



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers



Version 1.00

Utility Name	North Bay Hydro Distribution Limited - Espanola service territory
Service Territory	Espanola
Assigned EB Number	EB-2020-0020
Name and Title	Tyler Kasubeck, Regulatory Financial Analyst
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Test Year	2021
Bridge Year	2020
Last Rebasing Year	2012

The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

[10. Load Forecast](#)

[11. Cost Allocation](#)

[12. Residential Rate Design](#)

[13. Rate Design and Revenue Reconciliation](#)

[14. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (5) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.**



Revenue Requirement Workform (RRWF) for 2021 Filers

Data Input ⁽¹⁾

	Initial Application ⁽²⁾								Per Board Decision
1	<u>Rate Base</u>								
	Gross Fixed Assets (average)	\$13,138,830				\$	13,138,830		\$13,138,830
	Accumulated Depreciation (average)	(\$6,187,071) ⁽⁵⁾					(\$6,187,071)		(\$6,187,071)
	Allowance for Working Capital:								
	Controllable Expenses	\$1,628,151				\$	1,628,151		\$1,628,151
	Cost of Power	\$7,002,367				\$	7,002,367		\$7,002,367
	Working Capital Rate (%)	7.50% ⁽⁹⁾							⁽⁹⁾
2	<u>Utility Income</u>								
	Operating Revenues:								
	Distribution Revenue at Current Rates	\$1,621,267							
	Distribution Revenue at Proposed Rates	\$2,071,003							
	Other Revenue:								
	Specific Service Charges	\$15,050							
	Late Payment Charges	\$10,000							
	Other Distribution Revenue	\$105,166							
	Other Income and Deductions	\$71,200							
	Total Revenue Offsets	\$201,416 ⁽⁷⁾							
	Operating Expenses:								
	OM+A Expenses	\$1,653,431				\$	1,653,431		\$1,653,431
	Depreciation/Amortization	\$229,389				\$	229,389		\$229,389
	Property taxes								
	Other expenses	\$2,000					2000		\$2,000
3	<u>Taxes/PILs</u>								
	Taxable Income:								
		(\$317,522) ⁽³⁾							
	Adjustments required to arrive at taxable income								
	Utility Income Taxes and Rates:								
	Income taxes (not grossed up)	\$ -							
	Income taxes (grossed up)	\$ -							
	Federal tax (%)	0.00%							
	Provincial tax (%)	0.00%							
	Income Tax Credits								
4	<u>Capitalization/Cost of Capital</u>								
	Capital Structure:								
	Long-term debt Capitalization Ratio (%)	56.0%							
	Short-term debt Capitalization Ratio (%)	4.0% ⁽⁸⁾					⁽⁸⁾		⁽⁸⁾
	Common Equity Capitalization Ratio (%)	40.0%							
	Preferred Shares Capitalization Ratio (%)								
		100.0%							
	Cost of Capital								
	Long-term debt Cost Rate (%)	3.03%							
	Short-term debt Cost Rate (%)	1.75%							
	Common Equity Cost Rate (%)	8.34%							
	Preferred Shares Cost Rate (%)								

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

⁽¹⁾ All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

⁽²⁾ Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I

⁽³⁾ Net of addbacks and deductions to arrive at taxable income.

⁽⁴⁾ Average of Gross Fixed Assets at beginning and end of the Test Year

⁽⁵⁾ Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.

⁽⁶⁾ Select option from drop-down list by clicking on cell M12. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.

⁽⁷⁾ Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement

⁽⁸⁾ 4.0% unless an Applicant has proposed or been approved for another amount.

⁽⁹⁾ The default Working Capital Allowance factor is **7.5%** (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.



Revenue Requirement Workform (RRWF) for 2021 Filers

Rate Base and Working Capital

Rate Base										
Line No.	Particulars		Initial Application						Per Board Decision	
1	Gross Fixed Assets (average) ⁽²⁾		\$13,138,830		\$ -		\$13,138,830		\$ -	\$13,138,830
2	Accumulated Depreciation (average) ⁽²⁾		(\$6,187,071)		\$ -		(\$6,187,071)		\$ -	(\$6,187,071)
3	Net Fixed Assets (average) ⁽²⁾		\$6,951,760		\$ -		\$6,951,760		\$ -	\$6,951,760
4	Allowance for Working Capital ⁽¹⁾		\$647,289		(\$647,289)		\$ -		\$ -	\$ -
5	Total Rate Base		\$7,599,049		(\$647,289)		\$6,951,760		\$ -	\$6,951,760

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses	\$1,628,151	\$ -	\$1,628,151	\$ -	\$1,628,151
7	Cost of Power	\$7,002,367	\$ -	\$7,002,367	\$ -	\$7,002,367
8	Working Capital Base	\$8,630,518	\$ -	\$8,630,518	\$ -	\$8,630,518
9	Working Capital Rate % ⁽¹⁾	7.50%	-7.50%	0.00%	0.00%	0.00%
10	Working Capital Allowance	\$647,289	(\$647,289)	\$ -	\$ -	\$ -

Notes

(1) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2021 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

(2) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Utility Income

Line No.	Particulars	Initial Application				Per Board Decision		
	Operating Revenues:							
1	Distribution Revenue (at Proposed Rates)	\$2,071,003		(\$2,071,003)		\$ -		\$ -
2	Other Revenue ⁽¹⁾	\$201,416		(\$201,416)		\$ -		\$ -
3	Total Operating Revenues	\$2,272,419		(\$2,272,419)		\$ -		\$ -
	Operating Expenses:							
4	OM+A Expenses	\$1,653,431		\$ -		\$1,653,431		\$ -
5	Depreciation/Amortization	\$229,389		\$ -		\$229,389		\$ -
6	Property taxes	\$ -		\$ -		\$ -		\$ -
7	Capital taxes	\$ -		\$ -		\$ -		\$ -
8	Other expense	\$2,000		\$ -		\$2,000		\$ -
9	Subtotal (lines 4 to 8)	\$1,884,820		\$ -		\$1,884,820		\$ -
10	Deemed Interest Expense	\$134,095		(\$134,095)		\$ -		\$ -
11	Total Expenses (lines 9 to 10)	\$2,018,915		(\$134,095)		\$1,884,820		\$ -
12	Utility income before income taxes	\$253,504		(\$2,138,324)		(\$1,884,820)		\$ -
13	Income taxes (grossed-up)	\$ -		\$ -		\$ -		\$ -
14	Utility net income	\$253,504		(\$2,138,324)		(\$1,884,820)		\$ -

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$15,050	\$ -	\$ -
	Late Payment Charges	\$10,000	\$ -	\$ -
	Other Distribution Revenue	\$105,166	\$ -	\$ -
	Other Income and Deductions	\$71,200	\$ -	\$ -
	Total Revenue Offsets	\$201,416	\$ -	\$ -



Revenue Requirement Workform (RRWF) for 2021 Filers

Taxes/PILs

Line No.	Particulars	Application				Per Board Decision	
<u>Determination of Taxable Income</u>							
1	Utility net income before taxes	\$253,504		\$ -		\$ -	
2	Adjustments required to arrive at taxable utility income	(\$317,522)		\$ -		\$ -	
3	Taxable income	(\$64,018)		\$ -		\$ -	
<u>Calculation of Utility income Taxes</u>							
4	Income taxes	\$ -		\$ -		\$ -	
6	Total taxes	\$ -		\$ -		\$ -	
7	Gross-up of Income Taxes	\$ -		\$ -		\$ -	
8	Grossed-up Income Taxes	\$ -		\$ -		\$ -	
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$ -		\$ -		\$ -	
10	Other tax Credits	\$ -		\$ -		\$ -	
<u>Tax Rates</u>							
11	Federal tax (%)	0.00%		0.00%		0.00%	
12	Provincial tax (%)	0.00%		0.00%		0.00%	
13	Total tax rate (%)	0.00%		0.00%		0.00%	

Notes



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial Application			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$4,255,467	3.03%	\$128,776
2	Short-term Debt	4.00%	\$303,962	1.75%	\$5,319
3	Total Debt	60.00%	\$4,559,429	2.94%	\$134,095
	Equity				
4	Common Equity	40.00%	\$3,039,619	8.34%	\$253,504
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$3,039,619	8.34%	\$253,504
7	Total	100.00%	\$7,599,049	5.10%	\$387,599
		Per Board Decision			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	0.00%	\$ -	0.00%	\$ -
2	Short-term Debt	0.00%	\$ -	0.00%	\$ -
3	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
4	Common Equity	0.00%	\$ -	0.00%	\$ -
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	0.00%	\$ -	0.00%	\$ -
7	Total	0.00%	\$6,951,760	0.00%	\$ -
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	0.00%	\$ -	3.03%	\$ -
9	Short-term Debt	0.00%	\$ -	1.75%	\$ -
10	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
11	Common Equity	0.00%	\$ -	8.34%	\$ -
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	0.00%	\$ -	0.00%	\$ -
14	Total	0.00%	\$6,951,760	0.00%	\$ -

Notes



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application				Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$449,736		\$263,553		\$1,884,820
2	Distribution Revenue	\$1,621,267	\$1,621,267	\$1,621,267	\$1,807,450	\$ -	(\$1,884,820)
3	Other Operating Revenue	\$201,416	\$201,416	\$ -	\$ -	\$ -	\$ -
4	Offsets - net						
4	Total Revenue	\$1,822,683	\$2,272,419	\$1,621,267	\$2,071,003	\$ -	\$ -
5	Operating Expenses	\$1,884,820	\$1,884,820	\$1,884,820	\$1,884,820	\$1,884,820	\$1,884,820
6	Deemed Interest Expense	\$134,095	\$134,095	\$ -	\$ -	\$ -	\$ -
8	Total Cost and Expenses	\$2,018,915	\$2,018,915	\$1,884,820	\$1,884,820	\$1,884,820	\$1,884,820
9	Utility Income Before Income Taxes	(\$196,232)	\$253,504	(\$263,553)	\$186,183	(\$1,884,820)	(\$1,884,820)
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$317,522)	(\$317,522)	(\$317,522)	(\$317,522)	\$ -	\$ -
11	Taxable Income	(\$513,754)	(\$64,018)	(\$581,075)	(\$131,339)	(\$1,884,820)	(\$1,884,820)
12	Income Tax Rate	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Income Tax on Taxable Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	(\$196,232)	\$253,504	(\$263,553)	(\$1,884,820)	(\$1,884,820)	(\$1,884,820)
16	Utility Rate Base	\$7,599,049	\$7,599,049	\$6,951,760	\$6,951,760	\$6,951,760	\$6,951,760
17	Deemed Equity Portion of Rate Base	\$3,039,619	\$3,039,619	\$ -	\$ -	\$ -	\$ -
18	Income/(Equity Portion of Rate Base)	-6.46%	8.34%	0.00%	0.00%	0.00%	0.00%
19	Target Return - Equity on Rate Base	8.34%	8.34%	0.00%	0.00%	0.00%	0.00%
20	Deficiency/Sufficiency in Return on Equity	-14.80%	0.00%	0.00%	0.00%	0.00%	0.00%
21	Indicated Rate of Return	-0.82%	5.10%	-3.79%	0.00%	-27.11%	0.00%
22	Requested Rate of Return on Rate Base	5.10%	5.10%	0.00%	0.00%	0.00%	0.00%
23	Deficiency/Sufficiency in Rate of Return	-5.92%	0.00%	-3.79%	0.00%	-27.11%	0.00%
24	Target Return on Equity	\$253,504	\$253,504	\$ -	\$ -	\$ -	\$ -
25	Revenue Deficiency/(Sufficiency)	\$449,736	(\$0)	\$263,553	\$ -	\$1,884,820	\$ -
26	Gross Revenue Deficiency/(Sufficiency)	\$449,736 ⁽¹⁾		\$263,553 ⁽¹⁾		\$1,884,820 ⁽¹⁾	

Notes:

⁽¹⁾ Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Revenue Requirement

Line No.	Particulars	Application				Per Board Decision	
1	OM&A Expenses	\$1,653,431		\$1,653,431		\$1,653,431	
2	Amortization/Depreciation	\$229,389		\$229,389		\$229,389	
3	Property Taxes	\$ -					
5	Income Taxes (Grossed up)	\$ -		\$ -		\$ -	
6	Other Expenses	\$2,000		\$2,000		\$2,000	
7	Return						
	Deemed Interest Expense	\$134,095		\$ -		\$ -	
	Return on Deemed Equity	\$253,504		\$ -		\$ -	
8	Service Revenue Requirement (before Revenues)	<u>\$2,272,419</u>		<u>\$1,884,820</u>		<u>\$1,884,820</u>	
9	Revenue Offsets	\$201,416		\$ -		\$ -	
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	<u>\$2,071,003</u>		<u>\$1,884,820</u>		<u>\$1,884,820</u>	
11	Distribution revenue	\$2,071,003		\$ -		\$ -	
12	Other revenue	<u>\$201,416</u>		<u>\$ -</u>		<u>\$ -</u>	
13	Total revenue	<u>\$2,272,419</u>		<u>\$ -</u>		<u>\$ -</u>	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>(\$0)</u>	(1)	<u>(\$1,884,820)</u>	(1)	<u>(\$1,884,820)</u>	(1)

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application		Δ% (2)	Per Board Decision	Δ% (2)
Service Revenue Requirement	\$2,272,419	\$1,884,820	(\$0)	\$1,884,820	(\$1)
Grossed-Up Revenue					
Deficiency/(Sufficiency)	\$449,736	\$263,553	(\$0)	\$1,884,820	(\$1)
Base Revenue Requirement (to be recovered from Distribution Rates)	\$2,071,003	\$1,884,820	(\$0)	\$1,884,820	(\$1)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue Requirement	\$449,736	\$ -	(\$1)	\$ -	(\$1)

Notes

(1) Line 11 - Line 8

(2) Percentage Change Relative to Initial Application



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth and trends from historical actuals to the Bridge and Test Year forecasts.

Stage in Process:

Initial Application

Customer Class		Initial Application			Per Board Decision		
Input the name of each customer class.		Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA ⁽¹⁾ Annual	Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA ⁽¹⁾ Annual
1	Residential	2,910	32,639,692				
2	GS<50	369	10,191,190				
3	GS>50	30	15,482,365	38,559			
4	Sentinel Light	25	24,258	67			
5	Street Light	799	224,919	660			
6	USL	21	115,182				
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
Total			58,677,605	39,286		-	-

Notes:

⁽¹⁾ Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Cost Allocation and Rate Design

This spreadsheet replaces **Appendix 2-P** and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: *Initial Application*

A) Allocated Costs

Name of Customer Class ⁽³⁾	Costs Allocated from Previous Study ⁽¹⁾	%	Allocated Class Revenue Requirement ⁽¹⁾	%
From Sheet 10. Load Forecast				
(7A)				
1 Residential	\$ 1,151,305	64.73%	\$ 1,644,390	72.36%
2 GS<50	\$ 320,982	18.05%	\$ 371,655	16.36%
3 GS>50	\$ 186,181	10.47%	\$ 219,021	9.64%
4 Sentinnet Light	\$ 2,492	0.14%	\$ 4,131	0.18%
5 Street Light	\$ 110,488	6.21%	\$ 26,813	1.18%
6 USL	\$ 7,256	0.41%	\$ 6,409	0.28%
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
Total	\$ 1,778,704	100.00%	\$ 2,272,418	100.00%
Service Revenue Requirement (from Sheet 9)			\$ 2,272,419.36	

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.
- (2) Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
- (3) Customer Classes - If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as possible.

B) Calculated Class Revenues

Name of Customer Class		Load Forecast (LF) X current approved rates (7B)	LF X current approved rates X (1+d) (7C)	LF X Proposed Rates (7D)	Miscellaneous Revenues (7E)
1	Residential	\$ 1,046,199	\$ 1,336,412	\$ 1,381,388	\$ 141,405
2	GS<50	\$ 322,632	\$ 412,129	\$ 412,129	\$ 32,342
3	GS>50	\$ 210,101	\$ 268,382	\$ 245,332	\$ 17,493
4	Sentinel Light	\$ 1,805	\$ 2,305	\$ 2,869	\$ 436
5	Street Light	\$ 35,633	\$ 45,517	\$ 23,029	\$ 9,146
6	USL	\$ 4,898	\$ 6,257	\$ 6,257	\$ 593
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
Total		\$ 1,621,267	\$ 2,071,002	\$ 2,071,003	\$ 201,416

- (4) In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders.
- (5) Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.
- (6) Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates.
- (7) Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,

C) *Rebalancing Revenue-to-Cost Ratios*

Name of Customer Class		Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
		Most Recent Year:	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
		2012			
		%	%	%	%
1	Residential	93.33%	89.87%	92.61%	85 - 115
2	GS<50	114.16%	119.59%	119.59%	80 - 120
3	GS>50	135.39%	130.52%	120.00%	80 - 120
4	Sentinel Light	68.22%	66.35%	80.00%	80 - 120
5	Street Light	68.51%	203.87%	120.00%	80 - 120
6	USL	114.31%	106.87%	106.87%	80 - 120
7					
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10					
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20					

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.
- (9) Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
- (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

(D) *Proposed Revenue-to-Cost Ratios* ⁽¹¹⁾

Name of Customer Class		Proposed Revenue-to-Cost Ratio			Policy Range
		Test Year	Price Cap IR Period		
		2021	2022	2023	
1	Residential	92.61%	92.61%	92.61%	85 - 115
2	GS<50	119.59%	119.59%	119.59%	80 - 120
3	GS>50	120.00%	120.00%	120.00%	80 - 120
4	Sentinnel Light	80.00%	80.00%	80.00%	80 - 120
5	Street Light	120.00%	120.00%	120.00%	80 - 120
6	USL	106.87%	106.87%	106.87%	80 - 120
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

(11) The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2021 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2022 and 2023 Price Cap IR models, as necessary. For 2022 and 2023, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2019 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.



Ontario Energy Board

Revenue Requirement (RRWF) for 2021

New Rate Design Policy For Residential Class

Please complete the following tables.

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	2,910
kWh	32,639,692

Proposed Residential Class Specific Revenue Requirement ¹	\$ 1,381,388.04
--	-----------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$ 14.07
Distribution Volumetric Rate (\$/kWh)	\$ 0.0170

B Current Fixed/Variable Split

	Base Rates	Billing Determinants
Fixed	14.07	2,910
Variable	0.017	32,639,692
TOTAL	-	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	5
--	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split
Fixed	\$ 648,738.48	18.58
Variable	\$ 732,649.56	0.0224
TOTAL	\$ 1,381,388.04	-

	New F/V Split	Revenue @ new F/V Split
--	---------------	-------------------------

Fixed	57.57%	\$ 795,268.39
Variable	42.43%	\$ 586,119.65
TOTAL	-	\$ 1,381,388.04

Checks ³	
Change in Fixed Rate	\$ 4.19
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$1,254.81
	0.09%

Notes:

- ¹ The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, a used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- ² The distributor should enter the number of years remaining before the transition to fully fixed rates is cor almost complete and distributors should have either 0 or 1 year remaining. If the distributor has fully tran distributor has proposed an additional transition year because the change in the residential rate design v than \$4/year, put "1" in cell D40.
- ³ Change in fixed rate due to rate design policy should be less than \$4. The difference between the propo calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Workform Filers

Customers

Revenue	% of Total Revenue
\$ 491,324.40	46.96%
\$ 554,874.76	53.04%
\$ 1,046,199.16	-

Reconciliation - Test Year Base Rates @ Current F/V Split	
\$	648,813.60
\$	731,129.10
\$	1,379,942.70

Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
------------------------------	---

\$	22.77	\$	795,128.40
\$	0.0180	\$	587,514.45
	-	\$	1,382,642.85

is shown on Sheet 11. Cost Allocation, should be

npleted. The change in residential rate design is
sitioned to fixed rates put "0" in cell D40. If the
will result in the fixed charge increasing by more

sed class revenue requirement and the revenue at

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: $\text{as: } [\text{MSC x (average number of customers or connections) x 12 months}] / (\text{Class Allocated Revenue Requirement})$.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
	Original Application	\$ 387,599	5.10%	\$ 7,599,049	\$ 8,630,518	\$ 647,289	\$ 229,389	\$ -	\$ 1,653,431	\$ 2,272,419	\$ 201,416	\$ 2,071,003	\$ 449,736