



December 16<sup>th</sup>, 2020

Ms. Christine E. Long  
Registrar  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, Suite 2700  
Toronto, ON M4P 1E4

Dear Ms. Long,

**Re: 2021 IRM Rate Application EB-2020-0019**

Pursuant to your letter dated December 9<sup>th</sup> 2020 please find enclosed ERTH Power Corporation's Revised Application and Evidence with respect to its 2021 IRM Application file EB-2020-0019 for a change to distribution rates based upon the Price Cap Incentive Rate-Setting Mechanism format chapter 3 of the filing requirements.

ERTH Power would like to note that it has completed its merger with West Coast Huron Energy and as such requests that the Board approve this application and resulting tariff sheet as ERTH Power Corporation Main Rate Zone, and ERTH Power Corporation Goderich Rate Zone.

Should you have any questions, or concerns, please contact Diane Taylor [Diane.Taylor@erthpower.com](mailto:Diane.Taylor@erthpower.com) or via telephone 519-485-1820.

Respectfully,

*Original signed*

Graig Pettit  
Vice President & General Manager

*Your Hometown Utility*

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## 2. Summary

The Applicant, ERTH Power Corporation, is filing this application for its Incentive Rate Mechanism change to be implemented May 1<sup>st</sup>, 2021, for both the ERTH Power Main Rate Zone and ERTH Power Goderich Rate Zone. The applicant has followed the methodology set out in “Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments”, as revised up to and including May 14<sup>th</sup>, 2020 (“Filing Requirements”). All rate adjustments sought are the product of the operation of the 2021 IRM Rate Generator Model, which was issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

ERTH Power is requesting that its application be heard by way of a written hearing by delegation with OEB staff. ERTH Power notes that it achieved an ROE in excess of 300 basis point in its merged 2019 financial performance. ERTH Power is aware that any Distributor requesting an increase after a year when they achieve greater than 300 basis points be subject to a hearing with a Board panel instead of under delegation. ERTH Power submits that because of its decision with respect to its merger with West Coast Huron Energy (EB-2018-0082) and its applicable decision with respect to deferred rebasing and the Earnings Sharing Mechanism, that the requirement of a hearing with a Board Panel should be waived.

In order to fund the cost of the transaction merging LDC's are able to earn more than the allowed bandwidth for rate of return for a period of five years and for ERTH Power an additional four years to be shared 50/50 with its customers. Therefore, given this decision and the Report of the Board Regarding Rate Making Policies Associated with Distributor Consolidation (issued July 23<sup>rd</sup>, 2007) and EB-2014-0138 issued March 26<sup>th</sup>, 2015, ERTH Power is clearly entitled to earn in excess of 300 basis points and file for IRM increases during the 9-year rebasing deferral.

Within the MAADs application EB-2018-0082, Exhibit B, Tab 2 Schedule 1, page 5 of 6 ERTH submitted the following:

## 2. Deferred Rebasing:

- (a) The Applicants confirm that they have chosen to defer ETPL's rebasing for nine years from the date of closing the last of the proposed transactions, consistent with the Board's March 26, 2015 Report on Rate- Making Associated with Distributor Consolidation (the "Consolidation Policy") and with the Handbook.
- (b) The Applicants have relied upon the guidance in the Consolidation Policy and in the Handbook in the structuring of the transaction. The Handbook states that "Consolidating entities that propose to defer rebasing beyond five years, must implement an [Earnings Sharing Mechanism ("ESM")] for the period beyond five years." (Handbook, p.16)
- (c) The ESM proposed by the Applicants for years six to nine of the rebasing deferral period in this Application is consistent with the Consolidation Policy which states that the ESM:

*"would be implemented if the consolidated entity's ROE was greater than 300 bps above the allowed ROE as set out under the incentive regulation policy. The ESM will be based on a 50:50 sharing of excess earnings with consumers." (Consolidation Policy, p. 12)*

Per OEB Decision regarding the Earnings Sharing Mechanism, EB-2018-0082 page 18:

The 2015 Report requires consolidating entities that propose to defer rebasing beyond five years to implement an ESM for the period beyond five years to protect customers and ensure that they share in increased benefits from consolidation.

The Board in its findings page for EB-2018-0082, 19 stated:

The OEB finds that the Applicants ESM proposal is consistent with the requirements of the Handbook. The OEB therefore approves the Applicants' proposal with respect to the ESM. The OEB orders that when the Applicants file their ESM, they do so in accordance with prevailing OEB policy at the time.

## **2020 Tariff Sheet**

The Applicant has set out at Appendix B, a copy of the ERTH Power-Main 2020 Tariff Sheet from EB-2019-0033, which was issued in its final form on April 16<sup>th</sup>, 2020. The rates and charges set out in that tariff sheet form the starting point from which the 2021 rates and charges are calculated using the Board's 2020 IRM Models.

The Applicant has set out at Appendix K, a copy of the ERTH Power-Goderich 2020 Tariff Sheet from EB-2019-0033, which was issued in its final form on October 8<sup>th</sup>, 2020. The rates and charges set out in that tariff sheet form the starting point from which the 2021 rates and charges are calculated using the Board's 2020 IRM Models.

## **2021 IRM Rate Models**

The Applicant completed the 2021 IRM Models, as set out at:

- Appendix C ERTH Power-Main Rate Zone (2021 IRM Rate Generator Model),
- Appendix J ERTH Power-Goderich Rate Zone (2021 IRM Rate Generator Model)

Any amendments to the functionality, or operations, of the 2020 IRM Models have been performed by Board Staff and returned to the Applicant in locked format.

### ***Price Cap Adjustment – GDP-IPI***

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

### ***Price Cap Adjustment – Stretch Factor***

The applicant has chosen the group 3 stretch factor for ERTH Power-Main and the group 5 stretch factor for ERTH Power-Goderich as it is filing this application as an Incentive Rate Mechanism application and as such is subject to the appropriate stretch factor for that group for each former entity and in accordance with the approved MAAD EB-2018-0082.

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Rate-setting for Ontario's Electricity Distributors).

### ***Deferral and Variance Account Rate Riders***

Deferral and Variance account data has been provided for both of ERTH Power's Rate Zone's as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2021 IRM Rate Generator Model, worksheet 3, "2019 Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a debit of \$3,104,436 for ERTH Main and \$139,905 for ERTH Goderich which does meet the Board's disposition threshold for both rate zones.

ERTH is proposing to dispose of the balances on the basis of its current audited amounts. A summary of the amounts proposed for disposal can be found in Table 1 Below. ERTH Power notes that for its main rate zone an ongoing review of its balances in account 1588 and 1589 are being completed and as such disposition of these accounts is not requested at this time. ERTH Power will work with Board staff to adjust the models as required.

All Group 1 Accounts balances have been reconciled to the 2020 RRR, 2.1.7 filing with the exception of Account 1588. Account 1588 is still under review by ERTH staff and it is determining the impacts that the adjustments have upon the balances. The amount the account is out is essentially the principal adjustments that have been detailed in the ERTH Main GA Model.

**Table 1**

<b>ERTH Power Main Rate Zone</b>		
LV Variance Account	1550	\$69,127.80
Smart Metering Entity Charge Variance Account	1551	-\$20,178.12
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	-\$76,451.19
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0.00
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	-\$25,814.70
RSVA - Retail Transmission Network Charge	1584	-\$46,147.79
RSVA - Retail Transmission Connection Charge	1586	-\$48,361.55
RSVA - Power <sup>4</sup>	1588	\$2,597,450.90
RSVA - Global Adjustment <sup>4</sup>	1589	\$654,810.52
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	\$0.00
LRAMVA	1568	\$0.00
<b>Grand Total</b>		<b>\$3,104,435.87</b>



<b>ERTH Power Goderich Rate Zone</b>		
LV Variance Account	1550	\$0.00
Smart Metering Entity Charge Variance Account	1551	-\$2,951.30
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	-\$8,960.49
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0.00
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	-\$5,227.56
RSVA - Retail Transmission Network Charge	1584	-\$49,444.73
RSVA - Retail Transmission Connection Charge	1586	-\$20,486.40
RSVA - Power <sup>4</sup>	1588	\$191,385.69
RSVA - Global Adjustment <sup>4</sup>	1589	\$35,589.93
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	
LRAMVA	1568	
Grand Total		<b>\$139,905.14</b>

The resulting rate riders calculated in the 2021 IRM model for each rate zone can be found in Table 2 below.

**Table 2**

<b>ERTH Power Main Rate Zone</b>		<b>DVAD</b>		<b>GA</b>		<b>CBR Class B</b>	
Rate Class	Unit	Rate Rider	Unit	Rate Rider	Unit	Rate Rider	
Residential Service Classification	kWh	\$ 0.0047	kWh	\$ 0.0095	kWh	-\$ 0.0001	
General Service Less Than 50 kW Service Classification	kWh	\$ 0.0048	kWh	\$ 0.0095	kWh	-\$ 0.0001	
General Service 50 To 999 kW Service Classification	kW	\$ 1.7019	kWh	\$ 0.0095	kW	-\$ 0.0297	
General Service 1,000 To 4,999 kW Service Classification	kW	\$ 2.2991	kWh	\$ 0.0095	kW	\$ 0.0525	
Large Use Service Classification	kW	\$ 2.7582	kWh	\$ -	kW	\$ -	
Unmetered Scattered Load Service Classification	kWh	\$ 0.0048	kWh	\$ 0.0095	kWh	-\$ 0.0001	
Sentinel Lighting Service Classification	kW	\$ 0.0048	kWh	\$ 0.0095	kW	-\$ 0.0001	
Street Lighting Service Classification	kW	\$ 1.7810	kWh	\$ 0.0095	kW	-\$ 0.0317	
Embedded Distributor Service Classification	kW	\$ 2.2409	kWh	\$ 0.0095	kW	-\$ 0.0399	

<b>ERTH Power Goderich Rate Zone</b>		<b>DVAD</b>		<b>DVAD Non-WMP</b>		<b>GA</b>		<b>CBR Class B</b>	
Rate Class	Unit	Rate Rider	Unit	Rate Rider	Unit	Rate Rider	Unit	Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$0.0018	kWh	\$0.0000	kWh	\$0.0018	kWh	-\$0.0001	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$0.0019	kWh	\$0.0000	kWh	\$0.0018	kWh	-\$0.0001	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	\$0.3509	kW	\$0.0000	kWh	\$0.0018	kW	-\$0.0158	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	-\$0.1591	kW	\$0.9409	kWh	\$0.0018	kW	-\$0.0056	
LARGE USE SERVICE CLASSIFICATION	kW	-\$0.1889	kW	\$0.0000	kWh	\$0.0000	kW	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.0020	kWh	\$0.0000	kWh	\$0.0000	kWh	-\$0.0001	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$0.0020	kW	\$0.0000	kWh	\$0.0000	kW	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$0.9762	kW	\$0.0000	kWh	\$0.0018	kW	-\$0.0444	



***GA Workform***

The applicant has completed its GA Workform for 2019 and has provided adjustments required and balanced its results to a variance of less than 1% for each rate zone. The applicant has provided the models as part of this application. A copy of the GA Workform is included as Appendix D and Appendix I.

ERTH is requesting disposition of its GA balance of \$654,811 for ERTH Main Rate Zone and \$35,589 for its Goderich Rate Zone at this time.

***Tax Change Rate Rider***

The Applicant has calculated the 2021 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax savings of \$0 for ERTH Power-Main. The nil value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. When calculating the tax change within the ERTH Power-Goderich IRM Rate Generator Model the calculation produced a sharing of tax amount of **(\$3,252)**. The low value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. WCHE will post the tax savings sharing amount to account 1508 to be disposed of later as part of another proceeding.

***Retail Transmission Service Rates***

The Applicant presently seeks changes to its Retail Transmission Service Rates for both ERTH Power-Main and ERTH Power-Goderich; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates that have been proposed as detailed in Section 4.5 and 5.5 respectively and in Appendix C and Appendix J of this application. ERTH Power implemented the formulaic process to calculate its RTSR's any swing in the rates is due to the application of the calculation and beyond the control of the applicant.

***Other Rates and Charges***

The Applicant also seeks continuation of the other rates and charges approved in EB-2019-0033 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

## 2021 Tariff Sheet

The Applicant has set out at Appendix G and Appendix N a copy of the 2021 Tariff Sheet from the 2021 IRM Rate Generator Model for each of ERTH Power's Rate Zones in the application. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2021 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2021 IRM Rate Generator Model, for:

- Service Charge

## 2021 Bill Impacts

The Applicant has set out at Appendix H and Appendix O a copy of the 2021 Bill Impacts from the 2021 IRM Rate Generator Model for the respective Rate Zones. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10<sup>th</sup> percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. ERTH Power calculated the lowest 10<sup>th</sup> percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed, the lowest 10<sup>th</sup> percentile was calculated and an average of their monthly usage (233 kWh's) was determined and utilized to calculate bill impacts.

### ERTH Power Main Rate Zone Impact Summary:

Rate Class	kWh	Distribution		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	750	\$ 0.16	0.49%	\$ 1.94	1.61%
Residential	1000	\$ 0.01	0.03%	\$ 2.42	1.60%
Residential	233	\$ 0.47	1.46%	\$ 0.94	1.69%
GS<50 kW	2000	-\$ 1.37	-2.52%	\$ 3.40	1.16%

**ERTH Power Goderich Rate Zone Impact Summary:**

		<b>Distribution</b>		<b>Total Bill</b>	
<b>Rate Class</b>	<b>kWh</b>	<b>\$ Impact</b>	<b>% Impact</b>	<b>\$ Impact</b>	<b>% Impact</b>
Residential	750	\$ 0.55	1.59%	\$ 0.89	0.73%
Residential	1000	\$ 0.55	1.59%	\$ 1.04	0.67%
Residential	136	\$ 0.55	1.61%	\$ 0.52	1.15%
GS<50 kW	2000	\$ 0.93	1.58%	\$ 2.28	0.76%

### 3. Overview-The Story of ERTH

Formation of the Erie Thames Power Group of Companies now “ERTH Corporation”

In late 1999 and early 2000, the Ontario government enacted the *Energy Competition Act, 1998* (Bill 35), deregulating Ontario’s electricity industry. In response, on September 1, 2000, Erie Thames Power Corporation (“Erie Thames”) and its subsidiaries, Erie Thames Powerlines Corporation (“ET Powerlines”) and Erie Thames Services Corporation (“ET Services”) were created pursuant to section 142 of the *Electricity Act, 1998* (the “EA”) and sections 71 and 73 of the Ontario *Energy Board Act, 1998* (the “OEB Act”). These provisions allowed municipalities to enact bylaws to facilitate the amalgamation of their public utilities into Ontario *Business Corporations Act* corporations.

Erie Thames was formed through the amalgamation of seven separate public utilities owned by the municipal corporations of the Town of Ingersoll, Township of East Zorra-Tavistock, Township of Zorra, Municipality of Central Elgin, Township of South-West Oxford, Town of Aylmer and Township of Norwich (collectively, the “Municipal Shareholders”). By virtue of the transfer by-laws passed by the councils of these municipalities, the former local public utilities were rendered inactive and replaced by Erie Thames, and each of the municipalities became shareholders in Erie Thames, with each holding an equal number of voting shares.

Erie Thames was created as a holding company with its principal business to provide oversight of and shared corporate services (e.g. legal, financial/accounting, regulatory) to its wholly owned subsidiary companies, ET Powerlines and ET Services. Through ET Services, Erie Thames would provide similar services to its municipal customer base that were provided by the former public utilities, and also seek to expand its customer base through organic sales growth and future acquisitions and amalgamations in respect of its non-regulated businesses. These objectives were reflected in the founding principles and the vision, mission and goals of Erie Thames in 2000:

#### *Founding Principles*

- Local presence/control/involvement
- Build on commitment to customer care
- Provide safe, reliable supply of electricity
- Shareholder returns
- Local employment

- Mitigate consumer rate impacts

Erie Thames' wholly owned subsidiaries were established to provide regulated electricity and non-regulated services. ET Powerlines took over the ownership and operation of the electricity infrastructure from the Municipal Shareholders. ET Services, incorporated as a non-regulated operating company, provided services to electric utilities (including ETPL), municipalities and developers, including, water, sewer and electricity billings for utility companies, electricity grid expansion and maintenance services, traffic signal installation services, and meter reading, verification and maintenance.

Responding to its original vision, mission and goals, which charted a path to growth, Erie Thames experienced significant growth between the period of 2000 and 2018 through an organic increase in customers and the acquisition of new businesses. It also underwent a number of organizational changes, which included the creation of new business lines, amalgamations, reorganizations and a major rebranding of ETP and its subsidiaries. Highlights of these changes are detailed below.

#### *Regulated Electricity Distribution Growth*

After 2000, Erie Thames sought to expand the regulated electricity distribution side of its business to include a larger territory in southwestern Ontario. It accomplished this by leveraging our affiliate business service offerings; building a strategic relationship that lead to the following transactions:

- ***December 2010: Acquisition of all of the shares of West Perth Power Inc. ("WPPI") and Clinton Power Corporation ("Clinton Power")***, thus expanding its regulated electricity distribution customer base to approximately 19,500 customers. With this purchase, the Municipalities of Central Huron and West Perth became shareholders in ERTH under the "one share, one vote" governance model.
- ***2018: Acquisition of all of the shares of West Coast Huron Energy Inc. – Goderich Hydro ("WCHEI")***, On December 20<sup>th</sup>, 2018 the Ontario Energy Board approved the merger between WCHEI and ERTH Power Corporation. This approval expanded the regulated electricity distribution customer base to approximately 24,000 customers in 15 communities across 4 counties thus creating a regional footprint to continue grow the regulated business. The closing documents were executed on January 8<sup>th</sup>, 2020 officially amalgamating the two Utilities. With this purchase, the Town of Goderich became a shareholder in ERTH under the "one share, one vote" governance model.

*Affiliate Growth and New Companies*

After its incorporation in 2000, Erie Thames established itself as a successful, non-regulated business offering services to utilities, municipalities and large industrial companies. Erie Thames then sought to expand ET Services' service offerings to new, but related, areas through the acquisition of a number of businesses beginning in 2004. As a result of ET Services' success and new acquisitions, the number of employees grew from 35 in 2000 to over 120 by 2018.

*Corporate Reorganization and Rebranding:*

Erie Thames group of companies rebranded in 2008 and in 2009 in response to OEB restrictions imposed on LDCs' relationships with their non-regulated affiliates. As a result, Erie Thames Power (the Holdco) was rebranded as EARTH Corporation and ET Services was split into CRU Solutions, Ecaliber and ET Powerlines.

*Evolution of EARTH's Strategic Direction*

EARTH revisited its strategic direction, goals and objectives a number of times since 2000 as the corporation continued with its growth. With each change, EARTH sought to encapsulate the best strategic vision for the corporation that would help to ensure its continued success and profitability and maximize shareholder returns.

In 2018, EARTH shareholders approved the strategic vision to rebrand the regulated business. ET Powerlines rebranded to EARTH Power thus removing the geographic limitations of the former name. EARTH Power Corporation now leverages the Holdco and affiliate brand to further mark its place within the industry.



## **4. ERTH Power Main Rate Zone**

### **4.1. Preparation of Rates**

ERTH Power Corporation's application will be filed through the Board's web portal at [www.errr.oeb.gov.on.ca](http://www.errr.oeb.gov.on.ca), consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Main Rate Zone and using the following board models and work forms:

- 2021 IRM Rate Generator Model (Version 1.0) issued on October 19, 2020.
- GA Analysis Work Form issued on August 11, 2020.
- Account 1595 Workform issued on June 17, 2020.
- IRM Checklist issued on July 14, 2020.

## **4.2. Current Tariff Schedule**

A copy of ERTH Power-Main Rate Zone's Approved Tariff Sheet (EB-2019-0033) has been included as Appendix B in this application.

### **4.3. DVAD Disposition**

#### **Deferral and Variance Accounts Balance Disposition**

ERTH Power Corporation is in the process of reviewing the historical balances of Accounts 1588 Power, and 1589 RSVA Global Adjustment. ERTH Power does not presently have the capability of fully implementing the OEB's February 21, 2019 guidance that was effective January 1, 2019 and as such is not requesting disposition of these balance on an interim or final basis at this time for its Main Rate Zone. ERTH Power will apply for disposition when it has accurate historical data that can be relied upon for recovery from (or repayment to) its customers. ERTH Power notes that the current process and data compiled on a monthly has been tracking well in 2020 and YTD the balances are as anticipated and do not show the volatility of the past few years.

ERTH Power entered into a service agreement with Utilismart Corporation to implement the RSVA Risk Manager process in late 2019 with the intention that this tool would give ERTH Power all the necessary information to adhere to the Account 1588 and 1589 guidance. Unfortunately, due to COVID-19 this process was significantly delayed. ERTH Power therefore is not requesting final disposition of the historical balances from 2015 through 2017 of Account 1588 and 1589 as part of the current application. Furthermore, ERTH Power is not proposing to dispose of the 2018 and 2019 Account 1588 and 1589 balances during this application and will work with Board staff to revise its excel documents as required.

ERTH Power Main rate zone is complex with respect to settlement having sections of its territory Transmission connected, others embedded within Hydro One, Hydro One embedded within ERTH and a significant amount of embedded generation. ERTH Main zone also has generation connected to one of its communities that is large enough (20 MW) to inject a significant amount of its load back into the IESO controlled grid. ERTH Main manages 14 Class A customers and 14 community connections. All of this leads to an extremely complex settlement process that has been extremely difficult for ERTH Power staff to manage. ERTH Power has applied lessons learned from the audit carried out in the Goderich Rate zone. However, the findings from that audit determined specific errors had been made in the allocation of commodity costs between 1588 and 1589 based upon RPP and Non-RPP usage figures. ERTH Power has been appropriately handling this process since prior to 2012. Further lessons learned are difficult to apply as Goderich rate zone has none of the complexity of settlement that is faced by ERTH Power in its main rate zone.

The Utilismart tool is expected to alleviate this complexity and add validation and certainty to the process. ERTH Power is certain that the settlement process it has followed for the main rate zone complies with the OEB's guidance issued in February of 2019, however is working to obtain clarification and validation of the data that is pulled from its CIS is being reflected in the correct period and the correct pricing structure. ERTH Power

recognizes that it most likely needs to file adjustments with the IESO for its historical 2018 and 2019 balances that will reduce the variances to be collected from its customers. ERTH Power believes that the Utilismart tool will validate the true ups required in IESO settlement and ERTH Power can provide revised balances for its 2020 year-end and 2022 IRM disposition.

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2021 IRM Rate Generator Tab 3: 2017 Continuity Schedule for the years up to 2019 and has projected interest to December 31, 2017 balances. Actual interest has been calculated based on the Board's prescribed rates for 2020 and includes the disposition approved for 2020 as the 2020 approved disposition does not commence until January 1, 2021. Forecasted interest for the period January 1, 2021 to April 30, 2021 is based upon the last Board prescribed rate for Q1 2021 of 2.45% and the balance is adjusted for the disposition during 2020. Table 1 below shows the calculations of the projected interest as described above. Deferral and RSVA balance match the 2019 Audited Financial Statements, with the exception of principal adjustments made to balances with respect to prior year true-ups and adjustments.

**Table 1: Deferral and Variance Accounts Projected Interest**

	2020 Interest Rate	1550 Low Voltage	1551-Smart Metering	1580 -WMS	1580 -WMS CBDR Class B	1584 Network	1586 Connection	1588 Power	1589 GA
Dec 31, 2019 Balance		\$ 484,842	-\$ 33,002	-\$ 239,627	-\$ 27,113	-\$ 123,267	-\$ 40,026	\$ 2,477,629	\$ 613,639
Bal. Adjusted for Disposal		\$ 56,911	-\$ 19,488	-\$ 68,353	-\$ 25,320	-\$ 41,878	-\$ 47,254	\$ 2,477,629	\$ 613,639
Jan-19	2.18%	\$ 880.80	-\$ 59.95	-\$ 435.32	-\$ 49.26	-\$ 223.94	-\$ 72.71	4,501.03	1,114.78
Feb-19	2.18%	\$ 880.80	-\$ 59.95	-\$ 435.32	-\$ 49.26	-\$ 223.94	-\$ 72.71	4,501.03	1,114.78
Mar-19	2.18%	\$ 880.80	-\$ 59.95	-\$ 435.32	-\$ 49.26	-\$ 223.94	-\$ 72.71	4,501.03	1,114.78
Apr-19	2.18%	\$ 880.80	-\$ 59.95	-\$ 435.32	-\$ 49.26	-\$ 223.94	-\$ 72.71	4,501.03	1,114.78
May-19	2.18%	\$ 880.80	-\$ 59.95	-\$ 435.32	-\$ 49.26	-\$ 223.94	-\$ 72.71	4,501.03	1,114.78
Jun-19	2.18%	\$ 880.80	-\$ 59.95	-\$ 435.32	-\$ 49.26	-\$ 223.94	-\$ 72.71	4,501.03	1,114.78
Jul-19	0.57%	\$ 230.30	-\$ 15.68	-\$ 113.82	-\$ 12.88	-\$ 58.55	-\$ 19.01	1,176.87	291.48
Aug-19	0.57%	\$ 230.30	-\$ 15.68	-\$ 113.82	-\$ 12.88	-\$ 58.55	-\$ 19.01	1,176.87	291.48
Sep-19	0.57%	\$ 230.30	-\$ 15.68	-\$ 113.82	-\$ 12.88	-\$ 58.55	-\$ 19.01	1,176.87	291.48
Oct-19	0.57%	\$ 230.30	-\$ 15.68	-\$ 113.82	-\$ 12.88	-\$ 58.55	-\$ 19.01	1,176.87	291.48
Nov-19	0.57%	\$ 230.30	-\$ 15.68	-\$ 113.82	-\$ 12.88	-\$ 58.55	-\$ 19.01	1,176.87	291.48
Dec-19	0.57%	\$ 230.30	-\$ 15.68	-\$ 113.82	-\$ 12.88	-\$ 58.55	-\$ 19.01	1,176.87	291.48
Total for 2020		\$6,666.58	-\$453.78	-\$3,294.87	-\$372.80	-\$1,694.92	-\$550.36	34,067.40	8,437.54
Jan-Apr 2021	0.57%	\$108.13	-\$37.03	-\$129.87	-\$48.11	-\$79.57	-\$89.78	4,707.50	1,165.91

ERTH had transitional Class A and Class B customers during 2018 and 2019. Therefore, the relevant tabs have been completed within the 2021 IRM Model to ensure proper allocations. In accordance with the filing requirements, ERTH has completed the GA

Analysis Workform that has been filed on the OEB's web site in live Microsoft Excel format.

Table 2 below displays the deferral and variance account disposition balances:

**Table 2: Deferral and Variance Account Disposition Balances**

<b>ERTH Power Main Rate Zone</b>		
LV Variance Account	1550	\$69,127.80
Smart Metering Entity Charge Variance Account	1551	-\$20,178.12
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	-\$76,451.19
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0.00
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	-\$25,814.70
RSVA - Retail Transmission Network Charge	1584	-\$46,147.79
RSVA - Retail Transmission Connection Charge	1586	-\$48,361.55
RSVA - Power <sup>4</sup>	1588	\$2,597,450.90
RSVA - Global Adjustment <sup>4</sup>	1589	\$654,810.52
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	\$0.00
LRAMVA	1568	\$0.00
Grand Total		<b>\$3,104,435.87</b>

### **Global Adjustment and the IESO Settlement Process**

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the

next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWhs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment.



#### **4.4. Shared Tax Savings**

ERTH Power Corporation has completed the 2021 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2018 Cost of Service Decision (EB-2017-0038). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is \$0. This tax savings does not produce rate riders that are material.

## 4.5. Retail Transmission Rates

ERTH Power is charged Ontario Uniform Transmission Rates (“UTR”) by Hydro One Networks and the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2016-0081 proceeding, the UTRs for HONI and IESO effective January 1, 2021 are:

- \$3.92/kW/mth for Network Service Rate
- \$0.97/kW/mth for Line Connection Service Rate
- \$2.33/kW/mth for Transformation Connection Service Rate
- \$3.3980/kW/mth for Network Service Rate
- \$0.8045/kW/mth for Line Connection Service Rate
- \$2.0194/kW/mth for Transformation Connection Service Rate

Variance accounts are used to track the timing and rate differences in UTRs paid and RTSRs billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the “Board”) issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the “Guideline”). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH’s RTSRs for 2020.

The billing determinants used on Tab 10: RTSR Current Rates of the 2021 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.

The OEB has provided a model for electrical distributors to calculate and predict the distributor’s specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: RTSR – Historical Wholesale of the 2021 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2021 IRM Rate Generator are provided in the table below:

**Table 3: Summary of Retail Transmission Rates and Charges:**

Rate Class	Unit	Current RTSR		Proposed RTSR		Difference	
		Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	kWh	\$0.0060	\$0.0057	\$0.0064	\$0.0060	\$0.0004	\$0.0003
General Service Less Than 50 kW Service Classification	kWh	\$0.0056	\$0.0054	\$0.0059	\$0.0056	\$0.0003	\$0.0002
General Service 50 To 999 kW Service Classification	kW	\$2.5302	\$1.9319	\$2.6796	\$2.0196	\$0.1494	\$0.0877
General Service 1,000 To 4,999 kW Service Classification	kW	\$2.7468	\$2.0696	\$2.9090	\$2.1636	\$0.1622	\$0.0940
Large Use Service Classification	kW	\$3.0450	\$2.3476	\$3.2248	\$2.4542	\$0.1798	\$0.1066
Unmetered Scattered Load Service Classification	kWh	\$0.0056	\$0.0054	\$0.0059	\$0.0056	\$0.0003	\$0.0002
Sentinel Lighting Service Classification	kW	\$0.0056	\$0.0054	\$0.0059	\$0.0056	\$0.0003	\$0.0002
Street Lighting Service Classification	kW	\$1.9530	\$2.4564	\$2.0683	\$2.5679	\$0.1153	\$0.1115
Embedded Distributor Service Classification	kW	\$3.6747	\$2.7294	\$3.8917	\$2.8533	\$0.2170	\$0.1239

## 4.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on August 23<sup>rd</sup>, 2020, the OEB has updated the stretch factor assignments for 2021. ERTH Power-Main Rate Zone remained in the Stretch Factor Group III with a stretch factor assignment of 0.30%. For the period from 2017 to 2019, ERTH's average actual benchmarked costs were 6.4% higher than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was established but has not yet been determined for 2021 IRM filers, and the initial stretch factor assignments which have not been updated by the OEB for 2021 IRM filers at 0.30% for ERTH based on the PEG Report issued in the August 2020 report.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2021, to be 2.2%. The derivation of this is shown in the following table.

**Table 4: 2021 Input Price Index – Board Issued November 9, 2020**

Year	Inputs and Assumptions											
	Non-Labour GDP-IPI (FDD) - National							Labour AWE - All Employees - Ontario			Resultant Values - Annual Growth for the 2-factor IPI	
	Q1	Q2	Q3	Q4	Annual	Annual % Change	Weight	Annual	Annual % Change	Weight	Annual	Annual % Change
2018	109.4	109.9	110.6	111	110.225			\$ 1,021.38			108.6	
2019	111.4	112.2	112.6	113.3	112.38	1.9%	70%	\$ 1,049.51	2.7%	30%	111.0	2.2%

The price cap adjustment as determined in the 2021 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 0.90%, which has been used to determine the 2021 Distribution Rates, as follows:

1. Price Escalator of 2.20%
2. Minus a Productivity Factor of 0.0%
3. Minus a Stretch Factor of 0.30% based on ERTH 's current OEB approved Stretch Factor Group III, and
4. The resulting Price Cap Index of 1.90%

ERTH Power-Main Rate Zone proposes 2021 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2021 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2021 value, is 1.90%, and within the model has been applied to current rates to yield ERTH Power-Main Rate Zone's proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

ERTH Power-Main acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates as per Section 3.2.1.1 of the Filing Requirements. Accordingly, ERTH Power-Main proposes to continue with the Low Voltage Service rates approved in the ERTH Power-Main 2018 COS Application.

#### **4.7. Residential Rate Design Transition**

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors would transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Main Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.



#### **4.8. Additional Rates**

ERTH Power-Main Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

#### **4.9. Regulatory Charges**

ERTH Power-Main Rate Zone proposed to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0030/kWh, \$0.0004/kWh and \$0.0005/kWh respectively.

#### **4.10. Proposed Rates**

A copy of ERTH Power-Main Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix G.

## 4.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH has included bill impacts for the following classes:

- Residential – RPP and non-RPP
- GS<50 kW – RPP and non-RPP
- GS 50-999 kW
- GS 1000-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting
- Embedded Distributor

Detailed bill impacts for each rate class are provided in Appendix H.

**Table 5: Summary of Bill Impacts**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.16	0.5%	\$ 1.89	4.9%	\$ 2.43	5.1%	\$ 1.94	1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (1.37)	-2.5%	\$ 3.23	4.7%	\$ 4.26	4.7%	\$ 3.40	1.2%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.05	1.4%	\$ 311.50	57.8%	\$ 335.21	34.0%	\$ 378.79	3.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (643.76)	-12.1%	\$ 3,483.00	52.1%	\$ 3,803.25	29.9%	\$ 4,297.67	2.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (7,987.88)	-18.5%	\$ 22,994.15	41.2%	\$ 26,531.19	21.7%	\$ 29,980.24	3.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.49	3.6%	\$ 1.38	9.4%	\$ 1.45	8.9%	\$ 1.64	3.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.42	1.9%	\$ 0.89	4.0%	\$ 0.93	4.0%	\$ 1.05	2.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (14.84)	-35.8%	\$ (11.68)	-25.6%	\$ (11.45)	-22.9%	\$ (12.94)	-8.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 75.94	2.0%	\$ 855.81	18.5%	\$ 1,080.80	12.2%	\$ 1,221.31	8.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.47	1.5%	\$ 1.01	2.9%	\$ 1.17	3.2%	\$ 0.94	1.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.47	1.5%	\$ 1.82	5.3%	\$ 1.99	5.3%	\$ 2.25	2.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.13	0.4%	\$ 4.77	12.2%	\$ 5.35	11.0%	\$ 6.04	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.01	0.0%	\$ 2.31	5.7%	\$ 3.03	5.8%	\$ 2.42	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.31	1.0%	\$ 1.46	4.0%	\$ 1.82	4.3%	\$ 1.45	1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (0.47)	-1.2%	\$ 1.83	4.0%	\$ 2.35	4.1%	\$ 1.87	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (4.07)	-4.0%	\$ 7.43	5.4%	\$ 10.01	5.2%	\$ 7.99	1.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 20.57	1.2%	\$ 628.02	28.7%	\$ 746.57	16.9%	\$ 843.62	5.3%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (1,337.13)	-16.6%	\$ 4,042.00	37.6%	\$ 4,682.50	20.5%	\$ 5,291.22	3.3%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (1,891.83)	-18.5%	\$ 4,489.20	32.0%	\$ 5,385.90	17.4%	\$ 6,086.06	3.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (2,146.71)	-39.6%	\$ (1,795.74)	-32.1%	\$ (1,763.08)	-28.3%	\$ (1,992.28)	-11.3%

## **5. ERTH Power-Goderich Rate Zone**

### **5.1. Preparation of Rates**

ERTH Power Corporation's application will be filed through the Board's web portal at [www.errr.oeb.gov.on.ca](http://www.errr.oeb.gov.on.ca), consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Goderich Rate Zone and using the following board models and work forms:

- 2021 IRM Rate Generator Model (Version 1.0) issued on October 19, 2020.
- GA Analysis Work Form issued on August 11, 2020.
- Account 1595 Workform issued on June 17, 2020.
- IRM Checklist issued on July 14, 2020.



## **5.2. Current Tariff Schedule**

A copy of ERTH Power-Goderich Rate Zone's Approved Tariff Sheet (EB-2019-0033) has been included as Appendix I in this application.

### **5.3. DVAD Disposition**

#### **Deferral and Variance Accounts Balance Disposition**

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2021 IRM Rate Generator Tab 3: 2019 Continuity Schedule for the years up to 2019 and has projected interest to December 31, 2020 balances. Actual interest has been calculated based on the Board's prescribed rates for 2020 and includes the disposition approved for 2020 as the 2020 approved disposition does not commence until January 1, 2021. Forecasted interest for the period January 1, 2021 to April 30, 2021 is based upon the last Board prescribed rate for Q4 2020 of 0.57% and the balance is adjusted for the disposition during 2020. Table 5 below shows the calculations of the projected interest as described above. Deferral and RSVA balances match the 2019 Audited Financial Statements. ERTH Power is requesting disposition of these balances on an interim basis at this time.

On February 21<sup>st</sup>, 2019 the OEB issued guidance related to accounts 1588 and 1589 effective January 1<sup>st</sup> 2019. The balances in ERTH Power Goderich Rate Zone represent the full implementation of this guidance and confirms the balances recorded in these accounts complies with the revised process provided. Goderich rate zone bills all of its customers on a monthly basis, is transmission connected with a single supply and as such the revised process falls in line with the manner in which Goderich Hydro's historical balances are calculated. Therefore, historical balances have been considered and not material adjustments are required.

**Table 6: Deferral and Variance Accounts Projected Interest**

	2020 Interest Rate	1551-Smart Metering	1580 -WMS	1580 -WMS CBDR Class B	1584 Network	1586 Connection	1588 Power	1589 GA
Dec 31, 2019 Balance		-\$ 5,287	-\$ 19,136	-\$ 5,090	-\$ 111,520	\$ 42,066	\$ 301,550	\$ 200,123
Bal. Adjusted for Disposal		-\$ 2,850	-\$ 8,172	-\$ 5,090	-\$ 46,639	-\$ 20,147	\$ 181,259	\$ 31,821
Jan-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56
Feb-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56
Mar-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56
Apr-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56
May-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56
Jun-19	2.18%	-9.60	-34.76	-9.25	-202.59	76.42	547.82	363.56
Jul-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06
Aug-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06
Sep-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06
Oct-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06
Nov-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06
Dec-19	0.57%	-2.51	-9.09	-2.42	-52.97	19.98	143.24	95.06
Total for 2020		-72.70	-263.12	-69.99	-1,533.40	578.41	4,146.31	2,751.69
Jan-Apr 2021	0.57%	-5.42	-15.53	-9.67	-88.61	-38.28	344.39	60.46

ERTH had Class A and Class B customers during 2017. Therefore, the relevant tabs have been completed within the 2021 IRM Model to ensure proper allocations.

In accordance with the filing requirements, ERTH has completed the GA Analysis Workform that has been filed on the OEB's web site in live Microsoft Excel format.

Table 6 below displays the deferral and variance account disposition balances:

**Table 7: Deferral and Variance Account Disposition Balances**

<b>ERTH Power Goderich Rate Zone</b>		
LV Variance Account	1550	\$0.00
Smart Metering Entity Charge Variance Account	1551	-\$2,951.30
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	-\$8,960.49
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0.00
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	-\$5,227.56
RSVA - Retail Transmission Network Charge	1584	-\$49,444.73
RSVA - Retail Transmission Connection Charge	1586	-\$20,486.40
RSVA - Power <sup>4</sup>	1588	\$191,385.69
RSVA - Global Adjustment <sup>4</sup>	1589	\$35,589.93
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	
LRAMVA	1568	
<b>Grand Total</b>		<b>\$139,905.14</b>

Table 8 below displays the rate riders applied for by customer class for ERTH Power Goderich Rate Zone:

**Table 8**

<b>ERTH Power Goderich Rate Zone</b>		<b>DVAD</b>		<b>DVAD Non-WMP</b>		<b>GA</b>		<b>CBR Class B</b>
<b>Rate Class</b>	<b>Unit</b>	<b>Rate Rider</b>	<b>Unit</b>	<b>Rate Rider</b>	<b>Unit</b>	<b>Rate Rider</b>	<b>Unit</b>	<b>Rate Rider</b>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$0.0018	kWh	\$0.0000	kWh	\$0.0018	kWh	-\$0.0001
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$0.0019	kWh	\$0.0000	kWh	\$0.0018	kWh	-\$0.0001
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	\$0.3509	kW	\$0.0000	kWh	\$0.0018	kW	-\$0.0158
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	-\$0.1591	kW	\$0.9409	kWh	\$0.0018	kW	-\$0.0056
LARGE USE SERVICE CLASSIFICATION	kW	-\$0.1889	kW	\$0.0000	kWh	\$0.0000	kW	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.0020	kWh	\$0.0000	kWh	\$0.0000	kWh	-\$0.0001
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$0.0020	kW	\$0.0000	kWh	\$0.0000	kW	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$0.9762	kW	\$0.0000	kWh	\$0.0018	kW	-\$0.0444

### **Global Adjustment and the IESO Settlement Process**

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWhs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment settlement process.

## **5.4. Shared Tax Savings**

ERTH Power Corporation has completed the 2021 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers because of corporate tax saving implemented since the 2013 Cost of Service Decision (EB-2012-0175). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is **-\$3,252**. This tax savings does not produce rate riders that are material and will be posted to ERTH Power Goderich's 1508 account to be disposed of at a later date.

## 5.5. Retail Transmission Rates

ERTH Power-Goderich Rate Zone is charged Ontario Uniform Transmission Rates (“UTR”) the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. The UTRS’s for The IESO effective January 1, 2020 are:

- \$3.83/kW/mth for Network Service Rate
- \$0.96/kW/mth for Line Connection Service Rate
- \$2.30/kW/mth for Transformation Connection Service Rate

ERTH understands that the model will be updated by the OEB staff with the 2021 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR’s paid and RTSR’s billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the “Board”) issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the “Guideline”). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH’s RTSRs for 2020.

The billing determinants used on Tab 10: RTSR Current Rates of the 2021 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.

The OEB has provided a model for electrical distributors to calculate and predict the distributor’s specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2021 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2021 IRM Rate Generator are provided in the table below:

**Table 9: Summary of Retail Transmission Rates and Charges:**

Rate Class	Unit	Current RTSR		Proposed RTSR		Difference	
		Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	kWh	\$0.0067	\$0.0068	\$0.0065	\$0.0061	-\$0.0002	-\$0.0007
General Service Less Than 50 kW Service Classification	kWh	\$0.0061	\$0.0059	\$0.0059	\$0.0053	-\$0.0002	-\$0.0006
General Service 50 To 499 kW Service Classification	kW	\$2.4533	\$2.3926	\$2.3695	\$2.1341	-\$0.0838	-\$0.2585
General Service 500 To 4,999 kW Service Classification	kW	\$2.6057	\$2.6232	\$2.5167	\$2.3398	-\$0.0890	-\$0.2834
Large Use Service Classification	kW	\$2.8855	\$2.9994	\$2.7869	\$2.6754	-\$0.0986	-\$0.3240
Unmetered Scattered Load Service Classification	kWh	\$0.0061	\$0.0059	\$0.0059	\$0.0053	-\$0.0002	-\$0.0006
Sentinel Lighting Service Classification	kW	\$1.8585	\$1.8916	\$1.7940	\$1.6880	-\$0.0645	-\$0.2036
Street Lighting Service Classification	kW	\$1.8502	\$1.8883	\$1.7870	\$1.6843	-\$0.0632	-\$0.2040



## 5.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on August 23<sup>rd</sup>, 2020, the OEB has updated the stretch factor assignments for 2020. ERTH Power-Goderich Rate Zone remained in the Stretch Factor Group IV with a stretch factor assignment of 0.30%. For the period from 2017 to 2019, ERTH's average actual benchmarked costs were 6.4% higher than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was established but has not yet been determined for 2021 IRM filers, and the initial stretch factor assignments which have not been updated by the OEB for 2021 IRM filers at 0.30% for ERTH based on the PEG Report issued in the August 2020 report.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2021, to be 2.2%. The derivation of this is shown in the following table.

**Table 10: 2021 Input Price Index – Board Issued November 9, 2020**

Year	Inputs and Assumptions											
	Non-Labour GDP-IPI (FDD) - National							Labour AWE - All Employees - Ontario			Resultant Values - Annual Growth for the 2-factor IPI	
	Q1	Q2	Q3	Q4	Annual	Annual % Change	Weight	Annual	Annual % Change	Weight	Annual	Annual % Change
2018	109.4	109.9	110.6	111	110.225			\$ 1,021.38			108.6	
2019	111.4	112.2	112.6	113.3	112.38	1.9%	70%	\$ 1,049.51	2.7%	30%	111.0	2.2%

The price cap adjustment as determined in the 2021 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 0.90%, which has been used to determine the 2021 Distribution Rates, as follows:

1. Price Escalator of 2.20%
2. Minus a Productivity Factor of 0.0%
3. Minus a Stretch Factor of 0.60% based on the former WCHE's group IV ranking for the Goderich Rate Zone
4. The resulting Price Cap Index of 1.60%

ERTH Power-Goderich Rate Zone proposes 2021 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2021 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2021 value, is 1.60%, and within the model has been applied to current rates to yield ERTH Power-Goderich Rate Zone proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

ERTH Power-Main acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates as per Section 3.2.1.1 of the Filing Requirements. Accordingly, ERTH Power-Main proposes to continue with the Low Voltage Service rates approved in the ERTH Power-Main 2018 COS Application.

## **5.7. Residential Rate Design Transition**

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Goderich Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

## **5.8. Additional Rates**

ERTH Power-Goderich Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

## **5.9. Regulatory Charges**

ERTH Power-Goderich Rate Zone proposes to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0030/kWh, \$0.0004/kWh and \$0.0005/kWh respectively.

## **5.10. Proposed Rates**

A copy of ERTH Power-Goderich Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix N.

## 5.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

WCHE has included bill impacts for the following classes:

- Residential – RPP and non-RPP
- GS<50 kW – RPP and non-RPP
- GS 50-499 kW
- GS 500-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix O.

**Table 11: Summary of Bill Impacts**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.55	1.6%	\$ 1.83	4.5%	\$ 1.12	2.2%	\$ 0.89	0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.93	1.6%	\$ 4.53	6.2%	\$ 2.86	2.9%	\$ 2.28	0.8%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7.50	1.6%	\$ 165.85	20.2%	\$ 123.06	8.6%	\$ 139.06	1.1%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 58.38	1.6%	\$ 2,856.17	34.7%	\$ 2,222.92	13.0%	\$ 2,511.90	1.6%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 599.99	1.6%	\$ (2,233.51)	-6.1%	\$ (8,574.01)	-6.9%	\$ (9,688.63)	-1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 1.35	1.6%	\$ 1.54	1.8%	\$ 1.46	1.7%	\$ 1.65	1.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.61	1.6%	\$ 0.61	1.4%	\$ 0.34	0.7%	\$ 0.39	0.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.48	1.3%	\$ 2.59	5.8%	\$ 2.32	4.8%	\$ 2.63	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.55	1.6%	\$ 1.03	2.8%	\$ 0.90	2.3%	\$ 1.01	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.55	1.6%	\$ 3.18	7.2%	\$ 2.47	4.5%	\$ 2.79	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.55	1.6%	\$ 0.78	2.2%	\$ 0.65	1.7%	\$ 0.52	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.55	1.6%	\$ 2.25	5.3%	\$ 1.31	2.3%	\$ 1.04	0.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 126.34	1.4%	\$ 264.34	2.9%	\$ 238.95	2.5%	\$ 270.02	1.7%

## 6. Certificate of Evidence

As President of ERTH Power Corporation I certify that, to the best of my knowledge, the evidence filed in ERTH's 2021 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 12, 2020.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'C. White', with a stylized, cursive script.

Chris White  
President  
ERTH Power Corporation



# 2021 IRM Checklist

## ERTH POWER CORPORATION

### EB-2020-0030

Filing Requirement  
Page # Reference

Date: November 23, 2020

IRM REQUIREMENTS		Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
3	Manager's summary documenting and explain all rate adjustments requested	Section 2
4	Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	Section 2
4	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Appendix C & H
4	Current tariff sheet, PDF	Appendix B & G
4	Supporting documentation (e.g. relevant past decisions, RRRWF etc.)	Section 2
4	Statement as to who will be affected by the application, specific customer groups affected by particular request	Section 2
4	Applicant's internet address	Section 2
4	Statement confirming accuracy of billing determinants pre-populated in model	Section 2
4	Text searchable PDF format for all documents	All
4	An Excel version of the IRM Checklist	Appendix A
<b>3.1.3 Applications and Electronic Models</b>		
5	Populated GA Analysis Workform	Appendix D & I
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed	NA
5	For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM	NA
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	NA
5	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts	NA
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7	Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	NA
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
<i>Residential Rate Design - Exceptions and Mitigation (applicable only to distributors that have not completed the rate design transition)</i>		
7	If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required	NA
7	Mitigation plan if total bill increases for any customer class exceed 10%	NA
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
<b>3.2.5 Review and Disposition of Group 1 DVA Balances</b>		
9	Justification if any account balance in excess of the threshold should not be disposed	NA
10	Completed tab 3 - continuity schedule in Rate Generator Model	Appendix C & H
10 - 11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 2 4.3 & 5.3
10 - 11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Section 2 4.3 & 5.3
11	Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.	Section 2 4.3 & 5.3
12	GA rate riders calculated on an energy basis (kWh)	Section 2 4.3 & 5.3
<b>3.2.5.1 Wholesale Market Participants</b>		
11	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.	NA
<b>3.2.5.2 Global Adjustment</b>		
12	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account	Section 2, 4.3 & 5.3
12 - 13	For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.	Appendix D & I
<b>3.2.5.3 Commodity Accounts 1588 and 1589</b>		
13	Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.	Section 2, 4.3 & 5.3
13 - 14	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.	Section 2, 4.3 & 5.3
15	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Section 6 and Appendix L
<b>3.2.5.4 Capacity Based Recovery (CBR)</b>		
15	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated. - Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance. - The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels	Section 6 and Appendix C
<b>3.2.6 Lost Revenue Adjustment Mechanism Variance Account</b>		
16 - 21	LRAMVA - disposition of balance. Distributors must provide version 3 of LRAMVA Work Form in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and Cost reports in Excel format, made available by the IESO. An application for lost revenues should also provide the following: - statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition - statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue - summary table with principal and carrying charges by rate class and resulting rate riders - statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes do not generate significant rate riders - statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used - rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings  For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)	NA
<b>3.2.7 Tax Changes</b>		

# 2021 IRM Checklist

## ERTH POWER CORPORATION

### EB-2020-0030

Filing Requirement  
Page # Reference

Date: November 23, 2020

IRM REQUIREMENTS		Evidence Reference, Notes
21	If applicable, tabs 8 and 9 of Rate Generator Model complete	Section 2
21	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date	Section 2
<b>3.2.8 Z-Factor Claims, Pg. 20-21</b>		
23	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report	NA
23	In addition distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file) - Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk	NA
<b>3.2.8.2 Z-Factor Accounting Treatment</b>		
23	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the Accounting Procedures Handbook (APH) for electricity distributors.	NA
23	Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate Sub-Account of this account	NA
<b>3.2.8.3 Recovery of Z-Factor Costs</b>		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	NA
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	NA
24	Residential rider on fixed basis	NA
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	NA
<b>3.3.1 Advanced Capital Module</b>		
25	Evidence of passing "Means Test"	NA
25	Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	NA
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why	NA
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	NA
<b>3.3.2 Incremental Capital Module</b>		
<b>3.3.2.1 ICM Filing Requirements</b>		
	The following should be provided when filing for incremental capital:	NA
27	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	NA
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	NA
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	NA
27 - 28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	NA
28	Details by project for the proposed capital spending plan for the expected in-service year	NA
28	Description of the proposed capital projects and expected in-service dates	NA
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	NA
28	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	NA
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	NA
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	NA
<b>3.3.5 Off-Ramps</b>		
33 - 34	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required	Section 2 Summary
<b>Appendix A</b>		
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor	NA
Appendix A & Page 5	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.	NA
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.	NA

**Schedule A**

**To Decision and Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2019-0033**

**DATED: April 16, 2020**

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.06
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.87
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	127.21
Distribution Volumetric Rate	\$/kW	3.0767
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.0222
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.0981)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5302
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9319

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2019-0033**

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,611.33
Distribution Volumetric Rate	\$/kW	1.5911
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.5849
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.1144)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7468
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0696



# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

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**EB-2019-0033**

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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EB-2019-0033

### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,665.29
Distribution Volumetric Rate	\$/kW	1.9236
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.6997
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.3268)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0450
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3476

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

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**EB-2019-0033**

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

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EB-2019-0033

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.18
Distribution Volumetric Rate	\$/kWh	0.0774
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2020**

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EB-2019-0033

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.67
Distribution Volumetric Rate	\$/kWh	0.0992
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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EB-2019-0033

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.83
Distribution Volumetric Rate	\$/kW	22.3082
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	15.3316
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.1713)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4564

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0033

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,739.17
Distribution Volumetric Rate	\$/kW	2.9918
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	(0.0082)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.1920)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6747
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7294

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0033

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0033

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

# ERTH Power Corporation - Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0033

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

## Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year	
1	Questions are revised on tab 1. The continuity schedule in tab 3 will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, tab 3 will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.
2	In the continuity schedule on tab 3, the option on whether Accounts 1588 and 1589 is requested for disposition has been removed. It is expected that Accounts 1588 and 1589 are to be disposed of unless there is a reason it should not be. If that is the case, contact the Case Manager.
3	Footnote #4 in tab 3 has been revised to clarify that the amount in the "Transactions" column in the DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

## Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	<p>Complete the information sheet.</p> <p>a) <u>Questions 2 to 4</u></p> <p>Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.</p> <p>The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.</p> <p>b) <u>Questions 5 and 6</u></p> <p>If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider</p>
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	<p>Complete the DVA continuity schedule.</p> <p>a) <u>For all Group 1 accounts, except Account 1595:</u></p> <p>The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the "Transactions" column of that year.</p> <p><i>For example, if in the 2020 rate application, DVA balances as at December 13, 2018 were approved for disposition, the continuity schedule will open from 2018. Start by inputting the approved closing 2018 balances in the Adjustments column under 2018.</i></p> <p>b) <u>For all Account 1595 sub-accounts:</u></p> <p>Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2019, regardless of whether the account is being requested for disposition in the current application.</p> <p>The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).</p> <p><i>For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.</i></p> <p><i>Note that the DVA continuity schedule can currently start from 2014. If a utility has residual balance in an Account 1595 with a vintage year, include residual balances for years up to 2014 in the row for Account 1595 (2014 and pre-2014) and provide a separate schedule with amounts down by vintage year.</i></p>
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period the balance accumulated.
		7	<p>Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 accumulated. If yes, tab 6.1a will be generated.</p> <p>Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, Class B balance accumulated. If yes, tab 6.2a will be generated.</p>
		8	<p>Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. A table will be generated based on the number of customers.</p> <p>Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the period). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.</p> <p>Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the transition customer populated in tabs 6.1a and 6.2a.</p> <p>Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period the GA and CBR Class B balances accumulated.</p>

		9	<p>Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance and the Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.</p> <p>Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This information will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.</p>
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance and the Account 1580 CBR Class B balance accumulated.</p> <p>In row 20, enter the Non-RPP consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B rate rider calculated in tab 6.1.</p>
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	<p>Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated. The GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance was accumulated.</p>
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance was accumulated.</p> <p>In row 19, enter the total Class B consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.</p>
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	<p>This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that the sub-account CBR Class B balance accumulated.</p> <p>No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be charged to the Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	<p>Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.</p>
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	<p>Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated. The rate riders are calculated accordingly.</p>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Quick Link**

Ontario Energy Board's 2021 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: ERTH Power Corporation is:

Within

(If necessary, enter all host-distributors' names in the above green shaded cell.)

Distribution System(s)

8. Have you transitioned to fully fixed rates?

**Legend**

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### ERTH Power Corporation

#### Main Rate Zone

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.06
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.87
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until April 30, 2021	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

# **Ontario Energy Board** **Incentive Rate-setting Mechanism** **Rate Generator for 2021 Filers**

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	127.21
Distribution Volumetric Rate	\$/kW	3.0767
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.0222
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.0981)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5302
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9319

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,611.33
Distribution Volumetric Rate	\$/kW	1.5911
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.5849
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.1144)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7468
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0696

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

# **Ontario Energy Board** **Incentive Rate-setting Mechanism** **Rate Generator for 2021 Filers**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,665.29
Distribution Volumetric Rate	\$/kW	1.9236
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.6997
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.3268)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0450
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3476

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.18
Distribution Volumetric Rate	\$/kWh	0.0774
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.



# **Ontario Energy Board** **Incentive Rate-setting Mechanism** **Rate Generator for 2021 Filers**

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.67
Distribution Volumetric Rate	\$/kWh	0.0992
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.83
Distribution Volumetric Rate	\$/kW	22.3082
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	15.3316
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.1713)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4564

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,739.17
Distribution Volumetric Rate	\$/kW	2.9918
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	(0.0082)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	(0.1920)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6747
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7294

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

# **Ontario Energy Board** **Incentive Rate-setting Mechanism** **Rate Generator for 2021 Filers**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

## Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

## Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate











Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	142,091,435	0	5,846,309	0	0	0	142,091,435	0		20,848
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,906,838	31	9,502,772	0	0	0	49,906,838	31		2,326
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	100,721,943	286,321	94,061,806	259,874	0	0	100,721,943	286,321		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,611,557	171,727	81,611,557	171,727	0	0	81,611,557	171,727		
LARGE USE SERVICE CLASSIFICATION	kW	121,769,631	213,586	121,769,631	213,586	0	0	121,769,631	213,586		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	443,602	0	51,692	0	0	0	443,602	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	215,852	0	33,029	0	0	0	215,852	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,787,310	4,855	1,138,624	3,092	0	0	1,787,310	4,855		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	17,302,591	37,355	17,302,591	37,355	0	0	17,302,591	37,355		
Total		515,850,759	713,875	331,318,011	685,634	0	0	515,850,759	713,875	0	23,174

Threshold Test

Total Claim (including Account 1568) \$3,104,436

Total Claim for Threshold Test (All Group 1 Accounts) \$3,104,436

Threshold Test (Total claim per kWh)<sup>2</sup> \$0.0060

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	allocated based on		allocated based on			
		Numbers **	adjusted for WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP		
				1550	1551	1580	1584	1586	1588



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

2017

1b The year Account 1580 CBR Class B was last disposed

2018

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

6

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019		2018	
			January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,488,190	3,215,636	3,109,307	2,876,890
		kW	8,590	9,632	6,789	6,830
		Class A/B	A	A	B	A
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,981,676	3,083,280	2,677,242	3,107,658
		kW	6,954	7,056	8,702	9,284
		Class A/B	A	A	B	A
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,646,671	1,979,752	1,684,551	1,971,094
		kW	4,902	6,764	5,481	6,773
		Class A/B	A	A	B	A
Customer 4	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,085,090	938,424	1,033,732	921,275
		kW	2,802	2,563	2,691	2,421
		Class A/B	B	B	A	B
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	9,222,228	8,800,000	2,483,524	8,357,360
		kW	14,734	14,336	5,538	14,946
		Class A/B	B	A	B	B
Customer 6	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	594,553	653,687	605,587	737,350
		kW	3,143	3,253	3,166	3,399
		Class A/B	B	A	B	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2019		2018	
			January to June	July to December	January to June	July to December
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	11,800,768		2,522,691	
		kW	25,898		6,173	
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	73,230,274		81,641,086	
		kW	126,823		147,464	
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	121,769,631		83,837,533	
		kW	213,586		150,176	



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# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2017

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	331,318,011	331,318,011	
Less Class A Consumption for Partial Year Class A Customers	B	18,443,061	9,453,687	8,989,374
Less Consumption for Full Year Class A Customers	C	374,801,983	206,800,673	168,001,310
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>61,927,033</b>	<b>115,063,651</b>	<b>176,990,684</b>
All Class B Consumption for Transition Customers	E	32,416,490	11,840,294	20,576,195
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>-52.35%</b>		

## Allocation of Total GA Balance \$

Total GA Balance	G	\$	654,811
Transition Customers Portion of GA Balance	H=F*G	-\$	342,769
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	997,579

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	6						
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		3,109,307	0	3,109,307	9.59%	-\$	32,878
Customer 2		2,677,242	0	2,677,242	8.26%	-\$	28,309
Customer 3		1,684,551	0	1,684,551	5.20%	-\$	17,812
Customer 4		2,944,789	2,023,514	921,275	9.08%	-\$	31,138
Customer 5		20,063,112	9,222,228	10,840,884	61.89%	-\$	212,145
Customer 6		1,937,489	594,553	1,342,937	5.98%	-\$	20,487
Total		32,416,490	11,840,294	20,576,195	100.00%	-\$	342,769

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,846,309	0	0	5,846,309	5.6%	\$55,414	\$0.0095	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,502,772	0	0	9,502,772	9.0%	\$90,072	\$0.0095	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	94,061,806	11,800,768	1,248,240	81,012,798	77.0%	\$767,877	\$0.0095	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	81,611,557	73,230,274	18,022,228	(9,640,945)	-9.2%	(\$91,381)	\$0.0095	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	121,769,631	121,769,631	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	51,692	0	0	51,692	0.0%	\$490	\$0.0095	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	33,029	0	0	33,029	0.0%	\$313	\$0.0095	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,138,624	0	0	1,138,624	1.1%	\$10,792	\$0.0095	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	17,302,591	0	0	17,302,591	16.4%	\$164,002	\$0.0095	kWh
<b>Total</b>		331,318,011	206,800,673	19,270,468	105,246,870	100.0%	\$997,579		



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# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2018

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	515,850,759	515,850,759
Less Class A Consumption for Partial Year Class A Customers	B	9,453,687	9,453,687
Less Consumption for Full Year Class A Customers	C	206,800,673	206,800,673
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>299,596,399</b>	<b>299,596,399</b>
All Class B Consumption for Transition Customers	E	9,816,781	9,816,781
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>3.28%</b>	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	25,815
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	846
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	24,969

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 5		9,222,228	9,222,228	93.94%	-\$ 795	-\$ 66
Customer 6		594,553	594,553	6.06%	-\$ 51	-\$ 4
Total		9,816,781	9,816,781	100.00%	-\$ 846	-\$ 70

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	142,091,435	0	0	0	0	0	142,091,435	0	49.0%	(\$12,243)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,906,838	31	0	0	0	0	49,906,838	31	17.2%	(\$4,300)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	100,721,943	286,321	11,800,768	25,898	1,248,240	6,395	87,672,935	254,028	30.3%	(\$7,554)	(\$0.0297)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,611,557	171,727	73,230,274	126,823	18,022,228	29,070	(9,640,945)	15,834	-3.3%	\$831	\$0.0525	kW
LARGE USE SERVICE CLASSIFICATION	kW	121,769,631	213,586	121,769,631	213,586	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	443,602	0	0	0	0	0	443,602	0	0.2%	(\$38)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	215,852	0	0	0	0	0	215,852	0	0.1%	(\$19)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,787,310	4,855	0	0	0	0	1,787,310	4,855	0.6%	(\$154)	(\$0.0317)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	17,302,591	37,355	0	0	0	0	17,302,591	37,355	6.0%	(\$1,491)	(\$0.0399)	kW
<b>Total</b>		515,850,759	713,875	206,800,673	366,307	19,270,468	35,465	289,779,618	312,103	100.0%	(\$24,968)		



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# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2018	2021
<b>OEB-Approved Rate Base</b>	\$ 38,193,812	\$ 38,193,812
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 91,233	\$ 91,233
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 13,685
Provincial Taxes Payable		\$ 10,492
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 24,177	\$ 24,177
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 24,177	\$ 24,177
<b>Grossed-up Income Taxes</b>	\$ 32,894	\$ 32,894
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

- Regarding the small business deduction, if applicable,
  - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - If taxable capital is below \$10 million, the small business rate would be applicable.
  - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	142,091,435		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,906,838	31	0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	100,721,943	286,321	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,611,557	171,727	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	121,769,631	213,586	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	443,602		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	215,852		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,787,310	4,855	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	17,302,591	37,355	0	0.0000 kW
<b>Total</b>		515,850,759	713,875	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	142,091,435		1.0325	146,709,407
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	142,091,435		1.0325	146,709,407
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	49,906,838		1.0325	51,528,811
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	49,906,838		1.0325	51,528,811
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5302		286,321		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9319		286,321		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7468		171,727		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0696		171,727		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0450		213,586		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3476		213,586		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	443,602		1.0325	458,019
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	443,602		1.0325	458,019
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	215,852		1.0325	222,867
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	215,852		1.0325	222,867
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9530		4,855		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4564		4,855		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6747		37,355		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7294		37,355		



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# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2019	Current 2020	Forecast 2021
\$				

# Incentive Rate-setting Mechanism Rate Generator

## for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,024	\$3.71	\$ 59,449	18,852	\$0.94	\$ 17,721	18,852	\$2.25	\$ 42,417	\$ 60,138
February	17,734	\$3.71	\$ 65,793	18,384	\$0.94	\$ 17,281	18,384	\$2.25	\$ 41,364	\$ 58,645
March	17,021	\$3.71	\$ 63,148	17,282	\$0.94	\$ 16,245	17,282	\$2.25	\$ 38,885	\$ 55,130
April	14,081	\$3.71	\$ 52,241	18,348	\$0.94	\$ 17,247	18,399	\$2.25	\$ 41,399	\$ 58,645
May	15,623	\$3.71	\$ 57,961	16,535	\$0.94	\$ 15,543	16,535	\$2.25	\$ 37,204	\$ 52,747
June	16,351	\$3.71	\$ 60,663	19,248	\$0.94	\$ 18,093	19,384	\$2.25	\$ 43,613	\$ 61,706
July	16,135	\$3.83	\$ 61,797	19,226	\$0.96	\$ 18,457	19,093	\$2.30	\$ 43,913	\$ 62,370
August	17,124	\$3.83	\$ 65,585	18,857	\$0.96	\$ 18,103	18,857	\$2.30	\$ 43,371	\$ 61,474
September	15,486	\$3.83	\$ 59,311	16,907	\$0.96	\$ 16,231	16,907	\$2.30	\$ 38,885	\$ 55,117
October	16,883	\$3.83	\$ 64,662	17,145	\$0.96	\$ 16,459	17,145	\$2.30	\$ 39,434	\$ 55,893
November	16,834	\$3.83	\$ 64,474	17,722	\$0.96	\$ 17,013	17,714	\$2.30	\$ 40,742	\$ 57,755
December	18,170	\$3.83	\$ 69,592	19,185	\$0.96	\$ 18,418	19,176	\$2.30	\$ 44,105	\$ 62,523
Total	197,466	\$ 3.77	\$ 744,675	217,690	\$ 0.95	\$ 206,810	217,728	\$ 2.28	\$ 495,332	\$ 702,141

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	67,441	\$3.1942	\$ 215,421	67,461	\$0.7710	\$ 52,012	62,155	\$1.7493	\$ 108,727	\$ 160,739
February	63,495	\$3.1942	\$ 202,817	63,549	\$0.7710	\$ 48,996	58,562	\$1.7493	\$ 102,442	\$ 151,439
March	61,338	\$3.1942	\$ 195,927	61,841	\$0.7710	\$ 47,679	56,974	\$1.7493	\$ 99,664	\$ 147,343
April	55,427	\$3.1942	\$ 177,044	56,141	\$0.7710	\$ 43,285	51,903	\$1.7493	\$ 90,793	\$ 134,078
May	52,774	\$3.1942	\$ 168,572	53,756	\$0.7710	\$ 41,446	49,857	\$1.7493	\$ 87,215	\$ 128,660
June	63,531	\$3.1942	\$ 202,931	65,879	\$0.7710	\$ 50,793	61,246	\$1.7493	\$ 107,138	\$ 157,930
July	73,003	\$3.2915	\$ 240,289	73,846	\$0.7877	\$ 58,168	68,490	\$1.9755	\$ 135,303	\$ 193,471
August	71,485	\$3.2915	\$ 235,293	72,035	\$0.7877	\$ 56,742	67,024	\$1.9755	\$ 132,405	\$ 189,147
September	65,182	\$3.2915	\$ 214,546	65,559	\$0.7877	\$ 51,641	60,877	\$1.9755	\$ 120,263	\$ 171,904
October	57,800	\$3.2915	\$ 190,250	57,914	\$0.7877	\$ 45,619	53,361	\$1.9755	\$ 105,414	\$ 151,033
November	61,874	\$3.2915	\$ 203,659	61,918	\$0.7877	\$ 48,773	56,802	\$1.9755	\$ 112,212	\$ 160,985
December	65,548	\$3.2915	\$ 215,753	65,548	\$0.7877	\$ 51,632	59,754	\$1.9755	\$ 118,044	\$ 169,676
Total	758,900	\$ 3.2448	\$ 2,462,503	765,446	\$ 0.7797	\$ 596,786	707,005	\$ 1.8665	\$ 1,319,620	\$ 1,916,406

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,465	\$ 3.2932	\$ 274,870	86,313	\$ 0.8079	\$ 69,733	81,007	\$ 1.8658	\$ 151,144	\$ 220,877
February	81,229	\$ 3.3068	\$ 268,610	81,933	\$ 0.8089	\$ 66,277	76,946	\$ 1.8689	\$ 143,806	\$ 210,084
March	78,359	\$ 3.3062	\$ 259,075	79,123	\$ 0.8079	\$ 63,924	74,256	\$ 1.8658	\$ 138,548	\$ 202,472
April	69,508	\$ 3.2987	\$ 229,284	74,489	\$ 0.8126	\$ 60,531	70,302	\$ 1.8803	\$ 132,192	\$ 192,724
May	66,397	\$ 3.3120	\$ 220,533	70,291	\$ 0.8108	\$ 56,989	66,392	\$ 1.8740	\$ 124,419	\$ 181,407
June	79,882	\$ 3.2998	\$ 263,594	85,127	\$ 0.8092	\$ 68,886	80,630	\$ 1.8697	\$ 150,751	\$ 219,636
July	89,138	\$ 3.3890	\$ 302,086	93,071	\$ 0.8233	\$ 76,625	87,583	\$ 2.0462	\$ 179,216	\$ 255,841
August	86,609	\$ 3.3956	\$ 300,878	90,892	\$ 0.8234	\$ 74,844	85,881	\$ 2.0467	\$ 175,776	\$ 250,621
September	80,668	\$ 3.3949	\$ 273,858	82,466	\$ 0.8230	\$ 67,872	77,784	\$ 2.0460	\$ 159,149	\$ 227,020
October	74,683	\$ 3.4132	\$ 254,912	75,059	\$ 0.8271	\$ 62,078	70,506	\$ 2.0544	\$ 144,848	\$ 206,925
November	78,708	\$ 3.4067	\$ 268,133	79,640	\$ 0.8260	\$ 65,786	74,516	\$ 2.0526	\$ 152,964	\$ 218,740
December	83,719	\$ 3.4084	\$ 285,344	84,734	\$ 0.8267	\$ 70,050	78,930	\$ 2.0543	\$ 162,149	\$ 232,199
Total	956,366	\$ 3.35	\$ 3,207,178	983,136	\$ 0.82	\$ 803,595	924,733	\$ 1.96	\$ 1,814,952	\$ 2,618,547

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,618,547



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,024	\$ 3,920	\$ 62,814	18,852	\$ 0.9700	\$ 18,286	18,852	\$ 2.3300	\$ 43,925	\$ 62,212
February	17,734	\$ 3,920	\$ 69,517	18,384	\$ 0.9700	\$ 17,832	18,384	\$ 2.3300	\$ 42,835	\$ 60,667
March	17,021	\$ 3,920	\$ 66,722	17,282	\$ 0.9700	\$ 16,764	17,282	\$ 2.3300	\$ 40,267	\$ 57,031
April	14,081	\$ 3,920	\$ 55,198	18,348	\$ 0.9700	\$ 17,797	18,399	\$ 2.3300	\$ 42,871	\$ 60,668
May	15,623	\$ 3,920	\$ 61,242	16,535	\$ 0.9700	\$ 16,039	16,535	\$ 2.3300	\$ 38,527	\$ 54,566
June	16,351	\$ 3,920	\$ 64,097	19,248	\$ 0.9700	\$ 18,670	19,384	\$ 2.3300	\$ 45,164	\$ 63,834
July	16,135	\$ 3,920	\$ 63,249	19,226	\$ 0.9700	\$ 18,649	19,093	\$ 2.3300	\$ 44,486	\$ 63,135
August	17,124	\$ 3,920	\$ 67,126	18,857	\$ 0.9700	\$ 18,291	18,857	\$ 2.3300	\$ 43,937	\$ 62,228
September	15,486	\$ 3,920	\$ 60,705	16,907	\$ 0.9700	\$ 16,400	16,907	\$ 2.3300	\$ 39,393	\$ 55,793
October	16,883	\$ 3,920	\$ 66,181	17,145	\$ 0.9700	\$ 16,631	17,145	\$ 2.3300	\$ 39,948	\$ 56,579
November	16,834	\$ 3,920	\$ 65,989	17,722	\$ 0.9700	\$ 17,191	17,714	\$ 2.3300	\$ 41,273	\$ 58,464
December	18,170	\$ 3,920	\$ 71,227	19,185	\$ 0.9700	\$ 18,610	19,176	\$ 2.3300	\$ 44,680	\$ 63,290
<b>Total</b>	<b>197,466</b>	<b>\$ 3.92</b>	<b>\$ 774,067</b>	<b>217,690</b>	<b>\$ 0.97</b>	<b>\$ 211,159</b>	<b>217,728</b>	<b>\$ 2.33</b>	<b>\$ 507,305</b>	<b>\$ 718,465</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	67,441	\$ 3,398	\$ 229,165	67,461	\$ 0.8045	\$ 54,272	62,155	\$ 2.0194	\$ 125,516	\$ 179,788
February	63,495	\$ 3,398	\$ 215,757	63,549	\$ 0.8045	\$ 51,125	58,562	\$ 2.0194	\$ 118,260	\$ 169,385
March	61,338	\$ 3,398	\$ 208,428	61,841	\$ 0.8045	\$ 49,751	56,974	\$ 2.0194	\$ 115,053	\$ 164,804
April	55,427	\$ 3,398	\$ 188,340	56,141	\$ 0.8045	\$ 45,165	51,903	\$ 2.0194	\$ 104,813	\$ 149,978
May	52,774	\$ 3,398	\$ 179,328	53,756	\$ 0.8045	\$ 43,246	49,857	\$ 2.0194	\$ 100,681	\$ 143,928
June	63,531	\$ 3,398	\$ 215,879	65,879	\$ 0.8045	\$ 53,000	61,246	\$ 2.0194	\$ 123,680	\$ 176,680
July	73,003	\$ 3,398	\$ 248,064	73,846	\$ 0.8045	\$ 59,409	68,490	\$ 2.0194	\$ 138,309	\$ 197,718
August	71,485	\$ 3,398	\$ 242,907	72,035	\$ 0.8045	\$ 57,952	67,024	\$ 2.0194	\$ 135,348	\$ 193,300
September	65,182	\$ 3,398	\$ 221,488	65,559	\$ 0.8045	\$ 52,742	60,877	\$ 2.0194	\$ 122,935	\$ 175,677
October	57,800	\$ 3,398	\$ 196,406	57,914	\$ 0.8045	\$ 46,591	53,361	\$ 2.0194	\$ 107,757	\$ 154,349
November	61,874	\$ 3,398	\$ 210,249	61,918	\$ 0.8045	\$ 49,813	56,802	\$ 2.0194	\$ 114,706	\$ 164,519
December	65,548	\$ 3,398	\$ 222,733	65,548	\$ 0.8045	\$ 52,734	59,754	\$ 2.0194	\$ 120,667	\$ 173,401
<b>Total</b>	<b>758,900</b>	<b>\$ 3.40</b>	<b>\$ 2,576,743</b>	<b>765,446</b>	<b>\$ 0.80</b>	<b>\$ 615,801</b>	<b>707,005</b>	<b>\$ 2.02</b>	<b>\$ 1,427,726</b>	<b>\$ 2,043,527</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,465	\$ 3,4982	\$ 291,979	86,313	\$ 0.8406	\$ 72,558	81,007	\$ 2.0917	\$ 169,441	\$ 241,999
February	81,229	\$ 3,5120	\$ 285,275	81,933	\$ 0.8416	\$ 68,958	76,946	\$ 2.0936	\$ 161,095	\$ 230,053
March	78,359	\$ 3,5114	\$ 275,150	79,123	\$ 0.8406	\$ 66,514	74,256	\$ 2.0917	\$ 155,320	\$ 221,835
April	69,508	\$ 3,5037	\$ 243,537	74,489	\$ 0.8453	\$ 62,963	70,302	\$ 2.1007	\$ 147,684	\$ 210,646
May	68,397	\$ 3,5172	\$ 240,570	70,291	\$ 0.8434	\$ 59,285	66,392	\$ 2.0968	\$ 139,208	\$ 198,493
June	79,882	\$ 3,5048	\$ 279,976	85,127	\$ 0.8419	\$ 71,670	80,630	\$ 2.0941	\$ 168,844	\$ 240,514
July	89,138	\$ 3,4925	\$ 311,313	93,071	\$ 0.8387	\$ 78,058	87,583	\$ 2.0871	\$ 182,795	\$ 260,853
August	88,609	\$ 3,4889	\$ 310,033	90,892	\$ 0.8388	\$ 76,243	85,881	\$ 2.0876	\$ 179,285	\$ 255,528
September	80,668	\$ 3,4982	\$ 282,193	82,466	\$ 0.8384	\$ 69,142	77,784	\$ 2.0869	\$ 162,328	\$ 231,470
October	74,683	\$ 3,5160	\$ 262,587	75,059	\$ 0.8423	\$ 63,222	70,506	\$ 2.0949	\$ 147,705	\$ 210,927
November	78,708	\$ 3,5096	\$ 276,237	79,640	\$ 0.8413	\$ 67,004	74,516	\$ 2.0932	\$ 155,979	\$ 222,983
December	83,719	\$ 3,5113	\$ 293,960	84,734	\$ 0.8420	\$ 71,343	78,930	\$ 2.0949	\$ 165,347	\$ 236,691
<b>Total</b>	<b>956,366</b>	<b>\$ 3.51</b>	<b>\$ 3,352,810</b>	<b>983,136</b>	<b>\$ 0.84</b>	<b>\$ 826,961</b>	<b>924,733</b>	<b>\$ 2.09</b>	<b>\$ 1,935,031</b>	<b>\$ 2,761,992</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,761,992



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,024	\$ 3,9200	\$ 62,814	18,852	\$ 0.9700	\$ 18,286	18,852	\$ 2.3300	\$ 43,925	\$ 62,212
February	17,734	\$ 3,9200	\$ 69,517	18,384	\$ 0.9700	\$ 17,832	18,384	\$ 2.3300	\$ 42,835	\$ 60,667
March	17,021	\$ 3,9200	\$ 66,722	17,282	\$ 0.9700	\$ 16,764	17,282	\$ 2.3300	\$ 40,267	\$ 57,031
April	14,081	\$ 3,9200	\$ 55,198	18,348	\$ 0.9700	\$ 17,797	18,399	\$ 2.3300	\$ 42,871	\$ 60,668
May	15,623	\$ 3,9200	\$ 61,242	16,535	\$ 0.9700	\$ 16,039	16,535	\$ 2.3300	\$ 38,527	\$ 54,566
June	16,351	\$ 3,9200	\$ 64,097	19,248	\$ 0.9700	\$ 18,670	19,384	\$ 2.3300	\$ 45,164	\$ 63,834
July	16,135	\$ 3,9200	\$ 63,249	19,226	\$ 0.9700	\$ 18,649	19,093	\$ 2.3300	\$ 44,486	\$ 63,135
August	17,124	\$ 3,9200	\$ 67,126	18,857	\$ 0.9700	\$ 18,291	18,857	\$ 2.3300	\$ 43,937	\$ 62,228
September	15,486	\$ 3,9200	\$ 60,705	16,907	\$ 0.9700	\$ 16,400	16,907	\$ 2.3300	\$ 39,393	\$ 55,793
October	16,883	\$ 3,9200	\$ 66,181	17,145	\$ 0.9700	\$ 16,631	17,145	\$ 2.3300	\$ 39,948	\$ 56,579
November	16,834	\$ 3,9200	\$ 65,989	17,722	\$ 0.9700	\$ 17,191	17,714	\$ 2.3300	\$ 41,273	\$ 58,464
December	18,170	\$ 3,9200	\$ 71,227	19,185	\$ 0.9700	\$ 18,610	19,176	\$ 2.3300	\$ 44,680	\$ 63,290
Total	197,466	\$ 3.92	\$ 774,067	217,690	\$ 0.97	\$ 211,159	217,728	\$ 2.33	\$ 507,305	\$ 718,465

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	67,441	\$ 3.3980	\$ 229,165	67,461	\$ 0.8045	\$ 54,272	62,155	\$ 2.0194	\$ 125,516	\$ 179,788
February	63,495	\$ 3.3980	\$ 215,757	63,549	\$ 0.8045	\$ 51,125	58,562	\$ 2.0194	\$ 118,260	\$ 169,385
March	61,338	\$ 3.3980	\$ 208,428	61,841	\$ 0.8045	\$ 49,751	56,974	\$ 2.0194	\$ 115,053	\$ 164,804
April	55,427	\$ 3.3980	\$ 188,340	56,141	\$ 0.8045	\$ 45,165	51,903	\$ 2.0194	\$ 104,813	\$ 149,978
May	52,774	\$ 3.3980	\$ 179,328	53,756	\$ 0.8045	\$ 43,246	49,857	\$ 2.0194	\$ 100,681	\$ 143,928
June	63,531	\$ 3.3980	\$ 215,879	65,879	\$ 0.8045	\$ 53,000	61,246	\$ 2.0194	\$ 123,680	\$ 176,680
July	73,003	\$ 3.3980	\$ 248,064	73,846	\$ 0.8045	\$ 59,409	68,490	\$ 2.0194	\$ 138,309	\$ 197,718
August	71,485	\$ 3.3980	\$ 242,907	72,035	\$ 0.8045	\$ 57,952	67,024	\$ 2.0194	\$ 135,348	\$ 193,300
September	65,182	\$ 3.3980	\$ 221,488	65,559	\$ 0.8045	\$ 52,742	60,877	\$ 2.0194	\$ 122,935	\$ 175,677
October	67,800	\$ 3.3980	\$ 196,406	67,914	\$ 0.8045	\$ 46,591	53,361	\$ 2.0194	\$ 107,757	\$ 154,349
November	61,874	\$ 3.3980	\$ 210,249	61,918	\$ 0.8045	\$ 49,813	56,802	\$ 2.0194	\$ 114,706	\$ 164,519
December	65,548	\$ 3.3980	\$ 222,733	65,548	\$ 0.8045	\$ 52,734	59,754	\$ 2.0194	\$ 120,667	\$ 173,401
Total	758,900	\$ 3.40	\$ 2,578,743	765,446	\$ 0.80	\$ 615,801	707,005	\$ 2.02	\$ 1,427,726	\$ 2,043,527

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,465	\$ 3.50	\$ 291,979	86,313	\$ 0.84	\$ 72,558	81,007	\$ 2.09	\$ 169,441	\$ 241,999
February	81,229	\$ 3.51	\$ 285,275	81,933	\$ 0.84	\$ 68,958	76,946	\$ 2.09	\$ 161,095	\$ 230,053
March	78,359	\$ 3.51	\$ 275,150	79,123	\$ 0.84	\$ 66,514	74,256	\$ 2.09	\$ 155,320	\$ 221,835
April	69,508	\$ 3.50	\$ 243,537	74,489	\$ 0.85	\$ 62,963	70,302	\$ 2.10	\$ 147,684	\$ 210,646
May	68,397	\$ 3.52	\$ 240,570	70,291	\$ 0.84	\$ 59,285	66,392	\$ 2.10	\$ 139,208	\$ 198,493
June	79,882	\$ 3.50	\$ 279,976	85,127	\$ 0.84	\$ 71,670	80,630	\$ 2.09	\$ 168,844	\$ 240,514
July	89,138	\$ 3.49	\$ 311,313	93,071	\$ 0.84	\$ 78,058	87,583	\$ 2.09	\$ 182,795	\$ 260,853
August	88,609	\$ 3.50	\$ 310,033	90,892	\$ 0.84	\$ 76,243	85,881	\$ 2.09	\$ 179,285	\$ 255,528
September	80,668	\$ 3.50	\$ 282,193	82,466	\$ 0.84	\$ 69,142	77,784	\$ 2.09	\$ 162,328	\$ 231,470
October	74,883	\$ 3.52	\$ 262,587	75,059	\$ 0.84	\$ 63,222	70,506	\$ 2.09	\$ 147,705	\$ 210,927
November	78,708	\$ 3.51	\$ 276,237	79,640	\$ 0.84	\$ 67,004	74,516	\$ 2.09	\$ 155,979	\$ 222,983
December	83,719	\$ 3.51	\$ 293,960	84,734	\$ 0.84	\$ 71,343	78,930	\$ 2.09	\$ 165,347	\$ 236,691
Total	956,366	\$ 3.51	\$ 3,352,810	983,136	\$ 0.84	\$ 826,961	924,733	\$ 2.09	\$ 1,935,031	\$ 2,761,992

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,761,992

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	146,709,407		880,256	27.8%	932,226	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	51,528,811		288,561	9.1%	305,598	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5302		286,321	724,450	22.9%	767,221	2.6796
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7468		171,727	471,699	14.9%	499,547	2.9090
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0450		213,586	650,369	20.5%	688,766	3.2248
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	458,019		2,565	0.1%	2,716	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	222,867		1,248	0.0%	1,322	0.0059
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9530		4,855	9,482	0.3%	10,042	2.0683
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6747		37,355	137,268	4.3%	145,372	3.8917

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	146,709,407		836,244	31.7%	874,216	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	51,528,811		278,256	10.5%	290,891	0.0056
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9319		286,321	553,144	20.9%	578,262	2.0196
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0696		171,727	355,405	13.5%	371,544	2.1636
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3476		213,586	501,414	19.0%	524,183	2.4542
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	458,019		2,473	0.1%	2,586	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	222,867		1,203	0.0%	1,258	0.0056
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4564		4,855	11,926	0.5%	12,467	2.5679
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7294		37,355	101,957	3.9%	106,586	2.8533

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	146,709,407		932,226	27.8%	932,226	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	51,528,811		305,598	9.1%	305,598	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6796		286,321	767,221	22.9%	767,221	2.6796
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9090		171,727	499,547	14.9%	499,547	2.9090
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2248		213,586	688,766	20.5%	688,766	3.2248
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	458,019		2,716	0.1%	2,716	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	222,867		1,322	0.0%	1,322	0.0059
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0683		4,855	10,042	0.3%	10,042	2.0683
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8917		37,355	145,372	4.3%	145,372	3.8917

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	146,709,407		874,216	31.7%	874,216	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	51,528,811		290,891	10.5%	290,891	0.0056
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0196		286,321	578,262	20.9%	578,262	2.0196
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1636		171,727	371,544	13.5%	371,544	2.1636
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4542		213,586	524,183	19.0%	524,183	2.4542
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	458,019		2,586	0.1%	2,586	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	222,867		1,258	0.0%	1,258	0.0056
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5679		4,855	12,467	0.5%	12,467	2.5679
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8533		37,355	106,586	3.9%	106,586	2.8533

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

	Price Escalator	2.20%	Productivity Factor	0.00%			
	Choose Stretch Factor Group	III	Price Cap Index	1.90%			
	Associated Stretch Factor Value	0.30%					
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge





# Incentive Rate-setting Mechanism Rates for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices

As of	November 1, 2020	
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

## Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	\$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.20%	2.08

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



**e Generator**

## **Incentive Rate-setting Mechanism Rate Generator for 2021 Filers**

**ERTH Power Corporation**  
**Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0019

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0047
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	129.63
Distribution Volumetric Rate	\$/kW	3.1352
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.7019

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date May 1, 2021

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Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0297)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6796
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0196

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,660.95
Distribution Volumetric Rate	\$/kW	1.6213
Low Voltage Service Rate	\$/kW	1.1986

**ERTH Power Corporation**  
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Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	2.2991
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	0.0525
Retail Transmission Rate - Network Service Rate	\$/kW	2.9090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1636

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,867.93
Distribution Volumetric Rate	\$/kW	1.9601
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	2.7582
Retail Transmission Rate - Network Service Rate	\$/kW	3.2248

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4542
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#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.22
Distribution Volumetric Rate	\$/kWh	0.0789
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.93
Distribution Volumetric Rate	\$/kWh	0.1011
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	22.7321
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.7810
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0317)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0683
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5679

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,772.21
Distribution Volumetric Rate	\$/kW	3.0486
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	2.2409
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0399)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8917
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8533

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**  
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Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.48

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

**ERTH Power Corporation**  
**Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
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## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ -	750	\$ -	\$ (0.45)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.51			\$ 32.67	\$ 0.16	0.49%
Line Losses on Cost of Power	\$ 0.1333	24	\$ 3.25	\$ 0.1333	24	\$ 3.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ (0.38)	\$ 0.0018	750	\$ 1.35	\$ 1.73	-460.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 38.50			\$ 40.39	\$ 1.89	4.90%
RTSR - Network	\$ 0.0060	774	\$ 4.65	\$ 0.0064	774	\$ 4.96	\$ 0.31	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	774	\$ 4.41	\$ 0.0060	774	\$ 4.65	\$ 0.23	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 47.56			\$ 49.99	\$ 2.43	5.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	774	\$ 2.63	\$ 0.0034	774	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	774	\$ 0.39	\$ 0.0005	774	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 150.78			\$ 153.21	\$ 2.43	1.61%
HST	13%		\$ 19.60	13%		\$ 19.92	\$ 0.32	1.61%
Ontario Electricity Rebate	33.2%		\$ (50.06)	33.2%		\$ (50.86)	\$ (0.81)	-
<b>Total Bill on TOU</b>			\$ 120.32			\$ 122.26	\$ 1.94	1.61%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.87	1	\$ 22.87	\$ 23.30	1	\$ 23.30	\$ 0.43	1.88%
Distribution Volumetric Rate	\$ 0.0145	2000	\$ 29.00	\$ 0.0148	2000	\$ 29.60	\$ 0.60	2.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0012	2000	\$ 2.40	\$ -	2000	\$ -	\$ (2.40)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 54.27			\$ 52.90	\$ (1.37)	-2.52%
Line Losses on Cost of Power	\$ 0.1333	65	\$ 8.66	\$ 0.1333	65	\$ 8.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ (1.00)	\$ 0.0018	2,000	\$ 3.60	\$ 4.60	-460.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 68.70			\$ 71.93	\$ 3.23	4.70%
RTSR - Network	\$ 0.0056	2,065	\$ 11.56	\$ 0.0059	2,065	\$ 12.18	\$ 0.62	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,065	\$ 11.15	\$ 0.0056	2,065	\$ 11.56	\$ 0.41	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 91.42			\$ 95.68	\$ 4.26	4.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,065	\$ 7.02	\$ 0.0034	2,065	\$ 7.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,065	\$ 1.03	\$ 0.0005	2,065	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 366.24			\$ 370.50	\$ 4.26	1.16%
HST	13%		\$ 47.61	13%		\$ 48.17	\$ 0.55	1.16%
Ontario Electricity Rebate	33.2%		\$ (121.59)	33.2%		\$ (123.01)	\$ (1.42)	
<b>Total Bill on TOU</b>			\$ 292.26			\$ 295.66	\$ 3.40	1.16%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 127.21	1	\$ 127.21	\$ 129.63	1	\$ 129.63	\$ 2.42	1.90%
Distribution Volumetric Rate	\$ 3.0767	100	\$ 307.67	\$ 3.1352	100	\$ 313.52	\$ 5.85	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0222	100	\$ 2.22	\$ -	100	\$ -	\$ (2.22)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 437.10</b>			<b>\$ 443.15</b>	<b>\$ 6.05</b>	<b>1.38%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0981	100	\$ (9.81)	\$ 0.6569	100	\$ 65.69	\$ 75.50	-769.62%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
GA Rate Riders	\$ -	65,700	\$ -	\$ 0.0035	65,700	\$ 229.95	\$ 229.95	-
Low Voltage Service Charge	\$ 1.1189	100	\$ 111.89	\$ 1.1189	100	\$ 111.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 539.18</b>			<b>\$ 850.68</b>	<b>\$ 311.50</b>	<b>57.77%</b>
RTSR - Network	\$ 2.5302	100	\$ 253.02	\$ 2.6796	100	\$ 267.96	\$ 14.94	5.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9319	100	\$ 193.19	\$ 2.0196	100	\$ 201.96	\$ 8.77	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 985.39</b>			<b>\$ 1,320.60</b>	<b>\$ 335.21</b>	<b>34.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	67,835	\$ 9,279.86	\$ 0.1368	67,835	\$ 9,279.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,530.06</b>			<b>\$ 10,865.27</b>	<b>\$ 335.21</b>	<b>3.18%</b>
HST	13%		\$ 1,368.91	13%		\$ 1,412.49	\$ 43.58	3.18%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 11,898.97</b>			<b>\$ 12,277.75</b>	<b>\$ 378.79</b>	<b>3.18%</b>

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Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	821,250	kWh	
Demand	1,250	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,611.33	1	\$ 2,611.33	\$ 2,660.95	1	\$ 2,660.95	\$ 49.62	1.90%
Distribution Volumetric Rate	\$ 1.5911	1250	\$ 1,988.88	\$ 1.6213	1250	\$ 2,026.63	\$ 37.75	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5849	1250	\$ 731.13	\$ -	1250	\$ -	\$ (731.13)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5,331.33</b>			<b>\$ 4,687.58</b>	<b>\$ (643.76)</b>	<b>-12.07%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1144	1,250	\$ (143.00)	\$ 0.8875	1,250	\$ 1,109.38	\$ 1,252.38	-875.79%
CBR Class B Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0035	821,250	\$ 2,874.38	\$ 2,874.38	
Low Voltage Service Charge	\$ 1.1986	1,250	\$ 1,498.25	\$ 1.1986	1,250	\$ 1,498.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,686.58</b>			<b>\$ 10,169.58</b>	<b>\$ 3,483.00</b>	<b>52.09%</b>
RTSR - Network	\$ 2.7468	1,250	\$ 3,433.50	\$ 2.9090	1,250	\$ 3,636.25	\$ 202.75	5.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0696	1,250	\$ 2,587.00	\$ 2.1636	1,250	\$ 2,704.50	\$ 117.50	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 12,707.08</b>			<b>\$ 16,510.33</b>	<b>\$ 3,803.25</b>	<b>29.93%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	847,941	\$ 115,998.28	\$ 0.1368	847,941	\$ 115,998.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 132,012.58</b>			<b>\$ 135,815.82</b>	<b>\$ 3,803.25</b>	<b>2.88%</b>
HST	13%		\$ 17,161.63	13%		\$ 17,656.06	\$ 494.42	2.88%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 149,174.21</b>			<b>\$ 153,471.88</b>	<b>\$ 4,297.67</b>	<b>2.88%</b>

In the manager's summary, discuss the reas

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Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,665.29	1	\$ 10,665.29	\$ 10,867.93	1	\$ 10,867.93	\$ 202.64	1.90%
Distribution Volumetric Rate	\$ 1.9236	12350	\$ 23,756.46	\$ 1.9601	12350	\$ 24,207.24	\$ 450.78	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.6997	12350	\$ 8,641.30	\$ -	12350	\$ -	\$ (8,641.30)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 43,063.05</b>			<b>\$ 35,075.17</b>	<b>\$ (7,987.88)</b>	<b>-18.55%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3268	12,350	\$ (4,035.98)	\$ 1.0647	12,350	\$ 13,149.05	\$ 17,185.03	-425.80%
CBR Class B Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ 0.0035	3,942,000	\$ 13,797.00	\$ 13,797.00	
Low Voltage Service Charge	\$ 1.3596	12,350	\$ 16,791.06	\$ 1.3596	12,350	\$ 16,791.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 55,818.13</b>			<b>\$ 78,812.27</b>	<b>\$ 22,994.15</b>	<b>41.19%</b>
RTSR - Network	\$ 3.0450	12,350	\$ 37,605.75	\$ 3.2248	12,350	\$ 39,826.28	\$ 2,220.53	5.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3476	12,350	\$ 28,992.86	\$ 2.4542	12,350	\$ 30,309.37	\$ 1,316.51	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 122,416.74</b>			<b>\$ 148,947.92</b>	<b>\$ 26,531.19</b>	<b>21.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,070,115	\$ 13,838.39	\$ 0.0034	4,070,115	\$ 13,838.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,070,115	\$ 2,035.06	\$ 0.0005	4,070,115	\$ 2,035.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	4,070,115	\$ 556,791.73	\$ 0.1368	4,070,115	\$ 556,791.73	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 695,082.17</b>			<b>\$ 721,613.35</b>	<b>\$ 26,531.18</b>	<b>3.82%</b>
HST	13%		\$ 90,360.68	13%		\$ 93,809.74	\$ 3,449.05	3.82%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 785,442.85</b>			<b>\$ 815,423.09</b>	<b>\$ 29,980.24</b>	<b>3.82%</b>

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.18	1	\$ 2.18	\$ 2.22	1	\$ 2.22	\$ 0.04	1.83%
Distribution Volumetric Rate	\$ 0.0774	150	\$ 11.61	\$ 0.0789	150	\$ 11.84	\$ 0.23	1.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0015	150	\$ (0.23)	\$ -	150	\$ -	\$ 0.23	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13.57</b>			<b>\$ 14.06</b>	<b>\$ 0.49</b>	<b>3.61%</b>
Line Losses on Cost of Power	\$ 0.1368	5	\$ 0.67	\$ 0.1368	5	\$ 0.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	150	\$ (0.08)	\$ 0.0019	150	\$ 0.29	\$ 0.36	-480.00%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ 0.0035	150	\$ 0.53	\$ 0.53	
Low Voltage Service Charge	\$ 0.0031	150	\$ 0.47	\$ 0.0031	150	\$ 0.47	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 14.62</b>			<b>\$ 16.00</b>	<b>\$ 1.38</b>	<b>9.40%</b>
RTSR - Network	\$ 0.0056	155	\$ 0.87	\$ 0.0059	155	\$ 0.91	\$ 0.05	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	155	\$ 0.84	\$ 0.0056	155	\$ 0.87	\$ 0.03	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 16.33</b>			<b>\$ 17.78</b>	<b>\$ 1.45</b>	<b>8.90%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	155	\$ 0.53	\$ 0.0034	155	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	155	\$ 0.08	\$ 0.0005	155	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	150	\$ 20.52	\$ 0.1368	150	\$ 20.52	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 37.70</b>			<b>\$ 39.15</b>	<b>\$ 1.45</b>	<b>3.85%</b>
HST	13%		\$ 4.90	13%		\$ 5.09	\$ 0.19	3.85%
Ontario Electricity Rebate	33.2%		\$ (12.52)	33.2%		\$ (13.00)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 42.60</b>			<b>\$ 44.24</b>	<b>\$ 1.64</b>	<b>3.85%</b>

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.67	1	\$ 13.67	\$ 13.93	1	\$ 13.93	\$ 0.26	1.90%
Distribution Volumetric Rate	\$ 0.0992	80	\$ 7.94	\$ 0.1011	80	\$ 8.09	\$ 0.15	1.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	80	\$ (0.01)	\$ -	80	\$ -	\$ 0.01	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21.60</b>			<b>\$ 22.02</b>	<b>\$ 0.42</b>	<b>1.94%</b>
Line Losses on Cost of Power	\$ 0.1368	3	\$ 0.36	\$ 0.1368	3	\$ 0.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	80	\$ (0.04)	\$ 0.0019	80	\$ 0.15	\$ 0.19	-480.00%
CBR Class B Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
GA Rate Riders	\$ -	80	\$ -	\$ 0.0035	80	\$ 0.28	\$ 0.28	
Low Voltage Service Charge	\$ 0.0031	80	\$ 0.25	\$ 0.0031	80	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 22.16</b>			<b>\$ 23.05</b>	<b>\$ 0.89</b>	<b>4.02%</b>
RTSR - Network	\$ 0.0056	83	\$ 0.46	\$ 0.0059	83	\$ 0.49	\$ 0.02	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	83	\$ 0.45	\$ 0.0056	83	\$ 0.46	\$ 0.02	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 23.07</b>			<b>\$ 24.00</b>	<b>\$ 0.93</b>	<b>4.05%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	83	\$ 0.28	\$ 0.0034	83	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	83	\$ 0.04	\$ 0.0005	83	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	80	\$ 10.94	\$ 0.1368	80	\$ 10.94	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 34.59</b>			<b>\$ 35.52</b>	<b>\$ 0.93</b>	<b>2.70%</b>
HST 13%			\$ 4.50	13%		\$ 4.62	\$ 0.12	2.70%
Ontario Electricity Rebate 33.2%			\$ (11.48)	33.2%		\$ (11.79)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 39.08</b>			<b>\$ 40.14</b>	<b>\$ 1.05</b>	<b>2.70%</b>

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.83	1	\$ 3.83	\$ 3.90	1	\$ 3.90	\$ 0.07	1.83%
Distribution Volumetric Rate	\$ 22.3082	1	\$ 22.31	\$ 22.7321	1	\$ 22.73	\$ 0.42	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 15.3316	1	\$ 15.33	\$ -	1	\$ -	\$ (15.33)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 41.47</b>			<b>\$ 26.63</b>	<b>\$ (14.84)</b>	<b>-35.78%</b>
Line Losses on Cost of Power	\$ 0.1368	21	\$ 2.92	\$ 0.1368	21	\$ 2.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1713	1	\$ (0.17)	\$ 0.6875	1	\$ 0.69	\$ 0.86	-501.34%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	657	\$ -	\$ 0.0035	657	\$ 2.30	\$ 2.30	
Low Voltage Service Charge	\$ 1.4231	1	\$ 1.42	\$ 1.4231	1	\$ 1.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 45.64</b>			<b>\$ 33.96</b>	<b>\$ (11.68)</b>	<b>-25.59%</b>
RTSR - Network	\$ 1.9530	1	\$ 1.95	\$ 2.0683	1	\$ 2.07	\$ 0.12	5.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4564	1	\$ 2.46	\$ 2.5679	1	\$ 2.57	\$ 0.11	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 50.05</b>			<b>\$ 38.60</b>	<b>\$ (11.45)</b>	<b>-22.88%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	678	\$ 2.31	\$ 0.0034	678	\$ 2.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	678	\$ 0.34	\$ 0.0005	678	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	657	\$ 89.88	\$ 0.1368	657	\$ 89.88	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 142.83</b>			<b>\$ 131.37</b>	<b>\$ (11.45)</b>	<b>-8.02%</b>
HST	13%		\$ 18.57	13%		\$ 17.08	\$ (1.49)	-8.02%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 161.39</b>			<b>\$ 148.45</b>	<b>\$ (12.94)</b>	<b>-8.02%</b>

In the manager's summary, discuss the reas

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Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Other)</b>	
Consumption	23,500	kWh
Demand	660	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,739.17	1	\$ 1,739.17	\$ 1,772.21	1	\$ 1,772.21	\$ 33.04	1.90%
Distribution Volumetric Rate	\$ 2.9918	660	\$ 1,974.59	\$ 3.0486	660	\$ 2,012.08	\$ 37.49	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0082	660	\$ (5.41)	\$ -	660	\$ -	\$ 5.41	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,708.35</b>			<b>\$ 3,784.29</b>	<b>\$ 75.94</b>	<b>2.05%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1920	660	\$ (126.72)	\$ 0.8650	660	\$ 570.90	\$ 697.62	-550.52%
CBR Class B Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
GA Rate Riders	\$ -	23,500	\$ -	\$ 0.0035	23,500	\$ 82.25	\$ 82.25	
Low Voltage Service Charge	\$ 1.5809	660	\$ 1,043.39	\$ 1.5809	660	\$ 1,043.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,625.02</b>			<b>\$ 5,480.83</b>	<b>\$ 855.81</b>	<b>18.50%</b>
RTSR - Network	\$ 3.6747	660	\$ 2,425.30	\$ 3.8917	660	\$ 2,568.52	\$ 143.22	5.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7294	660	\$ 1,801.40	\$ 2.8533	660	\$ 1,883.18	\$ 81.77	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,851.73</b>			<b>\$ 9,932.53</b>	<b>\$ 1,080.80</b>	<b>12.21%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,264	\$ 82.50	\$ 0.0034	24,264	\$ 82.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,264	\$ 12.13	\$ 0.0005	24,264	\$ 12.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	24,264	\$ 3,319.28	\$ 0.1368	24,264	\$ 3,319.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 12,265.89</b>			<b>\$ 13,346.69</b>	<b>\$ 1,080.80</b>	<b>8.81%</b>
HST	13%		\$ 1,594.57	13%		\$ 1,735.07	\$ 140.50	8.81%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 13,860.45</b>			<b>\$ 15,081.76</b>	<b>\$ 1,221.31</b>	<b>8.81%</b>

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	233	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	233	\$ 0.14	\$ -	233	\$ -	\$ (0.14)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.20			\$ 32.67	\$ 0.47	1.46%
Line Losses on Cost of Power	\$ 0.1333	8	\$ 1.01	\$ 0.1333	8	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	233	\$ (0.12)	\$ 0.0018	233	\$ 0.42	\$ 0.54	-460.00%
CBR Class B Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 34.45			\$ 35.46	\$ 1.01	2.92%
RTSR - Network	\$ 0.0060	241	\$ 1.44	\$ 0.0064	241	\$ 1.54	\$ 0.10	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	241	\$ 1.37	\$ 0.0060	241	\$ 1.44	\$ 0.07	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.27			\$ 38.44	\$ 1.17	3.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	149	\$ 15.66	\$ 0.1050	149	\$ 15.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	42	\$ 6.29	\$ 0.1500	42	\$ 6.29	\$ -	0.00%
TOU - On Peak	\$ 0.2170	42	\$ 9.10	\$ 0.2170	42	\$ 9.10	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 69.51			\$ 70.68	\$ 1.17	1.69%
HST	13%		\$ 9.04	13%		\$ 9.19	\$ 0.15	1.69%
Ontario Electricity Rebate	33.2%		\$ (23.08)	33.2%		\$ (23.47)	\$ (0.39)	-
<b>Total Bill on TOU</b>			\$ 55.47			\$ 56.40	\$ 0.94	1.69%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	233	\$ 0.14	\$ -	233	\$ -	\$ (0.14)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.20</b>			<b>\$ 32.67</b>	<b>\$ 0.47</b>	<b>1.46%</b>
Line Losses on Cost of Power	\$ 0.1368	8	\$ 1.04	\$ 0.1368	8	\$ 1.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	233	\$ (0.12)	\$ 0.0018	233	\$ 0.42	\$ 0.54	-460.00%
CBR Class B Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
GA Rate Riders	\$ -	233	\$ -	\$ 0.0035	233	\$ 0.82	\$ 0.82	
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34.48</b>			<b>\$ 36.30</b>	<b>\$ 1.82</b>	<b>5.28%</b>
RTSR - Network	\$ 0.0060	241	\$ 1.44	\$ 0.0064	241	\$ 1.54	\$ 0.10	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	241	\$ 1.37	\$ 0.0060	241	\$ 1.44	\$ 0.07	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 37.30</b>			<b>\$ 39.29</b>	<b>\$ 1.99</b>	<b>5.34%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	233	\$ 31.87	\$ 0.1368	233	\$ 31.87	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 70.11</b>			<b>\$ 72.10</b>	<b>\$ 1.99</b>	<b>2.84%</b>
HST	13%		\$ 9.11	13%		\$ 9.37	\$ 0.26	2.84%
Ontario Electricity Rebate	33.2%		\$ (23.28)	33.2%		\$ (23.94)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 79.22</b>			<b>\$ 81.47</b>	<b>\$ 2.25</b>	<b>2.84%</b>

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	800	\$ 0.48	\$ -	800	\$ -	\$ (0.48)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.54</b>			<b>\$ 32.67</b>	<b>\$ 0.13</b>	<b>0.40%</b>
Line Losses on Cost of Power	\$ 0.1368	26	\$ 3.56	\$ 0.1368	26	\$ 3.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	800	\$ (0.40)	\$ 0.0018	800	\$ 1.44	\$ 1.84	-460.00%
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
GA Rate Riders	\$ -	800	\$ -	\$ 0.0035	800	\$ 2.80	\$ 2.80	
Low Voltage Service Charge	\$ 0.0034	800	\$ 2.72	\$ 0.0034	800	\$ 2.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 38.99</b>			<b>\$ 43.76</b>	<b>\$ 4.77</b>	<b>12.23%</b>
RTSR - Network	\$ 0.0060	826	\$ 4.96	\$ 0.0064	826	\$ 5.29	\$ 0.33	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	826	\$ 4.71	\$ 0.0060	826	\$ 4.96	\$ 0.25	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 48.65</b>			<b>\$ 54.00</b>	<b>\$ 5.35</b>	<b>10.99%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	826	\$ 2.81	\$ 0.0034	826	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	826	\$ 0.41	\$ 0.0005	826	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	800	\$ 109.44	\$ 0.1368	800	\$ 109.44	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 161.31</b>			<b>\$ 166.66</b>	<b>\$ 5.35</b>	<b>3.32%</b>
HST	13%		\$ 20.97	13%		\$ 21.67	\$ 0.70	3.32%
Ontario Electricity Rebate	33.2%		\$ (53.56)	33.2%		\$ (55.33)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 182.28</b>			<b>\$ 188.33</b>	<b>\$ 6.04</b>	<b>3.32%</b>

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	1000	\$ 0.60	\$ -	1000	\$ -	\$ (0.60)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.66			\$ 32.67	\$ 0.01	0.03%
Line Losses on Cost of Power	\$ 0.1333	33	\$ 4.33	\$ 0.1333	33	\$ 4.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	1,000	\$ (0.50)	\$ 0.0018	1,000	\$ 1.80	\$ 2.30	-460.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0034	1,000	\$ 3.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 40.46			\$ 42.77	\$ 2.31	5.71%
RTSR - Network	\$ 0.0060	1,033	\$ 6.20	\$ 0.0064	1,033	\$ 6.61	\$ 0.41	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	1,033	\$ 5.89	\$ 0.0060	1,033	\$ 6.20	\$ 0.31	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 52.54			\$ 55.57	\$ 3.03	5.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	640	\$ 67.20	\$ 0.1050	640	\$ 67.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	180	\$ 27.00	\$ 0.1500	180	\$ 27.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	180	\$ 39.06	\$ 0.2170	180	\$ 39.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 190.08			\$ 193.11	\$ 3.03	1.60%
HST	13%		\$ 24.71	13%		\$ 25.10	\$ 0.39	1.60%
Ontario Electricity Rebate	33.2%		\$ (63.11)	33.2%		\$ (64.11)	\$ (1.01)	-
<b>Total Bill on TOU</b>			\$ 151.68			\$ 154.10	\$ 2.42	1.60%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	500	\$ 0.30	\$ -	500	\$ -	\$ (0.30)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.36			\$ 32.67	\$ 0.31	0.96%
Line Losses on Cost of Power	\$ 0.1333	16	\$ 2.17	\$ 0.1333	16	\$ 2.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	500	\$ (0.25)	\$ 0.0018	500	\$ 0.90	\$ 1.15	-460.00%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	500	\$ 1.70	\$ 0.0034	500	\$ 1.70	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.55			\$ 38.01	\$ 1.46	4.00%
RTSR - Network	\$ 0.0060	516	\$ 3.10	\$ 0.0064	516	\$ 3.30	\$ 0.21	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	516	\$ 2.94	\$ 0.0060	516	\$ 3.10	\$ 0.15	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.59			\$ 44.41	\$ 1.82	4.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	516	\$ 1.76	\$ 0.0034	516	\$ 1.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	516	\$ 0.26	\$ 0.0005	516	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	320	\$ 33.60	\$ 0.1050	320	\$ 33.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	90	\$ 13.50	\$ 0.1500	90	\$ 13.50	\$ -	0.00%
TOU - On Peak	\$ 0.2170	90	\$ 19.53	\$ 0.2170	90	\$ 19.53	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 111.48			\$ 113.30	\$ 1.82	1.63%
HST	13%		\$ 14.49	13%		\$ 14.73	\$ 0.24	1.63%
Ontario Electricity Rebate	33.2%		\$ (37.01)	33.2%		\$ (37.62)	\$ (0.60)	-
<b>Total Bill on TOU</b>			\$ 88.96			\$ 90.41	\$ 1.45	1.63%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.87	1	\$ 22.87	\$ 23.30	1	\$ 23.30	\$ 0.43	1.88%
Distribution Volumetric Rate	\$ 0.0145	1000	\$ 14.50	\$ 0.0148	1000	\$ 14.80	\$ 0.30	2.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0012	1000	\$ 1.20	\$ -	1000	\$ -	\$ (1.20)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 38.57			\$ 38.10	\$ (0.47)	-1.22%
Line Losses on Cost of Power	\$ 0.1333	33	\$ 4.33	\$ 0.1333	33	\$ 4.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	1,000	\$ (0.50)	\$ 0.0018	1,000	\$ 1.80	\$ 2.30	-460.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	1,000	\$ 3.10	\$ 0.0031	1,000	\$ 3.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 46.07			\$ 47.90	\$ 1.83	3.97%
RTSR - Network	\$ 0.0056	1,033	\$ 5.78	\$ 0.0059	1,033	\$ 6.09	\$ 0.31	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,033	\$ 5.58	\$ 0.0056	1,033	\$ 5.78	\$ 0.21	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 57.43			\$ 59.77	\$ 2.35	4.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	640	\$ 67.20	\$ 0.1050	640	\$ 67.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	180	\$ 27.00	\$ 0.1500	180	\$ 27.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	180	\$ 39.06	\$ 0.2170	180	\$ 39.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 194.97			\$ 197.31	\$ 2.35	1.20%
HST	13%		\$ 25.35	13%		\$ 25.65	\$ 0.31	1.20%
Ontario Electricity Rebate	33.2%		\$ (64.73)	33.2%		\$ (65.51)	\$ (0.78)	
<b>Total Bill on TOU</b>			\$ 155.58			\$ 157.45	\$ 1.87	1.20%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.87	1	\$ 22.87	\$ 23.30	1	\$ 23.30	\$ 0.43	1.88%
Distribution Volumetric Rate	\$ 0.0145	5000	\$ 72.50	\$ 0.0148	5000	\$ 74.00	\$ 1.50	2.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0012	5000	\$ 6.00	\$ -	5000	\$ -	\$ (6.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 101.37			\$ 97.30	\$ (4.07)	-4.01%
Line Losses on Cost of Power	\$ 0.1333	163	\$ 21.65	\$ 0.1333	163	\$ 21.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	5,000	\$ (2.50)	\$ 0.0018	5,000	\$ 9.00	\$ 11.50	-460.00%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	5,000	\$ 15.50	\$ 0.0031	5,000	\$ 15.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 136.59			\$ 144.02	\$ 7.43	5.44%
RTSR - Network	\$ 0.0056	5,163	\$ 28.91	\$ 0.0059	5,163	\$ 30.46	\$ 1.55	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	5,163	\$ 27.88	\$ 0.0056	5,163	\$ 28.91	\$ 1.03	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 193.38			\$ 203.39	\$ 10.01	5.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,163	\$ 17.55	\$ 0.0034	5,163	\$ 17.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,163	\$ 2.58	\$ 0.0005	5,163	\$ 2.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	3,200	\$ 336.00	\$ 0.1050	3,200	\$ 336.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	900	\$ 135.00	\$ 0.1500	900	\$ 135.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	900	\$ 195.30	\$ 0.2170	900	\$ 195.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 880.07			\$ 890.08	\$ 10.01	1.14%
HST	13%		\$ 114.41	13%		\$ 115.71	\$ 1.30	1.14%
Ontario Electricity Rebate	33.2%		\$ (292.18)	33.2%		\$ (295.51)	\$ (3.32)	
<b>Total Bill on TOU</b>			\$ 702.29			\$ 710.28	\$ 7.99	1.14%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 127.21	1	\$ 127.21	\$ 129.63	1	\$ 129.63	\$ 2.42	1.90%
Distribution Volumetric Rate	\$ 3.0767	500	\$ 1,538.35	\$ 3.1352	500	\$ 1,567.60	\$ 29.25	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0222	500	\$ 11.10	\$ -	500	\$ -	\$ (11.10)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,676.66</b>			<b>\$ 1,697.23</b>	<b>\$ 20.57</b>	<b>1.23%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.0981	500	\$ (49.05)	\$ 0.6569	500	\$ 328.45	\$ 377.50	-769.62%
Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	65,700	\$ -	\$ 0.0035	65,700	\$ 229.95	\$ 229.95	
GA Rate Riders	\$ 1.1189	500	\$ 559.45	\$ 1.1189	500	\$ 559.45	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,187.06</b>			<b>\$ 2,815.08</b>	<b>\$ 628.02</b>	<b>28.72%</b>
RTSR - Network	\$ 2.5302	500	\$ 1,265.10	\$ 2.6796	500	\$ 1,339.80	\$ 74.70	5.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9319	500	\$ 965.95	\$ 2.0196	500	\$ 1,009.80	\$ 43.85	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,418.11</b>			<b>\$ 5,164.68</b>	<b>\$ 746.57</b>	<b>16.90%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	67,835	\$ 9,279.86	\$ 0.1368	67,835	\$ 9,279.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 13,962.78</b>			<b>\$ 14,709.35</b>	<b>\$ 746.57</b>	<b>5.35%</b>
HST	13%		\$ 1,815.16	13%		\$ 1,912.22	\$ 97.05	5.35%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 15,777.94</b>			<b>\$ 16,621.57</b>	<b>\$ 843.62</b>	<b>5.35%</b>

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Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	2,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,611.33	1	\$ 2,611.33	\$ 2,660.95	1	\$ 2,660.95	\$ 49.62	1.90%
Distribution Volumetric Rate	\$ 1.5911	2500	\$ 3,977.75	\$ 1.6213	2500	\$ 4,053.25	\$ 75.50	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5849	2500	\$ 1,462.25	\$ -	2500	\$ -	\$ (1,462.25)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8,051.33</b>			<b>\$ 6,714.20</b>	<b>\$ (1,337.13)</b>	<b>-16.61%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1144	2,500	\$ (286.00)	\$ 0.8875	2,500	\$ 2,218.75	\$ 2,504.75	-875.79%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0035	821,250	\$ 2,874.38	\$ 2,874.38	
Low Voltage Service Charge	\$ 1.1986	2,500	\$ 2,996.50	\$ 1.1986	2,500	\$ 2,996.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 10,761.83</b>			<b>\$ 14,803.83</b>	<b>\$ 4,042.00</b>	<b>37.56%</b>
RTSR - Network	\$ 2.7468	2,500	\$ 6,867.00	\$ 2.9090	2,500	\$ 7,272.50	\$ 405.50	5.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0696	2,500	\$ 5,174.00	\$ 2.1636	2,500	\$ 5,409.00	\$ 235.00	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 22,802.83</b>			<b>\$ 27,485.33</b>	<b>\$ 4,682.50</b>	<b>20.53%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	847,941	\$ 115,998.28	\$ 0.1368	847,941	\$ 115,998.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 142,108.33</b>			<b>\$ 146,790.82</b>	<b>\$ 4,682.50</b>	<b>3.30%</b>
HST	13%		\$ 18,474.08	13%		\$ 19,082.81	\$ 608.72	3.30%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 160,582.41</b>			<b>\$ 165,873.63</b>	<b>\$ 5,291.22</b>	<b>3.30%</b>

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	3,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,611.33	1	\$ 2,611.33	\$ 2,660.95	1	\$ 2,660.95	\$ 49.62	1.90%
Distribution Volumetric Rate	\$ 1.5911	3500	\$ 5,568.85	\$ 1.6213	3500	\$ 5,674.55	\$ 105.70	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5849	3500	\$ 2,047.15	\$ -	3500	\$ -	\$ (2,047.15)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 10,227.33			\$ 8,335.50	\$ (1,891.83)	-18.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1144	3,500	\$ (400.40)	\$ 0.8875	3,500	\$ 3,106.25	\$ 3,506.65	-875.79%
CBR Class B Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0035	821,250	\$ 2,874.38	\$ 2,874.38	
Low Voltage Service Charge	\$ 1.1986	3,500	\$ 4,195.10	\$ 1.1986	3,500	\$ 4,195.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 14,022.03			\$ 18,511.23	\$ 4,489.20	32.02%
RTSR - Network	\$ 2.7468	3,500	\$ 9,613.80	\$ 2.9090	3,500	\$ 10,181.50	\$ 567.70	5.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0696	3,500	\$ 7,243.60	\$ 2.1636	3,500	\$ 7,572.60	\$ 329.00	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 30,879.43			\$ 36,265.33	\$ 5,385.90	17.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	847,941	\$ 115,998.28	\$ 0.1368	847,941	\$ 115,998.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 150,184.93			\$ 155,570.82	\$ 5,385.89	3.59%
HST	13%		\$ 19,524.04	13%		\$ 20,224.21	\$ 700.17	3.59%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 169,708.97			\$ 175,795.03	\$ 6,086.06	3.59%

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,944	kWh
Demand	144	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.83		\$ -	\$ 3.90		\$ -	\$ -	
Distribution Volumetric Rate	\$ 22.3082	144	\$ 3,212.38	\$ 22.7321	144	\$ 3,273.42	\$ 61.04	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 15.3316	144	\$ 2,207.75	\$ -	144	\$ -	\$ (2,207.75)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 5,420.13			\$ 3,273.42	\$ (2,146.71)	-39.61%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1713	144	\$ (24.67)	\$ 0.6875	144	\$ 99.00	\$ 123.67	-501.34%
CBR Class B Rate Riders	\$ -	144	\$ -	\$ -	144	\$ -	\$ -	
GA Rate Riders	\$ -	64,944	\$ -	\$ 0.0035	64,944	\$ 227.30	\$ 227.30	
Low Voltage Service Charge	\$ 1.4231	144	\$ 204.93	\$ 1.4231	144	\$ 204.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	144	\$ -	\$ -	144	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5,600.39			\$ 3,804.65	\$ (1,795.74)	-32.06%
RTSR - Network	\$ 1.9530	144	\$ 281.23	\$ 2.0683	144	\$ 297.84	\$ 16.60	5.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4564	144	\$ 353.72	\$ 2.5679	144	\$ 369.78	\$ 16.06	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6,235.34			\$ 4,472.27	\$ (1,763.08)	-28.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,055	\$ 227.99	\$ 0.0034	67,055	\$ 227.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,055	\$ 33.53	\$ 0.0005	67,055	\$ 33.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	67,055	\$ 9,173.08	\$ 0.1368	67,055	\$ 9,173.08	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 15,669.94			\$ 13,906.86	\$ (1,763.08)	-11.25%
HST	13%		\$ 2,037.09	13%		\$ 1,807.89	\$ (229.20)	-11.25%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 17,707.03			\$ 15,714.75	\$ (1,992.28)	-11.25%

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# GA Analysis Workform

Version 1.9

## Account 1589 Global Adjustment (GA) Analysis Workform

Input cells  
Drop down cells


Utility Name **ERTH POWER CORPORATION - ERTH POWER MAIN RATE ZONE**

### Note 1

For Account 1589,

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

**2017**

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

#### Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a

GA

Analysis Workform for 2019 will be generated.

- Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last

approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	\$ (184,919)	\$ (277,106)	\$ 110,532	\$ (166,574)	\$ 18,345	\$ 12,473,672	0.1%
2019	\$ 260,907	\$ 497,282	\$ (205,513)	\$ 291,769	\$ 30,862	\$ 13,862,769	0.2%
<b>Cumulative Balance</b>	<b>\$ 75,988</b>	<b>\$ 220,176</b>	<b>\$ (94,981)</b>	<b>\$ 125,195</b>	<b>\$ 49,207</b>	<b>\$ 26,336,441</b>	<b>N/A</b>



# GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	565,480,746	kWh	100%
RPP	A	186,557,152	kWh	33.0%
Non RPP	B = D+E	378,923,594	kWh	67.0%
Non-RPP Class A	D	192,178,811	kWh	34.0%
Non-RPP Class B*	E	186,744,783	kWh	33.0%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	12,104,936			12,104,936	0.08777	\$ 1,062,450	0.06736	\$ 815,388	\$ (247,062)
February	10,877,689			10,877,689	0.07333	\$ 797,661	0.08167	\$ 888,381	\$ 90,720
March	11,660,477			11,660,477	0.07877	\$ 918,496	0.09481	\$ 1,105,530	\$ 187,034
April	10,731,331			10,731,331	0.09810	\$ 1,052,744	0.09959	\$ 1,068,733	\$ 15,990
May	11,283,869			11,283,869	0.09392	\$ 1,059,781	0.10793	\$ 1,217,868	\$ 158,087
June	11,803,369			11,803,369	0.13336	\$ 1,574,097	0.11896	\$ 1,404,129	\$ (169,969)
July	11,239,683			11,239,683	0.08502	\$ 955,598	0.07737	\$ 869,614	\$ (85,984)
August	11,635,644			11,635,644	0.07790	\$ 906,417	0.07490	\$ 871,510	\$ (34,907)
September	10,434,711			10,434,711	0.08424	\$ 879,020	0.08584	\$ 895,716	\$ 16,696
October	11,420,883			11,420,883	0.08921	\$ 1,018,857	0.12059	\$ 1,377,244	\$ 358,387
November	11,326,101			11,326,101	0.12235	\$ 1,385,748	0.09855	\$ 1,116,187	\$ (269,561)
December	11,390,762			11,390,762	0.09198	\$ 1,047,722	0.07404	\$ 843,372	\$ (204,350)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	135,909,455	-	-	135,909,455		\$ 12,658,591		\$ 12,473,672	\$ (184,919)

Calculated Loss Factor 0.7278

Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0405  
Difference -0.3127

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

Column F is consumption based upon actual meter reads for each month. ERT Power utilizes reports from it's billing sy

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
------	--------	-------------	-----------------------

Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
		\$ (277,106)		
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	N/A	The above figures are actual. In 2018 EARTH Power did not have the capability to accurately determine the unbilled revenue by month.	
2a	Remove prior year end unbilled to actual revenue differences	N/A	The above figures are actual. In 2018 EARTH Power did not have the capability to accurately determine the unbilled revenue by month.	
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers		Actuals accrued for 2017	
3b	Add difference between current year accrual/forecast to actual from long term load transfers	\$ 52,302		
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments recorded in current year			
6	Differences in GA IESO posted rate and rate charged on IESO invoice			
7	Differences in actual system losses and billed TLFs	\$ 58,230		
8	Others as justified by distributor			
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (166,574)
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (184,919)
	Unresolved Difference	\$ 18,345
	Unresolved Difference as % of Expected GA Payments to IESO	0.1%



Ontario Energy Board

## GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	515,850,759	kWh	100%
RPP	A	184,532,747	kWh	35.8%
Non RPP	B = D+E	331,318,011	kWh	64.2%
Non-RPP Class A	D	206,800,673	kWh	40.1%
Non-RPP Class B*	E	124,517,338	kWh	24.1%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	11,981,076			11,981,076	0.06741	\$ 807,644	0.08092	\$ 969,509	\$ 161,864
February	10,910,912			10,910,912	0.09657	\$ 1,053,667	0.08812	\$ 961,470	\$ (92,197)
March	11,448,113			11,448,113	0.08105	\$ 927,870	0.08041	\$ 920,543	\$ (7,327)
April	10,170,599			10,170,599	0.08129	\$ 826,768	0.12333	\$ 1,254,340	\$ 427,572
May	10,276,545			10,276,545	0.12860	\$ 1,321,564	0.12604	\$ 1,295,256	\$ (26,308)
June	10,091,422			10,091,422	0.12444	\$ 1,255,777	0.13728	\$ 1,385,350	\$ 129,574
July	10,826,489			10,826,489	0.13527	\$ 1,464,499	0.09645	\$ 1,044,215	\$ (420,284)
August	10,842,245			10,842,245	0.07211	\$ 781,834	0.12607	\$ 1,366,882	\$ 585,048
September	10,212,637			10,212,637	0.12934	\$ 1,320,902	0.12263	\$ 1,252,376	\$ (68,527)
October	10,134,891			10,134,891	0.17878	\$ 1,811,916	0.13680	\$ 1,386,453	\$ (425,463)
November	10,559,957			10,559,957	0.10727	\$ 1,132,767	0.09953	\$ 1,051,033	\$ (81,734)
December	10,463,940			10,463,940	0.08569	\$ 896,655	0.09321	\$ 975,344	\$ 78,689
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>127,918,826</b>	<b>-</b>	<b>-</b>	<b>127,918,826</b>		<b>\$ 13,601,862</b>		<b>\$ 13,862,769</b>	<b>\$ 260,907</b>

Calculated Loss Factor 1.0273  
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0325  
Difference -0.0052

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

Column F is actual consumption for the month. EARTH Power uses a report from their billing system which gives the billin

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 497,282		Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation

1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (205,513)		Yes	
2a	Remove prior year end unbilled to actual revenue differences		Accrued Actuals in 2018		
2b	Add current year end unbilled to actual revenue differences		Accrued Actuals in 2019		
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
4	Significant prior period billing adjustments recorded in current year				
5	Differences in actual system losses and billed TLFs				
6	CT 2148 for prior period corrections				
7	Others as justified by distributor				
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 291,769
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 260,907
	Unresolved Difference	\$ 30,862
	Unresolved Difference as % of Expected GA Payments to IESO	0.2%

# GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1			
2 CT 1148 True-up			
3 Correct Split between RPP and Non-RPP Kwh's	1,299,178	No	Between 1588 and 1589
4			
5			
6			
7			
8			
Total	1,299,178		
Total principal adjustments included in last approved balance	1,299,178		
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 1142 True-up	(662,462)	Yes	
2 Correct Split between RPP and Non-RPP Kwh's	(1,299,176)	No	Between 1588 and 1589
3			
4			
5			
6			
7			
8			
Total	(1,961,638)		
Total principal adjustments included in last approved balance	(1,961,638)		
Difference	-		

Note 8 **Principal adjustment reconciliation in current application**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)  
2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule  
3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 CT 1142 True-up	662,462.00	2,018
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	662,462	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(225,899)	2,020
	2 CT 1142 true-up based on actuals	(477,284)	2,020
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(703,183)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(40,721)	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	Reversals of prior year principal adjustments		
	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	205,513	2020
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	205,513	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	205,513	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	Reversals of prior year principal adjustments		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	225,899	2,020
	2 Reversal of CT 1142 true-up based on actuals	477,284	2,020
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	703,173	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4 CT 142 RPP True up		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	703,173	

# **ERTH Power Corporation**

## **Main Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2020-0019**



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0047
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	129.63
Distribution Volumetric Rate	\$/kW	3.1352
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.7019

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously  
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Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0297)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6796
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0196

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,660.95
Distribution Volumetric Rate	\$/kW	1.6213
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095

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**Effective and Implementation Date May 1, 2021**

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Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	2.2991
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	0.0525
Retail Transmission Rate - Network Service Rate	\$/kW	2.9090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1636

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

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### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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#### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,867.93
Distribution Volumetric Rate	\$/kW	1.9601
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	2.7582
Retail Transmission Rate - Network Service Rate	\$/kW	3.2248

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### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4542
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#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Effective and Implementation Date May 1, 2021

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#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.22
Distribution Volumetric Rate	\$/kWh	0.0789
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

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### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.93
Distribution Volumetric Rate	\$/kWh	0.1011
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

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### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	22.7321
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.7810
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0317)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0683
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5679

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

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### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,772.21
Distribution Volumetric Rate	\$/kW	3.0486
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	2.2409
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0399)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8917
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8533

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

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#### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00

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Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.48

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17

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Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) \$

2.08

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	



Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.16	0.5%	\$ 1.89	4.9%	\$ 2.43	5.1%	\$ 1.94	1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (1.37)	-2.5%	\$ 3.23	4.7%	\$ 4.26	4.7%	\$ 3.40	1.2%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.05	1.4%	\$ 311.50	57.8%	\$ 335.21	34.0%	\$ 378.79	3.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (643.76)	-12.1%	\$ 3,483.00	52.1%	\$ 3,803.25	29.9%	\$ 4,297.67	2.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (7,987.88)	-18.5%	\$ 22,994.15	41.2%	\$ 26,531.19	21.7%	\$ 29,980.24	3.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.49	3.6%	\$ 1.38	9.4%	\$ 1.45	8.9%	\$ 1.64	3.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.42	1.9%	\$ 0.89	4.0%	\$ 0.93	4.0%	\$ 1.05	2.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (14.84)	-35.8%	\$ (11.68)	-25.6%	\$ (11.45)	-22.9%	\$ (12.94)	-8.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 75.94	2.0%	\$ 855.81	18.5%	\$ 1,080.80	12.2%	\$ 1,221.31	8.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.47	1.5%	\$ 1.01	2.9%	\$ 1.17	3.2%	\$ 0.94	1.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.47	1.5%	\$ 1.82	5.3%	\$ 1.99	5.3%	\$ 2.25	2.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.13	0.4%	\$ 4.77	12.2%	\$ 5.35	11.0%	\$ 6.04	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.01	0.0%	\$ 2.31	5.7%	\$ 3.03	5.8%	\$ 2.42	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.31	1.0%	\$ 1.46	4.0%	\$ 1.82	4.3%	\$ 1.45	1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (0.47)	-1.2%	\$ 1.83	4.0%	\$ 2.35	4.1%	\$ 1.87	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (4.07)	-4.0%	\$ 7.43	5.4%	\$ 10.01	5.2%	\$ 7.99	1.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 20.57	1.2%	\$ 628.02	28.7%	\$ 746.57	16.9%	\$ 843.62	5.3%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (1,337.13)	-16.6%	\$ 4,042.00	37.6%	\$ 4,682.50	20.5%	\$ 5,291.22	3.3%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (1,891.83)	-18.5%	\$ 4,489.20	32.0%	\$ 5,385.90	17.4%	\$ 6,086.06	3.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (2,146.71)	-39.6%	\$ (1,795.74)	-32.1%	\$ (1,763.08)	-28.3%	\$ (1,992.28)	-11.3%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ -	750	\$ -	\$ (0.45)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.51</b>			<b>\$ 32.67</b>	<b>\$ 0.16</b>	<b>0.49%</b>
Line Losses on Cost of Power	\$ 0.1333	24	\$ 3.25	\$ 0.1333	24	\$ 3.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ (0.38)	\$ 0.0018	750	\$ 1.35	\$ 1.73	-460.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 38.50</b>			<b>\$ 40.39</b>	<b>\$ 1.89</b>	<b>4.90%</b>
RTSR - Network	\$ 0.0060	774	\$ 4.65	\$ 0.0064	774	\$ 4.96	\$ 0.31	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	774	\$ 4.41	\$ 0.0060	774	\$ 4.65	\$ 0.23	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 47.56</b>			<b>\$ 49.99</b>	<b>\$ 2.43</b>	<b>5.10%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	774	\$ 2.63	\$ 0.0034	774	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	774	\$ 0.39	\$ 0.0005	774	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 150.78</b>			<b>\$ 153.21</b>	<b>\$ 2.43</b>	<b>1.61%</b>
HST	13%		\$ 19.60	13%		\$ 19.92	\$ 0.32	1.61%
Ontario Electricity Rebate	33.2%		\$ (50.06)	33.2%		\$ (50.86)	\$ (0.81)	-
<b>Total Bill on TOU</b>			<b>\$ 120.32</b>			<b>\$ 122.26</b>	<b>\$ 1.94</b>	<b>1.61%</b>

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.87	1	\$ 22.87	\$ 23.30	1	\$ 23.30	\$ 0.43	1.88%
Distribution Volumetric Rate	\$ 0.0145	2000	\$ 29.00	\$ 0.0148	2000	\$ 29.60	\$ 0.60	2.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0012	2000	\$ 2.40	\$ -	2000	\$ -	\$ (2.40)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 54.27			\$ 52.90	\$ (1.37)	-2.52%
Line Losses on Cost of Power	\$ 0.1333	65	\$ 8.66	\$ 0.1333	65	\$ 8.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ (1.00)	\$ 0.0018	2,000	\$ 3.60	\$ 4.60	-460.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 68.70			\$ 71.93	\$ 3.23	4.70%
RTSR - Network	\$ 0.0056	2,065	\$ 11.56	\$ 0.0059	2,065	\$ 12.18	\$ 0.62	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,065	\$ 11.15	\$ 0.0056	2,065	\$ 11.56	\$ 0.41	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 91.42			\$ 95.68	\$ 4.26	4.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,065	\$ 7.02	\$ 0.0034	2,065	\$ 7.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,065	\$ 1.03	\$ 0.0005	2,065	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 366.24			\$ 370.50	\$ 4.26	1.16%
HST	13%		\$ 47.61	13%		\$ 48.17	\$ 0.55	1.16%
Ontario Electricity Rebate	33.2%		\$ (121.59)	33.2%		\$ (123.01)	\$ (1.42)	
<b>Total Bill on TOU</b>			\$ 292.26			\$ 295.66	\$ 3.40	1.16%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 127.21	1	\$ 127.21	\$ 129.63	1	\$ 129.63	\$ 2.42	1.90%
Distribution Volumetric Rate	\$ 3.0767	100	\$ 307.67	\$ 3.1352	100	\$ 313.52	\$ 5.85	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0222	100	\$ 2.22	\$ -	100	\$ -	\$ (2.22)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 437.10</b>			<b>\$ 443.15</b>	<b>\$ 6.05</b>	<b>1.38%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0981	100	\$ (9.81)	\$ 0.6569	100	\$ 65.69	\$ 75.50	-769.62%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	65,700	\$ -	\$ 0.0035	65,700	\$ 229.95	\$ 229.95	
Low Voltage Service Charge	\$ 1.1189	100	\$ 111.89	\$ 1.1189	100	\$ 111.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 539.18</b>			<b>\$ 850.68</b>	<b>\$ 311.50</b>	<b>57.77%</b>
RTSR - Network	\$ 2.5302	100	\$ 253.02	\$ 2.6796	100	\$ 267.96	\$ 14.94	5.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9319	100	\$ 193.19	\$ 2.0196	100	\$ 201.96	\$ 8.77	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 985.39</b>			<b>\$ 1,320.60</b>	<b>\$ 335.21</b>	<b>34.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	67,835	\$ 9,279.86	\$ 0.1368	67,835	\$ 9,279.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,530.06</b>			<b>\$ 10,865.27</b>	<b>\$ 335.21</b>	<b>3.18%</b>
HST	13%		\$ 1,368.91	13%		\$ 1,412.49	\$ 43.58	3.18%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 11,898.97</b>			<b>\$ 12,277.75</b>	<b>\$ 378.79</b>	<b>3.18%</b>

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Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,611.33	1	\$ 2,611.33	\$ 2,660.95	1	\$ 2,660.95	\$ 49.62	1.90%
Distribution Volumetric Rate	\$ 1.5911	1250	\$ 1,988.88	\$ 1.6213	1250	\$ 2,026.63	\$ 37.75	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5849	1250	\$ 731.13	\$ -	1250	\$ -	\$ (731.13)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5,331.33</b>			<b>\$ 4,687.58</b>	<b>\$ (643.76)</b>	<b>-12.07%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.1144	1,250	\$ (143.00)	\$ 0.8875	1,250	\$ 1,109.38	\$ 1,252.38	-875.79%
Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	821,250	\$ -	\$ 0.0035	821,250	\$ 2,874.38	\$ 2,874.38	
GA Rate Riders	\$ 1.1986	1,250	\$ 1,498.25	\$ 1.1986	1,250	\$ 1,498.25	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,686.58</b>			<b>\$ 10,169.58</b>	<b>\$ 3,483.00</b>	<b>52.09%</b>
RTSR - Network	\$ 2.7468	1,250	\$ 3,433.50	\$ 2.9090	1,250	\$ 3,636.25	\$ 202.75	5.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0696	1,250	\$ 2,587.00	\$ 2.1636	1,250	\$ 2,704.50	\$ 117.50	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 12,707.08</b>			<b>\$ 16,510.33</b>	<b>\$ 3,803.25</b>	<b>29.93%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	847,941	\$ 115,998.28	\$ 0.1368	847,941	\$ 115,998.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 132,012.58</b>			<b>\$ 135,815.82</b>	<b>\$ 3,803.25</b>	<b>2.88%</b>
HST	13%		\$ 17,161.63	13%		\$ 17,656.06	\$ 494.42	2.88%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 149,174.21</b>			<b>\$ 153,471.88</b>	<b>\$ 4,297.67</b>	<b>2.88%</b>

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Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,665.29	1	\$ 10,665.29	\$ 10,867.93	1	\$ 10,867.93	\$ 202.64	1.90%
Distribution Volumetric Rate	\$ 1.9236	12350	\$ 23,756.46	\$ 1.9601	12350	\$ 24,207.24	\$ 450.78	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.6997	12350	\$ 8,641.30	\$ -	12350	\$ -	\$ (8,641.30)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 43,063.05</b>			<b>\$ 35,075.17</b>	<b>\$ (7,987.88)</b>	<b>-18.55%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3268	12,350	\$ (4,035.98)	\$ 1.0647	12,350	\$ 13,149.05	\$ 17,185.03	-425.80%
CBR Class B Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ 0.0035	3,942,000	\$ 13,797.00	\$ 13,797.00	
Low Voltage Service Charge	\$ 1.3596	12,350	\$ 16,791.06	\$ 1.3596	12,350	\$ 16,791.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 55,818.13</b>			<b>\$ 78,812.27</b>	<b>\$ 22,994.15</b>	<b>41.19%</b>
RTSR - Network	\$ 3.0450	12,350	\$ 37,605.75	\$ 3.2248	12,350	\$ 39,826.28	\$ 2,220.53	5.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3476	12,350	\$ 28,992.86	\$ 2.4542	12,350	\$ 30,309.37	\$ 1,316.51	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 122,416.74</b>			<b>\$ 148,947.92</b>	<b>\$ 26,531.19</b>	<b>21.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,070,115	\$ 13,838.39	\$ 0.0034	4,070,115	\$ 13,838.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,070,115	\$ 2,035.06	\$ 0.0005	4,070,115	\$ 2,035.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	4,070,115	\$ 556,791.73	\$ 0.1368	4,070,115	\$ 556,791.73	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 695,082.17</b>			<b>\$ 721,613.35</b>	<b>\$ 26,531.18</b>	<b>3.82%</b>
HST	13%		\$ 90,360.68	13%		\$ 93,809.74	\$ 3,449.05	3.82%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 785,442.85</b>			<b>\$ 815,423.09</b>	<b>\$ 29,980.24</b>	<b>3.82%</b>

In the manager's summary, discuss the reas

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.18	1	\$ 2.18	\$ 2.22	1	\$ 2.22	\$ 0.04	1.83%
Distribution Volumetric Rate	\$ 0.0774	150	\$ 11.61	\$ 0.0789	150	\$ 11.84	\$ 0.23	1.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0015	150	\$ (0.23)	\$ -	150	\$ -	\$ 0.23	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13.57</b>			<b>\$ 14.06</b>	<b>\$ 0.49</b>	<b>3.61%</b>
Line Losses on Cost of Power	\$ 0.1368	5	\$ 0.67	\$ 0.1368	5	\$ 0.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	150	\$ (0.08)	\$ 0.0019	150	\$ 0.29	\$ 0.36	-480.00%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ 0.0035	150	\$ 0.53	\$ 0.53	
Low Voltage Service Charge	\$ 0.0031	150	\$ 0.47	\$ 0.0031	150	\$ 0.47	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 14.62</b>			<b>\$ 16.00</b>	<b>\$ 1.38</b>	<b>9.40%</b>
RTSR - Network	\$ 0.0056	155	\$ 0.87	\$ 0.0059	155	\$ 0.91	\$ 0.05	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	155	\$ 0.84	\$ 0.0056	155	\$ 0.87	\$ 0.03	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 16.33</b>			<b>\$ 17.78</b>	<b>\$ 1.45</b>	<b>8.90%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	155	\$ 0.53	\$ 0.0034	155	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	155	\$ 0.08	\$ 0.0005	155	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	150	\$ 20.52	\$ 0.1368	150	\$ 20.52	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 37.70</b>			<b>\$ 39.15</b>	<b>\$ 1.45</b>	<b>3.85%</b>
HST	13%		\$ 4.90	13%		\$ 5.09	\$ 0.19	3.85%
Ontario Electricity Rebate	33.2%		\$ (12.52)	33.2%		\$ (13.00)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 42.60</b>			<b>\$ 44.24</b>	<b>\$ 1.64</b>	<b>3.85%</b>

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.67	1	\$ 13.67	\$ 13.93	1	\$ 13.93	\$ 0.26	1.90%
Distribution Volumetric Rate	\$ 0.0992	80	\$ 7.94	\$ 0.1011	80	\$ 8.09	\$ 0.15	1.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	80	\$ (0.01)	\$ -	80	\$ -	\$ 0.01	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21.60</b>			<b>\$ 22.02</b>	<b>\$ 0.42</b>	<b>1.94%</b>
Line Losses on Cost of Power	\$ 0.1368	3	\$ 0.36	\$ 0.1368	3	\$ 0.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	80	\$ (0.04)	\$ 0.0019	80	\$ 0.15	\$ 0.19	-480.00%
CBR Class B Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
GA Rate Riders	\$ -	80	\$ -	\$ 0.0035	80	\$ 0.28	\$ 0.28	
Low Voltage Service Charge	\$ 0.0031	80	\$ 0.25	\$ 0.0031	80	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 22.16</b>			<b>\$ 23.05</b>	<b>\$ 0.89</b>	<b>4.02%</b>
RTSR - Network	\$ 0.0056	83	\$ 0.46	\$ 0.0059	83	\$ 0.49	\$ 0.02	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	83	\$ 0.45	\$ 0.0056	83	\$ 0.46	\$ 0.02	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 23.07</b>			<b>\$ 24.00</b>	<b>\$ 0.93</b>	<b>4.05%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	83	\$ 0.28	\$ 0.0034	83	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	83	\$ 0.04	\$ 0.0005	83	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	80	\$ 10.94	\$ 0.1368	80	\$ 10.94	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 34.59</b>			<b>\$ 35.52</b>	<b>\$ 0.93</b>	<b>2.70%</b>
HST	13%		\$ 4.50	13%		\$ 4.62	\$ 0.12	2.70%
Ontario Electricity Rebate	33.2%		\$ (11.48)	33.2%		\$ (11.79)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 39.08</b>			<b>\$ 40.14</b>	<b>\$ 1.05</b>	<b>2.70%</b>

In the manager's summary, discuss the reas



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.83	1	\$ 3.83	\$ 3.90	1	\$ 3.90	\$ 0.07	1.83%
Distribution Volumetric Rate	\$ 22.3082	1	\$ 22.31	\$ 22.7321	1	\$ 22.73	\$ 0.42	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 15.3316	1	\$ 15.33	\$ -	1	\$ -	\$ (15.33)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 41.47</b>			<b>\$ 26.63</b>	<b>\$ (14.84)</b>	<b>-35.78%</b>
Line Losses on Cost of Power	\$ 0.1368	21	\$ 2.92	\$ 0.1368	21	\$ 2.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1713	1	\$ (0.17)	\$ 0.6875	1	\$ 0.69	\$ 0.86	-501.34%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	657	\$ -	\$ 0.0035	657	\$ 2.30	\$ 2.30	
Low Voltage Service Charge	\$ 1.4231	1	\$ 1.42	\$ 1.4231	1	\$ 1.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 45.64</b>			<b>\$ 33.96</b>	<b>\$ (11.68)</b>	<b>-25.59%</b>
RTSR - Network	\$ 1.9530	1	\$ 1.95	\$ 2.0683	1	\$ 2.07	\$ 0.12	5.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4564	1	\$ 2.46	\$ 2.5679	1	\$ 2.57	\$ 0.11	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 50.05</b>			<b>\$ 38.60</b>	<b>\$ (11.45)</b>	<b>-22.88%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	678	\$ 2.31	\$ 0.0034	678	\$ 2.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	678	\$ 0.34	\$ 0.0005	678	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	657	\$ 89.88	\$ 0.1368	657	\$ 89.88	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 142.83</b>			<b>\$ 131.37</b>	<b>\$ (11.45)</b>	<b>-8.02%</b>
HST	13%		\$ 18.57	13%		\$ 17.08	\$ (1.49)	-8.02%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 161.39</b>			<b>\$ 148.45</b>	<b>\$ (12.94)</b>	<b>-8.02%</b>

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Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Other)</b>	
Consumption	23,500	kWh
Demand	660	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,739.17	1	\$ 1,739.17	\$ 1,772.21	1	\$ 1,772.21	\$ 33.04	1.90%
Distribution Volumetric Rate	\$ 2.9918	660	\$ 1,974.59	\$ 3.0486	660	\$ 2,012.08	\$ 37.49	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0082	660	\$ (5.41)	\$ -	660	\$ -	\$ 5.41	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,708.35</b>			<b>\$ 3,784.29</b>	<b>\$ 75.94</b>	<b>2.05%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1920	660	\$ (126.72)	\$ 0.8650	660	\$ 570.90	\$ 697.62	-550.52%
CBR Class B Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
GA Rate Riders	\$ -	23,500	\$ -	\$ 0.0035	23,500	\$ 82.25	\$ 82.25	
Low Voltage Service Charge	\$ 1.5809	660	\$ 1,043.39	\$ 1.5809	660	\$ 1,043.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,625.02</b>			<b>\$ 5,480.83</b>	<b>\$ 855.81</b>	<b>18.50%</b>
RTSR - Network	\$ 3.6747	660	\$ 2,425.30	\$ 3.8917	660	\$ 2,568.52	\$ 143.22	5.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7294	660	\$ 1,801.40	\$ 2.8533	660	\$ 1,883.18	\$ 81.77	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,851.73</b>			<b>\$ 9,932.53</b>	<b>\$ 1,080.80</b>	<b>12.21%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,264	\$ 82.50	\$ 0.0034	24,264	\$ 82.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,264	\$ 12.13	\$ 0.0005	24,264	\$ 12.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	24,264	\$ 3,319.28	\$ 0.1368	24,264	\$ 3,319.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 12,265.89</b>			<b>\$ 13,346.69</b>	<b>\$ 1,080.80</b>	<b>8.81%</b>
HST	13%		\$ 1,594.57	13%		\$ 1,735.07	\$ 140.50	8.81%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 13,860.45</b>			<b>\$ 15,081.76</b>	<b>\$ 1,221.31</b>	<b>8.81%</b>

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	233	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	233	\$ 0.14	\$ -	233	\$ -	\$ (0.14)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.20			\$ 32.67	\$ 0.47	1.46%
Line Losses on Cost of Power	\$ 0.1333	8	\$ 1.01	\$ 0.1333	8	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	233	\$ (0.12)	\$ 0.0018	233	\$ 0.42	\$ 0.54	-460.00%
CBR Class B Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 34.45			\$ 35.46	\$ 1.01	2.92%
RTSR - Network	\$ 0.0060	241	\$ 1.44	\$ 0.0064	241	\$ 1.54	\$ 0.10	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	241	\$ 1.37	\$ 0.0060	241	\$ 1.44	\$ 0.07	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.27			\$ 38.44	\$ 1.17	3.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	149	\$ 15.66	\$ 0.1050	149	\$ 15.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	42	\$ 6.29	\$ 0.1500	42	\$ 6.29	\$ -	0.00%
TOU - On Peak	\$ 0.2170	42	\$ 9.10	\$ 0.2170	42	\$ 9.10	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 69.51			\$ 70.68	\$ 1.17	1.69%
HST	13%		\$ 9.04	13%		\$ 9.19	\$ 0.15	1.69%
Ontario Electricity Rebate	33.2%		\$ (23.08)	33.2%		\$ (23.47)	\$ (0.39)	-
<b>Total Bill on TOU</b>			\$ 55.47			\$ 56.40	\$ 0.94	1.69%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	233	\$ 0.14	\$ -	233	\$ -	\$ (0.14)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.20</b>			<b>\$ 32.67</b>	<b>\$ 0.47</b>	<b>1.46%</b>
Line Losses on Cost of Power	\$ 0.1368	8	\$ 1.04	\$ 0.1368	8	\$ 1.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	233	\$ (0.12)	\$ 0.0018	233	\$ 0.42	\$ 0.54	-460.00%
CBR Class B Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
GA Rate Riders	\$ -	233	\$ -	\$ 0.0035	233	\$ 0.82	\$ 0.82	
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34.48</b>			<b>\$ 36.30</b>	<b>\$ 1.82</b>	<b>5.28%</b>
RTSR - Network	\$ 0.0060	241	\$ 1.44	\$ 0.0064	241	\$ 1.54	\$ 0.10	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	241	\$ 1.37	\$ 0.0060	241	\$ 1.44	\$ 0.07	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 37.30</b>			<b>\$ 39.29</b>	<b>\$ 1.99</b>	<b>5.34%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	233	\$ 31.87	\$ 0.1368	233	\$ 31.87	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 70.11</b>			<b>\$ 72.10</b>	<b>\$ 1.99</b>	<b>2.84%</b>
HST 13%			\$ 9.11	13%		\$ 9.37	\$ 0.26	2.84%
Ontario Electricity Rebate 33.2%			\$ (23.28)	33.2%		\$ (23.94)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 79.22</b>			<b>\$ 81.47</b>	<b>\$ 2.25</b>	<b>2.84%</b>

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	800	\$ 0.48	\$ -	800	\$ -	\$ (0.48)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.54</b>			<b>\$ 32.67</b>	<b>\$ 0.13</b>	<b>0.40%</b>
Line Losses on Cost of Power	\$ 0.1368	26	\$ 3.56	\$ 0.1368	26	\$ 3.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	800	\$ (0.40)	\$ 0.0018	800	\$ 1.44	\$ 1.84	-460.00%
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
GA Rate Riders	\$ -	800	\$ -	\$ 0.0035	800	\$ 2.80	\$ 2.80	
Low Voltage Service Charge	\$ 0.0034	800	\$ 2.72	\$ 0.0034	800	\$ 2.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 38.99</b>			<b>\$ 43.76</b>	<b>\$ 4.77</b>	<b>12.23%</b>
RTSR - Network	\$ 0.0060	826	\$ 4.96	\$ 0.0064	826	\$ 5.29	\$ 0.33	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	826	\$ 4.71	\$ 0.0060	826	\$ 4.96	\$ 0.25	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 48.65</b>			<b>\$ 54.00</b>	<b>\$ 5.35</b>	<b>10.99%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	826	\$ 2.81	\$ 0.0034	826	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	826	\$ 0.41	\$ 0.0005	826	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	800	\$ 109.44	\$ 0.1368	800	\$ 109.44	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 161.31</b>			<b>\$ 166.66</b>	<b>\$ 5.35</b>	<b>3.32%</b>
HST	13%		\$ 20.97	13%		\$ 21.67	\$ 0.70	3.32%
Ontario Electricity Rebate	33.2%		\$ (53.56)	33.2%		\$ (55.33)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 182.28</b>			<b>\$ 188.33</b>	<b>\$ 6.04</b>	<b>3.32%</b>

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	1000	\$ 0.60	\$ -	1000	\$ -	\$ (0.60)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.66			\$ 32.67	\$ 0.01	0.03%
Line Losses on Cost of Power	\$ 0.1333	33	\$ 4.33	\$ 0.1333	33	\$ 4.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	1,000	\$ (0.50)	\$ 0.0018	1,000	\$ 1.80	\$ 2.30	-460.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0034	1,000	\$ 3.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 40.46			\$ 42.77	\$ 2.31	5.71%
RTSR - Network	\$ 0.0060	1,033	\$ 6.20	\$ 0.0064	1,033	\$ 6.61	\$ 0.41	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	1,033	\$ 5.89	\$ 0.0060	1,033	\$ 6.20	\$ 0.31	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 52.54			\$ 55.57	\$ 3.03	5.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	640	\$ 67.20	\$ 0.1050	640	\$ 67.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	180	\$ 27.00	\$ 0.1500	180	\$ 27.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	180	\$ 39.06	\$ 0.2170	180	\$ 39.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 190.08			\$ 193.11	\$ 3.03	1.60%
HST	13%		\$ 24.71	13%		\$ 25.10	\$ 0.39	1.60%
Ontario Electricity Rebate	33.2%		\$ (63.11)	33.2%		\$ (64.11)	\$ (1.01)	-
<b>Total Bill on TOU</b>			\$ 151.68			\$ 154.10	\$ 2.42	1.60%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.06	1	\$ 32.06	\$ 32.67	1	\$ 32.67	\$ 0.61	1.90%
Distribution Volumetric Rate	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	500	\$ 0.30	\$ -	500	\$ -	\$ (0.30)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.36			\$ 32.67	\$ 0.31	0.96%
Line Losses on Cost of Power	\$ 0.1333	16	\$ 2.17	\$ 0.1333	16	\$ 2.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	500	\$ (0.25)	\$ 0.0018	500	\$ 0.90	\$ 1.15	-460.00%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	500	\$ 1.70	\$ 0.0034	500	\$ 1.70	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.55			\$ 38.01	\$ 1.46	4.00%
RTSR - Network	\$ 0.0060	516	\$ 3.10	\$ 0.0064	516	\$ 3.30	\$ 0.21	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	516	\$ 2.94	\$ 0.0060	516	\$ 3.10	\$ 0.15	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.59			\$ 44.41	\$ 1.82	4.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	516	\$ 1.76	\$ 0.0034	516	\$ 1.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	516	\$ 0.26	\$ 0.0005	516	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	320	\$ 33.60	\$ 0.1050	320	\$ 33.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	90	\$ 13.50	\$ 0.1500	90	\$ 13.50	\$ -	0.00%
TOU - On Peak	\$ 0.2170	90	\$ 19.53	\$ 0.2170	90	\$ 19.53	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 111.48			\$ 113.30	\$ 1.82	1.63%
HST	13%		\$ 14.49	13%		\$ 14.73	\$ 0.24	1.63%
Ontario Electricity Rebate	33.2%		\$ (37.01)	33.2%		\$ (37.62)	\$ (0.60)	-
<b>Total Bill on TOU</b>			\$ 88.96			\$ 90.41	\$ 1.45	1.63%

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.87	1	\$ 22.87	\$ 23.30	1	\$ 23.30	\$ 0.43	1.88%
Distribution Volumetric Rate	\$ 0.0145	1000	\$ 14.50	\$ 0.0148	1000	\$ 14.80	\$ 0.30	2.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0012	1000	\$ 1.20	\$ -	1000	\$ -	\$ (1.20)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 38.57			\$ 38.10	\$ (0.47)	-1.22%
Line Losses on Cost of Power	\$ 0.1333	33	\$ 4.33	\$ 0.1333	33	\$ 4.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	1,000	\$ (0.50)	\$ 0.0018	1,000	\$ 1.80	\$ 2.30	-460.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	1,000	\$ 3.10	\$ 0.0031	1,000	\$ 3.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 46.07			\$ 47.90	\$ 1.83	3.97%
RTSR - Network	\$ 0.0056	1,033	\$ 5.78	\$ 0.0059	1,033	\$ 6.09	\$ 0.31	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,033	\$ 5.58	\$ 0.0056	1,033	\$ 5.78	\$ 0.21	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 57.43			\$ 59.77	\$ 2.35	4.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	640	\$ 67.20	\$ 0.1050	640	\$ 67.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	180	\$ 27.00	\$ 0.1500	180	\$ 27.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	180	\$ 39.06	\$ 0.2170	180	\$ 39.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 194.97			\$ 197.31	\$ 2.35	1.20%
HST	13%		\$ 25.35	13%		\$ 25.65	\$ 0.31	1.20%
Ontario Electricity Rebate	33.2%		\$ (64.73)	33.2%		\$ (65.51)	\$ (0.78)	
<b>Total Bill on TOU</b>			\$ 155.58			\$ 157.45	\$ 1.87	1.20%

In the manager's summary, discuss the reas



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.87	1	\$ 22.87	\$ 23.30	1	\$ 23.30	\$ 0.43	1.88%
Distribution Volumetric Rate	\$ 0.0145	5000	\$ 72.50	\$ 0.0148	5000	\$ 74.00	\$ 1.50	2.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0012	5000	\$ 6.00	\$ -	5000	\$ -	\$ (6.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 101.37			\$ 97.30	\$ (4.07)	-4.01%
Line Losses on Cost of Power	\$ 0.1333	163	\$ 21.65	\$ 0.1333	163	\$ 21.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	5,000	\$ (2.50)	\$ 0.0018	5,000	\$ 9.00	\$ 11.50	-460.00%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	5,000	\$ 15.50	\$ 0.0031	5,000	\$ 15.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 136.59			\$ 144.02	\$ 7.43	5.44%
RTSR - Network	\$ 0.0056	5,163	\$ 28.91	\$ 0.0059	5,163	\$ 30.46	\$ 1.55	5.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	5,163	\$ 27.88	\$ 0.0056	5,163	\$ 28.91	\$ 1.03	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 193.38			\$ 203.39	\$ 10.01	5.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,163	\$ 17.55	\$ 0.0034	5,163	\$ 17.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,163	\$ 2.58	\$ 0.0005	5,163	\$ 2.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	3,200	\$ 336.00	\$ 0.1050	3,200	\$ 336.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	900	\$ 135.00	\$ 0.1500	900	\$ 135.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	900	\$ 195.30	\$ 0.2170	900	\$ 195.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 880.07			\$ 890.08	\$ 10.01	1.14%
HST	13%		\$ 114.41	13%		\$ 115.71	\$ 1.30	1.14%
Ontario Electricity Rebate	33.2%		\$ (292.18)	33.2%		\$ (295.51)	\$ (3.32)	
<b>Total Bill on TOU</b>			\$ 702.29			\$ 710.28	\$ 7.99	1.14%

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Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 127.21	1	\$ 127.21	\$ 129.63	1	\$ 129.63	\$ 2.42	1.90%
Distribution Volumetric Rate	\$ 3.0767	500	\$ 1,538.35	\$ 3.1352	500	\$ 1,567.60	\$ 29.25	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0222	500	\$ 11.10	\$ -	500	\$ -	\$ (11.10)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,676.66</b>			<b>\$ 1,697.23</b>	<b>\$ 20.57</b>	<b>1.23%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0981	500	\$ (49.05)	\$ 0.6569	500	\$ 328.45	\$ 377.50	-769.62%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	65,700	\$ -	\$ 0.0035	65,700	\$ 229.95	\$ 229.95	
Low Voltage Service Charge	\$ 1.1189	500	\$ 559.45	\$ 1.1189	500	\$ 559.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,187.06</b>			<b>\$ 2,815.08</b>	<b>\$ 628.02</b>	<b>28.72%</b>
RTSR - Network	\$ 2.5302	500	\$ 1,265.10	\$ 2.6796	500	\$ 1,339.80	\$ 74.70	5.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9319	500	\$ 965.95	\$ 2.0196	500	\$ 1,009.80	\$ 43.85	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,418.11</b>			<b>\$ 5,164.68</b>	<b>\$ 746.57</b>	<b>16.90%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	67,835	\$ 9,279.86	\$ 0.1368	67,835	\$ 9,279.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 13,962.78</b>			<b>\$ 14,709.35</b>	<b>\$ 746.57</b>	<b>5.35%</b>
HST	13%		\$ 1,815.16	13%		\$ 1,912.22	\$ 97.05	5.35%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 15,777.94</b>			<b>\$ 16,621.57</b>	<b>\$ 843.62</b>	<b>5.35%</b>

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Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	2,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,611.33	1	\$ 2,611.33	\$ 2,660.95	1	\$ 2,660.95	\$ 49.62	1.90%
Distribution Volumetric Rate	\$ 1.5911	2500	\$ 3,977.75	\$ 1.6213	2500	\$ 4,053.25	\$ 75.50	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5849	2500	\$ 1,462.25	\$ -	2500	\$ -	\$ (1,462.25)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8,051.33</b>			<b>\$ 6,714.20</b>	<b>\$ (1,337.13)</b>	<b>-16.61%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1144	2,500	\$ (286.00)	\$ 0.8875	2,500	\$ 2,218.75	\$ 2,504.75	-875.79%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0035	821,250	\$ 2,874.38	\$ 2,874.38	
Low Voltage Service Charge	\$ 1.1986	2,500	\$ 2,996.50	\$ 1.1986	2,500	\$ 2,996.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 10,761.83</b>			<b>\$ 14,803.83</b>	<b>\$ 4,042.00</b>	<b>37.56%</b>
RTSR - Network	\$ 2.7468	2,500	\$ 6,867.00	\$ 2.9090	2,500	\$ 7,272.50	\$ 405.50	5.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0696	2,500	\$ 5,174.00	\$ 2.1636	2,500	\$ 5,409.00	\$ 235.00	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 22,802.83</b>			<b>\$ 27,485.33</b>	<b>\$ 4,682.50</b>	<b>20.53%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	847,941	\$ 115,998.28	\$ 0.1368	847,941	\$ 115,998.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 142,108.33</b>			<b>\$ 146,790.82</b>	<b>\$ 4,682.50</b>	<b>3.30%</b>
HST	13%		\$ 18,474.08	13%		\$ 19,082.81	\$ 608.72	3.30%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 160,582.41</b>			<b>\$ 165,873.63</b>	<b>\$ 5,291.22</b>	<b>3.30%</b>

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	3,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,611.33	1	\$ 2,611.33	\$ 2,660.95	1	\$ 2,660.95	\$ 49.62	1.90%
Distribution Volumetric Rate	\$ 1.5911	3500	\$ 5,568.85	\$ 1.6213	3500	\$ 5,674.55	\$ 105.70	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5849	3500	\$ 2,047.15	\$ -	3500	\$ -	\$ (2,047.15)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 10,227.33</b>			<b>\$ 8,335.50</b>	<b>\$ (1,891.83)</b>	<b>-18.50%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1144	3,500	\$ (400.40)	\$ 0.8875	3,500	\$ 3,106.25	\$ 3,506.65	-875.79%
CBR Class B Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0035	821,250	\$ 2,874.38	\$ 2,874.38	
Low Voltage Service Charge	\$ 1.1986	3,500	\$ 4,195.10	\$ 1.1986	3,500	\$ 4,195.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 14,022.03</b>			<b>\$ 18,511.23</b>	<b>\$ 4,489.20</b>	<b>32.02%</b>
RTSR - Network	\$ 2.7468	3,500	\$ 9,613.80	\$ 2.9090	3,500	\$ 10,181.50	\$ 567.70	5.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0696	3,500	\$ 7,243.60	\$ 2.1636	3,500	\$ 7,572.60	\$ 329.00	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 30,879.43</b>			<b>\$ 36,265.33</b>	<b>\$ 5,385.90</b>	<b>17.44%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	847,941	\$ 115,998.28	\$ 0.1368	847,941	\$ 115,998.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 150,184.93</b>			<b>\$ 155,570.82</b>	<b>\$ 5,385.89</b>	<b>3.59%</b>
HST	13%		\$ 19,524.04	13%		\$ 20,224.21	\$ 700.17	3.59%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 169,708.97</b>			<b>\$ 175,795.03</b>	<b>\$ 6,086.06</b>	<b>3.59%</b>

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,944	kWh
Demand	144	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.83		\$ -	\$ 3.90		\$ -	\$ -	
Distribution Volumetric Rate	\$ 22.3082	144	\$ 3,212.38	\$ 22.7321	144	\$ 3,273.42	\$ 61.04	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 15.3316	144	\$ 2,207.75	\$ -	144	\$ -	\$ (2,207.75)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 5,420.13			\$ 3,273.42	\$ (2,146.71)	-39.61%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.1713	144	\$ (24.67)	\$ 0.6875	144	\$ 99.00	\$ 123.67	-501.34%
CBR Class B Rate Riders	\$ -	144	\$ -	\$ -	144	\$ -	\$ -	
GA Rate Riders	\$ -	64,944	\$ -	\$ 0.0035	64,944	\$ 227.30	\$ 227.30	
Low Voltage Service Charge	\$ 1.4231	144	\$ 204.93	\$ 1.4231	144	\$ 204.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	144	\$ -	\$ -	144	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5,600.39			\$ 3,804.65	\$ (1,795.74)	-32.06%
RTSR - Network	\$ 1.9530	144	\$ 281.23	\$ 2.0683	144	\$ 297.84	\$ 16.60	5.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4564	144	\$ 353.72	\$ 2.5679	144	\$ 369.78	\$ 16.06	4.54%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6,235.34			\$ 4,472.27	\$ (1,763.08)	-28.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,055	\$ 227.99	\$ 0.0034	67,055	\$ 227.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,055	\$ 33.53	\$ 0.0005	67,055	\$ 33.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	67,055	\$ 9,173.08	\$ 0.1368	67,055	\$ 9,173.08	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 15,669.94			\$ 13,906.86	\$ (1,763.08)	-11.25%
HST	13%		\$ 2,037.09	13%		\$ 1,807.89	\$ (229.20)	-11.25%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 17,707.03			\$ 15,714.75	\$ (1,992.28)	-11.25%

In the manager's summary, discuss the reas

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# **FINAL RATE ORDER**

**EB-2019-0033**

## **ERTH POWER CORPORATION**

**Final Rate Order for rates and other charges effective May 1, 2020  
and implemented November 1, 2020**

**By Delegation, Before: Theodore Antonopoulos**

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**October 8, 2020**

## INTRODUCTION AND SUMMARY

In its Decision and Rate Order in this proceeding, issued April 16, 2020, the Ontario Energy Board (OEB) approved new electricity distribution rates for ERTH Power Corporation (ERTH Power), with an effective date of May 1, 2020 for both the distributor's Main rate zone and Goderich rate zone. In consideration of the COVID-19 emergency, the Decision and Rate Order also granted ERTH Power the option to postpone implementation of its new rates, and to track temporarily forgone revenue in a deferral and variance account.

ERTH Power implemented the new rates for its ERTH Main rate zone on May 1, 2020. The utility opted, however, to defer implementation of the new rates for its Goderich rate zone until November 1, 2020.

Through this Final Rate Order, the OEB authorizes ERTH Power to implement its new rates for the Goderich rate zone on November 1, 2020, including a rate rider for the recovery of forgone revenues resulting from postponing rate implementation in response to COVID-19. The rider, entitled Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation, will be effective until October 31, 2022.

As a result of the OEB's findings in this order, there will be a monthly total bill increase of \$2.28, before taxes and the Ontario Electricity Rebate, for a residential customer consuming 750 kWh, effective November 1, 2020.

## THE PROCESS

ERTH Power filed an Incentive Rate-setting Mechanism (IRM) application with the OEB on November 5, 2020, seeking approval for changes to its electricity distribution rates.

On April 16, 2020, the OEB issued its Decision and Rate Order approving ERTH Powers' new rates, with an effective date of May 1, 2020. However, in light of the uncertainty regarding the severity and duration of the COVID-19 emergency, the Decision and Rate Order also granted ERTH Power the option to postpone implementation of its new rates and to track temporarily forgone revenue in Account 1509, Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues.

On April 17, 2020, the OEB issued [initial implementation guidance](#) to all distributors who had been authorized to postpone implementation of their 2020 rates. The OEB advised that distribution revenue associated with the postponement of the implementation should be tracked separately, by customer class, within Account 1509 - Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues, and may include the following components, as applicable:

- impacts arising from the postponement of changes to monthly fixed service charges and variable distribution charges
- forgone distribution revenue due to the postponement of the implementation of an approved Incremental Capital Module
- impacts arising from the postponement of the change in the microFIT monthly fixed service charge

On April 23, 2020, ERTH Power filed a letter with the OEB, advising that the distributor had elected to postpone the implementation of its new rates for its Goderich rate zone.

The OEB issued a Vary Order in this proceeding on April 28, 2020. The Vary Order authorized ERTH Power to postpone implementation of its new rates for the Goderich rate zone to November 1, 2020.

On August 6, 2020, the OEB issued an [Accounting Order](#), a COVID-19 Forgone Revenue Rate Rider Model, and associated filing instructions and account guidance for those utilities that wished to seek recovery of forgone revenue, the implementation of their 2020 rate increase, or both. In the Accounting Order, the OEB established a new sub-account under the Impacts Arising from the COVID-19 Emergency Account, called the Forgone Revenues from Postponing Rate Implementation sub-Account. The OEB advised that this new sub-account was to be used to record forgone revenues due to the postponement of rate implementation as a result of the COVID-19 emergency. The OEB further explained that any utility that had already recorded forgone revenue



amounts due to postponing rate implementation in the Lost Revenues sub-account was to transfer these amounts to the Forgone Revenues from Postponing Rate Implementation sub-account.

The OEB required utilities that wished to seek recovery of forgone revenue, the increase to their 2020 base rates, or both, to provide their calculations for the forgone revenue rate rider (if applicable) and tariff of rates and charges as part of the COVID-19 Forgone Revenue Rate Rider model by September 15, 2020.

## COVID-19 FORGONE REVENUE RECOVERY

ERTH Power seeks authorization to implement the new rates for its Goderich rate zone on November 1, 2020, to recover forgone distribution revenue in the amount of \$18,879 over a twenty-four-month period, to provide a one-time payment to its microFIT rate class customers, and to extend the collection period of its deferral and variance account (DVA) as well as lost revenue adjustment mechanism (LRAM) account balances.

In support of its requests, and in accordance with the OEB's prior instructions in this proceeding, ERTH Power filed its COVID-19 Forgone Revenue Rate Rider Model (which also calculates class-specific rate riders), on September 16, 2020. On October 6, 2020, in response to OEB staff inquiries, ERTH Power requested that OEB staff modify the model to accommodate a 24-month disposition period for each of its forgone revenue rate rider, Group 1 DVA rate riders, and LRAM rate rider. The above changes would, if approved, result in lower bill impacts to residential customers for rates implemented on November 1, 2020. The model was updated by OEB staff on October 8, 2020.

## FINDINGS

The OEB has reviewed ERTH Power's request for implementation of 2020 distribution rates, recovery of COVID-19 forgone revenue, and provision of a one-time credit to its microFIT rate class customers, as well as the revised Tariff of Rates and Charges, and is satisfied that they accurately reflect the Decision and Rate Order issued on April 16, 2020 and the Vary Order issued on April 28, 2020. The OEB has further reviewed ERTH Power's request for amending the collection period of its Group 1 DVA and LRAMVA balances and is satisfied that the requested revision is in the best interest of its customers at this time.

**THE ONTARIO ENERGY BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Schedule A of this Final Rate Order is approved effective May 1, 2020 and is to be implemented November 1, 2020. The Tariff of Rates and Charges will apply to electricity consumed, or estimated to have been consumed, on and after November 1, 2020. ERTH Power Corporation shall notify its customers in the Goderich rate zone of the rate changes no later than the delivery of the first bill reflecting the new rates.

**DATED** at Toronto, October 8, 2020

**ONTARIO ENERGY BOARD**

*Original Signed By*

Christine E. Long  
Registrar

**Schedule A**

**To Final Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2019-0033**

**DATED: October 8, 2020**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020  
(unless indicated otherwise)**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0033

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.08
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020  
(unless indicated otherwise)**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0033

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.11
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0114
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2020**

**Amended to Reflect the Implementation Date of November 1, 2020**  
**(unless indicated otherwise)**

**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0033

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2020**

**Amended to Reflect the Implementation Date of November 1, 2020**  
**(unless indicated otherwise)**

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EB-2019-0033

**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.



**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2020**

**Amended to Reflect the Implementation Date of November 1, 2020**  
**(unless indicated otherwise)**

**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0033

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	158.70
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.55
Distribution Volumetric Rate	\$/kW	2.4806
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	2.4533
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3926

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2020**

**Amended to Reflect the Implementation Date of November 1, 2020**  
**(unless indicated otherwise)**

**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0033

**GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2020**

**Amended to Reflect the Implementation Date of November 1, 2020**  
**(unless indicated otherwise)**

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EB-2019-0033

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,683.09
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.1550
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.3043
Retail Transmission Rate - Network Service Rate	\$/kW	2.6057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6232

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
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## **LARGE USE SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2020**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10,124.41
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	34.95
Distribution Volumetric Rate	\$/kW	1.8225
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8855
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9994

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**Goderich Rate Zone**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	77.46
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0687
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

**ERTH Power Corporation**  
**Goderich Rate Zone**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2020**

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EB-2019-0033

## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	37.96
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	1.8585
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8916

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective May 1, 2020

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	25.4118
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	1.8502
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8883

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0033

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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## **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### **Customer Administration**

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### **Non-Payment of Account**

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

### **Other**

Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	44.50

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## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**Instructions for Tabs 1, 3 to 7**

Summary of Changes from the Prior Year	
1	Questions are revised on tab 1. The continuity schedule in tab 3 will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, tab 3 will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.
2	In the continuity schedule on tab 3, the option on whether Accounts 1588 and 1589 is requested for disposition has been removed. It is expected that Accounts 1588 and 1589 are to be disposed unless there is a reason it should not be. If that is the case, contact the Case Manager.
3	Footnote #4 in tab 3 has been revised to clarify that the amount in the "Transactions" column in the DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

**Detailed Instructions for Each Tab**

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	<p>Complete the information sheet.</p> <p>a) <b>Questions 2 to 4</b> Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.</p> <p>The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.</p> <p>b) <b>Questions 5 and 6</b> If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.</p>
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	<p>Complete the DVA continuity schedule.</p> <p>a) <b>For all Group 1 accounts, except Account 1595:</b> The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. <i>For example, if in the 2020 rate application, DVA balances as at December 13, 2018 were approved for disposition, the continuity schedule will commence from 2018. Start by inputting the approved closing 2018 balances in the Adjustments column under 2018.</i></p> <p>b) <b>For all Account 1595 sub-accounts:</b> Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2019, regardless of whether the account is being requested for disposition in the current application.</p> <p>The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). <i>For example, Account 1595 (2015) would accumulate a balance starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). Input the amount approved for disposition in the OEB Approved Disposition column.</i></p> <p><i>Note that the DVA continuity schedule can currently start from 2014. If a utility has residual balance in an Account 1595 with a vintage year prior to 2014, include residual balances for years up to 2014 in the row for Account 1595 (2014 and pre-2014) and provide a separate schedule with amounts broken down by vintage year.</i></p>
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
		6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
		7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.
			Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.
			Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.
			Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.
			Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.
			Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.</p> <p>In row 20, enter the Non-RPP consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.</p>
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.</p> <p>In row 19, enter the total Class B consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.</p>
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	<p>This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.</p> <p>No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist).	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## Quick Link

Ontario Energy Board's 2021 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: ERTH Power Corporation is:

8. Have you transitioned to fully fixed rates?

## Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



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# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers





# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further services are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

EB-2019-0033

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection to a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

#### EB-2019-0033

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	2. Current Tariff Schedule
	Issued Month day, Year



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh

Standard Supply Service - Administrative Charge (if applicable)

\$



# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection to a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 192/01. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

#### EB-2019-0033

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW

#### 2. Current Tariff Schedule

Issued Month day, Year



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# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022

- Approved on an Interim Basis

\$/kW

Retail Transmission Rate - Network Service Rate

\$/kW

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh

Standard Supply Service - Administrative Charge (if applicable)

\$



# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 4. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### EB-2019-0033

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
2. Current Tariff Schedule	Issued Month day, Year





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# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh

Standard Supply Service - Administrative Charge (if applicable)

\$



# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of service will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation and electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$





# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consists of accounts defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be the calculated connection load times the required lighting times established in the approved Ontario Energy Board lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Rate-setting Mechanism

## Rate Generator for 2021 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT) program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MicroFIT RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
----------------	----

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

### Customer Administration

Arrears certificate	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

### Non-Payment of Account

Late payment - per month	
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%
Reconnection at meter - during regular hours	\$
Reconnection at meter - after regular hours	\$



# Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Reconnection at pole - during regular hours

\$

### Other

Specific charge for access to the power poles - \$/pole/year  
(with the exception of wireless attachments)

\$

EB

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW



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Ontario Energy Board

# Incentive Rate-setting Mechanism Rate













# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,945,047	0	654,706	0	0	0	24,945,047	0		20,848
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,786,072	0	2,222,243	0	0	0	13,786,072	0		2,326
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	18,426,322	102,432	14,741,427	38,803	0	0	18,426,322	102,432		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,938,522	52,778	17,787,944	52,778	150,578	7,047	17,787,944	45,731		
LARGE USE SERVICE CLASSIFICATION	kW	73,789,170	182,892	0	0	73,789,170	182,892	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	758	0	0	83,100	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,927	0	0	0	0	0	1,927	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	383,304	766	301,713	0	0	0	383,304	766		
Total		149,353,464	338,868	35,708,033	92,339	73,939,748	189,939	75,413,716	148,929	0	23,174

Threshold Test	
Total Claim (including Account 1568)	\$139,905
Total Claim for Threshold Test (All Group 1 Accounts)	\$139,905
Threshold Test (Total claim per kWh) <sup>2</sup>	Enter kWh

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	allocated based on		allocated based on			
		Numbers **	adjusted for WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP		
				1550	1551	1580	1584	1586	1588

# Incentive Rate-setting Mechanism Rate Generator

## for 2021 Filers

1a

The year Account 1589 GA was last disposed

2018

1b

The year Account 1580 CBR Class B was last disposed

2018

Note that the sub-account was established in 2015.

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

No

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

No

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2019
Rate Class 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	15,980,390
		kW	17,322



Ontario Energy Board

# ive Rate-setting Mechanism for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class A customers. The transition between Class A and B in the period since the Account 1589 GA rate rider in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA rate rider to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution system will be calculated on an energy basis (kWhs) regardless of the billing determinant.

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh
LARGE USE SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh
<hr/>	
Total	

# m Rate Generator

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sposition of GA balances will be  
used for distribution rates for

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in  
months)

Total Metered Non-RPP 2019  
Consumption excluding WMP

Non-RPP Metered Consumption for Current  
Class B Customers (Non-RPP Consumption  
excluding WMP, Class A and Transition  
Customers' Consumption)

kWh

kWh

654,706

654,706

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14,741,427

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Rate Rider Recovery to be used below

Total GA \$ allocated to Current Class B			
% of total kWh	Customers	GA Rate Rider	
3.3%	\$1,181	\$0.0018	kWh
11.3%	\$4,009	\$0.0018	kWh
74.7%	\$26,594	\$0.0018	kWh
9.2%	\$3,261	\$0.0018	kWh
0.0%	\$0	\$0.0000	
0.0%	\$0	\$0.0000	
0.0%	\$0	\$0.0000	
1.5%	\$544	\$0.0018	kWh
100.0%	\$35,589		

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,945,047	0	0	0	0	0	24,945,047	0	42.0%	(\$2,194)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,786,072	0	0	0	0	0	13,786,072	0	23.2%	(\$1,213)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	18,426,322	102,432	0	0	0	0	18,426,322	102,432	31.0%	(\$1,621)	(\$0.0158)	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,787,944	45,731	15,980,390	17,322	0	0	1,807,554	28,409	3.0%	(\$159)	(\$0.0056)	kW
LARGE USE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	0	0	83,100	0	0.1%	(\$7)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,927	0	0	0	0	0	1,927	0	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	383,304	766	0	0	0	0	383,304	766	0.6%	(\$34)	(\$0.0444)	kW
<b>Total</b>		75,413,716	148,929	15,980,390	17,322	0	0	59,433,326	131,607	100.0%	(\$5,228)		



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered	Total Metered	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
				kWh less WMP consumption	kW less WMP consumption					



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2013	2021
<b>OEB-Approved Rate Base</b>	\$ 7,763,995	\$ 7,763,995
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 146,208	\$ 146,208
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 13,159
Provincial Taxes Payable		\$ 4,679
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	15.5%	12.2%
Total Income Taxes Payable	\$ 22,662	\$ 17,837
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 22,662	\$ 17,837
<b>Grossed-up Income Taxes</b>	\$ 26,819	\$ 20,316
<b>Incremental Grossed-up Tax Amount</b>		-\$ 6,503
<b>Sharing of Tax Amount (50%)</b>		<b>-\$ 3,252</b>

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,234	25,007,091		17.51	0.0227		679,528	567,661	0	1,247,189	54.5%	45.5%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	461	14,346,569		31.11	0.0107		172,101	153,508	0	325,609	52.9%	47.1%	0.0%	14.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	46	20,994,730	62,498	149.05		2,3300	82,276	0	145,620	227,896	36.1%	0.0%	63.9%	9.8%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	3	14,183,464	34,069	1580.87		1,0849	56,911	0	36,961	93,873	60.6%	0.0%	39.4%	4.0%
LARGE USE SERVICE CLASSIFICATION	kW	1	61,820,874	137,741	9509.57		1,7119	114,115	0	235,799	349,914	32.6%	0.0%	67.4%	15.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4	84,113		72.75	0.0645		3,492	5,425	0	8,917	39.2%	60.8%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6	15,525		35.67	0.0000		2,568	0	0	2,568	100.0%	0.0%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	4	1,069,699	2,724	4.36		23,8686	209	0	65,018	65,227	0.3%	0.0%	99.7%	2.8%
<b>Total</b>			3,759	137,522,065	237,032			1,111,200	726,595	483,399	2,321,193				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,945,047		-1,747	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,786,072		-456	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	18,426,322	102,432	-319	0.0000 kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,938,522	52,778	-132	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	73,789,170	182,892	-490	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100		-12	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,927		-4	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	383,304	766	-91	0.0000 kW
<b>Total</b>		149,353,464	338,868	<b>-\$1,252</b>	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	24,945,047	0	1.0467	26,109,981
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	24,945,047	0	1.0467	26,109,981
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	13,786,072	0	1.0467	14,429,882
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	13,786,072	0	1.0467	14,429,882
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4533	0	102,432		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3926	0	102,432		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6057	0	7,047		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6232	0	7,047		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8855	0	182,892		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9994	0	182,892		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	83,100	0	1.0467	86,981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	83,100	0	1.0467	86,981
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8585	1,928	5	1.0467	2018
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8916	1,928	5	1.0467	2018
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8502	0	766		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8883	0	766		



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2019	Current 2020	Forecast 2021
\$				

# Incentive Rate-setting Mechanism Rate Generator

## for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	21,069	\$3.71	\$ 78,166	24,787	\$0.94	\$ 23,300	24,787	\$2.25	\$ 55,771	\$ 79,071	
February	20,529	\$3.71	\$ 76,163	24,168	\$0.94	\$ 22,718	24,168	\$2.25	\$ 54,378	\$ 77,096	
March	19,570	\$3.71	\$ 72,605	23,024	\$0.94	\$ 21,643	23,024	\$2.25	\$ 51,804	\$ 73,447	
April	19,698	\$3.71	\$ 73,080	32,500	\$0.94	\$ 30,550	32,773	\$2.25	\$ 73,739	\$ 104,289	
May	17,468	\$3.71	\$ 64,806	20,551	\$0.94	\$ 19,318	20,551	\$2.25	\$ 46,240	\$ 65,558	
June	19,985	\$3.71	\$ 74,146	23,199	\$0.94	\$ 21,807	23,363	\$2.25	\$ 52,567	\$ 74,374	
July	24,048	\$3.29	\$ 79,153	24,614	\$0.96	\$ 23,629	24,454	\$2.30	\$ 56,244	\$ 79,873	
August	23,323	\$3.29	\$ 76,769	23,581	\$0.96	\$ 22,638	23,581	\$2.30	\$ 54,236	\$ 76,874	
September	21,485	\$3.29	\$ 70,717	21,722	\$0.96	\$ 20,853	21,722	\$2.30	\$ 49,961	\$ 70,814	
October	24,731	\$3.29	\$ 81,403	23,394	\$0.96	\$ 22,458	23,394	\$2.30	\$ 53,806	\$ 76,264	
November	23,963	\$3.29	\$ 78,876	23,672	\$0.96	\$ 22,725	23,680	\$2.30	\$ 54,464	\$ 77,189	
December	25,866	\$3.29	\$ 85,137	25,626	\$0.96	\$ 24,601	25,635	\$2.30	\$ 58,960	\$ 83,561	
Total	261,735	\$ 3.48	\$ 911,018	290,837	\$ 0.95	\$ 276,239	291,132	\$ 2.27	\$ 662,170	\$ 938,410	

Hydro One		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.0000			\$0.0000			\$0.0000		\$ -	
February		\$0.0000			\$0.0000			\$0.0000		\$ -	
March		\$0.0000			\$0.0000			\$0.0000		\$ -	
April		\$0.0000			\$0.0000			\$0.0000		\$ -	
May		\$0.0000			\$0.0000			\$0.0000		\$ -	
June		\$0.0000			\$0.0000			\$0.0000		\$ -	
July		\$0.0000			\$0.0000			\$0.0000		\$ -	
August		\$0.0000			\$0.0000			\$0.0000		\$ -	
September		\$0.0000			\$0.0000			\$0.0000		\$ -	
October		\$0.0000			\$0.0000			\$0.0000		\$ -	
November		\$0.0000			\$0.0000			\$0.0000		\$ -	
December		\$0.0000			\$0.0000			\$0.0000		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	
February		\$ -			\$ -			\$ -		\$ -	
March		\$ -			\$ -			\$ -		\$ -	
April		\$ -			\$ -			\$ -		\$ -	
May		\$ -			\$ -			\$ -		\$ -	
June		\$ -			\$ -			\$ -		\$ -	
July		\$ -			\$ -			\$ -		\$ -	
August		\$ -			\$ -			\$ -		\$ -	
September		\$ -			\$ -			\$ -		\$ -	
October		\$ -			\$ -			\$ -		\$ -	
November		\$ -			\$ -			\$ -		\$ -	
December		\$ -			\$ -			\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	
February		\$ -			\$ -			\$ -		\$ -	
March		\$ -			\$ -			\$ -		\$ -	
April		\$ -			\$ -			\$ -		\$ -	
May		\$ -			\$ -			\$ -		\$ -	
June		\$ -			\$ -			\$ -		\$ -	
July		\$ -			\$ -			\$ -		\$ -	
August		\$ -			\$ -			\$ -		\$ -	
September		\$ -			\$ -			\$ -		\$ -	
October		\$ -			\$ -			\$ -		\$ -	
November		\$ -			\$ -			\$ -		\$ -	
December		\$ -			\$ -			\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	21,069	\$ 3.7100	\$ 78,166	24,787	\$ 0.9400	\$ 23,300	24,787	\$ 2.2500	\$ 55,771	\$ 79,071	
February	20,529	\$ 3.7100	\$ 76,163	24,168	\$ 0.9400	\$ 22,718	24,168	\$ 2.2500	\$ 54,378	\$ 77,096	
March	19,570	\$ 3.7100	\$ 72,605	23,024	\$ 0.9400	\$ 21,643	23,024	\$ 2.2500	\$ 51,804	\$ 73,447	
April	19,698	\$ 3.7100	\$ 73,080	32,500	\$ 0.9400	\$ 30,550	32,773	\$ 2.2500	\$ 73,739	\$ 104,289	
May	17,468	\$ 3.7100	\$ 64,806	20,551	\$ 0.9400	\$ 19,318	20,551	\$ 2.2500	\$ 46,240	\$ 65,558	
June	19,985	\$ 3.7100	\$ 74,146	23,199	\$ 0.9400	\$ 21,807	23,363	\$ 2.2500	\$ 52,567	\$ 74,374	
July	24,048	\$ 3.2915	\$ 79,153	24,614	\$ 0.9600	\$ 23,629	24,454	\$ 2.3000	\$ 56,244	\$ 79,873	
August	23,323	\$ 3.2915	\$ 76,769	23,581	\$ 0.9600	\$ 22,638	23,581	\$ 2.3000	\$ 54,236	\$ 76,874	
September	21,485	\$ 3.2915	\$ 70,717	21,722	\$ 0.9600	\$ 20,853	21,722	\$ 2.3000	\$ 49,961	\$ 70,814	
October	24,731	\$ 3.2915	\$ 81,403	23,394	\$ 0.9600	\$ 22,458	23,394	\$ 2.3000	\$ 53,806	\$ 76,264	
November	23,963	\$ 3.2915	\$ 78,876	23,672	\$ 0.9600	\$ 22,725	23,680	\$ 2.3000	\$ 54,464	\$ 77,189	
December	25,866	\$ 3.2915	\$ 85,137	25,626	\$ 0.9600	\$ 24,601	25,635	\$ 2.3000	\$ 58,960	\$ 83,561	
Total	261,735	\$ 3.48	\$ 911,018	290,837	\$ 0.95	\$ 276,239	291,132	\$ 2.27	\$ 662,170	\$ 938,410	

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	
February		\$ -			\$ -			\$ -		\$ -	
March		\$ -			\$ -			\$ -		\$ -	
April		\$ -			\$ -			\$ -		\$ -	
May		\$ -			\$ -			\$ -		\$ -	
June		\$ -			\$ -			\$ -		\$ -	
July		\$ -			\$ -			\$ -		\$ -	
August		\$ -			\$ -			\$ -		\$ -	
September		\$ -			\$ -			\$ -		\$ -	
October		\$ -			\$ -			\$ -		\$ -	
November		\$ -			\$ -			\$ -		\$ -	
December		\$ -			\$ -			\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	21,069	\$ 3.7100	\$ 78,166	24,787	\$ 0.9400	\$ 23,300	24,787	\$ 2.2500	\$ 55,771	\$ 79,071	
February	20,529	\$ 3.7100	\$ 76,163	24,168	\$ 0.9400	\$ 22,718	24,168	\$ 2.2500	\$ 54,378	\$ 77,096	
March	19,570	\$ 3.7100	\$ 72,605	23,024	\$ 0.9400	\$ 21,643	23,024	\$ 2.2500	\$ 51,804	\$ 73,447	
April	19,698	\$ 3.7100	\$ 73,080	32,500	\$ 0.9400	\$ 30,550	32,773	\$ 2.2500	\$ 73,739	\$ 104,289	
May	17,468	\$ 3.7100	\$ 64,806	20,551	\$ 0.9400	\$ 19,318	20,551	\$ 2.2500	\$ 46,240	\$ 65,558	
June	19,985	\$ 3.7100	\$ 74,146	23,199	\$ 0.9400	\$ 21,807	23,363	\$ 2.2500	\$ 52,567	\$ 74,374	
July	24,048	\$ 3.2915	\$ 79,153	24,614	\$ 0.9600	\$ 23,629	24,454	\$ 2.3000	\$ 56,244	\$ 79,873	
August	23,323	\$ 3.2915	\$ 76,769	23,581	\$ 0.9600	\$ 22,638	23,581	\$ 2.3000	\$ 54,236	\$ 76,874	
September	21,485	\$ 3.2915	\$ 70,717	21,722	\$ 0.9600	\$ 20,853	21,722	\$ 2.3000	\$ 49,961	\$ 70,814	
October	24,731	\$ 3.2915	\$ 81,403	23,394	\$ 0.9600	\$ 22,458	23,394	\$ 2.3000	\$ 53,806	\$ 76,264	
November	23,963	\$ 3.2915	\$ 78,876	23,672	\$ 0.9600	\$ 22,725	23,680	\$ 2.3000	\$ 54,464	\$ 77,189	
December	25,866	\$ 3.2915	\$ 85,137	25,626	\$ 0.9600	\$ 24,601	25,635	\$ 2.3000	\$ 58,960	\$ 83,561	
Total	261,735	\$ 3.48	\$ 911,018	290,837	\$ 0.95	\$ 276,239	291,132	\$ 2.27	\$ 662,170	\$ 938,410	

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	
February		\$ -			\$ -			\$ -		\$ -	
March		\$ -			\$ -			\$ -		\$ -	
April		\$ -			\$ -			\$ -		\$ -	
May		\$ -			\$ -			\$ -		\$ -	
June		\$ -			\$ -			\$ -		\$ -	
July		\$ -			\$ -			\$ -		\$ -	
August		\$ -			\$ -			\$ -		\$ -	
September		\$ -			\$ -			\$ -		\$ -	
October		\$ -			\$ -			\$ -		\$ -	
November		\$ -			\$ -			\$ -		\$ -	
December		\$ -			\$ -			\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	21,069	\$ 3.7100	\$ 78,166	24,787	\$ 0.9400	\$ 23,300	24,787	\$ 2.2500	\$ 55,771	\$ 79,071	
February	20,529	\$ 3.7100	\$ 76,163	24,168	\$ 0.9400	\$ 22,718	24,168	\$ 2.2500	\$ 54,378	\$ 77,096	
March	19,570	\$ 3.7100	\$ 72,605	23,024	\$ 0.9400	\$ 21,643	23,024	\$ 2.2500	\$ 51,804	\$ 73,447	
April	19,698	\$ 3.7100	\$ 73,080	32,500	\$ 0.9400	\$ 30,550	32,773	\$ 2.2500	\$ 73,739	\$ 104,289	
May	17,468	\$ 3.7100	\$ 64,806	20,551	\$ 0.9400	\$ 19,318	20,551	\$ 2.2500	\$ 46,240	\$ 65,558	
June	19,985	\$ 3.7100	\$ 74,146	23,199	\$ 0.9400	\$ 21,807	23,363	\$ 2.2500	\$ 52,567	\$ 74,374	
July	24,048	\$ 3.2915	\$ 79,153	24,614	\$ 0.9600	\$ 23,629	24,454	\$ 2.3000	\$ 56,244	\$ 79,873	
August	23,323	\$ 3.2915	\$ 76,769	23,581	\$ 0.9600	\$ 22,638	23,581	\$ 2.3000	\$ 54,236	\$ 76,874	
September	21,485	\$ 3.2915	\$ 70,717	21,722	\$ 0.9600	\$ 20,853	21,722	\$ 2.3000	\$ 49,961	\$ 70,814	
October	24,731	\$ 3.2915	\$ 81,403	23,394	\$ 0.9600	\$ 22,458	23,394	\$ 2.3000	\$ 53,806	\$ 76,264	
November	23,963	\$ 3.2915	\$ 78,876	23,672	\$ 0.9600	\$ 22,725	23,680	\$ 2.3000	\$ 54,464	\$ 77,189	
December	25,866	\$ 3.2915	\$ 85,137	25,626	\$ 0.9600	\$ 24,601	25,635	\$ 2.3000	\$ 58,960	\$ 83,561	
Total	261,735	\$ 3.48	\$ 911,018	290,837	\$ 0.95	\$ 276,239	291,132	\$ 2.27	\$ 662,170	\$ 938,410	

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	
February		\$ -			\$ -			\$ -		\$ -	
March		\$ -									

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,069	\$ 3,9200	\$ 82,590	24,787	\$ 0.9700	\$ 24,043	24,787	\$ 2.3300	\$ 57,754	\$ 81,797
February	20,529	\$ 3,9200	\$ 80,474	24,168	\$ 0.9700	\$ 23,443	24,168	\$ 2.3300	\$ 56,311	\$ 79,754
March	19,570	\$ 3,9200	\$ 76,714	23,024	\$ 0.9700	\$ 22,333	23,024	\$ 2.3300	\$ 53,646	\$ 75,979
April	19,698	\$ 3,9200	\$ 77,216	32,500	\$ 0.9700	\$ 31,525	32,773	\$ 2.3300	\$ 76,361	\$ 107,886
May	17,468	\$ 3,9200	\$ 68,475	20,551	\$ 0.9700	\$ 19,934	20,551	\$ 2.3300	\$ 47,884	\$ 67,818
June	19,985	\$ 3,9200	\$ 78,343	23,199	\$ 0.9700	\$ 22,503	23,363	\$ 2.3300	\$ 54,436	\$ 76,939
July	24,048	\$ 3,9200	\$ 94,267	24,814	\$ 0.9700	\$ 23,875	24,454	\$ 2.3300	\$ 56,977	\$ 80,853
August	23,323	\$ 3,9200	\$ 91,427	23,581	\$ 0.9700	\$ 22,874	23,581	\$ 2.3300	\$ 54,944	\$ 77,817
September	21,485	\$ 3,9200	\$ 84,220	21,722	\$ 0.9700	\$ 21,070	21,722	\$ 2.3300	\$ 50,612	\$ 71,683
October	24,731	\$ 3,9200	\$ 96,946	23,394	\$ 0.9700	\$ 22,692	23,394	\$ 2.3300	\$ 54,508	\$ 77,200
November	23,963	\$ 3,9200	\$ 93,937	23,672	\$ 0.9700	\$ 22,962	23,680	\$ 2.3300	\$ 55,175	\$ 78,137
December	25,866	\$ 3,9200	\$ 101,393	25,626	\$ 0.9700	\$ 24,857	25,635	\$ 2.3300	\$ 59,729	\$ 84,587
<b>Total</b>	<b>261,735</b>	<b>\$ 3.92</b>	<b>\$ 1,026,002</b>	<b>290,837</b>	<b>\$ 0.97</b>	<b>\$ 282,112</b>	<b>291,132</b>	<b>\$ 2.33</b>	<b>\$ 678,338</b>	<b>\$ 960,450</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
February	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
March	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
April	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
October	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
November	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
December	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,069	\$ 3,9200	\$ 82,590	24,787	\$ 0.9700	\$ 24,043	24,787	\$ 2.3300	\$ 57,754	\$ 81,797
February	20,529	\$ 3,9200	\$ 80,474	24,168	\$ 0.9700	\$ 23,443	24,168	\$ 2.3300	\$ 56,311	\$ 79,754
March	19,570	\$ 3,9200	\$ 76,714	23,024	\$ 0.9700	\$ 22,333	23,024	\$ 2.3300	\$ 53,646	\$ 75,979
April	19,698	\$ 3,9200	\$ 77,216	32,500	\$ 0.9700	\$ 31,525	32,773	\$ 2.3300	\$ 76,361	\$ 107,886
May	17,468	\$ 3,9200	\$ 68,475	20,551	\$ 0.9700	\$ 19,934	20,551	\$ 2.3300	\$ 47,884	\$ 67,818
June	19,985	\$ 3,9200	\$ 78,343	23,199	\$ 0.9700	\$ 22,503	23,363	\$ 2.3300	\$ 54,436	\$ 76,939
July	24,048	\$ 3,9200	\$ 94,267	24,814	\$ 0.9700	\$ 23,875	24,454	\$ 2.3300	\$ 56,977	\$ 80,853
August	23,323	\$ 3,9200	\$ 91,427	23,581	\$ 0.9700	\$ 22,874	23,581	\$ 2.3300	\$ 54,944	\$ 77,817
September	21,485	\$ 3,9200	\$ 84,220	21,722	\$ 0.9700	\$ 21,070	21,722	\$ 2.3300	\$ 50,612	\$ 71,683
October	24,731	\$ 3,9200	\$ 96,946	23,394	\$ 0.9700	\$ 22,692	23,394	\$ 2.3300	\$ 54,508	\$ 77,200
November	23,963	\$ 3,9200	\$ 93,937	23,672	\$ 0.9700	\$ 22,962	23,680	\$ 2.3300	\$ 55,175	\$ 78,137
December	25,866	\$ 3,9200	\$ 101,393	25,626	\$ 0.9700	\$ 24,857	25,635	\$ 2.3300	\$ 59,729	\$ 84,587
<b>Total</b>	<b>261,735</b>	<b>\$ 3.92</b>	<b>\$ 1,026,002</b>	<b>290,837</b>	<b>\$ 0.97</b>	<b>\$ 282,112</b>	<b>291,132</b>	<b>\$ 2.33</b>	<b>\$ 678,338</b>	<b>\$ 960,450</b>
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<b>\$ 960,450</b>

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,069	\$ 3.9200	\$ 82,590	24,787	\$ 0.9700	\$ 24,043	24,787	\$ 2.3300	\$ 57,754	\$ 81,797
February	20,529	\$ 3.9200	\$ 80,474	24,168	\$ 0.9700	\$ 23,443	24,168	\$ 2.3300	\$ 56,311	\$ 79,754
March	19,570	\$ 3.9200	\$ 76,714	23,024	\$ 0.9700	\$ 22,333	23,024	\$ 2.3300	\$ 53,646	\$ 75,979
April	19,698	\$ 3.9200	\$ 77,216	32,500	\$ 0.9700	\$ 31,525	32,773	\$ 2.3300	\$ 76,361	\$ 107,886
May	17,468	\$ 3.9200	\$ 68,475	20,551	\$ 0.9700	\$ 19,934	20,551	\$ 2.3300	\$ 47,884	\$ 67,818
June	19,985	\$ 3.9200	\$ 78,343	23,199	\$ 0.9700	\$ 22,503	23,363	\$ 2.3300	\$ 54,436	\$ 76,939
July	24,048	\$ 3.9200	\$ 94,267	24,614	\$ 0.9700	\$ 23,875	24,454	\$ 2.3300	\$ 56,977	\$ 80,853
August	23,323	\$ 3.9200	\$ 91,427	23,581	\$ 0.9700	\$ 22,874	23,581	\$ 2.3300	\$ 54,944	\$ 77,817
September	21,485	\$ 3.9200	\$ 84,220	21,722	\$ 0.9700	\$ 21,070	21,722	\$ 2.3300	\$ 50,612	\$ 71,683
October	24,731	\$ 3.9200	\$ 96,946	23,394	\$ 0.9700	\$ 22,692	23,394	\$ 2.3300	\$ 54,508	\$ 77,200
November	23,963	\$ 3.9200	\$ 93,937	23,672	\$ 0.9700	\$ 22,962	23,680	\$ 2.3300	\$ 55,175	\$ 78,137
December	25,866	\$ 3.9200	\$ 101,393	25,626	\$ 0.9700	\$ 24,857	25,635	\$ 2.3300	\$ 59,729	\$ 84,587
<b>Total</b>	<b>261,735</b>	<b>\$ 3.92</b>	<b>\$ 1,026,002</b>	<b>290,837</b>	<b>\$ 0.97</b>	<b>\$ 282,112</b>	<b>291,132</b>	<b>\$ 2.33</b>	<b>\$ 678,338</b>	<b>\$ 960,450</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
February	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
March	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
April	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
October	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
November	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
December	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,069	\$ 3.92	\$ 82,590	24,787	\$ 0.97	\$ 24,043	24,787	\$ 2.33	\$ 57,754	\$ 81,797
February	20,529	\$ 3.92	\$ 80,474	24,168	\$ 0.97	\$ 23,443	24,168	\$ 2.33	\$ 56,311	\$ 79,754
March	19,570	\$ 3.92	\$ 76,714	23,024	\$ 0.97	\$ 22,333	23,024	\$ 2.33	\$ 53,646	\$ 75,979
April	19,698	\$ 3.92	\$ 77,216	32,500	\$ 0.97	\$ 31,525	32,773	\$ 2.33	\$ 76,361	\$ 107,886
May	17,468	\$ 3.92	\$ 68,475	20,551	\$ 0.97	\$ 19,934	20,551	\$ 2.33	\$ 47,884	\$ 67,818
June	19,985	\$ 3.92	\$ 78,343	23,199	\$ 0.97	\$ 22,503	23,363	\$ 2.33	\$ 54,436	\$ 76,939
July	24,048	\$ 3.92	\$ 94,267	24,614	\$ 0.97	\$ 23,875	24,454	\$ 2.33	\$ 56,977	\$ 80,853
August	23,323	\$ 3.92	\$ 91,427	23,581	\$ 0.97	\$ 22,874	23,581	\$ 2.33	\$ 54,944	\$ 77,817
September	21,485	\$ 3.92	\$ 84,220	21,722	\$ 0.97	\$ 21,070	21,722	\$ 2.33	\$ 50,612	\$ 71,683
October	24,731	\$ 3.92	\$ 96,946	23,394	\$ 0.97	\$ 22,692	23,394	\$ 2.33	\$ 54,508	\$ 77,200
November	23,963	\$ 3.92	\$ 93,937	23,672	\$ 0.97	\$ 22,962	23,680	\$ 2.33	\$ 55,175	\$ 78,137
December	25,866	\$ 3.92	\$ 101,393	25,626	\$ 0.97	\$ 24,857	25,635	\$ 2.33	\$ 59,729	\$ 84,587
<b>Total</b>	<b>261,735</b>	<b>\$ 3.92</b>	<b>\$ 1,026,002</b>	<b>290,837</b>	<b>\$ 0.97</b>	<b>\$ 282,112</b>	<b>291,132</b>	<b>\$ 2.33</b>	<b>\$ 678,338</b>	<b>\$ 960,450</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<b>\$ 960,450</b>

# Incentive Rate-setting Mechanism Rate Generator

## for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	26,109,981	0	174,937	16.5%	168,958	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	14,429,882	0	88,022	8.3%	85,014	0.0059
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4533		102,432	251,296	23.7%	242,708	2.3695
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6057		7,047	18,362	1.7%	17,735	2.5166
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8855		182,892	527,735	49.7%	509,698	2.7869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	86,981	0	531	0.0%	512	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8585	2,018	5	9	0.0%	9	1.7945
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8502		766	1,417	0.1%	1,369	1.7870

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	26,109,981	0	177,548	16.5%	158,366	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	14,429,882	0	85,136	7.9%	75,938	0.0053
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3926		102,432	245,079	22.8%	218,601	2.1341
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6232		7,047	18,486	1.7%	16,489	2.3398
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9994		182,892	548,566	50.9%	489,300	2.6753
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	86,981	0	513	0.0%	458	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8916	2,018	5	9	0.0%	8	1.6876
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8883		766	1,446	0.1%	1,290	1.6843

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	26,109,981	0	168,958	16.5%	168,958	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	14,429,882	0	85,014	8.3%	85,014	0.0059
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3695		102,432	242,708	23.7%	242,708	2.3695
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5166		7,047	17,735	1.7%	17,735	2.5166
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7869		182,892	509,698	49.7%	509,698	2.7869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	86,981	0	512	0.0%	512	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7945	2,018	5	9	0.0%	9	1.7940
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7870		766	1,369	0.1%	1,369	1.7870

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	26,109,981	0	158,366	16.5%	158,366	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	14,429,882	0	75,938	7.9%	75,938	0.0053
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1341		102,432	218,601	22.8%	218,601	2.1341
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3398		7,047	16,489	1.7%	16,489	2.3398
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6753		182,892	489,300	50.9%	489,300	2.6753
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	86,981	0	458	0.0%	458	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6876	2,018	5	8	0.0%	8	1.6880
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6843		766	1,290	0.1%	1,290	1.6843



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

	Price Escalator	2.20%	Productivity Factor	0.00%			
	Choose Stretch Factor Group	V	Price Cap Index	1.60%			
	Associated Stretch Factor Value	0.60%					
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



# Incentive Rate-setting Mechanism Rates for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices

As of	November 1, 2020	
Off-Peak	\$/kWh	0.1050
Mid-Peak	\$/kWh	0.1500
On-Peak	\$/kWh	0.2170

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	\$	40.80	2.20%	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.20%	(0.62)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.20%	2.08

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



**e Generator**

## **Incentive Rate-setting Mechanism Rate Generator for 2021 Filers**

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2020-0019**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2019-0033**

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0019
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2019-0033

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2019-0033**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2019-0033**

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	161.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.55

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective May 1, 2020

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Distribution Volumetric Rate	\$/kW	2.5203
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.3509
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0158)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0498
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	2.3695
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1341

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2019-0033**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2019-0033**

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,710.02
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# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective May 1, 2020

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.1735
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9409
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.1591)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0056)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0608
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	2.5166
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3398

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2019-0033**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **LARGE USE SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2019-0033**

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10,286.40
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	34.95

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective May 1, 2020

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Distribution Volumetric Rate	\$/kW	1.8517
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.1889)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6753

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2019-0033**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	78.70
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0698
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0020
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2019-0033**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	38.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	1.7940
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6880

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2019-0033**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.71
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	25.8184
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.9762
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0444)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	1.7870
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6843

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2019-0033**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

#### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**EB-2019-0033**

#### **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
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# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective May 1, 2020

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

#### Other

Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	45.48

**EB-2019-0033**

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

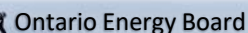
**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]



Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.08	1	\$ 34.08	\$ 34.63	1	\$ 34.63	\$ 0.55	1.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 34.50			\$ 35.05	\$ 0.55	1.59%
Line Losses on Cost of Power	\$ 0.1333	35	\$ 4.67	\$ 0.1333	35	\$ 4.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0025	750	\$ 1.88	\$ 1.35	257.14%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 40.26			\$ 42.09	\$ 1.83	4.53%
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0065	785	\$ 5.10	\$ (0.16)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	785	\$ 5.34	\$ 0.0061	785	\$ 4.79	\$ (0.55)	-10.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 50.86			\$ 51.98	\$ 1.12	2.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 154.12			\$ 155.24	\$ 1.12	0.73%
HST	13%		\$ 20.04	13%		\$ 20.18	\$ 0.15	0.73%
Ontario Electricity Rebate	33.2%		\$ (51.17)	33.2%		\$ (51.54)	\$ (0.37)	
<b>Total Bill on TOU</b>			\$ 122.99			\$ 123.88	\$ 0.89	0.73%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.11	1	\$ 33.11	\$ 33.64	1	\$ 33.64	\$ 0.53	1.60%
Distribution Volumetric Rate	\$ 0.0114	2000	\$ 22.80	\$ 0.0116	2000	\$ 23.20	\$ 0.40	1.75%
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0014	2000	\$ 2.80	\$ 0.0014	2000	\$ 2.80	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 58.83			\$ 59.76	\$ 0.93	1.58%
Line Losses on Cost of Power	\$ 0.1333	93	\$ 12.45	\$ 0.1333	93	\$ 12.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ 0.0026	2,000	\$ 5.20	\$ 3.80	271.43%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 73.25			\$ 77.78	\$ 4.53	6.18%
RTSR - Network	\$ 0.0061	2,093	\$ 12.77	\$ 0.0059	2,093	\$ 12.35	\$ (0.42)	-3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,093	\$ 12.35	\$ 0.0053	2,093	\$ 11.10	\$ (1.26)	-10.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 98.37			\$ 101.22	\$ 2.86	2.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,093	\$ 7.12	\$ 0.0034	2,093	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,093	\$ 1.05	\$ 0.0005	2,093	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 373.30			\$ 376.16	\$ 2.86	0.76%
HST	13%		\$ 48.53	13%		\$ 48.90	\$ 0.37	0.76%
Ontario Electricity Rebate	33.2%		\$ (123.94)	33.2%		\$ (124.88)	\$ (0.95)	
<b>Total Bill on TOU</b>			\$ 297.89			\$ 300.17	\$ 2.28	0.76%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,700	kWh
Demand	125	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 158.70	1	\$ 158.70	\$ 161.24	1	\$ 161.24	\$ 2.54	1.60%
Distribution Volumetric Rate	\$ 2.4806	125	\$ 310.08	\$ 2.5203	125	\$ 315.04	\$ 4.96	1.60%
Fixed Rate Riders	\$ 0.55	1	\$ 0.55	\$ 0.55	1	\$ 0.55	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0498	125	\$ 6.23	\$ 0.0498	125	\$ 6.23	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 475.55</b>			<b>\$ 483.05</b>	<b>\$ 7.50</b>	<b>1.58%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.2705	125	\$ 33.81	\$ 0.6214	125	\$ 77.68	\$ 43.86	129.72%
Riders	\$ -	125	\$ -	\$ 0.0158	125	\$ (1.98)	\$ (1.98)	
CBR Class B Rate Riders	\$ 0.0048	64,700	\$ 310.56	\$ 0.0066	64,700	\$ 427.02	\$ 116.46	37.50%
GA Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 819.92</b>			<b>\$ 985.77</b>	<b>\$ 165.85</b>	<b>20.23%</b>
RTSR - Network	\$ 2.4533	125	\$ 306.66	\$ 2.3695	125	\$ 296.19	\$ (10.48)	-3.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3926	125	\$ 299.08	\$ 2.1341	125	\$ 266.76	\$ (32.31)	-10.80%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,425.66</b>			<b>\$ 1,548.72</b>	<b>\$ 123.06</b>	<b>8.63%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,721	\$ 230.25	\$ 0.0034	67,721	\$ 230.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,721	\$ 33.86	\$ 0.0005	67,721	\$ 33.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	67,721	\$ 9,264.30	\$ 0.1368	67,721	\$ 9,264.30	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,954.32</b>			<b>\$ 11,077.39</b>	<b>\$ 123.06</b>	<b>1.12%</b>
HST	13%		\$ 1,424.06	13%		\$ 1,440.06	\$ 16.00	1.12%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 12,378.39</b>			<b>\$ 12,517.45</b>	<b>\$ 139.06</b>	<b>1.12%</b>

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,700	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,683.09	1	\$ 1,683.09	\$ 1,710.02	1	\$ 1,710.02	\$ 26.93	1.60%
Distribution Volumetric Rate	\$ 1.1550	1700	\$ 1,963.50	\$ 1.1735	1700	\$ 1,994.95	\$ 31.45	1.60%
Fixed Rate Riders	\$ 5.81	1	\$ 5.81	\$ 5.81	1	\$ 5.81	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0648	1700	\$ 110.16	\$ 0.0648	1700	\$ 110.16	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,762.56</b>			<b>\$ 3,820.94</b>	<b>\$ 58.38</b>	<b>1.55%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3042	1,700	\$ 517.14	\$ 1.0860	1,700	\$ 1,846.20	\$ 1,329.06	257.00%
CBR Class B Rate Riders	\$ -	1,700	\$ -	\$ 0.0056	1,700	\$ (9.52)	\$ (9.52)	
GA Rate Riders	\$ 0.0048	821,250	\$ 3,942.00	\$ 0.0066	821,250	\$ 5,420.25	\$ 1,478.25	37.50%
Low Voltage Service Charge	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 8,221.70</b>			<b>\$ 11,077.87</b>	<b>\$ 2,856.17</b>	<b>34.74%</b>
RTSR - Network	\$ 2.6057	1,700	\$ 4,429.69	\$ 2.5166	1,700	\$ 4,278.22	\$ (151.47)	-3.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6232	1,700	\$ 4,459.44	\$ 2.3398	1,700	\$ 3,977.66	\$ (481.78)	-10.80%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17,110.83</b>			<b>\$ 19,333.75</b>	<b>\$ 2,222.92</b>	<b>12.99%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	859,602	\$ 2,922.65	\$ 0.0034	859,602	\$ 2,922.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	859,602	\$ 429.80	\$ 0.0005	859,602	\$ 429.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	859,602	\$ 117,593.60	\$ 0.1368	859,602	\$ 117,593.60	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 138,057.13</b>			<b>\$ 140,280.05</b>	<b>\$ 2,222.92</b>	<b>1.61%</b>
HST	13%		\$ 17,947.43	13%		\$ 18,236.41	\$ 288.98	1.61%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 156,004.56</b>			<b>\$ 158,516.46</b>	<b>\$ 2,511.90</b>	<b>1.61%</b>

In the manager's summary, discuss the reas

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,124.41	1	\$ 10,124.41	\$ 10,286.40	1	\$ 10,286.40	\$ 161.99	1.60%
Distribution Volumetric Rate	\$ 1.8225	15000	\$ 27,337.50	\$ 1.8517	15000	\$ 27,775.50	\$ 438.00	1.60%
Fixed Rate Riders	\$ 34.95	1	\$ 34.95	\$ 34.95	1	\$ 34.95	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0690	15000	\$ (1,035.00)	\$ 0.0690	15000	\$ (1,035.00)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 36,461.86</b>			<b>\$ 37,061.85</b>	<b>\$ 599.99</b>	<b>1.65%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0024	15,000	\$ (36.00)	\$ 0.1913	15,000	\$ (2,869.50)	\$ (2,833.50)	7870.83%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36,425.86</b>			<b>\$ 34,192.35</b>	<b>\$ (2,233.51)</b>	<b>-6.13%</b>
RTSR - Network	\$ 2.8855	15,000	\$ 43,282.50	\$ 2.7869	15,000	\$ 41,803.50	\$ (1,479.00)	-3.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9994	15,000	\$ 44,991.00	\$ 2.6753	15,000	\$ 40,129.50	\$ (4,861.50)	-10.81%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 124,699.36</b>			<b>\$ 116,125.35</b>	<b>\$ (8,574.01)</b>	<b>-6.88%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,126,091	\$ 14,028.71	\$ 0.0034	4,126,091	\$ 14,028.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,126,091	\$ 2,063.05	\$ 0.0005	4,126,091	\$ 2,063.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	4,126,091	\$ 564,449.30	\$ 0.1368	4,126,091	\$ 564,449.30	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 705,240.67</b>			<b>\$ 696,666.66</b>	<b>\$ (8,574.01)</b>	<b>-1.22%</b>
HST	13%		\$ 91,681.29	13%		\$ 90,566.67	\$ (1,114.62)	-1.22%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 796,921.96</b>			<b>\$ 787,233.33</b>	<b>\$ (9,688.63)</b>	<b>-1.22%</b>

In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 77.46	1	\$ 77.46	\$ 78.70	1	\$ 78.70	\$ 1.24	1.60%
Distribution Volumetric Rate	\$ 0.0687	100	\$ 6.87	\$ 0.0698	100	\$ 6.98	\$ 0.11	1.60%
Fixed Rate Riders	\$ 0.27	1	\$ 0.27	\$ 0.27	1	\$ 0.27	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0028	100	\$ (0.28)	\$ 0.0028	100	\$ (0.28)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 84.32</b>			<b>\$ 85.67</b>	<b>\$ 1.35</b>	<b>1.60%</b>
Line Losses on Cost of Power	\$ 0.1368	5	\$ 0.64	\$ 0.1368	5	\$ 0.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	100	\$ 0.08	\$ 0.0028	100	\$ 0.28	\$ 0.20	250.00%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ 0.0001	100	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 85.04</b>			<b>\$ 86.58</b>	<b>\$ 1.54</b>	<b>1.81%</b>
RTSR - Network	\$ 0.0061	105	\$ 0.64	\$ 0.0059	105	\$ 0.62	\$ (0.02)	-3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	105	\$ 0.62	\$ 0.0053	105	\$ 0.55	\$ (0.06)	-10.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 86.29</b>			<b>\$ 87.75</b>	<b>\$ 1.46</b>	<b>1.69%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	105	\$ 0.36	\$ 0.0034	105	\$ 0.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	105	\$ 0.05	\$ 0.0005	105	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	100	\$ 13.68	\$ 0.1368	100	\$ 13.68	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 100.63</b>			<b>\$ 102.09</b>	<b>\$ 1.46</b>	<b>1.45%</b>
HST	13%		\$ 13.08	13%		\$ 13.27	\$ 0.19	1.45%
Ontario Electricity Rebate	33.2%		\$ (33.41)	33.2%		\$ (33.89)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 113.72</b>			<b>\$ 115.36</b>	<b>\$ 1.65</b>	<b>1.45%</b>

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.96	1	\$ 37.96	\$ 38.57	1	\$ 38.57	\$ 0.61	1.61%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Fixed Rate Riders	\$ 0.13	1	\$ 0.13	\$ 0.13	1	\$ 0.13	\$ -	0.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 38.09</b>			<b>\$ 38.70</b>	<b>\$ 0.61</b>	<b>1.60%</b>
Line Losses on Cost of Power	\$ 0.1368	31	\$ 4.20	\$ 0.1368	31	\$ 4.20	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.2817	1	\$ 0.28	\$ 0.2837	1	\$ 0.28	\$ 0.00	0.71%
Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
GA Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 42.57</b>			<b>\$ 43.18</b>	<b>\$ 0.61</b>	<b>1.44%</b>
RTSR - Network	\$ 1.8585	1	\$ 1.86	\$ 1.7940	1	\$ 1.79	\$ (0.06)	-3.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8916	1	\$ 1.89	\$ 1.6880	1	\$ 1.69	\$ (0.20)	-10.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 46.32</b>			<b>\$ 46.66</b>	<b>\$ 0.34</b>	<b>0.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	688	\$ 2.34	\$ 0.0034	688	\$ 2.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	688	\$ 0.34	\$ 0.0005	688	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	657	\$ 89.88	\$ 0.1368	657	\$ 89.88	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 139.13</b>			<b>\$ 139.47</b>	<b>\$ 0.34</b>	<b>0.25%</b>
HST	13%		\$ 18.09	13%		\$ 18.13	\$ 0.04	0.25%
Ontario Electricity Rebate	33.2%		\$ (46.19)	33.2%		\$ (46.30)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 157.22</b>			<b>\$ 157.60</b>	<b>\$ 0.39</b>	<b>0.25%</b>

In the manager's summary, discuss the reas



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.64	1	\$ 4.64	\$ 4.71	1	\$ 4.71	\$ 0.07	1.51%
Distribution Volumetric Rate	\$ 25.4118	1	\$ 25.41	\$ 25.8184	1	\$ 25.82	\$ 0.41	1.60%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ 0.02	1	\$ 0.02	\$ -	0.00%
Volumetric Rate Riders	\$ 6.8090	1	\$ 6.81	\$ 6.8090	1	\$ 6.81	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 36.88</b>			<b>\$ 37.36</b>	<b>\$ 0.48</b>	<b>1.29%</b>
Line Losses on Cost of Power	\$ 0.1368	31	\$ 4.20	\$ 0.1368	31	\$ 4.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2646	1	\$ 0.26	\$ 1.2408	1	\$ 1.24	\$ 0.98	368.93%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.0444	1	\$ (0.04)	\$ (0.04)	
GA Rate Riders	\$ 0.0048	657	\$ 3.15	\$ 0.0066	657	\$ 4.34	\$ 1.18	37.50%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 44.50</b>			<b>\$ 47.09</b>	<b>\$ 2.59</b>	<b>5.82%</b>
RTSR - Network	\$ 1.8502	1	\$ 1.85	\$ 1.7870	1	\$ 1.79	\$ (0.06)	-3.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8883	1	\$ 1.89	\$ 1.6843	1	\$ 1.68	\$ (0.20)	-10.80%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 48.23</b>			<b>\$ 50.56</b>	<b>\$ 2.32</b>	<b>4.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	688	\$ 2.34	\$ 0.0034	688	\$ 2.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	688	\$ 0.34	\$ 0.0005	688	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	657	\$ 89.88	\$ 0.1368	657	\$ 89.88	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 141.04</b>			<b>\$ 143.37</b>	<b>\$ 2.32</b>	<b>1.65%</b>
HST	13%		\$ 18.34	13%		\$ 18.64	\$ 0.30	1.65%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 159.38</b>			<b>\$ 162.01</b>	<b>\$ 2.63</b>	<b>1.65%</b>

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.08	1	\$ 34.08	\$ 34.63	1	\$ 34.63	\$ 0.55	1.61%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	136	\$ 0.05	\$ 0.0004	136	\$ 0.05	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.25</b>			<b>\$ 34.80</b>	<b>\$ 0.55</b>	<b>1.61%</b>
Line Losses on Cost of Power	\$ 0.1368	6	\$ 0.87	\$ 0.1368	6	\$ 0.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	136	\$ 0.10	\$ 0.0025	136	\$ 0.34	\$ 0.24	257.14%
CBR Class B Rate Riders	\$ -	136	\$ -	\$ 0.0001	136	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ 0.0048	136	\$ 0.65	\$ 0.0066	136	\$ 0.90	\$ 0.24	37.50%
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.44</b>			<b>\$ 37.47</b>	<b>\$ 1.03</b>	<b>2.82%</b>
RTSR - Network	\$ 0.0067	142	\$ 0.95	\$ 0.0065	142	\$ 0.93	\$ (0.03)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	142	\$ 0.97	\$ 0.0061	142	\$ 0.87	\$ (0.10)	-10.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.36</b>			<b>\$ 39.26</b>	<b>\$ 0.90</b>	<b>2.34%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	142	\$ 0.48	\$ 0.0034	142	\$ 0.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	142	\$ 0.07	\$ 0.0005	142	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	136	\$ 18.60	\$ 0.1368	136	\$ 18.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 57.52</b>			<b>\$ 58.42</b>	<b>\$ 0.90</b>	<b>1.56%</b>
HST	13%		\$ 7.48	13%		\$ 7.59	\$ 0.12	1.56%
Ontario Electricity Rebate	33.2%		\$ (19.10)	33.2%		\$ (19.40)	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 65.00</b>			<b>\$ 66.02</b>	<b>\$ 1.01</b>	<b>1.56%</b>

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.08	1	\$ 34.08	\$ 34.63	1	\$ 34.63	\$ 0.55	1.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.50</b>			<b>\$ 35.05</b>	<b>\$ 0.55</b>	<b>1.59%</b>
Line Losses on Cost of Power	\$ 0.1368	35	\$ 4.79	\$ 0.1368	35	\$ 4.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0025	750	\$ 1.88	\$ 1.35	257.14%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ 0.0048	750	\$ 3.60	\$ 0.0066	750	\$ 4.95	\$ 1.35	37.50%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 43.99</b>			<b>\$ 47.16</b>	<b>\$ 3.18</b>	<b>7.22%</b>
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0065	785	\$ 5.10	\$ (0.16)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	785	\$ 5.34	\$ 0.0061	785	\$ 4.79	\$ (0.55)	-10.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 54.58</b>			<b>\$ 57.05</b>	<b>\$ 2.47</b>	<b>4.52%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 160.25</b>			<b>\$ 162.71</b>	<b>\$ 2.47</b>	<b>1.54%</b>
HST	13%		\$ 20.83	13%		\$ 21.15	\$ 0.32	1.54%
Ontario Electricity Rebate	33.2%		\$ (53.20)	33.2%		\$ (54.02)	\$ (0.82)	-1.54%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 181.08</b>			<b>\$ 183.87</b>	<b>\$ 2.79</b>	<b>1.54%</b>

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	136	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.08	1	\$ 34.08	\$ 34.63	1	\$ 34.63	\$ 0.55	1.61%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	136	\$ 0.05	\$ 0.0004	136	\$ 0.05	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 34.25			\$ 34.80	\$ 0.55	1.61%
Line Losses on Cost of Power	\$ 0.1333	6	\$ 0.85	\$ 0.1333	6	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	136	\$ 0.10	\$ 0.0025	136	\$ 0.34	\$ 0.24	257.14%
CBR Class B Rate Riders	\$ -	136	\$ -	\$ 0.0001	136	\$ (0.01)	\$ (0.01)	-
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 35.77			\$ 36.55	\$ 0.78	2.18%
RTSR - Network	\$ 0.0067	142	\$ 0.95	\$ 0.0065	142	\$ 0.93	\$ (0.03)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	142	\$ 0.97	\$ 0.0061	142	\$ 0.87	\$ (0.10)	-10.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.69			\$ 38.34	\$ 0.65	1.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	142	\$ 0.48	\$ 0.0034	142	\$ 0.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	142	\$ 0.07	\$ 0.0005	142	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	87	\$ 9.14	\$ 0.1050	87	\$ 9.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	24	\$ 3.67	\$ 0.1500	24	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$ 0.2170	24	\$ 5.31	\$ 0.2170	24	\$ 5.31	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 56.62			\$ 57.27	\$ 0.65	1.15%
HST	13%		\$ 7.36	13%		\$ 7.45	\$ 0.08	1.15%
Ontario Electricity Rebate	33.2%		\$ (18.80)	33.2%		\$ (19.01)	\$ (0.22)	-
<b>Total Bill on TOU</b>			\$ 45.18			\$ 45.70	\$ 0.52	1.15%

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.08	1	\$ 34.08	\$ 34.63	1	\$ 34.63	\$ 0.55	1.61%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	1000	\$ 0.40	\$ 0.0004	1000	\$ 0.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 34.60			\$ 35.15	\$ 0.55	1.59%
Line Losses on Cost of Power	\$ 0.1333	47	\$ 6.22	\$ 0.1333	47	\$ 6.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	1,000	\$ 0.70	\$ 0.0025	1,000	\$ 2.50	\$ 1.80	257.14%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ 0.0001	1,000	\$ (0.10)	\$ (0.10)	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 42.09			\$ 44.34	\$ 2.25	5.35%
RTSR - Network	\$ 0.0067	1,047	\$ 7.01	\$ 0.0065	1,047	\$ 6.80	\$ (0.21)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	1,047	\$ 7.12	\$ 0.0061	1,047	\$ 6.38	\$ (0.73)	-10.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 56.22			\$ 57.53	\$ 1.31	2.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,047	\$ 3.56	\$ 0.0034	1,047	\$ 3.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,047	\$ 0.52	\$ 0.0005	1,047	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	640	\$ 67.20	\$ 0.1050	640	\$ 67.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	180	\$ 27.00	\$ 0.1500	180	\$ 27.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	180	\$ 39.06	\$ 0.2170	180	\$ 39.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 193.82			\$ 195.12	\$ 1.31	0.67%
HST	13%		\$ 25.20	13%		\$ 25.37	\$ 0.17	0.67%
Ontario Electricity Rebate	33.2%		\$ (64.35)	33.2%		\$ (64.78)	\$ (0.43)	-
<b>Total Bill on TOU</b>			\$ 154.67			\$ 155.71	\$ 1.04	0.67%

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	27,488	kWh
Demand	95	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.64	1253	\$ 5,813.92	\$ 4.71	1253	\$ 5,901.63	\$ 87.71	1.51%
Distribution Volumetric Rate	\$ 25.4118	95	\$ 2,414.12	\$ 25.8184	95	\$ 2,452.75	\$ 38.63	1.60%
Fixed Rate Riders	\$ 0.02	1253	\$ 25.06	\$ 0.02	1253	\$ 25.06	\$ -	0.00%
Volumetric Rate Riders	\$ 6.8090	95	\$ 646.86	\$ 6.8090	95	\$ 646.86	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 8,899.96			\$ 9,026.29	\$ 126.34	1.42%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.2646	95	\$ 25.14	\$ 1.2408	95	\$ 117.88	\$ 92.74	368.93%
Riders	\$ -	95	\$ -	\$ 0.0444	95	\$ (4.22)	\$ (4.22)	
CBR Class B Rate Riders	\$ -	95	\$ -	\$ 0.0066	95	\$ 181.42	\$ 49.48	37.50%
GA Rate Riders	\$ 0.0048	27,488	\$ 131.94	\$ 0.0066	27,488	\$ 181.42	\$ 49.48	37.50%
Low Voltage Service Charge	\$ -	95	\$ -	\$ -	95	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1253	\$ -	\$ -	1253	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1253	\$ -	\$ -	1253	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	95	\$ -	\$ -	95	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 9,057.04			\$ 9,321.37	\$ 264.34	2.92%
RTSR - Network	\$ 1.8502	95	\$ 175.77	\$ 1.7870	95	\$ 169.77	\$ (6.00)	-3.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8883	95	\$ 179.39	\$ 1.6843	95	\$ 160.01	\$ (19.38)	-10.80%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 9,412.19			\$ 9,651.15	\$ 238.95	2.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	28,772	\$ 97.82	\$ 0.0034	28,772	\$ 97.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	28,772	\$ 14.39	\$ 0.0005	28,772	\$ 14.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1253	\$ 313.25	\$ 0.25	1253	\$ 313.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	28,772	\$ 3,935.97	\$ 0.1368	28,772	\$ 3,935.97	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 13,773.62			\$ 14,012.57	\$ 238.95	1.73%
HST	13%		\$ 1,790.57	13%		\$ 1,821.63	\$ 31.06	1.73%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 15,564.19			\$ 15,834.21	\$ 270.02	1.73%

In the manager's summary, discuss the reas



# GA Analysis Workform

Version 1.9

## Account 1589 Global Adjustment (GA) Analysis Workform

Input cells  
Drop down cells


Utility Name **ERTH POWER CORPORATION – GODERICH RATE ZONE**

### Note 1

For Account 1589,

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

**2018**

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

#### Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a

GA

Analysis Workform for 2019 will be generated.

- Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last

approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2019	\$ 38,989	\$ 98,573	\$ (66,752)	\$ 31,821	\$ (7,169)	\$ 2,241,121	-0.3%
<b>Cumulative Balance</b>	<b>\$ 38,989</b>	<b>\$ 98,573</b>	<b>\$ (66,752)</b>	<b>\$ 31,821</b>	<b>\$ (7,169)</b>	<b>\$ 2,241,121</b>	<b>N/A</b>



## GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	75,413,714	kWh	100%
RPP	A	39,705,682	kWh	52.7%
Non RPP	B = D+E	35,708,033	kWh	47.3%
Non-RPP Class A	D	15,980,390	kWh	21.2%
Non-RPP Class B*	E	19,727,643	kWh	26.2%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	1,796,140			1,796,140	0.06741	\$ 121,078	0.08092	\$ 145,344	\$ 24,266
February	1,565,537			1,565,537	0.09657	\$ 151,184	0.08812	\$ 137,955	\$ (13,229)
March	1,696,395			1,696,395	0.08105	\$ 137,493	0.08041	\$ 136,407	\$ (1,086)
April	1,628,076			1,628,076	0.08129	\$ 132,346	0.12333	\$ 200,791	\$ 68,444
May	1,676,293			1,676,293	0.12860	\$ 215,571	0.12604	\$ 211,280	\$ (4,291)
June	1,635,137			1,635,137	0.12444	\$ 203,476	0.13728	\$ 224,472	\$ 20,995
July	1,879,141			1,879,141	0.13527	\$ 254,191	0.09645	\$ 181,243	\$ (72,948)
August	1,879,668			1,879,668	0.07211	\$ 135,543	0.12607	\$ 236,970	\$ 101,427
September	1,668,826			1,668,826	0.12934	\$ 215,846	0.12263	\$ 204,648	\$ (11,198)
October	1,750,027			1,750,027	0.17878	\$ 312,870	0.13680	\$ 239,404	\$ (73,466)
November	1,645,685			1,645,685	0.10727	\$ 176,533	0.09953	\$ 163,795	\$ (12,738)
December	1,703,820			1,703,820	0.08569	\$ 146,000	0.09321	\$ 158,813	\$ 12,813
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	20,524,746	-	-	20,524,746		\$ 2,202,132		\$ 2,241,121	\$ 38,989

Calculated Loss Factor 1.0404  
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0467  
Difference -0.0063

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

ERTH Power's Goderich Rate zone is billed based on the calendar month. Therefore actuals were used in column F.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 98,573		Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation



1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year		All recorded in 2019 GL and Continuity		
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
4	Significant prior period billing adjustments recorded in current year				
5	Differences in actual system losses and billed TLFs				
6	CT 2148 for prior period corrections	\$ (66,752)	May 2019 Adjustment Class B Ga on IESO invoice- did not submit Class A usage	Yes	
7	Others as justified by distributor				
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 31,821
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 38,989
	Unresolved Difference	\$ (7,169)
	Unresolved Difference as % of Expected GA Payments to IESO	-0.3%

**GA Analysis Workform -  
Account 1588 and 1589  
Principal Adjustment Reconciliation**

Note 7 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1			
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Note 8 **Principal adjustment reconciliation in current application**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)  
2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule  
3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2020-0019**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2020-0019**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0019
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

**EB-2019-0033**

# **ERTH Power Corporation**

## **Goderich Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2020-0019**

# **ERTH Power Corporation**

## **Goderich Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

#### **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2019-0033**

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	161.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.55



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Distribution Volumetric Rate	\$/kW	2.5203
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.3509
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0158)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0498
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	2.3695
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1341

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2020-0019**

# **ERTH Power Corporation**

## **Goderich Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

#### **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2019-0033**

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,710.02
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	5.81

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Distribution Volumetric Rate	\$/kW	1.1735
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.9409
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.1591)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0056)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0608
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	2.5166
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3398

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2020-0019**

# **ERTH Power Corporation**

## **Goderich Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **LARGE USE SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**EB-2019-0033**

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10,286.40
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	34.95

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Distribution Volumetric Rate	\$/kW	1.8517
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.1889)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6753

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		<b>EB-2020-0019</b>

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	78.70
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0698
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0020
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2020-0019**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	38.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	1.7940
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6880

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2020-0019



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.71
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	25.8184
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.9762
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0444)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	1.7870
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6843

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EB-2020-0019**

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

EB-2020-0019

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

#### **Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.48
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**EB-2020-0019**

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.08	1	\$ 34.08	\$ 34.63	1	\$ 34.63	\$ 0.55	1.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 34.50			\$ 35.05	\$ 0.55	1.59%
Line Losses on Cost of Power	\$ 0.1333	35	\$ 4.67	\$ 0.1333	35	\$ 4.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0025	750	\$ 1.88	\$ 1.35	257.14%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 40.26			\$ 42.09	\$ 1.83	4.53%
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0065	785	\$ 5.10	\$ (0.16)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	785	\$ 5.34	\$ 0.0061	785	\$ 4.79	\$ (0.55)	-10.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 50.86			\$ 51.98	\$ 1.12	2.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	480	\$ 50.40	\$ 0.1050	480	\$ 50.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	135	\$ 20.25	\$ 0.1500	135	\$ 20.25	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 154.12			\$ 155.24	\$ 1.12	0.73%
HST	13%		\$ 20.04	13%		\$ 20.18	\$ 0.15	0.73%
Ontario Electricity Rebate	33.2%		\$ (51.17)	33.2%		\$ (51.54)	\$ (0.37)	
<b>Total Bill on TOU</b>			\$ 122.99			\$ 123.88	\$ 0.89	0.73%

In the manager's summary, discuss the reas



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.11	1	\$ 33.11	\$ 33.64	1	\$ 33.64	\$ 0.53	1.60%
Distribution Volumetric Rate	\$ 0.0114	2000	\$ 22.80	\$ 0.0116	2000	\$ 23.20	\$ 0.40	1.75%
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0014	2000	\$ 2.80	\$ 0.0014	2000	\$ 2.80	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 58.83			\$ 59.76	\$ 0.93	1.58%
Line Losses on Cost of Power	\$ 0.1333	93	\$ 12.45	\$ 0.1333	93	\$ 12.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ 0.0026	2,000	\$ 5.20	\$ 3.80	271.43%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 73.25			\$ 77.78	\$ 4.53	6.18%
RTSR - Network	\$ 0.0061	2,093	\$ 12.77	\$ 0.0059	2,093	\$ 12.35	\$ (0.42)	-3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,093	\$ 12.35	\$ 0.0053	2,093	\$ 11.10	\$ (1.26)	-10.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 98.37			\$ 101.22	\$ 2.86	2.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,093	\$ 7.12	\$ 0.0034	2,093	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,093	\$ 1.05	\$ 0.0005	2,093	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,280	\$ 134.40	\$ 0.1050	1,280	\$ 134.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	360	\$ 54.00	\$ 0.1500	360	\$ 54.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	360	\$ 78.12	\$ 0.2170	360	\$ 78.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 373.30			\$ 376.16	\$ 2.86	0.76%
HST	13%		\$ 48.53	13%		\$ 48.90	\$ 0.37	0.76%
Ontario Electricity Rebate	33.2%		\$ (123.94)	33.2%		\$ (124.88)	\$ (0.95)	
<b>Total Bill on TOU</b>			\$ 297.89			\$ 300.17	\$ 2.28	0.76%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,700	kWh
Demand	125	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 158.70	1	\$ 158.70	\$ 161.24	1	\$ 161.24	\$ 2.54	1.60%
Distribution Volumetric Rate	\$ 2.4806	125	\$ 310.08	\$ 2.5203	125	\$ 315.04	\$ 4.96	1.60%
Fixed Rate Riders	\$ 0.55	1	\$ 0.55	\$ 0.55	1	\$ 0.55	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0498	125	\$ 6.23	\$ 0.0498	125	\$ 6.23	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 475.55</b>			<b>\$ 483.05</b>	<b>\$ 7.50</b>	<b>1.58%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2705	125	\$ 33.81	\$ 0.6214	125	\$ 77.68	\$ 43.86	129.72%
CBR Class B Rate Riders	\$ -	125	\$ -	\$ 0.0158	125	\$ (1.98)	\$ (1.98)	
GA Rate Riders	\$ 0.0048	64,700	\$ 310.56	\$ 0.0066	64,700	\$ 427.02	\$ 116.46	37.50%
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 819.92</b>			<b>\$ 985.77</b>	<b>\$ 165.85</b>	<b>20.23%</b>
RTSR - Network	\$ 2.4533	125	\$ 306.66	\$ 2.3695	125	\$ 296.19	\$ (10.48)	-3.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3926	125	\$ 299.08	\$ 2.1341	125	\$ 266.76	\$ (32.31)	-10.80%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,425.66</b>			<b>\$ 1,548.72</b>	<b>\$ 123.06</b>	<b>8.63%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,721	\$ 230.25	\$ 0.0034	67,721	\$ 230.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,721	\$ 33.86	\$ 0.0005	67,721	\$ 33.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	67,721	\$ 9,264.30	\$ 0.1368	67,721	\$ 9,264.30	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,954.32</b>			<b>\$ 11,077.39</b>	<b>\$ 123.06</b>	<b>1.12%</b>
HST	13%		\$ 1,424.06	13%		\$ 1,440.06	\$ 16.00	1.12%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 12,378.39</b>			<b>\$ 12,517.45</b>	<b>\$ 139.06</b>	<b>1.12%</b>

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,700	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,683.09	1	\$ 1,683.09	\$ 1,710.02	1	\$ 1,710.02	\$ 26.93	1.60%
Distribution Volumetric Rate	\$ 1.1550	1700	\$ 1,963.50	\$ 1.1735	1700	\$ 1,994.95	\$ 31.45	1.60%
Fixed Rate Riders	\$ 5.81	1	\$ 5.81	\$ 5.81	1	\$ 5.81	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0648	1700	\$ 110.16	\$ 0.0648	1700	\$ 110.16	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,762.56</b>			<b>\$ 3,820.94</b>	<b>\$ 58.38</b>	<b>1.55%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3042	1,700	\$ 517.14	\$ 1.0860	1,700	\$ 1,846.20	\$ 1,329.06	257.00%
CBR Class B Rate Riders	\$ -	1,700	\$ -	\$ 0.0056	1,700	\$ (9.52)	\$ (9.52)	
GA Rate Riders	\$ 0.0048	821,250	\$ 3,942.00	\$ 0.0066	821,250	\$ 5,420.25	\$ 1,478.25	37.50%
Low Voltage Service Charge	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 8,221.70</b>			<b>\$ 11,077.87</b>	<b>\$ 2,856.17</b>	<b>34.74%</b>
RTSR - Network	\$ 2.6057	1,700	\$ 4,429.69	\$ 2.5166	1,700	\$ 4,278.22	\$ (151.47)	-3.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6232	1,700	\$ 4,459.44	\$ 2.3398	1,700	\$ 3,977.66	\$ (481.78)	-10.80%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17,110.83</b>			<b>\$ 19,333.75</b>	<b>\$ 2,222.92</b>	<b>12.99%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	859,602	\$ 2,922.65	\$ 0.0034	859,602	\$ 2,922.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	859,602	\$ 429.80	\$ 0.0005	859,602	\$ 429.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	859,602	\$ 117,593.60	\$ 0.1368	859,602	\$ 117,593.60	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 138,057.13</b>			<b>\$ 140,280.05</b>	<b>\$ 2,222.92</b>	<b>1.61%</b>
HST	13%		\$ 17,947.43	13%		\$ 18,236.41	\$ 288.98	1.61%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 156,004.56</b>			<b>\$ 158,516.46</b>	<b>\$ 2,511.90</b>	<b>1.61%</b>

In the manager's summary, discuss the reas

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,124.41	1	\$ 10,124.41	\$ 10,286.40	1	\$ 10,286.40	\$ 161.99	1.60%
Distribution Volumetric Rate	\$ 1.8225	15000	\$ 27,337.50	\$ 1.8517	15000	\$ 27,775.50	\$ 438.00	1.60%
Fixed Rate Riders	\$ 34.95	1	\$ 34.95	\$ 34.95	1	\$ 34.95	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0690	15000	\$ (1,035.00)	\$ 0.0690	15000	\$ (1,035.00)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 36,461.86</b>			<b>\$ 37,061.85</b>	<b>\$ 599.99</b>	<b>1.65%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0024	15,000	\$ (36.00)	\$ 0.1913	15,000	\$ (2,869.50)	\$ (2,833.50)	7870.83%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36,425.86</b>			<b>\$ 34,192.35</b>	<b>\$ (2,233.51)</b>	<b>-6.13%</b>
RTSR - Network	\$ 2.8855	15,000	\$ 43,282.50	\$ 2.7869	15,000	\$ 41,803.50	\$ (1,479.00)	-3.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9994	15,000	\$ 44,991.00	\$ 2.6753	15,000	\$ 40,129.50	\$ (4,861.50)	-10.81%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 124,699.36</b>			<b>\$ 116,125.35</b>	<b>\$ (8,574.01)</b>	<b>-6.88%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,126,091	\$ 14,028.71	\$ 0.0034	4,126,091	\$ 14,028.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,126,091	\$ 2,063.05	\$ 0.0005	4,126,091	\$ 2,063.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	4,126,091	\$ 564,449.30	\$ 0.1368	4,126,091	\$ 564,449.30	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 705,240.67</b>			<b>\$ 696,666.66</b>	<b>\$ (8,574.01)</b>	<b>-1.22%</b>
HST	13%		\$ 91,681.29	13%		\$ 90,566.67	\$ (1,114.62)	-1.22%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 796,921.96</b>			<b>\$ 787,233.33</b>	<b>\$ (9,688.63)</b>	<b>-1.22%</b>

In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP / Other	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 77.46	1	\$ 77.46	\$ 78.70	1	\$ 78.70	\$ 1.24	1.60%
Distribution Volumetric Rate	\$ 0.0687	100	\$ 6.87	\$ 0.0698	100	\$ 6.98	\$ 0.11	1.60%
Fixed Rate Riders	\$ 0.27	1	\$ 0.27	\$ 0.27	1	\$ 0.27	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0028	100	\$ (0.28)	\$ 0.0028	100	\$ (0.28)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 84.32</b>			<b>\$ 85.67</b>	<b>\$ 1.35</b>	<b>1.60%</b>
Line Losses on Cost of Power	\$ 0.1368	5	\$ 0.64	\$ 0.1368	5	\$ 0.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	100	\$ 0.08	\$ 0.0028	100	\$ 0.28	\$ 0.20	250.00%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ 0.0001	100	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 85.04</b>			<b>\$ 86.58</b>	<b>\$ 1.54</b>	<b>1.81%</b>
RTSR - Network	\$ 0.0061	105	\$ 0.64	\$ 0.0059	105	\$ 0.62	\$ (0.02)	-3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	105	\$ 0.62	\$ 0.0053	105	\$ 0.55	\$ (0.06)	-10.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 86.29</b>			<b>\$ 87.75</b>	<b>\$ 1.46</b>	<b>1.69%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	105	\$ 0.36	\$ 0.0034	105	\$ 0.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	105	\$ 0.05	\$ 0.0005	105	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	100	\$ 13.68	\$ 0.1368	100	\$ 13.68	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 100.63</b>			<b>\$ 102.09</b>	<b>\$ 1.46</b>	<b>1.45%</b>
HST	13%		\$ 13.08	13%		\$ 13.27	\$ 0.19	1.45%
Ontario Electricity Rebate	33.2%		\$ (33.41)	33.2%		\$ (33.89)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 113.72</b>			<b>\$ 115.36</b>	<b>\$ 1.65</b>	<b>1.45%</b>

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.96	1	\$ 37.96	\$ 38.57	1	\$ 38.57	\$ 0.61	1.61%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Fixed Rate Riders	\$ 0.13	1	\$ 0.13	\$ 0.13	1	\$ 0.13	\$ -	0.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 38.09</b>			<b>\$ 38.70</b>	<b>\$ 0.61</b>	<b>1.60%</b>
Line Losses on Cost of Power	\$ 0.1368	31	\$ 4.20	\$ 0.1368	31	\$ 4.20	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.2817	1	\$ 0.28	\$ 0.2837	1	\$ 0.28	\$ 0.00	0.71%
Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
GA Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 42.57</b>			<b>\$ 43.18</b>	<b>\$ 0.61</b>	<b>1.44%</b>
RTSR - Network	\$ 1.8585	1	\$ 1.86	\$ 1.7940	1	\$ 1.79	\$ (0.06)	-3.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8916	1	\$ 1.89	\$ 1.6880	1	\$ 1.69	\$ (0.20)	-10.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 46.32</b>			<b>\$ 46.66</b>	<b>\$ 0.34</b>	<b>0.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	688	\$ 2.34	\$ 0.0034	688	\$ 2.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	688	\$ 0.34	\$ 0.0005	688	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	657	\$ 89.88	\$ 0.1368	657	\$ 89.88	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 139.13</b>			<b>\$ 139.47</b>	<b>\$ 0.34</b>	<b>0.25%</b>
HST	13%		\$ 18.09	13%		\$ 18.13	\$ 0.04	0.25%
Ontario Electricity Rebate	33.2%		\$ (46.19)	33.2%		\$ (46.30)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 157.22</b>			<b>\$ 157.60</b>	<b>\$ 0.39</b>	<b>0.25%</b>

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.64	1	\$ 4.64	\$ 4.71	1	\$ 4.71	\$ 0.07	1.51%
Distribution Volumetric Rate	\$ 25.4118	1	\$ 25.41	\$ 25.8184	1	\$ 25.82	\$ 0.41	1.60%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ 0.02	1	\$ 0.02	\$ -	0.00%
Volumetric Rate Riders	\$ 6.8090	1	\$ 6.81	\$ 6.8090	1	\$ 6.81	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 36.88</b>			<b>\$ 37.36</b>	<b>\$ 0.48</b>	<b>1.29%</b>
Line Losses on Cost of Power	\$ 0.1368	31	\$ 4.20	\$ 0.1368	31	\$ 4.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2646	1	\$ 0.26	\$ 1.2408	1	\$ 1.24	\$ 0.98	368.93%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.0444	1	\$ (0.04)	\$ (0.04)	
GA Rate Riders	\$ 0.0048	657	\$ 3.15	\$ 0.0066	657	\$ 4.34	\$ 1.18	37.50%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 44.50</b>			<b>\$ 47.09</b>	<b>\$ 2.59</b>	<b>5.82%</b>
RTSR - Network	\$ 1.8502	1	\$ 1.85	\$ 1.7870	1	\$ 1.79	\$ (0.06)	-3.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8883	1	\$ 1.89	\$ 1.6843	1	\$ 1.68	\$ (0.20)	-10.80%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 48.23</b>			<b>\$ 50.56</b>	<b>\$ 2.32</b>	<b>4.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	688	\$ 2.34	\$ 0.0034	688	\$ 2.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	688	\$ 0.34	\$ 0.0005	688	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	657	\$ 89.88	\$ 0.1368	657	\$ 89.88	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 141.04</b>			<b>\$ 143.37</b>	<b>\$ 2.32</b>	<b>1.65%</b>
HST	13%		\$ 18.34	13%		\$ 18.64	\$ 0.30	1.65%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 159.38</b>			<b>\$ 162.01</b>	<b>\$ 2.63</b>	<b>1.65%</b>

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.08	1	\$ 34.08	\$ 34.63	1	\$ 34.63	\$ 0.55	1.61%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	136	\$ 0.05	\$ 0.0004	136	\$ 0.05	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.25</b>			<b>\$ 34.80</b>	<b>\$ 0.55</b>	<b>1.61%</b>
Line Losses on Cost of Power	\$ 0.1368	6	\$ 0.87	\$ 0.1368	6	\$ 0.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	136	\$ 0.10	\$ 0.0025	136	\$ 0.34	\$ 0.24	257.14%
CBR Class B Rate Riders	\$ -	136	\$ -	\$ 0.0001	136	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ 0.0048	136	\$ 0.65	\$ 0.0066	136	\$ 0.90	\$ 0.24	37.50%
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.44</b>			<b>\$ 37.47</b>	<b>\$ 1.03</b>	<b>2.82%</b>
RTSR - Network	\$ 0.0067	142	\$ 0.95	\$ 0.0065	142	\$ 0.93	\$ (0.03)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	142	\$ 0.97	\$ 0.0061	142	\$ 0.87	\$ (0.10)	-10.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.36</b>			<b>\$ 39.26</b>	<b>\$ 0.90</b>	<b>2.34%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	142	\$ 0.48	\$ 0.0034	142	\$ 0.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	142	\$ 0.07	\$ 0.0005	142	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	136	\$ 18.60	\$ 0.1368	136	\$ 18.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 57.52</b>			<b>\$ 58.42</b>	<b>\$ 0.90</b>	<b>1.56%</b>
HST	13%		\$ 7.48	13%		\$ 7.59	\$ 0.12	1.56%
Ontario Electricity Rebate	33.2%		\$ (19.10)	33.2%		\$ (19.40)	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 65.00</b>			<b>\$ 66.02</b>	<b>\$ 1.01</b>	<b>1.56%</b>

In the manager's summary, discuss the reas



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.08	1	\$ 34.08	\$ 34.63	1	\$ 34.63	\$ 0.55	1.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.50</b>			<b>\$ 35.05</b>	<b>\$ 0.55</b>	<b>1.59%</b>
Line Losses on Cost of Power	\$ 0.1368	35	\$ 4.79	\$ 0.1368	35	\$ 4.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0025	750	\$ 1.88	\$ 1.35	257.14%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ 0.0048	750	\$ 3.60	\$ 0.0066	750	\$ 4.95	\$ 1.35	37.50%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 43.99</b>			<b>\$ 47.16</b>	<b>\$ 3.18</b>	<b>7.22%</b>
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0065	785	\$ 5.10	\$ (0.16)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	785	\$ 5.34	\$ 0.0061	785	\$ 4.79	\$ (0.55)	-10.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 54.58</b>			<b>\$ 57.05</b>	<b>\$ 2.47</b>	<b>4.52%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 160.25</b>			<b>\$ 162.71</b>	<b>\$ 2.47</b>	<b>1.54%</b>
HST	13%		\$ 20.83	13%		\$ 21.15	\$ 0.32	1.54%
Ontario Electricity Rebate	33.2%		\$ (53.20)	33.2%		\$ (54.02)	\$ (0.82)	-1.54%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 181.08</b>			<b>\$ 183.87</b>	<b>\$ 2.79</b>	<b>1.54%</b>

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.08	1	\$ 34.08	\$ 34.63	1	\$ 34.63	\$ 0.55	1.61%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	136	\$ 0.05	\$ 0.0004	136	\$ 0.05	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 34.25			\$ 34.80	\$ 0.55	1.61%
Line Losses on Cost of Power	\$ 0.1333	6	\$ 0.85	\$ 0.1333	6	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	136	\$ 0.10	\$ 0.0025	136	\$ 0.34	\$ 0.24	257.14%
CBR Class B Rate Riders	\$ -	136	\$ -	\$ 0.0001	136	\$ (0.01)	\$ (0.01)	-
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 35.77			\$ 36.55	\$ 0.78	2.18%
RTSR - Network	\$ 0.0067	142	\$ 0.95	\$ 0.0065	142	\$ 0.93	\$ (0.03)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	142	\$ 0.97	\$ 0.0061	142	\$ 0.87	\$ (0.10)	-10.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.69			\$ 38.34	\$ 0.65	1.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	142	\$ 0.48	\$ 0.0034	142	\$ 0.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	142	\$ 0.07	\$ 0.0005	142	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	87	\$ 9.14	\$ 0.1050	87	\$ 9.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	24	\$ 3.67	\$ 0.1500	24	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$ 0.2170	24	\$ 5.31	\$ 0.2170	24	\$ 5.31	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 56.62			\$ 57.27	\$ 0.65	1.15%
HST	13%		\$ 7.36	13%		\$ 7.45	\$ 0.08	1.15%
Ontario Electricity Rebate	33.2%		\$ (18.80)	33.2%		\$ (19.01)	\$ (0.22)	-
<b>Total Bill on TOU</b>			\$ 45.18			\$ 45.70	\$ 0.52	1.15%

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.08	1	\$ 34.08	\$ 34.63	1	\$ 34.63	\$ 0.55	1.61%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ 0.12	1	\$ 0.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	1000	\$ 0.40	\$ 0.0004	1000	\$ 0.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.60</b>			<b>\$ 35.15</b>	<b>\$ 0.55</b>	<b>1.59%</b>
Line Losses on Cost of Power	\$ 0.1333	47	\$ 6.22	\$ 0.1333	47	\$ 6.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	1,000	\$ 0.70	\$ 0.0025	1,000	\$ 2.50	\$ 1.80	257.14%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ 0.0001	1,000	\$ (0.10)	\$ (0.10)	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 42.09</b>			<b>\$ 44.34</b>	<b>\$ 2.25</b>	<b>5.35%</b>
RTSR - Network	\$ 0.0067	1,047	\$ 7.01	\$ 0.0065	1,047	\$ 6.80	\$ (0.21)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	1,047	\$ 7.12	\$ 0.0061	1,047	\$ 6.38	\$ (0.73)	-10.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 56.22</b>			<b>\$ 57.53</b>	<b>\$ 1.31</b>	<b>2.33%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,047	\$ 3.56	\$ 0.0034	1,047	\$ 3.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,047	\$ 0.52	\$ 0.0005	1,047	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	640	\$ 67.20	\$ 0.1050	640	\$ 67.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	180	\$ 27.00	\$ 0.1500	180	\$ 27.00	\$ -	0.00%
TOU - On Peak	\$ 0.2170	180	\$ 39.06	\$ 0.2170	180	\$ 39.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 193.82</b>			<b>\$ 195.12</b>	<b>\$ 1.31</b>	<b>0.67%</b>
HST	13%		\$ 25.20	13%		\$ 25.37	\$ 0.17	0.67%
Ontario Electricity Rebate	33.2%		\$ (64.35)	33.2%		\$ (64.78)	\$ (0.43)	-
<b>Total Bill on TOU</b>			<b>\$ 154.67</b>			<b>\$ 155.71</b>	<b>\$ 1.04</b>	<b>0.67%</b>

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	27,488	kWh
Demand	95	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.64	1253	\$ 5,813.92	\$ 4.71	1253	\$ 5,901.63	\$ 87.71	1.51%
Distribution Volumetric Rate	\$ 25.4118	95	\$ 2,414.12	\$ 25.8184	95	\$ 2,452.75	\$ 38.63	1.60%
Fixed Rate Riders	\$ 0.02	1253	\$ 25.06	\$ 0.02	1253	\$ 25.06	\$ -	0.00%
Volumetric Rate Riders	\$ 6.8090	95	\$ 646.86	\$ 6.8090	95	\$ 646.86	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 8,899.96			\$ 9,026.29	\$ 126.34	1.42%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.2646	95	\$ 25.14	\$ 1.2408	95	\$ 117.88	\$ 92.74	368.93%
Riders	\$ -	95	\$ -	\$ 0.0444	95	\$ (4.22)	\$ (4.22)	
CBR Class B Rate Riders	\$ -	95	\$ -	\$ 0.0066	95	\$ 181.42	\$ 49.48	37.50%
GA Rate Riders	\$ 0.0048	27,488	\$ 131.94	\$ 0.0066	27,488	\$ 181.42	\$ 49.48	37.50%
Low Voltage Service Charge	\$ -	95	\$ -	\$ -	95	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1253	\$ -	\$ -	1253	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1253	\$ -	\$ -	1253	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	95	\$ -	\$ -	95	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 9,057.04			\$ 9,321.37	\$ 264.34	2.92%
RTSR - Network	\$ 1.8502	95	\$ 175.77	\$ 1.7870	95	\$ 169.77	\$ (6.00)	-3.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8883	95	\$ 179.39	\$ 1.6843	95	\$ 160.01	\$ (19.38)	-10.80%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 9,412.19			\$ 9,651.15	\$ 238.95	2.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	28,772	\$ 97.82	\$ 0.0034	28,772	\$ 97.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	28,772	\$ 14.39	\$ 0.0005	28,772	\$ 14.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1253	\$ 313.25	\$ 0.25	1253	\$ 313.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	28,772	\$ 3,935.97	\$ 0.1368	28,772	\$ 3,935.97	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 13,773.62			\$ 14,012.57	\$ 238.95	1.73%
HST	13%		\$ 1,790.57	13%		\$ 1,821.63	\$ 31.06	1.73%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 15,564.19			\$ 15,834.21	\$ 270.02	1.73%

In the manager's summary, discuss the reas

November 24<sup>th</sup>, 2020

Ms. Christine Long  
Registrar  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, Suite 2700  
Toronto, ON M4P 1E4

Dear Ms. Long,

**Re: 2020 IRM Rate Application EB-2020-0019**

As President of ERTH Power Corporation I certify that, to the best of my knowledge, the evidence filed in ERTH's 2021 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 12, 2020.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,



Chris White  
President  
ERTH Power Corporation