,288	1,793,288	2.73%	-$ 130	-$ 11
Customer 15		3,176,394	3,176,394	4.83%	-$ 230	-$ 19
Customer 16		2,877,793	2,877,793	4.38%	-$ 208	-$ 17
Customer 17		2,439,995	2,439,995	3.71%	-$ 177	-$ 15
Customer 18		2,729,530	2,729,530	4.15%	-$ 198	-$ 16
Customer 19		5,001,468	5,001,468	7.60%	-$ 362	-$ 30
Customer 20		3,713,008	3,713,008	5.65%	-$ 269	-$ 22
Customer 21		2,008,509	2,008,509	3.05%	-$ 145	-$ 12
Customer 22		2,000,885	2,000,885	3.04%	-$ 145	-$ 12
Total		65,773,483	65,773,483	100.00%	-$ 4,763	-$ 397

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed | **2018**

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,429,028,847	0	0	0	0	0	1,429,028,847	0	28.5%	($103,475)	($0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	657,167,004	0	0	0	0	0	657,167,004	0	13.1%	($47,585)	($0.0001)	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,044,481,203	5,568,679	0	0	0	0	2,044,481,203	5,568,679	40.7%	($148,040)	($0.0266)	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,900,717,105	4,532,232	899,680,625	1,878,338	135,876,931	304,697	865,159,549	2,349,197	17.2%	($62,646)	($0.0267)	kW
LARGE USE SERVICE CLASSIFICATION	kW	1,011,260,296	1,754,847	1,011,260,296	1,754,847	0	0	0	(0)	0.0%	$0	$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,516,572	0	0	0	0	0	11,516,572	0	0.2%	($834)	($0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,872,800	38,469	0	0	0	0	10,872,800	38,469	0.2%	($787)	($0.0205)	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	$0	$0.0000	kW
Total		7,065,043,827	11,894,227	1,910,940,921	3,633,186	135,876,931	304,697	5,018,225,975	7,956,344	100.0%	($363,367)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,429,028,847	0	1,429,028,847	0	1,225,667		0.0009	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	657,167,004	0	657,167,004	0	570,892		0.0009	0.0000	0.0003	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,045,419,079	5,571,592	2,044,481,203	5,568,679	970,612	812,222	0.1742	0.1459	0.3270	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,914,517,202	4,559,351	1,900,717,105	4,532,232	908,495	755,108	0.1993	0.1666	0.1388	
LARGE USE SERVICE CLASSIFICATION	kW	1,011,260,296	1,754,847	1,011,260,296	1,754,847	881,622		0.5024	0.0000	0.1152	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,516,572	0	11,516,572	0	10,040		0.0009	0.0000	0.0013	
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,872,800	38,469	10,872,800	38,469	9,479		0.2464	0.0000	(2.7375)	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											6,225,845.17

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2021
OEB-Approved Rate Base	$ -	$ -
OEB-Approved Regulatory Taxable Income	$ -	$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		3.2%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ -
Provincial Taxes Payable		$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	$ -	$ -
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ -	$ -
Grossed-up Income Taxes	$ -	$ -
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,429,028,847		0	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	657,167,004		0	0.0000	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,045,419,079	5,571,592	0	0.0000	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,914,517,202	4,559,351	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	1,011,260,296	1,754,847	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,516,572		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,872,800	38,469	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
Total		7,079,781,800	11,924,259	$0		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0082	1,429,028,847	0	1.0000	1,429,028,847
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0074	1,429,028,847	0	1.0000	1,429,028,847
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0077	657,167,004	0	1.0000	657,167,004
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0066	657,167,004	0	1.0000	657,167,004
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.9528	2,045,419,079	5,571,592		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.6397	2,045,419,079	5,571,592		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8568	1,914,517,202	4,559,351		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5831	1,914,517,202	4,559,351		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	$/kW	3.0485	1,011,260,296	1,754,847		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	$/kW	2.7589	1,011,260,296	1,754,847		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0077	11,516,572	0	1.0000	11,516,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0066	11,516,572	0	1.0000	11,516,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0449	10,872,800	38,469		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9089	10,872,800	38,469		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.71	$ 3.83	$ 3.92	$ 3.92
Line Connection Service Rate	kW	$ 0.94	$ 0.96	$ 0.97	$ 0.97
Transformation Connection Service Rate	kW	$ 2.25	$ 2.30	$ 2.33	$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.1942	$ 3.2915	$ 3.3980	$ 3.3980
Line Connection Service Rate	kW	$ 0.7710	$ 0.7877	$ 0.8045	$ 0.8045
Transformation Connection Service Rate	kW	$ 1.7493	$ 1.9755	$ 2.0194	$ 2.0194
Both Line and Transformation Connection Service Rate	kW	$ 2.5203	$ 2.7632	$ 2.8239	$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -	$ -

		Historical 2019	Current 2020	Forecast 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	926,643	$3.71	$ 3,437,845	962,261	$0.94	$ 904,525	914,612	$2.25	$ 2,057,878	$ 2,962,403
February	909,247	$3.71	$ 3,373,306	994,224	$0.94	$ 934,571	950,555	$2.25	$ 2,138,749	$ 3,073,320
March	888,226	$3.71	$ 3,295,318	916,180	$0.94	$ 861,209	874,287	$2.25	$ 1,967,145	$ 2,828,354
April	783,434	$3.71	$ 2,906,539	862,663	$0.94	$ 810,903	856,269	$2.25	$ 1,926,606	$ 2,737,509
May	760,850	$3.71	$ 2,822,754	836,976	$0.94	$ 786,758	837,162	$2.25	$ 1,883,615	$ 2,670,372
June	994,524	$3.80	$ 3,779,191	1,064,954	$0.95	$ 1,011,707	1,065,744	$2.29	$ 2,440,555	$ 3,452,262
July	1,099,009	$3.83	$ 4,209,203	1,185,032	$0.96	$ 1,137,631	1,180,134	$2.30	$ 2,714,307	$ 3,851,938
August	1,098,229	$3.83	$ 4,206,217	1,130,736	$0.96	$ 1,085,506	1,130,671	$2.30	$ 2,600,543	$ 3,686,049
September	972,378	$3.83	$ 3,724,208	1,023,094	$0.96	$ 982,170	1,023,856	$2.30	$ 2,354,870	$ 3,337,040
October	903,979	$3.83	$ 3,462,240	949,721	$0.96	$ 911,733	949,035	$2.30	$ 2,182,781	$ 3,094,514
November	858,842	$3.83	$ 3,289,365	908,850	$0.96	$ 872,496	906,045	$2.30	$ 2,083,903	$ 2,956,399
December	875,189	$3.83	$ 3,351,973	916,917	$0.96	$ 880,240	916,806	$2.30	$ 2,108,654	$ 2,988,894
Total	11,070,549	$ 3.78	$ 41,858,159	11,751,607	$ 0.95	$ 11,179,447	11,605,177	$ 2.28	$ 26,459,605	$ 37,639,052

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,666	$3.1942	$ 525,978	137,676	$0.7710	$ 106,148	162,930	$1.7493	$ 285,014	$ 391,162
February	170,842	$3.1942	$ 545,703	173,296	$0.7710	$ 133,611	198,419	$1.7493	$ 347,094	$ 480,705
March	177,805	$3.1942	$ 567,944	148,996	$0.7710	$ 114,876	179,094	$1.7493	$ 313,289	$ 428,164
April	176,717	$3.1942	$ 564,471	153,861	$0.7710	$ 118,627	176,717	$1.7493	$ 309,132	$ 427,758
May	174,229	$3.1942	$ 556,521	152,195	$0.7710	$ 117,342	174,294	$1.7493	$ 304,892	$ 422,235
June	204,211	$3.1942	$ 652,292	179,610	$0.7710	$ 138,479	204,211	$1.7493	$ 357,227	$ 495,706
July	210,232	$3.2915	$ 691,979	224,938	$0.7877	$ 177,183	251,240	$1.9755	$ 496,325	$ 673,508
August	200,339	$3.2915	$ 659,417	212,633	$0.7877	$ 167,491	244,811	$1.9755	$ 483,624	$ 651,115
September	198,118	$3.2915	$ 652,106	173,177	$0.7877	$ 136,411	198,217	$1.9755	$ 391,577	$ 527,988
October	189,858	$3.2915	$ 624,919	164,167	$0.7877	$ 129,315	189,858	$1.9755	$ 375,065	$ 504,380
November	194,674	$3.2915	$ 640,769	161,712	$0.7877	$ 127,380	196,180	$1.9755	$ 387,554	$ 514,934
December	194,815	$3.2915	$ 641,232	175,358	$0.7877	$ 138,129	206,858	$1.9755	$ 408,648	$ 546,777
Total	2,256,507	$ 3.2454	$ 7,323,329	2,057,617	$ 0.7800	$ 1,604,993	2,382,830	$ 1.8715	$ 4,459,441	$ 6,064,434

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,091,309	$ 3.6322	$ 3,963,823	1,099,937	$ 0.9188	$ 1,010,674	1,077,543	$ 2.1743	$ 2,342,892	$ 3,353,566
February	1,080,089	$ 3.6284	$ 3,919,009	1,167,520	$ 0.9149	$ 1,068,182	1,148,974	$ 2.1635	$ 2,485,843	$ 3,554,025
March	1,066,031	$ 3.6240	$ 3,863,262	1,065,175	$ 0.9164	$ 976,085	1,053,380	$ 2.1649	$ 2,280,433	$ 3,256,518
April	960,151	$ 3.6151	$ 3,471,010	1,016,524	$ 0.9144	$ 929,530	1,032,987	$ 2.1643	$ 2,235,737	$ 3,165,267
May	935,079	$ 3.6139	$ 3,379,276	989,171	$ 0.9140	$ 904,100	1,011,456	$ 2.1637	$ 2,188,507	$ 3,092,607
June	1,198,735	$ 3.6968	$ 4,431,483	1,244,564	$ 0.9242	$ 1,150,186	1,269,956	$ 2.2031	$ 2,797,782	$ 3,947,968
July	1,309,241	$ 3.7435	$ 4,901,182	1,409,970	$ 0.9325	$ 1,314,814	1,431,374	$ 2.2430	$ 3,210,632	$ 4,525,446
August	1,298,568	$ 3.7469	$ 4,865,634	1,343,369	$ 0.9327	$ 1,252,997	1,375,482	$ 2.2422	$ 3,084,167	$ 4,337,164
September	1,170,496	$ 3.7389	$ 4,376,313	1,196,270	$ 0.9351	$ 1,118,581	1,222,073	$ 2.2474	$ 2,746,447	$ 3,865,028
October	1,093,837	$ 3.7365	$ 4,087,159	1,113,889	$ 0.9346	$ 1,041,047	1,138,894	$ 2.2459	$ 2,557,847	$ 3,598,894
November	1,053,516	$ 3.7305	$ 3,930,133	1,070,561	$ 0.9340	$ 999,876	1,102,225	$ 2.2422	$ 2,471,457	$ 3,471,333
December	1,070,003	$ 3.7320	$ 3,993,205	1,092,274	$ 0.9323	$ 1,018,369	1,123,664	$ 2.2403	$ 2,517,301	$ 3,535,671
Total	13,327,056	$ 3.69	$ 49,181,488	13,809,224	$ 0.93	$ 12,784,440	13,988,007	$ 2.21	$ 30,919,045	$ 43,703,486

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 43,703,486

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	926,643	$ 3.9200	$ 3,632,440	962,261	$ 0.9700	$ 933,393	914,612	$ 2.3300	$ 2,131,047	$ 3,064,440
February	909,247	$ 3.9200	$ 3,564,247	994,224	$ 0.9700	$ 964,397	950,555	$ 2.3300	$ 2,214,794	$ 3,179,191
March	888,226	$ 3.9200	$ 3,481,846	916,180	$ 0.9700	$ 888,694	874,287	$ 2.3300	$ 2,037,088	$ 2,925,782
April	783,434	$ 3.9200	$ 3,071,060	862,663	$ 0.9700	$ 836,783	856,269	$ 2.3300	$ 1,995,107	$ 2,831,890
May	760,850	$ 3.9200	$ 2,982,533	836,976	$ 0.9700	$ 811,867	837,162	$ 2.3300	$ 1,950,588	$ 2,762,454
June	994,524	$ 3.9200	$ 3,898,534	1,064,954	$ 0.9700	$ 1,033,006	1,065,744	$ 2.3300	$ 2,483,185	$ 3,516,190
July	1,099,009	$ 3.9200	$ 4,308,114	1,185,032	$ 0.9700	$ 1,149,481	1,180,134	$ 2.3300	$ 2,749,711	$ 3,899,193
August	1,098,229	$ 3.9200	$ 4,305,058	1,130,736	$ 0.9700	$ 1,096,814	1,130,671	$ 2.3300	$ 2,634,463	$ 3,731,277
September	972,378	$ 3.9200	$ 3,811,722	1,023,094	$ 0.9700	$ 992,401	1,023,856	$ 2.3300	$ 2,385,585	$ 3,377,986
October	903,979	$ 3.9200	$ 3,543,598	949,721	$ 0.9700	$ 921,230	949,035	$ 2.3300	$ 2,211,252	$ 3,132,482
November	858,842	$ 3.9200	$ 3,366,661	908,850	$ 0.9700	$ 881,584	906,045	$ 2.3300	$ 2,111,084	$ 2,992,669
December	875,189	$ 3.9200	$ 3,430,740	916,917	$ 0.9700	$ 889,409	916,806	$ 2.3300	$ 2,136,158	$ 3,025,567
Total	11,070,549	$ 3.92	$ 43,396,552	11,751,607	$ 0.97	$ 11,399,059	11,605,177	$ 2.33	$ 27,040,062	$ 38,439,121

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,666	$ 3.3980	$ 559,537	137,676	$ 0.8045	$ 110,760	162,930	$ 2.0194	$ 329,022	$ 439,782
February	170,842	$ 3.3980	$ 580,521	173,296	$ 0.8045	$ 139,416	198,419	$ 2.0194	$ 400,687	$ 540,104
March	177,805	$ 3.3980	$ 604,180	148,996	$ 0.8045	$ 119,867	179,094	$ 2.0194	$ 361,662	$ 481,529
April	176,717	$ 3.3980	$ 600,486	153,861	$ 0.8045	$ 123,781	176,717	$ 2.0194	$ 356,863	$ 480,644
May	174,229	$ 3.3980	$ 592,029	152,195	$ 0.8045	$ 122,441	174,294	$ 2.0194	$ 351,969	$ 474,410
June	204,211	$ 3.3980	$ 693,910	179,610	$ 0.8045	$ 144,496	204,211	$ 2.0194	$ 412,384	$ 556,880
July	210,232	$ 3.3980	$ 714,369	224,938	$ 0.8045	$ 180,962	251,240	$ 2.0194	$ 507,354	$ 688,316
August	200,339	$ 3.3980	$ 680,753	212,633	$ 0.8045	$ 171,063	244,811	$ 2.0194	$ 494,371	$ 665,434
September	198,118	$ 3.3980	$ 673,205	173,177	$ 0.8045	$ 139,321	198,217	$ 2.0194	$ 400,279	$ 539,599
October	189,858	$ 3.3980	$ 645,139	164,167	$ 0.8045	$ 132,073	189,858	$ 2.0194	$ 383,400	$ 515,473
November	194,674	$ 3.3980	$ 661,501	161,712	$ 0.8045	$ 130,097	196,180	$ 2.0194	$ 396,166	$ 526,263
December	194,815	$ 3.3980	$ 661,980	175,358	$ 0.8045	$ 141,075	206,858	$ 2.0194	$ 417,729	$ 558,804
Total	2,256,507	$ 3.40	$ 7,667,610	2,057,617	$ 0.80	$ 1,655,353	2,382,830	$ 2.02	$ 4,811,886	$ 6,467,239

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,091,309	$ 3.8412	$ 4,191,977	1,099,937	$ 0.9493	$ 1,044,154	1,077,543	$ 2.2830	$ 2,460,069	$ 3,504,222
February	1,080,089	$ 3.8374	$ 4,144,769	1,167,520	$ 0.9454	$ 1,103,814	1,148,974	$ 2.2764	$ 2,615,481	$ 3,719,294
March	1,066,031	$ 3.8329	$ 4,086,026	1,065,175	$ 0.9468	$ 1,008,561	1,053,380	$ 2.2772	$ 2,398,750	$ 3,407,311
April	960,151	$ 3.8239	$ 3,671,546	1,016,524	$ 0.9449	$ 960,564	1,032,987	$ 2.2769	$ 2,351,970	$ 3,312,534
May	935,079	$ 3.8227	$ 3,574,562	989,171	$ 0.9445	$ 934,308	1,011,456	$ 2.2765	$ 2,302,557	$ 3,236,865
June	1,198,735	$ 3.8311	$ 4,592,444	1,244,564	$ 0.9461	$ 1,177,502	1,269,956	$ 2.2801	$ 2,895,569	$ 4,073,071
July	1,309,241	$ 3.8362	$ 5,022,482	1,409,970	$ 0.9436	$ 1,330,444	1,431,374	$ 2.2755	$ 3,257,066	$ 4,587,509
August	1,298,568	$ 3.8395	$ 4,985,810	1,343,369	$ 0.9438	$ 1,267,877	1,375,482	$ 2.2747	$ 3,128,834	$ 4,396,711
September	1,170,496	$ 3.8316	$ 4,484,927	1,196,270	$ 0.9460	$ 1,131,721	1,222,073	$ 2.2796	$ 2,785,864	$ 3,917,585
October	1,093,837	$ 3.8294	$ 4,188,737	1,113,889	$ 0.9456	$ 1,053,302	1,138,894	$ 2.2782	$ 2,594,653	$ 3,647,955
November	1,053,516	$ 3.8235	$ 4,028,162	1,070,561	$ 0.9450	$ 1,011,681	1,102,225	$ 2.2747	$ 2,507,251	$ 3,518,932
December	1,070,003	$ 3.8250	$ 4,092,720	1,092,274	$ 0.9434	$ 1,030,484	1,123,664	$ 2.2728	$ 2,553,887	$ 3,584,371
Total	13,327,056	$ 3.83	$ 51,064,161	13,809,224	$ 0.95	$ 13,054,412	13,988,007	$ 2.28	$ 31,851,948	$ 44,906,360
									Low Voltage Switchgear Credit (if applicable)	$ -
									Total including deduction for Low Voltage Switchgear Credit	$ 44,906,360

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	926,643	$ 3.9200	$ 3,632,440	962,261	$ 0.9700	$ 933,393	914,612	$ 2.3300	$ 2,131,047	$ 3,064,440
February	909,247	$ 3.9200	$ 3,564,247	994,224	$ 0.9700	$ 964,397	950,555	$ 2.3300	$ 2,214,794	$ 3,179,191
March	888,226	$ 3.9200	$ 3,481,846	916,180	$ 0.9700	$ 888,694	874,287	$ 2.3300	$ 2,037,088	$ 2,925,782
April	783,434	$ 3.9200	$ 3,071,060	862,663	$ 0.9700	$ 836,783	856,269	$ 2.3300	$ 1,995,107	$ 2,831,890
May	760,850	$ 3.9200	$ 2,982,533	836,976	$ 0.9700	$ 811,867	837,162	$ 2.3300	$ 1,950,588	$ 2,762,454
June	994,524	$ 3.9200	$ 3,898,534	1,064,954	$ 0.9700	$ 1,033,006	1,065,744	$ 2.3300	$ 2,483,185	$ 3,516,190
July	1,099,009	$ 3.9200	$ 4,308,114	1,185,032	$ 0.9700	$ 1,149,481	1,180,134	$ 2.3300	$ 2,749,711	$ 3,899,193
August	1,098,229	$ 3.9200	$ 4,305,058	1,130,736	$ 0.9700	$ 1,096,814	1,130,671	$ 2.3300	$ 2,634,463	$ 3,731,277
September	972,378	$ 3.9200	$ 3,811,722	1,023,094	$ 0.9700	$ 992,401	1,023,856	$ 2.3300	$ 2,385,585	$ 3,377,986
October	903,979	$ 3.9200	$ 3,543,598	949,721	$ 0.9700	$ 921,230	949,035	$ 2.3300	$ 2,211,252	$ 3,132,482
November	858,842	$ 3.9200	$ 3,366,661	908,850	$ 0.9700	$ 881,584	906,045	$ 2.3300	$ 2,111,084	$ 2,992,669
December	875,189	$ 3.9200	$ 3,430,740	916,917	$ 0.9700	$ 889,409	916,806	$ 2.3300	$ 2,136,158	$ 3,025,567
Total	11,070,549	$ 3.92	$ 43,396,552	11,751,607	$ 0.97	$ 11,399,059	11,605,177	$ 2.33	$ 27,040,062	$ 38,439,121

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,666	$ 3.3980	$ 559,537	137,676	$ 0.8045	$ 110,760	162,930	$ 2.0194	$ 329,022	$ 439,782
February	170,842	$ 3.3980	$ 580,521	173,296	$ 0.8045	$ 139,416	198,419	$ 2.0194	$ 400,687	$ 540,104
March	177,805	$ 3.3980	$ 604,180	148,996	$ 0.8045	$ 119,867	179,094	$ 2.0194	$ 361,662	$ 481,529
April	176,717	$ 3.3980	$ 600,486	153,861	$ 0.8045	$ 123,781	176,717	$ 2.0194	$ 356,863	$ 480,644
May	174,229	$ 3.3980	$ 592,029	152,195	$ 0.8045	$ 122,441	174,294	$ 2.0194	$ 351,969	$ 474,410
June	204,211	$ 3.3980	$ 693,910	179,610	$ 0.8045	$ 144,496	204,211	$ 2.0194	$ 412,384	$ 556,880
July	210,232	$ 3.3980	$ 714,369	224,938	$ 0.8045	$ 180,962	251,240	$ 2.0194	$ 507,354	$ 688,316
August	200,339	$ 3.3980	$ 680,753	212,633	$ 0.8045	$ 171,063	244,811	$ 2.0194	$ 494,371	$ 665,434
September	198,118	$ 3.3980	$ 673,205	173,177	$ 0.8045	$ 139,321	198,217	$ 2.0194	$ 400,279	$ 539,599
October	189,858	$ 3.3980	$ 645,139	164,167	$ 0.8045	$ 132,073	189,858	$ 2.0194	$ 383,400	$ 515,473
November	194,674	$ 3.3980	$ 661,501	161,712	$ 0.8045	$ 130,097	196,180	$ 2.0194	$ 396,166	$ 526,263
December	194,815	$ 3.3980	$ 661,980	175,358	$ 0.8045	$ 141,075	206,858	$ 2.0194	$ 417,729	$ 558,804
Total	2,256,507	$ 3.40	$ 7,667,610	2,057,617	$ 0.80	$ 1,655,353	2,382,830	$ 2.02	$ 4,811,886	$ 6,467,239

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,091,309	$ 3.84	$ 4,191,977	1,099,937	$ 0.95	$ 1,044,154	1,077,543	$ 2.28	$ 2,460,069	$ 3,504,222
February	1,080,089	$ 3.84	$ 4,144,769	1,167,520	$ 0.95	$ 1,103,814	1,148,974	$ 2.28	$ 2,615,481	$ 3,719,294
March	1,066,031	$ 3.83	$ 4,086,026	1,065,175	$ 0.95	$ 1,008,561	1,053,380	$ 2.28	$ 2,398,750	$ 3,407,311
April	960,151	$ 3.82	$ 3,671,546	1,016,524	$ 0.94	$ 960,564	1,032,987	$ 2.28	$ 2,351,970	$ 3,312,534
May	935,079	$ 3.82	$ 3,574,562	989,171	$ 0.94	$ 934,308	1,011,456	$ 2.28	$ 2,302,557	$ 3,236,865
June	1,198,735	$ 3.83	$ 4,592,444	1,244,564	$ 0.95	$ 1,177,502	1,269,956	$ 2.28	$ 2,895,569	$ 4,073,071
July	1,309,241	$ 3.84	$ 5,022,482	1,409,970	$ 0.94	$ 1,330,444	1,431,374	$ 2.28	$ 3,257,066	$ 4,587,509
August	1,298,568	$ 3.84	$ 4,985,810	1,343,369	$ 0.94	$ 1,267,877	1,375,482	$ 2.27	$ 3,128,834	$ 4,396,711
September	1,170,496	$ 3.83	$ 4,484,927	1,196,270	$ 0.95	$ 1,131,721	1,222,073	$ 2.28	$ 2,785,864	$ 3,917,585
October	1,093,837	$ 3.83	$ 4,188,737	1,113,889	$ 0.95	$ 1,053,302	1,138,894	$ 2.28	$ 2,594,653	$ 3,647,955
November	1,053,516	$ 3.82	$ 4,028,162	1,070,561	$ 0.95	$ 1,011,681	1,102,225	$ 2.27	$ 2,507,251	$ 3,518,932
December	1,070,003	$ 3.82	$ 4,092,720	1,092,274	$ 0.94	$ 1,030,484	1,123,664	$ 2.27	$ 2,553,887	$ 3,584,371
Total	13,327,056	$ 3.83	$ 51,064,161	13,809,224	$ 0.95	$ 13,054,412	13,988,007	$ 2.28	$ 31,851,948	$ 44,906,360

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 44,906,360

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0082	1,429,028,847	0	11,718,037	22.6%	11,557,788	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0077	657,167,004	0	5,060,186	9.8%	4,990,986	0.0076
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.9528		5,571,592	16,451,797	31.8%	16,226,812	2.9124
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8568		4,559,351	13,025,154	25.2%	12,847,030	2.8177
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	$/kW	3.0485		1,754,847	5,349,651	10.3%	5,276,492	3.0068
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0077	11,516,572	0	88,678	0.2%	87,465	0.0076
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0449		38,469	78,665	0.2%	77,589	2.0169

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0074	1,429,028,847	0	10,574,813	22.8%	10,237,141	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0066	657,167,004	0	4,337,302	9.4%	4,198,805	0.0064
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.6397		5,571,592	14,707,331	31.7%	14,237,701	2.5554
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5831		4,559,351	11,777,260	25.4%	11,401,191	2.5006
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	$/kW	2.7589		1,754,847	4,841,447	10.4%	4,686,852	2.6708
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0066	11,516,572	0	76,009	0.2%	73,582	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9089		38,469	73,433	0.2%	71,089	1.8479

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0081	1,429,028,847	0	11,557,788	22.6%	11,557,788	**0.0081**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0076	657,167,004	0	4,990,986	9.8%	4,990,986	**0.0076**
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.9124		5,571,592	16,226,812	31.8%	16,226,812	**2.9124**
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8177		4,559,351	12,847,030	25.2%	12,847,030	**2.8177**
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	$/kW	3.0068		1,754,847	5,276,492	10.3%	5,276,492	**3.0068**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0076	11,516,572	0	87,465	0.2%	87,465	**0.0076**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0169		38,469	77,589	0.2%	77,589	**2.0169**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0072	1,429,028,847	0	10,237,141	22.8%	10,237,141	**0.0072**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0064	657,167,004	0	4,198,805	9.4%	4,198,805	**0.0064**
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5554		5,571,592	14,237,701	31.7%	14,237,701	**2.5554**
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5006		4,559,351	11,401,191	25.4%	11,401,191	**2.5006**
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	$/kW	2.6708		1,754,847	4,686,852	10.4%	4,686,852	**2.6708**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0064	11,516,572	0	73,582	0.2%	73,582	**0.0064**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8479		38,469	71,089	0.2%	71,089	**1.8479**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	**2.20%**	**Productivity Factor**	**0.00%**
Choose Stretch Factor Group	III	**Price Cap Index**	**1.90%**
Associated Stretch Factor Value	**0.30%**		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	24.66				1.90%	25.13	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	45.28		0.0132		1.90%	46.14	0.0135
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	79.74		4.7991		1.90%	81.26	4.8903
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	1815.95		2.4695		1.90%	1,850.45	2.5164
LARGE USE SERVICE CLASSIFICATION	14318.01		3.0651		1.90%	14,590.05	3.1233
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.35		0.017		1.90%	9.53	0.0173
STREET LIGHTING SERVICE CLASSIFICATION	1.57		11.9906		1.90%	1.60	12.2184
STANDBY POWER SERVICE CLASSIFICATION	4.8				1.90%	4.89	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2020
Off-Peak	$/kWh	0.1050
Mid-Peak	$/kWh	0.1500
On-Peak	$/kWh	0.2170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.04	2.20%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020
** applicable only to LDCs in which the province-wide pole attachment charge applies
*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	25.13
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	46.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0135
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	81.26
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	1.93
Distribution Volumetric Rate	$/kW	4.8903
Low Voltage Service Rate	$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.3270
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	0.1459
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1742
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0266)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kW	0.1163
Retail Transmission Rate - Network Service Rate	$/kW	2.9124
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5554

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,850.45
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	44.00
Distribution Volumetric Rate	$/kW	2.5164
Low Voltage Service Rate	$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.1388
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	0.1666
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1993

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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		EB-2020-0002
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0267)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0598
Retail Transmission Rate - Network Service Rate	$/kW	2.8177
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5006

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	14,590.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	346.9
Distribution Volumetric Rate	$/kW	3.1233
Low Voltage Service Rate	$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.1152
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.5024
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0197

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2020-0002
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	$/kW	3.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	$/kW	2.6708

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer abd will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible onmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	9.53
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	0.23
Distribution Volumetric Rate	$/kWh	0.0173
Low Voltage Service Rate	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0029
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	$	1.60
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$	0.04
Distribution Volumetric Rate	$/kW	12.2184
Low Voltage Service Rate	$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	(2.7375)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.2464
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0205)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	$/kW	0.2905
Retail Transmission Rate - Network Service Rate	$/kW	2.0169
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8479

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of $200, for simple metering arrangements, or $500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	$/kW	4.8903
General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	$/kW	2.5164
Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	$/kW	3.1233

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	$	15.00
Request for other billing information	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	$	25.00
Income tax letter	$	15.00
Returned cheque (plus bank charges)	$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	10.00
Special meter reads	$	30.00
Interval meter request change	$	40.00
Non-Pavment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	20.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00
Other		
Temporary service install and remove – overhead – no transformer	$	400.00
Specific Charge for Access to the Power Poles - $/pole/year (with the exception of wireless attachments)	$	45.48

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2020-0002

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed charge, per retailer	$	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.036
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of $0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.036	1.036	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.036	1.036	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.036	1.036	100,000	230	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.036	1.036	400,000	2,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	RPP	1.036	1.036	300		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.036	1.036	33	0	DEMAND	1
STANDBY POWER SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.036	1.036			DEMAND	
Add additional scenarios if required			1.036	1.036				
Add additional scenarios if required			1.036	1.036				
Add additional scenarios if required			1.036	1.036				
Add additional scenarios if required			1.036	1.036				
Add additional scenarios if required			1.036	1.036				
Add additional scenarios if required			1.036	1.036				
Add additional scenarios if required			1.036	1.036				
Add additional scenarios if required			1.036	1.036				
Add additional scenarios if required			1.036	1.036				
Add additional scenarios if required			1.036	1.036				
Add additional scenarios if required			1.036	1.036				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.39	1.5%	$ 0.92	3.1%	$ 0.70	1.7%	$ 0.55	0.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.86	2.5%	$ 3.06	3.6%	$ 2.46	2.2%	$ 1.96	0.6%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 33.97	2.6%	$ 693.17	69.6%	$ 664.49	29.1%	$ 750.87	3.9%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 209.33	2.7%	$ 3,183.70	45.7%	$ 2,910.10	15.2%	$ 3,288.41	3.8%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 651.04	2.1%	$ 2,269.54	7.0%	$ 1,620.54	2.6%	$ 1,831.21	0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 0.66	4.4%	$ 0.84	5.1%	$ 0.75	3.6%	$ 0.60	1.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.04	1.4%	$ 0.25	9.5%	$ 0.25	8.0%	$ 0.28	3.1%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.08	1.7%	$ 0.08	1.7%	$ 0.08	1.7%	$ 0.09	1.6%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 24.66	1	$ 24.66	$ 25.13	1	$ 25.13	$ 0.47	1.91%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 0.88	1	$ 0.88	$ 0.88	1	$ 0.88	$ -	0.00%
Volumetric Rate Riders	$ 0.0003	750	$ 0.23	$ 0.0002	750	$ 0.15	$ (0.08)	-33.33%
Sub-Total A (excluding pass through)			**$ 25.77**			**$ 26.16**	**$ 0.39**	**1.53%**
Line Losses on Cost of Power	$ 0.1333	27	$ 3.60	$ 0.1333	27	$ 3.60	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0002	750	$ 0.15	$ 0.0009	750	$ 0.68	$ 0.53	350.00%
CBR Class B Rate Riders	-$ 0.0001	750	$ (0.08)	-$ 0.0001	750	$ (0.08)	$ -	0.00%
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0002	750	$ 0.15	$ 0.0002	750	$ 0.15	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 30.16**			**$ 31.08**	**$ 0.92**	**3.05%**
RTSR - Network	$ 0.0082	750	$ 6.15	$ 0.0081	750	$ 6.08	$ (0.08)	-1.22%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0074	750	$ 5.55	$ 0.0072	750	$ 5.40	$ (0.15)	-2.70%
Sub-Total C - Delivery (including Sub-Total B)			**$ 41.86**			**$ 42.55**	**$ 0.70**	**1.66%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	777	$ 2.64	$ 0.0034	777	$ 2.64	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	777	$ 0.39	$ 0.0005	777	$ 0.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	480	$ 50.40	$ 0.1050	480	$ 50.40	$ -	0.00%
TOU - Mid Peak	$ 0.1500	135	$ 20.25	$ 0.1500	135	$ 20.25	$ -	0.00%
TOU - On Peak	$ 0.2170	135	$ 29.30	$ 0.2170	135	$ 29.30	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 145.08**			**$ 145.78**	**$ 0.69**	**0.48%**
HST	13%		$ 18.86	13%		$ 18.95	$ 0.09	0.48%
Ontario Electricity Rebate	33.2%		$ (48.17)	33.2%		$ (48.40)	$ (0.23)	
Total Bill on TOU			**$ 115.78**			**$ 116.33**	**$ 0.55**	**0.48%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**2,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0360**	
Proposed/Approved Loss Factor	**1.0360**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 45.28	1	$ 45.28	$ 46.14	1	$ 46.14	$ 0.86	1.90%
Distribution Volumetric Rate	$ 0.0132	2000	$ 26.40	$ 0.0135	2000	$ 27.00	$ 0.60	2.27%
Fixed Rate Riders	$ 1.60	1	$ 1.60	$ 1.60	1	$ 1.60	$ -	0.00%
Volumetric Rate Riders	$ 0.0006	2000	$ 1.20	$ 0.0008	2000	$ 1.60	$ 0.40	33.33%
Sub-Total A (excluding pass through)			**$ 74.48**			**$ 76.34**	**$ 1.86**	**2.50%**
Line Losses on Cost of Power	$ 0.1333	72	$ 9.59	$ 0.1333	72	$ 9.59	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0003	2,000	$ 0.60	$ 0.0009	2,000	$ 1.80	$ 1.20	200.00%
CBR Class B Rate Riders	-$ 0.0001	2,000	$ (0.20)	-$ 0.0001	2,000	$ (0.20)	$ -	0.00%
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0002	2,000	$ 0.40	$ 0.0002	2,000	$ 0.40	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 85.44**			**$ 88.50**	**$ 3.06**	**3.58%**
RTSR - Network	$ 0.0077	2,000	$ 15.40	$ 0.0076	2,000	$ 15.20	$ (0.20)	-1.30%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0066	2,000	$ 13.20	$ 0.0064	2,000	$ 12.80	$ (0.40)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			**$ 114.04**			**$ 116.50**	**$ 2.46**	**2.16%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,072	$ 7.04	$ 0.0034	2,072	$ 7.04	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,072	$ 1.04	$ 0.0005	2,072	$ 1.04	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	1,280	$ 134.40	$ 0.1050	1,280	$ 134.40	$ -	0.00%
TOU - Mid Peak	$ 0.1500	360	$ 54.00	$ 0.1500	360	$ 54.00	$ -	0.00%
TOU - On Peak	$ 0.2170	360	$ 78.12	$ 0.2170	360	$ 78.12	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 388.90**			**$ 391.36**	**$ 2.46**	**0.63%**
HST	13%		$ 50.56	13%		$ 50.88	$ 0.32	0.63%
Ontario Electricity Rebate	33.2%		$ (129.11)	33.2%		$ (129.93)	$ (0.82)	
Total Bill on TOU			**$ 310.34**			**$ 312.30**	**$ 1.96**	**0.63%**

Customer Class:	**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**100,000** kWh
Demand	**230** kW
Current Loss Factor	**1.0360**
Proposed/Approved Loss Factor	**1.0360**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 79.74	1	$ 79.74	$ 81.26	1	$ 81.26	$ 1.52	1.91%
Distribution Volumetric Rate	$ 4.7991	230	$ 1,103.79	$ 4.8903	230	$ 1,124.77	$ 20.98	1.90%
Fixed Rate Riders	$ 2.82	1	$ 2.82	$ 2.82	1	$ 2.82	$ -	0.00%
Volumetric Rate Riders	$ 0.4468	230	$ 102.76	$ 0.4967	230	$ 114.24	$ 11.48	11.17%
Sub-Total A (excluding pass through)			**$ 1,289.12**			**$ 1,323.09**	**$ 33.97**	**2.64%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.1148	230	$ 26.40	$ 0.3201	230	$ 73.62	$ 47.22	178.83%
CBR Class B Rate Riders	-$ 0.0352	230	$ (8.10)	-$ 0.0266	230	$ (6.12)	$ 1.98	-24.43%
GA Rate Riders	-$ 0.0033	100,000	$ (330.00)	$ 0.0028	100,000	$ 280.00	$ 610.00	-184.85%
Low Voltage Service Charge	$ 0.0802	230	$ 18.45	$ 0.0802	230	$ 18.45	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	230	$ -	$ -	230	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 995.87**			**$ 1,689.04**	**$ 693.17**	**69.60%**
RTSR - Network	$ 2.9528	230	$ 679.14	$ 2.9124	230	$ 669.85	$ (9.29)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	$ 2.6397	230	$ 607.13	$ 2.5554	230	$ 587.74	$ (19.39)	-3.19%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,282.15**			**$ 2,946.64**	**$ 664.49**	**29.12%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	103,600	$ 352.24	$ 0.0034	103,600	$ 352.24	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	103,600	$ 51.80	$ 0.0005	103,600	$ 51.80	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	103,600	$ 14,172.48	$ 0.1368	103,600	$ 14,172.48	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 16,858.92**			**$ 17,523.41**	**$ 664.49**	**3.94%**
HST	13%		$ 2,191.66	13%		$ 2,278.04	$ 86.38	3.94%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 19,050.58**			**$ 19,801.45**	**$ 750.87**	**3.94%**

Customer Class:	**GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**400,000** kWh
Demand	**2,250** kW
Current Loss Factor	**1.0360**
Proposed/Approved Loss Factor	**1.0360**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,815.95	1	$ 1,815.95	$ 1,850.45	1	$ 1,850.45	$ 34.50	1.90%
Distribution Volumetric Rate	$ 2.4695	2250	$ 5,556.38	$ 2.5164	2250	$ 5,661.90	$ 105.53	1.90%
Fixed Rate Riders	$ 64.19	1	$ 64.19	$ 64.19	1	$ 64.19	$ -	0.00%
Volumetric Rate Riders	$ 0.1952	2250	$ 439.20	$ 0.2260	2250	$ 508.50	$ 69.30	15.78%
Sub-Total A (excluding pass through)			**$ 7,875.72**			**$ 8,085.04**	**$ 209.33**	**2.66%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.1425	2,250	$ 320.63	$ 0.3659	2,250	$ 823.28	$ 502.65	156.77%
CBR Class B Rate Riders	-$ 0.0408	2,250	$ (91.80)	-$ 0.0267	2,250	$ (60.08)	$ 31.73	-34.56%
GA Rate Riders	-$ 0.0033	400,000	$ (1,320.00)	$ 0.0028	400,000	$ 1,120.00	$ 2,440.00	-184.85%
Low Voltage Service Charge	$ 0.0784	2,250	$ 176.40	$ 0.0784	2,250	$ 176.40	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,250	$ -	$ -	2,250	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 6,960.94**			**$ 10,144.64**	**$ 3,183.70**	**45.74%**
RTSR - Network	$ 2.8568	2,250	$ 6,427.80	$ 2.8177	2,250	$ 6,339.83	$ (87.97)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	$ 2.5831	2,250	$ 5,811.98	$ 2.5006	2,250	$ 5,626.35	$ (185.63)	-3.19%
Sub-Total C - Delivery (including Sub-Total B)			**$ 19,200.72**			**$ 22,110.82**	**$ 2,910.10**	**15.16%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	414,400	$ 1,408.96	$ 0.0034	414,400	$ 1,408.96	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	414,400	$ 207.20	$ 0.0005	414,400	$ 207.20	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	414,400	$ 56,689.92	$ 0.1368	414,400	$ 56,689.92	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 77,507.05**			**$ 80,417.15**	**$ 2,910.10**	**3.75%**
HST	13%		$ 10,075.92	13%		$ 10,454.23	$ 378.31	3.75%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 87,582.96**			**$ 90,871.37**	**$ 3,288.41**	**3.75%**

Customer Class:	**LARGE USE SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**3,000,000** kWh
Demand	**5,000** kW
Current Loss Factor	**1.0145**
Proposed/Approved Loss Factor	**1.0145**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 14,318.01	1	$ 14,318.01	$ 14,590.05	1	$ 14,590.05	$ 272.04	1.90%
Distribution Volumetric Rate	$ 3.0651	5000	$ 15,325.50	$ 3.1233	5000	$ 15,616.50	$ 291.00	1.90%
Fixed Rate Riders	$ 506.14	1	$ 506.14	$ 506.14	1	$ 506.14	$ -	0.00%
Volumetric Rate Riders	$ 0.2060	5000	$ 1,030.00	$ 0.2236	5000	$ 1,118.00	$ 88.00	8.54%
Sub-Total A (excluding pass through)			**$ 31,179.65**			**$ 31,830.69**	**$ 651.04**	**2.09%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.1787	5,000	$ 893.50	$ 0.5024	5,000	$ 2,512.00	$ 1,618.50	181.14%
CBR Class B Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
GA Rate Riders	$ -	3,000,000	$ -	$ -	3,000,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0838	5,000	$ 419.00	$ 0.0838	5,000	$ 419.00	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 32,492.15**			**$ 34,761.69**	**$ 2,269.54**	**6.98%**
RTSR - Network	$ 3.0485	5,000	$ 15,242.50	$ 3.0068	5,000	$ 15,034.00	$ (208.50)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	$ 2.7589	5,000	$ 13,794.50	$ 2.6708	5,000	$ 13,354.00	$ (440.50)	-3.19%
Sub-Total C - Delivery (including Sub-Total B)			**$ 61,529.15**			**$ 63,149.69**	**$ 1,620.54**	**2.63%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	3,043,500	$ 10,347.90	$ 0.0034	3,043,500	$ 10,347.90	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	3,043,500	$ 1,521.75	$ 0.0005	3,043,500	$ 1,521.75	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	3,043,500	$ 416,350.80	$ 0.1368	3,043,500	$ 416,350.80	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 489,749.85**			**$ 491,370.39**	**$ 1,620.54**	**0.33%**
HST	13%		$ 63,667.48	13%		$ 63,878.15	$ 210.67	0.33%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 553,417.33**			**$ 555,248.54**	**$ 1,831.21**	**0.33%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**300**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0360**	
Proposed/Approved Loss Factor	**1.0360**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 9.35	1	$ 9.35	$ 9.53	1	$ 9.53	$ 0.18	1.93%
Distribution Volumetric Rate	$ 0.0170	300	$ 5.10	$ 0.0173	300	$ 5.19	$ 0.09	1.76%
Fixed Rate Riders	$ 0.33	1	$ 0.33	$ 0.33	1	$ 0.33	$ -	0.00%
Volumetric Rate Riders	$ 0.0006	300	$ 0.18	$ 0.0019	300	$ 0.57	$ 0.39	216.67%
Sub-Total A (excluding pass through)			**$ 14.96**			**$ 15.62**	**$ 0.66**	**4.41%**
Line Losses on Cost of Power	$ 0.1333	11	$ 1.44	$ 0.1333	11	$ 1.44	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0003	300	$ 0.09	$ 0.0009	300	$ 0.27	$ 0.18	200.00%
CBR Class B Rate Riders	-$ 0.0001	300	$ (0.03)	-$ 0.0001	300	$ (0.03)	$ -	0.00%
GA Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -	
Low Voltage Service Charge	$ 0.0002	300	$ 0.06	$ 0.0002	300	$ 0.06	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 16.52**			**$ 17.36**	**$ 0.84**	**5.08%**
RTSR - Network	$ 0.0077	300	$ 2.31	$ 0.0076	300	$ 2.28	$ (0.03)	-1.30%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0066	300	$ 1.98	$ 0.0064	300	$ 1.92	$ (0.06)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			**$ 20.81**			**$ 21.56**	**$ 0.75**	**3.60%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	311	$ 1.06	$ 0.0034	311	$ 1.06	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	311	$ 0.16	$ 0.0005	311	$ 0.16	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	192	$ 20.16	$ 0.1050	192	$ 20.16	$ -	0.00%
TOU - Mid Peak	$ 0.1500	54	$ 8.10	$ 0.1500	54	$ 8.10	$ -	0.00%
TOU - On Peak	$ 0.2170	54	$ 11.72	$ 0.2170	54	$ 11.72	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 62.25**			**$ 63.00**	**$ 0.75**	**1.20%**
HST	13%		$ 8.09	13%		$ 8.19	$ 0.10	1.20%
Ontario Electricity Rebate	33.2%		$ (20.67)	33.2%		$ (20.92)	$ (0.25)	
Total Bill on TOU			**$ 49.67**			**$ 50.27**	**$ 0.60**	**1.20%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**33** kWh
Demand	**0** kW
Current Loss Factor	**1.0360**
Proposed/Approved Loss Factor	**1.0360**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.57	1	$ 1.57	$ 1.60	1	$ 1.60	$ 0.03	1.91%
Distribution Volumetric Rate	$ 11.9906	0.1	$ 1.20	$ 12.2184	0.1	$ 1.22	$ 0.02	1.90%
Fixed Rate Riders	$ 0.06	1	$ 0.06	$ 0.06	1	$ 0.06	$ -	0.00%
Volumetric Rate Riders	-$ 2.1602	0.1	$ (0.22)	-$ 2.3136	0.1	$ (0.23)	$ (0.02)	7.10%
Sub-Total A (excluding pass through)			**$ 2.61**			**$ 2.65**	**$ 0.04**	**1.43%**
Line Losses on Cost of Power	$ 0.1368	1	$ 0.16	$ 0.1368	1	$ 0.16	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.1021	0	$ 0.01	$ 0.2464	0	$ 0.02	$ 0.01	141.33%
CBR Class B Rate Riders	-$ 0.0321	0	$ (0.00)	-$ 0.0205	0	$ (0.00)	$ 0.00	-36.14%
GA Rate Riders	-$ 0.0033	33	$ (0.11)	$ 0.0028	33	$ 0.09	$ 0.20	-184.85%
Low Voltage Service Charge	$ 0.0580	0	$ 0.01	$ 0.0580	0	$ 0.01	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2.68**			**$ 2.93**	**$ 0.25**	**9.49%**
RTSR - Network	$ 2.0449	0	$ 0.20	$ 2.0169	0	$ 0.20	$ (0.00)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	$ 1.9089	0	$ 0.19	$ 1.8479	0	$ 0.18	$ (0.01)	-3.20%
Sub-Total C - Delivery (including Sub-Total B)			**$ 3.07**			**$ 3.32**	**$ 0.25**	**7.98%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	34	$ 0.12	$ 0.0034	34	$ 0.12	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	34	$ 0.02	$ 0.0005	34	$ 0.02	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	33	$ 4.51	$ 0.1368	33	$ 4.51	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 7.97**			**$ 8.22**	**$ 0.25**	**3.08%**
HST	13%		$ 1.04	13%		$ 1.07	$ 0.03	3.08%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 9.01**			**$ 9.29**	**$ 0.28**	**3.08%**

Customer Class:	**STANDBY POWER SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	-	**kWh**
Demand	-	**kW**
Current Loss Factor	**1.0360**	
Proposed/Approved Loss Factor	**1.0360**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.80	1	$ 4.80	$ 4.89	1	$ 4.89	$ 0.09	1.88%
Distribution Volumetric Rate	$ -	0	$ -	$ -	0	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 4.80**			**$ 4.89**	**$ 0.09**	**1.88%**
Line Losses on Cost of Power	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
CBR Class B Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 4.80**			**$ 4.89**	**$ 0.09**	**1.88%**
RTSR - Network	$ -	-	$ -	$ -	-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 4.80**			**$ 4.89**	**$ 0.09**	**1.88%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	-	$ -	$ 0.0034	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	-	$ -	$ 0.0005	-	$ -	$ -	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Bill on Average IESO Wholesale Market Price			**$ 5.05**			**$ 5.14**	**$ 0.09**	**1.78%**
HST	13%		$ 0.66	13%		$ 0.67	$ 0.01	1.78%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 5.71**			**$ 5.81**	**$ 0.10**	**1.78%**

Attachment 7

RGM Guelph RZ

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	Alectra Utilities Corporation
Service Territory	Guelph Rate Zone
Assigned EB Number	EB-2020-0002
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs
Phone Number	
Email Address	indy.butany@alectrautilities.com
We are applying for rates effective	January 1, 2021
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2016
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2017
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.** **ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.** **(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)**	2017
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2017
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis. **b) If the accounts were last approved on an interim basis, and** **i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.** **ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis**	2017
4. Select the earliest vintage year in which there is a balance in Account 1595. ***(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)***	2017
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes
7. Retail Transmission Service Rates: Alectra Utilities Corporation is:	Transmission Connected
8. Have you transitioned to fully fixed rates?	Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	29.72
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Retail Transmission Rate - Network Service Rate	$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	17.23
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0144
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	186.78
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(3.80)
Distribution Volumetric Rate	$/kW	2.8458
Low Voltage Service Rate	$/kW	0.0121
Retail Transmission Rate - Network Service Rate	$/kW	2.731
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2677
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.3528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	590.85
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(46.33)
Distribution Volumetric Rate	$/kW	3.1591
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.3528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1135.82
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(151.18)
Distribution Volumetric Rate	$/kW	2.8382
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.4210
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.8409

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.04
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(0.05)
Distribution Volumetric Rate	$/kWh	0.0230
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.80
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(0.11)
Distribution Volumetric Rate	$/kW	8.6336
Low Voltage Service Rate	$/kW	0.0089
Retail Transmission Rate - Network Service Rate	$/kW	2.0908
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7362

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	$	0.45
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(0.01)
Distribution Volumetric Rate	$/kW	10.5849
Low Voltage Service Rate	$/kW	0.0107
Retail Transmission Rate - Network Service Rate	$/kW	2.5160
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0892

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration		
Arrears certificate	$	15.00
Returned cheque (plus bank charges)	$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	10.00
Credit service charge for paperless bill	$	(10.00)
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	20.00
Reconnection at meter - after regular hours	$	50.00
Reconnection at pole - during regular hours	$	50.00
Reconnection at pole - after regular hours	$	95.00
Other		
Service call - customer owned equipment	$	17.50
Service call - after regular hours	$	95.00
Specific charge for access to the power poles - $/pole/year		
(with the exception of wireless attachments)	$	44.50
Overhead bond connection - per connection	$	105.00
Underground bond connection - per connection	$	100.00

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00
Monthly fixed Charge, per retailer	$	40.80
Monthly variable Charge, per customer, per retailer	$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.51
Processing fee, per request, applied to the requesting party	$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.026
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2017									
		Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments[1] during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments[1] during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0			158,123	158,123	0			1,971	1,971
Smart Metering Entity Charge Variance Account	1551	0			(28,945)	(28,945)	0			(454)	(454)
RSVA - Wholesale Market Service Charge[5]	1580	0			(3,209,072)	(3,209,072)	0			(45,741)	(45,741)
Variance WMS – Sub-account CBR Class A[5]	1580	0			0	0	0			50	50
Variance WMS – Sub-account CBR Class B[5]	1580	0			(71,555)	(71,555)	0			6,144	6,144
RSVA - Retail Transmission Network Charge	1584	0			1,044,937	1,044,937	0			(1,051)	(1,051)
RSVA - Retail Transmission Connection Charge	1586	0			1,301,188	1,301,188	0			6,191	6,191
RSVA - Power[4]	1588	0			(1,173,419)	(1,173,419)	0			(36,365)	(36,365)
RSVA - Global Adjustment[4]	1589	0			6,417,996	6,417,996	0			109,103	109,103
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	0			31	31	0			287	287
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	0			(97,851)	(97,851)	0			(2,370)	(2,370)
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0			1,053,768	1,053,768	0			(325,235)	(325,235)
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	0			(883,355)	(883,355)	0			543,009	543,009
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	0	0	0	6,417,996	6,417,996	0	0	0	109,103	109,103
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(1,906,150)	(1,906,150)	0	0	0	146,437	146,437
Total Group 1 Balance		0	0	0	4,511,846	4,511,846	0	0	0	255,540	255,540
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	1,421,987	606,218	1,028,810		999,395	32,767	9,430	30,785	(1,543)	9,869
Total including Account 1568		1,421,987	606,218	1,028,810	4,511,846	5,511,241	32,767	9,430	30,785	253,997	265,409

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2018									
		Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments[1] during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments[1] during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	158,123	66,742	81,768		143,096	1,971	2,135	1,348		2,758
Smart Metering Entity Charge Variance Account	1551	(28,945)	(65,318)	(20,636)		(73,627)	(454)	(1,100)	(323)		(1,231)
RSVA - Wholesale Market Service Charge[5]	1580	(3,209,072)	(315,340)	(1,627,076)	69,504	(1,827,832)	(45,741)	(33,936)	(25,742)		(53,935)
Variance WMS – Sub-account CBR Class A[5]	1580	0		0		0	50		0		50
Variance WMS – Sub-account CBR Class B[5]	1580	(71,555)	(16,417)	(62,618)		(25,354)	6,144	(502)	(1,165)		6,807
RSVA - Retail Transmission Network Charge	1584	1,044,937	(40,471)	(641,050)		1,645,515	(1,051)	30,007	(9,229)		38,185
RSVA - Retail Transmission Connection Charge	1586	1,301,188	674,437	(258,199)		2,233,824	6,191	35,845	(2,777)		44,813
RSVA - Power[4]	1588	(1,173,419)	(45,719)	(1,031,019)	1,736,852	1,548,734	(36,365)	(2,656)	(28,453)		(10,568)
RSVA - Global Adjustment[4]	1589	6,417,996	(2,229,900)	3,285,963	150,928	1,053,060	109,103	36,021	79,013		66,111
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	31				31	287				287
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	(97,851)		(97,851)		(0)	(2,370)	70	(2,300)	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	1,053,768	0			1,053,768	(325,235)	16,427		0	(308,809)
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(883,355)	84,444			(798,911)	543,009	(14,742)			528,267
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	0	29,369	(22,458)		51,827	0	936	(16,681)		17,617
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	6,417,996	(2,229,900)	3,285,963	150,928	1,053,060	109,103	36,021	79,013	0	66,111
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,906,150)	371,727	(3,679,139)	1,806,356	3,951,072	146,437	32,483	(85,320)	0	264,240
Total Group 1 Balance		4,511,846	(1,858,173)	(393,176)	1,957,284	5,004,133	255,540	68,504	(6,307)	0	330,352
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	999,395	782,938	393,177	(150,589)	1,238,567	9,869	19,021	6,307	(1,379)	21,203
Total including Account 1568		5,511,241	(1,075,235)	1	1,806,695	6,242,700	265,409	87,525	0	(1,379)	351,555

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

[4] New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2019										2020			
		Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments[1] during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments[1] during 2019	Closing Interest Amounts as of Dec 31, 2019	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020
Group 1 Accounts															
LV Variance Account	1550	143,096	84,615	76,354		151,357	2,758	2,352	1,992		3,118			151,357	3,118
Smart Metering Entity Charge Variance Account	1551	(73,627)	17	(8,309)		(65,301)	(1,231)	(1,425)	(280)		(2,376)			(65,301)	(2,376)
RSVA - Wholesale Market Service Charge[5]	1580	(1,827,832)	(421,652)	(1,581,996)		(667,488)	(53,935)	(7,000)	(48,356)	50	(12,528)			(667,488)	(12,528)
Variance WMS – Sub-account CBR Class A[5]	1580	0	0	0		0	50		0	(50)	0			0	0
Variance WMS – Sub-account CBR Class B[5]	1580	(25,354)	(86,500)	(8,937)		(102,917)	6,807	(1,250)	7,149		(1,592)			(102,917)	(1,592)
RSVA - Retail Transmission Network Charge	1584	1,645,515	262,289	1,685,987		221,817	38,185	4,171	38,400		3,956			221,817	3,956
RSVA - Retail Transmission Connection Charge	1586	2,233,824	(127,921)	1,559,387		546,516	44,813	17,602	36,920		25,495			546,516	25,495
RSVA - Power[4]	1588	1,548,734	3,864,099	(142,399)	(2,836,130)	2,719,103	(10,568)	13,723	(10,465)		13,619			2,719,103	13,619
RSVA - Global Adjustment[4]	1589	1,053,060	2,601,202	3,132,033	(1,822,241)	(1,300,011)	66,111	(11,955)	86,232		(32,076)			(1,300,011)	(32,076)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	31			(31)	0	287	1		(288)	(0)			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	(0)				(0)	(0)				(0)			(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	1,053,768		1,053,768		0	(308,809)		(306,347)	2,462	(0)			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(798,911)	163			(798,748)	528,267	(17,953)			510,314			(798,748)	510,314
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	51,827	9,083		31	60,941	17,617	1,366		288	19,271			60,941	19,271
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	0	(5,931,950)	(6,372,106)		440,156	0	68,378	180,327		(111,949)			440,156	(111,949)
RSVA - Global Adjustment	**1589**	1,053,060	2,601,202	3,132,033	(1,822,241)	(1,300,011)	66,111	(11,955)	86,232	0	(32,076)	0	0	(1,300,011)	(32,076)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		3,951,072	(2,347,758)	(3,738,251)	(2,836,130)	2,505,436	264,240	79,965	(100,660)	2,462	447,327	0	0	2,505,436	447,327
Total Group 1 Balance		5,004,133	253,444	(606,218)	(4,658,371)	1,205,425	330,352	68,010	(14,428)	2,462	415,251	0	0	1,205,425	415,251
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	1,238,567	631,770	606,218		1,264,119	21,203	21,798	14,428		28,573			1,264,119	28,573
Total including Account 1568		6,242,700	885,214	(0)	(4,658,371)	2,469,544	351,555	89,807	(0)	2,462	443,825	0	0	2,469,544	443,825

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

[1] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[2] 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

[3] The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

[4] New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

[5] RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Projected Interest on Dec-31-2019 Balances: Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 [2]	Total Interest	Total Claim	Account Disposition: Yes/No?	2.1.7 RRR[5]: As of Dec 31, 2019	Variance RRR vs. 2019 Balance *(Principal + Interest)*
Group 1 Accounts								
LV Variance Account	1550	2,081		5,200	156,556		154,476	0
Smart Metering Entity Charge Variance Account	1551	(898)		(3,274)	(68,575)		(67,676)	0
RSVA - Wholesale Market Service Charge[5]	1580	(9,178)		(21,706)	(689,194)		(784,526)	(104,510)
Variance WMS – Sub-account CBR Class A[5]	1580	0		0	0		0	(0)
Variance WMS – Sub-account CBR Class B[5]	1580	(1,415)		(3,007)	(105,925)		(104,510)	(1)
RSVA - Retail Transmission Network Charge	1584	3,050		7,006	228,824		225,773	(1)
RSVA - Retail Transmission Connection Charge	1586	7,515		33,009	579,525		572,011	0
RSVA - Power[4]	1588	37,388		51,007	2,770,110		3,832,000	1,099,278
RSVA - Global Adjustment[4]	1589	(17,875)		(49,951)	(1,349,962)		70,621	1,402,708
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014)[3]	1595	0		(0)	0	No		(0)
Disposition and Recovery/Refund of Regulatory Balances (2015)[3]	1595	(0)		(0)	0	No		0
Disposition and Recovery/Refund of Regulatory Balances (2016)[3]	1595	0		(0)	0	No		(0)
Disposition and Recovery/Refund of Regulatory Balances (2017)[3]	1595	(10,983)		499,331	(299,416)	Yes	(288,434)	0
Disposition and Recovery/Refund of Regulatory Balances (2018)[3]	1595	838		20,109	0	No	80,211	(1)
Disposition and Recovery/Refund of Regulatory Balances (2019)[3] Refer to the Filing Requirements for disposition eligibility.	1595	6,052		(105,897)	0	No	328,206	(0)
RSVA - Global Adjustment	**1589**	(17,875)	0	(49,951)	(1,349,962)		70,621	1,402,708
Total Group 1 Balance excluding Account 1589 - Global Adjustment		34,450	0	481,777	2,571,905		4,052,040	1,099,277
Total Group 1 Balance		16,575	0	431,826	1,221,943		4,122,661	2,501,985
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	17,382		45,955	1,310,074		1,292,692	(0)
Total including Account 1568		33,956	0	477,781	2,532,016		5,415,353	2,501,985

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2017) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379	0	8,838,533	0	0	0	372,523,379	0	22%	78,610	51,442
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169	0	27,369,786	0	0	0	144,808,169	0	8%	62,856	4,182
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	382,991,557	1,026,117	330,887,481	891,178	5,858,301	12,591	377,133,256	1,013,526	22%	105,544	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,622,160	1,109,811	528,349,807	1,108,415	272,353	1,396	528,349,807	1,108,415	31%	114,197	
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	190,036,607	412,025	0	0	190,036,607	412,025	16%	312,930	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599	0	431,880	0	0	0	2,177,599	0	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	0	0	0	0	19,045	53	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	10,056,742	28,361	0	0	10,056,742	28,361	1%	-22,102	
	Total	1,631,235,258	2,576,367	1,095,970,836	2,439,979	6,130,654	13,987	1,625,104,604	2,562,380	100%	652,035	55,624

Threshold Test

Total Claim (including Account 1568)	$2,532,017	
Total Claim for Threshold Test (All Group 1 Accounts)	$1,221,943	
Threshold Test (Total claim per kWh) [2]	$0.0007	**Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580 (allocated based on Total less WMP)	1584	1586	1588 (allocated based on Total less WMP)	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	22.8%	92.5%	22.9%	35,753	(63,419)	(157,984)	52,256	132,345	634,993	(65,634)	78,610
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.9%	7.5%	8.9%	13,898	(5,156)	(61,412)	20,313	51,446	246,836	(24,424)	62,856
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	23.5%	0.0%	23.2%	36,757	0	(159,939)	53,725	136,064	642,851	(65,911)	105,544
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	32.4%	0.0%	32.5%	50,734	0	(224,069)	74,153	187,802	900,611	(92,027)	114,197
LARGE USE SERVICE CLASSIFICATION	11.6%	0.0%	11.7%	18,239	0	(80,593)	26,658	67,514	323,931	(49,401)	312,930
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	209	0	(924)	305	774	3,712	(320)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	2	0	(8)	3	7	32	(3)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	965	0	(4,265)	1,411	3,573	17,142	(1,696)	(22,102)
Total	100.0%	100.0%	100.0%	156,556	(68,575)	(689,194)	228,824	579,525	2,770,110	(299,416)	652,035

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a	The year Account 1589 GA was last disposed	2017	
1b	The year Account 1580 CBR Class B was last disposed	2017	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	15	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019 January to June	2019 July to December	2018 January to June	2018 July to December
Customer 1	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,612,823	3,912,321	3,930,951	4,418,796
		kW	6,658	7,568	7,769	8,447
		Class A/B	B	A	A	B
Customer 2	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	5,517,840	5,498,774	6,106,896	5,080,051
		kW	18,660	18,387	17,606	17,543
		Class A/B	A	B	B	A
Customer 3	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,767,306	3,899,939	3,755,625	3,701,216
		kW	10,246	10,137	10,045	9,617
		Class A/B	A	A	B	A
Customer 4	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,823,882	2,036,584	1,957,741	1,920,476
		kW	4,256	4,518	4,354	4,267
		Class A/B	A	A	B	A
Customer 5	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	660,744	104,472	2,508,468	2,110,608
		kW	1,710	413	4,556	5,227
		Class A/B	A	B	B	A
Customer 6	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	3,700,418	3,427,987	1,872,610	2,141,191
		kW	8,849	8,466	4,905	5,652
		Class A/B	A	A	B	A
Customer 7	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,671,217	1,695,521	1,598,698	1,603,098
		kW	3,647	3,775	3,690	3,759
		Class A/B	A	A	B	A
Customer 8	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,066,707	1,191,082	1,100,719	1,068,657
		kW	3,488	3,559	3,576	3,546
		Class A/B	A	A	B	A
Customer 9	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	447,008	398,075	413,780	377,580
		kW	3,054	3,140	2,937	3,005
		Class A/B	A	A	B	A
Customer 10	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh			847,880	160,287
		kW			2,866	912
		Class A/B			A	B
Customer 11	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,201,331	10,430,583	10,623,326	11,460,384
		kW	20,481	19,601	19,468	20,571
		Class A/B	A	B	A	A
Customer 12	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	5,606,044	5,468,943	6,129,029	6,313,896
		kW	12,271	13,946	13,607	15,297
		Class A/B	A	B	A	A
Customer 13	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,156,444	4,861,913	4,200,068	4,815,371
		kW	8,025	9,322	8,369	9,702
		Class A/B	A	B	A	A
Customer 14	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,321,655	85,059	1,682,449	1,518,480
		kW	3,711	367	4,389	4,387
		Class A/B	A	B	A	A
Customer 15	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,533,707	1,526,347	1,290,269	1,441,524
		kW	4,391	3,839	2,904	3,090
		Class A/B	B	A	B	B

3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	3	

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class			2019	2018
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	190,036,607	197,428,962
		kW	412,025	423,180
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	459,667,039	508,294,694
		kW	965,143	1,038,399
Rate Class 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	64,982,298	50,711,625
		kW	163,034	124,621

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed	2017

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	2,234,925,285	1,095,970,836	1,138,954,449
Less Class A Consumption for Partial Year Class A Customers	B	56,684,433	33,902,726	22,781,707
Less Consumption for Full Year Class A Customers	C	1,471,121,225	714,685,944	756,435,281
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	707,119,627	347,382,166	359,737,461
All Class B Consumption for Transition Customers	E	58,221,687	31,596,274	26,625,413
Transition Customers' Portion of Total Consumption	F = E/D	**8.23%**		

Allocation of Total GA Balance $

Total GA Balance	G	-$ 1,349,962
Transition Customers Portion of GA Balance	H=F*G	-$ 111,151
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 1,238,811

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		15					
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018**	**% of kWh**	**Customer Specific GA Allocation for the Period When They Were Class B customers**	**Monthly Equal Payments**
Customer 1		8,031,619	3,612,823	4,418,796	13.79%	-$ 15,333	-$ 1,278
Customer 2		11,605,670	5,498,774	6,106,896	19.93%	-$ 22,156	-$ 1,846
Customer 3		3,755,625	0	3,755,625	6.45%	-$ 7,170	-$ 597
Customer 4		1,957,741	0	1,957,741	3.36%	-$ 3,738	-$ 311
Customer 5		2,612,940	104,472	2,508,468	4.49%	-$ 4,988	-$ 416
Customer 6		1,872,610	0	1,872,610	3.22%	-$ 3,575	-$ 298
Customer 7		1,598,698	0	1,598,698	2.75%	-$ 3,052	-$ 254
Customer 8		1,100,719	0	1,100,719	1.89%	-$ 2,101	-$ 175
Customer 9		413,780	0	413,780	0.71%	-$ 790	-$ 66
Customer 10		160,287	0	160,287	0.28%	-$ 306	-$ 26
Customer 11		10,430,583	10,430,583	0	17.92%	-$ 19,913	-$ 1,659
Customer 12		5,468,943	5,468,943	0	9.39%	-$ 10,441	-$ 870
Customer 13		4,861,913	4,861,913	0	8.35%	-$ 9,282	-$ 773
Customer 14		85,059	85,059	0	0.15%	-$ 162	-$ 14
Customer 15		4,265,500	1,533,707	2,731,793	7.33%	-$ 8,143	-$ 679
Total		58,221,687	31,596,274	26,625,413	100.00%	-$ 111,151	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,838,533	0	0	8,838,533	2.8%	($34,673)	($0.0039)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,369,786	0	0	27,369,786	8.7%	($107,370)	($0.0039)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	330,887,481	64,982,298	5,231,985	260,673,199	82.5%	($1,022,607)	($0.0039)	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	528,349,807	459,667,039	60,267,014	8,415,753	2.7%	($33,015)	($0.0039)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	190,036,607	190,036,607	0	0	0.0%	$0	$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	431,880	0	0	431,880	0.1%	($1,694)	($0.0039)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	$0	$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	10,056,742	0	0	10,056,742	3.2%	($39,452)	($0.0039)	kWh
Total		1,095,970,836	714,685,944	65,498,999	315,785,893	100.0%	($1,238,811)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed | **2017**

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Total Consumption Less WMP Consumption	A	3,297,005,074	1,625,104,604	1,671,900,470
Less Class A Consumption for Partial Year Class A Customers	B	56,684,433	33,902,726	22,781,707
Less Consumption for Full Year Class A Customers	C	1,471,121,225	714,685,944	756,435,281
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,769,199,416	876,515,934	892,683,482
All Class B Consumption for Transition Customers	E	58,221,687	31,596,274	26,625,413
Transition Customers' Portion of Total Consumption	F = E/D	**3.29%**		

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	G	-$ 105,925
Transition Customers Portion of CBR Class B Balance	H=F*G	-$ 3,486
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 102,439

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		15					
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018**	**% of kWh**	**Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers**	**Monthly Equal Payments**
Customer 1		8,031,619	3,612,823	4,418,796	13.79%	-$ 481	-$ 40
Customer 2		11,605,670	5,498,774	6,106,896	19.93%	-$ 695	-$ 58
Customer 3		3,755,625	-	3,755,625	6.45%	-$ 225	-$ 19
Customer 4		1,957,741	-	1,957,741	3.36%	-$ 117	-$ 10
Customer 5		2,612,940	104,472	2,508,468	4.49%	-$ 156	-$ 13
Customer 6		1,872,610	-	1,872,610	3.22%	-$ 112	-$ 9
Customer 7		1,598,698	-	1,598,698	2.75%	-$ 96	-$ 8
Customer 8		1,100,719	-	1,100,719	1.89%	-$ 66	-$ 5
Customer 9		413,780	-	413,780	0.71%	-$ 25	-$ 2
Customer 10		160,287	-	160,287	0.28%	-$ 10	-$ 1
Customer 11		10,430,583	10,430,583	-	17.92%	-$ 624	-$ 52
Customer 12		5,468,943	5,468,943	-	9.39%	-$ 327	-$ 27
Customer 13		4,861,913	4,861,913	-	8.35%	-$ 291	-$ 24
Customer 14		85,059	85,059	-	0.15%	-$ 5	-$ 0
Customer 15		4,265,500	1,533,707	2,731,793	7.33%	-$ 255	-$ 21
Total		58,221,687	31,596,274	26,625,413	100.00%	-$ 3,486	-$ 290

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed | **2017**

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379	0	0	0	0	0	372,523,379	0	44.1%	($45,165)	($0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169	0	0	0	0	0	144,808,169	0	17.1%	($17,557)	($0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	377,133,256	1,013,526	64,982,298	163,034	5,231,985	14,431	306,918,974	836,060	36.3%	($37,211)	($0.0445)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,349,807	1,108,415	459,667,039	965,143	60,267,014	134,920	8,415,753	8,352	1.0%	($1,020)	($0.1221)	kW
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	190,036,607	412,025	0	0	0	0	0.0%	$0	$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599	0	0	0	0	0	2,177,599	0	0.3%	($264)	($0.0001)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	$0	$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	0	0	0	0	19,045	53	0.0%	($2)	($0.0377)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	0	0	0	0	10,056,742	28,361	1.2%	($1,219)	($0.0430)	kW
Total		1,625,104,604	2,562,380	714,685,944	1,540,203	65,498,999	149,351	844,919,661	872,827	100.0%	($102,438)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379	0	372,523,379	0	568,311		0.0015	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169	0	144,808,169	0	241,502		0.0017	0.0000	0.0004	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	382,991,557	1,026,117	377,133,256	1,013,526	160,635	482,912	0.1565	0.4765	0.1029	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,622,160	1,109,811	528,349,807	1,108,415	220,663	676,542	0.1988	0.6104	0.1029	
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	190,036,607	412,025	306,348		0.7435	0.0000	0.7595	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599	0	2,177,599	0	3,756		0.0017	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	19,045	53	32		0.6083	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	10,056,742	28,361	17,130		0.6040	0.0000	(0.7793)	
											2,672,903.14

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2021
OEB-Approved Rate Base	$ -	$ -
OEB-Approved Regulatory Taxable Income	$ -	$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		3.2%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ -
Provincial Taxes Payable		$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	$ -	$ -
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ -	$ -
Grossed-up Income Taxes	$ -	$ -
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	50,242	386,643,528	0	18.93	0.0144	0.0000	11,412,931	5,567,667	0	16,980,598	67.2%	32.8%	0.0%	57.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,101	152,157,763	0	16.33	0.0137	0.0000	803,606	2,084,561	0	2,888,168	27.8%	72.2%	0.0%	9.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	567	401,243,062	1,046,605	177.03	0.0000	2.6971	1,205,209	0	2,822,797	4,028,007	29.9%	0.0%	70.1%	13.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	42	564,253,257	1,196,727	560.00	0.0000	2.9942	280,941	0	3,583,241	3,864,182	7.3%	0.0%	92.7%	13.1%
LARGE USE SERVICE CLASSIFICATION	kW	5	278,656,832	499,880	1076.53	0.0000	2.6901	59,391	0	1,344,728	1,404,119	4.2%	0.0%	95.8%	4.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545	1,700,939	0	4.78	0.0218	0.0000	31,268	37,080	0	68,348	45.7%	54.3%	0.0%	0.2%
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0.00	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	6	21,457	60	7.39	0.0000	8.1829	532	0	493	1,025	51.9%	0.0%	48.1%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,172	9,628,070	26,693	0.42	0.0000	10.0324	71,427	0	267,795	339,222	21.1%	0.0%	78.9%	1.1%
Total		69,680	1,794,304,908	2,769,965				13,865,306	7,689,309	8,019,053	29,573,668				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379		0	0.00	$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	382,991,557	1,026,117	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,622,160	1,109,811	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599		0	0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	0	0.0000	kW
Total		1,631,235,258	2,576,367	$0		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0071	372,523,379	0	1.0260	382,208,987
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061	372,523,379	0	1.0260	382,208,987
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	144,808,169	0	1.0260	148,573,181
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	144,808,169	0	1.0260	148,573,181
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7310	194,330,908	520,654		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8328	188,660,649	505,462		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2677	194,330,908	520,654		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.3528	188,660,649	505,462		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8328	528,622,160	1,109,811		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.3528	528,622,160	1,109,811		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.4210	190,036,607	412,025		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.8409	190,036,607	412,025		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	2,177,599	0	1.0260	2,234,217
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	2,177,599	0	1.0260	2,234,217
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0908	19,045	53		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7362	19,045	53		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5160	10,056,742	28,361		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0892	10,056,742	28,361		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.71	$ 3.83	$ 3.92	$ 3.92
Line Connection Service Rate	kW	$ 0.94	$ 0.96	$ 0.97	$ 0.97
Transformation Connection Service Rate	kW	$ 2.25	$ 2.30	$ 2.33	$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.1942	$ 3.2915	$ 3.3980	$ 3.3980
Line Connection Service Rate	kW	$ 0.7710	$ 0.7877	$ 0.8045	$ 0.8045
Transformation Connection Service Rate	kW	$ 1.7493	$ 1.9755	$ 2.0194	$ 2.0194
Both Line and Transformation Connection Service Rate	kW	$ 2.5203	$ 2.7632	$ 2.8239	$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		**Rate**	**Rate**	**Rate**	**Rate**
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -	$ -

		Historical 2019	Current 2020	Forecast 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,342	$3.71	$ 932,479	257,369	$0.94	$ 241,927	236,003	$2.25	$ 531,007	$ 772,934
February	238,813	$3.71	$ 885,996	250,235	$0.94	$ 235,221	230,206	$2.25	$ 517,964	$ 753,184
March	245,123	$3.71	$ 909,406	246,997	$0.94	$ 232,177	226,729	$2.25	$ 510,140	$ 742,317
April	217,576	$3.71	$ 807,207	234,513	$1.22	$ 286,888	216,636	$3.01	$ 651,098	$ 937,986
May	209,104	$3.71	$ 775,776	219,566	$0.94	$ 206,392	201,390	$2.25	$ 453,128	$ 659,520
June	233,915	$3.80	$ 888,877	246,651	$0.95	$ 234,318	226,235	$2.29	$ 518,078	$ 752,397
July	242,268	$3.74	$ 906,834	269,315	$0.95	$ 256,076	247,011	$2.26	$ 559,076	$ 815,152
August	257,575	$3.83	$ 986,512	264,020	$0.96	$ 253,459	241,095	$2.30	$ 554,519	$ 807,978
September	245,400	$3.83	$ 939,882	250,191	$0.96	$ 240,183	227,402	$2.30	$ 523,025	$ 763,208
October	229,649	$3.83	$ 879,556	240,425	$0.96	$ 230,808	220,965	$2.30	$ 508,220	$ 739,028
November	232,973	$3.83	$ 892,287	238,322	$0.96	$ 228,789	219,374	$2.30	$ 504,560	$ 733,349
December	224,594	$3.83	$ 860,195	240,574	$0.96	$ 230,951	220,205	$2.30	$ 506,472	$ 737,423
Total	2,828,332	$ 3.77	$ 10,665,007	2,958,178	$ 0.97	$ 2,877,190	2,713,251	$ 2.34	$ 6,337,284	$ 9,214,474

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,128	$3.1942	$ 13,186	4,365	$0.7710	$ 3,365	4,365	$1.7493	$ 7,635	$ 11,000
February	3,756	$3.1942	$ 11,997	3,948	$0.7710	$ 3,044	3,948	$1.7493	$ 6,906	$ 9,950
March	3,585	$3.1942	$ 11,450	3,717	$0.7710	$ 2,865	3,717	$1.7493	$ 6,501	$ 9,367
April	3,049	$3.1942	$ 9,738	3,631	$0.7710	$ 2,799	3,631	$1.7493	$ 6,351	$ 9,151
May	3,003	$3.1942	$ 9,592	3,136	$0.7710	$ 2,418	3,136	$1.7493	$ 5,486	$ 7,904
June	4,387	$3.1942	$ 14,011	4,396	$0.7710	$ 3,389	4,396	$1.7493	$ 7,689	$ 11,079
July	5,096	$3.2915	$ 16,774	5,418	$0.7877	$ 4,268	5,418	$1.9755	$ 10,703	$ 14,970
August	4,691	$3.2915	$ 15,440	4,691	$0.7877	$ 3,695	4,691	$1.9755	$ 9,267	$ 12,961
September	3,958	$3.2915	$ 13,027	4,511	$0.7877	$ 3,554	4,511	$1.9755	$ 8,912	$ 12,466
October	3,185	$3.2915	$ 10,484	3,409	$0.7877	$ 2,685	3,409	$1.9755	$ 6,734	$ 9,419
November	3,724	$3.2915	$ 12,259	3,835	$0.7877	$ 3,020	3,835	$1.9755	$ 7,575	$ 10,596
December	3,989	$3.2915	$ 13,130	4,377	$0.7877	$ 3,448	4,377	$1.9755	$ 8,646	$ 12,094
Total	46,550	$ 3.2457	$ 151,088	49,431	$ 0.7799	$ 38,550	49,431	$ 1.8694	$ 92,406	$ 130,955

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	255,470	$ 3.7017	$ 945,664	261,734	$ 0.9372	$ 245,292	240,368	$ 2.2409	$ 538,642	$ 783,933
February	242,569	$ 3.7020	$ 897,993	254,183	$ 0.9374	$ 238,265	234,154	$ 2.2416	$ 524,869	$ 763,134
March	248,708	$ 3.7026	$ 920,856	250,714	$ 0.9375	$ 235,043	230,446	$ 2.2419	$ 516,642	$ 751,684
April	220,625	$ 3.7029	$ 816,945	238,144	$ 1.2164	$ 289,687	220,267	$ 2.9848	$ 657,449	$ 947,136
May	212,107	$ 3.7027	$ 785,368	222,702	$ 0.9376	$ 208,810	204,526	$ 2.2423	$ 458,613	$ 667,423
June	238,302	$ 3.7888	$ 902,888	251,047	$ 0.9469	$ 237,708	230,631	$ 2.2797	$ 525,768	$ 763,475
July	247,364	$ 3.7338	$ 923,608	274,733	$ 0.9476	$ 260,343	252,429	$ 2.2572	$ 569,779	$ 830,122
August	262,266	$ 3.8204	$ 1,001,952	268,711	$ 0.9570	$ 257,154	245,786	$ 2.2938	$ 563,785	$ 820,939
September	249,358	$ 3.8215	$ 952,909	254,702	$ 0.9569	$ 243,737	231,913	$ 2.2937	$ 531,937	$ 775,674
October	232,834	$ 3.8226	$ 890,040	243,834	$ 0.9576	$ 233,493	224,374	$ 2.2951	$ 514,954	$ 748,447
November	236,697	$ 3.8215	$ 904,546	242,157	$ 0.9573	$ 231,810	223,209	$ 2.2944	$ 512,135	$ 743,945
December	228,583	$ 3.8206	$ 873,325	244,951	$ 0.9569	$ 234,399	224,582	$ 2.2937	$ 515,118	$ 749,516
Total	2,874,882	$ 3.76	$ 10,816,095	3,007,609	$ 0.97	$ 2,915,740	2,762,682	$ 2.33	$ 6,429,690	$ 9,345,430

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 9,345,430

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,342	$ 3.9200	$ 985,261	257,369	$ 0.9700	$ 249,648	236,003	$ 2.3300	$ 549,887	$ 799,535
February	238,813	$ 3.9200	$ 936,147	250,235	$ 0.9700	$ 242,728	230,206	$ 2.3300	$ 536,380	$ 779,108
March	245,123	$ 3.9200	$ 960,882	246,997	$ 0.9700	$ 239,587	226,729	$ 2.3300	$ 528,279	$ 767,866
April	217,576	$ 3.9200	$ 852,898	234,513	$ 0.9700	$ 227,478	216,636	$ 2.3300	$ 504,762	$ 732,239
May	209,104	$ 3.9200	$ 819,688	219,566	$ 0.9700	$ 212,979	201,390	$ 2.3300	$ 469,239	$ 682,218
June	233,915	$ 3.9200	$ 916,947	246,651	$ 0.9700	$ 239,251	226,235	$ 2.3300	$ 527,128	$ 766,379
July	242,268	$ 3.9200	$ 949,691	269,315	$ 0.9700	$ 261,236	247,011	$ 2.3300	$ 575,536	$ 836,771
August	257,575	$ 3.9200	$ 1,009,694	264,020	$ 0.9700	$ 256,099	241,095	$ 2.3300	$ 561,751	$ 817,851
September	245,400	$ 3.9200	$ 961,968	250,191	$ 0.9700	$ 242,685	227,402	$ 2.3300	$ 529,847	$ 772,532
October	229,649	$ 3.9200	$ 900,224	240,425	$ 0.9700	$ 233,212	220,965	$ 2.3300	$ 514,848	$ 748,061
November	232,973	$ 3.9200	$ 913,254	238,322	$ 0.9700	$ 231,172	219,374	$ 2.3300	$ 511,141	$ 742,314
December	224,594	$ 3.9200	$ 880,408	240,574	$ 0.9700	$ 233,357	220,205	$ 2.3300	$ 513,078	$ 746,434
Total	2,828,332	$ 3.92	$ 11,087,061	2,958,178	$ 0.97	$ 2,869,433	2,713,251	$ 2.33	$ 6,321,875	$ 9,191,307

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,128	$ 3.3980	$ 14,027	4,365	$ 0.8045	$ 3,511	4,365	$ 2.0194	$ 8,814	$ 12,325
February	3,756	$ 3.3980	$ 12,762	3,948	$ 0.8045	$ 3,176	3,948	$ 2.0194	$ 7,972	$ 11,148
March	3,585	$ 3.3980	$ 12,181	3,717	$ 0.8045	$ 2,990	3,717	$ 2.0194	$ 7,505	$ 10,495
April	3,049	$ 3.3980	$ 10,360	3,631	$ 0.8045	$ 2,921	3,631	$ 2.0194	$ 7,332	$ 10,253
May	3,003	$ 3.3980	$ 10,204	3,136	$ 0.8045	$ 2,523	3,136	$ 2.0194	$ 6,333	$ 8,856
June	4,387	$ 3.3980	$ 14,905	4,396	$ 0.8045	$ 3,536	4,396	$ 2.0194	$ 8,877	$ 12,413
July	5,096	$ 3.3980	$ 17,316	5,418	$ 0.8045	$ 4,359	5,418	$ 2.0194	$ 10,941	$ 15,299
August	4,691	$ 3.3980	$ 15,939	4,691	$ 0.8045	$ 3,774	4,691	$ 2.0194	$ 9,472	$ 13,246
September	3,958	$ 3.3980	$ 13,448	4,511	$ 0.8045	$ 3,629	4,511	$ 2.0194	$ 9,110	$ 12,739
October	3,185	$ 3.3980	$ 10,823	3,409	$ 0.8045	$ 2,742	3,409	$ 2.0194	$ 6,884	$ 9,626
November	3,724	$ 3.3980	$ 12,656	3,835	$ 0.8045	$ 3,085	3,835	$ 2.0194	$ 7,744	$ 10,828
December	3,989	$ 3.3980	$ 13,555	4,377	$ 0.8045	$ 3,521	4,377	$ 2.0194	$ 8,838	$ 12,360
Total	46,550	$ 3.40	$ 158,177	49,431	$ 0.80	$ 39,767	49,431	$ 2.02	$ 99,822	$ 139,589

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	255,470	$ 3.9116	$ 999,288	261,734	$ 0.9672	$ 253,159	240,368	$ 2.3244	$ 558,701	$ 811,860
February	242,569	$ 3.9119	$ 948,909	254,183	$ 0.9674	$ 245,904	234,154	$ 2.3248	$ 544,352	$ 790,256
March	248,708	$ 3.9125	$ 973,063	250,714	$ 0.9675	$ 242,577	230,446	$ 2.3250	$ 535,784	$ 778,361
April	220,625	$ 3.9128	$ 863,258	238,144	$ 0.9675	$ 230,399	220,267	$ 2.3249	$ 512,094	$ 742,492
May	212,107	$ 3.9126	$ 829,892	222,702	$ 0.9677	$ 215,502	204,526	$ 2.3252	$ 475,571	$ 691,073
June	238,302	$ 3.9104	$ 931,852	251,047	$ 0.9671	$ 242,788	230,631	$ 2.3241	$ 536,004	$ 778,792
July	247,364	$ 3.9092	$ 967,007	274,733	$ 0.9667	$ 265,594	252,429	$ 2.3233	$ 586,476	$ 852,070
August	262,266	$ 3.9107	$ 1,025,633	268,711	$ 0.9671	$ 259,873	245,786	$ 2.3241	$ 571,224	$ 831,097
September	249,358	$ 3.9117	$ 975,416	254,702	$ 0.9671	$ 246,315	231,913	$ 2.3240	$ 538,957	$ 785,271
October	232,834	$ 3.9129	$ 911,048	243,834	$ 0.9677	$ 235,955	224,374	$ 2.3253	$ 521,732	$ 757,687
November	236,697	$ 3.9118	$ 925,910	242,157	$ 0.9674	$ 234,257	223,209	$ 2.3247	$ 518,885	$ 753,142
December	228,583	$ 3.9109	$ 893,963	244,951	$ 0.9670	$ 236,878	224,582	$ 2.3239	$ 521,916	$ 758,794
Total	2,874,882	$ 3.91	$ 11,245,238	3,007,609	$ 0.97	$ 2,909,200	2,762,682	$ 2.32	$ 6,421,696	$ 9,330,897
									Low Voltage Switchgear Credit (if applicable)	$ -
									Total including deduction for Low Voltage Switchgear Credit	$ 9,330,897

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,342	$ 3.9200	$ 985,261	257,369	$ 0.9700	$ 249,648	236,003	$ 2.3300	$ 549,887	$ 799,535
February	238,813	$ 3.9200	$ 936,147	250,235	$ 0.9700	$ 242,728	230,206	$ 2.3300	$ 536,380	$ 779,108
March	245,123	$ 3.9200	$ 960,882	246,997	$ 0.9700	$ 239,587	226,729	$ 2.3300	$ 528,279	$ 767,866
April	217,576	$ 3.9200	$ 852,898	234,513	$ 0.9700	$ 227,478	216,636	$ 2.3300	$ 504,762	$ 732,239
May	209,104	$ 3.9200	$ 819,688	219,566	$ 0.9700	$ 212,979	201,390	$ 2.3300	$ 469,239	$ 682,218
June	233,915	$ 3.9200	$ 916,947	246,651	$ 0.9700	$ 239,251	226,235	$ 2.3300	$ 527,128	$ 766,379
July	242,268	$ 3.9200	$ 949,691	269,315	$ 0.9700	$ 261,236	247,011	$ 2.3300	$ 575,536	$ 836,771
August	257,575	$ 3.9200	$ 1,009,694	264,020	$ 0.9700	$ 256,099	241,095	$ 2.3300	$ 561,751	$ 817,851
September	245,400	$ 3.9200	$ 961,968	250,191	$ 0.9700	$ 242,685	227,402	$ 2.3300	$ 529,847	$ 772,532
October	229,649	$ 3.9200	$ 900,224	240,425	$ 0.9700	$ 233,212	220,965	$ 2.3300	$ 514,848	$ 748,061
November	232,973	$ 3.9200	$ 913,254	238,322	$ 0.9700	$ 231,172	219,374	$ 2.3300	$ 511,141	$ 742,314
December	224,594	$ 3.9200	$ 880,408	240,574	$ 0.9700	$ 233,357	220,205	$ 2.3300	$ 513,078	$ 746,434
Total	2,828,332	$ 3.92	$ 11,087,061	2,958,178	$ 0.97	$ 2,869,433	2,713,251	$ 2.33	$ 6,321,875	$ 9,191,307

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,128	$ 3.3980	$ 14,027	4,365	$ 0.8045	$ 3,511	4,365	$ 2.0194	$ 8,814	$ 12,325
February	3,756	$ 3.3980	$ 12,762	3,948	$ 0.8045	$ 3,176	3,948	$ 2.0194	$ 7,972	$ 11,148
March	3,585	$ 3.3980	$ 12,181	3,717	$ 0.8045	$ 2,990	3,717	$ 2.0194	$ 7,505	$ 10,495
April	3,049	$ 3.3980	$ 10,360	3,631	$ 0.8045	$ 2,921	3,631	$ 2.0194	$ 7,332	$ 10,253
May	3,003	$ 3.3980	$ 10,204	3,136	$ 0.8045	$ 2,523	3,136	$ 2.0194	$ 6,333	$ 8,856
June	4,387	$ 3.3980	$ 14,905	4,396	$ 0.8045	$ 3,536	4,396	$ 2.0194	$ 8,877	$ 12,413
July	5,096	$ 3.3980	$ 17,316	5,418	$ 0.8045	$ 4,359	5,418	$ 2.0194	$ 10,941	$ 15,299
August	4,691	$ 3.3980	$ 15,939	4,691	$ 0.8045	$ 3,774	4,691	$ 2.0194	$ 9,472	$ 13,246
September	3,958	$ 3.3980	$ 13,448	4,511	$ 0.8045	$ 3,629	4,511	$ 2.0194	$ 9,110	$ 12,739
October	3,185	$ 3.3980	$ 10,823	3,409	$ 0.8045	$ 2,742	3,409	$ 2.0194	$ 6,884	$ 9,626
November	3,724	$ 3.3980	$ 12,656	3,835	$ 0.8045	$ 3,085	3,835	$ 2.0194	$ 7,744	$ 10,828
December	3,989	$ 3.3980	$ 13,555	4,377	$ 0.8045	$ 3,521	4,377	$ 2.0194	$ 8,838	$ 12,360
Total	46,550	$ 3.40	$ 158,177	49,431	$ 0.80	$ 39,767	49,431	$ 2.02	$ 99,822	$ 139,589

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	255,470	$ 3.91	$ 999,288	261,734	$ 0.97	$ 253,159	240,368	$ 2.32	$ 558,701	$ 811,860
February	242,569	$ 3.91	$ 948,909	254,183	$ 0.97	$ 245,904	234,154	$ 2.32	$ 544,352	$ 790,256
March	248,708	$ 3.91	$ 973,063	250,714	$ 0.97	$ 242,577	230,446	$ 2.32	$ 535,784	$ 778,361
April	220,625	$ 3.91	$ 863,258	238,144	$ 0.97	$ 230,399	220,267	$ 2.32	$ 512,094	$ 742,492
May	212,107	$ 3.91	$ 829,892	222,702	$ 0.97	$ 215,502	204,526	$ 2.33	$ 475,571	$ 691,073
June	238,302	$ 3.91	$ 931,852	251,047	$ 0.97	$ 242,788	230,631	$ 2.32	$ 536,004	$ 778,792
July	247,364	$ 3.91	$ 967,007	274,733	$ 0.97	$ 265,594	252,429	$ 2.32	$ 586,476	$ 852,070
August	262,266	$ 3.91	$ 1,025,633	268,711	$ 0.97	$ 259,873	245,786	$ 2.32	$ 571,224	$ 831,097
September	249,358	$ 3.91	$ 975,416	254,702	$ 0.97	$ 246,315	231,913	$ 2.32	$ 538,957	$ 785,271
October	232,834	$ 3.91	$ 911,048	243,834	$ 0.97	$ 235,955	224,374	$ 2.33	$ 521,732	$ 757,687
November	236,697	$ 3.91	$ 925,910	242,157	$ 0.97	$ 234,257	223,209	$ 2.32	$ 518,885	$ 753,142
December	228,583	$ 3.91	$ 893,963	244,951	$ 0.97	$ 236,878	224,582	$ 2.32	$ 521,916	$ 758,794
Total	2,874,882	$ 3.91	$ 11,245,238	3,007,609	$ 0.97	$ 2,909,200	2,762,682	$ 2.32	$ 6,421,696	$ 9,330,897

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 9,330,897

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0071	382,208,987	0	2,713,684	24.3%	2,731,330	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	148,573,181	0	965,726	8.6%	972,005	0.0065
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7310		520,654	1,421,907	12.7%	1,431,153	2.7488
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8328		505,462	1,431,874	12.8%	1,441,185	2.8512
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8328		1,109,811	3,143,872	28.1%	3,164,315	2.8512
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.4210		412,025	1,409,537	12.6%	1,418,702	3.4432
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	2,234,217	0	14,522	0.1%	14,617	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.0908		53	111	0.0%	112	2.1043
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5160		28,361	71,356	0.6%	71,820	2.5324

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061	382,208,987	0	2,331,475	24.9%	2,325,020	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	148,573,181	0	802,295	8.6%	800,074	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2677		520,654	1,180,688	12.6%	1,177,419	2.2614
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.3528		505,462	1,189,252	12.7%	1,185,959	2.3463
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.3528		1,109,811	2,611,163	27.9%	2,603,933	2.3463
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.8409		412,025	1,170,521	12.5%	1,167,281	2.8330
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	2,234,217	0	12,065	0.1%	12,031	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7362		53	92	0.0%	92	1.7314
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0892		28,361	59,252	0.6%	59,088	2.0834

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0071	382,208,987	0	2,731,330	24.3%	2,731,330	**0.0071**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	148,573,181	0	972,005	8.6%	972,005	**0.0065**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.7488		520,654	1,431,153	12.7%	1,431,153	**2.7488**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8512		505,462	1,441,185	12.8%	1,441,185	**2.8512**
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8512		1,109,811	3,164,315	28.1%	3,164,315	**2.8512**
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.4432		412,025	1,418,702	12.6%	1,418,702	**3.4432**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0065	2,234,217	0	14,617	0.1%	14,617	**0.0065**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.1043		53	112	0.0%	112	**2.1043**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5324		28,361	71,820	0.6%	71,820	**2.5324**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061	382,208,987	0	2,325,020	24.9%	2,325,020	**0.0061**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	148,573,181	0	800,074	8.6%	800,074	**0.0054**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2614		520,654	1,177,419	12.6%	1,177,419	**2.2614**
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.3463		505,462	1,185,959	12.7%	1,185,959	**2.3463**
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.3463		1,109,811	2,603,933	27.9%	2,603,933	**2.3463**
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.8330		412,025	1,167,281	12.5%	1,167,281	**2.8330**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054	2,234,217	0	12,031	0.1%	12,031	**0.0054**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7314		53	92	0.0%	92	**1.7315**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0834		28,361	59,088	0.6%	59,088	**2.0834**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	**2.20%**	**Productivity Factor**	**0.00%**
Choose Stretch Factor Group	III	**Price Cap Index**	**1.90%**
Associated Stretch Factor Value	**0.30%**		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.72				1.90%	30.28	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.23		0.0144		1.90%	17.56	0.0147
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	186.78		2.8458		1.90%	190.33	2.8999
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	590.85		3.1591		1.90%	602.08	3.2191
LARGE USE SERVICE CLASSIFICATION	1135.82		2.8382		1.90%	1,157.40	2.8921
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.04		0.023		1.90%	5.14	0.0234
STANDBY POWER SERVICE CLASSIFICATION	0				1.90%	0.00	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	7.8		8.6336		1.90%	7.95	8.7976
STREET LIGHTING SERVICE CLASSIFICATION	0.45		10.5849		1.90%	0.46	10.7860
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2020
Off-Peak	$/kWh	0.1050
Mid-Peak	$/kWh	0.1500
On-Peak	$/kWh	0.2170

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.57

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.04	2.20%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	30.28
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0015
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	17.56
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0147
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	190.33
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(3.80)
Distribution Volumetric Rate	$/kW	2.8999
Low Voltage Service Rate	$/kW	0.0121
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.1029
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	0.4765
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1565
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0445)
Retail Transmission Rate - Network Service Rate	$/kW	2.7488

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
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		EB-2020-0002
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8512
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2614
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.3463

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	602.08
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(46.33)
Distribution Volumetric Rate	$/kW	3.2191
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.1029
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	$/kW	0.6104
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.1988
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.1221)
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8512
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.3463

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,157.40
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(151.18)
Distribution Volumetric Rate	$/kW	2.8921
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	0.7595
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.7435
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.4432
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.8330

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(0.05)
Distribution Volumetric Rate	$/kWh	0.0234
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.95
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(0.11)
Distribution Volumetric Rate	$/kW	8.7976
Low Voltage Service Rate	$/kW	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0377)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.6083
Retail Transmission Rate - Network Service Rate	$/kW	2.1043
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7315

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	$	0.46
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	$	(0.01)
Distribution Volumetric Rate	$/kW	10.7860
Low Voltage Service Rate	$/kW	0.0107
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	$/kW	(0.7793)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	$/kW	0.6040
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	$/kW	(0.0430)
Retail Transmission Rate - Network Service Rate	$/kW	2.5324
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0834

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	$	15.00
Returned cheque (plus bank charges)	$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	10.00
Credit service charge for paperless bill	$	(10.00)
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	20.00
Reconnection at meter - after regular hours	$	50.00
Reconnection at pole - during regular hours	$	50.00
Reconnection at pole - after regular hours	$	95.00
Other		
Service call - customer owned equipment	$	17.50
Service call - after regular hours	$	95.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	45.48
Overhead bond connection - per connection	$	105.00
Underground bond connection - per connection	$	100.00

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2020-0002

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	104.24
Monthly fixed Charge, per retailer	$	41.70
Monthly variable Charge, per customer, per retailer	$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.52
Processing fee, per request, applied to the requesting party	$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on	$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.026
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of $0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.026	1.026	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.026	1.026	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.026	1.026	189,800	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.026	1.026	489,100	1,000	EMAND - INTERVAL	
LARGE USE SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0137	1.0137	4,215,750	7,500	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	RPP	1.026	1.026	750		CONSUMPTION	15
STANDBY POWER SERVICE CLASSIFICATION	**kW**		1.026	1.026			DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	RPP	1.026	1.026	140	2	DEMAND	3
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.026	1.026	800,000	2,200	DEMAND	13,494
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				
Add additional scenarios if required			1.026	1.026				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A		Sub-Total B		Sub-Total C		Total Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.71	2.4%	$ 1.76	5.4%	$ 1.76	4.1%	$ 1.40	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 1.73	3.8%	$ 4.93	9.3%	$ 4.93	6.4%	$ 3.93	1.4%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 82.05	5.1%	$ (363.92)	-22.6%	$ (358.17)	-8.7%	$ (404.73)	-1.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 174.13	4.7%	$ (1,046.26)	-28.2%	$ (1,034.36)	-11.6%	$ (1,168.83)	-1.3%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 6,122.08	27.5%	$ 11,698.33	52.5%	$ 11,805.58	17.1%	$ 13,340.31	1.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 1.80	2.0%	$ 3.00	3.2%	$ 3.00	2.9%	$ 2.39	1.4%
STANDBY POWER SERVICE CLASSIFICATION -	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 0.78	1.9%	$ 1.92	4.7%	$ 1.94	4.0%	$ 1.55	2.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ (1,137.10)	-3.9%	$ (3,022.90)	-10.3%	$ (2,999.58)	-7.6%	$ (3,389.53)	-1.9%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 29.72	1	$ 29.72	$ 30.28	1	$ 30.28	$ 0.56	1.88%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ (0.18)	1	$ (0.18)	$ (0.18)	1	$ (0.18)	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ 0.0002	750	$ 0.15	$ 0.15	
Sub-Total A (excluding pass through)			**$ 29.54**			**$ 30.25**	**$ 0.71**	**2.40%**
Line Losses on Cost of Power	$ 0.1333	20	$ 2.60	$ 0.1333	20	$ 2.60	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ 0.0015	750	$ 1.13	$ 1.13	
CBR Class B Rate Riders	$ -	750	$ -	-$ 0.0001	750	$ (0.08)	$ (0.08)	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 32.71**			**$ 34.47**	**$ 1.76**	**5.38%**
RTSR - Network	$ 0.0071	770	$ 5.46	$ 0.0071	770	$ 5.46	$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0061	770	$ 4.69	$ 0.0061	770	$ 4.69	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 42.87**			**$ 44.63**	**$ 1.76**	**4.11%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	770	$ 2.62	$ 0.0034	770	$ 2.62	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	770	$ 0.38	$ 0.0005	770	$ 0.38	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	480	$ 50.40	$ 0.1050	480	$ 50.40	$ -	0.00%
TOU - Mid Peak	$ 0.1500	135	$ 20.25	$ 0.1500	135	$ 20.25	$ -	0.00%
TOU - On Peak	$ 0.2170	135	$ 29.30	$ 0.2170	135	$ 29.30	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 146.06**			**$ 147.82**	**$ 1.76**	**1.20%**
HST	13%		$ 18.99	13%		$ 19.22	$ 0.23	1.20%
Ontario Electricity Rebate	33.2%		$ (48.49)	33.2%		$ (49.08)	$ (0.58)	
Total Bill on TOU			**$ 116.56**			**$ 117.96**	**$ 1.40**	**1.20%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**2,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0260**	
Proposed/Approved Loss Factor	**1.0260**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 17.23	1	$ 17.23	$ 17.56	1	$ 17.56	$ 0.33	1.92%
Distribution Volumetric Rate	$ 0.0144	2000	$ 28.80	$ 0.0147	2000	$ 29.40	$ 0.60	2.08%
Fixed Rate Riders	$ (0.50)	1	$ (0.50)	$ (0.50)	1	$ (0.50)	$ -	0.00%
Volumetric Rate Riders	$ -	2000	$ -	$ 0.0004	2000	$ 0.80	$ 0.80	
Sub-Total A (excluding pass through)			**$ 45.53**			**$ 47.26**	**$ 1.73**	**3.80%**
Line Losses on Cost of Power	$ 0.1333	52	$ 6.93	$ 0.1333	52	$ 6.93	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	$ 0.0017	2,000	$ 3.40	$ 3.40	
CBR Class B Rate Riders	$ -	2,000	$ -	-$ 0.0001	2,000	$ (0.20)	$ (0.20)	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 53.03**			**$ 57.96**	**$ 4.93**	**9.30%**
RTSR - Network	$ 0.0065	2,052	$ 13.34	$ 0.0065	2,052	$ 13.34	$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0054	2,052	$ 11.08	$ 0.0054	2,052	$ 11.08	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 77.45**			**$ 82.38**	**$ 4.93**	**6.37%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,052	$ 6.98	$ 0.0034	2,052	$ 6.98	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,052	$ 1.03	$ 0.0005	2,052	$ 1.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	1,280	$ 134.40	$ 0.1050	1,280	$ 134.40	$ -	0.00%
TOU - Mid Peak	$ 0.1500	360	$ 54.00	$ 0.1500	360	$ 54.00	$ -	0.00%
TOU - On Peak	$ 0.2170	360	$ 78.12	$ 0.2170	360	$ 78.12	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 352.22**			**$ 357.15**	**$ 4.93**	**1.40%**
HST	13%		$ 45.79	13%		$ 46.43	$ 0.64	1.40%
Ontario Electricity Rebate	33.2%		$ (116.94)	33.2%		$ (118.57)	$ (1.64)	
Total Bill on TOU			**$ 281.07**			**$ 285.01**	**$ 3.93**	**1.40%**

Customer Class:	**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**189,800** kWh
Demand	**500** kW
Current Loss Factor	**1.0260**
Proposed/Approved Loss Factor	**1.0260**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 186.78	1	$ 186.78	$ 190.33	1	$ 190.33	$ 3.55	1.90%
Distribution Volumetric Rate	$ 2.8458	500	$ 1,422.90	$ 2.8999	500	$ 1,449.95	$ 27.05	1.90%
Fixed Rate Riders	$ (3.80)	1	$ (3.80)	$ (3.80)	1	$ (3.80)	$ -	0.00%
Volumetric Rate Riders	$ -	500	$ -	$ 0.1029	500	$ 51.45	$ 51.45	
Sub-Total A (excluding pass through)			**$ 1,605.88**			**$ 1,687.93**	**$ 82.05**	**5.11%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	500	$ -	$ 0.6330	500	$ 316.50	$ 316.50	
CBR Class B Rate Riders	$ -	500	$ -	-$ 0.0445	500	$ (22.25)	$ (22.25)	
GA Rate Riders	$ -	189,800	$ -	-$ 0.0039	189,800	$ (740.22)	$ (740.22)	
Low Voltage Service Charge	$ 0.0121	500	$ 6.05	$ 0.0121	500	$ 6.05	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,611.93**			**$ 1,248.01**	**$ (363.92)**	**-22.58%**
RTSR - Network	$ 2.7310	500	$ 1,365.50	$ 2.7488	500	$ 1,374.40	$ 8.90	0.65%
RTSR - Connection and/or Line and Transformation Connection	$ 2.2677	500	$ 1,133.85	$ 2.2614	500	$ 1,130.70	$ (3.15)	-0.28%
Sub-Total C - Delivery (including Sub-Total B)			**$ 4,111.28**			**$ 3,753.11**	**$ (358.17)**	**-8.71%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	194,735	$ 662.10	$ 0.0034	194,735	$ 662.10	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	194,735	$ 97.37	$ 0.0005	194,735	$ 97.37	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	194,735	$ 26,639.72	$ 0.1368	194,735	$ 26,639.72	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 31,510.72**			**$ 31,152.55**	**$ (358.17)**	**-1.14%**
HST	13%		$ 4,096.39	13%		$ 4,049.83	$ (46.56)	-1.14%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 35,607.11**			**$ 35,202.38**	**$ (404.73)**	**-1.14%**

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**489,100** kWh
Demand	**1,000** kW
Current Loss Factor	**1.0260**
Proposed/Approved Loss Factor	**1.0260**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 590.85	1	$ 590.85	$ 602.08	1	$ 602.08	$ 11.23	1.90%
Distribution Volumetric Rate	$ 3.1591	1000	$ 3,159.10	$ 3.2191	1000	$ 3,219.10	$ 60.00	1.90%
Fixed Rate Riders	$ (46.33)	1	$ (46.33)	$ (46.33)	1	$ (46.33)	$ -	0.00%
Volumetric Rate Riders	$ -	1000	$ -	$ 0.1029	1000	$ 102.90	$ 102.90	
Sub-Total A (excluding pass through)			**$ 3,703.62**			**$ 3,877.75**	**$ 174.13**	**4.70%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	1,000	$ -	$ 0.8092	1,000	$ 809.20	$ 809.20	
CBR Class B Rate Riders	$ -	1,000	$ -	-$ 0.1221	1,000	$ (122.10)	$ (122.10)	
GA Rate Riders	$ -	489,100	$ -	-$ 0.0039	489,100	$ (1,907.49)	$ (1,907.49)	
Low Voltage Service Charge	$ -	1,000	$ -		1,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,703.62**			**$ 2,657.36**	**$ (1,046.26)**	**-28.25%**
RTSR - Network	$ 2.8328	1,000	$ 2,832.80	$ 2.8512	1,000	$ 2,851.20	$ 18.40	0.65%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3528	1,000	$ 2,352.80	$ 2.3463	1,000	$ 2,346.30	$ (6.50)	-0.28%
Sub-Total C - Delivery (including Sub-Total B)			**$ 8,889.22**			**$ 7,854.86**	**$ (1,034.36)**	**-11.64%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	501,817	$ 1,706.18	$ 0.0034	501,817	$ 1,706.18	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	501,817	$ 250.91	$ 0.0005	501,817	$ 250.91	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	501,817	$ 68,648.51	$ 0.1368	501,817	$ 68,648.51	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 79,495.07**			**$ 78,460.71**	**$ (1,034.36)**	**-1.30%**
HST	13%		$ 10,334.36	13%		$ 10,199.89	$ (134.47)	-1.30%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 89,829.42**			**$ 88,660.60**	**$ (1,168.83)**	**-1.30%**

Customer Class:	**LARGE USE SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**4,215,750** kWh
Demand	**7,500** kW
Current Loss Factor	**1.0137**
Proposed/Approved Loss Factor	**1.0137**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,135.82	1	$ 1,135.82	$ 1,157.40	1	$ 1,157.40	$ 21.58	1.90%
Distribution Volumetric Rate	$ 2.8382	7500	$ 21,286.50	$ 2.8921	7500	$ 21,690.75	$ 404.25	1.90%
Fixed Rate Riders	$ (151.18)	1	$ (151.18)	$ (151.18)	1	$ (151.18)	$ -	0.00%
Volumetric Rate Riders	$ -	7500	$ -	$ 0.7595	7500	$ 5,696.25	$ 5,696.25	
Sub-Total A (excluding pass through)			**$ 22,271.14**			**$ 28,393.22**	**$ 6,122.08**	**27.49%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	7,500	$ -	$ 0.7435	7,500	$ 5,576.25	$ 5,576.25	
CBR Class B Rate Riders	$ -	7,500	$ -	$ -	7,500	$ -	$ -	
GA Rate Riders	$ -	4,215,750	$ -	$ -	4,215,750	$ -	$ -	
Low Voltage Service Charge	$ -	7,500	$ -		7,500	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	7,500	$ -	$ -	7,500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 22,271.14**			**$ 33,969.47**	**$ 11,698.33**	**52.53%**
RTSR - Network	$ 3.4210	7,500	$ 25,657.50	$ 3.4432	7,500	$ 25,824.00	$ 166.50	0.65%
RTSR - Connection and/or Line and Transformation Connection	$ 2.8409	7,500	$ 21,306.75	$ 2.8330	7,500	$ 21,247.50	$ (59.25)	-0.28%
Sub-Total C - Delivery (including Sub-Total B)			**$ 69,235.39**			**$ 81,040.97**	**$ 11,805.58**	**17.05%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	4,273,506	$ 14,529.92	$ 0.0034	4,273,506	$ 14,529.92	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	4,273,506	$ 2,136.75	$ 0.0005	4,273,506	$ 2,136.75	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	4,273,506	$ 584,615.59	$ 0.1368	4,273,506	$ 584,615.59	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 670,517.90**			**$ 682,323.48**	**$ 11,805.58**	**1.76%**
HST	13%		$ 87,167.33	13%		$ 88,702.05	$ 1,534.73	1.76%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 757,685.23**			**$ 771,025.54**	**$ 13,340.31**	**1.76%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**750**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0260**	
Proposed/Approved Loss Factor	**1.0260**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 5.04	15	$ 75.60	$ 5.14	15	$ 77.10	$ 1.50	1.98%
Distribution Volumetric Rate	$ 0.0230	750	$ 17.25	$ 0.0234	750	$ 17.55	$ 0.30	1.74%
Fixed Rate Riders	$ (0.05)	15	$ (0.75)	$ (0.05)	15	$ (0.75)	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 92.10**			**$ 93.90**	**$ 1.80**	**1.95%**
Line Losses on Cost of Power	$ 0.1333	20	$ 2.60	$ 0.1333	20	$ 2.60	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ 0.0017	750	$ 1.28	$ 1.28	
CBR Class B Rate Riders	$ -	750	$ -	-$ 0.0001	750	$ (0.08)	$ (0.08)	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	15	$ -	$ -	15	$ -	$ -	
Additional Fixed Rate Riders	$ -	15	$ -	$ -	15	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 94.70**			**$ 97.70**	**$ 3.00**	**3.17%**
RTSR - Network	$ 0.0065	770	$ 5.00	$ 0.0065	770	$ 5.00	$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0054	770	$ 4.16	$ 0.0054	770	$ 4.16	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 103.86**			**$ 106.86**	**$ 3.00**	**2.89%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	770	$ 2.62	$ 0.0034	770	$ 2.62	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	770	$ 0.38	$ 0.0005	770	$ 0.38	$ -	0.00%
Standard Supply Service Charge	$ 0.25	15	$ 3.75	$ 0.25	15	$ 3.75	$ -	0.00%
TOU - Off Peak	$ 0.1050	480	$ 50.40	$ 0.1050	480	$ 50.40	$ -	0.00%
TOU - Mid Peak	$ 0.1500	135	$ 20.25	$ 0.1500	135	$ 20.25	$ -	0.00%
TOU - On Peak	$ 0.2170	135	$ 29.30	$ 0.2170	135	$ 29.30	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 210.55**			**$ 213.55**	**$ 3.00**	**1.42%**
HST	13%		$ 27.37	13%		$ 27.76	$ 0.39	1.42%
Ontario Electricity Rebate	33.2%		$ (69.90)	33.2%		$ (70.90)	$ (1.00)	
Total Bill on TOU			**$ 168.02**			**$ 170.41**	**$ 2.39**	**1.42%**

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ -	1	$ -	$ -	1	$ -	$ -	
Distribution Volumetric Rate	$ -	0	$ -	$ -	0	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total A (excluding pass through)			$ -			$ -	$ -	
Line Losses on Cost of Power	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
CBR Class B Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
GA Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Low Voltage Service Charge	$ -	-	$ -		-	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ -			$ -	$ -	
RTSR - Network	$ -	-	$ -	$ -	-	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	-	$ -	$ -	-	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			$ -			$ -	$ -	
Wholesale Market Service Charge (WMSC)	$ 0.0034	-	$ -	$ 0.0034	-	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	-	$ -	$ 0.0005	-	$ -	$ -	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1050	-	$ -	$ 0.1050	-	$ -	$ -	
TOU - Mid Peak	$ 0.1500	-	$ -	$ 0.1500	-	$ -	$ -	
TOU - On Peak	$ 0.2170	-	$ -	$ 0.2170	-	$ -	$ -	
Non-RPP Retailer Avg. Price	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Average IESO Wholesale Market Price	$ 0.1368	-	$ -	$ 0.1368	-	$ -	$ -	
Total Bill on TOU (before Taxes)			$ 0.25			$ 0.25	$ -	0.00%
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -	$ -	
Total Bill on TOU			$ 0.28			$ 0.28	$ -	0.00%
Total Bill on Non-RPP Avg. Price			$ 0.25			$ 0.25	$ -	0.00%
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Non-RPP Avg. Price			$ 0.28			$ 0.28	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			$ 0.25			$ 0.25	$ -	0.00%
HST	13%		$ 0.03	13%		$ 0.03	$ -	0.00%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			$ 0.28			$ 0.28	$ -	0.00%

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**140**	**kWh**
Demand	**2**	**kW**
Current Loss Factor	**1.0260**	
Proposed/Approved Loss Factor	**1.0260**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 7.80	3	$ 23.40	$ 7.95	3	$ 23.85	$ 0.45	1.92%
Distribution Volumetric Rate	$ 8.6336	2	$ 17.27	$ 8.7976	2	$ 17.60	$ 0.33	1.90%
Fixed Rate Riders	$ (0.11)	3	$ (0.33)	$ (0.11)	3	$ (0.33)	$ -	0.00%
Volumetric Rate Riders	$ -	2	$ -	$ -	2	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 40.34**			**$ 41.12**	**$ 0.78**	**1.93%**
Line Losses on Cost of Power	$ 0.1333	4	$ 0.49	$ 0.1333	4	$ 0.49	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2	$ -	$ 0.6083	2	$ 1.22	$ 1.22	
CBR Class B Rate Riders	$ -	2	$ -	-$ 0.0377	2	$ (0.08)	$ (0.08)	
GA Rate Riders	$ -	140	$ -	$ -	140	$ -	$ -	
Low Voltage Service Charge	$ 0.0089	2	$ 0.02	$ 0.0089	2	$ 0.02	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	3	$ -	$ -	3	$ -	$ -	
Additional Fixed Rate Riders	$ -	3	$ -	$ -	3	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2	$ -	$ -	2	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 40.84**			**$ 42.76**	**$ 1.92**	**4.70%**
RTSR - Network	$ 2.0908	2	$ 4.18	$ 2.1043	2	$ 4.21	$ 0.03	0.65%
RTSR - Connection and/or Line and Transformation Connection	$ 1.7362	2	$ 3.47	$ 1.7315	2	$ 3.46	$ (0.01)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			**$ 48.49**			**$ 50.43**	**$ 1.94**	**3.99%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	144	$ 0.49	$ 0.0034	144	$ 0.49	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	144	$ 0.07	$ 0.0005	144	$ 0.07	$ -	0.00%
Standard Supply Service Charge	$ 0.25	3	$ 0.75	$ 0.25	3	$ 0.75	$ -	0.00%
TOU - Off Peak	$ 0.1050	90	$ 9.41	$ 0.1050	90	$ 9.41	$ -	0.00%
TOU - Mid Peak	$ 0.1500	25	$ 3.78	$ 0.1500	25	$ 3.78	$ -	0.00%
TOU - On Peak	$ 0.2170	25	$ 5.47	$ 0.2170	25	$ 5.47	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 68.46**			**$ 70.40**	**$ 1.94**	**2.83%**
HST	13%		$ 8.90	13%		$ 9.15	$ 0.25	2.83%
Ontario Electricity Rebate	33.2%		$ (22.73)	33.2%		$ (23.37)	$ (0.64)	
Total Bill on TOU			**$ 54.63**			**$ 56.18**	**$ 1.55**	**2.83%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**800,000**	**kWh**
Demand	**2,200**	**kW**
Current Loss Factor	**1.0260**	
Proposed/Approved Loss Factor	**1.0260**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 0.45	13494	$ 6,072.30	$ 0.46	13494	$ 6,207.24	$ 134.94	2.22%
Distribution Volumetric Rate	$ 10.5849	2200	$ 23,286.78	$ 10.7860	2200	$ 23,729.20	$ 442.42	1.90%
Fixed Rate Riders	$ (0.01)	13494	$ (134.94)	$ (0.01)	13494	$ (134.94)	$ -	0.00%
Volumetric Rate Riders	$ -	2200	$ -	-$ 0.7793	2200	$ (1,714.46)	$ (1,714.46)	
Sub-Total A (excluding pass through)			**$ 29,224.14**			**$ 28,087.04**	**$ (1,137.10)**	**-3.89%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	2,200	$ -	$ 0.6040	2,200	$ 1,328.80	$ 1,328.80	
CBR Class B Rate Riders	$ -	2,200	$ -	-$ 0.0430	2,200	$ (94.60)	$ (94.60)	
GA Rate Riders	$ -	800,000	$ -	-$ 0.0039	800,000	$ (3,120.00)	$ (3,120.00)	
Low Voltage Service Charge	$ 0.0107	2,200	$ 23.54	$ 0.0107	2,200	$ 23.54	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	13494	$ -	$ -	13494	$ -	$ -	
Additional Fixed Rate Riders	$ -	13494	$ -	$ -	13494	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,200	$ -	$ -	2,200	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29,247.68**			**$ 26,224.78**	**$ (3,022.90)**	**-10.34%**
RTSR - Network	$ 2.5160	2,200	$ 5,535.20	$ 2.5324	2,200	$ 5,571.28	$ 36.08	0.65%
RTSR - Connection and/or Line and Transformation Connection	$ 2.0892	2,200	$ 4,596.24	$ 2.0834	2,200	$ 4,583.48	$ (12.76)	-0.28%
Sub-Total C - Delivery (including Sub-Total B)			**$ 39,379.12**			**$ 36,379.54**	**$ (2,999.58)**	**-7.62%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	820,800	$ 2,790.72	$ 0.0034	820,800	$ 2,790.72	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	820,800	$ 410.40	$ 0.0005	820,800	$ 410.40	$ -	0.00%
Standard Supply Service Charge	$ 0.25	13494	$ 3,373.50	$ 0.25	13494	$ 3,373.50	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	820,800	$ 112,285.44	$ 0.1368	820,800	$ 112,285.44	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 158,239.18**			**$ 155,239.60**	**$ (2,999.58)**	**-1.90%**
HST	13%		$ 20,571.09	13%		$ 20,181.15	$ (389.95)	-1.90%
Ontario Electricity Rebate	33.2%		$ -	33.2%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 178,810.27**			**$ 175,420.75**	**$ (3,389.53)**	**-1.90%**

Attachment 8

GA Workform Brampton RZ

Ontario Energy Board

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Utility Name ALECTRA UTILITIES CORPORATION - BRAMPTON RATE ZONE

Note 1

For Account 1589,

a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis. 2017

b) If the account was last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- *Scenario a -If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.*
- *Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.*
- *Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.*

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	$ (2,165,917)	$ (2,051,926)	$ (3,183,674)	$ (2,617,800)	$ (451,883)	$ 119,454,595	-0.4%
2019	$ 4,209,651	$ 9,495,096	$ (4,805,451)	$ -	$ (4,209,651)	$ 129,707,845	-3.2%
Cumulative Balance	**$ 2,043,734**	**$ 7,443,170**	**$ (7,989,125)**	**$ (2,617,800)**	**$ (4,661,534)**	**$ 249,162,440**	**N/A**

Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	4,064,033,417	kWh	100%
RPP	A	1,777,142,186	kWh	43.7%
Non RPP	B = D+E	2,286,891,231	kWh	56.3%
Non-RPP Class A	D	1,020,262,018	kWh	25.1%
Non-RPP Class B*	E	1,266,629,213	kWh	31.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Note 4 **Analysis of Expected GA Amount**

Year 2018

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	117,870,792	113,635,540	112,485,496	116,720,748	0.08777	$ 10,244,580	0.06736	$ 7,862,310	$ (2,382,270)
February	106,727,015	112,485,496	105,805,590	100,047,109	0.07333	$ 7,336,455	0.08167	$ 8,170,847	$ 834,393
March	108,910,949	105,805,590	106,531,349	109,636,708	0.07877	$ 8,636,083	0.09481	$ 10,394,656	$ 1,758,573
April	106,632,312	106,531,349	102,436,955	102,537,918	0.09810	$ 10,058,970	0.09959	$ 10,211,751	$ 152,781
May	107,962,080	102,436,955	106,674,478	112,199,603	0.09392	$ 10,537,787	0.10793	$ 12,109,703	$ 1,571,916
June	111,229,105	106,674,478	107,687,055	112,241,682	0.13336	$ 14,968,551	0.11896	$ 13,352,270	$ (1,616,280)
July	114,216,728	107,687,055	109,399,244	115,928,917	0.08502	$ 9,856,277	0.07737	$ 8,969,420	$ (886,856)
August	114,593,719	109,399,244	111,290,734	116,485,209	0.07790	$ 9,074,198	0.07490	$ 8,724,742	$ (349,456)
September	108,304,962	111,290,734	102,884,165	99,898,393	0.08424	$ 8,415,441	0.08584	$ 8,575,278	$ 159,837
October	103,018,836	102,884,165	100,773,866	100,908,537	0.08921	$ 9,002,051	0.12059	$ 12,168,560	$ 3,166,510
November	93,270,649	100,773,866	110,028,627	102,525,410	0.12235	$ 12,543,984	0.09855	$ 10,103,879	$ (2,440,105)
December	114,589,814	110,028,627	114,444,435	119,005,622	0.09198	$ 10,946,137	0.07404	$ 8,811,176	$ (2,134,961)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**1,307,326,961**	**1,289,633,099**	**1,290,441,994**	**1,308,135,857**		**$ 121,620,512**		**$ 119,454,595**	**$ (2,165,917)**

Calculated Loss Factor	**1.0328**
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0314
Difference	**0.0014**

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	$ (2,051,926)		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	$ (593,356)	DR $593k related to prior year but included in the GL in the current year, therefore, should record CR in current year	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	$ 27,482	DR $27k relates to current year but recorded in the GL in the following year, therefore, should record the DR in current year	Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments recorded in current year				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7	Differences in actual system losses and billed TLFs				
8	Others as justified by distributor				
9					
10					

Note 6

Adjusted Net Change in Principal Balance in the GL	$ (2,617,800)
Net Change in Expected GA Balance in the Year Per Analysis	$ (2,165,917)
Unresolved Difference	$ (451,883)
Unresolved Difference as % of Expected GA Payments to IESO	-0.4%

Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	3,956,958,393	kWh	100%
RPP	A	1,764,188,973	kWh	44.6%
Non RPP	B = D+E	2,192,769,420	kWh	55.4%
Non-RPP Class A	D	1,035,656,152	kWh	26.2%
Non-RPP Class B*	E	1,157,113,268	kWh	29.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month Yes

Note 4 **Analysis of Expected GA Amount**

Year 2019

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	105,572,641	114,444,435	130,492,272	121,620,477	0.06741	$ 8,198,436	0.08092	$ 9,841,529	$ 1,643,093
February	105,118,420	130,492,272	93,774,621	68,400,770	0.09657	$ 6,605,462	0.08812	$ 6,027,476	$ (577,987)
March	105,313,377	93,774,621	103,300,298	114,839,055	0.08105	$ 9,307,705	0.08041	$ 9,234,208	$ (73,497)
April	100,646,005	103,300,298	101,726,145	99,071,852	0.08129	$ 8,053,551	0.12333	$ 12,218,532	$ 4,164,981
May	104,623,031	101,726,145	91,328,320	94,225,205	0.12860	$ 12,117,361	0.12604	$ 11,876,145	$ (241,217)
June	94,049,011	91,328,320	94,058,876	96,779,568	0.12444	$ 12,043,249	0.13728	$ 13,285,899	$ 1,242,650
July	101,377,153	94,058,876	96,105,604	103,423,881	0.13527	$ 13,990,148	0.09645	$ 9,975,233	$ (4,014,915)
August	105,629,707	96,105,604	110,307,436	119,831,538	0.07211	$ 8,641,052	0.12607	$ 15,107,162	$ 6,466,110
September	104,990,828	110,307,436	90,289,909	84,973,301	0.12934	$ 10,990,447	0.12263	$ 10,420,276	$ (570,171)
October	94,463,718	90,289,909	87,114,887	91,288,697	0.17878	$ 16,320,593	0.13680	$ 12,488,294	$ (3,832,299)
November	92,889,860	87,114,887	92,436,536	98,211,510	0.10727	$ 10,535,149	0.09953	$ 9,774,992	$ (760,157)
December	95,562,540	92,436,536	98,344,868	101,470,872	0.08569	$ 8,695,039	0.09321	$ 9,458,100	$ 763,061
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**1,210,236,292**	**1,205,379,339**	**1,189,279,772**	**1,194,136,725**		**$ 125,498,194**		**$ 129,707,845**	**$ 4,209,651**

Calculated Loss Factor	**1.0320**
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0314
Difference	**0.0006**

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	$ 9,495,096		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	$ (27,482)	DR $27k related to prior year but included in the GL in the current year, therefore, should record CR in current year	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	$ (2,365,885)	CR $2366k relates to current year but recorded in the GL in the following year, therefore, should record the CR in current year	Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
3	Significant prior period billing adjustments recorded in current year				
4	Differences in actual system losses and billed TLFs				
5	CT 2148 for prior period corrections				
6	Others as justified by distributor	$ (2,412,084)	To correct duplicate journal entry in the GL in April 2019 for an RPP settlements claim.	Yes	
7					
8					
9					
10					

Note 6

Adjusted Net Change in Principal Balance in the GL	$ 4,689,645
Net Change in Expected GA Balance in the Year Per Analysis	$ 4,209,651
Unresolved Difference	$ 479,994
Unresolved Difference as % of Expected GA Payments to IESO	0.4%

Ontario Energy Board

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment				
	Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1	Remove impacts to GA from prior year RPP Settlement true up process	1,619,355	No	in 2017 for 2016 RPP Settlement tru
2	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes -	593,356	Yes	
3				
4				
5				
6				
7				
8				
	Total	2,212,711		
	Total principal adjustments included in last approved balance	2,212,711		
	Difference	-		

Account 1588 - RSVA Power				
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1	RPP settlement true up for prior year but booked in current year	(803,139)	No	t in 2017 for 2016 RPP Settlement true up.
2	RPP settlement true up for current year but booked in subsequent year	179,597	Yes	
3				
4				
5				
6				
7				
8				
	Total	(623,541)		
	Total principal adjustments included in last approved balance	(623,541)		
	Difference	-		

Note 8 **Principal adjustment reconciliation in current application**

Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment				
Year		Adjustment Description	Amount	Year Recorded in GL
2018	*Reversals of prior approved principal adjustments (auto-populated from table above)*			
	1			
	2	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes -	(593,355.95)	2018
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	(593,356)	
2018	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	27,482	2019
	2	Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	27,482	
		Total Principal Adjustments to be Included on DVA Continuity Schedule	(565,874)	

Account 1588 - RSVA Power				
Year		Adjustment Description	Amount	Year Recorded in GL
2018	*Reversals of prior approved principal adjustments (auto-populated from table above)*			
	1			
	2	RPP settlement true up for current year but booked in subsequent year	(179,597.31)	2018
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	(179,597)	
2018	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual RPP volumes		
	2	CT 1142 true-up based on actuals	(125,925)	2019
	3	Unbilled to actual revenue differences		
	4	RPP settlement true up for current year but booked in subsequent year		
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	(125,925)	
		Total Principal Adjustments to be Included on DVA Continuity Schedule	(305,523)	

Account 1589 - RSVA Global Adjustment				
Year		Adjustment Description	Amount	Year Recorded in GL
2019	*Reversals of prior year principal adjustments*			
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	(27,482)	2019
	2	Reversal of Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	(27,482)	
2019	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	(2,365,885)	2020
	2	Unbilled to actual revenue differences		
	3	To correct duplicate journal entry in the GL for an RPP settlements claim.	(2,412,084)	2020
	4			
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	(4,777,969)	
		Total Principal Adjustments to be Included on DVA Continuity Schedule	(4,805,451)	

Account 1588 - RSVA Power				
Year		Adjustment Description	Amount	Year Recorded in GL
2019	*Reversals of prior year principal adjustments*			
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2	Reversal of CT 1142 true-up based on actuals	125,925	2019
	3	Reversal of Unbilled to actual revenue differences		
	4	RPP settlement true up for prior year but booked in current year		
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	125,925	
2019	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual RPP volumes		
	2	CT 1142 true-up based on actuals	2,378,104	2020
	3	Unbilled to actual revenue differences		
	4	RPP settlement true up for current year but booked in subsequent year		
	5	To correct duplicate journal entry in the GL for an RPP settlements claim.	1,831,952	2020
	6			
	7			
	8			
		Total Current Year Principal Adjustments	4,210,056	
		Total Principal Adjustments to be Included on DVA Continuity Schedule	4,335,981	

Attachment 9

GA Workform Guelph RZ

Ontario Energy Board

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Utility Name ALECTRA UTILITIES CORPORATION - GUELPH RATE ZONE

Note 1

For Account 1589,

a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis. 2017

b) If the account was last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	$ (68,191)	$ (2,229,900)	$ 2,090,089	$ (139,811)	$ (71,620)	$ 34,538,348	-0.2%
2019	$ 798,580	$ 2,601,202	$ (1,822,241)	$ 778,961	$ (19,619)	$ 38,304,074	-0.1%
Cumulative Balance	**$ 730,389**	**$ 371,302**	**$ 267,848**	**$ 639,150**	**$ (91,238)**	**$ 72,842,422**	**N/A**

Ontario Energy Board

GA Analysis Workform

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Note 1 **Year(s) Requested for Disposition** **2018**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	1,671,900,470	kWh	100%
RPP	A	532,946,022	kWh	31.9%
Non RPP	B = D+E	1,138,954,449	kWh	68.1%
Non-RPP Class A	D	779,216,990	kWh	46.6%
Non-RPP Class B*	E	359,737,459	kWh	21.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

GA Billing Rate Description

Guelph RZ bills customers based on the GA first estimate, and the IESO charges GA based on actual GA rates. Guelph RZ applies GA first estimate on all billing and unbilled revenue transactions for non-RPP Class B customers in each customer class.

Note 4 **Analysis of Expected GA Amount**

Year **2018**

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	33,367,896	33,115,105	23,548,237	23,801,029	0.08777	$ 2,089,016	0.06736	$ 1,603,237	-$ 485,779
February	33,760,540	23,548,237	21,111,720	31,324,023	0.07333	$ 2,296,991	0.08167	$ 2,558,233	$ 261,242
March	33,077,199	21,111,720	24,388,102	36,353,581	0.07877	$ 2,863,572	0.09481	$ 3,446,683	$ 583,111
April	31,382,198	24,388,102	22,181,728	29,175,824	0.09810	$ 2,862,148	0.09959	$ 2,905,620	$ 43,472
May	36,708,619	22,181,728	23,209,095	37,735,986	0.09392	$ 3,544,164	0.10793	$ 4,072,845	$ 528,681
June	31,525,927	23,209,095	22,196,010	30,512,842	0.13336	$ 4,069,193	0.11896	$ 3,629,808	-$ 439,385
July	31,394,699	22,196,010	23,162,790	32,361,479	0.08502	$ 2,751,373	0.07737	$ 2,503,808	-$ 247,565
August	33,669,953	23,162,790	21,464,531	31,971,694	0.07790	$ 2,490,595	0.07490	$ 2,394,680	-$ 95,915
September	27,061,113	21,464,531	19,789,981	25,386,563	0.08424	$ 2,138,564	0.08584	$ 2,179,183	$ 40,619
October	31,394,962	19,789,981	21,082,926	32,687,907	0.08921	$ 2,916,088	0.12059	$ 3,941,835	$ 1,025,747
November	27,030,332	21,082,926	24,055,452	30,002,858	0.12235	$ 3,670,850	0.09855	$ 2,956,782	-$ 714,068
December	28,815,169	24,055,452	26,920,932	31,680,650	0.09198	$ 2,913,986	0.07404	$ 2,345,635	-$ 568,351
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**379,188,607**	**279,305,674**	**273,111,502**	**372,994,435**		**$ 34,606,539**		**$ 34,538,348**	**-$ 68,191**

Calculated Loss Factor		**1.0369**
Most Recent Approved Loss Factor for Secondary	1.026	
Difference		**1.1%**

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Guelph's December 2018 unbilled estimate for Non-RPP Class B consumption was higher than the actuals, which caused the 2018 calculated loss factor to be higher than Guelph's approved loss factor.

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	-$ 2,229,900		**Principal Adjustment on DVA Continuity Schedule**	**If "no", please provide an explanation**
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year	$ 145,888	GA RPP true-up was done monthly and Dec 2017 true-up (payment from IESO) was included in the 1589 balance disposed in 2019 IRM (see Tab "Rec Item 1a&b - GA Trueup") $145,888 payment from IESO.	Yes	
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year	$ 220,196	GA RPP true-up was done monthly and Dec 2018 was not included in the 1589 balance (see Tab "Rec Item 1a&b - GA Trueup") $220,196 payment to IESO.	Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments recorded in current year				
6	Differences in GA IESO posted rate and rate charged on IESO invoice	$ 131,591	2018 IESO adjustments pertaining to non-RPP -Tab IESO Invoice Adjustments 2018, cell H27	No	This Non-RPP portion of IESO Invoice adjustments is already recorded in GL when IESO Invoice is received. Therefore it is already on the Cost side of Acct 1589 and no Principal Adjustment required.
7	Differences in actual system losses and billed TLFs				
8	Differences in GA IESO posted rate and rate charged on IESO invoice	-$ 414,493	GRZ 2019 IRM (EB-2018-0036) 2017 IESO adjustments pertaining to RPP booked as a debit in 1589 on December 2018 - Please see file Guelph_IESO Invoice Adjustments Analysis, Tab IESO Invoice Adjustments 2017, Table 4, cell H25;	Yes	
9	Differences in GA IESO posted rate and rate charged on IESO invoice	$ 223,075	2018 IESO adjustments pertaining to RPP - Please see Tab IESO Invoice Adjustments 2018, Table 4, cell H26;	Yes	
10	Difference between UBR calculated at GA first estimate rate vs. GA weighted average rate	$ 195,290	December 2017 UBR: Difference between UBR calculated at GA first estimate rate vs. GA weighted average rate - please see Tab. GA Detailed Analysis, Table 5	No	The Unbilled GA at weighted average rate was booked to the GL. This reconciling item represents the impact/difference between Unbilled at the weighted average rate vs. 1st Estimate rate used in the Expected GA Amount table (Note 4). No Principal Adj required.
11	Difference between UBR calculated at GA first estimate rate vs. GA weighted average rate	$ 194,533	December 2018 UBR:Difference between UBR calculated at GA first estimate rate vs. GA weighted average rate - please see Tab. GA Detailed Analysis, Table 5	No	The Unbilled GA at weighted average rate was booked to the GL. This reconciling item represents the impact/difference between Unbilled at the weighted average rate vs. 1st Estimate rate used in the Expected GA Amount table (Note 4). No Principal Adj required.
12	The billing cycle is not on a calendar month	$ 687,910	The billing cycle is not on a calendar month for most customers; our billing system uses a weighted average daily rate for applying Global Adjustment to bills	No	Billed GA is booked to the GL on the Revenue side of Acct 1589. This reconciling item represents the impact of billed GA vs. the Expected GA Amount table (Note 4). No Principal Adjustment required.
13	Differences in GA IESO posted rate and rate charged on IESO invoice	$ 819,662	GRZ 2019 IRM (EB-2018-0036) 2017 IESO adjustments pertaining to non-RPP - Please see file Guelph_IESO Invoice Adjustments Analysis, Tab IESO Invoice Adjustments 2017, Table 4, cell H26	No	This Non-RPP portion of IESO Invoice adjustments is already recorded in GL when IESO Invoice is received. Therefore it is already on the Cost side of Acct 1589 and no Principal Adjustment required.
14	Correction to UBR for RPP consumption	-$ 113,562	GRZ corrected the query for UBR and reconciled kWhs for GA true-up for 2017 and Jan. to May 2018; the result was that the amount of $113,562 pertaining to 2017 RPP GA true-up was debited to 1589.	No	This correction to 2017 GA True-up was submitted to IESO in 2018 and has been included in the 2018 GL. No Principal Adjustment required.
Note 6	**Adjusted Net Change in Principal Balance in the GL**	-$ 139,811			
	Net Change in Expected GA Balance in the Year Per Analysis	-$ 68,191			
	Unresolved Difference	-$ 71,620			
	Unresolved Difference as % of Expected GA Payments to IESO	-0.2%			

Ontario Energy Board

GA Analysis Workform

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Note 1 **Year(s) Requested for Disposition** **2019**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	1,625,104,606	kWh	100%
RPP	A	529,133,769	kWh	32.6%
Non RPP	B = D+E	1,095,970,837	kWh	67.4%
Non-RPP Class A	D	748,588,669	kWh	46.1%
Non-RPP Class B*	E	347,382,168	kWh	21.4%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

GA Billing Rate Description

Guelph RZ bills customers based on the GA first estimate, and the IESO charges GA based on actual GA rates. Guelph RZ applies GA firstestimate on all billing and unbilled revenue transactions for non-RPP Class B customers in each customer class.

Note 4 **Analysis of Expected GA Amount**

Year **2019**

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed ($/kWh)	$ Consumption at GA Rate Billed	GA Actual Rate Paid ($/kWh)	$ Consumption at Actual Rate Paid	Expected GA Variance ($)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	29,980,845	26,920,932	26,294,394	29,354,307	0.06741	$ 1,978,774	0.08092	$ 2,375,351	$ 396,577
February	29,868,863	26,294,394	26,485,887	30,060,356	0.09657	$ 2,902,929	0.08812	$ 2,648,919	-$ 254,010
March	30,822,271	26,485,887	20,558,349	24,894,733	0.08105	$ 2,017,718	0.08041	$ 2,001,785	-$ 15,933
April	27,815,143	20,558,349	17,781,165	25,037,958	0.08129	$ 2,035,336	0.12333	$ 3,087,931	$ 1,052,596
May	31,261,122	17,781,165	13,797,954	27,277,912	0.12860	$ 3,507,939	0.12604	$ 3,438,108	-$ 69,831
June	21,854,188	13,797,954	22,630,679	30,686,912	0.12444	$ 3,818,679	0.13728	$ 4,212,699	$ 394,020
July	27,271,718	22,630,679	24,146,313	28,787,352	0.13527	$ 3,894,065	0.09645	$ 2,776,540	-$ 1,117,525
August	31,536,157	24,146,313	24,738,138	32,127,983	0.07211	$ 2,316,749	0.12607	$ 4,050,375	$ 1,733,626
September	32,292,641	24,738,138	27,201,721	34,756,223	0.12934	$ 4,495,370	0.12263	$ 4,262,156	-$ 233,214
October	30,968,681	27,201,721	20,113,187	23,880,147	0.17878	$ 4,269,293	0.13680	$ 3,266,804	-$ 1,002,489
November	29,509,305	20,113,187	27,642,935	37,039,053	0.10727	$ 3,973,179	0.09953	$ 3,686,497	-$ 286,682
December	30,287,862	27,642,935	24,143,067	26,787,994	0.08569	$ 2,295,463	0.09321	$ 2,496,909	$ 201,446
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	**353,468,797**	**278,311,655**	**275,533,790**	**350,690,931**		**$ 37,505,494**		**$ 38,304,074**	**$ 798,580**

Calculated Loss Factor **1.0095**
Most Recent Approved Loss Factor for Secondary 1.026
Difference **-1.6%**

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Guelph's December 2018 unbilled estimate for Non-RPP Class B consumption was higher than the actuals, which caused the 2018 calculated loss factor to be higher than Guelph's approved loss factor. When the December 2018 unbilled estimate reversed in 2019, this caused the 2019 loss factor to be lower than Guelph's approved loss factor.

Note 5 **Reconciling Items**

	Item	Amount (Quantify if it is a significant reconciling item)	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	**$ 2,601,202**		**Principal Adjustment on DVA Continuity**	**If "no", please provide an explanation**
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	-$ 220,196.07	DR $220k related to prior year but included in the GL in the current year, therefore, should record CR in current year	Yes	
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	-$ 188,031.29	DR $188k relates to current year but recorded in the GL in the following year, therefore, should record the CR in current year	Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current unbilled to actual revenue differences	-$ 1,414,014	DR $1,414k relates to current year but recorded in the GL in the following year, therefore, should record the CR in current year	Yes	
3a	Remove difference between prior year accrual to forecast from long term load transfers		No difference between prior year accrual to forecast from long term load transfers		
3b	Add difference between current year accrual to forecast from long term load transfers		No difference between current year accrual to forecast from long term load transfers		
4	Remove GA balances pertaining to Class A customers		Insignificant amount relating to Class A customers		
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis		No significant prior period billing adjustments		
6	Differences in GA IESO posted rate and rate charged on IESO invoice		Not a reconciling item		
7					
8					
9					
10					

Note 6	**Adjusted Net Change in Principal Balance in the GL**	$	778,961
	Net Change in Expected GA Balance in the Year Per Analy	$	798,580
	Unresolved Difference	-$	19,619
	Unresolved Difference as % of Expected GA Payments to		-0.1%

Ontario Energy Board

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 **Breakdown of principal adjustments included in last approved balance:**

	Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1	Prior year (2017) RPP GA True-up recorded in 2018	(145,888)	Yes	
2	RPP portion of 2017 IESO Invoice Adjustments returned to IESO in 2018	414,493	Yes	
3	Prior year (2016) RPP GA True-up recorded in 2017	(54,994)	No	Related to Prior Year
4				
5				
6				
7				
8				
	Total	213,611		
	Total principal adjustments included in last approved balance	213,611		
	Difference	0		

	Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1				
2				
3				
4				
5				
6				
7				
8				
	Total	-		
	Total principal adjustments included in last approved balance			
	Difference	-		

Note 8 **Principal adjustment reconciliation in current application**

Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

		Account 1589 - RSVA Global Adjustment		
Year		Adjustment Description	Amount	Year Recorded in GL
2018	*Reversals of prior approved principal adjustments (auto-populated from table above)*			
	1	Prior year (2017) RPP GA True-up recorded in 2018	145,888	2018
	2	RPP portion of 2017 IESO Invoice Adjustments returned to IESO in 2018	(414,492.76)	2018
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	(268,605)	
2018	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	220,196	2019
	2	Unbilled to actual revenue differences		
	3	RPP portion of 2018 IESO Invoice Adjustments	223,075	
	4	GA Impact of adopting OEB 1588 & 1589 accounting guidance for prior periods 2017 & 2018	(23,739)	
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	419,532	
		Total Principal Adjustments to be Included on DVA Continuity Schedule	150,927	

		Account 1588 - RSVA Power		
Year		Adjustment Description	Amount	Year Recorded in GL
2018	*Reversals of prior approved principal adjustments (auto-populated from table above)*			
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	-	
2018	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual RPP volumes		
	2	CT 1142 true-up based on actuals		
	3	Unbilled to actual revenue differences		
	4	Impact of adopting OEB 1588 & 1589 accounting guidance vs. IESO claims for years 2017 and 2018	1,736,852	
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	1,736,852	
		Total Principal Adjustments to be Included on DVA Continuity Schedule	1,736,852	

		Account 1589 - RSVA Global Adjustment		
Year		Adjustment Description	Amount	Year Recorded in GL
2019	*Reversals of prior year principal adjustments*			
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	(220,196)	2019
	2	Reversal of Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	(220,196)	
2019	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	(188,031)	2020
	2	Unbilled to actual revenue differences	(1,414,014)	2020
	3			
	4			
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	(1,602,045)	
		Total Principal Adjustments to be Included on DVA Continuity Schedule	(1,822,241)	

		Account 1588 - RSVA Power		
Year		Adjustment Description	Amount	Year Recorded in GL
2019	*Reversals of prior year principal adjustments*			
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2	Reversal of CT 1142 true-up based on actuals		
	3	Reversal of Unbilled to actual revenue differences		
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	-	
2019	*Current year principal adjustments*			
	1	CT 148 true-up of GA Charges based on actual RPP volumes	54,586	2020
	2	CT 1142 true-up based on actuals		
	3	Unbilled to actual revenue differences		
	4	RPP unbilled revenue adjustment	(2,890,715)	2020
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	(2,836,130)	
		Total Principal Adjustments to be Included on DVA Continuity Schedule	(2,836,130)	

	1st True-up				2nd True-up				
	GA True-up	Payment	RPP True-up	Payment	GA True-up	Payment	RPP True-up	Payment	
Jan-19	$ (105,937.02)	To IESO	$ (1,862.57)	To IESO	$ 4,236.58	From IESO	$ (27,856.10)	To IESO	
Feb-19	$ 268,057.03	From IESO	$ (1,589.97)	To IESO	$ 5,028.79	From IESO	$ (6,851.13)	To IESO	
Mar-19	$ 222,950.29	From IESO	$ (1,534.14)	To IESO	$ (427.85)	To IESO	$ (18,328.85)	To IESO	
Apr-19	$ (61,919.37)	To IESO	$ (767.32)	To IESO	$ (35,056.14)	To IESO	$ 30,631.82	From IESO	
May-19	$ (151,088.97)	To IESO	$ (360.11)	To IESO	$ 508,405.37	From IESO	$ (334,176.39)	To IESO	
Jun-19	$ (702,776.74)	To IESO	$ 145,652.72	From IESO	$ 291,241.24	From IESO	$ (192,758.98)	To IESO	
Jul-19	$ 433,478.35	From IESO	$ (1,434.97)	To IESO	$ 78,239.87	From IESO	$ (147,953.72)	To IESO	
Aug-19	$ 787,132.14	From IESO	$ (1,124.00)	To IESO	$ (10,105.30)	To IESO	$ (49,574.03)	To IESO	
Sep-19	$ (1,689,691.73)	To IESO	$ (10,177.11)	To IESO	$ (21,007.63)	To IESO	$ (27,677.91)	To IESO	
Oct-19	$ 724,012.37	From IESO	$ (1,575.08)	To IESO	$ 64,596.10	From IESO	$ (33,472.95)	To IESO	
Nov-19	$ (68,102.48)	To IESO	$ (3,102.04)	To IESO	$ (23,640.08)	To IESO	$ 25,180.06	From IESO	2nd True-up filed in January 2020
Dec-19	$ 128,005.69	From IESO	$ (1,580.62)	To IESO	$ 83,665.68	From IESO	$ (78,185.04)	To IESO	1st True-up filed in January 2020; 2nd True-up filed in February 2020

GA true-up

Based on CIS Billed Revenue Query

2017	Kwh submitted	Actual UBR Billed (latter half of load month) kWh	kWh Actual (accrued for UBR)	Estimated GA Rate	Actual GA Rate	Settled Amount including initial true up	Actual Billed (load month) GA Amount	Actual True-Up [$] based on Actual UBR minus estimated UBR	
January	46,009,323.42	26,251,504.24	50,996,363.80	$0.08677	$0.08227	$3,785,187.04	$4,195,470.85	$410,283.81	Payment from IESO
February	41,951,279.31	22,367,555.52	38,067,330.59	$0.08430	$0.08639	$3,624,171.02	$3,288,636.69	-$335,534.33	payment to IESO
March	50,191,187.59	19,720,330.32	47,543,962.39	$0.06886	$0.07135	$3,581,141.23	$3,392,261.72	-$188,879.52	payment to IESO
April	35,981,326.34	23,978,743.39	40,239,739.41	$0.10218	$0.10778	$3,878,067.35	$4,337,039.11	$458,971.76	Payment from IESO
May	42,862,231.72	17,285,944.31	36,169,432.64	$0.12776	$0.12307	$5,275,054.86	$4,451,372.08	-$823,682.78	payment to IESO
June	34,873,658.48	23,428,339.59	41,016,053.76	$0.12563	$0.11848	$4,131,831.06	$4,859,582.05	$727,750.99	Payment from IESO
July	42,291,201.66	24,789,047.84	43,651,909.91	$0.10197	$0.11280	$4,770,447.55	$4,923,935.44	$153,487.89	Payment from IESO
August	46,053,694.59	20,170,905.13	41,435,551.88	$0.10476	$0.10109	$4,655,567.99	$4,188,719.94	-$466,848.05	payment to IESO
September	40,314,060.14	25,962,448.68	46,105,603.69	$0.09895	$0.08864	$3,573,438.29	$4,086,800.71	$513,362.42	Payment from IESO
October	41,825,474.41	23,337,393.08	39,200,418.81	$0.11973	$0.12563	$5,254,534.35	$4,924,748.62	-$329,785.74	payment to IESO
November	39,696,378.06	21,264,463.86	37,623,448.84	$0.09669	$0.09704	$3,852,136.53	$3,650,979.48	-$201,157.05	payment to IESO
December	41,999,774.21	25,847,467.62	46,582,777.97	$0.09669	$0.09207	$4,060,958.17	$4,288,876.37	$227,918.20	Payment from IESO
Total	**504,049,589.93**	**274,404,143.58**	**508,632,593.69**			$50,442,535.43	$50,588,423.04	$145,887.61	

2018	Kwh submitted	Actual UBR Billed (latter half of load month) kWh	kWh Actual (accrued for UBR)	Estimated GA Rate	Actual GA Rate	Settled-to-date Amount	Actual Billed (load month) GA Amount	Actual True-Up [$] based on Actual UBR minus estimated UBR	
January	56,569,523.43	30,429,369.42	59,479,867.35	$ 0.06370	$ 0.06736	$3,603,478.64	$4,006,563.86	$403,085.22	Payment from IESO
February	40,556,702.60	24,644,704.53	34,772,037.71	$ 0.07705	$ 0.08167	$3,124,893.94	$2,839,832.32	-$285,061.62	Payment to IESO
March	53,934,499.25	26,988,020.20	56,277,814.92	$ 0.08595	$ 0.09481	$4,635,670.21	$5,335,699.63	$700,029.42	Payment from IESO
April	35,163,117.45	22,934,217.22	31,109,314.47	$ 0.10074	$ 0.09959	$3,542,332.45	$3,098,176.63	-$444,155.82	Payment to IESO
May	50,874,921.53	24,193,863.06	52,134,567.37	$ 0.13199	$ 0.10793	$6,714,980.89	$5,626,883.86	-$1,088,097.04	Payment to IESO
June	38,291,731.07	23,110,535.50	37,208,403.51	$ 0.10239	$ 0.11896	$3,920,690.34	$4,426,311.68	$505,621.34	Payment from IESO
July	47,240,242.68	27,404,310.54	51,534,017.72	$ 0.08123	$ 0.07737	$3,837,324.91	$3,987,186.95	$149,862.04	Payment from IESO
August	53,137,660.06	30,050,554.59	55,783,904.11	$ 0.07324	$ 0.07490	$3,891,802.22	$4,178,214.42	$286,412.20	Payment from IESO
September	40,416,553.20	25,348,339.88	35,714,338.49	$ 0.08660	$ 0.08584	$3,500,073.51	$3,065,718.82	-$434,354.69	Payment to IESO
October	53,737,551.37	24,644,897.89	53,034,109.38	$ 0.11998	$ 0.12059	$6,447,431.41	$6,395,383.25	-$52,048.16	Payment to IESO
November	39,457,654.88	30,021,089.24	44,833,846.23	$ 0.10540	$ 0.09855	$4,158,836.82	$4,418,375.55	$259,538.72	Payment from IESO
December	36,698,003.36	25,376,730.28	32,053,644.40	$ 0.07067	$ 0.07404	$2,593,447.90	$2,373,251.83	-$220,196.07	Payment to IESO

2018 Global Adjustment Analysis

Input cells

Allocation Method for Class B RSVA-Global Adjustment.					
Total Metered excluding WMP	C = A+B	1,671,900,470	kWh	100%	remove wmp
RPP	A	532,946,022	kWh	31.9%	
Non RPP	B = D+E	1,138,954,449	kWh	68.1%	remove WMP
Non-RPP Class A	D	779,216,990	kWh	46.6%	
Non-RPP Class B*	E	359,737,459	kWh	21.5%	

Class B (Non RPP and Non Class A) RSVA GA Analysis - Allocation Method

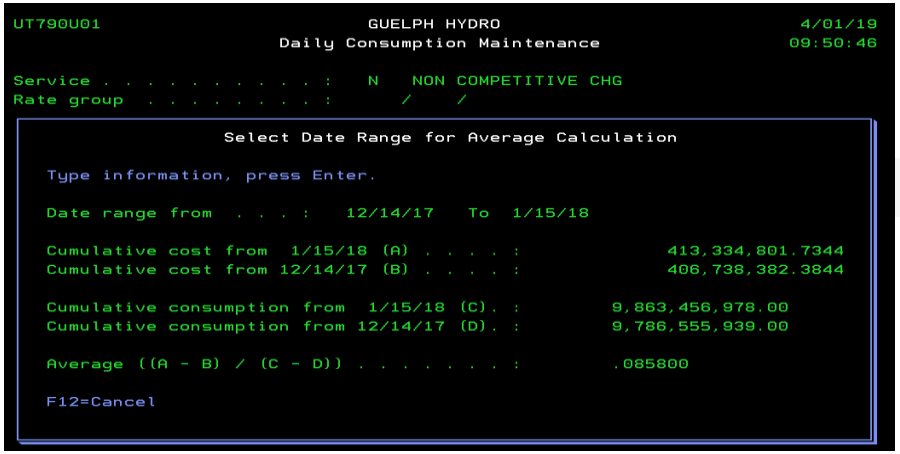
	Billed Class B Non-RPP Spot kWh *	Actual Month Unbilled kWh	Previous Month Unbilled kWh	UBR trued-up kWh	kWh True-up	UBR true-up $	First Estimate GA Rate $/kWh	Actual GA Rate $/kWh	Retail - Final $/kWh	Class B Non-RPP @ 1st Estimate GA	Class B Non-RPP @ Actual GA	Est. Variance Retail less Final	
	A - Done	B- Done	C - Done	D=B-C - Done	E=A+B-C - Done	F - Done	G - Done	H - Done	I=G-H - Done	J=E x G	K=E x H	L=K-J	
Dec-17													
Jan-18	33,367,896	23,548,237	33,115,105	(9,566,868)	23,801,029	($711,860)	$0.08777	$0.06736	$0.02041	$2,089,016	$1,603,237	($485,779)	
Feb-18	33,760,540	21,111,720	23,548,237	(2,436,517)	31,324,023	($518,706)	$0.07333	$0.08167	($0.00834)	$2,296,991	$2,558,233	$261,242	
Mar-18	33,077,199	24,388,102	21,111,720	3,276,382	36,353,581	$372,928	$0.07877	$0.09481	($0.01604)	$2,863,572	$3,446,683	$583,111	
Apr-18	31,382,198	22,181,728	24,388,102	(2,206,374)	29,175,824	$254,977	$0.09810	$0.09959	($0.00149)	$2,862,148	$2,905,620	$43,472	
May-18	36,708,619	23,209,095	22,181,728	1,027,367	37,735,986	$3,771	$0.09392	$0.10793	($0.01401)	$3,544,164	$4,072,845	$528,681	
Jun-18	31,525,927	22,196,010	23,209,095	(1,013,085)	30,512,842	$780,262	$0.13336	$0.11896	$0.01440	$4,069,193	$3,629,808	($439,385)	
Jul-18	31,394,699	23,162,790	22,196,010	966,780	32,361,479	($990,759)	$0.08502	$0.07737	$0.00765	$2,751,373	$2,503,808	($247,565)	
Aug-18	33,669,953	21,464,531	23,162,790	(1,698,259)	31,971,694	($297,213)	$0.07790	$0.07490	$0.00300	$2,490,595	$2,394,680	($95,915)	
Sep-18	27,061,113	19,789,981	21,464,531	(1,674,550)	25,386,563	($4,979)	$0.08424	$0.08584	($0.00160)	$2,138,564	$2,179,183	$40,619	
Oct-18	31,394,962	21,082,926	19,789,981	1,292,945	32,687,907	$213,700	$0.08921	$0.12059	($0.03138)	$2,916,088	$3,941,835	$1,025,747	
Nov-18	27,030,332	24,055,452	21,082,926	2,972,526	30,002,858	$1,062,377	$0.12235	$0.09855	$0.02380	$3,670,850	$2,956,782	($714,068)	
Dec-18	28,815,169	26,920,932	24,055,452	2,865,481	31,680,650	($466,997)	$0.09198	$0.07404	$0.01794	$2,913,986	$2,345,635	($568,351)	
	379,188,607	273,111,502	279,305,674	(6,194,172)	372,994,435	(302,501)	$0.09300	$0.09180	$0.00120	$34,606,539	$34,538,348	**($68,191)**	**A**

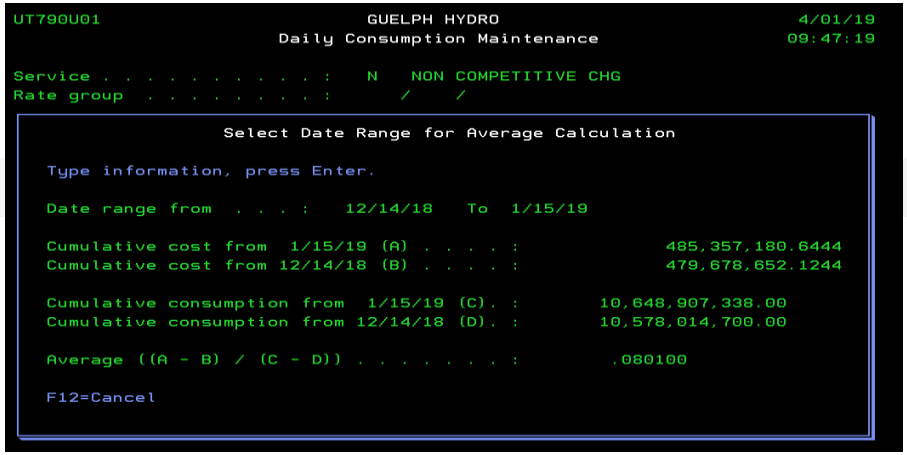
Total:

2018 IRM Rate Continuity Schedule Amount	($2,229,900)	B
Difference	$2,161,709	A-B

Table 5

The Difference Between the Actual UBR and UBR calculated at 1st Estimate GA Rate			
	Posted	1st estimate	Difference
31-Dec-17	$2,973,978.02	$2,778,688.42	$195,289.60
31-Dec-18	$ 2,670,720.25	$ 2,476,187.36	$194,532.89





M=N+BxG-(CxH at previous month rate) Billed 1st estimate (query)+UBR true-up	N Query - Billed	Billed Average Rate	1st estimate	Monthly average GA rate billed to customers in 2018
$2,282,325.56	$2,994,185	$0.08973	$0.08777	
$2,409,117.37	$2,927,824	$0.08672	$0.07333	$0.08055
$2,910,144.81	$2,537,216	$0.07671	$0.07877	$0.07605
$2,707,679.60	$2,452,703	$0.07816	$0.09810	$0.08844
$3,448,242.52	$3,444,472	$0.09383	$0.09392	$0.09601
$3,163,622.77	$2,383,361	$0.07560	$0.13336	$0.11364
$2,889,898.29	$3,880,658	$0.12361	$0.08502	$0.10919
$2,847,818.40	$3,145,032	$0.09341	$0.07790	$0.08146
$2,139,670.68	$2,144,650	$0.07925	$0.08424	$0.08107
$2,815,913.72	$2,602,214	$0.08289	$0.08921	$0.08673
$3,467,991.79	$2,405,615	$0.08900	$0.12235	$0.10578
$2,836,203.25	$3,303,200	$0.11463	$0.09198	$0.10717
$33,918,628.77	**$34,221,130**			
$687,910				

31-Dec-18

GA	Queried $	Queried kWh	1st Estimate	UBR at 1st Estimate $		
L2	117.89	1,095.96	$0.09198	100.81		
L3	1,282,920.28	12,622,705.80	$0.09198	1,161,036.48		
L4	1,360,240.83	12,752,928.52	$0.09198	1,173,014.37		
L5	2,243,708.77	22,671,907.45	$0.09198	2,085,362.05		
L6	71,063.96	772,602.31	$0.09198	71,063.96		
L7	-	-	$0.09198	-		
L9	355,947.52	3,476,422.62	$0.09198	319,761.35		
Non-RPP Class B GA	$ 2,670,720.25	-		$ 2,476,187.36	Difference	$ 194,532.89
	Posted ^			0 @ 1st Estimate GA rate		

2018 GA Rates **Source:** http://www.ieso.ca/sector-participants/settlements/global-adjustment-for-class-b

Month	1st Estimate GA	Actual GA
	$/kWh	$/kWh
Jan-17	0.06687	0.08227
Feb-17	0.10559	0.08639
Mar-17	0.08409	0.07135
Apr-17	0.06874	0.10778
May-17	0.10623	0.12307
Jun-17	0.11954	0.11848
Jul-17	0.10652	0.11280
Aug-17	0.11500	0.10109
Sep-17	0.12739	0.08864
Oct-17	0.10212	0.12563
Nov-17	0.11164	0.09704
Dec-17	0.08391	0.09207
Jan-18	0.08777	0.06736
Feb-18	0.07333	0.08167
Mar-18	0.07877	0.09481
Apr-18	0.09810	0.09959
May-18	0.09392	0.10793
Jun-18	0.13336	0.11896
Jul-18	0.08502	0.07737
Aug-18	0.07790	0.07490
Sep-18	0.08424	0.08584
Oct-18	0.08921	0.12059
Nov-18	0.12235	0.09855
Dec-18	0.09198	0.07404

Alectra Utilities - Guelph Rate Zone 2020 IRM Application EB-2019-0018
IESO Invoice Adjustment Analysis

1. Expected CT148 Calculated vs. per IESO Invoices

Month	AQEW	EG	Class A	Loads pertaining to Class B (CT148)	IESO Actual GA Rate on website	Expected GA Charges Class B CT148 $ (Calculated)	CT 148 $ per IESO Invoice	Difference	RPP (Including Loss Factor) Billed Consumption adjusted for Unbilled	Estimated RPP Proportion	Adjustments pertaining to RPP	Adjustments pertaining to non-RPP Class B
	kWh	kWh	kWh	kWh	$/kWh	$	$	$	kWh	%	$	$
	A	B	C	D=A+B-C	E	F=D X E	G	H = G - F	I	J = I / D	K = H x J	L = H - K
Remove December 2017 true-up that was billed in Jan 2018 STPP				1,298.00	0.09207			$ 119.51		55.86%	$ 66.76	$ 52.75
Jan-18	153,174,399.00	312,678.00	66,331,214.00	87,155,863.00	0.06736	$5,870,818.93	$5,874,062.25	$ 3,243.32	59,479,867	68.25%	$ 2,213.42	$ 1,029.90
Feb-18	135,367,812.00	498,015.00	60,968,600.00	74,897,227.00	0.08167	$6,116,856.53	$6,116,846.23	$ (10.30)	34,772,038	46.43%	$ (4.78)	$ (5.52)
Mar-18	144,464,660.00	653,373.00	66,794,577.00	78,323,456.00	0.09481	$7,425,846.86	$7,425,580.09	$ (266.77)	56,277,815	71.85%	$ (191.68)	$ (75.09)
Apr-18	134,188,611.00	1,499,462.00	62,639,604.00	73,048,469.00	0.09959	$7,274,897.03	$7,275,137.71	$ 240.68	31,109,314	42.59%	$ 102.50	$ 138.18
May-18	137,785,234.00	1,508,625.00	67,783,509.00	71,510,350.00	0.10793	$7,718,112.08	$7,718,103.18	$ (8.90)	52,134,567	72.90%	$ (6.49)	$ (2.41)
Jun-18	137,868,336.00	2,049,470.00	65,117,341.00	74,800,465.00	0.11896	$8,898,263.32	$8,551,014.12	$ (347,249.20)	37,208,404	49.74%	$ (172,734.06)	$ (174,515.13)
Jul-18	149,344,885.00	2,018,554.00	67,353,899.00	84,009,540.00	0.07737	$6,499,818.11	$6,502,480.29	$ 2,662.18	51,534,018	61.34%	$ 1,633.06	$ 1,029.12
Aug-18	154,043,197.00	2,093,400.00	72,821,424.00	83,315,173.00	0.07490	$6,240,306.46	$6,240,218.42	$ (88.04)	55,783,904	66.96%	$ (58.95)	$ (29.09)
Sep-18	142,504,368.00	1,699,198.00	69,615,152.00	74,588,414.00	0.08584	$6,402,669.46	$6,403,046.90	$ 377.44	35,714,338	47.88%	$ 180.73	$ 196.72
Oct-18	140,456,587.00	1,303,877.00	70,952,016.00	70,808,448.00	0.12059	$8,538,790.74	$8,538,470.32	$ (320.42)	53,034,109	74.90%	$ (239.99)	$ (80.43)
Nov-18	141,345,545.00	783,671.00	67,335,327.00	74,793,889.00	0.09855	$7,370,937.76	$7,110,057.31	$ (260,880.45)	44,833,846	59.94%	$ (156,380.08)	$ (104,500.38)
Dec-18	136,642,286.00	251,938.00	59,374,290.00	77,519,934.00	0.07404	$5,739,575.91	$5,987,091.02	$ 247,515.11	32,053,644	41.35%	$ 102,344.79	$ 145,170.32
December true-up				-	0.07404			$ -			$ -	$ -
Total	**1,707,185,920.00**	**14,672,261.00**	**797,086,953.00**	**924,771,228.00**		**$84,096,893.19**	**$83,742,107.84**	**$ (354,665.84)**	**543,935,865.66**		**$ (223,074.78)**	**$ (131,591.06)**

Table 4 - Alectra's Proposal

Alectra's proposal to allocate the IESO adjustments between RPP and non-RPP	**$ (354,665.84)**
Estimated RPP Proportion	**$ (223,074.78)**
Estimated non-RPP Proportion	**$ (131,591.06)**

Payment to IESO; included in Continuity Schedule cell BF29

Total Difference $ represent the IESO Invoice adjustments in addition to the expected GA charges based on the actual GA rates

2. STPP, STPF and IESO Monthly Invoice $ Reconciliation for CT148

Note: the STPP, STPF and IESO Invoices include the entire month data as at month end
IESO Monthly invoice = Current month STPP + Last Month STPF - Last Month STPP

	Current Month STPP CT148 $	Last Month STPF CT148 $	Last Month STPP CT148 $	Net for the month	IESO Invoice CT148 $	Difference
	A	B	C	D=A+B-C	E	F = D-E
Jan-18	$ 5,874,552.89	$ 7,684,388.10	$ 7,684,878.74	$ 5,874,062.25	$5,874,062.25	$ -
Feb-18	$ 6,116,518.48	$ 5,874,880.64	$ 5,874,552.89	$ 6,116,846.23	$6,116,846.23	$ -
Mar-18	$ 7,425,415.02	$ 6,116,683.55	$ 6,116,518.48	$ 7,425,580.09	$7,425,580.09	$ -
Apr-18	$ 7,278,167.95	$ 7,422,384.78	$ 7,425,415.02	$ 7,275,137.71	$7,275,137.71	$ -
May-18	$ 7,717,902.48	$ 7,278,493.88	$ 7,278,167.95	$ 7,718,228.41	$7,718,103.18	$ 125.23
Jun-18	$ 8,551,026.97	$ 7,717,889.63	$ 7,717,902.48	$ 8,551,014.12	$8,551,014.12	$ -
Jul-18	$ 6,453,046.63	$ 8,600,460.63	$ 8,551,026.97	$ 6,502,480.29	$6,502,480.29	$ -
Aug-18	$ 6,242,151.28	$ 6,451,113.77	$ 6,453,046.63	$ 6,240,218.42	$6,240,218.42	$ -
Sep-18	$ 5,289,041.62	$ 6,242,515.28	$ 6,242,151.28	$ 5,289,405.62	$6,403,046.90	$ (1,113,641.28)
Oct-18	$ 8,529,319.51	$ 6,411,810.37	$ 5,289,041.62	$ 9,652,088.26	$8,538,470.32	$ 1,113,617.94
Nov-18	$ 7,109,802.39	$ 8,529,574.43	$ 8,529,319.51	$ 7,110,057.31	$7,110,057.31	$ -
Dec-18	$ 6,144,678.28	$ 6,952,215.13	$ 7,109,802.39	$ 5,987,091.02	$5,987,091.02	$ -
Total	**$ 82,731,623.50**	**$ 85,282,410.19**	**$ 84,271,823.96**	**$ 83,742,209.73**	**$ 83,742,107.84**	**$ 101.89**

3. STPP, STPF and Loads pertaining to Class B kWh Reconciliation

	Current Month STPP CT148 kWh	Last Month STPF CT148 kWh	Last Month STPP CT148 kWh	Net for the month (kWh)	Loads pertaining to Class B (Calculated in Table 1)	Difference (kWh)
	A	B	C	D=A+B-C	E	F=D-E
Jan-18	87,155,863.00	83,390,473.00	83,391,771.00	87,154,565.00	87,155,863.00	(1,298.00)
Feb-18	74,897,227.00	87,155,863.00	87,155,863.00	74,897,227.00	74,897,227.00	-
Mar-18	78,323,456.00	74,897,227.00	74,897,227.00	78,323,456.00	78,323,456.00	-
Apr-18	95,635,542.00	78,323,456.00	78,323,456.00	95,635,542.00	73,048,469.00	22,587,073.00
May-18	73,048,469.00	73,048,469.00	95,635,542.00	50,461,396.00	71,510,350.00	(21,048,954.00)
Jun-18	74,800,465.00	71,510,350.00	73,048,469.00	73,262,346.00	74,800,465.00	(1,538,119.00)
Jul-18	84,009,540.00	74,800,465.00	74,800,465.00	84,009,540.00	84,009,540.00	-
Aug-18	83,315,173.00	84,009,540.00	84,009,540.00	83,315,173.00	83,315,173.00	-
Sep-18	74,588,414.00	83,315,173.00	83,315,173.00	74,588,414.00	74,588,414.00	-
Oct-18	70,808,448.00	74,588,414.00	74,588,414.00	70,808,448.00	70,808,448.00	-
Nov-18	72,145,545.00	70,808,448.00	70,808,448.00	72,145,545.00	74,793,889.00	(2,648,344.00)
Dec-18	77,519,934.00	74,793,889.00	72,145,545.00	80,168,278.00	77,519,934.00	2,648,344.00
Total	**946,248,076.00**	**930,641,767.00**	**952,119,913.00**	**924,769,930.00**	**924,771,228.00**	**(1,298.00)**

Jan-19	84,454,659.00	77,519,934.00	77,519,934.00	84,454,659.00	84,454,659	-

Global Adjustment Adjustments in 2018

- charge, + credit

Legend: Applies to 2018 | Applies to various other years

IESO Charge Type	Value	Statement	Description	Applicable to
148	$ (6,698.96)	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 10/2016, Total Adjusted Amount - $-551217.59, Total Distribution (MWh) - 8384313.564	Class B
148	$ 9.71	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 10/2015, Total Adjusted Amount - $815.29, Total Distribution (MWh) - 8628399.29	Class B
148	$ 17,149.75	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 12/2015, Total Adjusted Amount - $1520573.83, Total Distribution (MWh) - 9283635.217	Class B
148	$ 2,536.69	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 01/2016, Total Adjusted Amount - $228327.97, Total Distribution (MWh) - 10238681.478	Class B
148	$ (3,741.18)	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 02/2016, Total Adjusted Amount - $-333610.22, Total Distribution (MWh) - 9476993.419	Class B
148	$ (4,725.51)	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 03/2016, Total Adjusted Amount - $-409704.41, Total Distribution (MWh) - 9274395.494	Class B
148	$ (4,970.85)	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 04/2016, Total Adjusted Amount - $-426214.56, Total Distribution (MWh) - 8601557.64	Class B
148	$ (511.75)	Jan 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $-57213.28, Total Distribution (MWh) - 9743882.265	Class A
148	$ (4,217.16)	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 06/2016, Total Adjusted Amount - $-370511.89, Total Distribution (MWh) - 9202274.086	Class B
148	$ (6,268.65)	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 11/2016, Total Adjusted Amount - $-518482.14, Total Distribution (MWh) - 8578212.921	Class B
148	$ (4,440.43)	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 12/2016, Total Adjusted Amount - $-398278.58, Total Distribution (MWh) - 9825550.081	Class B
148	$ (4,667.64)	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 05/2016, Total Adjusted Amount - $-401311.77, Total Distribution (MWh) - 8652317.796	Class B
148	$ (5,982.58)	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 09/2016, Total Adjusted Amount - $-503428.28, Total Distribution (MWh) - 8992096.573	Class A
148	$ (4,077.76)	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 08/2016, Total Adjusted Amount - $-366044.01, Total Distribution (MWh) - 10956699.077	Class B
148	$ (4,239.96)	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 07/2016, Total Adjusted Amount - $-393133.45, Total Distribution (MWh) - 10495041.213	Class B
148	$ 19,352.17	Jan 2018 ST-P-P	Adjustment of Global Adjustment for 11/2015, Total Adjusted Amount - $1636248.71, Total Distribution (MWh) - 8680759.324	Class B
148	$ (327.72)	Jan 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class B
148	$ (4,440.43)	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 12/2016, Total Adjusted Amount - $-398278.58, Total Distribution (MWh) - 9825550.081	Class B
148	$ 9.71	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 10/2015, Total Adjusted Amount - $815.29, Total Distribution (MWh) - 8628399.29	Class B
148	$ 17,149.75	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 12/2015, Total Adjusted Amount - $1520573.83, Total Distribution (MWh) - 9283635.217	Class B
148	2,536.69	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 01/2016, Total Adjusted Amount - $228327.97, Total Distribution (MWh) - 10238681.478	Class B
148	(3,741.18)	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 02/2016, Total Adjusted Amount - $-333610.22, Total Distribution (MWh) - 9476993.419	Class B
148	(4,725.51)	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 03/2016, Total Adjusted Amount - $-409704.41, Total Distribution (MWh) - 9274395.494	Class B
148	-4970.85	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 04/2016, Total Adjusted Amount - $-426214.56, Total Distribution (MWh) - 8601557.64	Class B
148	19352.17	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 11/2015, Total Adjusted Amount - $1636248.71, Total Distribution (MWh) - 8680759.324	Class B
148	-511.75	Jan 2018 ST-P-F	Adjustment of Global Adjustment, Total Adjusted Amount - $-57213.28, Total Distribution (MWh) - 9743882.265	Class B
148	-4217.16	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 06/2016, Total Adjusted Amount - $-370511.89, Total Distribution (MWh) - 9202274.086	Class B
148	-6268.65	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 11/2016, Total Adjusted Amount - $-518482.14, Total Distribution (MWh) - 8578212.921	Class B
148	(4,667.64)	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 05/2016, Total Adjusted Amount - $-401311.77, Total Distribution (MWh) - 8652317.796	Class B
148	(6,698.96)	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 10/2016, Total Adjusted Amount - $-551217.59, Total Distribution (MWh) - 8384313.564	Class B
148	(5,982.58)	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 09/2016, Total Adjusted Amount - $-503428.28, Total Distribution (MWh) - 8992096.573	Class B
148	-4077.76	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 08/2016, Total Adjusted Amount - $-366044.01, Total Distribution (MWh) - 10956699.077	Class B
148	-4239.96	Jan 2018 ST-P-F	Adjustment of Global Adjustment for 07/2016, Total Adjusted Amount - $-393133.45, Total Distribution (MWh) - 10495041.213	Class B
148	-0.03	Jan 2018 ST-P-F	Adjustment of Global Adjustment, Total Adjusted Amount - $-57213.28, Total Distribution (MWh) - 9743337.279	Class B
148	-46267.81	Feb 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $-5053280.44, Total Distribution (MWh) - 8180130.014	Class B
147	-91.44	Feb 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class A
148	-165.03	Feb 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class B
148	-0.04	Feb 2018 ST-P-F	Adjustment of Global Adjustment, Total Adjusted Amount - $-5053280.44, Total Distribution (MWh) - 8180122.027	Class B
148	-41035.43	Mar 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $-4454479.65, Total Distribution (MWh) - 8502169.957	Class B
147	-11832.61	Mar 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class A
148	-20719.92	Mar 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class B
148	23750.16	Mar 2018 ST-P-F	Adjustment of Global Adjustment, Total Adjusted Amount - $-1876349.71, Total Distribution (MWh) - 8502162.578	Class B
148	-401.33	April 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $-43057.48, Total Distribution (MWh) - 7837148.776	Class B
147	-70.7	April 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class A
148	-318.68	April 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class B
148	-7.25	April 2018 ST-P-F	Adjustment of Global Adjustment, Total Adjusted Amount - $-43834.35, Total Distribution (MWh) - 7836940.453	Class B
147	-70.7	May 2018 ST-P-P	Issue 837 - Adjustment to Global Adjustment CT 147 for trade date April 30, 2018	Class A
148	-125.23	May 2018 ST-P-P	Issue 837 - Adjustment to Global Adjustment CT 148 for trade date April 30, 2018	Class B
148	-4440.3	May 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $-479973.99, Total Distribution (MWh) - 7729903.495	Class B

148	12.84	May 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class B
148	0.01	May 2018 ST-P-F	Adjustment of Global Adjustment, Total Adjusted Amount - $-479973.99, Total Distribution (MWh) - 7729916.364	Class B
148	-48634.53	June 2018 ST-P-P	Adjustment of Global Adjustment for 05/2018, Total Adjusted Amount - $-5257153.2, Total Distribution (MWh) - 7729916.364	Class B
148	51598.58	June 2018 ST-P-P	Issue-835 Adjustment of Class B Global Adjustment due to under-reported Class A load for September 2017	Class B
148	-2677.33	June 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $-290095.16, Total Distribution (MWh) - 8104808.542	Class B
148	296195.46	June 2018 ST-P-P	Issue-835 Adjustment of Class B Global Adjustment due to under-reported Class A load for October 2017	Class B
147	-419.75	June 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class A
148	-799.11	June 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class B
148	-0.02	June 2018 ST-P-F	Adjustment of Global Adjustment, Total Adjusted Amount - $-290095.16, Total Distribution (MWh) - 8104751.095	Class B
148	-48634.53	June 2018 ST-P-F	Adjustment of Global Adjustment for 05/2018, Total Adjusted Amount - $-10514306.4, Total Distribution (MWh) - 7729916.364	Class B
148	-3847.25	July 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $-438880.88, Total Distribution (MWh) - 9583527.878	Class B
147	28.65	July 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class A
148	1931.73	July 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class B
148	1.13	July 2018 ST-P-F	Adjustment of Global Adjustment, Total Adjusted Amount - $-438880.88, Total Distribution (MWh) - 9586334.709	Class B
148	21868.95	August 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $2468997.76, Total Distribution (MWh) - 9406257.651	Class B
147	-4094535.67	September 2018 ST-P-P	Issue 860: Reversal of CT 147 for trade date 08/31/2018 that appeared on the September 26, 2018 preliminary settlement statement (PSS)	Class A
147	4822435.29	September 2018 ST-P-P	Issue 860: Reversal of CT 147 for trade date 08/31/2018 that appeared on the September 26, 2018 preliminary settlement statement (PSS)	Class A
148	3338.99	September 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $356320.35, Total Distribution (MWh) - 7959696.53	Class B
148	7378026.87	September 2018 ST-P-P	Issue 860: Reversal of CT 148 for trade date 08/31/2018 that appeared on the September 26, 2018 preliminary settlement statement (PSS)	Class B
148	-6264385.59	September 2018 ST-P-P	Issue 860: Reversal of CT 148 for trade date 08/31/2018 that appeared on the September 26, 2018 preliminary settlement statement (PSS)	Class B
148	-9155.58	September 2018 ST-P-F	Slight change in total provincewide kWh for current month	Class B
147	-727884.36	September 2018 ST-P-F	Issue 860: Reversal of CT 147 for trade date 08/31/2018 that appeared on the September 26, 2018 final settlement statement (FSS)	Class A
148	4.77	September 2018 ST-P-F	Adjustment of Global Adjustment, Total Adjusted Amount - $356320.35, Total Distribution (MWh) - 7948337.146	Class B
148	-1113617.94	September 2018 ST-P-F	Issue 860: Reversal of CT 148 for trade date 08/31/2018 that appeared on the September 26, 2018 final settlement statement (FSS)	Class B
148	-45.25	October 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $-4860.35, Total Distribution (MWh) - 7605074.466	Class B
148	-254.92	October 2018 ST-P-F		Class B
148	45.11	November 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $4794.48, Total Distribution (MWh) - 7668202.27	Class B
147	-72.06	November 2018 ST-P-F		Class A
148	157588.3	November 2018 ST-P-F		Class B
148	-1	November 2018 ST-P-F	Adjustment of Global Adjustment, Total Adjusted Amount - $4794.48, Total Distribution (MWh) - 8129996.362	Class B
148	-5376.93	December 2018 ST-P-P	Adjustment of Global Adjustment, Total Adjusted Amount - $-603108.97, Total Distribution (MWh) - 8695097.125	Class B
147	-220.49	December 2018 ST-P-F		Class A
148	-6999.97	December 2018 ST-P-F		Class B
148	-5.84	December 2018 ST-P-F	Adjustment of Global Adjustment, Total Adjusted Amount - $-603108.97, Total Distribution (MWh) - 8685675.198	Class B
	$ 475,417.62			

Attachment 10

RGCRP Enersource RZ

Appendix 2-FB

Calculation of Renewable Generation Connection Direct Benefits/Provincial Amount: Renewable Enabling Improvement Investments

This table will calculate the distributor/provincial shares of the investments entered in Part A of Appendix 2-FA.
Enter values in green shaded cells: WCA percentage, debt percentages, interest rates, kWh, tax rates, amortization period, CCA Class and percentage.
For historical investments, enter these variables for your last cost of service test year. For 2016 and beyond, enter variables as in the application.
Rate Riders are not calculated for Test Year as these assets and costs are already in the distributor's rate base/revenue requirement.

			2010			2011			2012			2013			2014			
				Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	Provincial	
		Total		6%	94%	Total	6%	94%	Total	6%	94%	Total	6%	94%	Total	6%	94%	Total
Net Fixed Assets (average)		$ 11,110	$ 667	$ 10,444	$ 64,140	$ 3,848	$ 60,291	$ 183,723	$ 11,023	$ 172,700	$ 332,417	$ 19,945	$ 312,472	$ 456,550	$ 27,393	$ 429,157	$ 575,885
Incremental OM&A (on-going, N/A for Provincial Recovery)		$0	$ -		$0	$ -		$0	$ -		$23,800	$ 23,800		$23,439	$ 23,439		$43,615
Incremental OM&A (start-up, applicable for Provincial Recovery)		$0	$ -	$ -	$0	$ -	$ -	$0	$ -	$ -	$0	$ -	$ -	$0	$ -	$ -	$0
WCA	14%		$ -	$ -		$ -	$ -		$ -	$ -		$ 3,213	$ -		$ 3,164	$ -	
Rate Base			$ 667	$ 10,444		$ 3,848	$ 60,291		$ 11,023	$ 172,700		$ 23,158	$ 312,472		$ 30,557	$ 429,157	
	2008 COS	**2013 COS**																
Deemed ST Debt	4%	4%	$ 27	$ 418		$ 154	$ 2,412		$ 441	$ 6,908		$ 926	$ 12,499		$ 1,222	$ 17,166	
Deemed LT Debt	56%	56%	$ 373	$ 5,848		$ 2,155	$ 33,763		$ 6,173	$ 96,712		$ 12,968	$ 174,984		$ 17,112	$ 240,328	
Deemed Equity	40%	40%	$ 267	$ 4,177		$ 1,539	$ 24,117		$ 4,409	$ 69,080		$ 9,263	$ 124,989		$ 12,223	$ 171,663	
ST Interest	4.47%	2.08%	$ 1	$ 19		$ 7	$ 108		$ 20	$ 309		$ 19	$ 260		$ 25	$ 357	
LT Interest	6.44%	5.09%	$ 24	$ 377		$ 139	$ 2,174		$ 398	$ 6,228		$ 660	$ 8,907		$ 871	$ 12,233	
ROE	8.57%	8.93%	$ 23	$ 358		$ 132	$ 2,067		$ 378	$ 5,920		$ 827	$ 11,162		$ 1,092	$ 15,330	
Cost of Capital Total			$ 48	$ 753		$ 278	$ 4,349		$ 795	$ 12,457		$ 1,507	$ 20,328		$ 1,988	$ 27,919	
OM&A			$ -	$ -		$ -	$ -		$ -	$ -		$ 23,800	$ -		$ 23,439	$ -	
Amortization		$ 766	$ 46	$ 720	$ 4,476	$ 269	$ 4,207	$ 13,032	$ 782	$ 12,250	$ 24,186	$ 1,451	$ 22,735	$ 34,414	$ 2,065	$ 32,349	$ 45,018
Grossed-up PILs			-$ 35	-$ 551		-$ 140	-$ 2,194		-$ 125	-$ 1,956		$ 106	$ 1,012		$ 310	$ 4,217	
Revenue Requirement			$ 59	$ 922		$ 406	$ 6,362		$ 1,452	$ 22,751		$ 26,864	$ 44,075		$ 27,802	$ 64,485	
Provincial Rate Protection				$ 922			$ 6,362			$ 22,751			$ 44,075			$ 64,485	
Monthly Amount Paid by IESO				$ 77			$ 530			$ 1,896			$ 3,673			$ 5,374	

Note 1: The difference between the actual costs of approved eligible investments and revenue received from the IESO should be recorded in a variance account. The Board may provide regulatory accounting guidance regarding a variance account either in an individual proceeding or on a generic basis.
Note 2: For the 2016 Test Year, Costs and Revenues of the Direct Benefit are to be included in the test year applicant Rate Base and Revenues.

PILs Calculation

Income Tax	2010		2011		2012		2013		2014	
	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial
Net Income - ROE on Rate Base	$ 23	$ 358	$ 132	$ 2,067	$ 378	$ 5,920	$ 827	$ 11,162	$ 1,092	$ 15,330
Amortization (6% DB and 94% P)	$ 46	$ 720	$ 269	$ 4,207	$ 782	$ 12,250	$ 1,451	$ 22,735	$ 2,065	$ 32,349
CCA (6% DB and 94% P)	-$ 147	-$ 2,305	-$ 756	-$ 11,848	-$ 1,506	-$ 23,595	-$ 1,984	-$ 31,089	-$ 2,297	-$ 35,983
Taxable income	-$ 78	-$ 1,227	-$ 356	-$ 5,574	-$ 346	-$ 5,425	$ 294	$ 2,807	$ 860	$ 11,696
Tax Rate (to be entered)	31.00%	31.00%	28.25%	28.25%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Income Taxes Payable	-$ 24	-$ 380	-$ 101	-$ 1,575	-$ 92	-$ 1,438	$ 78	$ 744	$ 228	$ 3,099
Gross Up										
Income Taxes Payable	$ (35)	$ (551)	$ (140)	$ (2,194)	$ (125)	$ (1,956)	$ 106	$ 1,012	$ 310	$ 4,217
Grossed Up PILs	**-$ 35**	**-$ 551**	**-$ 140**	**-$ 2,194**	**-$ 125**	**-$ 1,956**	**$ 106**	**$ 1,012**	**$ 310**	**$ 4,217**

UCC for PILs Calculation

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Opening UCC		$ 58,845	$ 243,654	$ 358,781	$ 434,986	$ 483,731	$ 673,101	$ 774,722	$ 953,361	$ 978,990	$ 954,364	$ 913,811	$ 840,706	$ 773,450	$ 711,574
Capital Additions (from Appendix 2-FA)	$ 61,297	$ 197,413	$ 140,229	$ 109,278	$ 87,025	$ 237,572	$ 161,946	$ 250,642	$ 106,144	$ 55,931	$ 37,288	$ -	$ -	$ -	$ -
UCC Before Half Year Rule	$ 61,297	$ 256,258	$ 383,883	$ 468,059	$ 522,011	$ 721,303	$ 835,048	$ 1,025,364	$ 1,059,505	$ 1,034,921	$ 991,652	$ 913,811	$ 840,706	$ 773,450	$ 711,574
Half Year Rule (1/2 Additions - Disposals)	$ 30,648	$ 98,707	$ 70,114	$ 54,639	$ 43,513	$ 118,786	$ 80,973	$ 125,321	$ 53,072	$ 27,965	$ 18,644	$ -	$ -	$ -	$ -
Reduced UCC	$ 30,648	$ 157,551	$ 313,768	$ 413,420	$ 478,498	$ 602,517	$ 754,075	$ 900,043	$ 1,006,433	$ 1,006,955	$ 973,008	$ 913,811	$ 840,706	$ 773,450	$ 711,574
CCA Rate Class (to be entered)	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
CCA Rate (to be entered)	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
CCA	$ 2,452	$ 12,604	$ 25,101	$ 33,074	$ 38,280	$ 48,201	$ 60,326	$ 72,003	$ 80,515	$ 80,556	$ 77,841	$ 73,105	$ 67,257	$ 61,876	$ 56,926
Closing UCC	$ 58,845	$ 243,654	$ 358,781	$ 434,986	$ 483,731	$ 673,101	$ 774,722	$ 953,361	$ 978,990	$ 954,364	$ 913,811	$ 840,706	$ 773,450	$ 711,574	$ 654,648

2015			2016			2017			2018			2019			2020			True Up			2021	
Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	
6%	94%	Total	6%	94%	Total	6%	94%	Total	6%	94%	Total	6%	94%	Total	6%	94%	Total	6%	94%	Total	6%	
$ 34,553	$ 541,332	$ 701,277	$ 42,077	$ 659,201	$ 819,276	$ 49,157	$ 770,119	$ 948,075	$ 56,884	$ 891,190	$ 975,818	$ 58,549	$ 917,269	$ 888,240	$ 53,294	$ 834,946	-$ 1,720	-$ 103	-$ 1,617	$ 797,520	$ 47,851
$ 43,615		$ 58,050	$ 58,050		$ 51,196	$ 51,196		$ 63,047	$ 63,047		$ 0	-$ 0		$ -	$ -		$ -	$ -	$ -	$ -	$ 0	$ -
$ -	$ -	$ 0	$ -	$ -	$ 0	$ -	$ -	$ 0	$ -	$ -	$ 0	$ -	$ -	$ 0	$ -	$ -	-$ 1,660	-$ 100	-$ 1,560	$ 0	$ -
$ 5,888	$ -		$ 7,837	$ -		$ 6,911	$ -		$ 8,511	$ -		-$ 0	$ -		$ -	$ -		-$ 13	-$ 211		$ -
$ 40,441	$ 541,332		$ 49,913	$ 659,201		$ 56,068	$ 770,119		$ 65,396	$ 891,190		$ 58,549	$ 917,269		$ 53,294	$ 834,946		-$ 117	-$ 1,827		$ 47,851
$ 1,618	$ 21,653		$ 1,997	$ 26,368		$ 2,243	$ 30,805		$ 2,616	$ 35,648		$ 2,342	$ 36,691		$ 2,132	$ 33,398		-$ 5	-$ 73		$ 1,914
$ 22,647	$ 303,146		$ 27,951	$ 369,152		$ 31,398	$ 431,267		$ 36,622	$ 499,067		$ 32,787	$ 513,671		$ 29,845	$ 467,570		-$ 65	-$ 1,023		$ 26,797
$ 16,176	$ 216,533		$ 19,965	$ 263,680		$ 22,427	$ 308,048		$ 26,158	$ 356,476		$ 23,420	$ 366,908		$ 21,318	$ 333,978		-$ 47	-$ 731		$ 19,140
$ 34	$ 450		$ 42	$ 548		$ 47	$ 641		$ 54	$ 741		$ 49	$ 763		$ 44	$ 695		-$ 0	-$ 2		$ 40
$ 1,153	$ 15,430		$ 1,423	$ 18,790		$ 1,598	$ 21,951		$ 1,864	$ 25,402		$ 1,669	$ 26,146		$ 1,519	$ 23,799		-$ 3	-$ 52		$ 1,364
$ 1,445	$ 19,336		$ 1,783	$ 23,547		$ 2,003	$ 27,509		$ 2,336	$ 31,833		$ 2,091	$ 32,765		$ 1,904	$ 29,824		-$ 4	-$ 65		$ 1,709
$ 2,631	$ 35,217		$ 3,247	$ 42,885		$ 3,648	$ 50,101		$ 4,254	$ 57,977		$ 3,809	$ 59,674		$ 3,467	$ 54,318		-$ 8	-$ 119		$ 3,113
$ 43,615	$ -		$ 58,050	$ -		$ 51,196	$ -		$ 63,047	$ -		-$ 0	$ -		$ -	$ -		-$ 1,660	$ -		$ -
$ 2,701	$ 42,317	$ 56,770	$ 3,406	$ 53,364	$ 68,823	$ 4,129	$ 64,694	$ 82,452	$ 4,947	$ 77,505	$ 90,617	$ 5,437	$ 85,180	$ 90,720	$ 5,443	$ 85,277	$ 20,477	$ 1,229	$ 19,249	$ 90,720	$ 5,443
$ 452	$ 5,893		$ 566	$ 7,285		$ 653	$ 8,840		$ 884	$ 12,134		$ 972	$ 15,223		$ 965	$ 15,118		$ 268	$ 4,201		$ 997
$ 49,399	$ 83,426		$ 65,269	$ 103,534		$ 59,626	$ 123,635		$ 73,133	$ 147,617		$ 10,218	$ 160,077		$ 9,875	$ 154,713		-$ 171	$ 23,331		$ 9,554
	$ 83,426			$ 103,534			$ 123,635			$ 147,617			$ 160,077			$ 154,713			$ 23,331		
	$ 6,952			$ 8,628			$ 10,302.93			$ 12,301			$ 13,340			$ 12,893			$ 1,944		

2015		2016		2017		2018		2019		2020		202
Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit	Provincial	Direct Benefit
$ 1,445	$ 19,336	$ 1,783	$ 23,547	$ 2,003	$ 27,509	$ 2,336	$ 31,833	$ 2,091	$ 32,765	$ 1,904	$ 29,824	$ 1,709
$ 2,701	$ 42,317	$ 3,406	$ 53,364	$ 4,129	$ 64,694	$ 4,947	$ 77,505	$ 5,437	$ 85,180	$ 5,443	$ 85,277	$ 5,443
-$ 2,892	-$ 45,309	-$ 3,620	-$ 56,706	-$ 4,320	-$ 67,683	-$ 4,831	-$ 75,684	-$ 4,833	-$ 75,723	-$ 4,670	-$ 73,170	-$ 4,386
$ 1,254	$ 16,344	$ 1,570	$ 20,204	$ 1,812	$ 24,519	$ 2,452	$ 33,655	$ 2,695	$ 42,222	$ 2,676	$ 41,931	$ 2,766
26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
$ 332	$ 4,331	$ 416	$ 5,354	$ 480	$ 6,498	$ 650	$ 8,919	$ 714	$ 11,189	$ 709	$ 11,112	$ 733
$ 452	$ 5,893	$ 566	$ 7,285	$ 653	$ 8,840	$ 884	$ 12,134	$ 972	$ 15,223	$ 965	$ 15,118	$ 997
$ 452	**$ 5,893**	**$ 566**	**$ 7,285**	**$ 653**	**$ 8,840**	**$ 884**	**$ 12,134**	**$ 972**	**$ 15,223**	**$ 965**	**$ 15,118**	**$ 997**

2025	2026
$ 654,648	$ 602,276
$ -	$ -
$ 654,648	$ 602,276
$ -	$ -
$ 654,648	$ 602,276
47	47
8%	8%
$ 52,372	$ 48,182
$ 602,276	$ 554,094

	2021 with True Up				2022				2023				2024				2025				2026			
		Direct Benefi	Provincial			Direct Benefit	Provincial			Direct Benefit	Provincial			Direct Benefit	Provincial			Direct Benefit	Provincial			Direct Benefit	Provincial	
Provincial 94%	Total	6%	94%		Total	6%	94%		Total	6%	94%		Total	6%	94%		Total	6%	94%		Total	6%	94%	
$ 749,669	$ 795,801	$ 47,748	$ 748,053		$706,801	$ 42,408	$ 664,393		$616,081	$ 36,965	$ 579,116		$525,361	$ 31,522	$ 493,840		$434,641	$ 26,078	$ 408,563		$343,922	$ 20,635	$ 323,286	
	$ -	$ -	$ -		$0	$ -			$0	$ -			$0	$ -			$0	$ -			$0	$ -		
$ -	-$ 1,660	-$ 100	-$ 1,560		$0	$ -	$ -		$0	$ -	$ -		$0	$ -	$ -		$0	$ -	$ -		$0	$ -	$ -	
$ -		-$ 13	-$ 211			$ -	$ -			$ -	$ -			$ -	$ -			$ -	$ -			$ -	$ -	
$ 749,669		$ 47,735	$ 747,842			$ 42,408	$ 664,393			$ 36,965	$ 579,116			$ 31,522	$ 493,840			$ 26,078	$ 408,563			$ 20,635	$ 323,286	
$ 29,987		$ 1,909	$ 29,914			$ 1,696	$ 26,576			$ 1,479	$ 23,165			$ 1,261	$ 19,754			$ 1,043	$ 16,343			$ 825	$ 12,931	
$ 419,815		$ 26,731	$ 418,791			$ 23,749	$ 372,060			$ 20,700	$ 324,305			$ 17,652	$ 276,550			$ 14,604	$ 228,795			$ 11,556	$ 181,040	
$ 299,868		$ 19,094	$ 299,137			$ 16,963	$ 265,757			$ 14,786	$ 231,646			$ 12,609	$ 197,536			$ 10,431	$ 163,425			$ 8,254	$ 129,315	
$ 624		$ 40	$ 622			$ 35	$ 553			$ 31	$ 482			$ 26	$ 411			$ 22	$ 340			$ 17	$ 269	
$ 21,369		$ 1,361	$ 21,316			$ 1,209	$ 18,938			$ 1,054	$ 16,507			$ 898	$ 14,076			$ 743	$ 11,646			$ 588	$ 9,215	
$ 26,778		$ 1,705	$ 26,713			$ 1,515	$ 23,732			$ 1,320	$ 20,686			$ 1,126	$ 17,640			$ 932	$ 14,594			$ 737	$ 11,548	
$ 48,770		$ 3,105	$ 48,652			$ 2,759	$ 43,223			$ 2,405	$ 37,675			$ 2,051	$ 32,127			$ 1,697	$ 26,579			$ 1,342	$ 21,032	
$ -		-$ 1,660	$ -			$ -	$ -			$ -	$ -			$ -	$ -			$ -	$ -			$ -	$ -	
$ 85,277	$ 111,197	$ 6,672	$ 104,525		$ 90,720	$ 5,443	$ 85,277		$ 90,720	$ 5,443	$ 85,277		$ 90,720	$ 5,443	$ 85,277		$ 90,720	$ 5,443	$ 85,277		$ 90,720	$ 5,443	$ 85,277	
$ 15,625		$ 1,265	$ 19,825			$ 1,054	$ 16,508			$ 1,100	$ 17,234			$ 1,137	$ 17,813			$ 1,165	$ 18,258			$ 1,186	$ 18,580	
$ 149,672		$ 9,383	$ 173,002			$ 9,256	$ 145,008			$ 8,948	$ 140,185			$ 8,631	$ 135,217			$ 8,305	$ 130,114			$ 7,972	$ 124,888	
$ 149,672			$ 173,002				$ 145,008				$ 140,185				$ 135,217				$ 130,114				$ 124,888	
$ 12,473			$ 14,417				$ 12,084				$ 11,682				$ 11,268				$ 10,843				$ 10,407	

1				2022			2023			2024			2025			2026		
Provincial				Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	Provincial		Direct Benefit	Provincial	
$ 26,778				$ 1,515	$ 23,732		$ 1,320	$ 20,686		$ 1,126	$ 17,640		$ 932	$ 14,594		$ 737	$ 11,548	
$ 85,277				$ 5,443	$ 85,277		$ 5,443	$ 85,277		$ 5,443	$ 85,277		$ 5,443	$ 85,277		$ 5,443	$ 85,277	
-$ 68,719				-$ 4,035	-$ 63,221		-$ 3,713	-$ 58,163		-$ 3,416	-$ 53,510		-$ 3,142	-$ 49,230		-$ 2,891	-$ 45,291	
$ 43,336				$ 2,923	$ 45,788		$ 3,051	$ 47,799		$ 3,154	$ 49,406		$ 3,232	$ 50,641		$ 3,289	$ 51,533	
26.50%				26.50%	26.50%		26.50%	26.50%		26.50%	26.50%		26.50%	26.50%		26.50%	26.50%	
$ 11,484				$ 774	$ 12,134		$ 809	$ 12,667		$ 836	$ 13,093		$ 857	$ 13,420		$ 872	$ 13,656	
$ 15,625				$ 1,054	$ 16,508		$ 1,100	$ 17,234		$ 1,137	$ 17,813		$ 1,165	$ 18,258		$ 1,186	$ 18,580	
$ 15,625				**$ 1,054**	**$ 16,508**		**$ 1,100**	**$ 17,234**		**$ 1,137**	**$ 17,813**		**$ 1,165**	**$ 18,258**		**$ 1,186**	**$ 18,580**	

Green Energy Fixed Asset Continuity Schedule

	COST			ACCUMULATED DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2010 (CGAAP)									
Green Energy - FIT/Micro	-	22,986.94	22,986.94	-	(766.23)	(766.23)	-	22,220.71	22,220.71
CIP - Green Energy - FIT/Micro	-	38,138.46	38,138.46	-	-	-	-	38,138.46	38,138.46
CIP AFUDC Green Energy	(0.00)	171.17	171.17	-	-	-	(0.00)	171.17	171.17
TOTAL	**(0.00)**	**61,296.57**	**61,296.57**	**0.00**	**-766.23**	**-766.23**	**-0.00**	**60,530.34**	**60,530.34**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2011 Actual									
Green Energy - FIT/Micro	22,986.94	88,314.49	111,301.43	(766.23)	(4,476.28)	(5,242.51)	22,220.71	83,838.21	106,058.92
IFRS adjustment	(766.23)		(766.23)	766.23		766.23	-	-	-
CIP - Green Energy - FIT/Micro	38,138.46	109,236.68	147,375.14	-	-	-	38,138.46	109,236.68	147,375.14
CIP AFUDC Green Energy	171.17	(138.14)	33.03	-	-	-	171.17	(138.14)	33.03
TOTAL	**60,530.34**	**197,413.03**	**257,943.37**	**-**	**(4,476.28)**	**(4,476.28)**	**60,530.34**	**192,936.75**	**253,467.09**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2012 Actual									
Green Energy - FIT/Micro	110,535.20	173,210.96	283,746.16	(4,476.28)	(13,193.79)	(17,670.07)	106,058.92	160,017.17	266,076.09
CIP - Green Energy - FIT/Micro	147,375.14	36,781.00	184,156.14	-		-	147,375.14	36,781.00	184,156.14
CIP AFUDC Green Energy	33.03	(33.03)	(0.00)	-		-	33.03	(33.03)	(0.00)
Def Rev -FIT MicroFIT	-	(4,850.00)	(4,850.00)	-	161.67	161.67	-	(4,688.33)	(4,688.33)
CIP Def Rev -FIT MicroFIT	-	(64,880.00)	(64,880.00)	-		-	-	(64,880.00)	(64,880.00)
TOTAL	**257,943.37**	**140,228.93**	**398,172.30**	**(4,476.28)**	**(13,032.12)**	**(17,508.40)**	**253,467.09**	**127,196.81**	**380,663.90**

317,065.50

	COST			ACCUM DEPRECIATION			NBV		
	Opening	YTD Additions	Closing	Opening	YTD Additions	Closing	Opening	YTD Additions	Closing
2013 Actual									
Green Energy - FIT/Micro	283,746.16	241,194.34	524,940.50	(17,670.07)	(27,007.30)	(44,677.37)	266,076.09	214,187.04	480,263.13
CIP - Green Energy - FIT/Micro	184,156.14	24,029.68	208,185.82	-		-	184,156.14	24,029.68	208,185.82
CIP AFUDC Green Energy	(0.00)	61.17	61.17	-		-	(0.00)	61.17	61.17
Def Rev -FIT MicroFIT	(4,850.00)	(74,950.00)	(79,800.00)	161.67	2,821.66	2,983.33	(4,688.33)	(72,128.34)	(76,816.67)
CIP Def Rev -FIT MicroFIT	(64,880.00)	(81,057.10)	(145,937.10)	-		-	(64,880.00)	(81,057.10)	(145,937.10)
TOTAL	**398,172.30**	**109,278.09**	**507,450.39**	**(17,508.40)**	**(24,185.64)**	**(41,694.04)**	**380,663.90**	**85,092.45**	**465,756.35**

	COST			ACCUMULATED DEPRECIATION			NBV		
	Opening	YTD Additions	Closing	Opening	YTD Additions	Closing	Opening	YTD Additions	Closing
2014 Actual									
Green Energy - FIT/Micro	524,940.50	274,892.00	799,832.50	(44,677.37)	(44,210.00)	(88,887.37)	480,263.13	230,682.00	710,945.13
CIP - Green Energy - FIT/Micro	208,185.82	43,892.00	252,077.82	-		-	208,185.82	43,892.00	252,077.82
CIP AFUDC Green Energy	61.17	63.00	124.17	-		-	61.17	63.00	124.17
Def Rev -FIT MicroFIT	(79,800.00)	(134,270.00)	(214,070.00)	2,983.33	9,796.00	12,779.33	(76,816.67)	(124,474.00)	(201,290.67)
CIP Def Rev -FIT MicroFIT	(145,937.10)	(97,552.00)	(243,489.10)	-		-	(145,937.10)	(97,552.00)	(243,489.10)
TOTAL	**507,450.39**	**87,025.00**	**594,475.39**	**(41,694.04)**	**(34,414.00)**	**(76,108.04)**	**465,756.35**	**52,611.00**	**518,367.35**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2015 Actual									
Green Energy - FIT/Micro	799,832.50	310,319.60	1,110,152.10	(88,887.37)	(63,717.24)	(152,604.61)	710,945.13	246,602.36	957,547.49
CIP - Green Energy - FIT/Micro	252,077.82	(113,046.75)	139,031.07	-	-	-	252,077.82	(113,046.75)	139,031.07
CIP AFUDC Green Energy	124.17	62.04	186.21	-	-	-	124.17	62.04	186.21
Def Rev -FIT MicroFIT	(214,070.00)	(132,840.00)	(346,910.00)	12,779.33	18,699.33	31,478.66	(201,290.67)	(114,140.67)	(315,431.34)
CIP Def Rev -FIT MicroFIT	(243,489.10)	173,077.16	(70,411.94)	-	-	-	(243,489.10)	173,077.16	(70,411.94)
TOTAL	**594,475.39**	**237,572.05**	**832,047.44**	**(76,108.04)**	**(45,017.91)**	**(121,125.95)**	**518,367.35**	**192,554.14**	**710,921.49**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2016 Forecast									
Green Energy - FIT/Micro	1,110,152.10	182,362.59	1,292,514.69	(152,604.61)	(80,139.97)	(232,744.58)	957,547.49	102,222.62	1,059,770.11
CIP - Green Energy - FIT/Micro	139,031.07	(13,211.19)	125,819.88	-	-	-	139,031.07	(13,211.19)	125,819.88
CIP AFUDC Green Energy	186.21	64.77	250.98	-	-	-	186.21	64.77	250.98
Def Rev -FIT MicroFIT	(346,910.00)	(7,269.91)	(354,179.91)	31,478.66	23,369.66	54,848.32	(315,431.34)	16,099.75	(299,331.59)
CIP Def Rev -FIT MicroFIT	(70,411.94)	-	(70,411.94)	-	-	-	(70,411.94)	-	(70,411.94)
TOTAL	**832,047.44**	**161,946.26**	**993,993.70**	**(121,125.95)**	**(56,770.31)**	**(177,896.26)**	**710,921.49**	**105,175.95**	**816,097.44**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2017 Actual									
Green Energy - FIT/Micro	1,292,514.69	233,867.99	1,526,382.68	(232,744.58)	(94,014.33)	(326,758.91)	1,059,770.11	139,853.66	1,199,623.77
CIP - Green Energy - FIT/Micro	125,819.88	28,024.91	153,844.79	-	-	-	125,819.88	28,024.91	153,844.79
CIP AFUDC Green Energy	250.98	(250.62)	0.36	-	-	-	250.98	(250.62)	0.36
Def Rev -FIT MicroFIT	(354,179.91)	(47,370.00)	(401,549.91)	54,848.32	25,190.99	80,039.31	(299,331.59)	(22,179.01)	(321,510.60)
CIP Def Rev -FIT MicroFIT	(70,411.94)	36,370.00	(34,041.94)	-	-	-	(70,411.94)	36,370.00	(34,041.94)
TOTAL	**993,993.70**	**250,642.28**	**1,244,635.98**	**(177,896.26)**	**(68,823.34)**	**(246,719.60)**	**816,097.44**	**181,818.94**	**997,916.38**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2018 Actual									
Green Energy - FIT/Micro	1,526,382.68	283,060.58	1,809,443.26	(326,758.91)	(111,245.29)	(438,004.20)	1,199,623.77	171,815.29	1,371,439.06
CIP - Green Energy - FIT/Micro	153,844.79	(150,273.76)	3,571.03	-	-	-	153,844.79	(150,273.76)	3,571.03
CIP AFUDC Green Energy	0.36	-	0.36	-	-	-	0.36	-	0.36
Def Rev -FIT MicroFIT	(401,549.91)	(60,684.90)	(462,234.81)	80,039.31	28,792.82	108,832.13	(321,510.60)	(31,892.08)	(353,402.68)
CIP Def Rev -FIT MicroFIT	(34,041.94)	34,042.10	0.16	-	-	-	(34,041.94)	34,042.10	0.16
TOTAL	**1,244,635.98**	**106,144.02**	**1,350,780.00**	**(246,719.60)**	**(82,452.47)**	**(329,172.07)**	**997,916.38**	**23,691.55**	**1,021,607.93**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2019 Actual									
Green Energy - FIT/Micro	1,809,443.26	6,180.54	1,815,623.80	(438,004.20)	(121,567.91)	(559,572.11)	1,371,439.06	(115,387.37)	1,256,051.69
CIP - Green Energy - FIT/Micro	3,571.03	49,722.45	53,293.48	-		-	3,571.03	49,722.45	53,293.48
CIP AFUDC Green Energy	0.36	27.66	28.02	-		-	0.36	27.66	28.02
Def Rev -FIT MicroFIT	(462,234.81)	-	(462,234.81)	108,832.13	30,950.92	139,783.05	(353,402.68)	30,950.92	(322,451.76)
CIP Def Rev -FIT MicroFIT	0.16	-	0.16	-		-	0.16	-	0.16
TOTAL	**1,350,780.00**	**55,930.65**	**1,406,710.65**	**(329,172.07)**	**(90,616.99)**	**(419,789.06)**	**1,021,607.93**	**(34,686.34)**	**986,921.59**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2020 Forecast									
Green Energy - FIT/Micro	1,815,623.80	-	1,815,623.80	(559,572.11)	(121,670.64)	(681,242.75)	1,256,051.69	(121,670.64)	1,134,381.05
CIP - Green Energy - FIT/Micro	53,293.48	37,287.71	90,581.19	-		-	53,293.48	37,287.71	90,581.19
CIP AFUDC Green Energy	28.02	-	28.02	-		-	28.02	-	28.02
Def Rev -FIT MicroFIT	(462,234.81)	-	(462,234.81)	139,783.05	30,950.92	170,733.97	(322,451.76)	30,950.92	(291,500.84)
CIP Def Rev -FIT MicroFIT	0.16	-	0.16	-		-	0.16	-	0.16
TOTAL	**1,406,710.65**	**37,287.71**	**1,443,998.36**	**(419,789.06)**	**(90,719.72)**	**(510,508.78)**	**986,921.59**	**(53,432.01)**	**933,489.58**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2021 Forecast									
Green Energy - FIT/Micro	1,815,623.80	-	1,815,623.80	(681,242.75)	(121,670.64)	(802,913.39)	1,134,381.05	(121,670.64)	1,012,710.41
CIP - Green Energy - FIT/Micro	90,581.19	-	90,581.19	-		-	90,581.19	-	90,581.19
CIP AFUDC Green Energy	28.02	-	28.02	-		-	28.02	-	28.02
Def Rev -FIT MicroFIT	(462,234.81)	-	(462,234.81)	170,733.97	30,950.92	201,684.89	(291,500.84)	30,950.92	(260,549.92)
CIP Def Rev -FIT MicroFIT	0.16	-	0.16	-		-	0.16	-	0.16
TOTAL	**1,443,998.36**	**-**	**1,443,998.36**	**(510,508.78)**	**(90,719.72)**	**(601,228.50)**	**933,489.58**	**(90,719.72)**	**842,769.86**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2022 Forecast									
Green Energy - FIT/Micro	1,815,623.80	-	1,815,623.80	(802,913.39)	(121,670.64)	(924,584.03)	1,012,710.41	(121,670.64)	891,039.77
CIP - Green Energy - FIT/Micro	90,581.19	-	90,581.19	-		-	90,581.19	-	90,581.19
CIP AFUDC Green Energy	28.02	-	28.02	-		-	28.02	-	28.02
Def Rev -FIT MicroFIT	(462,234.81)	-	(462,234.81)	201,684.89	30,950.92	232,635.81	(260,549.92)	30,950.92	(229,599.00)
CIP Def Rev -FIT MicroFIT	0.16	-	0.16	-		-	0.16	-	0.16
TOTAL	**1,443,998.36**	**-**	**1,443,998.36**	**(601,228.50)**	**(90,719.72)**	**(691,948.22)**	**842,769.86**	**(90,719.72)**	**752,050.14**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2023 Forecast									
Green Energy - FIT/Micro	1,815,623.80	-	1,815,623.80	(924,584.03)	(121,670.64)	(1,046,254.67)	891,039.77	(121,670.64)	769,369.13
CIP - Green Energy - FIT/Micro	90,581.19	-	90,581.19	-		-	90,581.19	-	90,581.19
CIP AFUDC Green Energy	28.02	-	28.02	-		-	28.02	-	28.02
Def Rev -FIT MicroFIT	(462,234.81)	-	(462,234.81)	232,635.81	30,950.92	263,586.73	(229,599.00)	30,950.92	(198,648.08)
CIP Def Rev -FIT MicroFIT	0.16	-	0.16	-		-	0.16	-	0.16
TOTAL	**1,443,998.36**	**-**	**1,443,998.36**	**(691,948.22)**	**(90,719.72)**	**(782,667.94)**	**752,050.14**	**(90,719.72)**	**661,330.42**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2024 Forecast									
Green Energy - FIT/Micro	1,815,623.80	-	1,815,623.80	(1,046,254.67)	(121,670.64)	(1,167,925.31)	769,369.13	(121,670.64)	647,698.49
CIP - Green Energy - FIT/Micro	90,581.19	-	90,581.19	-		-	90,581.19	-	90,581.19
CIP AFUDC Green Energy	28.02	-	28.02	-		-	28.02	-	28.02
Def Rev -FIT MicroFIT	(462,234.81)	-	(462,234.81)	263,586.73	30,950.92	294,537.65	(198,648.08)	30,950.92	(167,697.16)
CIP Def Rev -FIT MicroFIT	0.16	-	0.16	-		-	0.16	-	0.16
TOTAL	**1,443,998.36**	**-**	**1,443,998.36**	**(782,667.94)**	**(90,719.72)**	**(873,387.66)**	**661,330.42**	**(90,719.72)**	**570,610.70**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2025 Forecast									
Green Energy - FIT/Micro	1,815,623.80	-	1,815,623.80	(1,167,925.31)	(121,670.64)	(1,289,595.95)	647,698.49	(121,670.64)	526,027.85
CIP - Green Energy - FIT/Micro	90,581.19	-	90,581.19	-		-	90,581.19	-	90,581.19
CIP AFUDC Green Energy	28.02	-	28.02	-		-	28.02	-	28.02
Def Rev -FIT MicroFIT	(462,234.81)	-	(462,234.81)	294,537.65	30,950.92	325,488.57	(167,697.16)	30,950.92	(136,746.24)
CIP Def Rev -FIT MicroFIT	0.16	-	0.16	-		-	0.16	-	0.16
TOTAL	**1,443,998.36**	**-**	**1,443,998.36**	**(873,387.66)**	**(90,719.72)**	**(964,107.38)**	**570,610.70**	**(90,719.72)**	**479,890.98**

	COST			ACCUM DEPRECIATION			NBV		
	Opening	Additions	Closing	Opening	Additions	Closing	Opening	Additions	Closing
2026 Forecast									
Green Energy - FIT/Micro	1,815,623.80	-	1,815,623.80	(1,289,595.95)	(121,670.64)	(1,411,266.59)	526,027.85	(121,670.64)	404,357.21
CIP - Green Energy - FIT/Micro	90,581.19	-	90,581.19	-		-	90,581.19	-	90,581.19
CIP AFUDC Green Energy	28.02	-	28.02	-		-	28.02	-	28.02
Def Rev -FIT MicroFIT	(462,234.81)	-	(462,234.81)	325,488.57	30,950.92	356,439.49	(136,746.24)	30,950.92	(105,795.32)
CIP Def Rev -FIT MicroFIT	0.16	-	0.16	-		-	0.16	-	0.16
TOTAL	**1,443,998.36**	**-**	**1,443,998.36**	**(964,107.38)**	**(90,719.72)**	**(1,054,827.10)**	**479,890.98**	**(90,719.72)**	**389,171.26**

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	Total
Net Capital Expenditures	61,296.57	197,413.03	140,228.93	109,278.09	87,025.00	237,572.05	161,946.26	250,642.28	106,144.02	55,930.65	37,287.71	0.00	0.00	0.00	0.00	0.00	0.00	1,444,764.59
Depreciation Expense	-766.23	-4,476.28	-13,032.12	-24,185.64	-34,414.00	-45,017.91	-56,770.31	-68,823.34	-82,452.47	-90,616.99	-90,719.72	-90,719.72	-90,719.72	-90,719.72	-90,719.72	-90,719.72	-90,719.72	-1,055,593.33

	2010	2011	2011 IFRS Adjustment	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Cummulative Cost including CIP	61,297	258,710	-766	398,172	507,450	594,475	832,047	993,994	1,244,636	1,350,780	1,406,711	1,443,998	1,443,998	1,443,998	1,443,998	1,443,998	1,443,998	1,443,998
Less Cummulative CIP	-38,310	-147,408	0	-119,276	-62,310	-8,713	-68,805	-55,659	-119,803	-3,572	-53,322	-90,609	-90,609	-90,609	-90,609	-90,609	-90,609	-90,609
Cummulative Accumulated Depreciation	-766	-5,243	766	-17,508	-41,694	-76,108	-121,126	-177,896	-246,720	-329,172	-419,789	-510,509	-601,229	-691,948	-782,668	-873,388	-964,107	-1,054,827

Average 2010	Average 2011	Average 2012	Average 2013	Average 2014	Average 2015	Average 2016	Average 2017	Average 2018	Average 2019	Average 2020	Average 2021	Average 2022	Average 2023	Average 2024	Average 2025	Average 2026
30,648	159,620	328,058	452,811	550,963	713,261	913,021	1,119,315	1,297,708	1,378,745	1,425,355	1,443,998	1,443,998	1,443,998	1,443,998	1,443,998	1,443,998
-19,155	-92,859	-133,342	-90,793	-35,511	-38,759	-62,232	-87,731	-61,687	-28,447	-71,966	-90,609	-90,609	-90,609	-90,609	-90,609	-90,609
-383	-2,621	-10,992	-29,601	-58,901	-98,617	-149,511	-212,308	-287,946	-374,481	-465,149	-555,869	-646,588	-737,308	-828,028	-918,748	-1,009,467
11,110	**64,140**	183,723	**332,417**	**456,550**	**575,885**	**701,277**	**819,276**	**948,075**	**975,818**	**888,240**	**797,520**	**706,801**	**616,081**	**525,361**	**434,641**	**343,922**

CCA Calculation

		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Opening UCC		$ -	$ 58,845	$ 243,654	$ 358,781	$ 434,986	$ 483,731	$ 673,101	$ 774,722	$ 953,361	$ 978,990	$ 954,364	$ 913,811	$ 840,706	$ 773,450	$ 711,574	$ 654,648	$ 602,276
Capital Additions		$ 61,297	$ 197,413	$ 140,229	$ 109,278	$ 87,025	$ 237,572	$ 161,946	$ 250,642	$ 106,144	$ 55,931	$ 37,288	$ -	$ -	$ -	$ -	$ -	$ -
UCC Before Half Year Rule		$ 61,297	$ 256,258	$ 383,883	$ 468,059	$ 522,011	$ 721,303	$ 835,048	$ 1,025,364	$ 1,059,505	$ 1,034,921	$ 991,652	$ 913,811	$ 840,706	$ 773,450	$ 711,574	$ 654,648	$ 602,276
Half Year Rule (1/2 Additions - Disposals)		$ 30,648	$ 98,707	$ 70,114	$ 54,639	$ 43,513	$ 118,786	$ 80,973	$ 125,321	$ 53,072	$ 27,965	$ 18,644	$ -	$ -	$ -	$ -	$ -	$ -
Reduced UCC		$ 30,648	$ 157,551	$ 313,768	$ 413,420	$ 478,498	$ 602,517	$ 754,075	$ 900,043	$ 1,006,433	$ 1,006,955	$ 973,008	$ 913,811	$ 840,706	$ 773,450	$ 711,574	$ 654,648	$ 602,276
CCA Rate Class	**47**	**47**	**47**	**47**	**47**	**47**	**47**	**47**	**47**	**47**	**47**	**47**	**47**	**47**	**47**	**47**	**47**	**47**
CCA Rate	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**	**8%**
CCA		$ 2,452	$ 12,604	$ 25,101	$ 33,074	$ 38,280	$ 48,201	$ 60,326	$ 72,003	$ 80,515	$ 80,556	$ 77,841	$ 73,105	$ 67,257	$ 61,876	$ 56,926	$ 52,372	$ 48,182
Closing UCC		$ 58,845	$ 243,654	$ 358,781	$ 434,986	$ 483,731	$ 673,101	$ 774,722	$ 953,361	$ 978,990	$ 954,364	$ 913,811	$ 840,706	$ 773,450	$ 711,574	$ 654,648	$ 602,276	$ 554,094

PILs Calculation

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
INCOME TAX																	
Net Income	$ 381	$ 2,199	$ 6,298	$ 11,989	$ 16,421	$ 20,781	$ 25,330	$ 29,511	$ 34,169	$ 34,856	$ 31,728	$ 28,487	$ 25,247	$ 22,006	$ 18,766	$ 15,525	$ 12,285
Amortization	$ 766	$ 4,476	$ 13,032	$ 24,186	$ 34,414	$ 45,018	$ 56,770	$ 68,823	$ 82,452	$ 90,617	$ 90,720	$ 90,720	$ 90,720	$ 90,720	$ 90,720	$ 90,720	$ 90,720
CCA	-$ 2,452	-$ 12,604	-$ 25,101	-$ 33,074	-$ 38,280	-$ 48,201	-$ 60,326	-$ 72,003	-$ 80,515	-$ 80,556	-$ 77,841	-$ 73,105	-$ 67,257	-$ 61,876	-$ 56,926	-$ 52,372	-$ 48,182
Change in taxable income	-$ 1,305	-$ 5,929	-$ 5,771	$ 3,101	$ 12,555	$ 17,598	$ 21,774	$ 26,331	$ 36,107	$ 44,917	$ 44,607	$ 46,102	$ 48,710	$ 50,850	$ 52,560	$ 53,873	$ 54,823
Tax Rate	31.00%	28.25%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Income Taxes Payable	-$ 404	-$ 1,675	-$ 1,529	$ 822	$ 3,327	$ 4,663	$ 5,770	$ 6,978	$ 9,568	$ 11,903	$ 11,821	$ 12,217	$ 12,908	$ 13,475	$ 13,928	$ 14,276	$ 14,528

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	-$ 404	-$ 1,675	-$ 1,529	$ 822	$ 3,327	$ 4,663	$ 5,770	$ 6,978	$ 9,568	$ 11,903	$ 11,821	$ 12,217	$ 12,908	$ 13,475	$ 13,928	$ 14,276	$ 14,528
Change in OCT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PIL's	-$ 404	-$ 1,675	-$ 1,529	$ 822	$ 3,327	$ 4,663	$ 5,770	$ 6,978	$ 9,568	$ 11,903	$ 11,821	$ 12,217	$ 12,908	$ 13,475	$ 13,928	$ 14,276	$ 14,528

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2021	2021	2021	2021	2021
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	-$ 586	-$ 2,334	-$ 2,081	$ 1,118	$ 4,527	$ 6,345	$ 7,850	$ 9,494	$ 13,018	$ 16,194	$ 16,083	$ 16,622	$ 17,562	$ 18,334	$ 18,950	$ 19,424	$ 19,766
Change in OCT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PIL's	**-$ 586**	**-$ 2,334**	**-$ 2,081**	**$ 1,118**	**$ 4,527**	**$ 6,345**	**$ 7,850**	**$ 9,494**	**$ 13,018**	**$ 16,194**	**$ 16,083**	**$ 16,622**	**$ 17,562**	**$ 18,334**	**$ 18,950**	**$ 19,424**	**$ 19,766**

	2021 IRM						2020 IRM						True up		
	2019			2020			2019			2020					
	Total	Direct Benefit 6%	Provincial 94%	Total	Direct Benefit 6%	Provincial 94%	Total	Direct Benefit 6%	Provincial 94%	Total	Direct Benefit 6%	Provincial 94%	Total	Direct Benefit 6%	Provincial 94%
Net Fixed Assets (average)	$ 975,818	$ 58,549	$ 917,269	$ 888,240	$ 53,294	$ 834,946	$ 973,104	$ 58,386	$ 914,718	$ 892,674	$ 53,560	$ 839,114	-$ 1,720	-$ 103	-$ 1,617
Incremental OM&A (on-going, N/A for Provincial Recovery)	$ -	$ -		$ -	$ -			$ -		$ -	$ -		$ -	$ -	
Incremental OM&A (start-up, applicable for Provincial Recovery)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,660	$ 100	$ 1,560	$ -	$ -	$ -	-$ 1,660	-$ 100	-$ 1,560
WCA		$ -	$ -		$ -	$ -		$ 13	$ 211		$ -	$ -		-$ 13	-$ 211
Rate Base		$ 58,549	$ 917,269		$ 53,294	$ 834,946		$ 58,400	$ 914,928		$ 53,560	$ 839,114		-$ 117	-$ 1,827
Deemed ST Debt		$ 2,342	$ 36,691		$ 2,132	$ 33,398		$ 2,336	$ 36,597		$ 2,142	$ 33,565		-$ 5	-$ 73
Deemed LT Debt		$ 32,787	$ 513,671		$ 29,845	$ 467,570		$ 32,704	$ 512,360		$ 29,994	$ 469,904		-$ 65	-$ 1,023
Deemed Equity		$ 23,420	$ 366,908		$ 21,318	$ 333,978		$ 23,360	$ 365,971		$ 21,424	$ 335,645		-$ 47	-$ 731
ST Interest		$ 49	$ 763		$ 44	$ 695		$ 49	$ 761		$ 45	$ 698		-$ 0	-$ 2
LT Interest		$ 1,669	$ 26,146		$ 1,519	$ 23,799		$ 1,665	$ 26,079		$ 1,527	$ 23,918		-$ 3	-$ 52
ROE		$ 2,091	$ 32,765		$ 1,904	$ 29,824		$ 2,086	$ 32,681		$ 1,913	$ 29,973		-$ 4	-$ 65
Cost of Capital Total		$ 3,809	$ 59,674		$ 3,467	$ 54,318		$ 3,799	$ 59,522		$ 3,484	$ 54,589		-$ 8	-$ 119
OM&A		-$ 0	$ -		$ -	$ -		$ 1,660			$ -			-$ 1,660	
Amortization	$ 90,617	$ 5,437	$ 85,180	$ 90,720	$ 5,443	$ 85,277	$ 89,865	$ 5,392	$ 84,473	$ 70,994	$ 4,260	$ 66,735	$ 20,477	$ 1,229	$ 19,249
Grossed-up PILs		$ 972	$ 15,223		$ 965	$ 15,118		$ 1,002	$ 15,695		$ 667	$ 10,445		$ 268	$ 4,201
Revenue Requirement		$ 10,218	$ 160,077		$ 9,875	$ 154,713		$ 11,853	$ 159,690		$ 8,411	$ 131,769		-$ 171	$ 23,331
Provincial Rate Protection			$ 160,077			$ 154,713			$ 159,690			$ 131,769			$ 23,331
Monthly Amount Paid by IESO			$ 13,340			$ 12,893			$ 13,307			$ 10,981			$ 1,944