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December 2, 2020

Via RESS

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: OEB File No. EB-2020-0057, Toronto Hydro-Electric System Limited ("Toronto Hydro")
Application to Finalize 2021 Electricity Distribution Rates and Charges – Draft Decision and Rate
Order Submission**

On November 25, 2020, under Delegated Authority, the OEB issued a Draft Decision and Rate Order in the above-noted matter (the "DRO"). Toronto Hydro reviewed the DRO and subject to the comments provided in this letter, the utility confirms the completeness and accuracy of the information.

Along with this letter, Toronto Hydro submits the following documents in Excel format, which have been updated in accordance with the DRO and the comments outlined in this letter:

- Rate Model;
- Bill Impacts (also attached as an appendix to this letter); and
- Tariff of Rates and Charges (also attached as an appendix to this letter).

Toronto Hydro's comments on the DRO are organized as follows:

1. Updated Custom Price Cap Index, Group 1 DVAs, and Rate Impact;
2. Earnings Sharing Mechanism; and
3. Other minor comments and clarifications.

Updated Custom Price Cap Index, Group 1 DVAs, and Rate Impact

Toronto Hydro confirms that the updated Custom Price Cap Index ("CPCI") value is 4.59% based on the 2.2% inflation factor as calculated by the OEB and noted in the DRO. Toronto Hydro also confirms that the Group 1 DVA balance for disposition (2019 audited principal plus actual and forecasted simple interest

to December 31, 2020) of \$25,196,527 gives a DVA rate rider of \$0.0011/kWh and this has been reflected within the updated Rate Model at Tab 4 (Billing Det. for Def-Var.).

Toronto Hydro would like to clarify that the 2019 actual year-end total balance for Group 1 accounts reconciles with the amounts reported as part of the OEB's Electricity Reporting and Record-Keeping Requirements after adjusting the RSVA Global Adjustment and RSVA Power principal balances for actual volumes and actual billed revenue as per the 1588 and 1589 Accounting guidance from the OEB.¹

The Group 1 DVA balances will be transferred to the applicable Account 1595 sub-accounts on January 1, 2021 and this will be reflected in reporting for the period ending March 31, 2021 as outlined in the DRO at page 18. Toronto Hydro notes that it is not aware of any requirement to report on Account 1595 or any other Group 1 DVA to the OEB on a quarterly basis. The utility assumes that the OEB's reference in the Decision to Quarter 1 reporting is to the utility's normal course financial quarterly reporting.

Based on the latest updates, Toronto Hydro estimates the monthly increase for a residential customer consuming 750 kWh to be \$0.57, a 0.5% increase on the total bill.

Earnings Sharing Mechanism

The DRO at page 3 states that Toronto Hydro's Earnings Sharing Mechanism ("ESM") for 2020-2024 is symmetrical and based on an evaluation of non-capital related revenue requirement. Toronto Hydro would like to clarify that, for the 2020-2024 period, the OEB approved an ESM that is asymmetrical and based on an evaluation of ROE.² Furthermore, the approved ESM for 2020-2024 is cumulative, meaning that there will only be a balance in the account if Toronto Hydro exceeds the approved ROE by more than 100 basis points on a cumulative basis over the five-year period.

Similar to the Capital-Related Revenue Requirement Variance Account ("CRRRVA"), which is also asymmetrical and cumulative, Toronto Hydro cannot determine and report a meaningful or relevant balance for the ESM until the end of the rate period. In light of this, and to assist in minimizing the amount of reporting and review involved in the annual update applications, Toronto Hydro submits that it is optimal to address the ESM within its next rebasing application and not on an annual basis as contemplated in the DRO at pages 3 and 9-10.

Other Minor Comments and Clarifications

The DRO at page 4, footnote 3 notes that the current version of the CRRRVA will exclude balances captured in the Externally Driven Capital and Derecognition variance accounts. Toronto Hydro would like to clarify that, as per the OEB's direction, the Derecognition variance account was discontinued for 2020-2024.³

¹ Tab 2, Schedule 1 at page 11.

² EB-2018-0165, Decision and Order (December 19, 2020) at pages 192-193.

³ EB-2018-0165, Decision and Order (December 19, 2020) at pages 43, 196.

Toronto Hydro would also like to note that the growth factor is not a part of the capital factor as implied on page 4 of the DRO, and that the approved value is 0.2% not 0.3% as stated on page 8.⁴

Finally, with respect to the generic Retail Service Charges and Wireline Pole Attachment Charge, Toronto Hydro confirms it continues to use the generic rates effective January 1, 2020 in the updated Tariff of Rates and Charges and will implement the generic orders for these charges once available.⁵

Please contact us if you have any questions with respect to this submission.

Respectfully,

A handwritten signature in black ink, appearing to read 'D Coban', written over a horizontal line.

Daliana Coban

Director, Regulatory Applications and Business Support
Toronto Hydro-Electric System Limited

⁴ EB-2018-0165, Decision and Order (December 19, 2020) at page 42.

⁵ Toronto Hydro notes that it had previously updated the Wireline Pole Attachment Charge for 2021 assuming an inflation factor of 2.0%, but has since reverted it back to the current value for 2020 to align with the DRO.

Appendix 2-W Bill Impacts

Customer Class: **RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption **750** kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications)

	Charge Unit	2020 Board-Approved			2021 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 38.34	1	\$ 38.34	\$ 40.10	1	\$ 40.10	\$ 1.76	4.6%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per 30 days	\$ 0.45	1	\$ 0.45	\$ -	1	\$ -	-\$ 0.45	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per 30 days	\$ 0.41	1	\$ 0.41	\$ -	1	\$ -	-\$ 0.41	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per 30 days	\$ 0.48	1	\$ 0.48	\$ 0.48	1	\$ 0.48	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	-\$ 0.02	1	-\$ 0.02	-\$ 0.02	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	-\$ 2.13	1	-\$ 2.13	-\$ 2.13	1	-\$ 2.13	\$ -	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ 0.34	1	-\$ 0.34	-\$ 0.34	1	-\$ 0.34	\$ -	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	-\$ 0.01	1	-\$ 0.01	-\$ 0.01	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per 30 days	-\$ 0.10	1	-\$ 0.10	\$ -	1	\$ -	\$ 0.10	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per 30 days	-\$ 0.20	1	-\$ 0.20	\$ -	1	\$ -	\$ 0.20	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	-\$ 0.10	1	-\$ 0.10	-\$ 0.10	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.26	1	-\$ 0.26	-\$ 0.26	1	-\$ 0.26	\$ -	0.0%
Distribution Volumetric Rate	per kWh								
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh	\$ -	750	\$ -	\$ 0.00099	750	\$ 0.74	\$ 0.74	
Sub-Total A (excluding pass through)				\$ 36.65			\$ 38.46	\$ 1.81	4.9%
Line Losses on Cost of Power	per kWh	\$ 0.13326	22	\$ 2.95	\$ 0.13326	22	\$ 2.95	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh			\$ -	\$ 0.00027	750	\$ 0.20	\$ 0.20	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00033	750	\$ 0.25	\$ 0.00033	750	\$ 0.25	\$ -	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh			\$ -	-\$ 0.00009	750	-\$ 0.07	-\$ 0.07	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	750	-\$ 0.02	-\$ 0.00002	750	-\$ 0.02	\$ -	0.0%
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh			\$ -	\$ 0.00239		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -	-\$ 0.00159		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 40.39			\$ 42.34	\$ 1.95	4.8%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00906	772	\$ 7.00	\$ 0.00821	772	\$ 6.34	-\$ 0.66	-9.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00737	772	\$ 5.69	\$ 0.00662	772	\$ 5.11	-\$ 0.58	-10.2%
Sub-Total C - Delivery (including Sub-Total B)				\$ 53.08			\$ 53.79	\$ 0.71	1.3%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	772	\$ 2.32	\$ 0.0030	772	\$ 2.32	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	772	\$ 0.39	\$ 0.0005	772	\$ 0.39	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	772	\$ 0.31	\$ 0.0004	772	\$ 0.31	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1260	600	\$ 75.60	\$ 0.1260	600	\$ 75.60	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1460	150	\$ 21.90	\$ 0.1460	150	\$ 21.90	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 156.28			\$157.00	\$ 0.71	0.5%
Ontario Electricity Rebate		-33.2%		-\$ 51.89	-33.2%		-\$ 52.12	-\$ 0.24	0.5%
HST		13%		\$ 20.32	13%		\$ 20.41	\$ 0.09	0.5%
Total Bill on TOU (after Tax & Rebate)				\$ 124.71			\$125.28	\$ 0.57	0.5%

Loss Factor (%)

2.95%

2.95%

Appendix 2-W Bill Impacts

Customer Class: **RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption **650** kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2020 Board-Approved			2021 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 38.34	1	\$ 38.34	\$ 40.10	1	\$ 40.10	\$ 1.76	4.6%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per 30 days	\$ 0.45	1	\$ 0.45	\$ -	1	\$ -	-\$ 0.45	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per 30 days	\$ 0.41	1	\$ 0.41	\$ -	1	\$ -	-\$ 0.41	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per 30 days	\$ 0.48	1	\$ 0.48	\$ 0.48	1	\$ 0.48	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	-\$ 0.02	1	-\$ 0.02	-\$ 0.02	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	-\$ 2.13	1	-\$ 2.13	-\$ 2.13	1	-\$ 2.13	\$ -	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ 0.34	1	-\$ 0.34	-\$ 0.34	1	-\$ 0.34	\$ -	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	-\$ 0.01	1	-\$ 0.01	-\$ 0.01	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per 30 days	-\$ 0.10	1	-\$ 0.10	\$ -	1	\$ -	\$ 0.10	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per 30 days	-\$ 0.20	1	-\$ 0.20	\$ -	1	\$ -	\$ 0.20	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	-\$ 0.10	1	-\$ 0.10	-\$ 0.10	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.26	1	-\$ 0.26	-\$ 0.26	1	-\$ 0.26	\$ -	0.0%
Distribution Volumetric Rate	per kWh		650	\$ -		650	\$ -	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh		650	\$ -	\$ 0.00099	650	\$ 0.64	\$ 0.64	
Sub-Total A (excluding pass through)				\$ 36.65			\$ 38.36	\$ 1.71	4.7%
Line Losses on Cost of Power	per kWh	\$ 0.13326	19	\$ 2.56	\$ 0.13326	19	\$ 2.56	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh			\$ -	\$ 0.00027	650	\$ 0.18	\$ 0.18	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00033	650	\$ 0.21	\$ 0.00033	650	\$ 0.21	\$ -	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh			\$ -	-\$ 0.00009	650	-\$ 0.06	-\$ 0.06	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	650	-\$ 0.01	-\$ 0.00002	650	-\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh			\$ -	\$ 0.00239		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -	-\$ 0.00159		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 39.97			\$ 41.80	\$ 1.83	4.6%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00906	669	\$ 6.06	\$ 0.00821	669	\$ 5.49	-\$ 0.57	-9.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00737	669	\$ 4.93	\$ 0.00662	669	\$ 4.43	-\$ 0.50	-10.2%
Sub-Total C - Delivery (including Sub-Total B)				\$ 50.96			\$ 51.72	\$ 0.76	1.5%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	669	\$ 2.01	\$ 0.0030	669	\$ 2.01	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	669	\$ 0.33	\$ 0.0005	669	\$ 0.33	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	669	\$ 0.27	\$ 0.0004	669	\$ 0.27	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.1050	416	\$ 43.68	\$ 0.1050	416	\$ 43.68	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1500	117	\$ 17.55	\$ 0.1500	117	\$ 17.55	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.2170	117	\$ 25.39	\$ 0.2170	117	\$ 25.39	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1260	600	\$ 75.60	\$ 0.1260	600	\$ 75.60	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1460	150	\$ 21.90	\$ 0.1460	150	\$ 21.90	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 140.44			\$141.20	\$ 0.76	0.5%
Ontario Electricity Rebate									
HST		-33.2%		-\$ 46.63	-33.2%		-\$ 46.88	-\$ 0.25	0.5%
		13%		\$ 18.26	13%		\$ 18.36	\$ 0.10	0.5%
Total Bill on TOU (after Tax & Rebate)				\$ 112.07			\$112.68	\$ 0.61	0.5%

Loss Factor (%)

2.95%

2.95%

Appendix 2-W Bill Impacts

Customer Class: **COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption **300 kWh** ● May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	2020 Board-Approved			2021 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	\$ 31.46	1	\$ 31.46	\$ 32.90	1	\$ 32.90	\$ 1.44	4.6%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	\$ 0.30	1	\$ 0.30	\$ -	1	\$ -	-\$ 0.30	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	\$ 0.27	1	\$ 0.27	\$ -	1	\$ -	-\$ 0.27	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	-\$ 1.43	1	-\$ 1.43	-\$ 1.43	1	-\$ 1.43	\$ -	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	-\$ 0.23	1	-\$ 0.23	-\$ 0.23	1	-\$ 0.23	\$ -	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$ -	1	\$ -	-\$ 0.01	1	-\$ 0.01	-\$ 0.01	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	-\$ 0.07	1	-\$ 0.07	\$ -	1	\$ -	\$ 0.07	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	-\$ 0.14	1	-\$ 0.14	\$ -	1	\$ -	\$ 0.14	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	-\$ 0.15	1	-\$ 0.15	-\$ 0.15	1	-\$ 0.15	\$ -	0.0%
Distribution Volumetric Rate		300	\$ -		300	\$ -	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021		300	\$ -	\$ 0.00122	300	\$ 0.37	\$ 0.37	
Sub-Total A (excluding pass through)			\$ 30.01			\$ 31.45	\$ 1.44	4.8%
Line Losses on Cost of Power	\$ 0.13326	9	\$ 1.18	\$ 0.13326	9	\$ 1.18	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021			\$ -	\$ 0.00025	300	\$ 0.08	\$ 0.08	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$ 0.00025	300	\$ 0.08	\$ 0.00025	300	\$ 0.08	\$ -	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021			\$ -	-\$ 0.00009	300	-\$ 0.03	-\$ 0.03	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	-\$ 0.00002	300	-\$ 0.01	-\$ 0.00002	300	-\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021			\$ -	\$ 0.00239		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	-\$ 0.00159		\$ -	-\$ 0.00159		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.82			\$ 33.30	\$ 1.48	4.7%
Retail Transmission Rate - Network Service Rate	\$ 0.00906	309	\$ 2.80	\$ 0.00821	309	\$ 2.54	-\$ 0.26	-9.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ 0.00737	309	\$ 2.28	\$ 0.00662	309	\$ 2.04	-\$ 0.23	-10.2%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.89			\$ 37.88	\$ 0.99	2.7%
Wholesale Market Service Rate - not including CBR	\$ 0.0030	309	\$ 0.93	\$ 0.0030	309	\$ 0.93	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	\$ 0.0005	309	\$ 0.15	\$ 0.0005	309	\$ 0.15	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$ 0.0004	309	\$ 0.12	\$ 0.0004	309	\$ 0.12	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	\$ 0.1050	192	\$ 20.16	\$ 0.1050	192	\$ 20.16	\$ -	0.0%
TOU - Mid Peak	\$ 0.1500	54	\$ 8.10	\$ 0.1500	54	\$ 8.10	\$ -	0.0%
TOU - On Peak	\$ 0.2170	54	\$ 11.72	\$ 0.2170	54	\$ 11.72	\$ -	0.0%
Energy - RPP - Tier 1	\$ 0.1260	300	\$ 37.80	\$ 0.1260	300	\$ 37.80	\$ -	0.0%
Energy - RPP - Tier 2	\$ 0.1460	-	\$ -	\$ 0.1460	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 78.33			\$ 79.32	\$ 0.99	1.3%
Ontario Electricity Rebate	-33.2%		-\$ 26.00	-33.2%		-\$ 26.33	-\$ 0.33	1.3%
HST	13%		\$ 10.18	13%		\$ 10.31	\$ 0.13	1.3%
Total Bill on TOU (after Tax & Rebate)			\$ 62.50			\$ 63.29	\$ 0.79	1.3%

Loss Factor (%)

2.95%

2.95%

Appendix 2-W Bill Impacts

Customer Class:

GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU:

TOU

Consumption

2,000 kWh ○ May 1 - October 31

● November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2020 Board-Approved			2021 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 36.98	1	\$ 36.98	\$ 38.68	1	\$ 38.68	\$ 1.70	4.6%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per kWh	\$ 0.00053	2,000	\$ 1.06	\$ -	2,000	\$ -	-\$ 1.06	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per kWh	\$ 0.00048	2,000	\$ 0.96	\$ -	2,000	\$ -	-\$ 0.96	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per kWh	\$ 0.00018	2,000	\$ 0.36	\$ 0.00018	2,000	\$ 0.36	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	-\$ 0.13	1	-\$ 0.13	-\$ 0.13	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kWh	-\$ 0.00248	2,000	-\$ 4.96	-\$ 0.00248	2,000	-\$ 4.96	\$ -	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kWh	-\$ 0.00040	2,000	-\$ 0.80	-\$ 0.00040	2,000	-\$ 0.80	\$ -	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kWh	\$ -	2,000	\$ -	-\$ 0.00002	2,000	-\$ 0.04	-\$ 0.04	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per kWh	-\$ 0.00012	2,000	-\$ 0.24	\$ -	2,000	\$ -	\$ 0.24	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per kWh	-\$ 0.00023	2,000	-\$ 0.46	\$ -	2,000	\$ -	\$ 0.46	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per kWh	\$ -	2,000	\$ -	-\$ 0.00006	2,000	-\$ 0.12	-\$ 0.12	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh	\$ 0.00010	2,000	\$ 0.20	\$ 0.00010	2,000	\$ 0.20	\$ -	0.0%
Distribution Volumetric Rate	per kWh	\$ 0.03421	2,000	\$ 68.42	\$ 0.03578	2,000	\$ 71.56	\$ 3.14	4.6%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh		2,000	\$ -	\$ 0.00185	2,000	\$ 3.70	\$ 3.70	
Sub-Total A (excluding pass through)				\$ 101.63			\$ 108.56	\$ 6.93	6.8%
Line Losses on Cost of Power	per kWh	\$ 0.13326	59	\$ 7.86	\$ 0.13326	59	\$ 7.86	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh			\$ -	\$ 0.00029	2,000	\$ 0.58	\$ 0.58	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00038	2,000	\$ 0.76	\$ 0.00038	2,000	\$ 0.76	\$ -	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh			\$ -	-\$ 0.00009	2,000	-\$ 0.18	-\$ 0.18	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	2,000	-\$ 0.04	-\$ 0.00002	2,000	-\$ 0.04	\$ -	0.0%
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh			\$ -	\$ 0.00239		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -	-\$ 0.00159		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 110.77			\$ 118.10	\$ 7.33	6.6%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00882	2059	\$ 18.16	\$ 0.00799	2059	\$ 16.45	-\$ 1.71	-9.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00659	2059	\$ 13.57	\$ 0.00592	2059	\$ 12.19	-\$ 1.38	-10.2%
Sub-Total C - Delivery (including Sub-Total B)				\$ 142.50			\$ 146.74	\$ 4.24	3.0%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	2,059	\$ 6.18	\$ 0.0030	2,059	\$ 6.18	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	2,059	\$ 1.03	\$ 0.0005	2,059	\$ 1.03	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	2,059	\$ 0.82	\$ 0.0004	2,059	\$ 0.82	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1260	600	\$ 75.60	\$ 0.1260	600	\$ 75.60	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1460	1,400	\$ 204.40	\$ 0.1460	1,400	\$ 204.40	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1368		\$ -	\$ 0.1368		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1368		\$ -	\$ 0.1368		\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 417.30			\$ 421.54	\$ 4.24	1.0%
Ontario Electricity Rebate		-33.2%		-\$ 138.54	-33.2%		-\$ 139.95	-\$ 1.41	1.0%
HST		13%		\$ 54.25	13%		\$ 54.80	\$ 0.55	1.0%
Total Bill on TOU (after Tax & Rebate)				\$ 333.01			\$ 336.39	\$ 3.38	1.0%
Total Bill on RPP (before Taxes)				\$ 430.78			\$ 435.02	\$ 4.24	1.0%
Ontario Electricity Rebate		-33.2%		-\$ 143.02	-33.2%		-\$ 144.43	-\$ 1.41	1.0%
HST		13%		\$ 56.00	13%		\$ 56.55	\$ 0.55	1.0%
Total Bill on RPP (after Tax & Rebate)				\$ 343.76			\$ 347.15	\$ 3.38	1.0%

Loss Factor (%)

2.95%

2.95%

Appendix 2-W Bill Impacts

Customer Class:

GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU:

TOU

Consumption

2,800 kWh ☐ May 1 - October 31☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		2020 Board-Approved			2021 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 36.98	1	\$ 36.98	\$ 38.68	1	\$ 38.68	\$ 1.70	4.6%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per kWh	\$ 0.00053	2,800	\$ 1.48	\$ -	2,800	\$ -	-\$ 1.48	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per kWh	\$ 0.00048	2,800	\$ 1.34	\$ -	2,800	\$ -	-\$ 1.34	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per kWh	\$ 0.00018	2,800	\$ 0.50	\$ 0.00018	2,800	\$ 0.50	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	-\$ 0.13	1	\$ 0.13	-\$ 0.13	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kWh	-\$ 0.00248	2,800	-\$ 6.94	-\$ 0.00248	2,800	-\$ 6.94	\$ -	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kWh	-\$ 0.00040	2,800	-\$ 1.12	-\$ 0.00040	2,800	-\$ 1.12	\$ -	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kWh	\$ -	2,800	\$ -	-\$ 0.00002	2,800	-\$ 0.06	-\$ 0.06	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per kWh	-\$ 0.00012	2,800	-\$ 0.34	\$ -	2,800	\$ -	\$ 0.34	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per kWh	-\$ 0.00023	2,800	-\$ 0.64	\$ -	2,800	\$ -	\$ 0.64	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per kWh	\$ -	2,800	\$ -	-\$ 0.00006	2,800	-\$ 0.17	-\$ 0.17	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh	\$ 0.00010	2,800	\$ 0.28	\$ 0.00010	2,800	\$ 0.28	\$ -	0.0%
Distribution Volumetric Rate	per kWh	\$ 0.03421	2,800	\$ 95.79	\$ 0.03578	2,800	\$ 100.18	\$ 4.40	4.6%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh		2,800	\$ -	\$ 0.00185	2,800	\$ 5.18	\$ 5.18	
Sub-Total A (excluding pass through)				\$ 127.45			\$ 136.52	\$ 9.07	7.1%
Line Losses on Cost of Power	per kWh	\$ 0.13326	83	\$ 11.01	\$ 0.13326	83	\$ 11.01	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh				\$ 0.00029	2,800	\$ 0.81	\$ 0.81	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00038	2,800	\$ 1.06	\$ 0.00038	2,800	\$ 1.06	\$ -	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh				-\$ 0.00009	2,800	-\$ 0.25	-\$ 0.25	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	2,800	-\$ 0.06	-\$ 0.00002	2,800	-\$ 0.06	\$ -	0.0%
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh				\$ 0.00239		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -	-\$ 0.00159		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 140.02			\$ 149.66	\$ 9.63	6.9%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00882	2,883	\$ 25.42	\$ 0.00799	2,883	\$ 23.03	-\$ 2.39	-9.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00659	2,883	\$ 19.00	\$ 0.00592	2,883	\$ 17.06	-\$ 1.93	-10.2%
Sub-Total C - Delivery (including Sub-Total B)				\$ 184.44			\$ 189.75	\$ 5.31	2.9%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	2,883	\$ 8.65	\$ 0.0030	2,883	\$ 8.65	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	2,883	\$ 1.44	\$ 0.0005	2,883	\$ 1.44	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	2,883	\$ 1.15	\$ 0.0004	2,883	\$ 1.15	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.1050	1,792	\$ 188.16	\$ 0.1050	1,792	\$ 188.16	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1500	504	\$ 75.60	\$ 0.1500	504	\$ 75.60	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.2170	504	\$ 109.37	\$ 0.2170	504	\$ 109.37	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1260	600	\$ 75.60	\$ 0.1260	600	\$ 75.60	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1460	2,200	\$ 321.20	\$ 0.1460	2,200	\$ 321.20	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1368		\$ -	\$ 0.1368		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1368		\$ -	\$ 0.1368		\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 569.06			\$ 574.37	\$ 5.31	0.9%
Ontario Electricity Rebate		-33.2%		-\$ 188.93	-33.2%		-\$ 190.69	-\$ 1.76	0.9%
HST		13%		\$ 73.98	13%		\$ 74.67	\$ 0.69	0.9%
Total Bill on TOU (after Tax & Rebate)				\$ 454.11			\$ 458.35	\$ 4.24	0.9%
Total Bill on RPP (before Taxes)				\$ 592.73			\$ 598.04	\$ 5.31	0.9%
Ontario Electricity Rebate		-33.2%		-\$ 196.79	-33.2%		-\$ 198.55	-\$ 1.76	0.9%
HST		13%		\$ 77.06	13%		\$ 77.75	\$ 0.69	0.9%
Total Bill on RPP (after Tax & Rebate)				\$ 473.00			\$ 477.24	\$ 4.24	0.9%

Loss Factor (%)

2.95%

2.95%

Appendix 2-W Bill Impacts

Customer Class: **GENERAL SERVICE 50 TO 999 kW SERVICE**TOU / non-TOU: **non-TOU**

SPOT Class B

180	kW
200	kVA
79,000	kWh

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption	Charge Unit	2020 Board-Approved			2021 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 49.14	1	\$ 49.14	\$ 51.40	1	\$ 51.40	\$ 2.26	4.6%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per kVA	\$ 0.0914	200	\$ 18.28	\$ -	200	\$ -	\$ 18.28	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per kVA	\$ 0.0827	200	\$ 16.54	\$ -	200	\$ -	\$ 16.54	
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	\$ -	1	\$ -	\$ 0.47	1	\$ 0.47	\$ 0.47	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA	\$ 0.4304	200	\$ 86.08	\$ 0.4304	200	\$ 86.08	\$ -	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA	\$ 0.0690	200	\$ 13.80	\$ 0.0690	200	\$ 13.80	\$ -	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA	\$ -	200	\$ -	\$ 0.0013	200	\$ 0.26	\$ 0.26	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	per kVA	\$ 0.0200	200	\$ 4.00	\$ -	200	\$ -	\$ 4.00	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per kVA	\$ 0.0407	200	\$ 8.14	\$ -	200	\$ -	\$ 8.14	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	per kVA	\$ -	200	\$ -	\$ 0.0699	200	\$ 13.98	\$ 13.98	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per kVA	\$ -	200	\$ -	\$ 0.0005	200	\$ 0.10	\$ 0.10	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	\$ 0.21	1	\$ 0.21	\$ 0.21	1	\$ 0.21	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kVA	\$ 0.0189	200	\$ 3.78	\$ 0.0189	200	\$ 3.78	\$ -	0.0%
Distribution Volumetric Rate	per kVA	\$ 7.8922	200	\$ 1,578.44	\$ 8.2545	200	\$ 1,650.90	\$ 72.46	4.6%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kVA		200	\$ -	\$ 0.6524	200	\$ 130.48	\$ 130.48	
Sub-Total A (excluding pass through)				\$ 1,546.39			\$ 1,714.10	\$ 167.71	10.8%
Line Losses on Cost of Power	per kWh	\$ 0.13680	2331	\$ 318.81	\$ 0.13680	2331	\$ 318.81	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kVA			\$ -	\$ 0.0589	200	\$ 11.78	\$ 11.78	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kVA	\$ 0.2422	200	\$ 48.44	\$ 0.2422	200	\$ 48.44	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2021) - effective until Dec 31, 2021	per kVA			\$ -	\$ 0.0664	200	\$ 13.28	\$ 13.28	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2020) - effective until Dec 31, 2021	per kVA	\$ 0.0894	200	\$ 17.88	\$ 0.0894	200	\$ 17.88	\$ -	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA			\$ -	\$ 0.0347	200	\$ 6.94	\$ 6.94	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	\$ 0.0067	200	\$ 1.34	\$ 0.0067	200	\$ 1.34	\$ -	0.0%
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh			\$ -	\$ 0.00239	79,000	\$ 188.81	\$ 188.81	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00159	79,000	\$ 125.61	\$ 0.00159	79,000	\$ 125.61	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,768.81			\$ 2,143.45	\$ 374.64	21.2%
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.9842	180	\$ 537.16	\$ 2.7026	180	\$ 486.47	\$ 50.69	-9.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.3822	180	\$ 428.80	\$ 2.1393	180	\$ 385.07	\$ 43.72	-10.2%
Sub-Total C - Delivery (including Sub-Total B)				\$ 2,734.76			\$ 3,014.99	\$ 280.23	10.2%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	81,331	\$ 243.99	\$ 0.0030	81,331	\$ 243.99	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	81,331	\$ 40.67	\$ 0.0005	81,331	\$ 40.67	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	81,331	\$ 32.53	\$ 0.0004	81,331	\$ 32.53	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.1050	50,560	\$ 5,308.80	\$ 0.1050	50,560	\$ 5,308.80	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1500	14,220	\$ 2,133.00	\$ 0.1500	14,220	\$ 2,133.00	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.2170	14,220	\$ 3,085.74	\$ 0.2170	14,220	\$ 3,085.74	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1260	750	\$ 94.50	\$ 0.1260	750	\$ 94.50	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1460	78,250	\$ 11,424.50	\$ 0.1460	78,250	\$ 11,424.50	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1368	79,000	\$ 10,807.20	\$ 0.1368	79,000	\$ 10,807.20	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 13,859.40			\$ 14,139.63	\$ 280.23	2.0%
Ontario Electricity Rebate		-33.2%			-33.2%			\$ -	
HST		13%		\$ 1,801.72	13%		\$ 1,838.15	\$ 36.43	2.0%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)				\$ 15,661.13			\$ 15,977.79	\$ 316.66	2.0%
Total Bill on RPP (before Taxes)				\$ 14,571.20			\$ 14,851.43	\$ 280.23	1.9%
Ontario Electricity Rebate		-33.2%			-33.2%			\$ -	
HST		13%		\$ 1,894.26	13%		\$ 1,930.69	\$ 36.43	1.9%
Total Bill on RPP (after Tax and Rebate)				\$ 16,465.46			\$ 16,782.12	\$ 316.66	1.9%

Loss Factor (%)

2.95%

2.95%

Appendix 2-W Bill Impacts

Customer Class: **GENERAL SERVICE 1,000 TO 4,999 kW SERVICE**TOU / non-TOU: **non-TOU****SPOT Class A Non-WMP**

	Consumption	Charge Unit	1,800 kW 2,000 kVA 900,000 kWh			May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)				
			2020 Board-Approved			2021 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge		per 30 days	\$ 926.00	1	\$ 926.00	\$ 968.50	1	\$ 968.50	\$ 42.50	4.6%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020		per kVA	\$ 0.0689	2,000	\$ 137.80	\$ -	2,000	\$ -	\$ 137.80	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020		per kVA	\$ 0.0624	2,000	\$ 124.80	\$ -	2,000	\$ -	\$ 124.80	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021		per kVA	-\$ 0.3244	2,000	-\$ 648.80	-\$ 0.3244	2,000	-\$ 648.80	\$ -	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021		per kVA	-\$ 0.0520	2,000	-\$ 104.00	-\$ 0.0520	2,000	-\$ 104.00	\$ -	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024		per kVA	\$ -	2,000	\$ -	-\$ 0.0006	2,000	-\$ 1.20	-\$ 1.20	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020		per kVA	-\$ 0.0151	2,000	-\$ 30.20	\$ -	2,000	\$ -	\$ 30.20	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020		per kVA	-\$ 0.0307	2,000	-\$ 61.40	\$ -	2,000	\$ -	\$ 61.40	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024		per kVA	\$ -	2,000	\$ -	-\$ 0.0527	2,000	-\$ 105.40	-\$ 105.40	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per 30 days	-\$ 5.18	1	-\$ 5.18	-\$ 5.18	1	-\$ 5.18	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per kVA	\$ 0.0124	2,000	\$ 24.80	\$ 0.0124	2,000	\$ 24.80	\$ -	0.0%
Distribution Volumetric Rate		per kVA	\$ 6.5219	2,000	\$ 13,043.80	\$ 6.8213	2,000	\$ 13,642.60	\$ 598.80	4.6%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021		per kVA		2,000	\$ -	\$ 0.4277	2,000	\$ 855.40	\$ 855.40	
Sub-Total A (excluding pass through)					\$ 13,407.62			\$ 14,626.72	\$ 1,219.10	9.1%
Line Losses on Cost of Power		per kWh	\$ 0.1368	26,550	\$ 3,632.04	\$ 0.1368	26,550	\$ 3,632.04	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		per kVA			\$ -	\$ 0.0709	2,000	\$ 141.80	\$ 141.80	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021		per kVA	\$ 0.2757	2,000	\$ 551.40	\$ 0.2757	2,000	\$ 551.40	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2021) -effective until Dec 31, 2021		per kVA			\$ -	\$ 0.0760	2,000	\$ 152.00	\$ 152.00	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2020) - effective until Dec 31, 2021		per kVA	-\$ 0.1020	2,000	-\$ 204.00	-\$ 0.1020	2,000	-\$ 204.00	\$ -	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA			\$ -	-\$ 0.0352		\$ -	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA	-\$ 0.0065		\$ -	-\$ 0.0065		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh			\$ -	\$ 0.00239		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	-\$ 0.00159		\$ -	-\$ 0.00159		\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)					\$ 17,387.06			\$ 18,899.96	\$ 1,512.90	8.7%
Retail Transmission Rate - Network Service Rate		per kW	\$ 2.8833	1,800	\$ 5,189.94	\$ 2.6113	1,800	\$ 4,700.34	-\$ 489.60	-9.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate		per kW	\$ 2.3797	1,800	\$ 4,283.46	\$ 2.1371	1,800	\$ 3,846.78	-\$ 436.68	-10.2%
Sub-Total C - Delivery (including Sub-Total B)					\$ 26,860.46			\$ 27,447.08	\$ 586.62	2.2%
Wholesale Market Service Charge (WMSC)		per kWh	\$ 0.0030	926,550	\$ 2,779.65	\$ 0.0030	926,550	\$ 2,779.65	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)		per kWh	\$ 0.0005	926,550	\$ 463.28	\$ 0.0005	926,550	\$ 463.28	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers		per kWh	\$ 0.0004		\$ -	\$ 0.0004		\$ -	\$ -	
Standard Supply Service Charge		per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak		per kWh	\$ 0.1050	576,000	\$ 60,480.00	\$ 0.1050	576,000	\$ 60,480.00	\$ -	0.0%
TOU - Mid Peak		per kWh	\$ 0.1500	162,000	\$ 24,300.00	\$ 0.1500	162,000	\$ 24,300.00	\$ -	0.0%
TOU - On Peak		per kWh	\$ 0.2170	162,000	\$ 35,154.00	\$ 0.2170	162,000	\$ 35,154.00	\$ -	0.0%
Energy - RPP - Tier 1		per kWh	\$ 0.1260	750	\$ 94.50	\$ 0.1260	750	\$ 94.50	\$ -	0.0%
Energy - RPP - Tier 2		per kWh	\$ 0.1460	899,250	\$ 131,290.50	\$ 0.1460	899,250	\$ 131,290.50	\$ -	0.0%
Non-RPP Retailer Avg. Price		per kWh	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price		per kWh	\$ 0.1368	900,000	\$ 123,120.00	\$ 0.1368	900,000	\$ 123,120.00	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)					\$ 153,223.64			\$ 153,810.26	\$ 586.62	0.4%
Ontario Electricity Rebate									\$ -	
HST			-33.2%		\$ 19,919.07	-33.2%		\$ 19,995.33	\$ 76.26	0.4%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)			13%		\$ 173,142.71	13%		\$ 173,805.59	\$ 662.88	0.4%
Total Bill on RPP (before Taxes)					\$ 161,488.64			\$ 162,075.26	\$ 586.62	0.4%
Ontario Electricity Rebate									\$ -	
HST			-33.2%		\$ 20,993.52	-33.2%		\$ 21,069.78	\$ 76.26	0.4%
Total Bill on RPP (after Tax and Rebate)			13%		\$ 182,482.16	13%		\$ 183,145.04	\$ 662.88	0.4%

Loss Factor (%)

2.95%

2.95%

Appendix 2-W Bill Impacts

Customer Class: **GENERAL SERVICE 1,000 TO 4,999 kW SERVICE**TOU / non-TOU: **non-TOU****SPOT Class B Non-WMP**

1,800 kW
2,000 kVA
900,000 kWh

● May 1 - October 31

○ November 1 - April 30 (Select this radio button for applications filed after Oc

Consumption	Charge Unit	2020 Board-Approved			2021 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 926.00	1	\$ 926.00	\$ 968.50	1	\$ 968.50	\$ 42.50	4.6%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per kVA	\$ 0.0689	2,000	\$ 137.80	\$ -	2,000	\$ -	-\$ 137.80	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per kVA	\$ 0.0624	2,000	\$ 124.80	\$ -	2,000	\$ -	-\$ 124.80	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA	-\$ 0.3244	2,000	-\$ 648.80	-\$ 0.3244	2,000	-\$ 648.80	\$ -	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA	-\$ 0.0520	2,000	-\$ 104.00	-\$ 0.0520	2,000	-\$ 104.00	\$ -	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA	\$ -	2,000	\$ -	-\$ 0.0006	2,000	-\$ 1.20	-\$ 1.20	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per kVA	-\$ 0.0151	2,000	-\$ 30.20	\$ -	2,000	\$ -	\$ 30.20	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per kVA	-\$ 0.0307	2,000	-\$ 61.40	\$ -	2,000	\$ -	\$ 61.40	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	per kVA	\$ -	2,000	\$ -	-\$ 0.0527	2,000	-\$ 105.40	-\$ 105.40	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 5.18	1	-\$ 5.18	-\$ 5.18	1	-\$ 5.18	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kVA	\$ 0.0124	2,000	\$ 24.80	\$ 0.0124	2,000	\$ 24.80	\$ -	0.0%
Distribution Volumetric Rate	per kVA	\$ 6.5219	2,000	\$ 13,043.80	\$ 6.8213	2,000	\$ 13,642.60	\$ 598.80	4.6%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kVA	\$ -	2,000	\$ -	\$ 0.4277	2,000	\$ 855.40	\$ 855.40	
Sub-Total A (excluding pass through)				\$ 13,407.62			\$ 14,626.72	\$ 1,219.10	9.1%
Line Losses on Cost of Power	per kWh	\$ 0.13680	26,550	\$ 3,632.04	\$ 0.13680	26,550	\$ 3,632.04	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kVA	\$ -		\$ -	\$ 0.0709	2,000	\$ 141.80	\$ 141.80	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kVA	\$ 0.2757	2,000	\$ 551.40	\$ 0.2757	2,000	\$ 551.40	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2021) -effective until Dec 31, 2021	per kVA	\$ -		\$ -	\$ 0.0760	2,000	\$ 152.00	\$ 152.00	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2020) - effective until Dec 31, 2021	per kVA	-\$ 0.1020	2,000	-\$ 204.00	-\$ 0.1020	2,000	-\$ 204.00	\$ -	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	\$ -		\$ -	-\$ 0.0352	2,000	-\$ 70.40	-\$ 70.40	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0065	2,000	-\$ 13.00	-\$ 0.0065	2,000	-\$ 13.00	\$ -	0.0%
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ -		\$ -	\$ 0.00239	900,000	\$ 2,151.00	\$ 2,151.00	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159	900,000	-\$ 1,431.00	-\$ 0.00159	900,000	-\$ 1,431.00	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 15,943.06			\$ 19,536.56	\$ 3,593.50	22.5%
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.8833	1,800	\$ 5,189.94	\$ 2.6113	1,800	\$ 4,700.34	-\$ 489.60	-9.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.3797	1,800	\$ 4,283.46	\$ 2.1371	1,800	\$ 3,846.78	-\$ 436.68	-10.2%
Sub-Total C - Delivery (including Sub-Total B)				\$ 25,416.46			\$ 28,083.68	\$ 2,667.22	10.5%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	926,550	\$ 2,779.65	\$ 0.0030	926,550	\$ 2,779.65	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	926,550	\$ 463.28	\$ 0.0005	926,550	\$ 463.28	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	926,550	\$ 370.62	\$ 0.0004	926,550	\$ 370.62	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.1050	576,000	\$ 60,480.00	\$ 0.1050	576,000	\$ 60,480.00	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1500	162,000	\$ 24,300.00	\$ 0.1500	162,000	\$ 24,300.00	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.2170	162,000	\$ 35,154.00	\$ 0.2170	162,000	\$ 35,154.00	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1260	750	\$ 94.50	\$ 0.1260	750	\$ 94.50	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1460	899,250	\$ 131,290.50	\$ 0.1460	899,250	\$ 131,290.50	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1368	900,000	\$ 123,120.00	\$ 0.1368	900,000	\$ 123,120.00	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 152,150.26			\$ 154,817.48	\$ 2,667.22	1.8%
Ontario Electricity Rebate		-33.2%			-33.2%			\$ -	
HST		13%		\$ 19,779.53	13%		\$ 20,126.27	\$ 346.74	1.8%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)				\$ 171,929.79			\$ 174,943.75	\$ 3,013.96	1.8%
Total Bill on RPP (before Taxes)				\$ 160,415.26			\$ 163,082.48	\$ 2,667.22	1.7%
Ontario Electricity Rebate		-33.2%			-33.2%			\$ -	
HST		13%		\$ 20,853.98	13%		\$ 21,200.72	\$ 346.74	1.7%
Total Bill on RPP (after Tax and Rebate)				\$ 181,269.24			\$ 184,283.20	\$ 3,013.96	1.7%

Loss Factor (%)

2.95%

2.95%

Appendix 2-W Bill Impacts

Customer Class: **LARGE USE SERVICE**TOU / non-TOU: **non-TOU**

SPOT A Non-WMP

8,900 kW

9,700 kVA

4,100,000 kWh

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2020 Board-Approved			2021 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 4,099.14	1	\$ 4,099.14	\$ 4,287.29	1	\$ 4,287.29	\$ 188.15	4.6%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per kVA	\$ 0.0813	9,700	\$ 788.61	\$ -	9,700	\$ -	-\$ 788.61	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per kVA	\$ 0.0736	9,700	\$ 713.92	\$ -	9,700	\$ -	-\$ 713.92	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA	-\$ 0.3827	9,700	-\$ 3,712.19	-\$ 0.3827	9,700	-\$ 3,712.19	\$ -	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA	-\$ 0.0613	9,700	-\$ 594.61	-\$ 0.0613	9,700	-\$ 594.61	\$ -	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA	\$ -	9,700	\$ -	-\$ 0.0006	9,700	-\$ 5.82	-\$ 5.82	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per kVA	-\$ 0.0178	9,700	-\$ 172.66	\$ -	9,700	\$ -	\$ 172.66	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per kVA	-\$ 0.0362	9,700	-\$ 351.14	\$ -	9,700	\$ -	\$ 351.14	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	per kVA	\$ -	9,700	\$ -	-\$ 0.0622	9,700	-\$ 603.34	-\$ 603.34	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 21.80	1	-\$ 21.80	-\$ 21.80	1	-\$ 21.80	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kVA	\$ 0.0195	9,700	\$ 189.15	\$ 0.0195	9,700	\$ 189.15	\$ -	0.0%
Distribution Volumetric Rate	per kVA	\$ 7.0665	9,700	\$ 68,545.05	\$ 7.3909	9,700	\$ 71,691.73	\$ 3,146.68	4.6%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kVA	\$ -	9,700	\$ -	-\$ 0.6675	9,700	\$ 6,474.75	\$ 6,474.75	
Sub-Total A (excluding pass through)				\$ 69,483.47			\$ 77,705.16	\$ 8,221.69	11.8%
Line Losses on Cost of Power	per kWh	\$ 0.13680	70,520	\$ 9,647.14	\$ 0.13680	70,520	\$ 9,647.14	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kVA	\$ -		\$ -	\$ 0.0573	9,700	\$ 555.81	\$ 555.81	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kVA	\$ 0.2939	9,700	\$ 2,850.83	\$ 0.2939	9,700	\$ 2,850.83	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2021) - effective until Dec 31, 2021	per kVA	\$ -		\$ -	\$ 0.0782	9,700	\$ 758.54	\$ 758.54	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2020) - effective until Dec 31, 2021	per kVA	-\$ 0.1064	9,700	-\$ 1,032.08	-\$ 0.1064	9,700	-\$ 1,032.08	\$ -	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	\$ -		\$ -	-\$ 0.0252		\$ -	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0046		\$ -	-\$ 0.0046		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ -		\$ -	-\$ 0.00239		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -	-\$ 0.00159		\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 80,949.36			\$ 90,485.40	\$ 9,536.04	11.8%
Retail Transmission Rate - Network Service Rate	per kW	\$ 3.2868	8,900	\$ 29,252.52	\$ 2.9767	8,900	\$ 26,492.63	-\$ 2,759.89	-9.4%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.6439	8,900	\$ 23,530.71	\$ 2.3743	8,900	\$ 21,131.27	-\$ 2,399.44	-10.2%
Sub-Total C - Delivery (including Sub-Total B)				\$ 133,732.59			\$ 138,109.30	\$ 4,376.71	3.3%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	4,170,520	\$ 12,511.56	\$ 0.0030	4,170,520	\$ 12,511.56	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	4,170,520	\$ 2,085.26	\$ 0.0005	4,170,520	\$ 2,085.26	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004		\$ -	\$ -		\$ -	\$ -	
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.1050	2,624,000	\$ 275,520.00	\$ 0.1050	2,624,000	\$ 275,520.00	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1500	738,000	\$ 110,700.00	\$ 0.1500	738,000	\$ 110,700.00	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.2170	738,000	\$ 160,146.00	\$ 0.2170	738,000	\$ 160,146.00	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1260	750	\$ 94.50	\$ 0.1260	750	\$ 94.50	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1460	4,099,250	\$ 598,490.50	\$ 0.1460	4,099,250	\$ 598,490.50	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1368	4,100,000	\$ 560,880.00	\$ 0.1368	4,100,000	\$ 560,880.00	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 709,209.66			\$ 713,586.37	\$ 4,376.71	0.6%
Ontario Electricity Rebate		-33.2%		\$ -	-33.2%		\$ -	\$ -	
HST		13%		\$ 92,197.26	13%		\$ 92,766.23	\$ 568.97	0.6%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)				\$ 801,406.91			\$ 806,352.59	\$ 4,945.68	0.6%
Total Bill on RPP (before Taxes)				\$ 746,914.66			\$ 751,291.37	\$ 4,376.71	0.6%
Ontario Electricity Rebate		-33.2%		\$ -	-33.2%		\$ -	\$ -	
HST		13%		\$ 97,098.91	13%		\$ 97,667.88	\$ 568.97	0.6%
Total Bill on RPP (after Tax and Rebate)				\$ 844,013.56			\$ 848,959.24	\$ 4,945.68	0.6%

Loss Factor (%)

1.72%

1.72%

Appendix 2-W Bill Impacts

Customer Class: **STREET LIGHTING SERVICE**

TOU / non-TOU:		non-TOU		SPOT CLASS B									
				16,000		Devices							
				2,700		kW							
				2,700		kVA							
				955,000		kWh							

Appendix 2-W Bill Impacts

Customer Class: **UNMETERED SCATTERED LOAD SERVICE**

TOU / non-TOU:

non-TOU

RPP

Consumption

1	Connection
285	kWh

O May 1 - October 31

● November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2020 Board-Approved			2021 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 6.06	1	\$ 6.06	\$ 6.34	1	\$ 6.34	\$ 0.28	4.6%
Connection Charge (per connection)	per connection per 30 days	\$ 0.63	1	\$ 0.63	\$ 0.66	1	\$ 0.66	\$ 0.03	4.8%
Rate Rider for Disposition of Other Post Employment Benefit Variance - effective until December 31, 2020	per kWh	\$ 0.00107	285	\$ 0.30	\$ -	285	\$ -	-\$ 0.30	
Rate Rider for Disposition of the Impact for USGAAP - effective until December 31, 2020	per kWh	\$ 0.00097	285	\$ 0.28	\$ -	285	\$ -	-\$ 0.28	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kWh	-\$ 0.00505	285	-\$ 1.44	-\$ 0.00505	285	-\$ 1.44	\$ -	0.0%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kWh	-\$ 0.00081	285	-\$ 0.23	-\$ 0.00081	285	-\$ 0.23	\$ -	0.0%
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kWh	\$ -	285	\$ -	-\$ 0.00003	285	-\$ 0.01	-\$ 0.01	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2020	per kWh	-\$ 0.00024	285	-\$ 0.07	\$ -	285	\$ -	\$ 0.07	
Rate Rider for Disposition of External Driven Capital Variance Account - effective until December 31, 2020	per kWh	-\$ 0.00048	285	-\$ 0.14	\$ -	285	\$ -	\$ 0.14	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	per kWh	\$ -	285	\$ -	-\$ 0.00082	285	-\$ 0.23	-\$ 0.23	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.10	1	-\$ 0.10	-\$ 0.10	1	-\$ 0.10	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue (per connection) - effective until December 31, 2021	per connection per 30 days	-\$ 0.01	1	-\$ 0.01	-\$ 0.01	1	-\$ 0.01	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh	-\$ 0.00121	285	-\$ 0.34	-\$ 0.00121	285	-\$ 0.34	\$ -	0.0%
Distribution Volumetric Rate	per kWh	\$ 0.07618	285	\$ 21.71	\$ 0.07968	285	\$ 22.71	\$ 1.00	4.6%
Sub-Total A (excluding pass through)				\$ 26.65			\$ 27.34	\$ 0.69	2.6%
Line Losses on Cost of Power	per kWh	\$ 0.12600	8	\$ 1.06	\$ 0.12600	8	\$ 1.06	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ -		\$ -	\$ 0.00027	285	\$ 0.08	\$ 0.08	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00040	285	\$ 0.11	\$ 0.00040	285	\$ 0.11	\$ -	0.0%
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	\$ -		\$ -	-\$ 0.00009	285	-\$ 0.03	-\$ 0.03	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	285	-\$ 0.01	-\$ 0.00002	285	-\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ -		\$ -	\$ 0.00239	-	\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -	-\$ 0.00159	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 27.82			\$ 28.56	\$ 0.74	2.7%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00549	293	\$ 1.61	\$ 0.00497	293	\$ 1.46	-\$ 0.15	-9.5%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00465	293	\$ 1.36	\$ 0.00418	293	\$ 1.23	-\$ 0.14	-10.1%
Sub-Total C - Delivery (including Sub-Total B)				\$ 30.80			\$ 31.25	\$ 0.45	1.5%
Wholesale Market Service Charge (WMSVC)	per kWh	\$ 0.0030	293	\$ 0.88	\$ 0.0030	293	\$ 0.88	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	293	\$ 0.15	\$ 0.0005	293	\$ 0.15	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	293	\$ 0.12	\$ 0.0004	293	\$ 0.12	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.1050	182	\$ 19.15	\$ 0.1050	182	\$ 19.15	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1500	51	\$ 7.70	\$ 0.1500	51	\$ 7.70	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.2170	51	\$ 11.13	\$ 0.2170	51	\$ 11.13	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.1260	285	\$ 35.91	\$ 0.1260	285	\$ 35.91	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1460	-	\$ -	\$ 0.1460	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Bill on RPP (before Taxes)				\$ 68.10			\$ 68.55	\$ 0.45	0.7%
Ontario Electricity Rebate		-33.2%		-\$ 22.61	-33.2%		-\$ 22.76	-\$ 0.15	0.7%
HST		13%		\$ 8.85	13%		\$ 8.91	\$ 0.06	0.7%
Total Bill on RPP (after Tax and Rebate)				\$ 54.34			\$ 54.70	\$ 0.36	0.7%

Loss Factor (%)

2.95%

2.95%

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.10	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$	0.48	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$	(2.13)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$	(0.34)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.26)	(per 30 days)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kWh	0.0099	
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0027	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh	0.0033	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kWh	(0.00009)	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00821	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00662	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.90	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$	(1.43)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$	(0.23)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.15)	(per 30 days)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kWh	0.00122	
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.00025	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh	0.00025	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kWh	(0.00009)	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00821	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00662	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.68	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.13)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	0.11	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03578	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$/kWh	0.00018	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00006)	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kWh	(0.00248)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kWh	(0.00040)	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kWh	0.00010	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kWh	0.00185	
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.00029	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh	0.00038	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kWh	(0.00009)	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00799	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00592	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	51.40	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.47)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.21)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.2545	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0013)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0699)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(0.4304)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.0690)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	(0.0189)	(per 30 days)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kVA	0.6524	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kVA	0.0589	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kVA	0.2422	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kVA	0.0664	(per 30 days)
(Applicable only for Non-Wholesale Market Participants)			
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kVA	(0.0894)	(per 30 days)
(Applicable only for Non-Wholesale Market Participants)			
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	\$/kVA	(0.0347)	(per 30 days)
(Applicable only for Class B Customers)			
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021	\$/kVA	(0.0067)	(per 30 days)
(Applicable only for Class B Customers)			
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	\$/kWh	0.00239	
(Applicable only for Non-RPP Customers)			
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021	\$/kWh	(0.00159)	
(Applicable only for Non-RPP Customers)			
Retail Transmission Rate - Network Service Rate	\$/kW	2.7026	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1393	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	968.50	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(5.18)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.8213	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0527)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(0.3244)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.0520)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	0.0124	(per 30 days)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kVA	0.4277	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kVA	0.0709	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kVA	0.2757	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kVA	0.0760	(per 30 days)
(Applicable only for Non-Wholesale Market Participants)			
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kVA	(0.1020)	(per 30 days)
(Applicable only for Non-Wholesale Market Participants)			
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	\$/kVA	(0.0352)	(per 30 days)
(Applicable only for Class B Customers)			
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021	\$/kVA	(0.0065)	(per 30 days)
(Applicable only for Class B Customers)			
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	\$/kWh	0.00239	
(Applicable only for Non-RPP Customers)			
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021	\$/kWh	(0.00159)	
(Applicable only for Non-RPP Customers)			
Retail Transmission Rate - Network Service Rate	\$/kW	2.6113	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1371	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,287.29	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(21.80)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.3909	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0622)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(0.3827)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.0613)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	0.0195	(per 30 days)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kVA	0.6675	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kVA	0.0573	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kVA	0.2939	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021)- effective until December 31, 2021 (Applicable only for Non-Wholesale Market Participants)	\$/kVA	0.0782	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020)- effective until December 31, 2021 (Applicable only for Non-Wholesale Market Participants)	\$/kVA	(0.1064)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kVA	(0.0252)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kVA	(0.0046)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2021)- effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020)- effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.9767	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3743	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	250.74	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	8.2545	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.8213	(per 30 days)
For Large Use Service Classification	\$/kVA	7.3909	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0057

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.34	(per 30 days)
Connection Charge (per connection)	\$	0.66	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.10)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue (per connection) - effective until December 31, 2021	\$	(0.01)	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.07968	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00082)	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kWh	(0.00505)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kWh	(0.00081)	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kWh	(0.00121)	
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.00027	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh	0.00040	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kWh	(0.00009)	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00497	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00418	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.63	(per 30 days)
Distribution Volumetric Rate	\$/kVA	36.3923	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0120)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3914)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(2.4094)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.3860)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	(0.0879)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kVA	0.1158	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kVA	0.1402	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kVA	(0.0305)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kVA	(0.0062)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.4039	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5507	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0057

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.49	(per 30 days)
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ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)	

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	120.00
Reconnection charge - at meter - after regular hours	\$	400.00
Reconnection charge - at meter - during regular hours	\$	300.00
Reconnection charge - at meter - after regular hours	\$	820.00

Other

Reconnection charge - at meter - during regular hours	\$	120.00
Reconnection charge - at meter - after regular hours	\$	400.00
Reconnection charge - at meter - during regular hours	\$	300.00
Reconnection charge - at meter - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070