

EXHIBIT 8:

RATE DESIGN

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2.8 EXHIBIT 8: RATE DESIGN

This Exhibit documents the calculation of ERHDC's proposed distribution rates by rate class for the ERHDC test year, based on the rate design as proposed in this Exhibit.

ERHDC has determined its total ERHDC service revenue requirement to be \$2,272,419. The total revenue offsets in the amount of \$201,416 reduces ERHDC's total service revenue requirement to a base revenue requirement of \$2,071,003 which is used to determine the proposed distribution rates. The base revenue requirement is derived from ERHDC's capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

Table 8 - 1 Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	\$ 1,653,431
Amortization Expenses	\$ 229,389
Regulated Return on Capital	\$ 389,599
PILS	\$ -
Service Revenue Requirement	\$ 2,272,419
Less Revenue Offsets	\$ 201,416
Base Revenue Requirement	\$ 2,071,003

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation, Table 7-8. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes before any rate mitigation strategies.

Table 8 - 2 Proposed Apportionment of Base Revenue to Rate Classes

Rate Class	2021 Proposed Base
Residential	\$ 1,380,869
General Service < 50 kW	\$ 412,129
General Service 50 to 4,999 kW	\$ 245,332
Senitnel Lighting	\$ 3,389
Street Lighting	\$ 23,029
Unmetered Scattered Load	\$ 6,257
Total	\$ 2,071,003

2.8.1 CURRENT FIXED / VARIABLE PROPORTION

Based on applying the existing approved monthly service charges to the forecasted number of customers for ERHDC along with the existing approved distribution volumetric charge, excluding rate riders, and the transformer allowance, to the ERHDC forecasted volumes, the following Table 8-3 outlines ERHDC's current split between fixed and variable distribution revenue.

Table 8 - 3: Current Fixed / Variable Split

Rate Class	2021 Fixed Base Revenue with 2020 Approved Rates	2021 Variable Base Revenue with 2020 Approved Rates	2021 Total Base Revenue with 2020 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	\$ 491,324	\$ 554,875	\$ 1,046,199	47.0%	53.0%
General Service < 50 kW	\$ 111,674	\$ 210,958	\$ 322,632	34.6%	65.4%
General Service 50 to 4,999 kW	\$ 70,715	\$ 146,326	\$ 217,041	33.7%	66.3%
Street Lighting	\$ 19,080	\$ 16,563	\$ 35,633	53.5%	46.5%
Unmetered Scattered Load	\$ 3,090	\$ 1,808	\$ 4,898	63.1%	36.9%
Senitnel Lighting	\$ 642	\$ 1,163	\$ 1,805	35.6%	64.4%
Total	\$ 696,525	\$ 931,693	\$ 1,628,208	42.8%	57.2%

2.8.1.1 Proposed Monthly Service Charge

Except for the Residential class, ERHDC proposes to maintain the fixed/variable proportions assumed in the current rates to design the proposed monthly service charges. This proposal is consistent with the Ontario Energy Board's ("Board") Decision in the following cases:

- (a) Centre Wellington Hydro Ltd. - 2013 Cost of Service Rate (EB-2012-0113);
- (b) Atikokan Hydro Inc. - 2012 Cost of Service Rate (EB-2011-0293);
- (c) Espanola Regional Hydro Distribution Corporation - 2012 Cost of Service Rate (EB-2011-0319);
- (d) Horizon Utilities Corporation - 2011 Cost of Service Application (EB-2010-0131);
- (e) Hydro One Brampton Networks Inc. - 2011 Cost of Service Application (EB-2010-0132);
- (f) Kenora Hydro Electric Corporation Ltd. - 2011 Cost of Service Application (EB-2010-0135); and
- (g) In Horizon Utilities Corporation's ("Horizon") decision on their 2015 rates (EB-2014-0002) the Board approved Horizon's proposal to maintain the fixed/variable split. The following outlines the Board findings with regards to proposed fixed/variable split.

The Board accepts Horizon's proposal. While the Board's current policy direction is to move toward an increased fixed charge, this consideration was not the sole basis upon which the Board reached its Decision. The Settlement Agreement contains a re-opener provision which would address any policy change related to an increased fixed charge.

A fixed/variable split above the ceiling was approved in Horizon's last cost of service proceeding. In this application, Horizon has maintained the fixed/variable split.

The Board notes that a principle of rate design is that in most circumstances rate stability is desirable. Counter-direction in rates can be confusing to ratepayers. Horizon has chosen to maintain a fixed/variable split that moves above the ceiling. Intervenor's argue that this is contrary to the Board's report in EB-2007-0667.

On April 2, 2015, the Board released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410). On page 9 of that policy it states

“The current rate design for distribution service is not reflective of the costs to distribute electricity, because costs that are mostly fixed are being recovered through charges which vary with usage.”

Based on the above statement it is ERHDC’s proposal that it would be reasonable to maintain the current fixed/variable split for all rate classes, except Residential, and not move a higher proportion of costs to the usage rate.

2.8.2 RATE DESIGN POLICY

In regards to the Residential class, the Board’s policy referenced above states that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. Typically, this transition would be implemented over a period of four years, beginning in 2016. However, in the case of ERHDC, the implementation has not commenced as ERHDC has not filed a rate application since 2015. The rate mitigation section of this exhibit discusses the transition and addresses mitigation expectations outlined in a letter from the Board published on July 16, 2015.

In proposing a transition to a fully fixed monthly service charge, ERHDC has followed the approach set out in Tab 12 of the RRWF and the resulting Residential monthly fixed charge is provided in the table below.

The following Table 8-4 outlines the proposed monthly service charge by rate class for ERHDC.

Table 8 - 4: Proposed Monthly Service Charge - Pre Rate Mitigation

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Annualized Customers/ Connections	Proposed Monthly Service Charge
Residential	\$ 1,380,868.64	60.22%	\$ 831,559.09	2,910	\$ 23.81
General Service < 50 kW	\$ 412,128.97	34.61%	\$ 142,652.27	369	\$ 32.22
General Service 50 to 4,999 kW	\$ 245,331.60	33.66%	\$ 82,572.70	30	\$ 229.37
Street Lighting	\$ 23,028.77	53.53%	\$ 12,327.57	799	\$ 1.29
Unmetered Scattered Load	\$ 6,256.54	63.08%	\$ 3,946.54	21	\$ 15.66
Senitnel Lighting	\$ 3,388.62	35.57%	\$ 1,205.40	25	\$ 4.02
Total	\$ 2,071,003.14		\$ 1,074,263.57	4,154	

For comparison purposes, the following Table 8-5 provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the cost allocation model.

Table 8 - 5: Monthly Service Charge Comparison – Pre Rate Mitigation

Rate Class	Current 2020 Monthly Service Charge	Proposed 2021 Monthly Service Charge	Minimum System with PLCC Adj. (Ceiling Fixed Charge from Cost Allocation Model)	Customer Unit Cost per month - Avoided Cost (floor fixed charge from cost allocation model)
Residential	\$ 14.07	\$ 23.81	\$ 29.49	\$ 11.74
General Service < 50 kW	\$ 25.22	\$ 32.22	\$ 36.16	\$ 18.01
General Service 50 to 4,999 kW	\$ 196.43	\$ 229.37	\$ 57.53	\$ 32.06
Senitnel Lighting	\$ 2.14	\$ 4.02	\$ 13.71	\$ 1.40
Street Lighting	\$ 1.99	\$ 1.29	\$ 2.39	\$ 0.70
Unmetered Scattered Load	\$ 12.26	\$ 15.66	\$ 21.47	\$ 8.21

2.8.2.1 Proposed Volumetric Charges

The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate ERHDC Test Year usage, kWh or kW, as the class charge determinant.

The following Table 8-6 provides ERHDC's calculations of its proposed variable distribution charges for the ERHDC Test Year which maintains the same fixed/variable split used in designing the current approved rates.

Table 8 - 6: Proposed Distribution Volumetric Charge – Pre Rate Mitigation

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as required	Proposed Distribution Volumetric Charge before Transformer Allowance
Residential	\$ 1,380,868.64	39.78%	\$ 549,309.54	32,639,692	\$ 0.0168
General Service < 50 kW	\$ 412,128.97	65.39%	\$ 269,476.71	10,191,190	\$ 0.0264
General Service 50 to 4,999 kW	\$ 245,331.60	66.34%	\$ 162,758.90	38,559	\$ 4.4011
Street Lighting	\$ 23,028.77	46.45%	\$ 10,697.73	660	\$ 16.1989
Unmetered Scattered Load	\$ 6,256.54	36.92%	\$ 2,310.00	115,182	\$ 0.0201
Senitnel Lighting	\$ 3,388.62	64.43%	\$ 2,183.21	67	\$ 32.4004
Total	\$ 2,071,003.14		\$ 996,736.10		

2.8.2.2 Proposed Adjustment for Transformer Allowance

Currently, ERHDC provides a transformer allowance to those customers that own their transformation facilities. ERHDC proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service 50 to 4,999 kW class that owns their transformers has been included in the volumetric

charge for this class. This means the General Service 50 to 4,999 kW volumetric charge of \$4.2211 per kW will increase by \$0.18 per kW to a total of \$4.4011 per kW to recover the amount of the Transformer Allowance over all kW's in the General Service 50 to 4,999 kW class.

2.8.2.3 Proposed Distribution Rates – Pre Rate Mitigation

The following Table 8-7 sets out ERHDC's proposed electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance.

Table 8 - 7: Proposed Distribution Rates – Pre Rate Mitigation

Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed distribution Volumetric Charge incl. Transformer Allowance Adj.
Residential	\$ 23.81	kwh	\$ 0.0168
General Service < 50 kW	\$ 32.22	kwh	\$ 0.0264
General Service 50 to 4,999 kW	\$ 229.37	kw	\$ 4.4011
Street Lighting	\$ 1.29	kw	\$ 16.1989
Unmetered Scattered Load	\$ 15.66	kwh	\$ 0.0201
Senitnel Lighting	\$ 4.02	kw	\$ 32.4004

2.8.3 RETAIL TRANSMISSION SERVICE RATES

ERHDC receives wholesale transmission service from metered points that are directly connected to the Hydro One grid. ERHDC is billed Uniform Transmission Rates by Hydro One on all capacity delivered through these points. ERHDC passes these charges unto their customers with Board approved Retail Transmission Service Rates (RTSR). In order to determine the RTSR, ERHDC has completed the 2021_RTSR_Workform and it has been filed as part of this application. The RTSR Workform is also provided in Appendix 8-A in PDF format. Table 8-8 provides the RTSR rates generated from the ERHDC 2021_RTSR_Workform.

Table 8 - 8: Proposed Retail Transmission Service Rates

Rate Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	Per kW	Per kWh	Per kW
RESIDENTIAL SERVICE CLASSIFICATION	\$ 0.0067		\$ 0.0050	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$ 0.0063		\$ 0.0045	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		\$ 2.5294		\$ 1.7377
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION- interval metered		\$ 2.8435		\$ 2.4072
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$ 0.0063		\$ 0.0045	
SENTINEL LIGHTING SERVICE CLASSIFICATION		\$ 1.9173		\$ 1.3713
STREET LIGHTING SERVICE CLASSIFICATION		\$ 1.9078		\$ 1.3433

2.8.4 RETAIL SERVICE CHARGES

ERHDC is not proposing any changes to the retail service charges in this application.

2.8.5 REGULATORY CHARGES

On December 17 2019 the Board issued a Decision with Reasons and Rate Order (EB-2019-0278) establishing that the Wholesale Market Service used by rate-regulated distributors to bill their customers shall be \$0.0030 per kilowatt-hour, effective January 1, 2020. For Class B customers a CBR component of \$0.0004 per kilowatt-hour shall be added to the WMS rate for a total of \$0.0034 per kilowatt-hour. For Class A customers, distributors shall bill the actual CBR costs to Class A customers in proportion to their contribution to peak.

On December 17, 2019 the Board issued a Decision with Reasons and Rate Order (EB-2019-0278) establishing that the RRRP charge used by rate-regulated distributors to bill their customers shall be \$0.0005 per kilowatt-hour for electricity consumed on or after July 1, 2020. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

The Standard Supply Service Charge is set by the OEB as an administrative fee payable by customers who purchase electricity directly from their distributors. The rate is set by the OEB on a generic basis. The current rate is \$0.25 per customer per month.

2.8.6 SPECIFIC SERVICE CHARGES

ERHDC is proposing the current specific service charges be maintained in this application.

There are no rates or charges listed in the Conditions of Service that are not on the distributor's Tariff of Rates and Charges.

(a) Wireline Pole Attachment Charge

ERHDC is not applying for a custom wireline pole attachment charge.

2.8.7 LOW VOLTAGE CHARGES (LV)

Table 8-9 below provides the estimate for the Bridge (\$348,830) and Test Year (\$387,779) low voltage charges. The estimate is based current Hydro One rates and projected purchases.

Table 8 - 9: Low Voltage Charges Projection

	Rate	2020 Consumption	2020 Bridge	2021 Consumption	2021 Test
Espanola Regional H 4265216004					
Common ST Lines - kW	\$1.485	93,927	\$ 139,519	93,607	\$ 139,044
Volumetric 23A Rate Rider	\$0.896	93,927	\$ 84,149		
Volumetric 23B Rate Rider	-\$1.250	93,927	-\$ 117,418		
Espanola PME1 797811002					
Meter	\$587.690	12	\$ 7,052	12	\$ 7,052
Monthly Service Ch	\$559.400	12	\$ 6,713	12	\$ 6,713
LVDS - kW	\$1.536	2,949	\$ 4,530	2,911	\$ 4,514
Specific Service Charge Rate Rider 22	\$13.070	12	\$ 157	12	
Webbwood ME 2543997004					
Meter	\$587.69	12	\$ 7,052	12	\$ 7,052
Monthly Service Ch	\$559.40	12	\$ 6,713	12	\$ 6,713
LVDS - kW	\$1.54	8,288	\$ 12,733	8,260	\$ 12,690
Specific Service Charge Rate Rider 22	\$13.07	12	\$ 157		
Espanola TS - M2 2717713018					
Meter	\$587.69	12	\$ 7,052	12	\$ 7,052
Monthly Service Ch	\$559.40	12	\$ 6,713	12	\$ 6,713
Specific ST Lines - km	\$1,442.38	36	\$ 51,926	36	\$ 51,926
Specific Service Charge Rate Rider 22	\$13.07	12	\$ 157		
Massey ME 449121000					
Meter	\$587.69	12	\$ 7,052	12	\$ 7,052
Monthly Service Ch	\$559.40	12	\$ 6,713	12	\$ 6,713
Common ST Lines - kW	\$1.49	20,826	\$ 30,936	20,755	\$ 30,830
HVDS - Low - kW	\$3.805	20,826	\$ 79,238	20,755	\$ 78,968
Volumetric 23A Rate Rider	\$0.896	20,826	\$ 18,658		
Volumetric 23B Rate Rider	-\$1.250	20,826	-\$ 26,035		
Specific Service Charge Rate Rider 22	\$13.070		\$ 157		
300 JACKLIN Rd 449121000					
Meter	\$587.69	12	\$ 7,052	12	\$ 7,052
Monthly Service Ch	\$559.40	12	\$ 6,713	12	\$ 6,713
LVDS	\$1.54	641	\$ 985		\$ 981
Specific Service Charge Rate Rider 22	\$13.070	12	\$ 157		

Total of All Meters	\$ 348,830	\$ 387,779
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Consistent with the approach in the Board's 2006 EDR Model, LV costs of \$387,779 have been allocated to each rate class based on the proportion of retail transmission connection revenue collected from each class as seen in Table 8-10. The allocated charges per rate classes are applied to the 2021 Load Forecast to determine the final LV Charges presented in Table 8-11.

Table 8 - 10: Allocation of Low Voltage Charges

Customer Class	Retail Transmission Connection Rate (\$)		kwh	Basis for Allocation (\$)	Allocation Percentages	Allocated \$
	per KWh	per kW				
Residential	0.0040		32,639,691.74	130,559	58.76%	227,855
GS < 50 kW	0.0036		10,191,189.98	36,688	16.51%	64,029
GS >50 to 4999 kW		1.39	15,482,365.19	53,747	24.19%	93,801
Sentinel		1.10	224,918.50	74	0.03%	129
Street Lighting		1.08	115,182.45	711	0.32%	1,241
Unmetered and Scattered	0.0036		24,257.36	415	0.19%	724
TOTALS				222,194	100.00%	387,779

Table 8 - 11: Low Voltage Charges

Customer Class	LV Adj. Allocated	Calculated kWh	Calculated kW	Volumetric Rate Type	LV/ Adj. Rates/kWh	LV Adj. Rates/ kW
Residential	227,855	32,639,692		kWh	0.0070	
GS < 50 kW	64,029	10,191,190		kWh	0.0063	
GS >50 to 4999 kW	93,801	15,482,365	38,559	kW		2.4327
Sentinel	129	24,257	67	kW		1.9197
Street Lighting	1,241	224,919	660	kW		1.8805
Unmetered and Scattered	724	115,182		kWh	0.0063	
TOTALS	387,779	58,677,605	39,286			

Table 8-12 below provides the historical low voltage charges from Hydro One. Costs increased in the 2020 Bridge year as a result of increased per unit charges from Hydro One. Rate Rider credits ended on December 31, 2020 which further increased costs in the 2021 Test Year.

Table 8 - 12: Historical Low Voltage Charges

2017	2018	2019	2020 Bridge	2021 Test
\$294,664	\$318,924	\$311,644	\$348,830	\$387,779

2.8.8 SMART METER ENTITY CHARGE

On March 1, 2018, the Board issued a Decision and Order (EB-2017-0290) establishing a Smart Metering Entity Charge of \$0.57 per month for Residential and General Service < 50kW customers effective January 1, 2018 to December 31, 2022. ERHDC has reflected a Smart Metering Entity Charge of \$0.57 per month in this Application.

2.8.9 LOSS ADJUSTMENT FACTORS

ERHDC is fully embedded within Hydro One. ERHDC has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2015 to 2019. The calculations are summarized in the following Table 8-13, which are also consistent with calculations provided in Appendix 2-R.

Table 8 - 13: Loss Factor Calculation (Appendix 2-R)

Appendix 2-R Loss Factors

		Historical Years					5-Year Average
		2015	2016	2017	2018	2019	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	61,027,107	59,711,876	58,757,254	60,659,212	61,089,144	60,248,919
A(2)	"Wholesale" kWh delivered to distributor (lower value)	60,192,768	59,147,563	58,286,915	59,811,315	60,045,035	59,496,719
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	60,192,768	59,147,563	58,286,915	59,811,315	60,045,035	59,496,719
D	"Retail" kWh delivered by distributor	58,759,087	56,644,799	55,047,910	57,210,184	57,482,828	57,028,962
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	58,759,087	56,644,799	55,047,910	57,210,184	57,482,828	57,028,962
G	Loss Factor in Distributor's system = C / F	1.0244	1.0442	1.0588	1.0455	1.0446	1.0433
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0152	1.0109	1.0209	1.0341	1.0339	1.0230
	Total Losses						
I	Total Loss Factor = G x H	1.0399	1.0556	1.0810	1.0811	1.0800	1.0673

The following Table 8-14 provides the total loss factor for secondary and primary customers in the 2021 test year:

Table 8 - 14: Total Loss Factor

Total Loss Factor	
Supply Facility Loss Factor	1.0230
Distributor Loss Factor	
Distribution Loss Factor - Secondary Metered Customer < 5,000kW	1.0433
Distribution Loss Factor - Primary Metered Customer < 5,000kW	1.0333
Total Loss Factor	
Total Loss Factor - Secondary Metered Customer < 5,000kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000kW	1.0573

2.8.9.1 Materiality Analysis on Distribution Losses

ERHDC's distribution 5-year average Loss Adjustment factor is 1.0433. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 1.05, ERHDC is not required to provide an explanation of, or justification for, its loss adjustment factor.

2.8.10 TARIFF OF RATES AND CHARGES

Current rates and charges are provided in Table 8-15 below. This table reflects rates prior to any rate mitigation strategies. It reflects residential rates based on a 4 year variable to fixed transition which is the recommendation set out by the Board and the collection of rate riders over a period of 1 year. A further detailed explanation of Proposed Tariff of Rates and Charges will be provided in section 2.8.13 Rate Mitigation below. The current definition of rate classes and the current terms and conditions of service has been maintained in this application.

Table 8 - 15: Current and Proposed Rates – Pre Rate Mitigation

Rate Class	Current 2020 Monthly Service Charge	Proposed 2021 Monthly Service Charge
Residential	\$ 14.07	\$ 23.81
General Service < 50 kW	\$ 25.22	\$ 32.22
General Service 50 to 4,999 kW	\$ 196.43	\$ 229.37
Senitnel Lighting	\$ 2.14	\$ 4.02
Street Lighting	\$ 1.99	\$ 1.29
Unmetered Scattered Load	\$ 12.26	\$ 15.66

For the current tariff of rates and charges from the current approved rate order for ERHDC dated March 19, 2015 (EB-2014-0071), please see Appendix 8-B. ERHDC's rates were declared interim as of February 1, 2016 as per order for interim rates (EB 2015-0068).

For the proposed tariff of rates and charges, after rate mitigation, please see tab 5 Tariff Schedule from the following live Excel file: "ERHDC_2021_Tariff_Schedule_and_Bill_Impact_Model_20201231" and Appendix 8-C. For a detailed explanation of the proposed tariff of rates and charges please see below in this Exhibit section 2.8.13 Rate Mitigation.

2.8.11 REVENUE RECONCILIATION

Table 8-22 in the section 2.8.13 – Rate Mitigation provides reconciliation between the revenue based on the ERHDC proposed distribution rates and the total base revenue requirement. The calculation of revenue under current rates is provided in Table 3-1 at section 2.3.1 of Exhibit 3.

2.8.12 BILL IMPACT INFORMATION

ERHDC submits that the bill impacts of its proposed electricity distribution rates in the following Table 8-16.

Table 8 - 16: Bill Impacts Comparison

			Pre Rate Mitigation	
Class	Consumption (kWh)	Consumption (kW)	Total Bill Increase/Decrease	Total Bill Impact %
Residential	750	0	\$16.57	13.76%
Residential	318	0	\$10.09	17.23%
Residential	848	0	\$18.04	13.41%
GS<50	2,386	0	\$55.56	14.75%
GS>50	44,361	115	\$1,185.55	13.17%
USL	456	0	\$7.45	9.83%
Sentinel Light	81	0.22	\$4.06	26.04%
Street Light	14238	41.8	\$4,412.58	108.36%

This original bill impacts comparison is based on the collection of Group 1 Variance accounts, LRAMVA, and Group 2 Accounts (Pole Attachment Variance and CCA) over a period of 12 months. In addition, ERHDC has not transitioned to fully fixed rates for the Residential rate class. This comparison represents a 4 year transition from Fixed/Variable to fully fixed. The total bill impacts for all classes except USL are over the 10% threshold. Thus, ERHDC underwent rate mitigation strategies which is presented below in section 2.8.13.

2.8.13 RATE MITIGATION

ERHDC recognizes bill impacts are in excess of a 10% increase in all classes except USL customers. ERHDC is proposing the following rate mitigation strategies to reduce the bill impacts for all rate classes and these strategies are discussed in further detail below.

A) Adjusting the revenue to cost ratios

B) Recovering the Group 1 Regulatory variance and LRAMVA balance over 5 years rather than over 1 year. The refund of the pole attachment credit and accelerated capital cost allowance credit is to remain at 1 year.

C) Moving to fully fixed residential rates over 5 years rather than 4 years.

A) Adjusting the revenue to cost ratios

The first rate mitigation option ERHDC explored was changing the revenue to cost ratio for the Residential class and Sentinel Light class. The original revenue to cost ratios are provided in table 8-17 below, along with the proposed update.

Table 8 - 17: Revenue to Cost Ratios

Rate Class	2012 Board Approved Ratios	2021 Cost Allocation Study	2021 Proposed Ratios	2021 Rate Mitigated Ratios
Residential	95%	89.9%	92.6%	92.6%
General Service < 50 kW	115.9%	119.6%	119.6%	119.6%
General Service ≥ 50 kW	120%	130.5%	120.0%	120.0%
Sentinel Lighting	80%	66.3%	92.6%	80.0%
Street Lights	70%	203.9%	120.0%	120.0%
Unmetered Scattered Load	115%	106.9%	106.9%	106.9%

ERHDC is proposing not to raise the residential and sentinel light customer classes in unison as set out by the Board. Instead ERHDC proposes moving the Sentinel light class from 66.3% to 80% which is the lowest percentage within the revenue to cost ratio policy range. As can be seen in table 8-17 this does not change the percentage collected from the residential class. The dollar impact of this change is \$520 of revenue that gets allocated from the sentinel light class to the residential class. This change results in a decrease in the bill impacts to sentinel light customers of 8.85% and an increase to residential customers at the 750kwh consumption level of 0%. Table 8-18 outlines the impact this change has on these 2 rate classes.

Table 8 - 18: Bill Impacts – Effect of Change in Revenue to Cost Ratios

			Pre Rate Mitigation		SENT80% 1 year rate rider 4 year F/V transition	
Class	Consumption (kWh)	Consumption (kW)	Total Bill Increase/Decrease	Total Bill Impact %	Total Bill Increase/ Decrease	Total Bill Impact %
Residential	750	0	\$16.57	13.76%	\$16.58	13.76%
Residential	318	0	\$10.09	17.23%	\$10.10	17.25%
Residential	848	0	\$18.04	13.41%	\$18.04	13.42%
GS<50	2,386	0	\$55.56	14.75%	\$55.56	14.75%
GS>50	44,361	115	\$1,185.55	13.17%	\$1,185.55	13.17%
USL	456	0	\$7.45	9.83%	\$7.45	9.83%
Sentinel Light	81	0.22	\$4.06	26.04%	\$2.68	17.19%
Street Light	14238	41.8	\$4,412.58	108.36%	\$4,412.58	108.36%

As can be seen in Table 8-18 above, the total bill impacts still remain above 10% for all rate classes except USL. Further Rate mitigation strategies were explored and explained below.

B) Recovering the Group 1 Regulatory variance and LRAMVA balance over 5 years rather than over 1 year.

ERHDC explored the effect of changing the collection of group 1 rate riders over a longer time frame to reduce the impact it has on the overall bill impacts. Collecting the rate riders over 5 years and leaving the refund of Group 2 variance accounts at 1 year significantly helps the bill impacts to customers. The result is presented in Table 8-19 below.

Table 8 - 19: Bill Impacts – Effect Change in Variance Account Rate Riders

			Pre Rate Mitigation		SENT80% 1 year rate rider 4 year F/V transition		SENT80% 5 year rate rider 4 year F/V transition	
Class	Consumption (kWh)	Consumption (kW)	Total Bill Increase/Decrease	Total Bill Impact %	Total Bill Increase/ Decrease	Total Bill Impact %	Total Bill Increase/ Decrease	Total Bill Impact %
Residential	750	0	\$16.57	13.76%	\$16.58	13.76%	\$8.85	7.35%
Residential	318	0	\$10.09	17.23%	\$10.10	17.25%	\$6.83	11.66%
Residential	848	0	\$18.04	13.41%	\$18.04	13.42%	\$9.33	6.94%
GS<50	2,386	0	\$55.56	14.75%	\$55.56	14.75%	\$22.80	6.16%
GS>50	44,361	115	\$1,185.55	13.17%	\$1,185.55	13.17%	\$538.50	5.98%
USL	456	0	\$7.45	9.83%	\$7.45	9.83%	\$4.14	5.50%
Sentinel Light	81	0.22	\$4.06	26.04%	\$2.68	17.19%	\$2.37	15.22%
Street Light	14238	41.8	\$4,412.58	108.36%	\$4,412.58	108.36%	-\$67.37	-1.65%

This change greatly reduces the overall bill impacts for all rate classes. Only the Sentinel Light and Residential low 10th percentile consumption remain above 10%. Further rate mitigation strategies were taken to address the residential class.

C) Moving to fully fixed residential rates over 5 years

ERHDC has not began the transition from fixed/variable rates to fully fixed. The Board recommendation is to complete this over a period of 4 years. This transition has the greatest impact on the residential low 10th percentile consumption customers. Thus ERHDC is proposing to change the transition from a period of 4 year to 5 years. The impacts of this change is presented in Table 8-20.

Table 8 - 20: Bill Impacts – 5 year Fixed/Variable Transition

Class	Consumption (kWh)	Consumption (kW)	Pre Rate Mitigation		SENT80% 1 year rate rider 4 year F/V transition		SENT80% 5 year rate rider 4 year F/V transition		SENT80% 5 year rate rider 5 year F/V Transition	
			Total Bill Increase/Decrease	Total Bill Impact %	Total Bill Increase/Decrease	Total Bill Impact %	Total Bill Increase/Decrease	Total Bill Impact %	Total Bill Increase/Decrease	Total Bill Impact %
Residential	750	0	\$16.57	13.76%	\$16.58	13.76%	\$8.85	7.35%	\$8.73	7.25%
Residential	318	0	\$10.09	17.23%	\$10.10	17.25%	\$6.83	11.66%	\$6.29	10.74%
Residential	848	0	\$18.04	13.41%	\$18.04	13.42%	\$9.33	6.94%	\$9.29	6.91%
GS<50	2,386	0	\$55.56	14.75%	\$55.56	14.75%	\$22.80	6.16%	\$22.80	6.16%
GS>50	44,361	115	\$1,185.55	13.17%	\$1,185.55	13.17%	\$538.50	5.98%	\$538.50	5.98%
USL	456	0	\$7.45	9.83%	\$7.45	9.83%	\$4.14	5.50%	\$4.14	5.50%
Sentinel Light	81	0.22	\$4.06	26.04%	\$2.68	17.19%	\$2.37	15.22%	\$2.37	15.22%
Street Light	14238	41.8	\$4,412.58	108.36%	\$4,412.58	108.36%	-\$67.37	-1.65%	-\$67.37	-1.65%

The result of this impact is the residential low 10th percentile customer is now down to a 10.74% increase.

In conclusion ERHDC believes that it has underwent extension rate mitigation strategies to try and reduce the bill impacts for all rate classes. The total bill impacts for an ERHDC Residential RPP customer at the 10th consumption percentile is 10.74%. The 10th percentile was determined by taking the yearly average consumption for all residential customers and establishing the 10th percentile customer from this list. This impact which is above 10% mainly results from a change in the cost allocation model for the Street Lighting class and the fixed/variable transition. The current cost allocation model allocates fewer costs to the Street Lighting class than was done in the previous cost allocation study. This results from the issuance of new cost allocation policy for the Street Lighting

class by the Board on June 12, 2015. In order to maintain revenue neutrality the reduced Street Lighting revenue is being assigned to the Residential class resulting in the total bill impact referenced above. Similarly, there are fewer costs allocated to the GS>50 class and this has also been shifted to the residential class. The low consumption customers are also impacted more by the transition to fully fixed distribution rates. Without the effects of the fixed/variable transition the increase to the low volume residential customers would be 7.01%. Since ERHDC has extended the implementation to a fully fixed Residential monthly service charge from four to five years it is ERHDC position that a further extension would not be reasonable to address an issue that is mainly caused by a revised cost allocation methodology.

The Sentinel Light class has undergone an increase of 15.22% which is the result of cost allocation.

Table 8-20 above represents the final rate mitigation which has resulted in the proposed distribution rates in Table 8-21 below

Table 8 - 21: Proposed Distribution Rates – After Rate Mitigation

Rate Class	Pre Rate Mitigation				After Rate Mitigation		
	Proposed Monthly Service Charge	Unit of Measure	Proposed distribution Volumetric Charge incl. Transformer Allowance Adj.		Proposed Monthly Service Charge	Unit of Measure	Proposed distribution Volumetric Charge incl. Transformer Allowance Adj.
Residential	\$ 23.81	kwh	\$ 0.0168		\$ 22.77	kwh	\$ 0.0180
General Service < 50 kW	\$ 32.22	kwh	\$ 0.0264		\$ 32.22	kwh	\$ 0.0264
General Service 50 to 4,999 kW	\$ 229.37	kw	\$ 4.4011		\$ 229.37	kw	\$ 4.4011
Street Lighting	\$ 1.29	kw	\$ 16.2041		\$ 1.29	kw	\$ 16.2041
Unmetered Scattered Load	\$ 15.66	kwh	\$ 0.0201		\$ 15.66	kwh	\$ 0.0201
Sentinel Lighting	\$ 4.02	kw	\$ 32.4004		\$ 3.40	kw	\$ 27.4341

The final proposed bill impacts can be viewed in Appendix 8-D of this application. Appendix 8-D is consistent with Tab 6 - Bill Impacts from the following live Excel file “ERHDC_2021_Tariff_Schedule_and_Bill_Impact_Model_20201231”


(a) Revenue Reconciliation

As mentioned above, ERHDC intended to provide the revenue reconciliation table after rate mitigation. The revenue reconciliation of the proposed distribution rates is provided in table 8-22.

Table 8 - 22: Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/ Connections	Test Year Consumption		Proposed Rates			Revenues at Proposed Rates		Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
			Average	kWh	kW	Monthly Service Charge	Volumetric						
							kWh	kW					
Residential	Customers	2,910	32,639,692			\$ 22.77	\$ 0.0180		\$ 1,382,643	Residential	\$ 1,381,388	\$ 1,381,388	-\$ 1,255
General Service < 50 kW	Customers	369	10,191,190			\$ 32.22	\$ 0.0264		\$ 411,718	General Service < 50 kW	\$ 412,129	\$ 412,129	\$ 411
General Service 50 to 4,999 kW	Customers	30		38,559		\$ 229.37		\$ 4,401.1	\$ 252,274	General Service 50 to 4,999 kW	\$ 245,332	\$ 252,272	-\$ 2
Street Lighting	Connections	799		660		\$ 1.29		\$ 16,204.1	\$ 23,070	Street Lighting	\$ 23,029	\$ 23,029	-\$ 41
Unmetered Scattered Load	Connections	21	115,182			\$ 15.66	\$ 0.0201		\$ 6,261	Unmetered Scattered Load	\$ 6,257	\$ 6,257	-\$ 5
Sanitnel Lighting	Customers	25		67		\$ 3.40		\$ 27,434.1	\$ 2,869	Sanitnel Lighting	\$ 2,869	\$ 2,869	\$ 1
Total									\$ 2,078,834	Total	\$ 2,071,003	\$ 2,077,944	-\$ 890

APPENDIX 8-A
RETAIL TRANSMISSION SERVICE RATE WORK FORM

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2021 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	North Bay Hydro Distribution Limited - Espanola service territory
Assigned EB Number	EB-2020-0052
Name and Title of Contact	Tyler Kasubeck, Regulatory Financial Analyst
Phone Number	705-759-3009
Email Address	tyler.kasubeck@ssmpuc.com
Last COS Re-based Year	2012

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2021 RTSR Workform for Electricity Distributors

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[2. Table of Contents](#)

[3. RRR Data](#)

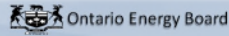
[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)



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Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.8325)	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0003	31,777,563		1.0687	33,960,682
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	31,777,563		1.0687	33,960,682
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	10,200,816		1.0687	10,972,146
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	10,200,816		1.0687	10,972,146
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3681	12,374,048	32,319		0
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3909	12,374,048	32,319		0
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6621	2,575,493	4,446		0
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9309	2,575,493	4,446		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	123,303		1.0687	131,774
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	123,303		1.0687	131,774
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7951	24,235	67		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1000	24,235	67		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7861	341,037	1,082		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0775	341,037	1,082		0

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Uniform Transmission Rates	Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description		Rate		Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description		Rate		Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description		Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	-	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description		Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2019		Current 2020	Forecast 2021

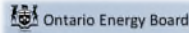
Espanola Regional Hydro Distribution Corporation (ERHDC)

EB-2020-0020

Exhibit 8

Filed: December 31, 2020

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2021 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,875	\$3.1942	\$ 44,319	13,883	\$0.7710	\$ 10,703	11,106	\$1.7493	\$ 19,427	\$ 30,131
February	12,314	\$3.1942	\$ 39,334	12,314	\$0.7710	\$ 9,484	9,786	\$1.7493	\$ 17,084	\$ 26,578
March	11,302	\$3.1942	\$ 36,101	11,302	\$0.7710	\$ 8,714	8,945	\$1.7493	\$ 15,647	\$ 24,361
April	8,867	\$3.1942	\$ 28,321	8,867	\$0.7710	\$ 6,836	7,087	\$1.7493	\$ 12,398	\$ 19,234
May	8,450	\$3.1942	\$ 26,991	8,450	\$0.7710	\$ 6,515	6,941	\$1.7493	\$ 12,143	\$ 18,658
June	7,427	\$3.1942	\$ 23,723	7,443	\$0.7710	\$ 5,739	6,354	\$1.7493	\$ 11,116	\$ 16,854
July	8,369	\$3.2915	\$ 27,540	8,390	\$0.7877	\$ 6,609	7,326	\$1.9755	\$ 14,473	\$ 21,082
August	8,007	\$3.2915	\$ 26,354	8,007	\$0.7877	\$ 6,307	7,007	\$1.9755	\$ 13,842	\$ 20,149
September	6,652	\$3.2915	\$ 21,894	7,309	\$0.7877	\$ 5,757	6,164	\$1.9755	\$ 12,177	\$ 17,934
October	8,106	\$3.2915	\$ 26,680	8,137	\$0.7877	\$ 6,410	6,697	\$1.9755	\$ 13,231	\$ 19,640
November	10,786	\$3.2915	\$ 35,501	10,807	\$0.7877	\$ 8,513	8,849	\$1.9755	\$ 17,086	\$ 25,599
December	12,119	\$3.2915	\$ 39,889	12,142	\$0.7877	\$ 9,564	9,742	\$1.9755	\$ 19,246	\$ 28,810
Total	116,272	\$ 3.24	\$ 376,054	117,049	\$ 0.78	\$ 91,160	95,785	\$ 1.86	\$ 177,869	\$ 269,029

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,875	\$3.1942	\$ 44,319	13,883	\$0.7710	\$ 10,703	11,106	\$1.7493	\$ 19,427	\$ 30,131
February	12,314	\$3.1942	\$ 39,334	12,314	\$0.7710	\$ 9,484	9,786	\$1.7493	\$ 17,084	\$ 26,578
March	11,302	\$3.1942	\$ 36,101	11,302	\$0.7710	\$ 8,714	8,945	\$1.7493	\$ 15,647	\$ 24,361
April	8,867	\$3.1942	\$ 28,321	8,867	\$0.7710	\$ 6,836	7,087	\$1.7493	\$ 12,398	\$ 19,234
May	8,450	\$3.1942	\$ 26,991	8,450	\$0.7710	\$ 6,515	6,941	\$1.7493	\$ 12,143	\$ 18,658
June	7,427	\$3.1942	\$ 23,723	7,443	\$0.7710	\$ 5,739	6,354	\$1.7493	\$ 11,116	\$ 16,854
July	8,369	\$3.2915	\$ 27,540	8,390	\$0.7877	\$ 6,609	7,326	\$1.9755	\$ 14,473	\$ 21,082
August	8,007	\$3.2915	\$ 26,354	8,007	\$0.7877	\$ 6,307	7,007	\$1.9755	\$ 13,842	\$ 20,149
September	6,652	\$3.2915	\$ 21,894	7,309	\$0.7877	\$ 5,757	6,164	\$1.9755	\$ 12,177	\$ 17,934
October	8,106	\$3.2915	\$ 26,680	8,137	\$0.7877	\$ 6,410	6,697	\$1.9755	\$ 13,231	\$ 19,640
November	10,786	\$3.2915	\$ 35,501	10,807	\$0.7877	\$ 8,513	8,849	\$1.9755	\$ 17,086	\$ 25,599
December	12,119	\$3.2915	\$ 39,889	12,142	\$0.7877	\$ 9,564	9,742	\$1.9755	\$ 19,246	\$ 28,810
Total	116,272	\$ 3.24	\$ 376,054	117,049	\$ 0.78	\$ 91,160	95,785	\$ 1.86	\$ 177,869	\$ 269,029

										Low Voltage Switchgear Credit (if applicable)
										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 269,029

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
February	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
March	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
April	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
May	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
June	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
July	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
August	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
September	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
October	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
November	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
December	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,875	\$ 3.3980	\$ 47,147	13,883	\$ 0.8045	\$ 11,169	11,106	\$ 2.0194	\$ 22,427	\$ 33,595
February	12,314	\$ 3.3980	\$ 41,843	12,314	\$ 0.8045	\$ 9,907	9,796	\$ 2.0194	\$ 19,721	\$ 29,628
March	11,302	\$ 3.3980	\$ 38,405	11,302	\$ 0.8045	\$ 9,093	8,945	\$ 2.0194	\$ 18,063	\$ 27,156
April	8,867	\$ 3.3980	\$ 30,126	8,867	\$ 0.8045	\$ 7,133	7,087	\$ 2.0194	\$ 14,312	\$ 21,446
May	8,450	\$ 3.3980	\$ 28,713	8,450	\$ 0.8045	\$ 6,798	6,941	\$ 2.0194	\$ 14,018	\$ 20,816
June	7,427	\$ 3.3980	\$ 25,237	7,443	\$ 0.8045	\$ 5,988	6,354	\$ 2.0194	\$ 12,832	\$ 18,620
July	8,369	\$ 3.3980	\$ 28,437	8,390	\$ 0.8045	\$ 6,750	7,326	\$ 2.0194	\$ 14,795	\$ 21,545
August	8,007	\$ 3.3980	\$ 27,206	8,007	\$ 0.8045	\$ 6,441	7,007	\$ 2.0194	\$ 14,149	\$ 20,591
September	6,652	\$ 3.3980	\$ 22,602	7,309	\$ 0.8045	\$ 5,880	6,164	\$ 2.0194	\$ 12,448	\$ 18,328
October	8,106	\$ 3.3980	\$ 27,544	8,137	\$ 0.8045	\$ 6,546	6,697	\$ 2.0194	\$ 13,525	\$ 20,071
November	10,786	\$ 3.3980	\$ 36,650	10,807	\$ 0.8045	\$ 8,694	8,649	\$ 2.0194	\$ 17,496	\$ 26,160
December	12,119	\$ 3.3980	\$ 41,180	12,142	\$ 0.8045	\$ 9,768	9,742	\$ 2.0194	\$ 19,673	\$ 29,441
Total	116,272	\$ 3.40	\$ 395,092	117,049	\$ 0.80	\$ 94,166	95,785	\$ 2.02	\$ 193,429	\$ 287,595

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,875	\$ 3.40	\$ 47,147	13,883	\$ 0.80	\$ 11,169	11,106	\$ 2.02	\$ 22,427	\$ 33,595
February	12,314	\$ 3.40	\$ 41,843	12,314	\$ 0.80	\$ 9,907	9,796	\$ 2.02	\$ 19,721	\$ 29,628
March	11,302	\$ 3.40	\$ 38,405	11,302	\$ 0.80	\$ 9,093	8,945	\$ 2.02	\$ 18,063	\$ 27,156
April	8,867	\$ 3.40	\$ 30,126	8,867	\$ 0.80	\$ 7,133	7,087	\$ 2.02	\$ 14,312	\$ 21,446
May	8,450	\$ 3.40	\$ 28,713	8,450	\$ 0.80	\$ 6,798	6,941	\$ 2.02	\$ 14,018	\$ 20,816
June	7,427	\$ 3.40	\$ 25,237	7,443	\$ 0.80	\$ 5,988	6,354	\$ 2.02	\$ 12,832	\$ 18,620
July	8,369	\$ 3.40	\$ 28,437	8,390	\$ 0.80	\$ 6,750	7,326	\$ 2.02	\$ 14,795	\$ 21,545
August	8,007	\$ 3.40	\$ 27,206	8,007	\$ 0.80	\$ 6,441	7,007	\$ 2.02	\$ 14,149	\$ 20,591
September	6,652	\$ 3.40	\$ 22,602	7,309	\$ 0.80	\$ 5,880	6,164	\$ 2.02	\$ 12,448	\$ 18,328
October	8,106	\$ 3.40	\$ 27,544	8,137	\$ 0.80	\$ 6,546	6,697	\$ 2.02	\$ 13,525	\$ 20,071
November	10,786	\$ 3.40	\$ 36,650	10,807	\$ 0.80	\$ 8,694	8,649	\$ 2.02	\$ 17,496	\$ 26,160
December	12,119	\$ 3.40	\$ 41,180	12,142	\$ 0.80	\$ 9,768	9,742	\$ 2.02	\$ 19,673	\$ 29,441
Total	116,272	\$ 3.40	\$ 395,092	117,049	\$ 0.80	\$ 94,166	95,785	\$ 2.02	\$ 193,429	\$ 287,595

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 287,595

Espanola Regional Hydro Distribution Corporation (ERHDC)

EB-2020-0020

Exhibit 8

Filed: December 31, 2020

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Ontario Energy Board 2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
February	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
March	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
April	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
May	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
June	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
July	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
August	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
September	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
October	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
November	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
December	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,875	\$ 3.3980	\$ 47,147	13,883	\$ 0.8045	\$ 11,169	11,106	\$ 2.0194	\$ 22,427	\$ 33,595
February	12,314	\$ 3.3980	\$ 41,843	12,314	\$ 0.8045	\$ 9,907	9,766	\$ 2.0194	\$ 19,721	\$ 29,628
March	11,302	\$ 3.3980	\$ 38,405	11,302	\$ 0.8045	\$ 9,063	8,945	\$ 2.0194	\$ 18,063	\$ 27,156
April	8,867	\$ 3.3980	\$ 30,128	8,867	\$ 0.8045	\$ 7,133	7,087	\$ 2.0194	\$ 14,312	\$ 21,446
May	8,450	\$ 3.3980	\$ 28,713	8,450	\$ 0.8045	\$ 6,798	6,941	\$ 2.0194	\$ 14,018	\$ 20,916
June	7,427	\$ 3.3980	\$ 25,237	7,443	\$ 0.8045	\$ 5,988	6,354	\$ 2.0194	\$ 12,832	\$ 18,820
July	8,369	\$ 3.3980	\$ 28,437	8,390	\$ 0.8045	\$ 6,750	7,326	\$ 2.0194	\$ 14,795	\$ 21,545
August	9,007	\$ 3.3980	\$ 30,602	9,007	\$ 0.8045	\$ 7,241	7,007	\$ 2.0194	\$ 14,149	\$ 20,591
September	6,652	\$ 3.3980	\$ 22,602	7,309	\$ 0.8045	\$ 5,880	6,164	\$ 2.0194	\$ 12,448	\$ 18,328
October	8,106	\$ 3.3980	\$ 27,544	8,137	\$ 0.8045	\$ 6,546	6,697	\$ 2.0194	\$ 13,525	\$ 20,071
November	10,786	\$ 3.3980	\$ 36,650	10,807	\$ 0.8045	\$ 8,694	8,649	\$ 2.0194	\$ 17,466	\$ 26,160
December	11,837	\$ 3.3980	\$ 40,221	12,142	\$ 0.8045	\$ 9,768	9,742	\$ 2.0194	\$ 19,673	\$ 29,441
Total	115,990	\$ 3.40	\$ 394,134	117,049	\$ 0.80	\$ 94,166	95,785	\$ 2.02	\$ 193,429	\$ 287,595

Add Extra Host Here (i)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (ii)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,875	\$ 3.40	\$ 47,147	13,883	\$ 0.80	\$ 11,169	11,106	\$ 2.02	\$ 22,427	\$ 33,595
February	12,314	\$ 3.40	\$ 41,843	12,314	\$ 0.80	\$ 9,907	9,766	\$ 2.02	\$ 19,721	\$ 29,628
March	11,302	\$ 3.40	\$ 38,405	11,302	\$ 0.80	\$ 9,063	8,945	\$ 2.02	\$ 18,063	\$ 27,156
April	8,867	\$ 3.40	\$ 30,128	8,867	\$ 0.80	\$ 7,133	7,087	\$ 2.02	\$ 14,312	\$ 21,446
May	8,450	\$ 3.40	\$ 28,713	8,450	\$ 0.80	\$ 6,798	6,941	\$ 2.02	\$ 14,018	\$ 20,916
June	7,427	\$ 3.40	\$ 25,237	7,443	\$ 0.80	\$ 5,988	6,354	\$ 2.02	\$ 12,832	\$ 18,820
July	8,369	\$ 3.40	\$ 28,437	8,390	\$ 0.80	\$ 6,750	7,326	\$ 2.02	\$ 14,795	\$ 21,545
August	9,007	\$ 3.40	\$ 30,602	9,007	\$ 0.80	\$ 7,241	7,007	\$ 2.02	\$ 14,149	\$ 20,591
September	6,652	\$ 3.40	\$ 22,602	7,309	\$ 0.80	\$ 5,880	6,164	\$ 2.02	\$ 12,448	\$ 18,328
October	8,106	\$ 3.40	\$ 27,544	8,137	\$ 0.80	\$ 6,546	6,697	\$ 2.02	\$ 13,525	\$ 20,071
November	10,786	\$ 3.40	\$ 36,650	10,807	\$ 0.80	\$ 8,694	8,649	\$ 2.02	\$ 17,466	\$ 26,160
December	11,837	\$ 3.40	\$ 40,221	12,142	\$ 0.80	\$ 9,768	9,742	\$ 2.02	\$ 19,673	\$ 29,441
Total	115,990	\$ 3.40	\$ 394,134	117,049	\$ 0.80	\$ 94,166	95,785	\$ 2.02	\$ 193,429	\$ 287,595

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 287,595

Espanola Regional Hydro Distribution Corporation (ERHDC)

EB-2020-0020

Exhibit 8

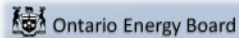
Filed: December 31, 2020

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Ontario Energy Board 2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
February	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
March	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
April	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
May	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
June	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
July	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
August	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
September	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
October	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
November	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
December	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,875	\$ 3.3980	\$ 47,147	13,983	\$ 0.8045	\$ 11,169	11,106	\$ 2.0194	\$ 22,427	\$ 33,595
February	12,314	\$ 3.3980	\$ 41,843	12,314	\$ 0.8045	\$ 9,907	9,786	\$ 2.0194	\$ 19,721	\$ 29,628
March	11,302	\$ 3.3980	\$ 38,405	11,302	\$ 0.8045	\$ 9,093	8,945	\$ 2.0194	\$ 18,063	\$ 27,156
April	8,667	\$ 3.3980	\$ 30,128	8,667	\$ 0.8045	\$ 7,133	7,087	\$ 2.0194	\$ 14,312	\$ 21,446
May	8,450	\$ 3.3980	\$ 28,713	8,450	\$ 0.8045	\$ 6,798	6,941	\$ 2.0194	\$ 14,018	\$ 20,816
June	7,427	\$ 3.3980	\$ 25,237	7,443	\$ 0.8045	\$ 5,988	6,354	\$ 2.0194	\$ 12,832	\$ 18,820
July	8,369	\$ 3.3980	\$ 28,437	8,390	\$ 0.8045	\$ 6,750	7,326	\$ 2.0194	\$ 14,795	\$ 21,545
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November	10,786	\$ 3.3980	\$ 36,650	10,807	\$ 0.8045	\$ 8,694	8,649	\$ 2.0194	\$ 17,466	\$ 26,160
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Total	116,272	\$ 3.40	\$ 395,092	117,049	\$ 0.80	\$ 94,166	95,785	\$ 2.02	\$ 193,429	\$ 287,595
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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April	8,667	\$ 3.40	\$ 30,128	8,667	\$ 0.80	\$ 7,133	7,087	\$ 2.02	\$ 14,312	\$ 21,446
May	8,450	\$ 3.40	\$ 28,713	8,450	\$ 0.80	\$ 6,798	6,941	\$ 2.02	\$ 14,018	\$ 20,816
June	7,427	\$ 3.40	\$ 25,237	7,443	\$ 0.80	\$ 5,988	6,354	\$ 2.02	\$ 12,832	\$ 18,820
July	8,369	\$ 3.40	\$ 28,437	8,390	\$ 0.80	\$ 6,750	7,326	\$ 2.02	\$ 14,795	\$ 21,545
August	8,007	\$ 3.40	\$ 27,206	8,007	\$ 0.80	\$ 6,441	7,007	\$ 2.02	\$ 14,149	\$ 20,591
September	6,652	\$ 3.40	\$ 22,602	7,309	\$ 0.80	\$ 5,880	6,164	\$ 2.02	\$ 12,448	\$ 18,328
October	8,106	\$ 3.40	\$ 27,544	8,137	\$ 0.80	\$ 6,546	6,697	\$ 2.02	\$ 13,525	\$ 20,071
November	10,786	\$ 3.40	\$ 36,650	10,807	\$ 0.80	\$ 8,694	8,649	\$ 2.02	\$ 17,466	\$ 26,160
December	12,119	\$ 3.40	\$ 41,180	12,142	\$ 0.80	\$ 9,768	9,742	\$ 2.02	\$ 19,673	\$ 29,441
Total	116,272	\$ 3.40	\$ 395,092	117,049	\$ 0.80	\$ 94,166	95,785	\$ 2.02	\$ 193,429	\$ 287,595
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 287,595



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2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	33,960,682		213,952	57.8%	228,530	0.0067
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	10,972,146		64,736	17.5%	69,146	0.0063
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3681	0	32,319	76,535	20.7%	81,750	2.5294
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6621	0	4,446	11,837	3.2%	12,643	2.8435
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	131,774		777	0.2%	830	0.0063
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7951	0	67	120	0.0%	128	1.9174
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7861	0	1,082	1,933	0.5%	2,064	1.9078

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	33,960,682		135,843	58.9%	169,350	0.0060
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	10,972,146		39,500	17.1%	49,243	0.0045
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3939	0	32,319	45,050	19.5%	56,162	1.7377
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9309	0	4,446	8,586	3.7%	10,703	2.4072
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	131,774		474	0.2%	591	0.0045
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1000	0	67	74	0.0%	92	1.3713
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0775	0	1,082	1,166	0.5%	1,453	1.3433

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	33,960,682		228,530	57.8%	228,530	0.0067
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	10,972,146		69,146	17.5%	69,146	0.0063
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5294	0	32,319	81,750	20.7%	81,750	2.5294
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8435	0	4,446	12,643	3.2%	12,643	2.8435
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	131,774		830	0.2%	830	0.0063
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9174	0	67	128	0.0%	128	1.9173
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9078	0	1,082	2,064	0.5%	2,064	1.9078

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	33,960,682		169,350	58.9%	169,350	0.0050
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	10,972,146		49,243	17.1%	49,243	0.0045
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7377	0	32,319	56,162	19.5%	56,162	1.7377
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4072	0	4,446	10,703	3.7%	10,703	2.4072
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	131,774		591	0.2%	591	0.0045
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3713	0	67	92	0.0%	92	1.3713

APPENDIX 8-B CURRENT TARIFF OF RATES



Espanola Regional Hydro Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0071

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.07
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	1.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0170
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
 "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
 "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
 "household" means the account-holder and any other people living at the account-holder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
 "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES**Class A**

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
 ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.22
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	2.48
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	196.43
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	19.34
Distribution Volumetric Rate	\$/kW	3.7949
Low Voltage Service Rate	\$/kW	1.4840
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.3736
Retail Transmission Rate - Network Service Rate	\$/kW	2.3681
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3939
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6621
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9309

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.26
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	1.21
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.14
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	0.21
Distribution Volumetric Rate	\$/kW	17.2571
Low Voltage Service Rate	\$/kW	1.0684
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kW	1.6991
Retail Transmission Rate - Network Service Rate	\$/kW	1.7951
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.99
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	0.20
Distribution Volumetric Rate	\$/kW	25.0801
Low Voltage Service Rate	\$/kW	1.0466
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kW	2.4693
Retail Transmission Rate - Network Service Rate	\$/kW	1.7861
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0775

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account Charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0687
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0587

APPENDIX 8-C PROPOSED TARIFF OF RATES – RATE MITIGATION

Espanola Regional Hydro Distribution Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Crea
Sep

EB-2020-0020

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.77
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$	(1.68)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0070
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0026
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0264
Low Voltage Service Rate	\$/kWh	0.0063
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0027
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kWh	(0.0018)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	229.37
Distribution Volumetric Rate	\$/kW	4.4011
Low Voltage Service Rate	\$/kW	2.4327
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.9955
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kW	(0.3340)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kW	0.2493
Retail Transmission Rate - Network Service Rate	\$/kW	2.5294
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7377
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8435
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.66
Distribution Volumetric Rate	\$/kWh	0.0201
Low Voltage Service Rate	\$/kWh	0.0063
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0028
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kWh	(0.0024)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.40
Distribution Volumetric Rate	\$/kW	27.4341
Low Voltage Service Rate	\$/kW	1.9197
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.9634
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kWh	(0.0041)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kW	(0.5328)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9173
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3713

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.29
Distribution Volumetric Rate	\$/kW	16.2041
Low Voltage Service Rate	\$/kW	1.8805
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.9997
Rate Rider for RSA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kW	(2.9195)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kW	32.5767
Retail Transmission Rate - Network Service Rate	\$/kW	1.9078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3433

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account Charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17

LOSS FACTORS

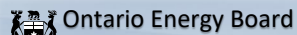
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0573

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APPENDIX 8-D
BILL IMPACTS



Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0687		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.07	1	\$ 14.07	\$ 22.77	1	\$ 22.77	\$ 8.70	61.83%
Distribution Volumetric Rate	\$ 0.0170	750	\$ 12.75	\$ 0.0180	750	\$ 13.50	\$ 0.75	5.88%
Fixed Rate Riders	\$ 1.39	1	\$ 1.39	\$ (1.68)	1	\$ (1.68)	\$ (3.07)	-220.86%
Volumetric Rate Riders	\$ 0.0017	750	\$ 1.28	\$ -	750	\$ -	\$ (1.28)	-100.00%
Sub-Total A (excluding pass through)			\$ 29.49			\$ 34.59	\$ 5.11	17.31%
Line Losses on Cost of Power	\$ 0.1328	52	\$ 6.84	\$ 0.1328	50	\$ 6.70	\$ (0.14)	-2.04%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0026	750	\$ 1.95	\$ 1.95	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0070	750	\$ 5.25	\$ 2.48	89.19%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.67			\$ 49.51	\$ 9.84	24.80%
RTSR - Network	\$ 0.0063	802	\$ 5.05	\$ 0.0067	800	\$ 5.36	\$ 0.31	6.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	802	\$ 3.21	\$ 0.0050	800	\$ 4.00	\$ 0.80	24.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.93			\$ 58.88	\$ 10.95	22.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	802	\$ 2.73	\$ 0.0034	800	\$ 2.72	\$ (0.00)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	802	\$ 0.40	\$ 0.0005	800	\$ 0.40	\$ (0.00)	-0.13%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	488	\$ 51.19	\$ 0.1050	488	\$ 51.19	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	128	\$ 19.13	\$ 0.1500	128	\$ 19.13	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 150.91			\$ 161.86	\$ 10.95	7.25%
HST	13%		\$ 19.62	13%		\$ 21.04	\$ 1.42	7.25%
Ontario Electricity Rebate	33.2%		\$ (50.10)	33.2%		\$ (53.74)	\$ (3.63)	
Total Bill on TOU			\$ 120.43			\$ 129.16	\$ 8.74	7.25%

In the manager's summary, discuss the reason for the change.

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,386	kWh	
Demand	-	kW	
Current Loss Factor	1.0687		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.22	1	\$ 25.22	\$ 32.22	1	\$ 32.22	\$ 7.00	27.76%
Distribution Volumetric Rate	\$ 0.0207	2386	\$ 49.39	\$ 0.0264	2386	\$ 62.99	\$ 13.60	27.54%
Fixed Rate Riders	\$ 2.48	1	\$ 2.48	\$ -	1	\$ -	\$ (2.48)	-100.00%
Volumetric Rate Riders	\$ 0.0020	2386	\$ 4.77	\$ (0.0018)	2386	\$ (4.29)	\$ (9.07)	-190.00%
Sub-Total A (excluding pass through)			\$ 81.86			\$ 90.92	\$ 9.05	11.06%
Line Losses on Cost of Power	\$ 0.1328	164	\$ 21.77	\$ 0.1328	161	\$ 21.33	\$ (0.44)	-2.04%
Total Deferral/Variance Account Rate Riders	\$ -	2,386	\$ -	\$ 0.0027	2,386	\$ 6.44	\$ 6.44	
CBR Class B Rate Riders	\$ -	2,386	\$ -	\$ -	2,386	\$ -	\$ -	
GA Rate Riders	\$ -	2,386	\$ -	\$ -	2,386	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0035	2,386	\$ 8.35	\$ 0.0063	2,386	\$ 15.03	\$ 6.68	80.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,386	\$ -	\$ 0.0015	2,386	\$ 3.58	\$ 3.58	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 112.55			\$ 137.86	\$ 25.31	22.49%
RTSR - Network	\$ 0.0059	2,550	\$ 15.04	\$ 0.0063	2,547	\$ 16.04	\$ 1.00	6.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	2,550	\$ 9.18	\$ 0.0045	2,547	\$ 11.46	\$ 2.28	24.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 136.78			\$ 165.37	\$ 28.59	20.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,550	\$ 8.67	\$ 0.0034	2,547	\$ 8.66	\$ (0.01)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,550	\$ 1.27	\$ 0.0005	2,547	\$ 1.27	\$ (0.00)	-0.13%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,551	\$ 162.84	\$ 0.1050	1,551	\$ 162.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	406	\$ 60.84	\$ 0.1500	406	\$ 60.84	\$ -	0.00%
TOU - On Peak	\$ 0.2170	429	\$ 93.20	\$ 0.2170	429	\$ 93.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 463.86			\$ 492.43	\$ 28.58	6.16%
HST	13%		\$ 60.30	13%		\$ 64.02	\$ 3.72	6.16%
Ontario Electricity Rebate	33.2%		\$ (154.00)	33.2%		\$ (163.49)	\$ (9.49)	
Total Bill on TOU			\$ 370.16			\$ 392.96	\$ 22.80	6.16%

In the manager's summary, discuss the reason for the change.

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Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	44,361	kWh
Demand	115	kW
Current Loss Factor	1.0687	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 196.43	1	\$ 196.43	\$ 229.37	1	\$ 229.37	\$ 32.94	16.77%
Distribution Volumetric Rate	\$ 3.7949	115	\$ 436.41	\$ 4.4011	115	\$ 506.13	\$ 69.71	15.97%
Fixed Rate Riders	\$ 19.34	1	\$ 19.34	\$ -	1	\$ -	\$ (19.34)	-100.00%
Volumetric Rate Riders	\$ 0.3736	115	\$ 42.96	\$ (0.3340)	115	\$ (38.41)	\$ (81.37)	-189.40%
Sub-Total A (excluding pass through)			\$ 695.15			\$ 697.09	\$ 1.94	0.28%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	115	\$ -	\$ 0.9955	115	\$ 114.48	\$ 114.48	
CBR Class B Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
GA Rate Riders	\$ -	44,361	\$ -	\$ 0.0039	44,361	\$ 173.01	\$ 173.01	
Low Voltage Service Charge	\$ 1.4840	115	\$ 170.66	\$ 2.4327	115	\$ 279.76	\$ 109.10	63.93%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		115	\$ -	\$ 0.2493	115	\$ 28.67	\$ 28.67	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 865.81			\$ 1,293.01	\$ 427.20	49.34%
RTSR - Network	\$ 2.3681	115	\$ 272.33	\$ 2.5294	115	\$ 290.88	\$ 18.55	6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3939	115	\$ 160.30	\$ 1.7377	115	\$ 199.84	\$ 39.54	24.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,298.44			\$ 1,783.72	\$ 485.29	37.37%
Wholesale Market Service Charge (WMS)	\$ 0.0034	47,409	\$ 161.19	\$ 0.0034	47,346	\$ 160.98	\$ (0.21)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	47,409	\$ 23.70	\$ 0.0005	47,346	\$ 23.67	\$ (0.03)	-0.13%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	47,409	\$ 6,485.50	\$ 0.1368	47,346	\$ 6,477.00	\$ (8.50)	-0.13%
Total Bill on Average IESO Wholesale Market Price			\$ 7,969.08			\$ 8,445.63	\$ 476.55	5.98%
HST	13%		\$ 1,035.98	13%		\$ 1,097.93	\$ 61.95	5.98%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,005.06			\$ 9,543.56	\$ 538.50	5.98%

In the manager's summary, discuss the reason for the change.

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	456	kWh	
Demand	-	kW	
Current Loss Factor	1.0687		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.26	1	\$ 12.26	\$ 15.66	1	\$ 15.66	\$ 3.40	27.73%
Distribution Volumetric Rate	\$ 0.0157	455.57143	\$ 7.15	\$ 0.0201	455.5714286	\$ 9.16	\$ 2.00	28.03%
Fixed Rate Riders	\$ 1.21	1	\$ 1.21	\$ -	1	\$ -	\$ (1.21)	-100.00%
Volumetric Rate Riders	\$ 0.0016	455.57143	\$ 0.73	\$ (0.0024)	455.5714286	\$ (1.09)	\$ (1.82)	-250.00%
Sub-Total A (excluding pass through)			\$ 21.35			\$ 23.72	\$ 2.37	11.11%
Line Losses on Cost of Power	\$ 0.1328	31	\$ 4.16	\$ 0.1328	31	\$ 4.07	\$ (0.08)	-2.04%
Total Deferral/Variance Account Rate Riders	\$ -	456	\$ -	\$ 0.0028	456	\$ 1.28	\$ 1.28	
CBR Class B Rate Riders	\$ -	456	\$ -	\$ -	456	\$ -	\$ -	
GA Rate Riders	\$ -	456	\$ -	\$ -	456	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0035	456	\$ 1.59	\$ 0.0063	456	\$ 2.87	\$ 1.28	80.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		456	\$ -	\$ (0.0006)	456	\$ (0.27)	\$ (0.27)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.10			\$ 31.67	\$ 4.57	16.84%
RTSR - Network	\$ 0.0059	487	\$ 2.87	\$ 0.0063	486	\$ 3.06	\$ 0.19	6.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	487	\$ 1.75	\$ 0.0045	486	\$ 2.19	\$ 0.44	24.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.73			\$ 36.92	\$ 5.19	16.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	487	\$ 1.66	\$ 0.0034	486	\$ 1.65	\$ (0.00)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	487	\$ 0.24	\$ 0.0005	486	\$ 0.24	\$ (0.00)	-0.13%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	296	\$ 31.09	\$ 0.1050	296	\$ 31.09	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	77	\$ 11.62	\$ 0.1500	77	\$ 11.62	\$ -	0.00%
TOU - On Peak	\$ 0.2170	82	\$ 17.79	\$ 0.2170	82	\$ 17.79	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 94.38			\$ 99.57	\$ 5.19	5.50%
HST	13%		\$ 12.27	13%		\$ 12.94	\$ 0.67	5.50%
Ontario Electricity Rebate	33.2%		\$ (31.33)	33.2%		\$ (33.06)	\$ (1.72)	
Total Bill on TOU			\$ 75.32			\$ 79.46	\$ 4.14	5.50%

In the manager's summary, discuss the reason for the change.

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	81	kWh	
Demand	0	kW	
Current Loss Factor	1.0687		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.14	1	\$ 2.14	\$ 3.40	1	\$ 3.40	\$ 1.26	58.88%
Distribution Volumetric Rate	\$ 17.2571	0.2235333	\$ 3.86	\$ 27.4341	0.223533333	\$ 6.13	\$ 2.27	58.97%
Fixed Rate Riders	\$ 0.21	1	\$ 0.21	\$ -	1	\$ -	\$ (0.21)	-100.00%
Volumetric Rate Riders	\$ 1.6991	0.2235333	\$ 0.38	\$ (0.0041)	81	\$ (0.33)	\$ (0.71)	-187.44%
Sub-Total A (excluding pass through)			\$ 6.59			\$ 9.20	\$ 2.61	39.67%
Line Losses on Cost of Power	\$ 0.1328	6	\$ 0.74	\$ 0.1328	5	\$ 0.72	\$ (0.02)	-2.04%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.9634	0	\$ 0.22	\$ 0.22	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0684	0	\$ 0.24	\$ 1.9197	0	\$ 0.43	\$ 0.19	79.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ (0.5328)	0	\$ (0.12)	\$ (0.12)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.56			\$ 10.45	\$ 2.88	38.14%
RTSR - Network	\$ 1.7951	0	\$ 0.40	\$ 1.9173	0	\$ 0.43	\$ 0.03	6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1000	0	\$ 0.25	\$ 1.3713	0	\$ 0.31	\$ 0.06	24.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.21			\$ 11.18	\$ 2.97	36.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	86	\$ 0.29	\$ 0.0034	86	\$ 0.29	\$ (0.00)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	86	\$ 0.04	\$ 0.0005	86	\$ 0.04	\$ (0.00)	-0.13%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	53	\$ 5.52	\$ 0.1050	53	\$ 5.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	14	\$ 2.06	\$ 0.1500	14	\$ 2.06	\$ -	0.00%
TOU - On Peak	\$ 0.2170	15	\$ 3.16	\$ 0.2170	15	\$ 3.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19.54			\$ 22.51	\$ 2.97	15.21%
HST 13%			\$ 2.54	13%		\$ 2.93	\$ 0.39	15.21%
Ontario Electricity Rebate 33.2%			\$ (6.49)	33.2%		\$ (7.47)	\$ (0.99)	
Total Bill on TOU			\$ 15.59			\$ 17.96	\$ 2.37	15.21%

In the manager's summary, discuss the reason for the change.

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	14,238 kWh
Demand	42 kW
Current Loss Factor	1.0687
Proposed/Approved Loss Factor	1.0673

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.99	752	\$ 1,496.48	\$ 1.29	505	\$ 651.45	\$ (845.03)	-56.47%
Distribution Volumetric Rate	\$ 25.0801	41.8	\$ 1,048.35	\$ 16.2041	41.8	\$ 677.33	\$ (371.02)	-35.39%
Fixed Rate Riders	\$ 0.20	752	\$ 150.40	\$ -	505	\$ -	\$ (150.40)	-100.00%
Volumetric Rate Riders	\$ 2.4693	41.8	\$ 103.22	\$ (2.9195)	41.8	\$ (122.04)	\$ (225.25)	-218.23%
Sub-Total A (excluding pass through)			\$ 2,798.44			\$ 1,206.75	\$ (1,591.70)	-56.88%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	42	\$ -	\$ 0.9997	42	\$ 41.79	\$ 41.79	
CBR Class B Rate Riders	\$ -	42	\$ -	\$ -	42	\$ -	\$ -	
GA Rate Riders	\$ -	14,238	\$ -	\$ 0.0039	14,238	\$ 55.53	\$ 55.53	
Low Voltage Service Charge	\$ 1.0466	42	\$ 43.75	\$ 1.8805	42	\$ 78.60	\$ 34.86	79.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		42	\$ -	\$ 32.5767	42	\$ 1,361.71	\$ 1,361.71	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,842.19			\$ 2,744.37	\$ (97.82)	-3.44%
RTSR - Network	\$ 1.7861	42	\$ 74.66	\$ 1.9078	42	\$ 79.75	\$ 5.09	6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0775	42	\$ 45.04	\$ 1.3433	42	\$ 56.15	\$ 11.11	24.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,961.89			\$ 2,880.27	\$ (81.62)	-2.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	15,216	\$ 51.74	\$ 0.0034	15,196	\$ 51.67	\$ (0.07)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	15,216	\$ 7.61	\$ 0.0005	15,196	\$ 7.60	\$ (0.01)	-0.13%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	15,216	\$ 2,081.59	\$ 0.1368	15,196	\$ 2,078.86	\$ (2.73)	-0.13%
Total Bill on Non-RPP Avg. Price			\$ 5,102.82			\$ 5,018.40	\$ (84.43)	-1.65%
HST	13%		\$ 663.37	13%		\$ 652.39	\$ (10.98)	-1.65%
Ontario Electricity Rebate	33.2%		\$ (1,694.14)	33.2%		\$ (1,666.11)		
Total Bill on Non-RPP Avg. Price			\$ 4,072.05			\$ 4,004.68	\$ (67.37)	-1.65%

In the manager's summary, discuss the reason for the change.

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,508	kWh
Demand	13	kW
Current Loss Factor	1.0687	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.99	310	\$ 616.90	\$ 1.29	294	\$ 379.26	\$ (237.64)	-38.52%
Distribution Volumetric Rate	\$ 25.0801	13.23	\$ 331.81	\$ 16.2041	13.23	\$ 214.38	\$ (117.43)	-35.39%
Fixed Rate Riders	\$ 0.20	310	\$ 62.00	\$ -	310	\$ -	\$ (62.00)	-100.00%
Volumetric Rate Riders	\$ 2.4693	13.23	\$ 32.67	\$ (2.9195)	13.23	\$ (38.62)	\$ (71.29)	-218.23%
Sub-Total A (excluding pass through)			\$ 1,043.38			\$ 555.02	\$ (488.36)	-46.81%
Line Losses on Cost of Power	\$ 0.1368	310	\$ 42.36	\$ 0.1368	303	\$ 41.50	\$ (0.86)	-2.04%
Total Deferral/Variance Account Rate	\$ -	13	\$ -	\$ 0.9997	13	\$ 13.23	\$ 13.23	
Riders	\$ -	13	\$ -	\$ -	13	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	13	\$ -	\$ -	13	\$ -	\$ -	
GA Rate Riders	\$ -	4,508	\$ -	\$ 0.0039	4,508	\$ 17.58	\$ 17.58	
Low Voltage Service Charge	\$ 1.0466	13	\$ 13.85	\$ 1.8805	13	\$ 24.88	\$ 11.03	79.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	13	\$ -	\$ 32.5767	13	\$ 430.99	\$ 430.99	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,099.59			\$ 1,083.19	\$ (16.40)	-1.49%
RTSR - Network	\$ 1.7861	13	\$ 23.63	\$ 1.9078	13	\$ 25.24	\$ 1.61	6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0775	13	\$ 14.26	\$ 1.3433	13	\$ 17.77	\$ 3.52	24.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,137.47			\$ 1,126.20	\$ (11.27)	-0.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,817	\$ 16.38	\$ 0.0034	4,811	\$ 16.36	\$ (0.02)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,817	\$ 2.41	\$ 0.0005	4,811	\$ 2.41	\$ (0.00)	-0.13%
Standard Supply Service Charge	\$ 0.25	310	\$ 77.50	\$ 0.25	294	\$ 73.50	\$ (4.00)	-5.16%
Average IESO Wholesale Market Price	\$ 0.1368	4,508	\$ 616.63	\$ 0.1368	4,508	\$ 616.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,850.39			\$ 1,835.09	\$ (15.30)	-0.83%
HST	13%		\$ 240.55	13%		\$ 238.56	\$ (1.99)	-0.83%
Ontario Electricity Rebate	33.2%		\$ (614.33)	33.2%		\$ (609.25)	\$ (5.08)	-0.83%
Total Bill on Average IESO Wholesale Market Price			\$ 1,476.61			\$ 1,464.40	\$ (12.21)	-0.83%

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