LOW VOLTAGE SERVICE RATES

Hydro Ottawa's proposed LV charges for the 2021-2025 rate term, as well as the components that were used to calculate these charges, are set out in Tables 1 through 5 below.

The LV expense has been allocated to the customer classes based on the class percentage of Retail Transmission Connections dollars using 2020 rates. As shown in Tables 1 through 5 below, Hydro Ottawa continues to use the same methodology for allocation used in the 2006 Electricity Distribution Rate ("EDR") Model.

	2020 Retail Transmission Connection Rate	2021 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2021 Rate/ kWh or kW (E/B)
	А	В	С	D	Е	F
Residential	\$0.0052	2,258,842,797	\$11,745,983	33.09%	\$112,677	\$0.00005
General Service < 50 kW	\$0.0050	708,638,919	\$3,543,195	9.98%	\$33,989	\$0.00005
General Service 50 to 1,499 kW	\$2.0474	6,871,921	\$14,069,570	39.64%	\$134,967	\$0.01964
General Service 1,500 to 4,999 kW	\$2.1882	1,537,380	\$3,364,095	9.48%	\$32,271	\$0.02099
Large Use > 5,000 kW	\$2.4642	1,055,426	\$2,600,780	7.33%	\$24,949	\$0.02364
Unmetered Scattered Load	\$0.0050	13,640,773	\$68,204	0.19%	\$654	\$0.00005
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01459
Street Lighting	\$1.5528	66,556	\$103,348	0.29%	\$991	\$0.01490
TOTAL ¹			\$35,495,375		\$340,502	

Table 1 – 2021 Calculation of LV Charge

¹ Totals may not sum due to rounding.

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	2020 Retail Transmission Connection Rate	2022 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2022 Rate/ kWh or kW (E/B)
	А	В	С	D	E	F
Residential	\$0.0052	2,280,181,561	\$11,856,944	33.23%	\$115,286	\$0.00005
General Service < 50 kW	\$0.0050	710,221,989	\$3,551,110	9.95%	\$34,528	\$0.00005
General Service 50 to 1,499 kW	\$2.0474	6,898,741	\$14,124,481	39.58%	\$137,333	\$0.01991
General Service 1,500 to 4,999 kW	\$2.1882	1,545,513	\$3,381,891	9.48%	\$32,882	\$0.02128
Large Use > 5,000 kW	\$2.4642	1,054,605	\$2,598,758	7.28%	\$25,268	\$0.02396
Unmetered Scattered Load	\$0.0050	13,188,068	\$65,940	0.18%	\$641	\$0.00005
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01479
Street Lighting	\$1.5528	66,152	\$102,720	0.29%	\$999	\$0.01510
TOTAL ²			\$35,682,046		\$346,939	

Table 2 – 2022 Calculation of LV Charge

² Totals may not sum due to rounding.

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	2020 Retail Transmission Connection Rate	2023 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2023 Rate/ kWh or kW (E/B)
	A	В	С	D	E	F
Residential	\$0.0052	2,305,786,350	\$11,990,089	33.39%	\$118,112	\$0.00005
General Service < 50 kW	\$0.0050	713,228,266	\$3,566,141	9.93%	\$35,129	\$0.00005
General Service 50 to 1,499 kW	\$2.0474	6,925,846	\$14,179,977	39.49%	\$139,684	\$0.02017
General Service 1,500 to 4,999 kW	\$2.1882	1,555,042	\$3,402,743	9.48%	\$33,520	\$0.02156
Large Use > 5,000 kW	\$2.4642	1,054,605	\$2,598,758	7.24%	\$25,600	\$0.02427
Unmetered Scattered Load	\$0.0050	12,736,766	\$63,684	0.18%	\$627	\$0.00005
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01498
Street Lighting	\$1.5528	66,152	\$102,721	0.29%	\$1,012	\$0.01530
TOTAL ³			\$35,904,31 4		\$353,687	

Table 3 – 2023 Calculation of LV Charge

³ Totals may not sum due to rounding.

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	2020 Retail Transmission Connection Rate	2024 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2024 Rate/ kWh or kW (E/B)
	Α	В	С	D	E	F
Residential	\$0.0052	2,339,674,470	\$12,166,307	33.59%	\$121,096	\$0.00005
General Service < 50 kW	\$0.0050	717,823,457	\$3,589,117	9.91%	\$35,724	\$0.00005
General Service 50 to 1,499 kW	\$2.0474	6,966,627	\$14,263,471	39.38%	\$141,970	\$0.02038
General Service 1,500 to 4,999 kW	\$2.1882	1,567,693	\$3,430,427	9.47%	\$34,144	\$0.02178
Large Use > 5,000 kW	\$2.4642	1,057,124	\$2,604,965	7.19%	\$25,928	\$0.02453
Unmetered Scattered Load	\$0.0050	12,285,464	\$61,427	0.17%	\$611	\$0.00005
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01514
Street Lighting	\$1.5528	66,152	\$102,721	0.28%	\$1,022	\$0.01546
TOTAL⁴			\$36,218,636		\$360,497	

Table 4 – 2024 Calculation of LV Charge

⁴ Totals may not sum due to rounding.

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	2020 Retail Transmission Connection Rate	2025 Charge Determinant	Basis for Allocation (A*B)	Allocation	LV Expense Allocation	2025 Rate/ kWh or kW (E/B)
	А	В	С	D	E	F
Residential	\$0.0052	2,359,683,529	\$12,270,354	33.74%	\$124,061	\$0.00005
General Service < 50 kW	\$0.0050	719,361,784	\$3,596,809	9.89%	\$36,366	\$0.00005
General Service 50 to 1,499 kW	\$2.0474	6,980,998	\$14,292,896	39.30%	\$144,510	\$0.02070
General Service 1,500 to 4,999 kW	\$2.1882	1,574,524	\$3,445,374	9.47%	\$34,835	\$0.02212
Large Use > 5,000 kW	\$2.4642	1,054,605	\$2,598,758	7.15%	\$26,275	\$0.02491
Unmetered Scattered Load	\$0.0050	11,834,162	\$59,171	0.16%	\$598	\$0.00005
Sentinel Lighting	\$1.5211	132	\$201	0.00%	\$2	\$0.01538
Street Lighting	\$1.5528	66,152	\$102,721	0.28%	\$1,039	\$0.01570
TOTAL⁵			\$36,366,283		\$367,685	

Table 5 – 2025 Calculation of LV Charge

⁵ Totals may not sum due to rounding.