

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Enbridge Gas Inc., pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2021.

INTERROGATORIES OF
THE BUILDING OWNERS AND MANAGERS ASSOCIATION ("BOMA")

December 21, 2020

Albert M. Engel
Partner
Fogler, Rubinoff LLP
77 King Street West, Suite 3000
Toronto, ON M5K 1G8

Counsel for BOMA

1-BOMA-1

Ref: Exhibit B/Tab 2/Schedule 1/Page 4 of 33, Footnote 9

Preamble:

System access capital does not include Community Expansion and Compressed Natural Gas.

Question:

- (a) Please explain why system access capital does not include Community Expansion and Compressed Natural Gas.

1-BOMA-2

Ref: Exhibit B/Tab 2/Schedule 1/Page 17 of 33/Paragraph 37

Preamble:

St. Laurent NPS 12 Replacement

...A Leave to Construct application is expected to be filed in December, 2020 for the remaining two phases of the project. For ICM eligibility purposes, each phase of the project has been evaluated individually based on the total in-service capital of that phase. In this application, Enbridge Gas is seeking ICM funding for Phase 3 of the project with a projected in-service date of December 2021. The Business Case for this project is filed in Table 8 below and will be updated after the Leave to Construct application has been filed with the OEB.

Question:

- (a) What is the status of the Leave to Construct application for the remaining two phases of the St. Laurent NPS 12 Replacement project?

1-BOMA-3

Ref: Exhibit B/Tab 2/Schedule 1/Page 19 of 33

Preamble:

St. Laurent NPS 12 Replacement

All of the remaining phases of the project will be filed in the Leave to Construct application in December, 2020 and will be placed into service between 2021 and 2022. Only Phase 3 of the

project is being requested as ICM as part of this Rate application. Phase 3 of the project includes replacement of approximately 9 kms of the pipeline along Lower Section, Montreal to Rockcliffe and Coventry/Cummings/St. Laurent;

- (a) Why is only Phase 3 of the project being requested as ICM as part of this Rate application?
- (b) Will other phases of the project be requested as ICM as part of future Rate applications?