

December 14, 2020

VIA EMAIL

Ms. Christine Long
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4
Email: boardsec@oeb.ca

Dear Ms. Long:

Re: Service Area Amendment - Alectra Utilities Corporation

Alectra Utilities Corporation (“Alectra”) is a licensed electricity distributor, operating under Electricity Distribution Licence No. ED-2016-0360. Among other communities comprising its service territory, Alectra provides service to customers in the Township of Adjala-Tosorontio. In the enclosed application Alectra respectfully requests that Schedule 1 of Alectra Utilities Corporation’s Electricity Distribution Licence be amended to include the property located at 1854 Adjala Tecumseth Townline, Adjala.

On June 14, 2017, Hydro One Networks Inc. (“Hydro One”) and Alectra filed a joint application for combined service area amendments and sale of assets, in order to eliminate all load transfer arrangements between the two distributors. The application was assigned file number EB-2017-0237. The application was granted on September 21, 2017. The application sought, in part, to transfer 205 Hydro One customers to Alectra. Amongst those customers were eight customers with municipal addresses ranging from 1756 to 2092 Adjala Tecumseth Townline, Adjala. The property that is the subject of this application, located at 1854 Adjala Tecumseth Townline, was not considered in the 2017 application, but is geographically located ‘in-between’ properties which were approved for the transfer from Hydro One to Alectra.

Alectra notes that the customer residing on the property was notified of the proposed amendment. Hydro One has granted permission for Alectra to proceed with filing the enclosed Service Area Amendment. The Distribution Licence of Hydro One does not need to be amended, since Hydro One’s licence already points to Alectra’s licence to define the exclusions in its service territory.

All of which is respectfully submitted by:



Indy J. Butany-DeSouza, MBA
Vice President, Regulatory Affairs
Alectra Utilities Corporation

Attachments

cc: Aarani Pathmanathan, Hydro One Networks Inc.

Service Area Amendment Application

Alectra Utilities Corporation

Date: December 14, 2020

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7.0 INTRODUCTION

This Application is structured to follow the *Filing Requirements for Service Area Amendments* as specified by the Ontario Energy Board (“OEB” or the “Board”) in *Chapter 7 of the Filing Requirements for Transmission and Distribution Applications* (the “Filing Requirements”). The section numbering follows that of the Filing Requirements.

Alectra Utilities Corporation (“Alectra” or the “Applicant”) is a licensed electricity distributor and holds Electricity Distribution License No. ED-2016-0360. In this application (the “Application”), Alectra requests an amendment to its service area, as described in Schedule 1 of the Applicant’s Distribution License, for the purpose of connecting a customer that is geographically located in between a grouping of eight customers that were previously transferred from Hydro One Networks Inc. (“Hydro One”) to the service territory of Alectra in a Load Transfer Elimination proceeding (EB-2017-0237).

Hydro One has assessed its potential to connect the customer and has identified that Alectra has distribution facilities immediately in front of the property. Hydro One has granted permission for Alectra to proceed with filing a Service Area Amendment to allow for this connection.

7.1 BASIC FACTS

7.1.1

Provide the contact information for each of the following persons: Contact information includes the name, postal code, telephone number, and, where available, the email address and fax number of the persons listed below.

7.1.1 (a)

The applicant

Alectra Utilities Corporation
2185 Derry Road West
Mississauga, Ontario
L5N 7A6

Indy J. Butany-DeSouza
Vice-President, Regulatory Affairs

Email: indy.butany@alectrautilities.com

7.1.1 (b)

The incumbent distributor

Hydro One Networks Inc.
483 Bay Street, South Tower, 7th Floor
Toronto, Ontario,
M5G 2P5

Pasquale Catalano
Advisor, Regulatory Affairs
Telephone: (416) 345-5405
Email: Pasquale.Catalano@HydroOne.com

7.1.1 (c)

Every affected customer, landowner, and developer in the area that is the subject of the SAA application

One residential customer is affected by this SAA application.

Cieslak, John Bernard; Cieslak, Nancy Ann
1854 Adjala Tecumseth Townline
Adjala, Ontario L0G 1W0
Telephone: (647) 526-9919

7.1.1 (d)

Any alternate distributor other than the applicant and the incumbent distributor, if there are any alternate distributors bordering on the area that is the subject of the SAA application

NOT APPLICABLE

7.1.1 (e)

Any representative of the persons listed above including, but not limited to, a legal representative

NOT APPLICABLE

7.1.2

Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA

The Customer that is the subject of the Application is within the service area of Hydro One. The Customer within the area of the amendment has requested that Alectra provide an electrical distribution connection. Alectra determined that the customer's location is within Hydro One's service territory. After contacting Hydro One, the customer was advised that it would be more efficient for Alectra to connect the customer. Hydro One subsequently provided its consent to Alectra to file an SAA and to proceed with connecting the customer. Alectra has distribution facilities in place immediately in front of the customer's property and has sufficient capacity on its existing distribution facilities bordering the land to supply the proposed load. Eight neighboring properties, including those directly adjacent to 1864 Adjala Tecumseth (1756 Adjala Tecumseth at south boundary and 1990 Adjala Tecumseth at north boundary) were transferred from Hydro One to Alectra in a load transfer elimination application (EB-2017-0237) and are currently supplied by Alectra. The property which is the subject of this application was not considered as part of that application.

No increase in rates for either Alectra Utilities' or Hydro One's existing customers will be required; thus, no party is disadvantaged as a result of this proposed amendment for the Applicant to supply the Customer. No load transfers will be created or removed by the proposed service area amendment.

DESCRIPTION OF PROPOSED SERVICE AREA

7.1.3

Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands. For SAA applications dealing with general expansion areas, the description of the lands should include the lot number and the concession number of the lands, if available, as well as a clear, description of the boundaries of the area (including relevant geographical and geophysical features).

The land subject to this SAA is located at 1854 Adjala Tecumseth Townline, Adjala, northwest of the intersection of the Adjala Tecumseth Townline and the 4th Line of the Township of Adjala-Tosorontio. The legal property description is LT 8, CON 8 ADJALA, PT LT 7, CON 8 ADJALA, PART 1, 51R2502; ADJALA/TOSORONTIO.

The property is bounded to the north by 1990, 2050, 2072, 2084 and 2092 Adjala Tecumseth Townline and to the South by 1756 Adjala Tecumseth Townline, all of which were previously transferred in Load Transfer Elimination application (EB-2017-0237).

7.1.4

Provide one or more maps or diagrams of the area that is the subject of the SAA application. The maps or diagrams must identify the following information:

7.1.4 (a)

The borders of the applicant's service area

See Attachment 1.

7.1.4 (b)

The borders of the incumbent distributor's service area

See Attachment 1.

7.1.4 (c)

The borders of any alternate distributor's service area, if applicable

NOT APPLICABLE

7.1.4 (d)

The territory surrounding the area for which the applicant is making the SAA application

See Attachment 1.

7.1.4 (e)

The geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities

The property is located northwest of the intersection of the Adjala Tecumseth Townline and the 4th Line in a rural area amongst fields and farmland, approximately 3 kilometers west of the community of Tottenham.

See Attachment 1.

7.1.4 (f)

The existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well)

Alectra has an existing single-phase 8.32kV distribution line immediately in front of the property requiring a service connection.

DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED AMENDMENT AREA

7.1.5

Provide a description of the proposed type of physical connection (i.e., individual customer, residential subdivision commercial or industrial development, or general service area expansion)

One residential customer requires a connection at the service location.

7.1.6

Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application. Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application

The applicant does not have any plans to expand on any lands adjacent to the property which is the subject of this SAA application.

7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

7.2.1

In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application. The comparison must include the following

The new service would be serviced by Alectra from the existing 8.32 kV distribution assets located immediately in front of the property which is the subject of this application. There is ample capacity across the existing distribution assets to serve the single-phase 400A residential home proposed for the subject property.

To service this customer, Hydro One would be required to either extend their 27.6 kV feeder by 600 metres, or the Customer would have to extend a private primary by 70 metres to access the new connection. Other than this connection, there are no other requirements for Hydro One to extend their distribution pole line into the general area of the property, which is the subject of this application.

7.2.1 (a)

The location of the point of delivery and the point of connection

This service is utilizing Alectra's existing 8.32kV, 834-F2 circuit and hydro pole P10069 that is located on the west side Adjala Townline road. Alectra will be installing an underground single-phase fused cutout SU841432 on existing pole P10069. From the fused cutout one run of underground 15kV 1/0 AL Alectra owned conductor will be installed within a customer installed duct structure to supply a Alectra owned single phase 50kVA, 8.32kV-120/240V transformer.

See Attachment 2

7.2.1 (b)

The proximity of the proposed connection to an existing, well-developed electricity distribution system

Alectra's distribution system runs along the Adjala Tecumseth Townline directly in front of the property which is the subject of this application.

7.2.1 (c)

The fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection cost is unnecessary for the proposed SAA (Note: the Board will determine if the reason provided is acceptable)

Alectra Utilities' estimated fully allocated connection costs for supplying Customer are as follows:

Direct Capital Cost	\$26,025
HST (13%)	\$3,383
Invoice Total	\$29,408

According to the pricing above, all costs are paid by the Customer.

7.2.1 (d)

The amount of any capital contribution required from the customer

All connection costs are paid by the Customer and based on a fully allocated cost.

7.2.1 (e)

The costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed

There would not be any stranded assets in need of removal or de-energization.

7.2.1 (f)

Information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term

There will be no negative effect on the reliability of the infrastructure in the area that is the subject of this Application or in the regions adjacent to the area that is the subject of the Application over the long term.

7.2.1 (g)

Information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application

There is no known growth potential in the area that is the subject of this SAA application and in the Alectra region adjacent to the area that is the subject of this SAA application.

There is a residential subdivision planned in Hydro One territory located north-west of 1854 Adjala Tecumseth Townline called Tribute Development; however, this is outside of Alectra's service territory.

7.2.1 (h)

Information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application

The infrastructural changes proposed in this SAA do not have any effect on the cost-effectiveness. There is no need for any additional proposed infrastructure to service this connection.

7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT

DESCRIPTION OF IMPACTS

7.3.1

Identify any affected customers or landowners

See Section 7.1.1 (c) above.

7.3.2

Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

There are no impacts on costs, rates, service quality, or reliability for customers in the area that is the subject of the Application or that arise as a result of the proposed service area amendment.

7.3.3

Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

There are no impacts on costs, rates, service quality, or reliability for customers of any distributor outside the area that is the subject of the Application or that arise as a result of the proposed service area amendment.

7.3.4

Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable

There are no impacts on Alectra Utilities because there is adequate capacity in the area to supply this customer. No existing Hydro One customers will be affected by this Application; as a result, there is no impact on Hydro One as a distributor. The only impact is to the service area boundaries.

7.3.5

Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted

There will be no stranded or redundant assets resulting from this service area amendment.

7.3.6

Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application

There is no requirement to transfer any assets.

7.3.7

Identify any customers that are proposed to be transferred to or from the applicant

See Section 7.1.3

7.3.8

Provide a description of any existing load transfers or retail points of supply that will be eliminated

There are no existing load transfers or retail points of supply that will be eliminated.

7.3.9

*Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code ("DSC")? If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.
Evidence of Consideration and Mitigation of Impacts*

There will be no new load transfers or retail points of supply created as a result of this Application.

7.3.10

Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA

There are no other customers other than the Customer identified above.

7.3.11

Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.

A letter indicating consent of Hydro One is provided in Attachment 3.

7.3.12

Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable

The Connection Request from the Customer is provided in Attachment 4, as evidence of the customer's support of this application.

7.3.13

Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).

NOT APPLICABLE

7.4 CUSTOMER PREFERENCE

The Board, in the RP-2003-0044 decision, stated that customer preference is an important, but not overriding consideration when assessing the merits of an SAA.

7.4.1

An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.

The Connection Request from the Customer is provided as Attachment 4, as evidence of the Customer's preference to proceed with Alectra Utilities as the electrical distributor

7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS

Alectra Utilities has not completed Section 7.5 of this SAA Application as this is not a contested Application. Hydro One has provided its consent to this SAA, as shown in the attached letter of consent, included herewith as Attachment 3.

If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.

NOT APPLICABLE

7.5.1

If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.

NOT APPLICABLE.

7.5.2

Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.

NOT APPLICABLE.

7.5.3

Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location, incremental up-stream capital investment required to serve the load, the present value of incremental OM&A costs and incremental taxes as well as the expected incremental revenue, the amount of revenue shortfall, and the capital contribution requested.

NOT APPLICABLE.

7.5.4

If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.

NOT APPLICABLE.

7.5.5

A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.

NOT APPLICABLE.

7.5.6

Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.

NOT APPLICABLE.

7.5.7

Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.

NOT APPLICABLE.

METHOD OF DISPOSITION

The Applicant would ask that this matter be disposed of without a hearing, pursuant to subsection 21(4) of the *Ontario Energy Board Act, 1998*, as Hydro One has consented to Alectra Utilities' proposed service area amendment as shown in Attachment 3.

CONCLUSION

The evidence filed with this Application confirms that it is economically efficient for Alectra Utilities to serve the residential customer at 1854 Adjala Tecumseth Townline, Adjala. Moreover, the customer is located in-between properties which Alectra Utilities already services and the proposed amendment will favourably affect the contiguous density of the Applicant's service territory. No increase in rates for either Alectra Utilities' or Hydro One's existing customers will be required to service the proposed development as a result of this Application.

Alectra Utilities request the Board to dispose of the application without a hearing, on the basis that both parties agree to the amendment.

All of which is respectfully submitted this 8th day of December 2020.



Indy J. Butany-DeSouza

Vice-President, Regulatory Affairs

Email: RegulatoryAffairs@alecrautilities.com

Attachment 1 Maps of the Area







Attachment 3 Hydro One Letter of Consent

Hydro One Networks Inc.
7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5393
Fax: (416) 345-5866
Joanne.Richardson@HydroOne.com

Joanne Richardson
Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

December 8, 2020

Ms. Indy Butany-DeSouza
Alectra Utilities Corporation
2185 Derry Road West
Mississauga, ON
L5N 7A6

Dear Ms. Butany-DeSouza:

Alectra Utilities Corporation Application for Licence Amendment

This is to confirm that Hydro One Networks Inc. ("Hydro One") supports your application to amend the Alectra Utilities Corporation ("Alectra") Distribution Licence as proposed in Alectra's service area amendment application. The intent of the application is to amend Alectra's distribution licence to include the lands described as 1854 Adjala Tecumseth Townline, Adjala, northwest of the intersection of the Adjala Tecumseth Townline and the 4th Line of the Township of Adjala-Tosorontio. The legal property description is LT 8, CON 8 ADJALA, PT LT 7, CON 8 ADJALA, PART 1, 51R2502; ADJALA/TOSORONTIO.

Also, Hydro One supports Alectra's request to proceed with this service area amendment without a hearing.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

c/ Aarani Pathmanathan (Hydro One)

Attachment 4 Customer's Request for Connection

9/14/2020	Request Details
General Information	
Who is submitting the application:**	
<input checked="" type="checkbox"/> Customer/Owner <input type="checkbox"/> Consultant <input type="checkbox"/> Electrical Contractor <input type="checkbox"/> General Contractor	
Name of Customer/Owner:	
<input type="text" value="John and Nancy Cieslak"/>	
Name of Applicant:**	
<input type="text" value="John and Nancy Cieslak"/>	
Who is paying for the electrical bill?:**	
<input checked="" type="checkbox"/> Customer/Owner <input type="checkbox"/> Builder	
Address for Electrical Bills:	
<input type="text" value="1854 Adjala-Tecumseth Townline Tottenham ON L0G1W0"/>	
Details	
Requested Service Type:**	
<input type="checkbox"/> OVERHEAD <input checked="" type="checkbox"/> UNDERGROUND	
PHASE:**	
<input type="text" value="1"/>	
Service (Customer Supply) Voltage:**	
<input checked="" type="checkbox"/> 120/240 <input type="checkbox"/> Other	
Requested Service Size (Amps):**	
<input type="text" value="400"/>	
Additional Comments:	
<div></div>	
Attachments	
<div>Drawing Attachments Required for Service Size(Amps) 400A and above**</div>	