Numbers may not add due to rounding.

Table 1

Outage OM&A - Nuclear ($M)[1]

Line No.	Division	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Budget	2021 Budget	2022 Plan	2023 Plan	2024 Plan	2025 Plan	2026 Plan
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Darlington Outages											
1	Darlington NGS	90.2	123.5	136.9	90.6	47.9	203.1	73.6	159.1	81.9	156.9	57.8
2	Operations and Project Support[2]	25.2	12.7	12.6	15.4	5.9	42.3	15.8	28.1	12.7	35.7	3.5
3	**Total Darlington Outages**	115.4	136.2	149.5	106.0	53.8	245.4	89.4	187.2	94.7	192.6	61.3
	Pickering Outages											
4	Pickering NGS	128.3	104.1	121.1	88.1	142.5	95.3	119.3	106.8	77.5	0.0	0.0
5	Operations and Project Support[2]	63.0	42.4	52.1	23.3	27.7	31.5	38.0	50.6	26.4	0.0	0.0
6	**Total Pickering Outages**	191.3	146.5	173.3	111.4	170.3	126.8	157.3	157.4	104.0	0.0	0.0
	CRVA Eligible Costs[2]											
7	Fuel Channel Life Extension Ongoing	0.0	31.6	12.8	22.3	16.7	25.2	29.8	14.5	0.3	0.0	0.0
8	Pickering Extended Operations Enabling	0.0	3.2	9.3	24.7	51.1	32.5	0.0	0.0	0.0	0.0	0.0
9	Optimization of Pickering Shutdown Enabling	0.0	0.0	0.0	0.0	0.1	1.2	2.6	2.2	13.5	0.0	0.0
10	**Total CRVA Eligible Costs**	0.0	34.8	22.1	46.9	68.0	59.0	32.4	16.7	13.8	0.0	0.0
11	**Total Outage OM&A**	306.7	317.4	344.9	264.3	292.1	431.2	279.1	361.2	212.4	192.6	61.3

Notes:

1 2016-2021 values have been restated for Nuclear organizational changes and transfers from Corporate Support (See Ex. A1-3-1 Attachment 1 and Ex. F2-2-1, Attachment 1).

2 CRVA Eligible Costs are shown separately, but were previously included in Operations and Project Support (which was called Nuclear Support in EB-2016-0152) with a footnote.

Numbers may not add due to rounding.

Table 2a
Outage OM&A by Resource Type - Nuclear ($M)[1]
Bridge Years and IR Term

Line No.	Division	Labour	Non-Regular Labour	Overtime	Augmented Staff	Materials	Other Purchased Services	Other	Total Outage OM&A
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	OEB Approved - Year Ending December 31, 2020								
	Darlington Outages								
1	Darlington NGS		19.0	18.9	0.2	25.0	87.4	0.0	150.7
2	Operations and Project Support[2]	4.0	1.1	3.0	7.3	1.0	11.5	0.1	27.9
3	**Total Darlington Outages**	4.0	20.1	21.9	7.6	26.0	98.9	0.1	178.6
	Pickering Outages								
4	Pickering NGS		12.1	8.7		4.6	74.8		100.2
5	Operations and Project Support[2]	3.7	0.2	5.8	3.7	0.9	7.3	0.1	21.7
6	**Total Pickering Outages**	3.7	12.3	14.5	3.7	5.5	82.1	0.1	121.9
	CRVA Eligible Costs[2]								
7	Fuel Channel Life Extension Ongoing	2.5	0.3	1.4		0.2	4.0		8.4
8	Pickering Extended Operations Enabling	5.4	1.4	1.1			77.6		85.5
9	Optimization of Pickering Shutdown Enabling								0.0
10	**Total CRVA Eligible Costs**	8.0	1.7	2.5	0.0	0.2	81.6	0.0	93.9
11	**Total Outage OM&A**	15.7	34.1	38.8	11.3	31.7	262.6	0.2	394.4
	Budget - Year Ending December 31, 2020								
	Darlington Outages								
12	Darlington NGS		3.2	4.7	0.6	19.9	19.5		47.9
13	Operations and Project Support[2]	1.0	1.4	2.7	0.1	0.7			5.9
14	**Total Darlington Outages**	1.0	4.6	7.3	0.7	20.5	19.5	0.0	53.8
	Pickering Outages								
15	Pickering NGS		22.7	18.5		28.5	72.8		142.5
16	Operations and Project Support[2]	6.7	2.0	4.0		3.4	11.7		27.7
17	**Total Pickering Outages**	6.7	24.7	22.4	0.0	31.9	84.5	0.0	170.3
	CRVA Eligible Costs[2]								
18	Fuel Channel Life Extension Ongoing	0.9	5.7	3.4		1.6	5.2	0.0	16.7
19	Pickering Extended Operations Enabling	6.0	7.8	3.2		5.1	29.0	0.0	51.1
20	Optimization of Pickering Shutdown Enabling	0.0		0.0			0.1		0.1
21	**Total CRVA Eligible Costs**	7.0	13.5	6.6	0.0	6.7	34.2	0.0	68.0
22	**Total Outage OM&A**	14.7	42.8	36.4	0.7	59.1	138.3	0.0	292.1
	OEB Approved - Year Ending December 31, 2021								
	Darlington Outages								
23	Darlington NGS		2.8	3.7		2.9	44.8		54.1
24	Operations and Project Support[2]	0.3	0.8	0.9	1.2	0.1	6.8		10.2
25	**Total Darlington Outages**	0.3	3.6	4.6	1.2	3.0	51.6	0.0	64.3
	Pickering Outages								
26	Pickering NGS		18.5	10.5		9.0	131.2		169.2
27	Operations and Project Support[2]	11.4		1.4			60.7		73.5
28	**Total Pickering Outages**	11.4	18.5	11.9	0.0	9.0	191.8	0.0	242.7
	CRVA Eligible Costs[2]								
29	Fuel Channel Life Extension Ongoing	0.2					1.3		1.5
30	Pickering Extended Operations Enabling								0.0
31	Optimization of Pickering Shutdown Enabling								0.0
32	**Total CRVA Eligible Costs**	0.2	0.0	0.0	0.0	0.0	1.3	0.0	1.5
33	**Total Outage OM&A**	12.0	22.1	16.5	1.2	12.0	244.7	0.0	308.5

Notes:

1 2016-2021 values have been restated for Nuclear organizational changes and transfers from Corporate Support (See Ex. A1-3-1 Attachment 1 and Ex. F2-2-1, Attachment 1). In addition, the figures have been restated to separately identify FCLE ongoing costs consistent with amounts set out in EB-2016-0152 Ex L-4.1.1 Staff-24 pp. 1-2 as approved in the EB-2016-0152 Decision and Order p. 23

	2016	2017	2018	2019	2020	2021	
	Budget	EB-2016-0152	EB-2016-0152	EB-2016-0152	EB-2016-0152	EB-2016-0152	Total
FCLE Ongoing- Base OM&A	0.0	0.0	5.0	5.0	6.0	6.0	22.0
FCLE Ongoing- Outage OM&A	0.3	8.0	26.6	28.7	8.4	1.5	73.4
Total	0.3	8.0	31.6	33.7	14.4	7.5	95.4
L 4.1 Schedule 1 Staff-024	0.3	8.0	31.6	33.6	14.4	7.5	95.4

2 CRVA Eligible Costs are shown separately, but were previously included in Operations and Project Support (which was called Nuclear Support in EB-2016-0152) with a footnote.

Numbers may not add due to rounding.

Table 2b
Outage OM&A by Resource Type - Nuclear ($M)[1]
Bridge Years and IR Term

Line No.	Division	Labour	Non-Regular Labour	Overtime	Augmented Staff	Materials	Other Purchased Services	Other	Total Outage OM&A
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Budget - Year Ending December 31, 2021								
	Darlington Outages								
34	Darlington NGS		27.9	27.3	0.5	36.8	108.0	2.5	203.1
35	Operations and Project Support[2]	11.4	2.8	5.4	0.2	3.5	19.0		42.3
36	**Total Darlington Outages**	11.4	30.7	32.7	0.7	40.3	127.0	2.5	245.4
	Pickering Outages								
37	Pickering NGS		14.7	15.5	0.3	16.2	46.7	1.9	95.3
38	Operations and Project Support[2]	7.3	3.1	3.4		4.3	13.3	0.0	31.5
39	**Total Pickering Outages**	7.3	17.8	18.9	0.3	20.5	60.1	1.9	126.8
	CRVA Eligible Costs[2]								
40	Fuel Channel Life Extension Ongoing						25.2		25.2
41	Pickering Extended Operations Enabling	2.9	7.1	3.6		1.8	17.1		32.5
42	Optimization of Pickering Shutdown Enabling	0.4	0.0	0.2		0.1	0.6		1.2
43	**Total CRVA Eligible Costs**	3.3	7.1	3.8	0.0	2.0	42.9	0.0	59.0
44	**Total Outage OM&A**	22.0	55.6	55.4	1.0	62.7	230.0	4.4	431.2
	Plan - Year Ending December 31, 2022								
	Darlington Outages								
45	Darlington NGS		6.6	9.5		25.6	31.9		73.6
46	Operations and Project Support[2]	4.9	0.7	2.2	0.2	2.6	5.2		15.8
47	**Total Darlington Outages**	4.9	7.3	11.7	0.2	28.2	37.1	0.0	89.4
	Pickering Outages								
48	Pickering NGS		18.8	13.1	0.0	18.9	68.4	0.0	119.3
49	Operations and Project Support[2]	9.9	8.6	7.6		5.6	5.8	0.5	38.0
50	**Total Pickering Outages**	9.9	27.4	20.7	0.0	24.5	74.2	0.5	157.3
	CRVA Eligible Costs[2]								
51	Fuel Channel Life Extension Ongoing		0.6	0.1			29.1		29.8
52	Pickering Extended Operations Enabling								0.0
53	Optimization of Pickering Shutdown Enabling	0.7	0.6	0.3		0.3	0.6		2.6
54	**Total CRVA Eligible Costs**	0.7	1.2	0.4	0.0	0.3	29.8	0.0	32.4
55	**Total Outage OM&A**	15.6	35.9	32.7	0.2	53.0	141.0	0.5	279.1
	Plan - Year Ending December 31, 2023								
	Darlington Outages								
56	Darlington NGS		8.0	16.6		33.3	101.0	0.0	159.1
57	Operations and Project Support[2]	5.7	0.8	2.9	0.2	1.4	17.1		28.1
58	**Total Darlington Outages**	5.7	8.8	19.5	0.2	34.7	118.2	0.0	187.2
	Pickering Outages								
59	Pickering NGS		19.0	20.1		24.9	42.8		106.8
60	Operations and Project Support[2]	12.2	1.8	6.3		5.4	25.0	0.0	50.6
61	**Total Pickering Outages**	12.2	20.8	26.4	0.0	30.2	67.8	0.0	157.4
	CRVA Eligible Costs[2]								
62	Fuel Channel Life Extension Ongoing		0.4	0.1			14.0		14.5
63	Pickering Extended Operations Enabling			0.0					0.0
64	Optimization of Pickering Shutdown Enabling	0.5	0.3	0.2		0.3	1.0		2.2
65	**Total CRVA Eligible Costs**	0.5	0.6	0.4	0.0	0.3	14.9	0.0	16.7
66	**Total Outage OM&A**	18.3	30.3	46.3	0.2	65.2	200.9	0.1	361.2

Notes:

1 2016-2021 values have been restated for Nuclear organizational changes and transfers from Corporate Support (See Ex. A1-3-1 Attachment 1 and Ex. F2-2-1, Attachment 1). In addition, the figures have been restated to separately identify FCLE ongoing costs consistent with amounts set out in EB-2016-0152 Ex L-4.1.1 Staff-24 pp. 1-2 as approved in the EB-2016-0152 Decision and Order p. 23

	2016	2017	2018	2019	2020	2021	
	Budget	EB-2016-0152	EB-2016-0152	EB-2016-0152	EB-2016-0152	EB-2016-0152	Total
FCLE Ongoing- Base OM&A	0.0	0.0	5.0	5.0	6.0	6.0	22.0
FCLE Ongoing- Outage OM&A	0.3	8.0	26.6	28.7	8.4	1.5	73.4
Total	0.3	8.0	31.6	33.7	14.4	7.5	95.4
L 4.1 Schedule 1 Staff-024	0.3	8.0	31.6	33.6	14.4	7.5	95.4

2 CRVA Eligible Costs are shown separately, but were previously included in Operations and Project Support (which was called Nuclear Support in EB-2016-0152) with a footnote.

Table 2c
Outage OM&A by Resource Type - Nuclear ($M)
Bridge Years and IR Term

Line No.	Division	Labour	Non-Regular Labour	Overtime	Augmented Staff	Materials	Other Purchased Services	Other	Total Outage OM&A
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Plan - Year Ending December 31, 2024								
	Darlington Outages								
67	Darlington NGS		6.9	8.0		20.7	46.3		81.9
68	Operations and Project Support[1]	3.4	0.7	1.7	0.2	0.8	5.9		12.7
69	**Total Darlington Outages**	3.4	7.6	9.7	0.2	21.5	52.2	0.0	94.7
	Pickering Outages								
70	Pickering NGS		12.7	13.9		18.6	32.5		77.5
71	Operations and Project Support[1]	6.7	1.0	3.6		2.5	12.6	0.0	26.4
72	**Total Pickering Outages**	6.7	13.6	17.4	0.0	21.1	45.1	0.0	104.0
	CRVA Eligible Costs[1]								
73	Fuel Channel Life Extension Ongoing						0.3		0.3
74	Pickering Extended Operations Enabling								0.0
75	Optimization of Pickering Shutdown Enabling	1.2	0.5	0.9		0.6	10.4		13.5
76	**Total CRVA Eligible Costs**	1.2	0.5	0.9	0.0	0.6	10.6	0.0	13.8
77	**Total Outage OM&A**	11.2	21.7	28.0	0.2	43.1	108.0	0.0	212.4
	Plan - Year Ending December 31, 2025								
	Darlington Outages								
78	Darlington NGS		7.8	21.0		32.7	95.4	0.0	156.9
79	Operations and Project Support[1]	7.9	0.4	4.0	0.2	2.8	20.4		35.7
80	**Total Darlington Outages**	7.9	8.1	24.9	0.2	35.6	115.8	0.0	192.6
	Pickering Outages								
81	Pickering NGS								0.0
82	Operations and Project Support[1]								0.0
83	**Total Pickering Outages**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CRVA Eligible Costs[1]								
84	Fuel Channel Life Extension Ongoing								0.0
85	Pickering Extended Operations Enabling								0.0
86	Optimization of Pickering Shutdown Enabling								0.0
87	**Total CRVA Eligible Costs**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
88	**Total Outage OM&A**	7.9	8.1	24.9	0.2	35.6	115.8	0.0	192.6
	Plan - Year Ending December 31, 2026								
	Darlington Outages								
89	Darlington NGS		4.5	7.8		15.3	30.3		57.8
90	Operations and Project Support[1]	1.1	0.0	1.1	0.2	0.5	0.5		3.5
91	**Total Darlington Outages**	1.1	4.5	8.9	0.2	15.8	30.8	0.0	61.3
	Pickering Outages								
92	Pickering NGS								0.0
93	Operations and Project Support[1]								0.0
94	**Total Pickering Outages**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CRVA Eligible Costs[1]								
95	Fuel Channel Life Extension Ongoing								0.0
96	Pickering Extended Operations Enabling								0.0
97	Optimization of Pickering Shutdown Enabling								0.0
98	**Total CRVA Eligible Costs**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99	**Total Outage OM&A**	1.1	4.5	8.9	0.2	15.8	30.8	0.0	61.3

Notes:

1 CRVA Eligible Costs are shown separately, but were previously included in Operations and Project Support (which was called Nuclear Support in EB-2016-0152) with a footnote.

Numbers may not add due to rounding.

Table 3a
Outage OM&A by Resource Type - Nuclear ($M)[1]
Historic Years

Line No.	Division	Labour	Non-Regular Labour	Overtime	Augmented Staff	Materials	Other Purchased Services	Other	Total Outage OM&A
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Budget - Year Ending December 31, 2016								
	Darlington Outages								
1	Darlington NGS		15.0	17.0	1.5	19.3	40.2	0.6	93.6
2	Operations and Project Support[2]	9.0	1.3	4.1	9.9	2.4	4.9	0.1	31.6
3	**Total Darlington Outages**	9.0	16.3	21.1	11.4	21.6	45.1	0.7	125.2
	Pickering Outages								
4	Pickering NGS		16.7	20.9		20.6	70.8		129.0
5	Operations and Project Support[2]	20.2	4.1	8.6	13.0	7.5	13.1	0.2	66.7
6	**Total Pickering Outages**	20.2	20.8	29.5	13.0	28.2	83.9	0.2	195.7
	CRVA Eligible Costs[2]								
7	Fuel Channel Life Extension Ongoing						0.3		0.3
8	Pickering Extended Operations Enabling								0.0
9	Optimization of Pickering Shutdown Enabling								0.0
10	**Total CRVA Eligible Costs**	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.3
11	**Total Outage OM&A**	29.2	37.1	50.5	24.4	49.8	129.2	0.9	321.2
	Actual - Year Ending December 31, 2016								
	Darlington Outages								
12	Darlington NGS		11.3	13.3	1.4	12.5	50.3	1.4	90.2
13	Operations and Project Support[2]	6.6	1.8	2.3	8.2	1.8	4.4	0.0	25.2
14	**Total Darlington Outages**	6.6	13.1	15.6	9.6	14.2	54.7	1.4	115.4
	Pickering Outages								
15	Pickering NGS		14.1	21.5	0.3	23.7	67.0	1.7	128.3
16	Operations and Project Support[2]	15.7	5.3	7.4	14.6	6.9	13.1	0.0	63.0
17	**Total Pickering Outages**	15.7	19.4	28.9	14.9	30.6	80.1	1.7	191.3
	CRVA Eligible Costs[2]								
18	Fuel Channel Life Extension Ongoing								0.0
19	Pickering Extended Operations Enabling								0.0
20	Optimization of Pickering Shutdown Enabling								0.0
21	**Total CRVA Eligible Costs**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
22	**Total Outage OM&A**	22.3	32.5	44.5	24.6	44.9	134.9	3.1	306.7
	OEB Approved - Year Ending December 31, 2017								
	Darlington Outages								
23	Darlington NGS		18.4	17.9	0.2	18.5	80.5	0.0	135.5
24	Operations and Project Support[2]	8.1	1.1	4.6	8.8	1.9	12.5	0.1	37.1
25	**Total Darlington Outages**	8.1	19.5	22.5	9.0	20.4	93.0	0.1	172.6
	Pickering Outages								
26	Pickering NGS		22.5	23.4	0.5	22.7	65.2		134.3
27	Operations and Project Support[2]	18.5	0.7	7.3	13.4	5.6	11.9	0.2	57.6
28	**Total Pickering Outages**	18.5	23.2	30.7	13.9	28.3	77.1	0.2	191.9
	CRVA Eligible Costs[2]								
29	Fuel Channel Life Extension Ongoing	2.3	0.2	1.2		0.2	4.0		8.0
30	Pickering Extended Operations Enabling			0.1			22.0		22.1
31	Optimization of Pickering Shutdown Enabling								0.0
32	**Total CRVA Eligible Costs**	2.3	0.2	1.3	0.0	0.2	26.0	0.0	30.0
33	**Total Outage OM&A**	28.9	42.9	54.5	22.9	48.9	196.1	0.3	394.6

Notes:

1 2016-2021 values have been restated for Nuclear organizational changes and transfers from Corporate Support (See Ex. A1-3-1 Attachment 1 and Ex. F2-2-1, Attachment 1). In addition, the figures have been restated to separately identify FCLE ongoing costs consistent with amounts set out in EB-2016-0152 Ex L-4.1.1 Staff-24 pp. 1-2 as approved in the EB-2016-0152 Decision and Order p. 23

	2016	2017	2018	2019	2020	2021	
	Budget	EB-2016-0152	EB-2016-0152	EB-2016-0152	EB-2016-0152	EB-2016-0152	Total
FCLE Ongoing- Base OM&A	0.0	0.0	5.0	5.0	6.0	6.0	22.0
FCLE Ongoing- Outage OM&A	0.3	8.0	26.6	28.7	8.4	1.5	73.4
Total	0.3	8.0	31.6	33.7	14.4	7.5	95.4
L 4.1 Schedule 1 Staff-024	0.3	8.0	31.6	33.6	14.4	7.5	95.4

2 CRVA Eligible Costs are shown separately, but were previously included in Operations and Project Support (which was called Nuclear Support in EB-2016-0152) with a footnote.

Numbers may not add due to rounding.

Table 3b
Outage OM&A by Resource Type - Nuclear ($M)[1]
Historic Years

Line No.	Division	Labour	Non-Regular Labour	Overtime	Augmented Staff	Materials	Other Purchased Services	Other	Total Outage OM&A
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Actual - Year Ending December 31, 2017								
	Darlington Outages								
34	Darlington NGS		14.8	16.2	5.7	28.2	57.4	1.2	123.5
35	Operations and Project Support[2]	3.8	0.9	1.7	1.4	0.2	4.6	0.0	12.7
36	**Total Darlington Outages**	3.8	15.7	18.0	7.1	28.4	61.9	1.2	136.2
	Pickering Outages								
37	Pickering NGS		14.5	16.8	0.4	25.8	45.5	1.1	104.1
38	Operations and Project Support[2]	11.3	2.5	4.8	0.1	4.2	19.3	0.0	42.4
39	**Total Pickering Outages**	11.3	16.9	21.6	0.5	30.0	64.9	1.2	146.5
	CRVA Eligible Costs[2]								
40	Fuel Channel Life Extension Ongoing	5.8	5.6	3.9		3.1	13.2	0.0	31.6
41	Pickering Extended Operations Enabling	0.3	1.1	0.4		0.1	1.3	0.0	3.2
42	Optimization of Pickering Shutdown Enabling								0.0
43	**Total CRVA Eligible Costs**	6.1	6.7	4.3	0.0	3.2	14.4	0.0	34.8
44	**Total Outage OM&A**	21.2	39.4	43.9	7.6	61.6	141.2	2.4	317.4
	OEB Approved - Year Ending December 31, 2018								
	Darlington Outages								
45	Darlington NGS		18.7	18.9	0.2	22.1	63.7	0.0	123.7
46	Operations and Project Support[2]	4.7	0.6	3.1	5.1	0.4	7.8	0.0	21.7
47	**Total Darlington Outages**	4.7	19.3	22.1	5.3	22.5	71.5	0.0	145.3
	Pickering Outages								
48	Pickering NGS		22.7	23.4		22.6	71.2		139.9
49	Operations and Project Support[2]	13.5	0.7	5.5	10.8	3.5	10.5	0.1	44.7
50	**Total Pickering Outages**	13.5	23.4	28.9	10.8	26.1	81.7	0.1	184.6
	CRVA Eligible Costs[2]								
51	Fuel Channel Life Extension Ongoing	7.1	1.2	1.7	3.6	2.4	10.5	0.1	26.6
52	Pickering Extended Operations Enabling	2.4		0.1			34.8		37.3
53	Optimization of Pickering Shutdown Enabling								0.0
54	**Total CRVA Eligible Costs**	9.5	1.2	1.8	3.6	2.4	45.3	0.1	63.9
55	**Total Outage OM&A**	27.6	43.9	52.8	19.8	51.0	198.5	0.3	393.8
	Actual - Year Ending December 31, 2018								
	Darlington Outages								
56	Darlington NGS		20.0	17.2	1.7	37.4	59.0	1.6	136.9
57	Operations and Project Support[2]	3.7	1.2	2.0	0.4	1.0	4.3	0.0	12.6
58	**Total Darlington Outages**	3.7	21.2	19.2	2.0	38.4	63.3	1.6	149.5
	Pickering Outages								
59	Pickering NGS		15.9	17.5	0.2	25.9	60.0	1.6	121.1
60	Operations and Project Support[2]	11.8	3.7	5.3	0.0	6.0	25.3	0.1	52.1
61	**Total Pickering Outages**	11.8	19.6	22.8	0.2	31.9	85.3	1.7	173.3
	CRVA Eligible Costs[2]								
62	Fuel Channel Life Extension Ongoing	1.7	0.5	0.8		1.5	8.3		12.8
63	Pickering Extended Operations Enabling	1.6	1.9	0.8		0.9	4.2	0.0	9.3
64	Optimization of Pickering Shutdown Enabling								0.0
65	**Total CRVA Eligible Costs**	3.3	2.4	1.5	0.0	2.4	12.5	0.0	22.1
66	**Total Outage OM&A**	18.7	43.2	43.6	2.3	72.8	161.1	3.3	344.9

Notes:

1 2016-2021 values have been restated for Nuclear organizational changes and transfers from Corporate Support (See Ex. A1-3-1 Attachment 1 and Ex. F2-2-1, Attachment 1). In addition, the figures have been restated to separately identify FCLE ongoing costs consistent with amounts set out in EB-2016-0152 Ex L-4.1.1 Staff-24 pp. 1-2 as approved in the EB-2016-0152 Decision and Order p. 23

	2016	2017	2018	2019	2020	2021	
	Budget	EB-2016-0152	EB-2016-0152	EB-2016-0152	EB-2016-0152	EB-2016-0152	Total
FCLE Ongoing- Base OM&A	0.0	0.0	5.0	5.0	6.0	6.0	22.0
FCLE Ongoing- Outage OM&A	0.3	8.0	26.6	28.7	8.4	1.5	73.4
Total	0.3	8.0	31.6	33.7	14.4	7.5	95.4
L 4.1 Schedule 1 Staff-024	0.3	8.0	31.6	33.6	14.4	7.5	95.4

2 CRVA Eligible Costs are shown separately, but were previously included in Operations and Project Support (which was called Nuclear Support in EB-2016-0152) with a footnote.

Numbers may not add due to rounding.

Table 3c
Outage OM&A by Resource Type - Nuclear ($M)[1]
Historic Years

Line No.	Division	Labour	Non-Regular Labour	Overtime	Augmented Staff	Materials	Other Purchased Services	Other	Total Outage OM&A
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	OEB Approved - Year Ending December 31, 2019								
	Darlington Outages								
67	Darlington NGS		18.9	18.1	0.2	19.6	61.8	0.0	118.6
68	Operations and Project Support[2]	2.3	0.6	3.2	4.7	0.5	6.6	0.1	18.0
69	**Total Darlington Outages**	2.3	19.5	21.2	4.9	20.1	68.4	0.1	136.5
	Pickering Outages								
70	Pickering NGS		23.0	21.8		22.6	61.3		128.6
71	Operations and Project Support[2]	7.0	1.0	7.7	5.3	2.2	9.5	0.2	32.9
72	**Total Pickering Outages**	7.0	24.0	29.4	5.3	24.8	70.8	0.2	161.5
	CRVA Eligible Costs[2]								
73	Fuel Channel Life Extension Ongoing	6.7	1.2	3.3	3.9	2.0	11.3	0.2	28.6
74	Pickering Extended Operations Enabling	4.9		1.7			82.0		88.7
75	Optimization of Pickering Shutdown Enabling								0.0
76	**Total CRVA Eligible Costs**	11.7	1.2	5.0	3.9	2.0	93.3	0.2	117.2
77	**Total Outage OM&A**	21.0	44.8	55.6	14.1	46.9	232.5	0.5	415.3
	Actual - Year Ending December 31, 2019								
	Darlington Outages								
78	Darlington NGS		13.2	15.4	4.2	8.2	48.8	0.7	90.6
79	Operations and Project Support[2]	3.6	1.8	2.3	0.4	1.1	6.2	0.0	15.4
80	**Total Darlington Outages**	3.6	15.0	17.7	4.6	9.3	55.0	0.7	106.0
	Pickering Outages								
81	Pickering NGS		13.4	16.9	0.4	20.6	35.3	1.5	88.1
82	Operations and Project Support[2]	6.3	1.2	3.0		1.5	11.2	0.1	23.3
83	**Total Pickering Outages**	6.3	14.7	19.9	0.4	22.0	46.5	1.5	111.4
	CRVA Eligible Costs[2]								
84	Fuel Channel Life Extension Ongoing	2.8	2.9	1.3	0.1	1.6	13.6		22.3
85	Pickering Extended Operations Enabling	3.4	1.9	2.0	0.0	2.9	14.4	0.0	24.7
86	Optimization of Pickering Shutdown Enabling								0.0
87	**Total CRVA Eligible Costs**	6.2	4.7	3.3	0.1	4.5	28.1	0.0	46.9
88	**Total Outage OM&A**	16.1	34.4	41.0	5.1	35.9	129.6	2.2	264.3

Notes:

1 2016-2021 values have been restated for Nuclear organizational changes and transfers from Corporate Support (See Ex. A1-3-1 Attachment 1 and Ex. F2-2-1, Attachment 1). In addition, the figures have been restated to separately identify FCLE ongoing costs consistent with amounts set out in EB-2016-0152 Ex L-4.1.1 Staff-24 pp. 1-2 as approved in the EB-2016-0152 Decision and Order p. 23

	2016	2017	2018	2019	2020	2021	
	Budget	EB-2016-0152	EB-2016-0152	EB-2016-0152	EB-2016-0152	EB-2016-0152	Total
FCLE Ongoing- Base OM&A	0.0	0.0	5.0	5.0	6.0	6.0	22.0
FCLE Ongoing- Outage OM&A	0.3	8.0	26.6	28.7	8.4	1.5	73.4
Total	0.3	8.0	31.6	33.7	14.4	7.5	95.4
L 4.1 Schedule 1 Staff-024	0.3	8.0	31.6	33.6	14.4	7.5	95.4

2 CRVA Eligible Costs are shown separately, but were previously included in Operations and Project Support (which was called Nuclear Support in EB-2016-0152) with a footnote.