

December 4, 2020

Ms. Christine E. Long
Ontario Energy Board
PO Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4

Re: 2021 Price Cap IR Rates Application – Draft Decision and Order Acceptance
Board File No.: EB-2020-0015

Dear Ms. Long,

Entegrus Powerlines Inc. (“Entegrus”) has reviewed the Draft Decision and Order issued December 1, 2020, in respect of the above noted file. Entegrus confirms that the draft Tariff of Rates and Charges for the Entegrus-St. Thomas rate zone as shown in Schedule B is complete and accurate. However, Entegrus notes the following discrepancies regarding the Entegrus – Main rate zone:

- It appears that the Draft Decision utilized balances and rate calculations from the October 22, 2020 version of the Rate Generator Model. A subsequent Rate Generator Model with updated Group One balances was submitted on November 6, 2020. Entegrus notes, this changes Bill Impact references and Table 6.2 of the Draft Decision, as well as, the Group One rate riders included in Appendix A.
- Additionally, as approved in Entegrus’ 2016 Cost of Service (EB-2015-0061), the Tariff of Rate and Charges should contain a “Notes” section at the end of the Tariff of Rates and Charges, containing a single note as follows:

“The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.”



Entegrus respectfully requests the Draft Decision and Tariff of Rates and Charges be updated for these changes.

If you have any questions, please do not hesitate to contact me at (519) 352-6300 extension 4243 or via email at regulatory@entegrus.com.

Sincerely,

[Original Signed By]

Andrya Eagen
Manager of Regulatory & Reporting
(519) 352-6300 x4243
Email: andrya.eagen@entegrus.com

cc: Marc Abramovitz, Ontario Energy Board
Chris Cowell, Entegrus, Chief Financial and Regulatory Officer & VP Administration
David Ferguson, Entegrus, VP of Regulatory & Human Resources