

Instruction Sheet

Summary of Changes from the Prior Year
<u>Criteria for Disposition Eligibility</u>
<p>The criteria for disposition eligibility has been revised to the following: Distributors only become eligible to seek disposition of these residual balances two years after the expiry of the rate rider (i.e. in the fourth rate year after the expiry of the rate rider). For example:</p> <ul style="list-style-type: none">• January 1 rate year – If 2018 rate riders end on December 31, 2018, the balance of sub-account 1595 (2018) is eligible to be disposed once the December 31, 2020 account balance has been audited. Therefore, sub-account 1595 (2018) would be eligible for disposition in the 2022 rate year.• May 1 rate year – If 2018 rate riders end on April 30, 2019, the balance of sub-account 1595 (2018) is eligible to be disposed once the December 31, 2021 account balance has been audited. Therefore, sub-account 1595 (2018) would be eligible for disposition in the 2023 rate year. <p>Note that applicants are expected to request disposition of residual balances in Account 1595 Sub-accounts on a final basis, only once, for each vintage Sub-account.</p>

Account 1595 Workform Instructions

The Account 1595 Workform must be completed if the eligibility criteria for disposition is met, regardless of whether disposition is sought or not.

In the Information Sheet,

1. Select "Yes" or "No" with respect to eligibility for disposition in Column D.
2. If an applicant has any Account 1595 sub-accounts for years 2014 or before, indicate the number of 2014 and prior sub-accounts (including 2014). This should correspond to that included in the Account 1595 (2014 and pre-2014) row on the DVA Continuity Schedule/Tab 3 of the IRM Model.

For example, if the applicant has residual balances for years 2010 and 2012, select 2 under "# of years" column, and two 1595 worksheets will open up for the applicant to enter detailed rate rider information.

- a. In each worksheet generated for 2014 and prior years, indicate the year for which the worksheet relates to in cell C11. For example, enter 2010 and 2012 for the example above.
- b. Note that for DVA Continuity Schedule purposes, a separate schedule with amounts broken down by each vintage year 2014 and prior is to be provided, with the total reconciling to the amount in row for 1595 (2014 and pre-2014). The amounts in the 1595 worksheets for 2014 and pre-2014 years are expected to agree to the amounts on the separate schedule for 2014 and pre-2014 1595 vintage years provided to support the 1595 (2014 and pre-2014) balance in the DVA Continuity Schedule.



1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name

North Bay Hydro Distribution Limited - Espanola service territory

Utility name must be selected

	Eligible for disposition?	# of 2014 and prior sub-accounts (including 2014)
2014 and pre-2014	Yes	2
2015	Yes	
2016	No	
2017	No	
2018	No	
2019	No	

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.

Version 1.0

1595 Analysis Workform

Please select the year for which this worksheet relates to **2012**

Step 1

Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		\$117,851	-\$8,066	\$109,785	\$90,338
Account 1589 - Global Adjustment		-\$4,861	-\$338	-\$5,199	-\$2,581
Total Group 1 and Group 2 Balances		\$112,990	-\$8,404	\$104,586	\$87,757

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2

Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G

Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment)
 Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment) - Non-WMP
 Rate Rider - RSVA - Global Adjustment
 Rate Rider - RSVA - Group 2 Accounts (If a separate Group 2 rate rider was created)
 Other 1
 Other 2
 Other 3

Yes
No
Yes
No
No
No
No

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

Rate Rider Recovery Period (Months)

48

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$55,965	32,680,721	\$0.0004	130,722.884
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$19,752	11,265,899	\$0.0004	45,063.596
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	\$33,235	44,054	\$0.1886	176.216
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$329	213,280	\$0.0004	853.120
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$35	66	\$0.1314	264
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$470	1,766	\$0.0665	7,064
microFIT SERVICE CLASSIFICATION					
TOTAL		\$109,786			

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate.

There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption rep indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

1595 Analysis Work

Please select the year for which this worksheet relates to

Step 1

Components of the 1595 Account Balances:	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	\$19,447	\$5,620	\$25,067	17.7%
Account 1589 - Global Adjustment	-\$2,618	-\$757	-\$3,375	50.4%
Total Group 1 and Group 2 Balances	\$16,829	\$4,863	\$21,692	16.1%
Total residual balance per continuity schedule:			\$21,694	
Difference (any variance should be explained):			\$1	

Calculated difference
Calculated difference

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts original

Step 2 **Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G**

Step 3 **RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)**
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec

Rate Class	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	107,954,235	22,768,649	\$9,107	16.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	35,166,838	9,896,758	\$3,959	20.0%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	141,548	34,668	\$6,538	19.7%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	451,760	401,360	\$161	48.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION	220	44	\$6	16.7%
STREET LIGHTING SERVICE CLASSIFICATION	5,112	1,952	\$130	27.6%
microFIT SERVICE CLASSIFICATION				
TOTAL			\$19,901	18.1%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other faorted in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec



Ontario Energy Board

1595 Analysis Work

Please select the year for which this worksheet relates to

Step 1

Components of the 1595 Account Balances:
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment
Account 1589 - Global Adjustment
Total Group 1 and Group 2 Balances

s of greater than + or - 10% require further analysis
s of greater than + or - 10% require further analysis

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originall

Step 2

Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column
G

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec

Rate Class
RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
microFIT SERVICE CLASSIFICATION
TOTAL

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other fac
indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$939)	4,202,635	(\$0.0002)	4,202,635
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$324)	1,448,758	(\$0.0002)	1,448,758
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	(\$3,936)	44,054	(\$0.0893)	44,054
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION					
SENTINEL LIGHTING SERVICE CLASSIFICATION					
STREET LIGHTING SERVICE CLASSIFICATION					
microFIT SERVICE CLASSIFICATION					
TOTAL		(\$5,199)			

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption rep indicator of rider misallocations or errors in the data used in the workform.

SUMMARY

Total Calculated Account Balance
Total Account Residual Balance per Step 1 above
Unreconciled Differences***

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

The Rate Rider for Group 1 Accounts was approved to recover over 48 months. However this rate rider was implemented on November 1, 2012. Therefore the amounts were only collected for 42 of the 48 months. This is what collection of \$19,447. When completing the reconciliation of the \$19,447 we come up with \$19,901. This difference of \$454 is due to rounding. The Rate Rider for 1589 accounts was approved to be collected over a period of 12 went into effect November 1, 2012 and was removed April 30, 2013. Therefore the amounts were only collected for a period of 6 months creating a shortfall of nearly half of the \$5199, \$2581 to be exact. When reconciling the st with \$2365, which is due to rounding as well.

Rate Class	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	2,457,812	1,744,823	(\$349)	37.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	1,177,049	271,709	(\$54)	16.8%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	17,566	26,488	(\$2,365)	60.1%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION				
SENTINEL LIGHTING SERVICE CLASSIFICATION				
STREET LIGHTING SERVICE CLASSIFICATION				
microFIT SERVICE CLASSIFICATION				
TOTAL			(\$2,769)	53.3%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other factored in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

SUMMARY	
Total Calculated Account Balance	\$17,132
Total Account Residual Balance per Step 1 above	\$16,829
Unreconciled Differences***	\$303

***Any unreconciled difference between amounts reported in the residual balances section in §

Additional Notes and Comments

The Rate Rider for Group 1 Accounts was approved to recover over 48 months. However this created the shortfall in the collection of \$19,447. When completing the reconciliation of the \$19,447 we come up with \$19 months. This Rate Rider went into effect November 1, 2012 and was removed April 30, 2013. Therefore the amounts shortfall of \$2581 we come up with \$2365, which is due to rounding as well.

Rate Class
RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
microFIT SERVICE CLASSIFICATION
TOTAL

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other factors
indicator of rider misallocations or errors in the data used in the workform.

SUMMARY

Total Calculated Account Balance

Total Account Residual Balance per Step 1 above

Unreconciled Differences***

***Any unreconciled difference between amounts reported in the residual balances section in §

Additional Notes and Comments

The Rate Rider for Group 1 Accounts was approved to recover over 48 months. However this rider was not collected of \$19,447. When completing the reconciliation of the \$19,447 we come up with \$19,447. This amount went into effect November 1, 2012 and was removed April 30, 2013. Therefore the amounts were reconciled with \$2365, which is due to rounding as well.

1595 Analysis Workform

Please select the year for which this worksheet relates to **2014**

Step 1

Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-\$256,125	-\$40,228	-\$296,353	-\$289,296
Account 1589 - Global Adjustment		\$146,300	\$5,008	\$151,308	\$125,947
Total Group 1 and Group 2 Balances		-\$109,825	-\$35,220	-\$145,045	-\$163,349

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2

Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G

Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment)
 Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment) - Non-WMP
 Rate Rider - RSVA - Global Adjustment
 Rate Rider - RSVA - Group 2 Accounts (If a separate Group 2 rate rider was created)
 Other 1
 Other 2
 Other 3

Yes
No
Yes
No
No
No
No

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$155,580)	32,680,721	(\$0.0048)	32,680,721
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$53,637)	11,265,899	(\$0.0048)	11,265,899
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	(\$83,040)	44,045	(\$1.8853)	44,045
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$1,015)	213,280	(\$0.0048)	213,280
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(\$115)	66	(\$1.7432)	66
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$2,966)	1,776	(\$1.6703)	1,776
microFIT SERVICE CLASSIFICATION					
TOTAL		(\$296,354)			

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate.

There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption rep indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

1595 Analysis Work

Please select the year for which this worksheet relates to

Step 1

Components of the 1595 Account Balances:	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$7,057	-\$1,217	-\$8,275	2.4%
Account 1589 - Global Adjustment	\$25,361	\$4,374	\$29,735	16.8%
Total Group 1 and Group 2 Balances	\$18,304	\$3,157	\$21,460	-12.6%
Total residual balance per continuity schedule:			\$21,460	
Difference (any variance should be explained):			\$0	

Calculated difference

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts original

Step 2 **Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G**

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec

Rate Class	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	32,365,688	315,034	(\$1,512)	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10,608,835	657,064	(\$3,154)	5.9%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	42,301	1,744	(\$3,288)	4.0%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	123,775	89,505	(\$430)	42.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	116	-50	\$87	-75.8%
STREET LIGHTING SERVICE CLASSIFICATION	1,485	291	(\$486)	16.4%
microFIT SERVICE CLASSIFICATION				
TOTAL			(\$8,783)	3.0%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other faorted in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec



Ontario Energy Board

1595 Analysis Work

Please select the year for which this worksheet relates to

Step 1

Components of the 1595 Account Balances:
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment
Account 1589 - Global Adjustment
Total Group 1 and Group 2 Balances

s of greater than + or - 10% require further analysis

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originall

Step 2

Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec

Rate Class
RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
microFIT SERVICE CLASSIFICATION
TOTAL

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other fac
indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec

	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$26,121	3,921,687	\$0.0067	3,921,687
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$9,005	1,351,908	\$0.0067	1,351,908
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	\$116,182	44,045	\$2.6378	44,045
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION					
SENTINEL LIGHTING SERVICE CLASSIFICATION					
STREET LIGHTING SERVICE CLASSIFICATION					
microFIT SERVICE CLASSIFICATION					
TOTAL		\$151,308			

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption rep indicator of rider misallocations or errors in the data used in the workform.

SUMMARY

Total Calculated Account Balance
Total Account Residual Balance per Step 1 above
Unreconciled Differences***

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

The variance of \$1519 is due to the rounding of the calculation of the rate rider.

	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	1,777,009	2,144,678	\$14,369	55.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	1,637,710	-285,802	(\$1,915)	-21.3%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	39,074	4,971	\$13,114	11.3%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION				
SENTINEL LIGHTING SERVICE CLASSIFICATION				
STREET LIGHTING SERVICE CLASSIFICATION				
microFIT SERVICE CLASSIFICATION				
TOTAL			\$25,568	16.9%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other faoorted in RRR can be an
indicator of rider misallocations or errors in the data used in the workform.

SUMMARY		
Total Calculated Account Balance		\$16,785
Total Account Residual Balance per Step 1 above		\$18,304
Unreconciled Differences***		(\$1,519)

***Any unreconciled difference between amounts reported in the residual balances section in §

Additional Notes and Comments

The variance of \$1519 is due to the rounding of the calculation of the rate rider.

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
microFIT SERVICE CLASSIFICATION
TOTAL

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other factors
indicator of rider misallocations or errors in the data used in the workform.

SUMMARY
Total Calculated Account Balance
Total Account Residual Balance per Step 1 above
Unreconciled Differences***

***Any unreconciled difference between amounts reported in the residual balances section in §

Additional Notes and Comments

The variance of \$1519 is due to the rounding of the calculation of the rate rider.

1595 Analysis Workform

Step 1

Year in which this worksheet relates to		2015			
Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-\$164,184	-\$9,638	-\$173,822	-\$157,944
Account 1589 - Global Adjustment		\$66,414	\$998	\$67,412	\$52,923
Total Group 1 and Group 2 Balances		-\$97,770	-\$8,640	-\$106,410	-\$105,022

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2

Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G	Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment)	Yes
	Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment) - Non-WMP	No
	Rate Rider - RSVA - Global Adjustment	Yes
	Rate Rider - RSVA - Group 2 Accounts (If a separate Group 2 rate rider was created)	No
	Other 1	No
	Other 2	No
	Other 3	No

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)		
Rate Rider Recovery Period (Months)		12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$90,321)	32,680,721	(\$0.0028)	32,680,721
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$31,596)	11,265,899	(\$0.0028)	11,265,899
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	(\$49,464)	44,045	(\$1.1230)	44,045
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$605)	213,280	(\$0.0028)	213,280
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(\$69)	66	(\$1.0381)	66
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$1,767)	1,776	(\$0.9950)	1,776
microFIT SERVICE CLASSIFICATION					
TOTAL		(\$173,822)			

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption rep indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT		
Rate Rider Recovery Period (Months)		12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

1595 Analysis Work

Step 1 Year in which this worksheet relates to

Components of the 1595 Account Balances:	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$15,878	-\$3,007	-\$18,885	9.1%
Account 1589 - Global Adjustment	\$14,489	\$2,744	\$17,233	21.5%
Total Group 1 and Group 2 Balances	-\$1,388	-\$263	-\$1,651	1.3%
Total residual balance per continuity schedule:			-\$1,652	
Difference (any variance should be explained):			\$0	

Calculated difference

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts original

Step 2 Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G

Step 3 RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec

Rate Class	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	29,305,546	3,375,175	(\$9,450)	10.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10,086,539	1,179,360	(\$3,302)	10.5%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	41,190	2,855	(\$3,206)	6.5%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	123,814	89,466	(\$251)	41.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	66	(\$69)	100.0%
STREET LIGHTING SERVICE CLASSIFICATION	1,040	736	(\$732)	41.4%
microFIT SERVICE CLASSIFICATION				
TOTAL			(\$17,010)	9.8%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other faorted in RRR can be an
indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec



Ontario Energy Board

1595 Analysis Work

Step 1

Year in which this worksheet relates to

Components of the 1595 Account Balances:
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment
Account 1589 - Global Adjustment
Total Group 1 and Group 2 Balances

s of greater than + or - 10% require further analysis

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originall

Step 2

Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec

Rate Class
RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
microFIT SERVICE CLASSIFICATION
TOTAL

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other fac
indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$11,638	3,921,687	\$0.0030	3,921,687
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$4,012	1,351,908	\$0.0030	1,351,908
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	\$51,762	44,045	\$1.1752	44,045
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION					
SENTINEL LIGHTING SERVICE CLASSIFICATION					
STREET LIGHTING SERVICE CLASSIFICATION					
microFIT SERVICE CLASSIFICATION					
TOTAL		\$67,412			

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption rep indicator of rider misallocations or errors in the data used in the workform.

SUMMARY

Total Calculated Account Balance
Total Account Residual Balance per Step 1 above
Unreconciled Differences***

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

The variance of (\$960) is due to the rounding of the calculation of the rate rider.

Rate Class	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	1,207,607	2,714,080	\$8,142	70.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	1,632,050	-280,142	(\$840)	-20.9%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	37,782	6,263	\$7,360	14.2%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION				
SENTINEL LIGHTING SERVICE CLASSIFICATION				
STREET LIGHTING SERVICE CLASSIFICATION				
microFIT SERVICE CLASSIFICATION				
TOTAL			\$14,662	21.7%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other faoorted in RRR can be an
indicator of rider misallocations or errors in the data used in the workflow.

SUMMARY	
Total Calculated Account Balance	(\$2,348)
Total Account Residual Balance per Step 1 above	(\$1,388)
Unreconciled Differences***	(\$960)

***Any unreconciled difference between amounts reported in the residual balances section in §

Additional Notes and Comments

The variance of (\$960) is due to the rounding of the calculation of the rate rider.

Rate Class
RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
microFIT SERVICE CLASSIFICATION
TOTAL

**Data for billed consumption should not be materially different from data submitted in RRR 2.1
There may be differences due to unbilled revenue accruals, recovery period dates, or other factors
indicator of rider misallocations or errors in the data used in the workform.

SUMMARY
Total Calculated Account Balance
Total Account Residual Balance per Step 1 above
Unreconciled Differences***

***Any unreconciled difference between amounts reported in the residual balances section in §

Additional Notes and Comments

The variance of (\$960) is due to the rounding of the calculation of the rate rider.