



July 3, 2008

Ms. K. Walli  
Board Secretary  
Ontario Energy Board  
Suite 2701  
2300 Yonge Street  
Toronto, Ontario M4P 1E4

**By Hand**

**Re: Chapleau Public Utilities Corporation – 2008 Distribution Rates  
Board File Number EB-2007-0755  
Response to Board Staff Submissions on draft Rate Order**

**Dear Ms. Walli:**

**Please find attached Chapleau Public Utilities Corporations' response to Board Staff submissions on the draft rate order which includes the following documentation:**

- **A proposed tariff of rates and charges; and,**
- **Supporting excel worksheets**

**These documents have been filed on behalf of Chapleau PUC electronically and in hard copy (2) with the Board. The Vulnerable Energy Consumers Coalition has received an electronic copy as well.**

**If you require additional information or further clarification please contact the undersigned.**

**Respectfully Submitted,**

**Peter Ioannou**

**cc. Ms. M. Morin, Chapleau PUC**

**CHAPLEAU PUBLIC UTILITIES CORPORATION**  
**2008 ELECTRICITY DISTRIBUTION RATES**  
**EB-2007-0755**

Chapleau Public Utilities Corporations' response to Board staff comments of June 24, 2008 on the draft Rate Order of June 11, 2008.

Chapleau PUC has made the following changes to its' draft Rate Order submission of June 11, 2008.

**Working Capital Allowance**

Chapleau PUCs' calculation of the cost of power used in the Working Capital Allowance calculation is based on the average wholesale purchases for the years 2006 of 29,569,274 kWh and 30,316,796 kWh for 2007 (average of 29,943,035 kWh). Chapleau PUC will recalculate the cost of power in accordance with the forecasted load documented in the Board's decision and adjusted for losses. The net change in the Working Capital Allowance (and Rate Base) is an increase of \$835.

The Low Voltage cost calculation of \$33,742 used in the Working Capital Allowance, as well as an expense directly recoverable in rates, is the correct amount not \$31,486, referenced on page 16 of the June 2, 2008 Decision. The difference of \$2,256 is related to a monthly service charge of \$188 and has been acknowledged by Board staff in their comments on the draft Rate Order of June 11, 2008.

The recalculated charges were shown in our May 5, 2008 submission "Comments and Clarifications to Board Staff Submission" page 7 as a total of \$33,742.35.

The costs are made up follows:

Shared Line	\$1,231
Shared D/S	<u>\$30,255</u>
Sub Total	\$31,486
Monthly Service Charge	<u>\$2,256</u>
Total	<u>\$33,742</u>

Note that the amount of \$31,486, referenced on page 16 of the June 2, 2008 Decision excluded the monthly charges.

### Cost of capital and Capital Structure

The rate base of \$1,261,122 used to calculate Chapleau PUCs' service revenue requirement was a typographical error. The amount should have been \$1,260,325, however having applied the changes to the working Capital Allowance (above) the new recalculated rate base is now \$1,261,160 and is shown in the excel worksheet "Rate Base", included with this submission.

### Rate Design

Due to a misunderstanding Chapleau PUC held all monthly service charges constant for all classes in the draft Rate Order, and will therefore adjust monthly service charges for the Unmetered Scattered Load, Sentinel Lights and Street Light classes to those proposed in our submission and identified on page 17 of the Boards' Decision of June 2, 2008. These rates, as shown below, have been adjusted and are identified in our excel worksheet "Rate Design", included with this submission.

Unmetered Scattered Load	\$20.17
Sentinel Lights	\$4.42
Street Lights	\$1.50

Chapleau PUC has identified the adjustment to the Unmetered Scattered Load class rates from those submitted in the application, therefore Chapleau PUC has corrected its' calculation for USL to that submitted in the application (worksheets) in "Exhibit 9 (a) Rate Design" and "Exhibit 9 (b) CA Rate Design". These changes have been made to the excel worksheet, included with this submission, "Rate Design"

## Revenue to Cost Ratios

In the informational filing the results produced by the cost allocation process identified customer classes that are being subsidized (under 100%) and those that are being over-contributing (over 100%). The following is the summary of these results taken from the Cost Allocation Model (Run 2).

	Revenue to Cost Ratio	\$ Over Contributing \$ (Subsidized)
Residential	113.51%	55,035
GS <50kW	91.37%	(11,199)
GS >50kW	78.79%	(14,819)
Unmetered Scattered Load	78.67%	(458)
Sentinel Lights	45.37%	(1,334)
Street Lights	17.39%	(27,226)

In Chapleau PUCs' original submission Exhibit 8, pages 35 and 36, and subsequent Interrogatory adjustments to rates Chapleau PUC has consistently maintained changes in Revenue to Cost Ratios to the General Service and USL classes. The proposed changes were that the GS <50 kW and the GS >50kW, that are under-contributing would be increased to 100%, from 91.4% and 78.8% respectively and for the USL class an increase from 78.7% to 84.7% and offset the Residential class that is over-contributing from 113.5% to 105.6%.

The following table shows the customer class Revenue to Cost Ratios between the Informational filing and the proposed 2008 filing and amount of the adjustment.

<b>Customer Class</b>	<b>Informational Filing</b>	<b>Proposed 2008 Filing</b>	<b>Adjustment \$</b>
<b>Residential</b>	<b>113.5%</b>	<b>105.6%</b>	<b>(\$32,554)</b>
<b>General Service &lt;50 kW</b>	<b>91.4%</b>	<b>100.0%</b>	<b>\$11,198</b>
<b>General Service &gt;50 kW</b>	<b>78.8%</b>	<b>100.0%</b>	<b>\$14,819</b>
<b>Unmetered Scattered Load</b>	<b>78.7%</b>	<b>84.7%</b>	<b>\$130</b>
<b>Sentinel Lighting</b>	<b>45.4%</b>	<b>70.0%</b>	<b>\$602</b>
<b>Street Lighting</b>	<b>17.4%</b>	<b>35.0%</b>	<b>\$5,805</b>

Following the customer class revenue adjustments from the EDR Model to Cost Allocated customer class revenues, Chapleau PUC has not changed the structure of allocating revenue to customer classes from our original submission as shown below.

<b>Customer Class</b>	<b>EDR Model Allocation</b>	<b>Cost Allocation Informational Filing</b>	<b>Original Submission</b>	<b>Current Submission</b>
<b>Residential</b>	<b>71.60%</b>	<b>63.20%</b>	<b>67.14%</b>	<b>66.73%</b>
<b>General Service &lt;50 kW</b>	<b>18.43%</b>	<b>20.14%</b>	<b>20.14%</b>	<b>20.14%</b>
<b>General Service &gt;50 kW</b>	<b>8.72%</b>	<b>10.84%</b>	<b>10.84%</b>	<b>10.84%</b>
<b>Unmetered Scattered Load</b>	<b>0.20%</b>	<b>0.33%</b>	<b>0.24%</b>	<b>0.24%</b>
<b>Sentinel Lighting</b>	<b>0.17%</b>	<b>0.38%</b>	<b>0.25%</b>	<b>0.27%</b>
<b>Street Lighting</b>	<b>0.88%</b>	<b>5.11%</b>	<b>1.42%</b>	<b>1.79%</b>

Revenue to Cost Ratio adjustments made (as directed by the Board) to the Sentinel and Street-Lighting classes, to 70% and 35% respectively, are the only deviations to revenues from our original submission and offsetting the residential class.

The changes proposed by Chapleau PUC to eliminate or reduce cross subsidization between classes will be offset by the refunds of the deferral and variance accounts, over 3 years, and will have minimal customer impacts. The following are typical monthly customer impacts determined excluding the RSVA refunds and Rate Rider rates and also inclusive of all charges.

Customer Class	Consumption	% & \$ Increase (Decrease)	
		Excl. Other Rates	All Inclusive
Residential	1,000 kWh	0.01% / \$0.80	(5.53%) / (\$7.00)
GS <50kW	2,000 kWh	4.34% / \$8.00	(2.05%) / (\$5.03)
GS >50kW	210,000 kWh 100 kW	0.01% / \$89.73	(0.074%) / (\$146.01)
USL	200 kWh	19.04% / \$5.62	13.95% / \$5.06
Sentinel Lights	222 kWh 0.6 kW	19.13% / \$3.56	2.16% / \$0.58
Street Lights	865 kWh 2.3 kW	18.42% / \$11.31	7.76% / \$6.61

# **Chapleau Public Utilities Corporation**

## **DRAFT TARIFF OF RATES AND CHARGES**

### **Effective May 1, 2008**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2007-0755

#### **APPLICATION**

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### **EFFECTIVE DATES**

**DISTRIBUTION RATES** - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

**SPECIFIC SERVICE CHARGES** - May 1, 2008 for all charges incurred by customers on or after that date.

**LOSS FACTOR ADJUSTMENT** – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### **SERVICE CLASSIFICATIONS**

##### **Residential**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning.

##### **General Service Less Than 50 kW**

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW.

##### **General Service 50 to 4,999 kW**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

##### **Unmetered Scattered Load**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load.

##### **Sentinel Lighting**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

##### **Street Lighting**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

# Chapleau Public Utilities Corporation

## DRAFT TARIFF OF RATES AND CHARGES

### Effective May 1, 2008

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2007-0755

#### MONTHLY RATES AND CHARGES

##### Residential

Service Charge	\$	19.92
Distribution Volumetric Rate	\$/kWh	0.0120
Regulatory Asset Recovery	\$/kWh	(0.0030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0012
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### General Service Less Than 50 kW

Service Charge	\$	31.17
Distribution Volumetric Rate	\$/kWh	0.0136
Regulatory Asset Recovery	\$/kWh	(0.0031)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### General Service 50 to 4,999 kW

Service Charge	\$	152.82
Distribution Volumetric Rate	\$/kW	2.5441
Regulatory Asset Recovery	\$/kW	(1.1903)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5137
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4202
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### Unmetered Scattered Load

Service Charge (per connection)	\$	20.17
Distribution Volumetric Rate	\$/kWh	0.0136
Regulatory Asset Recovery	\$/kWh	(0.0009)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### Sentinel Lighting

Service Charge (per connection)	\$	4.42
Distribution Volumetric Rate	\$/kW	7.0857
Regulatory Asset Recovery	\$/kW	(0.9209)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1474
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3317
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Chapleau Public Utilities Corporation

## DRAFT TARIFF OF RATES AND CHARGES

### Effective May 1, 2008

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2007-0755

#### Street Lighting

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	7.3354
Regulatory Asset Recovery	\$/kW	(1.1014)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1416
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3249
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Install/Remove load control device – during regular hours	\$	65.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0506
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

# Chapleau Public Utilities Corporation

Board File Number EB-2007-0755

License Number: ED-2002-0528

## EXHIBIT 2

### Rate Base Calculation

#### Net Fixed Assets

#### Working Capital Allowance

Power Purchased	\$ 1,751,917
WMS charges	\$ 153,468
Network charges	\$ 133,613
Connection charges	\$ 49,458
Low Voltage charges	\$ 36,947
Power adjustment	\$ -
	<u>\$ 2,125,403</u>
Expenses - Net of Depreciation less Low Voltage Charges	<u>\$ 567,822</u>
Working Capital	<u>\$ 2,693,225</u>

Working Capital Allowance @15%

Rate Base

#### Service Revenue Requirement

Rate Base

Cost of Capital

Return on Ratebase

Distribution Expenses

Revenue Requirement Before Income Taxes

Income Taxes - from PILS Model

Service Revenue Requirement

Board Approved Charges

Specific Service Charges

Late Payment Charges

Other Distribution Revenue

Other Income & Deductions

Service Revenue Requirement

Submission	Amended Submission
Test Year 2008	Test Year 2008
\$ 909,588	\$ 881,552
\$ 1,751,917	\$ 1,637,462
\$ 153,468	\$ 148,159
\$ 133,613	\$ 121,642
\$ 49,458	\$ 33,168
\$ 36,947	\$ 33,742
\$ -	\$ -
\$ 2,125,403	\$ 1,974,173
\$ 567,822	\$ 556,550
\$ 2,693,225	\$ 2,530,723
\$ 403,983.75	\$ 379,608
\$ 1,313,572	\$ 1,261,160
\$ 1,313,572	\$ 1,261,160
7.25%	7.19%
\$ 95,280	\$ 90,677
\$ 641,288	\$ 592,526
\$ 699,665	\$ 683,203
\$ -	\$ -
\$ 699,665	\$ 683,203
\$ 17,728	\$ 17,728
\$ 4,665	\$ 4,665
\$ 1,735	\$ 1,735
\$ 20,852	\$ 20,852
\$ 44,980	\$ 44,980
\$ 654,685	\$ 638,223

[illegible]

# Chapleau Public Utilities Corporation

Board File Number EB-2007-0755

License Number: ED-2002-0528

## CALCULATION OF LOW VOLTAGE RATES

To be allocated in proportion to the revenue from the Retail Transmission Service Connection rate

2007 actual Retail Transmission Service Connection Revenue \$ 137,969  
Low Voltage Cost \$ 33,742 24.46%

Low Voltage Rates are 24.46% of the Retail Transmission Service Connection Rates

## RSVA DRAFT RATES

Customer Class	Current Rates				Proposed Draft Rates			
	Unit of measure	WMS	Network	Connection	WMS (No Change)	Network Reduce by 17.3%	Connection Reduce by 76.5%	Low Voltage (24.46% of Connection)
Residential	kWh	\$ 0.0052	\$ 0.0049	\$ 0.0050	\$ 0.0052	\$ 0.0041	\$ 0.0012	\$ 0.0012
GS <50kW	kWh	\$ 0.0052	\$ 0.0045	\$ 0.0045	\$ 0.0052	\$ 0.0037	\$ 0.0011	\$ 0.0011
GS >50kW	kW	\$ 0.0052	\$ 1.8304	\$ 1.7882	\$ 0.0052	\$ 1.5137	\$ 0.4202	\$ 0.4372
USL	kWh	\$ 0.0052	\$ 0.0045	\$ 0.0045	\$ 0.0052	\$ 0.0037	\$ 0.0011	\$ 0.0011
Sentinel Lights	kW	\$ 0.0052	\$ 1.3874	\$ 1.4113	\$ 0.0052	\$ 1.1474	\$ 0.3317	\$ 0.3451
Street Lights	kW	\$ 0.0052	\$ 1.3804	\$ 1.3824	\$ 0.0052	\$ 1.1416	\$ 0.3249	\$ 0.3380

## Chapleau Public Utilities Corporation

Board File Number EB-2007-0755

License Number: ED-2002-0528

### DEFERRAL AND VARIANCE ACCOUNTS - DISPOSITION

Account Description	a/c #	Amount for Disposition	Method of Disposition
Other Regulatory Assets	1508	\$ 22,965	Distribution Revenue Shares
LV Variance	1550	\$ 14,121	kWh
RSVA - Wholesale Market Service Charge	1580	-\$ 27,372	kWh
RSVA - Retail Transmission Network Charge	1584	-\$ 27,480	kWh
RSVA - Retail Transmission Connection Charge	1586	-\$ 207,193	kWh
RSVA - Power	1588	-\$ 36,389	kWh
<b>Total</b>		<b>-\$ 261,348</b>	

CUSTOMER CLASS	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2008 DRAFT RATES	
					Fixed	Variable
Residential		14,611,894	1,164	\$ 453,799	\$ 19.92	\$ 0.0120
General Service <50kW		5,500,653	166	\$ 137,015	\$ 31.17	\$ 0.0136
General Service >50kW	21,169	7,762,369	14	\$ 79,529	\$ 152.82	\$ 2.5441
Un-metered Scattered Load		6,991	6	\$ 1,547	\$ 20.17	\$ 0.0136
Sentinel Lighting	66	23,871	24	\$ 1,741	\$ 4.42	\$ 7.0857
Street lighting	780	295,064	341	\$ 11,860	\$ 1.50	\$ 7.3354
<b>TOTAL</b>	<b>22,015</b>	<b>28,200,842</b>	<b>1,715</b>	<b>\$ 685,491</b>		

### INTERIM RATE RIDER CALCULATION

	Total	Residential	GS <50kW	GS >50kW	USL	Sent. Lights	Street Lights
Distribution Revenue	\$ 685,491	\$ 453,799	\$ 137,015	\$ 79,529	\$ 1,547	\$ 1,741	\$ 11,860
Customer class Allocation	100.02%	66.21%	19.99%	11.60%	0.23%	0.25%	1.73%
2008 kWh Consumption	28,200,842	14,611,894	5,500,653	7,762,369	6,991	23,871	295,064
Customer class kWh Allocation	100.00%	51.81%	19.51%	27.53%	0.02%	0.08%	1.05%
2008 kW Consumption	22,015			21,169		66	780
Other Regulatory Assets	\$ 22,965	\$ 15,206.13	\$ 4,591.18	\$ 2,664.89	\$ 51.85	\$ 58.33	\$ 397.40
LV Variance	\$ 14,121	\$ 7,316.61	\$ 2,754.34	\$ 3,886.85	\$ 3.50	\$ 11.95	\$ 147.75
RSVA - Wholesale Market Service Charge	-\$ 27,372	-\$ 14,182.44	-\$ 5,338.99	-\$ 7,534.23	-\$ 6.79	-\$ 23.17	-\$ 286.39
RSVA - Retail Transmission Network Charge	-\$ 27,480	-\$ 14,238.40	-\$ 5,360.05	-\$ 7,563.96	-\$ 6.81	-\$ 23.26	-\$ 287.52
RSVA - Retail Transmission Connection Charge	-\$ 207,193	-\$ 107,354.32	-\$ 40,413.57	-\$ 57,030.51	-\$ 51.36	-\$ 175.38	-\$ 2,167.85
RSVA - Power	-\$ 36,389	-\$ 18,854.48	-\$ 7,097.78	-\$ 10,016.18	-\$ 9.02	-\$ 30.80	-\$ 380.74
<b>Total</b>	<b>-\$ 261,348</b>	<b>-\$ 132,107</b>	<b>-\$ 50,865</b>	<b>-\$ 75,593</b>	<b>-\$ 19</b>	<b>-\$ 182</b>	<b>-\$ 2,577</b>
Rate per kWh/kW - Over 3 Years	-\$87,116	(0.0030)	(0.0031)	(1.1903)	(0.0009)	(0.9209)	(1.1014)



# Chapleau Public Utilities Corporation

## DRAFT Tariff OF RATES AND CHARGES

Effective May 1, 2008

Board File Number: EB-2007-0755

License Number: ED-2002-0528

### MONTHLY RATES AND CHARGES

#### Residential

Service Charge	\$	19.92
Distribution Volumetric Rate	\$/kWh	0.0120
Regulatory Asset Recovery	\$/kWh	(0.0030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0012
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

#### General Service Less Than 50 kW

Service Charge	\$	31.17
Distribution Volumetric Rate	\$/kWh	0.0136
Regulatory Asset Recovery	\$/kWh	(0.0031)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
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#### Unmetered Scattered Load

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#### Sentinel Lighting

Service Charge	\$	4.42
Distribution Volumetric Rate	\$/kW	7.0857
Regulatory Asset Recovery	\$/kW	(0.9209)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1474
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3317
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

#### Street Lighting

Service Charge	\$	1.50
Distribution Volumetric Rate	\$/kW	7.3354
Regulatory Asset Recovery	\$/kW	(1.1014)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1416

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3249
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

## Specific Service Charges

### Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
	\$	

Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	-1.00
	\$/kW	

## LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0506
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

# Chapleau Public Utilities Corporation

License Number: ED-2002-0528

Board File Number: EB-2006-0755

## EXHIBIT

### Customer Impacts - Annualized Average

#### Residential

<b>Consumption</b>	100 kWh 0 kW	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 19.92			\$ 19.92	\$ -	0.00%	68.76%
Distribution (kWh)	100	\$ 0.0100	\$ 1.00	100	\$ 0.0120	\$ 1.20	\$ 0.2000	20.00%	4.14%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	\$ 0.0007	\$ 0.07	100	-\$ 0.0030	-\$ 0.30	\$ (0.37)	-528.57%	-1.04%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 20.99</b>			<b>\$ 20.82</b>	<b>-\$ 0.17</b>	<b>-0.81%</b>	<b>71.87%</b>
Other Charges (kWh)	107	\$ 0.0231	\$ 2.46	107	\$ 0.0185	\$ 1.97	\$ (0.49)	-19.91%	6.80%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity	107	\$ 0.0580	\$ 6.18	107	\$ 0.0580	\$ 6.18	\$ -	0.00%	21.33%
Cost of Power Commodity	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>\$ 29.63</b>			<b>\$ 28.97</b>	<b>\$ (0.66)</b>	<b>-2.23%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 1.78</b>			<b>\$ 1.74</b>	<b>\$ (0.04)</b>	<b>-2.23%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 31.41</b>			<b>\$ 30.71</b>	<b>\$ (0.70)</b>	<b>-2.23%</b>	

#### Residential

<b>Consumption</b>	250 kWh 0 kW	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 19.92			\$ 19.92	\$ -	0.00%	46.82%
Distribution (kWh)	250	\$ 0.0100	\$ 2.50	250	\$ 0.0120	\$ 3.00	\$ 0.5000	20.00%	7.05%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	\$ 0.0007	\$ 0.18	250	-\$ 0.0030	-\$ 0.75	\$ (0.93)	-528.57%	-1.76%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 22.60</b>			<b>\$ 22.17</b>	<b>-\$ 0.43</b>	<b>-1.88%</b>	<b>52.11%</b>
Other Charges (kWh)	266	\$ 0.0231	\$ 6.15	266	\$ 0.0185	\$ 4.93	\$ (1.23)	-19.91%	11.58%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity	266	\$ 0.0580	\$ 15.45	266	\$ 0.0580	\$ 15.45	\$ -	0.00%	36.31%
Cost of Power Commodity	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>\$ 44.20</b>			<b>\$ 42.55</b>	<b>\$ (1.65)</b>	<b>-3.73%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 2.65</b>			<b>\$ 2.55</b>	<b>\$ (0.10)</b>	<b>-3.73%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 46.85</b>			<b>\$ 45.10</b>	<b>\$ (1.75)</b>	<b>-3.73%</b>	

#### Residential

<b>Consumption</b>	500 kWh 0 kW	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 19.92			\$ 19.92	\$ -	0.00%	30.57%
Distribution (kWh)	500	\$ 0.0100	\$ 5.00	500	\$ 0.0120	\$ 6.00	\$ 1.0000	20.00%	9.21%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	\$ 0.0007	\$ 0.35	500	-\$ 0.0030	-\$ 1.50	\$ (1.85)	-528.57%	-2.30%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 25.27</b>			<b>\$ 24.42</b>	<b>-\$ 0.85</b>	<b>-3.36%</b>	<b>37.47%</b>

Other Charges (kWh)	533	\$ 0.0231	\$ 12.31	533	\$ 0.0185	\$ 9.85	\$ (2.45)	-19.91%	15.12%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity	533	\$ 0.0580	\$ 30.90	533	\$ 0.0580	\$ 30.90	\$ -	0.00%	47.41%
Cost of Power Commodity	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>\$ 68.47</b>			<b>\$ 65.17</b>	<b>\$ (3.30)</b>	<b>-4.82%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 4.11</b>			<b>\$ 3.91</b>	<b>\$ (0.20)</b>	<b>-4.82%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 72.58</b>			<b>\$ 69.08</b>	<b>\$ (3.50)</b>	<b>-4.82%</b>	

### Residential

<b>Consumption</b>	<b>1,000 kWh</b> <b>0 kW</b>	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 19.92			\$ 19.92	\$ -	0.00%	17.66%
Distribution (kWh)	1,000	\$ 0.0100	\$ 10.00	1,000	\$ 0.0120	\$ 12.00	\$ 2.0000	20.00%	10.64%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0007	\$ 0.70	1,000	-\$ 0.0030	-\$ 3.00	\$ (3.70)	-528.57%	-2.66%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 30.62</b>			<b>\$ 28.92</b>	<b>-\$ 1.70</b>	<b>-5.55%</b>	<b>25.64%</b>
Other Charges (kWh)	1065	\$ 0.0231	\$ 24.61	1065	\$ 0.0185	\$ 19.71	\$ (4.90)	-19.91%	17.47%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	41.13%
Cost of Power Commodity	265	\$ 0.0670	\$ 17.78	265	\$ 0.0670	\$ 17.78	\$ -	0.00%	15.76%
<b>Total Bill before Taxes</b>			<b>\$ 119.41</b>			<b>\$ 112.81</b>	<b>\$ (6.60)</b>	<b>-5.53%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 7.16</b>			<b>\$ 6.77</b>	<b>\$ (0.40)</b>	<b>-5.53%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 126.58</b>			<b>\$ 119.58</b>	<b>\$ (7.00)</b>	<b>-5.53%</b>	
			\$ 94.10			\$ 94.90	\$ 0.80	1.008501431	

### Residential

<b>Consumption</b>	<b>2,000 kWh</b> <b>0 kW</b>	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 19.92			\$ 19.92	\$ -	0.00%	9.36%
Distribution (kWh)	2,000	\$ 0.0100	\$ 20.00	2,000	\$ 0.0120	\$ 24.00	\$ 4.0000	20.00%	11.27%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0007	\$ 1.40	2,000	-\$ 0.0030	-\$ 6.00	\$ (7.40)	-528.57%	-2.82%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 41.32</b>			<b>\$ 37.92</b>	<b>-\$ 3.40</b>	<b>-8.23%</b>	<b>17.81%</b>
Other Charges (kWh)	2131	\$ 0.0231	\$ 49.22	2131	\$ 0.0185	\$ 39.42	\$ (9.80)	-19.91%	18.52%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	21.79%
Cost of Power Commodity	1,331	\$ 0.0670	\$ 89.16	1,331	\$ 0.0670	\$ 89.16	\$ -	0.00%	41.88%
<b>Total Bill before Taxes</b>			<b>\$ 226.11</b>			<b>\$ 212.90</b>	<b>\$ (13.20)</b>	<b>-5.84%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 13.57</b>			<b>\$ 12.77</b>	<b>\$ (0.79)</b>	<b>-5.84%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 239.67</b>			<b>\$ 225.68</b>	<b>\$ (13.99)</b>	<b>-5.84%</b>	

### General Service Less Than 50 kW

<b>Consumption</b>	<b>1,000 kWh</b> <b>0 kW</b>	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.17			\$ 31.17	\$ -	0.00%	25.42%
Distribution (kWh)	1,000	\$ 0.0085	\$ 8.50	1,000	\$ 0.0136	\$ 13.60	\$ 5.1000	60.00%	11.09%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0001	-\$ 0.10	1,000	-\$ 0.0031	-\$ 3.10	\$ (3.00)	3000.00%	-2.53%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 39.57</b>			<b>\$ 41.67</b>	<b>\$ 2.10</b>	<b>5.31%</b>	<b>33.98%</b>
Other Charges (kWh)	1065	\$ 0.0222	\$ 23.65	1065	\$ 0.0180	\$ 19.18	\$ (4.47)	-18.92%	15.64%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity	1,065	\$ 0.0580	\$ 61.79	1,065	\$ 0.0580	\$ 61.79	\$ -	0.00%	50.39%

Cost of Power Commodity	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>\$ 125.02</b>			<b>\$ 122.64</b>	<b>\$ (2.37)</b>	<b>-1.90%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 7.50</b>			<b>\$ 7.36</b>	<b>\$ (0.14)</b>	<b>-1.90%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 132.52</b>			<b>\$ 130.00</b>	<b>\$ (2.52)</b>	<b>-1.90%</b>	

#### General Service Less Than 50 kW

<b>Consumption</b>	<b>2,000 kWh</b> <b>0 kW</b>	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.17			\$ 31.17	\$ -	0.00%	13.76%
Distribution (kWh)	2,000	\$ 0.0085	\$ 17.00	2,000	\$ 0.0136	\$ 27.20	\$ 10.2000	60.00%	12.01%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0001	-\$ 0.20	2,000	-\$ 0.0031	-\$ 6.20	\$ (6.00)	3000.00%	-2.74%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 47.97</b>			<b>\$ 52.17</b>	<b>\$ 4.20</b>	<b>8.76%</b>	<b>23.03%</b>
Other Charges (kWh)	2131	\$ 0.0222	\$ 47.30	2131	\$ 0.0180	\$ 38.35	\$ (8.95)	-18.92%	16.93%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	19.20%
Cost of Power Commodity	1,381	\$ 0.0670	\$ 92.51	1,381	\$ 0.0670	\$ 92.51	\$ -	0.00%	40.84%
<b>Total Bill before Taxes</b>			<b>\$ 231.29</b>			<b>\$ 226.54</b>	<b>\$ (4.75)</b>	<b>-2.05%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 13.88</b>			<b>\$ 13.59</b>	<b>\$ (0.28)</b>	<b>-2.05%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 245.16</b>			<b>\$ 240.13</b>	<b>\$ (5.03)</b>	<b>-2.05%</b>	
			\$ 184.18			\$ 192.18	\$ 8.00	1.04343492	

#### General Service Less Than 50 kW

<b>Consumption</b>	<b>10,000 kWh</b> <b>0 kW</b>	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.17			\$ 31.17	\$ -	0.00%	3.01%
Distribution (kWh)	10,000	\$ 0.0085	\$ 85.00	10,000	\$ 0.0136	\$ 136.00	\$ 51.0000	60.00%	13.14%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	-\$ 0.0001	-\$ 1.00	10,000	-\$ 0.0031	-\$ 31.00	\$ (30.00)	3000.00%	-3.00%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 115.17</b>			<b>\$ 136.17</b>	<b>\$ 21.00</b>	<b>18.23%</b>	<b>13.16%</b>
Other Charges (kWh)	10654	\$ 0.0222	\$ 236.52	10654	\$ 0.0180	\$ 191.77	\$ (44.75)	-18.92%	18.53%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	4.20%
Cost of Power Commodity	9,904	\$ 0.0670	\$ 663.57	9,904	\$ 0.0670	\$ 663.57	\$ -	0.00%	64.11%
<b>Total Bill before Taxes</b>			<b>\$ 1,058.76</b>			<b>\$ 1,035.01</b>	<b>\$ (23.75)</b>	<b>-2.24%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 63.53</b>			<b>\$ 62.10</b>	<b>\$ (1.42)</b>	<b>-2.24%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 1,122.28</b>			<b>\$ 1,097.11</b>	<b>\$ (25.17)</b>	<b>-2.24%</b>	

#### General Service 50 to 4,999 kW

<b>Consumption</b>	<b>5,000 kWh</b> <b>50 kW</b>	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 152.79			\$ 152.82	\$ 0.03	0.02%	20.54%
Distribution (kWh)	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	50	\$ 1.2099	\$ 60.50	50	\$ 2.5441	\$ 127.21	\$ 66.71	110.27%	17.10%
Regulatory Assets (kWh)	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	50	-\$ 0.2732	-\$ 13.66	50	-\$ 1.1903	-\$ 59.52	\$ (45.86)	335.69%	-8.00%
<b>Sub-Total</b>			<b>\$ 199.63</b>			<b>\$ 220.51</b>	<b>\$ 20.89</b>	<b>10.46%</b>	<b>29.64%</b>
Other Charges (kWh)	5327	\$ 0.0132	\$ 70.32	5327	\$ 0.0132	\$ 70.32	\$ -	0.00%	9.45%
Other Charges (kW)	53	\$ 3.6186	\$ 192.76	53	\$ 1.9339	\$ 103.02	\$ (89.74)	-46.56%	13.85%
Cost of Power Commodity	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	5.85%
Cost of Power Commodity	4,577	\$ 0.0670	\$ 306.66	4,577	\$ 0.0670	\$ 306.66	\$ -	0.00%	41.22%
<b>Total Bill before Taxes</b>			<b>\$ 812.86</b>			<b>\$ 744.00</b>	<b>\$ (68.86)</b>	<b>-8.47%</b>	<b>100%</b>

GST ( 6%)	\$ 48.77		\$ 44.64	\$ (4.13)	-8.47%	
<b>Total Bill after Taxes</b>	<b>\$ 861.64</b>		<b>\$ 788.64</b>	<b>\$ (72.99)</b>	<b>-8.47%</b>	

#### General Service 50 to 4,999 kW

<b>Consumption</b>	210,000 kWh 100 kW	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 152.79			\$ 152.82	\$ 0.03	0.02%	0.83%
Distribution (kWh)	210,000	\$ -	\$ -	210,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 1.2099	\$ 120.99	100	\$ 2.5441	\$ 254.41	\$ 133.42	110.27%	1.38%
Regulatory Assets (kWh)	210,000	\$ -	\$ -	210,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.2732	-\$ 27.32	100	-\$ 1.1903	-\$ 119.03	\$ (91.71)	335.69%	-0.65%
<b>Sub-Total</b>			<b>\$ 246.46</b>			<b>\$ 288.20</b>	<b>\$ 41.74</b>	<b>16.94%</b>	<b>1.56%</b>
Other Charges (kWh)	223734	\$ 0.0132	\$ 2,953.29	223734	\$ 0.0132	\$ 2,953.29	\$ -	0.00%	16.02%
Other Charges (kW)	107	\$ 3.6186	\$ 385.53	107	\$ 1.9339	\$ 206.04	\$ (179.49)	-46.56%	1.12%
Cost of Power Commodity	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.24%
Cost of Power Commodity	222,984	\$ 0.0670	\$ 14,939.93	222,984	\$ 0.0670	\$ 14,939.93	\$ -	0.00%	81.06%
<b>Total Bill before Taxes</b>			<b>\$ 18,568.70</b>			<b>\$ 18,430.95</b>	<b>\$ (137.75)</b>	<b>-0.74%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 1,114.12</b>			<b>\$ 1,105.86</b>	<b>\$ (8.26)</b>	<b>-0.74%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 19,682.82</b>			<b>\$ 19,536.81</b>	<b>\$ (146.01)</b>	<b>-0.74%</b>	
			\$ 15,257.21			\$ 15,346.94	\$ 89.73	1.005881155	

#### General Service 50 to 4,999 kW

<b>Consumption</b>	100,000 kWh 500 kW	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 152.79			\$ 152.82	\$ 0.03	0.02%	1.47%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 1.2099	\$ 604.95	500	\$ 2.5441	\$ 1,272.05	\$ 667.10	110.27%	12.23%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.2732	-\$ 136.60	500	-\$ 1.1903	-\$ 595.15	\$ (458.55)	335.69%	-5.72%
<b>Sub-Total</b>			<b>\$ 621.14</b>			<b>\$ 829.72</b>	<b>\$ 208.58</b>	<b>33.58%</b>	<b>7.98%</b>
Other Charges (kWh)	106540	\$ 0.0132	\$ 1,406.33	106540	\$ 0.0132	\$ 1,406.33	\$ -	0.00%	13.53%
Other Charges (kW)	533	\$ 3.6186	\$ 1,927.63	533	\$ 1.9339	\$ 1,030.19	\$ (897.44)	-46.56%	9.91%
Cost of Power Commodity	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.42%
Cost of Power Commodity	105,790	\$ 0.0670	\$ 7,087.93	105,790	\$ 0.0670	\$ 7,087.93	\$ -	0.00%	68.17%
<b>Total Bill before Taxes</b>			<b>\$ 11,086.53</b>			<b>\$ 10,397.67</b>	<b>\$ (688.86)</b>	<b>-6.21%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 665.19</b>			<b>\$ 623.86</b>	<b>\$ (41.33)</b>	<b>-6.21%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 11,751.72</b>			<b>\$ 11,021.53</b>	<b>\$ (730.19)</b>	<b>-6.21%</b>	

#### General Service 50 to 4,999 kW

<b>Consumption</b>	400,000 kWh 500 kW	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 152.79			\$ 152.82	\$ 0.03	0.02%	0.42%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 1.2099	\$ 604.95	500	\$ 2.5441	\$ 1,272.05	\$ 667.10	110.27%	3.53%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.2732	-\$ 136.60	500	-\$ 1.1903	-\$ 595.15	\$ (458.55)	335.69%	-1.65%
<b>Sub-Total</b>			<b>\$ 621.14</b>			<b>\$ 829.72</b>	<b>\$ 208.58</b>	<b>33.58%</b>	<b>2.30%</b>
Other Charges (kWh)	426160	\$ 0.0132	\$ 5,625.31	426160	\$ 0.0132	\$ 5,625.31	\$ -	0.00%	15.61%
Other Charges (kW)	533	\$ 3.6186	\$ 1,927.63	533	\$ 1.9339	\$ 1,030.19	\$ (897.44)	-46.56%	2.86%
Cost of Power Commodity	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.12%
Cost of Power Commodity	425,410	\$ 0.0670	\$ 28,502.47	425,410	\$ 0.0670	\$ 28,502.47	\$ -	0.00%	79.10%
<b>Total Bill before Taxes</b>			<b>\$ 36,720.05</b>			<b>\$ 36,031.19</b>	<b>\$ (688.86)</b>	<b>-1.88%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 2,203.20</b>			<b>\$ 2,161.87</b>	<b>\$ (41.33)</b>	<b>-1.88%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 38,923.25</b>			<b>\$ 38,193.06</b>	<b>\$ (730.19)</b>	<b>-1.88%</b>	

### Unmetered Scattered Load

<b>Consumption</b>	100 kWh kW	<b>Loss Factor</b>	<b>1.0654</b>
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2007 BILL				2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.46			\$ 20.17	\$ 4.71	30.47%	68.17%
Distribution (kWh)	100	\$ 0.0085	\$ 0.85	100	\$ 0.0136	\$ 1.36	\$ 0.5100	60.00%	4.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0001	-\$ 0.01	100	-\$ 0.0004	-\$ 0.04	\$ (0.03)	300.00%	-0.14%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 16.30</b>			<b>\$ 21.49</b>	<b>\$ 5.19</b>	<b>31.84%</b>	<b>72.63%</b>
Other Charges (kWh)	107	\$ 0.0222	\$ 2.37	107	\$ 0.0180	\$ 1.92	\$ (0.45)	-18.92%	6.48%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity	107	\$ 0.0580	\$ 6.18	107	\$ 0.0580	\$ 6.18	\$ -	0.00%	20.89%
Cost of Power Commodity	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>\$ 24.84</b>			<b>\$ 29.59</b>	<b>\$ 4.74</b>	<b>19.09%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 1.49</b>			<b>\$ 1.78</b>	<b>\$ 0.28</b>	<b>19.09%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 26.34</b>			<b>\$ 31.36</b>	<b>\$ 5.03</b>	<b>19.09%</b>	
			\$ 22.49			\$ 27.60	\$ 5.11	1.227218964	

### Unmetered Scattered Load

<b>Consumption</b>	200 kWh 0 kW	<b>Loss Factor</b>	<b>1.0654</b>
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2007 BILL				2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.46			\$ 20.17	\$ 4.71	30.47%	51.71%
Distribution (kWh)	200	\$ 0.0085	\$ 1.70	200	\$ 0.0136	\$ 2.72	\$ 1.0200	60.00%	6.97%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	200	-\$ 0.0001	-\$ 0.02	200	-\$ 0.0004	-\$ 0.08	\$ (0.06)	300.00%	-0.21%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 17.14</b>			<b>\$ 22.81</b>	<b>\$ 5.67</b>	<b>33.08%</b>	<b>58.48%</b>
Other Charges (kWh)	213	\$ 0.0222	\$ 4.73	213	\$ 0.0180	\$ 3.84	\$ (0.89)	-18.92%	9.83%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity	213	\$ 0.0580	\$ 12.36	213	\$ 0.0580	\$ 12.36	\$ -	0.00%	31.69%
Cost of Power Commodity	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>\$ 34.23</b>			<b>\$ 39.00</b>	<b>\$ 4.78</b>	<b>13.95%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 2.05</b>			<b>\$ 2.34</b>	<b>\$ 0.29</b>	<b>13.95%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 36.28</b>			<b>\$ 41.34</b>	<b>\$ 5.06</b>	<b>13.95%</b>	
			\$ 29.52			\$ 35.14	\$ 5.62	1.190388175	

### Unmetered Scattered Load

<b>Consumption</b>	1,000 kWh 0 kW	<b>Loss Factor</b>	<b>1.0654</b>
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2007 BILL				2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.46			\$ 20.17	\$ 4.71	30.47%	17.21%
Distribution (kWh)	1,000	\$ 0.0085	\$ 8.50	1,000	\$ 0.0136	\$ 13.60	\$ 5.1000	60.00%	11.61%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0001	-\$ 0.10	1,000	-\$ 0.0004	-\$ 0.40	\$ (0.30)	300.00%	-0.34%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 23.86</b>			<b>\$ 33.37</b>	<b>\$ 9.51</b>	<b>39.86%</b>	<b>28.48%</b>
Other Charges (kWh)	1065	\$ 0.0222	\$ 23.65	1065	\$ 0.0180	\$ 19.18	\$ (4.47)	-18.92%	16.37%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	37.12%
Cost of Power Commodity	315	\$ 0.0670	\$ 21.13	315	\$ 0.0670	\$ 21.13	\$ -	0.00%	18.03%
<b>Total Bill before Taxes</b>			<b>\$ 112.14</b>			<b>\$ 117.18</b>	<b>\$ 5.04</b>	<b>4.49%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 6.73</b>			<b>\$ 7.03</b>	<b>\$ 0.30</b>	<b>4.49%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 118.87</b>			<b>\$ 124.21</b>	<b>\$ 5.34</b>	<b>4.49%</b>	

## Sentinel Lighting

<b>Consumption</b>	222 kWh 0.6 kW	<b>Loss Factor</b>	<b>1.0654</b>
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2007 BILL				2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 2.65			\$ 4.42	\$ 1.77	66.79%	17.06%
Distribution (kWh)	222	\$ -	\$ -	222	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	0.6	\$ 3.7484	\$ 2.25	0.6	\$ 7.0857	\$ 4.25	\$ 2.00	89.03%	16.41%
Regulatory Assets (kWh)	222	\$ -	\$ -	222	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	0.6	\$ 3.0482	\$ 1.83	0.6	\$ 0.9209	\$ 0.55	\$ (2.38)	-130.21%	-2.13%
<b>Sub-Total</b>			<b>\$ 6.73</b>			<b>\$ 8.12</b>	<b>\$ 1.39</b>	<b>20.67%</b>	<b>31.34%</b>
Other Charges (kWh)	237	\$ 0.0132	\$ 3.12	237	\$ 0.0132	\$ 3.12	\$ -	0.00%	12.05%
Other Charges (kW)	1	\$ 2.7987	\$ 1.79	1	\$ 1.4791	\$ 0.95	\$ (0.84)	-47.15%	3.65%
Cost of Power Commodity	237	\$ 0.0580	\$ 13.72	237	\$ 0.0580	\$ 13.72	\$ -	0.00%	52.96%
Cost of Power Commodity	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>\$ 25.36</b>			<b>\$ 25.90</b>	<b>\$ 0.55</b>	<b>2.16%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 1.52</b>			<b>\$ 1.55</b>	<b>\$ 0.03</b>	<b>2.16%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 26.88</b>			<b>\$ 27.46</b>	<b>\$ 0.58</b>	<b>2.16%</b>	
			\$ 18.62			\$ 22.18	\$ 3.56	1.191349576	

## Sentinel Lighting

<b>Consumption</b>	865 kWh 2.3 kW	<b>Loss Factor</b>	<b>1.0654</b>
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2007 BILL				2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 2.65			\$ 4.42	\$ 1.77	66.79%	4.94%
Distribution (kWh)	865	\$ -	\$ -	865	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	2.3	\$ 3.7484	\$ 8.62	2.3	\$ 7.0857	\$ 16.30	\$ 7.68	89.03%	18.23%
Regulatory Assets (kWh)	865	\$ -	\$ -	865	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	2.3	\$ 3.0482	\$ 7.01	2.3	\$ 0.9209	\$ 2.12	\$ (9.13)	-130.21%	-2.37%
<b>Sub-Total</b>			<b>\$ 18.28</b>			<b>\$ 18.60</b>	<b>\$ 0.32</b>	<b>1.73%</b>	<b>20.81%</b>
Other Charges (kWh)	922	\$ 0.0132	\$ 12.16	922	\$ 0.0132	\$ 12.16	\$ -	0.00%	13.61%
Other Charges (kW)	2	\$ 2.7987	\$ 6.86	2	\$ 1.4791	\$ 3.62	\$ (3.23)	-47.15%	4.05%
Cost of Power Commodity	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	48.67%
Cost of Power Commodity	172	\$ 0.0670	\$ 11.50	172	\$ 0.0670	\$ 11.50	\$ -	0.00%	12.86%
<b>Total Bill before Taxes</b>			<b>\$ 92.30</b>			<b>\$ 89.38</b>	<b>\$ (2.92)</b>	<b>-3.16%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 5.54</b>			<b>\$ 5.36</b>	<b>\$ (0.18)</b>	<b>-3.16%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 97.84</b>			<b>\$ 94.75</b>	<b>\$ (3.09)</b>	<b>-3.16%</b>	

## Sentinel Lighting

<b>Consumption</b>	2,000 kWh 5 kW	<b>Loss Factor</b>	<b>1.0654</b>
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2007 BILL				2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 2.65			\$ 4.42	\$ 1.77	66.79%	2.13%
Distribution (kWh)	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	5	\$ 3.7484	\$ 18.74	5	\$ 7.0857	\$ 35.43	\$ 16.69	89.03%	17.09%
Regulatory Assets (kWh)	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	5	\$ 3.0482	\$ 15.24	5	\$ 0.9209	\$ 4.60	\$ (19.85)	-130.21%	-2.22%
<b>Sub-Total</b>			<b>\$ 36.63</b>			<b>\$ 35.24</b>	<b>\$ 1.39</b>	<b>-3.79%</b>	<b>17.00%</b>
Other Charges (kWh)	2131	\$ 0.0132	\$ 28.13	2131	\$ 0.0132	\$ 28.13	\$ -	0.00%	13.57%
Other Charges (kW)	5	\$ 2.7987	\$ 14.91	5	\$ 1.4791	\$ 7.88	\$ (7.03)	-47.15%	3.80%
Cost of Power Commodity	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	20.99%
Cost of Power Commodity	1,381	\$ 0.0670	\$ 92.51	1,381	\$ 0.0670	\$ 92.51	\$ -	0.00%	44.64%
<b>Total Bill before Taxes</b>			<b>\$ 215.68</b>			<b>\$ 207.26</b>	<b>\$ (8.42)</b>	<b>-3.90%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 12.94</b>			<b>\$ 12.44</b>	<b>\$ (0.51)</b>	<b>-3.90%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 228.62</b>			<b>\$ 219.70</b>	<b>\$ (8.92)</b>	<b>-3.90%</b>	

## Street Lighting

<b>Consumption</b>	865 kWh 2.3 kW	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.80			\$ 1.50	\$ 1.50	187.50%	1.73%
Distribution (kWh)	865	\$ -	\$ -	865	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	2	\$ 2.4286	\$ 5.59	2	\$ 7.3354	\$ 16.87	\$ 11.29	202.04%	19.48%
Regulatory Assets (kWh)	865	\$ -	\$ -	865	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	2	\$ 0.0178	\$ 0.04	2	-\$ 1.1014	-\$ 2.53	\$ (2.57)	-6287.64%	-2.93%
<b>Sub-Total</b>			<b>\$ 6.43</b>			<b>\$ 15.84</b>	<b>\$ 10.21</b>	<b>158.89%</b>	<b>18.29%</b>
Other Charges (kWh)	922	\$ 0.0132	\$ 12.16	922	\$ 0.0132	\$ 12.16	\$ -	0.00%	14.05%
Other Charges (kW)	2	\$ 2.7628	\$ 6.77	2	\$ 1.4665	\$ 3.59	\$ (3.18)	-46.92%	4.15%
Cost of Power Commodity	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	50.24%
Cost of Power Commodity	172	\$ 0.0670	\$ 11.50	172	\$ 0.0670	\$ 11.50	\$ -	0.00%	13.28%
<b>Total Bill before Taxes</b>			<b>\$ 80.36</b>			<b>\$ 86.59</b>	<b>\$ 7.04</b>	<b>8.75%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 4.82</b>			<b>\$ 5.20</b>	<b>\$ 0.37</b>	<b>7.76%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 85.18</b>			<b>\$ 91.79</b>	<b>\$ 6.61</b>	<b>7.76%</b>	
			\$ 61.38			\$ 72.69	\$ 11.31	1.18418783	

## Street Lighting

<b>Consumption</b>	24,500 kWh 65 kW	<b>Loss Factor</b>	<b>1.0654</b>
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 272.80			\$ 511.50	\$ 238.70	87.50%	16.47%
Distribution (kWh)	24,500	\$ -	\$ -	24,500	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	65	\$ 2.4286	\$ 157.86	65	\$ 7.3354	\$ 476.80	\$ 318.94	202.04%	15.36%
Regulatory Assets (kWh)	24,500	\$ -	\$ -	24,500	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	65	\$ 0.0178	\$ 1.16	65	-\$ 1.1014	-\$ 71.59	\$ (72.75)	-6287.64%	-2.31%
<b>Sub-Total</b>			<b>\$ 431.82</b>			<b>\$ 916.71</b>	<b>\$ 484.89</b>	<b>112.29%</b>	<b>29.52%</b>
Other Charges (kWh)	26102	\$ 0.0132	\$ 344.55	26102	\$ 0.0132	\$ 344.55	\$ -	0.00%	11.10%
Other Charges (kW)	69	\$ 2.7628	\$ 191.33	69	\$ 1.4665	\$ 101.56	\$ (89.77)	-46.92%	3.27%
Cost of Power Commodity	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.40%
Cost of Power Commodity	25,352	\$ 0.0670	\$ 1,698.60	25,352	\$ 0.0670	\$ 1,698.60	\$ -	0.00%	54.71%
<b>Total Bill before Taxes</b>			<b>\$ 2,709.80</b>			<b>\$ 3,104.92</b>	<b>\$ 395.12</b>	<b>14.58%</b>	<b>100%</b>
<b>GST ( 6%)</b>			<b>\$ 162.59</b>			<b>\$ 186.30</b>	<b>\$ 23.71</b>	<b>14.58%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 2,872.38</b>			<b>\$ 3,291.22</b>	<b>\$ 418.83</b>	<b>14.58%</b>	