

**LAKELAND POWER  
DISTRIBUTION LTD.**

**2021 IRM APPLICATION EB-  
2020-0037**

Rates Effective: May 1, 2021

Submitted: December 11, 2020

***LakelandPower***



December 11, 2020

Ontario Energy Board  
P.O. Box 2319 27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, Ontario M4P 1E4

**Attention: Ms. Kirsten Walli, Board Secretary**  
**Regarding: EB-2020-0037 2021 IRM Rate Application**

Dear Ms. Walli,

Please find attached accompanying this letter two copies of Lakeland Power Distribution Ltd.'s Application for Electricity and Distribution Rates and Charges effective May 1, 2021 revised for rate harmonization.

Lakeland Power Distribution Ltd.'s application will be filed through the Board's web portal at [www.oeb.gov.on.ca](http://www.oeb.gov.on.ca), consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

- 2021 IRM Rate Generator Model (1-Harmonized)
- GA Analysis Workform (1-Harmonized)

Previously submitted:

- LRMAVA Workform – former Lakeland
- LRMAVA Workform – former Parry Sound
- IRM Checklist

Should the board have questions regarding this matter please contact Margaret Maw at [mmaw@lakelandholding.com](mailto:mmaw@lakelandholding.com).

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Margaret Maw", written in a cursive style.

Margaret Maw, CPA CGA  
Chief Financial Officer  
Lakeland Holding Ltd.

## Contents

3.1.2 Components of the Application Filing .....	5
<b>3.1.2 (1) Specific Approvals Requested .....</b>	<b>6</b>
<b>3.1.2 (2) Contact Information .....</b>	<b>10</b>
<b>3.1.2 (3) Completed Models and Supplementary Workforms .....</b>	<b>11</b>
<b>3.1.2 (4) Current Tariff Sheets.....</b>	<b>12</b>
3.1.2 (5) Supporting Documentation .....	13
<b>3.1.2 (6) Groups Affected by Application .....</b>	<b>14</b>
<b>3.1.2 (7) Internet Address.....</b>	<b>15</b>
<b>3.1.2 (8) Certification of Evidence .....</b>	<b>16</b>
3.2 Elements of the Price Cap IR and Annual IR Index Plan.....	17
<b>3.2.1 Price Cap Index .....</b>	<b>17</b>
Table 1: Price Cap Parameters.....	17
<b>3.2.2 Revenue to Cost Ratios .....</b>	<b>18</b>
<b>3.2.3 Rate Design for Residential Electricity .....</b>	<b>19</b>
<b>3.2.4 Retail Transmission Rates .....</b>	<b>20</b>
Table 2: RTSR Rates Blended .....	21
<b>3.2.5 Deferral and Variance Accounts Balance Disposition .....</b>	<b>22</b>
Table 3: Deferral and Variance Account Disposition Balances – Harmonized .....	22
Table 4: Explanation of Variance Between Proposed Disposition and RRR.....	23
3.2.5.2 Global Adjustment.....	24
3.2.5.3 Commodity Accounts 1588 and 1589.....	25
3.2.5.4 Capacity Based Recovery (CBR).....	25
<b>3.2.6 LRAM Variance Account (LRAMVA).....</b>	<b>26</b>
Table 5a: LRAMVA Amounts by Rate Class – Harmonized .....	26
Table 5b: LRAMVA Amounts by Rate Class – Lakeland Power only.....	27
Table 5c: LRAMVA Amounts by Rate Class – Parry Sound only.....	27
<b>3.2.7 Tax Changes.....</b>	<b>28</b>
<b>3.2.8 Z-Factor Claims/Advanced Capital Module/Incremental Capital Module.....</b>	<b>29</b>
<b>3.3.5 Off-Ramps.....</b>	<b>30</b>
Bill Impacts.....	31
Table 6a: Summary of Bill Impacts – former Lakeland Power only .....	31

Table 6b: Summary of Bill Impacts – former Parry Sound only ..... 31

Index to Appendices ..... 32

**Appendix 1a: Current Tariff Sheet – Lakeland Power..... 33**

**Appendix 1b: Current Tariff Sheet – Parry Sound..... 42**

**Appendix 2: Proposed Tariff Sheet – Lakeland Power ..... 51**

**Appendix 3a: Bill Impacts – Lakeland Power..... 61**

**Appendix 3b: Bill Impacts – Parry Sound ..... 67**

**Appendix 4: GA Methodology..... 72**

### 3.1.2 Components of the Application Filing

#### APPLICATION ONTARIO

#### ENERGY BOARD

**IN THE MATTER OF** *the Ontario Energy Board Act, 1998; S.O. 1998, c.15 (Sched. B);*

**AND IN THE MATTER OF** *an application by Lakeland Power Distribution Ltd. for an Order or Orders pursuant to section 78 of the Ontario Energy Board Act, 1998 approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters as of May 1, 2021.*

The Applicant is Lakeland Power Distribution Ltd. (LPDL) (the “Applicant”). The Applicant is a licensed electricity distributor operating pursuant to electricity distribution license ED-2002-0540. The Applicant distributes electricity to over 13,000 customers within its licensed service territory in the Town of Bracebridge, Town of Huntsville, Town of Parry Sound, Town of Sundridge, Village of Burk’s Falls and Municipality of Magnetawan which is comprised of over 85% residential customers while approximately 12% are small business or industrial based.

LPDL is incorporated under the Business Corporation Act on April 12, 2000. The Shareholders of LPDL are the Town of Bracebridge, Town of Huntsville, Town of Parry Sound, Town of Sundridge, Village of Burk’s Falls and Municipality of Magnetawan. The population of area is approximately 50,000 of which LPDL is in the town cores. In addition to residential, small business and industrial customers, the remainder of the utility’s customer base is comprised of Sentinel Lighting, Street Lights, and Unmetered Scattered Load.

Lakeland Power Distribution Ltd. hereby applies to the Ontario Energy Board (the “OEB”) pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the “OEB Act”) for approval of its proposed distribution rates and other charges, effective May 1, 2021 based on a 2021 Incentive Rate Mechanism (IRM) application.

Unless otherwise identified in the Application, Lakeland Power Distribution Ltd. followed Chapter 3 of the OEB’s Filing Requirements for Electricity Distribution Rate Application dated May 14, 2020 (originally issued on November 14, 2006) and the OEB’s Addendum to the Filing Requirements dated May 14, 2020, in order to prepare this application.

This supported application may be amended from time to time, prior to the Board’s final decision on this application.

### **3.1.2 (1) Specific Approvals Requested**

Lakeland Power Distribution Ltd. ("LPDL") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2021 Distribution Rate Adjustments effective May 1, 2021. LPDL applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

LPDL has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated May 14, 2020, The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009 and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2021, LPDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2021 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2021 distribution rates and charges, LPDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

LPDL requests that this application be prepared by way of a written hearing.

In the preparation of this application, LPDL has used the 2021 IRM Rate Generator (Version 1.0) updated October 19, 2020. The only adjustments made to this model is to allow for the service territory to be left blank in order that harmonized rates could be created through total billing determinants rather than service area specific billing determinants. LPDL is applying for harmonized rates as per the decision in its last Cost of Service application, EB-2018-0050. Accounting procedures for both service territories have been handled in the same manner since 2015 and in a blended manner since January 1, 2019.

LPDL is proposing disposition of its 2019 Group One variance accounts during this proceeding in addition to LRAMVA. LPDL is also proposing to transfer of any remaining Group 2 accounts (as at Dec. 31, 2018 with carrying charges) to a 1595 account as the amounts are immaterial, for disposal at a future date. The 2021 IRM Rate Generator model was pre-populated with distributor-specific data for Lakeland Power Distribution Ltd., including the most recent tariff of rates and charges, load, and customer data and Group 1 DVA balances. LPDL confirms that the tariff of rates and charges is accurate, as included in Tab 2 of the model (Lakeland only) and confirms the accuracy of the pre-populated billing determinates and customer volume, as included in Tab 4 of the model.

Bill impacts in the model are based on former Lakeland tariff sheet. A separate Bill Impact extract will be provided to illustrate the impact to former Parry Sound ratepayers.

#### **Price Cap Adjustment**

LPDL selected the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its fixed and volumetric 2021 rates. The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications. LPDL acknowledges that the Price Cap Index of 2.00% is calculated in the Board's Rate Generator model based on the update on October 19, 2020 and LPDL's

Cohort of Group II. LPDL understands that the model will be updated by OEB Staff with the 2021 price cap parameters once they are available.

### 2021 Price Cap Parameters

<b>Price Escalator</b>	<b>2.00%</b>	<b>Productivity Factor</b>	<b>0.00%</b>
<b>Choose Stretch Factor Group</b>	<b>II</b>	<b>Price Cap Index</b>	<b>1.85%</b>
<b>Associated Stretch Factor Value</b>	<b>0.15%</b>		

### Revenue-to-Cost Ratio Adjustments

The Revenue to Cost ratio adjustments which were approved in LPDL's 2019 Cost of Service application (EB-2018-0050), require no further adjustment.

### Residential Rate Design

LPDL confirms that it has not diverged from the Board's model concept or modified the Rate Model. LPDL also confirms that the model is correctly calculating the GA rate rider among all classes.

### RTSR Adjustments

An adjustment of Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

### Deferral and Variance Accounts

In addition, LPDL has completed Tab 3 – 2019 Continuity Schedule and confirms the entries in column BU, representing Group 1 Deferral and Variance Account balances as of December 31, 2019 are accurate. The total claim is a credit balance of (\$536,888) and exceeds the threshold.

### Specific Service Charge and Loss Factors

Continuance of Rate Riders and Adders for which the sunset date has not yet been reached and continuance of the Specific Services charges and Loss Factors as approved in LPDL's 2019 Cost of Service Application (EB-2018-0050).

## Disposition of LRAMVA

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-003) issues on April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications if the balance is deemed significant by the applicant.

LPDL has populated the LRAMVA workform for both the Parry Sound Service Area as well as Lakeland Power Service Area and found the balances to be significant.

LPDL has used the LRAMVA workform version 5.0 to complete the calculation of the respective LRAMVA values of \$31,941 for former Parry Sound Service Area and \$71,160 for Lakeland Power Service Area. The proposed disposition of the LRAMVA is shown in the respective 2021 IRM model filed in conjunction with this application. The LRAMVA workform version 5.0 is also being filed with this application. The LRAMVA for the two areas was combined to determine the materiality and the impact by class should the balances be combined in order to fully harmonize rates. The results are as per the table below:

LRAMVA - Harmonized		former Lakeland			former Parry Sound			Blended				
Rate Class	Unit	Total Metered kWh or kW	LRAMVA claim	Resulting Rate	Total Metered kWh or kW	LRAMVA claim	Resulting Rate	Total Metered kWh or kW	LRAMVA claim	Resulting Rate	Impact to Lakeland	Impact to Parry Sound
RESIDENTIAL SERVICE CLASSIFICATION	kWh	80,665,756	\$ 13,328	\$ 0.0002	30,098,343	\$ 7,775	\$ 0.0003	110,764,099	\$ 21,103	\$ 0.0002	\$ 2,041	-\$ 2,041
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	41,978,416	\$ 34,491	\$ 0.0008	17,331,824	\$ 17,550	\$ 0.0010	59,310,240	\$ 52,041	\$ 0.0009	\$ 2,342	-\$ 2,342
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	224,298	\$ 20,654	\$ 0.0921	69,017	\$ 6,616	\$ 0.0959	293,315	\$ 27,270	\$ 0.0930	\$ 199	-\$ 199
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,613	\$ 389	\$ 0.0033	56,184	\$ -	\$ -	172,797	\$ 389	\$ 0.0023	-\$ 126	\$ 126
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	95	-\$ 47	-\$ 0.4947	14	\$ -	\$ -	109	-\$ 47	-\$ 0.4312	\$ 6	-\$ 6
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,078	\$ 2,345	\$ 1.1285	996	\$ -	\$ -	3,074	\$ 2,345	\$ 0.7628	-\$ 760	\$ 760
<b>Total</b>			\$ 71,160			\$ 31,941		0	\$ 103,101		\$ 3,702	-\$ 3,702

LPDL is seeking disposition for LRAMVA Account 1568 2018 programs and persistence in 2018 for previous programs as the last LRAMVA was EB-2019-0050, on a harmonized basis as the impact to each rate class and service territory is immaterial.

LRAMVA was based on savings results that are supported by LPDL's April 15, 2019 participation and cost report issued by the IESO, April 26, 2019.

## Tax Change

LPDL is not applying for a tax change rate rider.

## ICM/Z-Factor

LPDL is not applying for an Incremental Capital Module or a Z-Factor claim.

## Status of Board Directives from Previous Board Decisions

Included in Lakeland's Decision and Rate Order for its 2020 IRM (EB-2019-0051), the OEB approved the disposition of 2018 Group 1 account balances for the Lakeland Power rate zone, and for the Parry Sound rate zone, on an interim basis.



In consideration of the COVID-19 emergency, LPDL chose to postpone the implementation of these new rates and will be implemented on November 1, 2020. LPDL would like to note that these deferred rates until October 31, 2021.

OEB findings requested that LPDL's 2018 Group 2 deferral and variance account (DVA) balances be disposed of as part of its 2020 incentive rate-setting mechanism application in order to expedite the process to fully harmonized rates. At the time of the 2020 IRM filing, the current remaining balances were immaterial in nature and disposal was not requested. The total balance for 2018 Group 2 DVA in the former Parry Sound Service area is immaterial at a credit balance of \$3,955 (incl. interest to April 2021) and for Lakeland Power, a debit balance of \$7,849, neither of which produce a rate rider. The amounts are predominately in Account 1518. LPDL is unable to and has not tracked any further Group 2 DVAs by service area. LPDL is proposing to transfer the net debit balance of \$3,894 for Group 2 Accounts to Account 1595 for disposal at a future time.

### **3.1.2 (2) Contact Information**

The primary day-to-day contact for this application should be:

Margaret Maw, Chief Financial Officer  
Tel: 705-789-5442 extension: 225  
Fax: 705-789-3110  
Email: [mmaw@lakelandholding.com](mailto:mmaw@lakelandholding.com)

The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Lakeland Power Distribution Ltd.  
200-395 Centre St. N  
Huntsville, Ontario  
P1H 2M2

### **3.1.2 (3) Completed Models and Supplementary Workforms**

Lakeland Power Distribution Ltd.'s application will be filed through the Board's web portal at [www.oeb.gov.on.ca](http://www.oeb.gov.on.ca), consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

- 2021 IRM Rate Generator Model (version 1.0) –Harmonized
- 2021 GA Analysis Workform (20200811) – Harmonized
- LRAMVA Workform (version 3) – Parry Sound (updated to remove customer info) – in addition to supporting result documents as per OEB letter dated Nov. 2, 2020.

### **3.1.2 (4) Current Tariff Sheets**

A PDF copy of the current tariff sheet has been provided in Appendix 1 for both Lakeland Power Distribution excluding Parry Sound Service Area and Parry Sound Service Area.

### **3.1.2 (5) Supporting Documentation**

All supporting documentation including relevant past decisions and/or settlement agreements have been cited within the application.

### **3.1.2 (6) Groups Affected by Application**

Lakeland attests that the utility, its shareholder, and all its customer classes will be affected by the outcome of this application.

### **3.1.2 (7) Internet Address**

This application and related documents can be viewed on Lakeland's website:

[www.lakelandpower.on.ca](http://www.lakelandpower.on.ca)

### 3.1.2 (8) Certification of Evidence

As CFO of Lakeland Power Distribution Ltd. I certify that, to the best of my knowledge, the evidence filed in LPDL's 2021 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on May 14, 2020.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Margaret Maw".

Margaret Maw  
Chief Financial Officer  
Lakeland Holding Ltd.



## 3.2 Elements of the Price Cap IR and Annual IR Index Plan

### 3.2.1 Price Cap Index

Based on the most recent PEG Report, issued on August 31, 2020, the OEB has updated the stretch factor assignments for 2021. LPDL remained in the Stretch Factor Group II with a stretch factor assignment of 0.15%. For the period from 2017 to 2019, LPDL's average actual benchmarked costs were 13.2% lower than the predicted costs for the period based on the PEG econometric model.

The price cap adjustment as determined in the 2021 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 2.00%, which has been used to determine the 2021 Distribution Rates, as follows:

**Table 1: Price Cap Parameters**

<b>Price Escalator</b>	<b>2.00%</b>	<b>Productivity Factor</b>	<b>0.00%</b>
<b>Choose Stretch Factor Group</b>	<b>II</b>	<b>Price Cap Index</b>	<b>1.85%</b>
<b>Associated Stretch Factor Value</b>	<b>0.15%</b>		

1. Price Escalator of 2.00%
2. Minus a Productivity Factor of 0.0%
3. Minus a Stretch Factor of 0.15% based on LPDL's current OEB approved Stretch Factor Group II, and
4. The resulting Price Cap Index of 1.85%

LPDL proposes 2021 distribution rate adjustments to monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2021 Rate Generator Model.

Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

Proposed distribution rates appear in Proposed Tariff of Rates and Charges – Appendix 2, based on the 1.85% Price Cap Index.

### **3.2.2 Revenue to Cost Ratios**

Revenue to cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs associated to that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2012-0219), dated March 31, 2011.

In LPDL's 2019 Cost of Service Rate Application Decision (EB-2018-0050) LPDL was directed to follow the approach of moving customers whose revenue-to-cost ratios that are above or below the approved ranges, to the lower and upper boundaries of their applicable ranges, after which adjustments will be made to the lowest or highest classes within their ranges as necessary to maintain revenue neutrality. The required adjustments were fully implemented in the 2019 approved rates and no further movement is required.

### **3.2.3 Rate Design for Residential Electricity**

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016.

LPDL's 2019 Cost of Service filing was the last year of LPDL's transition period and, accordingly, 2019 was the final year in which LPDL's rates were adjusted upwards by more than the mechanistic adjustment alone.

### 3.2.4 Retail Transmission Rates

LPDL is charged Ontario Uniform Transmission Rates (“UTR”) by Hydro One Networks, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board proceeding, the UTRS’s effective January 1, 2020 are:

- \$3.2915/kW/mth for Network Service Rate
- \$0.7877/kW/mth for Line Connection Service Rate
- \$1.9755/kW/mth for Transformation Connection Service Rate

LPDL understands that the model will be updated by the OEB staff with the 2021 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR’s paid and RTSR’s billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the “Board”) issued revision 4.0 of the *Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the “Guideline”)*. This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates.

The billing determinants used on Tab 10: RTSR Current Rates of the 2021 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.

The OEB has provided a model for electrical distributors to calculate and predict the distributor’s specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. LPDL has completed the model and included the 2019 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2021 IRM Rate Generator Model for both Lakeland Power and Parry Sound areas combined. In LPDL’s 2019 COS, the RTSR values were blended to determine a harmonized rate. LPDL acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs, from the 2021 IRM Rate Generator, are provided in the table below:

**Table 2: RTSR Rates Blended**

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	118,772,343	0	712,634	39.8%	668,090	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	63,598,371	0	356,151	19.9%	333,889	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4388		293,315	715,337	39.9%	670,623	2.2864
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	185,291	0	1,038	0.1%	973	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7352		109	189	0.0%	177	1.6268
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7159		3,074	5,275	0.3%	4,945	1.6086
<b>The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.</b>									
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	118,772,343	0	617,616	40.1%	576,892	0.0049
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	63,598,371	0	305,272	19.8%	285,143	0.0045
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0910		293,315	613,322	39.8%	572,881	1.9531
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	185,291	0	889	0.1%	831	0.0045
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4868		109	162	0.0%	151	1.3888
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4735		3,074	4,530	0.3%	4,231	1.3763
<b>The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.</b>									
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	118,772,343	0	668,090	39.8%	668,090	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	63,598,371	0	333,889	19.9%	333,889	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2864		293,315	670,623	39.9%	670,623	2.2864
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	185,291	0	973	0.1%	973	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6268		109	177	0.0%	177	1.6268
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6086		3,074	4,945	0.3%	4,945	1.6086

### 3.2.5 Deferral and Variance Accounts Balance Disposition

#### Continuity Schedule

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. LPDL has completed the Board Staff's 2021 IRM Rate Generator Tab 3:2019 Continuity Schedule and has projected interest to December 31, 2020 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period May 1, 2020 to April 30, 2021 is based upon the last Board's prescribed rate of 0.57%. Deferral and RSVA balance match the 2019 Audited Financial Statements.

Lakeland confirms that no adjustments have been made to balances previously approved by the OEB on a final basis.

**Table 3: Deferral and Variance Account Disposition Balances – Harmonized**

Lakeland Power - Deferral and Variance Account Disposition Balances		Harmonized			
		2019 - Principal	2019 - Interest	Projected Interest	Total
USoA					
LV Variance Account	1550	42,151	(3,122)	2,985	42,014
Smart Metering Entity Charge Variance Account	1551	(3,094)	72	(123)	(3,145)
RSVA - Wholesale Market Service Charge5	1580	(164,180)	1,168	(5,005)	(168,017)
Variance WMS – Sub-account CBR Class A5	1580	0	0	0	0
Variance WMS – Sub-account CBR Class B5	1580	(8,104)	(387)	(212)	(8,703)
RSVA - Retail Transmission Network Charge	1584	(24,606)	(524)	(607)	(25,737)
RSVA - Retail Transmission Connection Charge	1586	13,322	(395)	338	13,265
RSVA - Power4	1588	(504,638)	(4,264)	(9,733)	(518,635)
RSVA - Global Adjustment4	1589	132,217	(105,398)	2,150	28,970
Disposition and Recovery/Refund of Regulatory Balances (2009)3	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)3	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018)3	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595	0	0	0	0
RSVA - Global Adjustment	1589	132,217	(105,397)	2,150	28,970
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(649,149)	(7,451)	(12,357)	(668,957)
Total Group 1 Balance		(516,932)	(112,848)	(10,207)	(639,987)
LRAM Variance Account	1568	98,446	3,115	1,540	103,101
Total including Account 1568		(418,486)	(109,733)	(8,667)	(536,886)

LPDL confirms that the disposition of residual balances for vintage Account 1595 have only been requested once the disposition balance is a year after the rate rider's sunset date has expired and the balances have been externally audited.

Lakeland's proposed recovery period is 12 months as the claim amount is not significant.

**Table 4: Explanation of Variance Between Proposed Disposition and RRR**

USoA	2019 RRR			LP+PSP	Difference to RRR	Note
	Principal	Interest	Total			
LV Variance Account	1550	319,967	10,061	330,029	330,029	0
Smart Metering Entity Charge Variance Account	1551	(10,258)	(264)	(10,522)	(10,522)	(0)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(346,851)	(12,212)	(359,063)	(342,026)	17,038
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			0	(17,037)	(17,037)
RSVA - Retail Transmission Network Charge	1584	(30,574)	(530)	(31,104)	(31,104)	0
RSVA - Retail Transmission Connection Charge	1586	17,881	167	18,048	18,048	0
RSVA - Power <sup>4</sup>	1588	(252,579)	5,074	(247,505)	(247,504)	1
RSVA - Global Adjustment <sup>4</sup>	1589	11,092	(3,576)	7,516	7,518	2
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014 and 2015) <sup>3</sup>	1595			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	69,995	(9,810)	60,185	60,185	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(2,543)	10,852	8,309	8,309	(0)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595					
Refer to the Filing Requirements for disposition eligibility	1595	(602,439)	489,631	(112,808)	(112,808)	(0)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	11,092	(3,576)	7,516	7,518	2
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(837,400)	492,969	(344,430)	(344,429)	1
<b>Total Group 1 Balance</b>		(826,307)	489,392	(336,914)	(336,911)	3
<b>LRAM Variance Account</b>	<b>1568</b>	331,886	16,643	348,529	352,457	3,928

Note 1 - Full amount including CBR of 1580 was entered as one line in RRR.

Note 2 - Rounding

Note 3 - Reconciliation to LRAM Workform

### **3.2.5.2 Global Adjustment**

LPDL's non-RPP Class B customers are billed using the IESO's Global Adjustment First (1<sup>st</sup>) Estimate. The GA variance account 1589 RSVA – Global Adjustment captures the difference between the amounts billed to the non-RPP customers on 1<sup>st</sup> estimate and the actual amount paid by LPDL to the IESO for non-RPP customers.

LPDL had five customers transition from Class B to Class A for Global Adjustment in 2017 and has used the Rate Generator Model to calculate the customer specific GA rate rider. Class A customers are billed their share of the actual Global Adjustment, charged by the IESO, based on their individual Peak Demand Factor.

Additional information regarding Lakeland's settlement process is described in Appendix 4.

### **GA Workform**

In accordance with the filing requirements, Lakeland has completed the GA Analysis Workform that has been filed on the OEB's web site in live Microsoft Excel format.



### 3.2.5.3 Commodity Accounts 1588 and 1589

LPDL confirms that it follows the OEB's letter dated May 23, 2017 – Guidance on the Disposition of Accounts 1588 and 1589:

- RPP settlement true-up claims are conducted monthly;
- The balances in Lakeland's RSVA Power (1588) and Global Adjustment (1589) variance accounts that are requested for disposition reflect RPP settlement amounts pertaining to the period that is being requested for disposition.

LPDL also confirms that it has appropriate controls, processes and systems in place in order to:

- Accurately and on a timely basis calculate RPP transactions and claims to the IESO;
- Provide reasonable assurance of the validity and accuracy of RPP claims;
- Accurately describe the processes conducted to submit RPP claims to the IESO if requested;
- Determine the amount of the settlement claims that pertain to RPP true-up adjustments for the previous fiscal year;

LPDL also confirms that it has implemented the OEB's February 21, 2019 guidance effective from January 1, 2019 and is adhering to the standardized processes for:

- RPP settlement and true-ups;
- Accounting journal entries for commodity pass-through accounts;
- Expected adjustments to commodity pass-through accounts in rate applications;
- Embedded generation settlement with the IESO.

LPDL has undertaken a review of the 1588/1589 account settlement and reconciliation process for historical balances and have found no systemic issues and no material adjustments are required at this time. As the review process continues, LPDL will likely be able to confirm a disposition on a final basis for 2017, 2018 and 2019 in the 2022 rate process.

Lakeland Power Distribution Ltd.'s CFO certifies that the proposed disposition of Account 1580 sub-account CBR Class B is in accordance with the CBR Accounting Guidance and further certifies that LPDL has various processes and procedures to ensure accuracy and completeness of DVAD accounts.

### 3.2.5.4 Capacity Based Recovery (CBR)

LPDL follows the OEB's Accounting Guidance on CBR issued on July 25, 2016. The variance recorded in Account 1580 – Variances – WMS, sub-account CBR Class B is the difference between the billed WMS revenues of \$0.0004/kWh and the charges from the IESO under Charge Type 1351.

Class A customers are billed their share of the actual Capacity Based Recovery, charged by the IESO under Charge Type 1350, based on their respective Peak Demand Factor.

### 3.2.6 LRAM Variance Account (LRAMVA)

For CDM programs delivered, the Board established Account 1568 as the LRAMVA to capture the variance between the OEB-approved CDM forecast and actual results at the customer rate class level.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may also apply for the disposition of the balance of the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant.

LPDL is applying for a disposition of the balances in Account 1568 as at December 31, 2019 with applicable carrying charges to April 30, 2021, over a 12 month period (one year). LPDL has completed the LRAMVA workform for both Lakeland Power and former Parry Sound separately and has submitted them on RESS..

LPDL has used the LRAMVA workform version 5.0 to complete the calculation of the respective LRAMVA values of \$31,941 for former Parry Sound Service Area and \$71,160 for Lakeland Power Service Area. These amounts are significant for LPDL and on completion of total bill impacts for each rate class, the increase for all rate classes is less than 10% as set out in the OEB guidelines. LPDL has provided the LRAMVA threshold approved in Lakeland Power 2013 COS EB-2012-0145 (settlement, page 20) and in Parry Sound 2011 COS EB-2010-0140 (Decision & order June 17/11, page 8). The rate classification was calculated by using the detailed project level savings exported from the CDMIS portal. The information contained the project savings by customer. LPDL used the kWh results and matched it to the program results on the April 15, 2019 participation and cost report. LPDL then looked up each customer, identified their respective rate class, and put the kWh savings in that class in order to calculate the rate class allocation. The proposed disposition of the LRAMVA is shown in the respective 2021 IRM model filed in conjunction with this application. The LRAMVA workform version 5.0 is also being filed with this application.

LPDL is seeking disposition for LRAMVA Account 1568 2018 programs and persistence in 2018 for previous programs as the last LRAMVA was EB-2019-0050, on a harmonized basis as the impact to each rate class and service territory is immaterial (Table 5a)

LPDL confirms that LRAMVA was based on savings results that are supported by LPDL's April 15, 2019 participation and cost report issued by the IESO, April 26, 2019.

**Table 5a: LRAMVA Amounts by Rate Class – Harmonized**

LRAMVA - Harmonized		former Lakeland			former Parry Sound			Blended				
Rate Class	Unit	Total Metered kWh or kW	LRAMVA claim	Resulting Rate	Total Metered kWh or kW	LRAMVA claim	Resulting Rate	Total Metered kWh or kW	LRAMVA claim	Resulting Rate	Impact to Lakeland	Impact to Parry Sound
RESIDENTIAL SERVICE CLASSIFICATION	kWh	80,665,756	\$ 13,328	\$ 0.0002	30,098,343	\$ 7,775	\$ 0.0003	110,764,099	\$ 21,103	\$ 0.0002	\$ 2,041	-\$ 2,041
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	41,978,416	\$ 34,491	\$ 0.0008	17,331,824	\$ 17,550	\$ 0.0010	59,310,240	\$ 52,041	\$ 0.0009	\$ 2,342	-\$ 2,342
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	224,298	\$ 20,654	\$ 0.0921	69,017	\$ 6,616	\$ 0.0959	293,315	\$ 27,270	\$ 0.0930	\$ 199	-\$ 199
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,613	\$ 389	\$ 0.0033	56,184	\$ -	\$ -	172,797	\$ 389	\$ 0.0023	-\$ 126	\$ 126
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	95	-\$ 47	-\$ 0.4947	14	\$ -	\$ -	109	-\$ 47	-\$ 0.4312	\$ 6	-\$ 6
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,078	\$ 2,345	\$ 1.1285	996	\$ -	\$ -	3,074	\$ 2,345	\$ 0.7628	-\$ 760	\$ 760
<b>Total</b>			\$ 71,160			\$ 31,941		0	\$ 103,101		\$ 3,702	-\$ 3,702

**Table 5b: LRAMVA Amounts by Rate Class – Lakeland Power only**

Customer Class	Billing Unit	Principal (\$)	Carrying Charges	Total LRAMVA	Billing Determinant	Rate Rider
Residential	kWh	\$12,726	\$602	\$13,328	80,665,756	0.0002
GS<50 kW	kWh	\$32,934	\$1,557	\$34,491	41,978,416	0.0008
GS 50 - 4,999 kW	kW	\$19,722	\$933	\$20,654	91,365,378	0.0921
Sentinel Lighting	kW	-\$45	-\$2	-\$47	33,906	- 0.4947
Street Lighting	kW	\$2,239	\$106	\$2,345	765,640	1.1285
Unmetered Scattered Load	kWh	\$371	\$18	\$389	116,613	0.0033
<b>Total</b>		<b>\$67,946</b>	<b>\$3,214</b>	<b>\$71,159</b>		

**Table 5c: LRAMVA Amounts by Rate Class – Parry Sound only**

Customer Class	Billing Unit	Principal (\$)	Carrying Charges	Total LRAMVA	Billing Determinant	Rate Rider
Residential	kWh	\$7,424	\$351	\$7,775	30,098,343	0.0003
GS<50 kW	kWh	\$16,758	\$792	\$17,550	17,331,824	0.0010
GS 50 - 4,999 kW	kW	\$6,318	\$299	\$6,617	28,730,380	0.0959
<b>Total</b>		<b>\$30,500</b>	<b>\$1,442</b>	<b>\$31,942</b>		

### **3.2.7 Tax Changes**

Lakeland Power Distribution Ltd. has completed the 2021 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2019 Cost of Service Decision (EB-2018-0050). The Board determined under the 4<sup>th</sup> Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes on the basis of the most recent Board-approved base year distribution revenue.

LPDL completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is nil.

### **3.2.8 Z-Factor Claims/Advanced Capital Module/Incremental Capital Module**

Lakeland Power Distribution Ltd. is not applying for recovery of Incremental Capital, Advanced Capital, or Z-Factor in this proceeding.

### **3.3.5 Off-Ramps**

LPDL's current distribution rates were rebased and approved by the OEB in 2019 and include an expected (deemed) regulatory return on equity of 8.98%.

## Bill Impacts

LPDL has included bill impacts for the following classes:

- Residential – RPP and non-RPP – for both 750 kWh and 215 kWh (10% percentile from 2019 COS)
- GS<50 kW – RPP and non-RPP
- GS 50-4999 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix 3.

**Table 6a: Summary of Bill Impacts – former Lakeland Power only**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.16	0.5%	\$ (1.57)	-3.3%	\$ (2.13)	-3.8%	\$ (1.70)	-1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.81	2.6%	\$ (2.79)	-2.8%	\$ (4.29)	-3.5%	\$ (3.42)	-1.1%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 10.30	1.9%	\$ (323.22)	-44.2%	\$ (352.25)	-29.7%	\$ (398.04)	-4.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.62	7.0%	\$ -	0.0%	\$ (0.20)	-1.3%	\$ (0.16)	-0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ (33.60)	-2.3%	\$ (99.99)	-6.4%	\$ (117.92)	-6.4%	\$ (94.10)	-6.3%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 26.04	7.2%	\$ (2.03)	-0.5%	\$ (9.48)	-1.8%	\$ (10.71)	-1.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.05	0.1%	\$ (0.44)	-1.1%	\$ (0.60)	-1.4%	\$ (0.48)	-0.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.05	0.1%	\$ (1.73)	-4.4%	\$ (1.89)	-4.5%	\$ (2.14)	-2.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.16	0.5%	\$ (6.07)	-12.8%	\$ (6.63)	-11.8%	\$ (7.49)	-4.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.81	2.6%	\$ (14.79)	-14.9%	\$ (16.29)	-13.4%	\$ (18.41)	-4.0%

**Table 6b: Summary of Bill Impacts – former Parry Sound only**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.19	0.5%	\$ (1.61)	-3.4%	\$ (2.17)	-3.8%	\$ (1.73)	-1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.73	5.5%	\$ (1.07)	-1.1%	\$ (2.57)	-2.1%	\$ (2.05)	-0.6%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 20.14	3.9%	\$ (349.95)	-46.2%	\$ (378.98)	-31.3%	\$ (428.25)	-5.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 3.50	58.4%	\$ 2.82	27.9%	\$ 2.61	19.9%	\$ 2.09	5.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ (194.30)	-12.1%	\$ (278.37)	-15.9%	\$ (296.31)	-14.6%	\$ (236.45)	-14.5%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 60.28	18.4%	\$ 24.45	6.2%	\$ 17.00	3.3%	\$ 19.21	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.51	1.5%	\$ (0.01)	0.0%	\$ (0.17)	-0.4%	\$ (0.13)	-0.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.51	1.5%	\$ (1.42)	-3.7%	\$ (1.59)	-3.8%	\$ (1.79)	-2.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.19	0.5%	\$ (6.56)	-13.7%	\$ (7.12)	-12.5%	\$ (8.05)	-4.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.73	5.5%	\$ (14.27)	-14.4%	\$ (15.77)	-13.0%	\$ (17.82)	-3.9%

## Index to Appendices

The following are appended to and form part of this Application;

Appendix 1a	Current Tariff Sheet – Lakeland Power
Appendix 1b	Current Tariff Sheet – Parry Sound
Appendix 2	Proposed Tariff Sheet – Lakeland Power
Appendix 3a	Bill Impacts – Lakeland Power
Appendix 3b	Bill Impacts – Parry Sound
Appendix 4	GA Methodology Description



## Appendix 1a: Current Tariff Sheet – Lakeland Power

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2020**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.72
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until April 30, 2021	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.49
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until April 30, 2021	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	237.63
Distribution Volumetric Rate	\$/kW	2.7204
Low Voltage Service Rate	\$/kW	1.5720
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.5830
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.1368
Retail Transmission Rate - Network Service Rate	\$/kW	2.4388
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0910

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.32
Distribution Volumetric Rate	\$/kWh	0.0221
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0014
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0102
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.69
Distribution Volumetric Rate	\$/kW	19.7688
Low Voltage Service Rate	\$/kW	1.1176
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.5120
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	(2.3333)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7352
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4868

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.10
Distribution Volumetric Rate	\$/kW	9.6439
Low Voltage Service Rate	\$/kW	1.1078
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.5228
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until April 30, 2021	\$/kW	0.8318
Retail Transmission Rate - Network Service Rate	\$/kW	1.7159
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4735

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
----------------	----	-------

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50



## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

## Appendix 1b: Current Tariff Sheet – Parry Sound

# Lakeland Power Distribution Ltd.

## Parry Sound Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2020**  
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0051

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.72
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - approved on an interim basis	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.49
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - approved on an interim basis	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	237.63
Distribution Volumetric Rate	\$/kW	2.7204
Low Voltage Service Rate	\$/kW	1.5720
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kW	0.7087
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - approved on an interim basis	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.1227
Retail Transmission Rate - Network Service Rate	\$/kW	2.4388
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0910

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.32
Distribution Volumetric Rate	\$/kWh	0.0221
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.69
Distribution Volumetric Rate	\$/kW	19.7688
Low Voltage Service Rate	\$/kW	1.1176
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kW	0.7303
Retail Transmission Rate - Network Service Rate	\$/kW	1.7352
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4868

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.10
Distribution Volumetric Rate	\$/kW	9.6439
Low Voltage Service Rate	\$/kW	1.1078
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - approved on an interim basis	\$/kW	0.7511
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - approved on an interim basis	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kW	1.7159
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4735

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
----------------	----	-------

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account (see Note below)

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

## Appendix 2: Proposed Tariff Sheet – Lakeland Power

### Lakeland Power Distribution Ltd.

#### TARIFF OF RATES AND CHARGES

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0037

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0060)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0060)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	242.03
Distribution Volumetric Rate	\$/kW	2.7707
Low Voltage Service Rate	\$/kW	1.5720
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.5830
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0060)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.9352)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.0930

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kW	0.1368
Retail Transmission Rate - Network Service Rate	\$/kW	2.2864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9531

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.53
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0067)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0014
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0023
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kWh	0.0102
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.80
Distribution Volumetric Rate	\$/kW	20.1345
Low Voltage Service Rate	\$/kW	1.1176
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.8196)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.5120
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	(0.4312)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kW	(2.3333)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6268
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3887

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.14
Distribution Volumetric Rate	\$/kW	9.8223
Low Voltage Service Rate	\$/kW	1.1078
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.5228
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0060)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.8255)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.7628
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kW	0.8318
Retail Transmission Rate - Network Service Rate	\$/kW	1.6086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3763

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.00
----------------	----	-------

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly Fixed Charge, per retailer	\$	41.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

## Appendix 3a: Bill Impacts – Lakeland Power

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP: RPP	
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

  

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.72	1	\$ 34.72	\$ 35.36	1	\$ 35.36	\$ 0.64	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment		750	\$ -		750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.63	1	\$ 0.63	\$ -	1	\$ -	\$ (0.63)	-100.00%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0004	750	\$ 0.30	\$ 0.15	100.00%
Sub-Total A (excluding pass through)			\$ 35.50			\$ 35.66	\$ 0.16	0.45%
Line Losses on Cost of Power	\$ 0.1333	54	\$ 7.23	\$ 0.1333	54	\$ 7.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0009	750	\$ (0.68)	\$ (1.73)	-164.29%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0042	750	\$ 3.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.50			\$ 45.93	\$ (1.57)	-3.30%
RTSR - Network	\$ 0.0060	804	\$ 4.83	\$ 0.0056	804	\$ 4.50	\$ (0.32)	-6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	804	\$ 4.18	\$ 0.0049	804	\$ 3.94	\$ (0.24)	-5.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.50			\$ 54.38	\$ (2.13)	-3.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	804	\$ 2.73	\$ 0.0034	804	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	804	\$ 0.40	\$ 0.0005	804	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 159.83			\$ 157.71	\$ (2.13)	-1.33%
HST	13%		\$ 20.78	13%		\$ 20.50	\$ (0.28)	-1.33%
Ontario Electricity Rebate	33.2%		\$ (53.07)	33.2%		\$ (52.36)	\$ 0.71	1.33%
Total Bill on TOU			\$ 127.55			\$ 125.85	\$ (1.70)	-1.33%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.49	1	\$ 39.49	\$ 40.22	1	\$ 40.22	\$ 0.73	1.85%
Distribution Volumetric Rate	\$ 0.0116	2000	\$ 23.20	\$ 0.0118	2000	\$ 23.60	\$ 0.40	1.72%
Fixed Rate Riders	\$ 0.72	1	\$ 0.72	\$ -	1	\$ -	\$ (0.72)	-100.00%
Volumetric Rate Riders	\$ 0.0030	2000	\$ 6.00	\$ 0.0037	2000	\$ 7.40	\$ 1.40	23.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 69.41			\$ 71.22	\$ 1.81	2.61%
Line Losses on Cost of Power	\$ 0.1333	145	\$ 19.27	\$ 0.1333	145	\$ 19.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	2,000	\$ 2.80	\$ 0.0009	2,000	\$ (1.80)	\$ (4.60)	-164.29%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0039	2,000	\$ 7.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 99.85			\$ 97.06	\$ (2.79)	-2.79%
RTSR - Network	\$ 0.0056	2,145	\$ 12.01	\$ 0.0052	2,145	\$ 11.15	\$ (0.86)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,145	\$ 10.29	\$ 0.0045	2,145	\$ 9.65	\$ (0.64)	-6.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 122.15			\$ 117.86	\$ (4.29)	-3.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,145	\$ 7.29	\$ 0.0034	2,145	\$ 7.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,145	\$ 1.07	\$ 0.0005	2,145	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 397.29			\$ 393.00	\$ (4.29)	-1.08%
HST	13%		\$ 51.65	13%		\$ 51.09	\$ (0.56)	-1.08%
Ontario Electricity Rebate	33.2%		\$ (131.90)	33.2%		\$ (130.47)	\$ 1.42	1.08%
<b>Total Bill on TOU</b>			\$ 317.04			\$ 313.61	\$ (3.42)	-1.08%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	40,000	kWh	
Demand	100	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 237.63	1	\$ 237.63	\$ 242.03	1	\$ 242.03	\$ 4.40	1.85%
Distribution Volumetric Rate	\$ 2.7204	100	\$ 272.04	\$ 2.7707	100	\$ 277.07	\$ 5.03	1.85%
Fixed Rate Riders	\$ 4.32	1	\$ 4.32	\$ -	1	\$ -	\$ (4.32)	-100.00%
Volumetric Rate Riders	\$ 0.1779	100	\$ 17.79	\$ 0.2298	100	\$ 22.98	\$ 5.19	29.17%
<b>Sub-Total A (excluding pass through)</b>			\$ 531.78			\$ 542.08	\$ 10.30	1.94%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.5830	100	\$ 58.30	\$ 0.3522	100	\$ (35.22)	\$ (93.52)	-160.41%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
GA Rate Riders	\$ 0.0004	40,000	\$ (16.00)	\$ 0.0064	40,000	\$ (256.00)	\$ (240.00)	1500.00%
Low Voltage Service Charge	\$ 1.5720	100	\$ 157.20	\$ 1.5720	100	\$ 157.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 731.28			\$ 408.06	\$ (323.22)	-44.20%
RTSR - Network	\$ 2.4388	100	\$ 243.88	\$ 2.2864	100	\$ 228.64	\$ (15.24)	-6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0910	100	\$ 209.10	\$ 1.9531	100	\$ 195.31	\$ (13.79)	-6.59%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,184.26			\$ 832.01	\$ (352.25)	-29.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	42,892	\$ 145.83	\$ 0.0034	42,892	\$ 145.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	42,892	\$ 21.45	\$ 0.0005	42,892	\$ 21.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	42,892	\$ 5,867.63	\$ 0.1368	42,892	\$ 5,867.63	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 7,219.41			\$ 6,867.16	\$ (352.25)	-4.88%
HST	13%		\$ 938.52	13%		\$ 892.73	\$ (45.79)	-4.88%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 8,157.94			\$ 7,759.90	\$ (398.04)	-4.88%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	271	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.32		\$ -	\$ 11.53		\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0221	271	\$ 5.99	\$ 0.0225	271	\$ 6.10	\$ 0.11	1.81%
Fixed Rate Riders	\$ 0.21		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0106	271	\$ 2.87	\$ 0.0125	271	\$ 3.39	\$ 0.51	17.92%
<b>Sub-Total A (excluding pass through)</b>			\$ 8.86			\$ 9.49	\$ 0.62	7.03%
Line Losses on Cost of Power	\$ 0.1333	20	\$ 2.61	\$ 0.1333	20	\$ 2.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	271	\$ 0.38	\$ 0.0009	271	\$ (0.24)	\$ (0.62)	-164.29%
CBR Class B Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
GA Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	271	\$ 1.06	\$ 0.0039	271	\$ 1.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 12.91			\$ 12.91	\$ -	0.00%
RTSR - Network	\$ 0.0056	291	\$ 1.63	\$ 0.0052	291	\$ 1.51	\$ (0.12)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	291	\$ 1.39	\$ 0.0045	291	\$ 1.31	\$ (0.09)	-6.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 15.93			\$ 15.73	\$ (0.20)	-1.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	291	\$ 0.99	\$ 0.0034	291	\$ 0.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	291	\$ 0.15	\$ 0.0005	291	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.1050	173	\$ 18.21	\$ 0.1050	173	\$ 18.21	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	49	\$ 7.32	\$ 0.1500	49	\$ 7.32	\$ -	0.00%
TOU - On Peak	\$ 0.2170	49	\$ 10.59	\$ 0.2170	49	\$ 10.59	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 53.18			\$ 52.97	\$ (0.20)	-0.38%
HST	13%		\$ 6.91	13%		\$ 6.89	\$ (0.03)	-0.38%
Ontario Electricity Rebate	33.2%		\$ (17.66)	33.2%		\$ (17.59)	\$ 0.07	
<b>Total Bill on TOU</b>			\$ 42.44			\$ 42.27	\$ (0.16)	-0.38%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	81	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.69		\$ -	\$ 5.80		\$ -	\$ -	
Distribution Volumetric Rate	\$ 19.7688	81	\$ 1,601.27	\$ 20.1345	81	\$ 1,630.89	\$ 29.62	1.85%
Fixed Rate Riders	\$ 0.10		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 1.9840	81	\$ (160.70)	\$ 2.7645	81	\$ (223.92)	\$ (63.22)	-39.34%
<b>Sub-Total A (excluding pass through)</b>			\$ 1,440.57			\$ 1,406.97	\$ (33.60)	-2.33%
Line Losses on Cost of Power	\$ 0.1333	6	\$ 0.78	\$ 0.1333	6	\$ 0.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5120	81	\$ 41.47	\$ 0.3076	81	\$ (24.92)	\$ (66.39)	-160.08%
CBR Class B Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
GA Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1176	81	\$ 90.53	\$ 1.1176	81	\$ 90.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,573.35			\$ 1,473.36	\$ (99.99)	-6.36%
RTSR - Network	\$ 1.7352	87	\$ 150.71	\$ 1.6268	87	\$ 141.30	\$ (9.42)	-6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4868	87	\$ 129.14	\$ 1.3887	87	\$ 120.62	\$ (8.52)	-6.60%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,853.20			\$ 1,735.28	\$ (117.92)	-6.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	87	\$ 0.30	\$ 0.0034	87	\$ 0.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	87	\$ 0.04	\$ 0.0005	87	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.1050	52	\$ 5.44	\$ 0.1050	52	\$ 5.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	15	\$ 2.19	\$ 0.1500	15	\$ 2.19	\$ -	0.00%
TOU - On Peak	\$ 0.2170	15	\$ 3.16	\$ 0.2170	15	\$ 3.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 1,864.33			\$ 1,746.41	\$ (117.92)	-6.33%
HST	13%		\$ 242.36	13%		\$ 227.03	\$ (15.33)	-6.33%
Ontario Electricity Rebate	33.2%		\$ (618.96)	33.2%		\$ (579.81)	\$ 39.15	
<b>Total Bill on TOU</b>			\$ 1,487.74			\$ 1,393.63	\$ (94.10)	-6.33%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	34	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.10		\$ -	\$ 2.14		\$ -	\$ -	
Distribution Volumetric Rate	\$ 9.6439	34	\$ 327.89	\$ 9.8223	34	\$ 333.96	\$ 6.07	1.85%
Fixed Rate Riders	\$ 0.04		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 1.0071	34	\$ 34.24	\$ 1.5946	34	\$ 54.22	\$ 19.98	58.34%
<b>Sub-Total A (excluding pass through)</b>			\$ 362.13			\$ 388.17	\$ 26.04	7.19%
Line Losses on Cost of Power	\$ 0.1333	2	\$ 0.33	\$ 0.1333	2	\$ 0.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5228	34	\$ 17.78	\$ 0.3027	34	\$ (10.29)	\$ (28.07)	-157.90%
CBR Class B Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
GA Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1078	34	\$ 37.67	\$ 1.1078	34	\$ 37.67	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 417.90			\$ 415.88	\$ (2.03)	-0.48%
RTSR - Network	\$ 1.7159	36	\$ 62.56	\$ 1.6086	36	\$ 58.65	\$ (3.91)	-6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4735	36	\$ 53.72	\$ 1.3763	36	\$ 50.18	\$ (3.54)	-6.60%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 534.18			\$ 524.70	\$ (9.48)	-1.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	36	\$ 0.12	\$ 0.0034	36	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	36	\$ 0.02	\$ 0.0005	36	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.1050	22	\$ 2.28	\$ 0.1050	22	\$ 2.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	6	\$ 0.92	\$ 0.1500	6	\$ 0.92	\$ -	0.00%
TOU - On Peak	\$ 0.2170	6	\$ 1.33	\$ 0.2170	6	\$ 1.33	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 538.85			\$ 529.37	\$ (9.48)	-1.76%
HST	13%		\$ 70.05	13%		\$ 68.82	\$ (1.23)	-1.76%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 608.91			\$ 598.19	\$ (10.71)	-1.76%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	215	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.72	1	\$ 34.72	\$ 35.36	1	\$ 35.36	\$ 0.64	1.84%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
DRP Adjustment	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Fixed Rate Riders	\$ 0.63	1	\$ 0.63	\$ -	1	\$ -	\$ (0.63)	-100.00%
Volumetric Rate Riders	\$ 0.0002	215	\$ 0.04	\$ 0.0004	215	\$ 0.09	\$ 0.04	100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 35.39			\$ 35.45	\$ 0.05	0.15%
Line Losses on Cost of Power	\$ 0.1333	16	\$ 2.07	\$ 0.1333	16	\$ 2.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	215	\$ 0.30	\$ 0.0009	215	\$ (0.19)	\$ (0.49)	-164.29%
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
GA Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	215	\$ 0.90	\$ 0.0042	215	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 39.24			\$ 38.80	\$ (0.44)	-1.13%
RTSR - Network	\$ 0.0060	231	\$ 1.38	\$ 0.0056	231	\$ 1.29	\$ (0.09)	-6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	231	\$ 1.20	\$ 0.0049	231	\$ 1.13	\$ (0.07)	-5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.82			\$ 41.22	\$ (0.60)	-1.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	231	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	231	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	138	\$ 14.45	\$ 0.1050	138	\$ 14.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	39	\$ 5.81	\$ 0.1500	39	\$ 5.81	\$ -	0.00%
TOU - On Peak	\$ 0.2170	39	\$ 8.40	\$ 0.2170	39	\$ 8.40	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 71.62			\$ 71.02	\$ (0.60)	-0.84%
HST	13%		\$ 9.31	13%		\$ 9.23	\$ (0.08)	-0.84%
Ontario Electricity Rebate	33.2%		\$ (23.78)	33.2%		\$ (23.58)	\$ 0.20	
<b>Total Bill on TOU</b>			\$ 57.15			\$ 56.67	\$ (0.48)	-0.84%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	215 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.72	1	\$ 34.72	\$ 35.36	1	\$ 35.36	\$ 0.64	1.84%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
DRP Adjustment	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.63	1	\$ 0.63	\$ -	1	\$ -	\$ (0.63)	-100.00%
Volumetric Rate Riders	\$ 0.0002	215	\$ 0.04	\$ 0.0004	215	\$ 0.09	\$ 0.04	100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 35.39			\$ 35.45	\$ 0.05	0.15%
Line Losses on Cost of Power	\$ 0.1368	16	\$ 2.13	\$ 0.1368	16	\$ 2.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	215	\$ 0.30	\$ 0.0009	215	\$ (0.19)	\$ (0.49)	-164.29%
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
GA Rate Riders	\$ 0.0004	215	\$ (0.09)	\$ 0.0064	215	\$ (1.38)	\$ (1.29)	1500.00%
Low Voltage Service Charge	\$ 0.0042	215	\$ 0.90	\$ 0.0042	215	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 39.21			\$ 37.48	\$ (1.73)	-4.42%
RTSR - Network	\$ 0.0060	231	\$ 1.38	\$ 0.0056	231	\$ 1.29	\$ (0.09)	-6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	231	\$ 1.20	\$ 0.0049	231	\$ 1.13	\$ (0.07)	-5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.79			\$ 39.90	\$ (1.89)	-4.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	231	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	231	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	215	\$ 29.41	\$ 0.1368	215	\$ 29.41	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 72.10			\$ 70.21	\$ (1.89)	-2.63%
HST	13%		\$ 9.37	13%		\$ 9.13	\$ (0.25)	-2.63%
Ontario Electricity Rebate	33.2%		\$ (23.94)	33.2%		\$ (23.31)	\$ (0.63)	-2.63%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 81.47			\$ 79.33	\$ (2.14)	-2.63%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.72	1	\$ 34.72	\$ 35.36	1	\$ 35.36	\$ 0.64	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.63	1	\$ 0.63	\$ -	1	\$ -	\$ (0.63)	-100.00%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0004	750	\$ 0.30	\$ 0.15	100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 35.50			\$ 35.66	\$ 0.16	0.45%
Line Losses on Cost of Power	\$ 0.1368	54	\$ 7.42	\$ 0.1368	54	\$ 7.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0009	750	\$ (0.68)	\$ (1.73)	-164.29%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0004	750	\$ (0.30)	\$ 0.0064	750	\$ (4.80)	\$ (4.50)	1500.00%
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0042	750	\$ 3.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 47.39			\$ 41.32	\$ (6.07)	-12.80%
RTSR - Network	\$ 0.0060	804	\$ 4.83	\$ 0.0056	804	\$ 4.50	\$ (0.32)	-6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	804	\$ 4.18	\$ 0.0049	804	\$ 3.94	\$ (0.24)	-5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 56.40			\$ 49.77	\$ (6.63)	-11.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	804	\$ 2.73	\$ 0.0034	804	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	804	\$ 0.40	\$ 0.0005	804	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 162.13			\$ 155.50	\$ (6.63)	-4.09%
HST	13%		\$ 21.08	13%		\$ 20.22	\$ (0.86)	-4.09%
Ontario Electricity Rebate	33.2%		\$ (53.83)	33.2%		\$ (51.63)	\$ (2.20)	-4.09%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 183.21			\$ 175.72	\$ (7.49)	-4.09%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.49	1	\$ 39.49	\$ 40.22	1	\$ 40.22	\$ 0.73	1.85%
Distribution Volumetric Rate	\$ 0.0116	2000	\$ 23.20	\$ 0.0118	2000	\$ 23.60	\$ 0.40	1.72%
Fixed Rate Riders	\$ 0.72	1	\$ 0.72	\$ -	1	\$ -	\$ (0.72)	-100.00%
Volumetric Rate Riders	\$ 0.0030	2000	\$ 6.00	\$ 0.0037	2000	\$ 7.40	\$ 1.40	23.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 69.41			\$ 71.22	\$ 1.81	2.61%
Line Losses on Cost of Power	\$ 0.1368	145	\$ 19.78	\$ 0.1368	145	\$ 19.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	2,000	\$ 2.80	\$ 0.0009	2,000	\$ (1.80)	\$ (4.60)	-164.29%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0004	2,000	\$ (0.80)	\$ 0.0064	2,000	\$ (12.80)	\$ (12.00)	1500.00%
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0039	2,000	\$ 7.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 99.56			\$ 84.77	\$ (14.79)	-14.86%
RTSR - Network	\$ 0.0056	2,145	\$ 12.01	\$ 0.0052	2,145	\$ 11.15	\$ (0.86)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,145	\$ 10.29	\$ 0.0045	2,145	\$ 9.65	\$ (0.64)	-6.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 121.87			\$ 105.57	\$ (16.29)	-13.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,145	\$ 7.29	\$ 0.0034	2,145	\$ 7.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,145	\$ 1.07	\$ 0.0005	2,145	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 403.83			\$ 387.54	\$ (16.29)	-4.03%
HST	13%		\$ 52.50	13%		\$ 50.38	\$ (2.12)	-4.03%
Ontario Electricity Rebate	33.2%		\$ (134.07)	33.2%		\$ (128.66)	\$ (5.41)	-4.03%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 456.33			\$ 437.92	\$ (18.41)	-4.03%

## Appendix 3b: Bill Impacts – Parry Sound

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP: RPP	
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.72	1	\$ 34.72	\$ 35.36	1	\$ 35.36	\$ 0.64	1.84%
Distribution Volumetric Rate	-	750	\$ -	-	750	\$ -	\$ -	-
DRP Adjustment	-	750	\$ -	-	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0004	750	\$ 0.30	\$ (0.45)	-60.00%
Sub-Total A (excluding pass through)			\$ 35.47			\$ 35.66	\$ 0.19	0.54%
Line Losses on Cost of Power	\$ 0.1333	54	\$ 7.23	\$ 0.1333	54	\$ 7.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	750	\$ 1.13	-\$ 0.0009	750	\$ (0.68)	\$ (1.80)	-160.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0042	750	\$ 3.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.54			\$ 45.93	\$ (1.61)	-3.39%
RTSR - Network	\$ 0.0060	804	\$ 4.83	\$ 0.0056	804	\$ 4.50	\$ (0.32)	-6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	804	\$ 4.18	\$ 0.0049	804	\$ 3.94	\$ (0.24)	-5.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.55			\$ 54.38	\$ (2.17)	-3.84%
Wholesale Market Service Charge (WMSO)	\$ 0.0034	804	\$ 2.73	\$ 0.0034	804	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	804	\$ 0.40	\$ 0.0005	804	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 159.88			\$ 157.71	\$ (2.17)	-1.36%
HST	13%		\$ 20.78	13%		\$ 20.50	\$ (0.28)	-1.36%
Ontario Electricity Rebate	33.2%		\$ (53.08)	33.2%		\$ (52.36)	\$ 0.72	-
Total Bill on TOU			\$ 127.59			\$ 125.85	\$ (1.73)	-1.36%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP: RPP	
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.49	1	\$ 39.49	\$ 40.22	1	\$ 40.22	\$ 0.73	1.85%
Distribution Volumetric Rate	\$ 0.0116	2000	\$ 23.20	\$ 0.0118	2000	\$ 23.60	\$ 0.40	1.72%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0024	2000	\$ 4.80	\$ 0.0037	2000	\$ 7.40	\$ 2.60	54.17%
Sub-Total A (excluding pass through)			\$ 67.49			\$ 71.22	\$ 3.73	5.53%
Line Losses on Cost of Power	\$ 0.1333	145	\$ 19.28	\$ 0.1333	145	\$ 19.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	-\$ 0.0009	2,000	\$ (1.80)	\$ (4.80)	-160.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0039	2,000	\$ 7.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 98.14			\$ 97.07	\$ (1.07)	-1.09%
RTSR - Network	\$ 0.0056	2,145	\$ 12.01	\$ 0.0052	2,145	\$ 11.15	\$ (0.86)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,145	\$ 10.29	\$ 0.0045	2,145	\$ 9.65	\$ (0.64)	-6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 120.44			\$ 117.87	\$ (2.57)	-2.13%
Wholesale Market Service Charge (WMSO)	\$ 0.0034	2,145	\$ 7.29	\$ 0.0034	2,145	\$ 7.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,145	\$ 1.07	\$ 0.0005	2,145	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 395.57			\$ 393.00	\$ (2.57)	-0.65%
HST	13%		\$ 51.42	13%		\$ 51.09	\$ (0.33)	-0.65%
Ontario Electricity Rebate	33.2%		\$ (131.33)	33.2%		\$ (130.48)	\$ 0.85	-
Total Bill on TOU			\$ 315.67			\$ 313.62	\$ (2.05)	-0.65%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	40,000 kWh
Demand	100 kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 237.63	1	\$ 237.63	\$ 242.03	1	\$ 242.03	\$ 4.40	1.85%
Distribution Volumetric Rate	\$ 2.7204	100	\$ 272.04	\$ 2.7707	100	\$ 277.07	\$ 5.03	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1227	100	\$ 12.27	\$ 0.2298	100	\$ 22.98	\$ 10.71	87.29%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 521.94</b>			<b>\$ 542.08</b>	<b>\$ 20.14</b>	<b>3.86%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7087	100	\$ 70.87	\$ 0.3522	100	\$ (35.22)	\$ (106.09)	-149.70%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0002	40,000	\$ 8.00	\$ 0.0064	40,000	\$ (256.00)	\$ (264.00)	-3300.00%
Low Voltage Service Charge	\$ 1.5720	100	\$ 157.20	\$ 1.5720	100	\$ 157.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 758.01</b>			<b>\$ 408.06</b>	<b>\$ (349.95)</b>	<b>-46.17%</b>
RTSR - Network	\$ 2.4388	100	\$ 243.88	\$ 2.2864	100	\$ 228.64	\$ (15.24)	-6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0910	100	\$ 209.10	\$ 1.9531	100	\$ 195.31	\$ (13.79)	-6.59%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,210.99</b>			<b>\$ 832.01</b>	<b>\$ (378.98)</b>	<b>-31.30%</b>
Wholesale Market Service Charge (WMSA)	\$ 0.0034	42,892	\$ 145.83	\$ 0.0034	42,892	\$ 145.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	42,892	\$ 21.45	\$ 0.0005	42,892	\$ 21.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	42,892	\$ 5,867.63	\$ 0.1368	42,892	\$ 5,867.63	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,246.14</b>			<b>\$ 6,867.16</b>	<b>\$ (378.98)</b>	<b>-5.23%</b>
HST	13%		\$ 942.00	13%		\$ 892.73	\$ (49.27)	-5.23%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8,188.14</b>			<b>\$ 7,759.90</b>	<b>\$ (428.25)</b>	<b>-5.23%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	271 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.32	1	\$ 11.32	\$ 11.53	1	\$ 11.53	\$ 0.21	1.81%
Distribution Volumetric Rate	\$ 0.0221	271	\$ 5.99	\$ 0.0225	271	\$ 6.10	\$ 0.11	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	271	\$ -	\$ 0.0125	271	\$ 3.39	\$ 3.39	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5.99</b>			<b>\$ 9.49</b>	<b>\$ 3.50</b>	<b>58.37%</b>
Line Losses on Cost of Power	\$ 0.1333	20	\$ 2.61	\$ 0.1333	20	\$ 2.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	271	\$ 0.43	\$ 0.0009	271	\$ (0.24)	\$ (0.68)	-156.25%
CBR Class B Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
GA Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	271	\$ 1.06	\$ 0.0039	271	\$ 1.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 10.09</b>			<b>\$ 12.91</b>	<b>\$ 2.82</b>	<b>27.93%</b>
RTSR - Network	\$ 0.0056	291	\$ 1.63	\$ 0.0052	291	\$ 1.51	\$ (0.12)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	291	\$ 1.39	\$ 0.0045	291	\$ 1.31	\$ (0.09)	-6.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 13.11</b>			<b>\$ 15.73</b>	<b>\$ 2.61</b>	<b>19.94%</b>
Wholesale Market Service Charge (WMSA)	\$ 0.0034	291	\$ 0.99	\$ 0.0034	291	\$ 0.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	291	\$ 0.15	\$ 0.0005	291	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	173	\$ 18.21	\$ 0.1050	173	\$ 18.21	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	49	\$ 7.32	\$ 0.1500	49	\$ 7.32	\$ -	0.00%
TOU - On Peak	\$ 0.2170	49	\$ 10.59	\$ 0.2170	49	\$ 10.59	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 50.36</b>			<b>\$ 52.98</b>	<b>\$ 2.61</b>	<b>5.19%</b>
HST	13%		\$ 6.55	13%		\$ 6.89	\$ 0.34	5.19%
Ontario Electricity Rebate	33.2%		\$ (16.72)	33.2%		\$ (17.59)	\$ (0.87)	
<b>Total Bill on TOU</b>			<b>\$ 40.19</b>			<b>\$ 42.27</b>	<b>\$ 2.09</b>	<b>5.19%</b>

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP: RPP	
Consumption	81 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.69		\$ -	\$ 5.80		\$ -	\$ -	
Distribution Volumetric Rate	\$ 19.7688	81	\$ 1,601.27	\$ 20.1345	81	\$ 1,630.89	\$ 29.62	1.85%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -	81	\$ -	\$ 2.7645	81	\$ (223.92)	\$ (223.92)	
Sub-Total A (excluding pass through)			\$ 1,601.27			\$ 1,406.97	\$ (194.30)	-12.13%
Line Losses on Cost of Power	\$ 0.1333	6	\$ 0.78	\$ 0.1333	6	\$ 0.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7303	81	\$ 59.15	\$ 0.3076	81	\$ (24.92)	\$ (84.07)	-142.12%
CBR Class B Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
GA Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1176	81	\$ 90.53	\$ 1.1176	81	\$ 90.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,751.73			\$ 1,473.36	\$ (278.37)	-15.89%
RTSR - Network	\$ 1.7352	87	\$ 150.71	\$ 1.6268	87	\$ 141.30	\$ (9.42)	-6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4868	87	\$ 129.14	\$ 1.3887	87	\$ 120.62	\$ (8.52)	-6.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,031.58			\$ 1,735.28	\$ (296.31)	-14.59%
Wholesale Market Service Charge (WMSA)	\$ 0.0034	87	\$ 0.30	\$ 0.0034	87	\$ 0.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	87	\$ 0.04	\$ 0.0005	87	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.1050	52	\$ 5.44	\$ 0.1050	52	\$ 5.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	15	\$ 2.19	\$ 0.1500	15	\$ 2.19	\$ -	0.00%
TOU - On Peak	\$ 0.2170	15	\$ 3.16	\$ 0.2170	15	\$ 3.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,042.72			\$ 1,746.41	\$ (296.31)	-14.51%
HST	13%		\$ 265.55	13%		\$ 227.03	\$ (38.52)	-14.51%
Ontario Electricity Rebate	33.2%		\$ (678.18)	33.2%		\$ (579.81)	\$ 98.37	
Total Bill on TOU			\$ 1,630.09			\$ 1,393.63	\$ (236.45)	-14.51%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP: RPP	
Consumption	34 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.10		\$ -	\$ 2.14		\$ -	\$ -	
Distribution Volumetric Rate	\$ 9.6439	34	\$ 327.89	\$ 9.8223	34	\$ 333.96	\$ 6.07	1.85%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -	34	\$ -	\$ 1.5946	34	\$ 54.22	\$ 54.22	
Sub-Total A (excluding pass through)			\$ 327.89			\$ 388.17	\$ 60.28	18.38%
Line Losses on Cost of Power	\$ 0.1333	2	\$ 0.33	\$ 0.1333	2	\$ 0.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7511	34	\$ 25.54	\$ 0.3027	34	\$ (10.29)	\$ (35.83)	-140.30%
CBR Class B Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
GA Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1078	34	\$ 37.67	\$ 1.1078	34	\$ 37.67	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 391.42			\$ 415.88	\$ 24.45	6.25%
RTSR - Network	\$ 1.7159	36	\$ 62.56	\$ 1.6086	36	\$ 58.65	\$ (3.91)	-6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4735	36	\$ 53.72	\$ 1.3763	36	\$ 50.18	\$ (3.54)	-6.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 507.70			\$ 524.70	\$ 17.00	3.35%
Wholesale Market Service Charge (WMSA)	\$ 0.0034	36	\$ 0.12	\$ 0.0034	36	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	36	\$ 0.02	\$ 0.0005	36	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.1050	22	\$ 2.28	\$ 0.1050	22	\$ 2.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	6	\$ 0.92	\$ 0.1500	6	\$ 0.92	\$ -	0.00%
TOU - On Peak	\$ 0.2170	6	\$ 1.33	\$ 0.2170	6	\$ 1.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 512.38			\$ 529.37	\$ 17.00	3.32%
HST	13%		\$ 66.61	13%		\$ 68.82	\$ 2.21	3.32%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on TOU			\$ 578.98			\$ 598.19	\$ 19.21	3.32%

Customer Class: <b>RESIDENTIAL SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>RPP</b>								
Consumption	215	kWh						
Demand	-	kW						
Current Loss Factor	1.0723							
Proposed/Approved Loss Factor	1.0723							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.72	1	\$ 34.72	\$ 35.36	1	\$ 35.36	\$ 0.64	1.84%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
DRP Adjustment	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0010	215	\$ 0.22	\$ 0.0004	215	\$ 0.09	\$ (0.13)	-60.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 34.94			\$ 35.45	\$ 0.51	1.46%
Line Losses on Cost of Power	\$ 0.1333	16	\$ 2.07	\$ 0.1333	16	\$ 2.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	215	\$ 0.32	\$ 0.0009	215	\$ (0.19)	\$ (0.52)	-160.00%
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
GA Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0042	215	\$ 0.90	\$ 0.0042	215	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 38.80			\$ 38.80	\$ (0.01)	-0.01%
RTSR - Network	\$ 0.0060	231	\$ 1.38	\$ 0.0056	231	\$ 1.29	\$ (0.09)	-6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	231	\$ 1.20	\$ 0.0049	231	\$ 1.13	\$ (0.07)	-5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.38			\$ 41.22	\$ (0.17)	-0.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	231	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	231	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	138	\$ 14.45	\$ 0.1050	138	\$ 14.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	39	\$ 5.81	\$ 0.1500	39	\$ 5.81	\$ -	0.00%
TOU - On Peak	\$ 0.2170	39	\$ 8.40	\$ 0.2170	39	\$ 8.40	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 71.18			\$ 71.02	\$ (0.17)	-0.23%
HST	13%		\$ 9.25	13%		\$ 9.23	\$ (0.02)	-0.23%
Ontario Electricity Rebate	33.2%		\$ (23.63)	33.2%		\$ (23.58)	\$ 0.06	-
<b>Total Bill on TOU</b>			\$ 56.81			\$ 56.67	\$ (0.13)	-0.23%

Customer Class: <b>RESIDENTIAL SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>Non-RPP (Retailer)</b>								
Consumption	215	kWh						
Demand	-	kW						
Current Loss Factor	1.0723							
Proposed/Approved Loss Factor	1.0723							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.72	1	\$ 34.72	\$ 35.36	1	\$ 35.36	\$ 0.64	1.84%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
DRP Adjustment	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0010	215	\$ 0.22	\$ 0.0004	215	\$ 0.09	\$ (0.13)	-60.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 34.94			\$ 35.45	\$ 0.51	1.46%
Line Losses on Cost of Power	\$ 0.1368	16	\$ 2.13	\$ 0.1368	16	\$ 2.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	215	\$ 0.32	\$ 0.0009	215	\$ (0.19)	\$ (0.52)	-160.00%
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
GA Rate Riders	\$ 0.0002	215	\$ 0.04	\$ 0.0064	215	\$ (1.38)	\$ (1.42)	-3300.00%
Low Voltage Service Charge	\$ 0.0042	215	\$ 0.90	\$ 0.0042	215	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 38.90			\$ 37.48	\$ (1.42)	-3.66%
RTSR - Network	\$ 0.0060	231	\$ 1.38	\$ 0.0056	231	\$ 1.29	\$ (0.09)	-6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	231	\$ 1.20	\$ 0.0049	231	\$ 1.13	\$ (0.07)	-5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.48			\$ 39.90	\$ (1.59)	-3.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	231	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	231	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1368	215	\$ 29.41	\$ 0.1368	215	\$ 29.41	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 71.79			\$ 70.21	\$ (1.59)	-2.21%
HST	13%		\$ 9.33	13%		\$ 9.13	\$ (0.21)	-2.21%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ (23.31)	\$ -	-
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 81.13			\$ 79.33	\$ (1.79)	-2.21%

Customer Class: <b>RESIDENTIAL SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>Non-RPP (Retailer)</b>								
Consumption: <b>750</b> kWh								
Demand: <b>-</b> kW								
Current Loss Factor: <b>1.0723</b>								
Proposed/Approved Loss Factor: <b>1.0723</b>								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.72	1	\$ 34.72	\$ 35.36	1	\$ 35.36	\$ 0.64	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0004	750	\$ 0.30	\$ (0.45)	-60.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 35.47			\$ 35.66	\$ 0.19	0.54%
Line Losses on Cost of Power	\$ 0.1368	54	\$ 7.42	\$ 0.1368	54	\$ 7.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	750	\$ 1.13	\$ 0.0009	750	\$ (0.68)	\$ (1.80)	-160.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0064	750	\$ (4.80)	\$ (4.95)	-3300.00%
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0042	750	\$ 3.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 47.88			\$ 41.32	\$ (6.56)	-13.70%
RTSR - Network	\$ 0.0060	804	\$ 4.83	\$ 0.0056	804	\$ 4.50	\$ (0.32)	-6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	804	\$ 4.18	\$ 0.0049	804	\$ 3.94	\$ (0.24)	-5.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 56.89			\$ 49.77	\$ (7.12)	-12.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	804	\$ 2.73	\$ 0.0034	804	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	804	\$ 0.40	\$ 0.0005	804	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 162.63			\$ 155.60	\$ (7.12)	-4.38%
HST	13%		\$ 21.14	13%		\$ 20.22	\$ (0.93)	-4.38%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ (51.63)	\$ (51.63)	-
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 183.77			\$ 175.72	\$ (8.05)	-4.38%

  

Customer Class: <b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>Non-RPP (Retailer)</b>								
Consumption: <b>2,000</b> kWh								
Demand: <b>-</b> kW								
Current Loss Factor: <b>1.0723</b>								
Proposed/Approved Loss Factor: <b>1.0723</b>								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.49	1	\$ 39.49	\$ 40.22	1	\$ 40.22	\$ 0.73	1.85%
Distribution Volumetric Rate	\$ 0.0116	2000	\$ 23.20	\$ 0.0118	2000	\$ 23.60	\$ 0.40	1.72%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0024	2000	\$ 4.80	\$ 0.0037	2000	\$ 7.40	\$ 2.60	54.17%
<b>Sub-Total A (excluding pass through)</b>			\$ 67.49			\$ 71.22	\$ 3.73	5.53%
Line Losses on Cost of Power	\$ 0.1368	145	\$ 19.78	\$ 0.1368	145	\$ 19.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ 0.0009	2,000	\$ (1.80)	\$ (4.80)	-160.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0064	2,000	\$ (12.80)	\$ (13.20)	-3300.00%
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0039	2,000	\$ 7.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 99.04			\$ 84.77	\$ (14.27)	-14.41%
RTSR - Network	\$ 0.0056	2,145	\$ 12.01	\$ 0.0052	2,145	\$ 11.15	\$ (0.86)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,145	\$ 10.29	\$ 0.0045	2,145	\$ 9.65	\$ (0.64)	-6.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 121.35			\$ 105.57	\$ (15.77)	-13.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,145	\$ 7.29	\$ 0.0034	2,145	\$ 7.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,145	\$ 1.07	\$ 0.0005	2,145	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 403.31			\$ 387.54	\$ (15.77)	-3.91%
HST	13%		\$ 52.43	13%		\$ 50.38	\$ (2.05)	-3.91%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ (128.66)	\$ (128.66)	-
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 455.74			\$ 437.92	\$ (17.82)	-3.91%

## **Appendix 4: GA Methodology**

### **Billing of Class A and Class B Customers**

The manner in which LPDL settles with the IESO depends on the following: (i) whether the customer is a Regulated Price Plan ("RPP") consumer; and (ii) whether the customer is a Class A or Class B consumer. It is not dependent on the rate class.

LPDL has five Class A customers which qualified for the Industrial Conservation Initiative (ICI) effective July 1, 2017. On an annual basis, the average monthly peak demand for all GS>50 kW customers are reviewed to determine if any customers qualify as a Class A customer for the next ICI adjustment period. Class A customers are billed using their peak demand factor (PDF) multiplied by the actual total monthly Class A Global Adjustment (GA) published by the IESO. The amount billed to Class A customers for Class A GA is equal to the amount charged by the IESO for Class A GA (charge type 147). LPDL validates monthly that the amount billed to Class A customers for Class A GA equals the amount charged by the IESO for Class A GA so the resulting Class A GA variance is always nil.

For its Class B customers, LPDL confirms customer eligibility for the RPP as prescribed in Ontario Regulation 95/05 through monthly bill testing and upon set up: Residential and GS<50 kW customers are eligible unless enrolled with a retailer; GS>50 kW customers that are residential complexes/condo properties are eligible and must self-declare the number of units. For GS>50 kW customers not otherwise eligible and using at least 150,000 kWh but no more than 250,000 kWh per year, LPDL reviews the general service accounts annually to determine low volume status based on the most recent calendar year. The accounts are reviewed and changes are signed off by the billing manager to take effect in the next billing period. If a customer enrolls with a retailer, the billing system flags the account to exclude it from the RPP settlement process. Any customers enrolled with a retailer or paying HOEP and not a Class A customer, pay Class B GA and are charged the GA 1st Estimate rate on their monthly invoice. All customers are billed monthly, on a calendar month basis, for the actual consumption in the prior month (i.e. January consumption is billed to customers in February).

LPDL confirms that this GA rate is applied consistently for all billing and unbilled revenue transactions for all non-RPP Class B customers in all rate classes.

### **RPP/TOU Settlement Process and True-Up**

For the settlement month, LPDL uses the current actual month WAP/HOEP price from Utilismart (retailer settlement provider) and the 2nd Estimate GA rate posted on the IESO website. Then the Actual GA Rate posted on the IESO website is used for the true-up reconciliation. All non-RPP Class B customers are billed GA based on the 1<sup>st</sup> Estimate GA rates. Power and GA costs are posted to accounts 4705 and 4707 while power and GA revenues are posted to accounts 4006, 4025, 4030, 4035 and 4055. The variances arising



from the difference between these costs and revenues are then recorded and reflected in RSVA Power 1588 and RSVA GA 1589 on a monthly basis and reported to the OEB quarterly.

When completing the monthly RPP/TOU submission via the IESO Portal, LPDL has used a bottom up approach. To calculate the initial monthly submission, LPDL uses:

- actual current month interval consumption data for GS>50 Interval and Street Light RPP customers from Utilismart.
- actual current month metered TOU On-peak, Mid-peak and Off-peak data for Residential and GS<50 customers from Savage Data less an estimated % of retailer customer usage (based on prior month actual billed data).
- estimated consumption data for Unmetered Scattered Load (USL) and Sentinel customers paying RPP based on prior month actual RPP billed.

LPDL validates the above with a top down approach by comparing the actual month Net System Load Shape provided by Utilismart, and then deducts the non-RPP data, gathered from our billing system, to validate the RPP volume.

This process is then reconciled and trued-up over the following two months:

- The 1<sup>st</sup> month following the initial submission, a GA true up is calculated to submit based on the actual GA rate that is now available compared to the 2<sup>nd</sup> Estimate rate that was used in the original submission.
- The 2<sup>nd</sup> month following the initial submission, the RPP/TOU is trued up to use actual billed kWh for the submission month. This 2<sup>nd</sup> true up has been consistently fairly minimal as the main kWh variance is due to the difference between the estimated vs actual % with a retailer in the month.

An annual GA reconciliation is also performed each year end which trues up the GA variance dollars in account 1589 each December. This GA reconciliation calculates the actual monthly non-RPP class B kWh at the monthly GA rate variance (difference between 1<sup>st</sup> estimate rate billed and Actual rate paid). This reconciliation is performed in line with the GA Analysis Workform to verify actual data used above is accurate and posted to the appropriate accounts. Any reconciling differences are accrued into the appropriate fiscal year and settled in the month when the reconciliation is complete.

As part of the monthly submission to the IESO, LPDL also submits the actual current month's volume that LPDL purchased from all embedded generators (microFIT, FIT, HCI and RESOP). LPDL also submits the actual current month's volume of Class A customer usage. The Embedded Generation and Class A customer actual current month usage are retrieved from Utilismart.

LPDL confirms that it has no embedded distribution customers.

LPDL follows a substantive approach using robust reconciliation processes and internal controls to ensure accuracy and completeness for the settlement submission process. In addition, LPDL does regular bill testing for each class of customer, recalculates the various

charges based on approved rates and ensures all correct general ledger accounts are used.

### **Description of Accounting Methods**

LPDL confirms that it follows the OEB's letter dated May 23, 2017 – Guidance on the Disposition of Account 1588 and 1589 as well as the latest February 21, 2019 guidance related to Commodity Pass-Through Accounts 1588 & 1589:

- RPP settlement true-up claims are conducted monthly.
- The balances in RSVA Power 1588 and RSVA GA 1589 accounts that are requested for disposition reflect RPP settlement amounts pertaining to the period that is being requested for disposition.
- RPP settlement true-up claims for a given fiscal year that have not been reflected in the financial statements are to be identified separately as an adjustment to the balance requested for disposition.
- Ensure that appropriate controls, processes and systems are in place to ensure all of the above requirements are met accurately and on a timely basis
- Ensure the standardized processes are followed for: RPP settlements and true-ups; accounting journal entries for commodity pass-through accounts; adjustments to commodity pass-through accounts in rate applications; and embedded generation settlement with IESO.

#### **Account 1588**

Revenue associated with account 1588 consists of customers that pay TOU rates (Residential and GS<50) and RPP tiered rates (GS>50, USL, Sentinel and Street Light). RPP and TOU rates are prescribed by the OEB and are updated in May and November. Expenses associated with account 1588 consist of WAP/HOEP + GA for RPP/TOU customers and WAP/HOEP for non-RPP customers (GS>50 spot and any customers enrolled with a retailer) who pay market/contract price and GA. Unaccounted for Energy, due to the difference in System Losses applied to sales volumes versus purchased volumes, also accumulate in this account.

#### **Account 1589**

Revenue associated with account 1589 consists of customers that pay Class B GA at the 1<sup>st</sup> Estimate rate (non-RPP GS>50 spot customers and any customers enrolled with a retailer). Expenses associated with account 1589 consist of the same non-RPP GS>50 spot customers and any customers enrolled with a retailer volume applied at the Actual GA rate. The GA Analysis Workform validates that the above GA revenue and expenses have been allocated to this account appropriately.

LPDL confirms that the processes detailed above have been validated to be consistently accurate and timely for historical balances and monthly submission reconciliations and no material adjustments are required.

