



2021 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	North Bay Hydro Distribution Limited - Espanola service territory
Assigned EB Number	EB-2020-0052
Name and Title of Contact	Tyler Kasubeck, Regulatory Financial Analyst
Phone Number	705-759-3009
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Last COS Re-based Year	2012

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Alectra Utilities Corporation-Brampton Rate Zone	HHPNS717
Alectra Utilities Corporation-Enersource Rate Zone	HHPNS717
Alectra Utilities Corporation-Horizon Utilities Rate Zone	HHPNS717
Alectra Utilities Corporation-PowerStream Rate Zone	HHPNS717
Alectra Utilities Corporation-Guelph Rate Zone	HHPNS717
Algoma Power Inc.	WKBSV849
Atikokan Hydro Inc.	NJYBW716
Bluewater Power Distribution Corporation	GQQHM388
Brantford Power Inc.	SFXZP935
Burlington Hydro Inc.	OARZC118
Canadian Niagara Power Inc.	HJHBH994
Centre Wellington Hydro Ltd.	KQEEH473
Chapleau Public Utilities Corporation	CPEFQ593
Cooperative Hydro Embrun Inc.	QXHJU641
E.L.K. Energy Inc.	AVXSO594
Ellexicon Energy Inc.-Whitby Rate Zone	JMNNR431
Ellexicon Energy Inc.-Veridian Rate Zone	JMNNR431
Energy+ Inc.	JKBZG525
Entegrus Powerlines Inc.-For Entegrus-Main Rate Zone	YEOQG654
Entegrus Powerlines Inc.-For Former St. Thomas Energy Rate Zone	YEOQG654
ENWIN Utilities Ltd.	PTLUC812
EPCOR Electricity Distribution Ontario Inc.	ADICB565
ERTH Power Corporation - ERTH Power Main Rate Zone	LRECV427
ERTH POWER CORPORATION – GODERICH RATE ZONE	KTCNY552
Espanola Regional Hydro Distribution Corporation	YEPIC143
Essex Powerlines Corporation	GRHTW113
Festival Hydro Inc.	GMGHU415
Fort Frances Power Corporation	YTPWF351
Greater Sudbury Hydro Inc.	YCYKQ642
Grimsby Power Incorporated	ADZFM459
Halton Hills Hydro Inc.	RVWKN794
Hearst Power Distribution Co. Ltd.	KESKM585
Hydro 2000 Inc.	MQFNL784
Hydro Hawkesbury Inc.	FNDHH648
Hydro One Networks Inc.	PTREM828
Hydro One Networks Inc.-Former Haldimand County Hydro Inc. Service Area	PTREM828
Hydro One Networks Inc.-Former Norfolk Power Distribution Inc. Service Area	PTREM828
Hydro One Networks Inc.-Former Woodstock Hydro Services Inc. Service Area	PTREM828
Hydro One Remote Communities Inc.	UBBYF452
Hydro Ottawa Limited	NSBED625
InnPower Corporation	TXKTT167
Kingston Hydro Corporation	ZHKLA874
Kitchener-Wilmot Hydro Inc.	YLJHT264
Lakefront Utilities Inc.	YLCEC559
Lakeland Power Distribution Ltd.	NHKJF259
Lakeland Power Distribution Ltd.-Parry Sound Service Area	NHKJF259
London Hydro Inc.	SLRXO177
Milton Hydro Distribution Inc.	UIFEM157
Newmarket-Tay Power Distribution Ltd.-For Former Midland Power Utility Rate Zone	RUZIU984
Newmarket-Tay Power Distribution Ltd.-For Newmarket-Tay Power Main Rate Zone	RUZIU984
Niagara Peninsula Energy Inc.	KSUYD122
Niagara-on-the-Lake Hydro Inc.	QHCKN852
North Bay Hydro Distribution Limited - Espanola service territory	FUIJX538
Northern Ontario Wires Inc.	PWKJP953
Oakville Hydro Electricity Distribution Inc.	JEGGW178
Orangeville Hydro Limited	TVKSH414
Orillia Power Distribution Corporation	DUISI693
Oshawa PUC Networks Inc.	PQZCY963
Ottawa River Power Corporation	GTLBW445
Peterborough Distribution Incorporated	XCFPH269
PUC Distribution Inc.	MLWYG784
Renfrew Hydro Inc.	QDKIF127
Rideau St. Lawrence Distribution Inc.	AMZEN437
Sioux Lookout Hydro Inc.	ACEVX242
Synergy North Corporation-Kenora Rate Zone	DSPWZ318
Synergy North Corporation-Thunder Bay Rate Zone	DSPWZ318
Tillsonburg Hydro Inc.	OLIUU862
Toronto Hydro-Electric System Limited	NIOJF461
Wasaga Distribution Inc.	ZYZFO848
Waterloo North Hydro Inc.	ASEGZ471
Welland Hydro-Electric System Corp.	IOKHC383
Wellington North Power Inc.	SKVKJ649
Westario Power Inc.	TPFNQ593



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2021 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	31,777,563		1.0687	33,960,682
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	31,777,563		1.0687	33,960,682
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	10,266,816		1.0687	10,972,146
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	10,266,816		1.0687	10,972,146
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3681	12,374,048	32,319		0
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3939	12,374,048	32,319		0
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6621	2,575,493	4,446		0
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9309	2,575,493	4,446		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	123,303		1.0687	131,774
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	123,303		1.0687	131,774
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7951	24,235	67		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1000	24,235	67		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7861	341,037	1,082		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0775	341,037	1,082		0

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Uniform Transmission Rates		Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description			Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description			Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description			Rate		Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-		\$ -	\$ -

If needed, add extra host here. (II)		Unit	2019 (Jan. 1-June 30)	2019 (July 1 - Dec. 31)	2020	2021
Rate Description			Rate		Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-		\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2019	Current 2020	Forecast 2021
		\$			

2021 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (columns E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$0.0000			\$0.0000			\$0.0000		\$ -			
February		\$0.0000			\$0.0000			\$0.0000		\$ -			
March		\$0.0000			\$0.0000			\$0.0000		\$ -			
April		\$0.0000			\$0.0000			\$0.0000		\$ -			
May		\$0.0000			\$0.0000			\$0.0000		\$ -			
June		\$0.0000			\$0.0000			\$0.0000		\$ -			
July		\$0.0000			\$0.0000			\$0.0000		\$ -			
August		\$0.0000			\$0.0000			\$0.0000		\$ -			
September		\$0.0000			\$0.0000			\$0.0000		\$ -			
October		\$0.0000			\$0.0000			\$0.0000		\$ -			
November		\$0.0000			\$0.0000			\$0.0000		\$ -			
December		\$0.0000			\$0.0000			\$0.0000		\$ -			
Total		- \$	- \$		- \$	- \$		- \$	- \$	- \$			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	13,875	\$3,1942	\$ 44,319	13,883	\$0.7710	\$ 10,703	11,106	\$1.7493	\$ 19,427	\$ 30,131			
February	12,314	\$3,1942	\$ 39,334	12,314	\$0.7710	\$ 9,494	9,706	\$1.7493	\$ 17,084	\$ 26,578			
March	11,302	\$3,1942	\$ 36,101	11,302	\$0.7710	\$ 8,714	8,945	\$1.7493	\$ 15,647	\$ 24,361			
April	8,867	\$3,1942	\$ 28,321	8,867	\$0.7710	\$ 6,836	7,087	\$1.7493	\$ 12,398	\$ 19,234			
May	8,450	\$3,1942	\$ 26,991	8,450	\$0.7710	\$ 6,515	6,941	\$1.7493	\$ 12,143	\$ 18,658			
June	7,427	\$3,1942	\$ 23,723	7,443	\$0.7710	\$ 5,739	6,354	\$1.7493	\$ 11,116	\$ 16,854			
July	8,369	\$3,2915	\$ 27,546	8,390	\$0.7877	\$ 6,609	7,326	\$1.9755	\$ 14,473	\$ 21,082			
August	8,007	\$3,2915	\$ 26,354	8,007	\$0.7877	\$ 6,307	7,007	\$1.9755	\$ 13,842	\$ 20,149			
September	6,652	\$3,2915	\$ 21,894	7,309	\$0.7877	\$ 5,757	6,164	\$1.9755	\$ 12,177	\$ 17,934			
October	8,106	\$3,2915	\$ 26,680	8,137	\$0.7877	\$ 6,410	6,697	\$1.9755	\$ 13,231	\$ 19,640			
November	10,786	\$3,2915	\$ 35,501	10,807	\$0.7877	\$ 8,513	8,649	\$1.9755	\$ 17,086	\$ 25,599			
December	12,119	\$3,2915	\$ 39,889	12,142	\$0.7877	\$ 9,564	9,742	\$1.9755	\$ 19,246	\$ 28,810			
Total	116,272	\$ 3.24	\$ 376,654	117,049	\$ 0.78	\$ 91,160	95,785	\$ 1.86	\$ 177,869	\$ 269,029			

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$0.0000			\$0.0000			\$0.0000		\$ -			
February		\$0.0000			\$0.0000			\$0.0000		\$ -			
March		\$0.0000			\$0.0000			\$0.0000		\$ -			
April		\$0.0000			\$0.0000			\$0.0000		\$ -			
May		\$0.0000			\$0.0000			\$0.0000		\$ -			
June		\$0.0000			\$0.0000			\$0.0000		\$ -			
July		\$0.0000			\$0.0000			\$0.0000		\$ -			
August		\$0.0000			\$0.0000			\$0.0000		\$ -			
September		\$0.0000			\$0.0000			\$0.0000		\$ -			
October		\$0.0000			\$0.0000			\$0.0000		\$ -			
November		\$0.0000			\$0.0000			\$0.0000		\$ -			
December		\$0.0000			\$0.0000			\$0.0000		\$ -			
Total		- \$	- \$		- \$	- \$		- \$	- \$	- \$			

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$0.0000			\$0.0000			\$0.0000		\$ -			
February		\$0.0000			\$0.0000			\$0.0000		\$ -			
March		\$0.0000			\$0.0000			\$0.0000		\$ -			
April		\$0.0000			\$0.0000			\$0.0000		\$ -			
May		\$0.0000			\$0.0000			\$0.0000		\$ -			
June		\$0.0000			\$0.0000			\$0.0000		\$ -			
July		\$0.0000			\$0.0000			\$0.0000		\$ -			
August		\$0.0000			\$0.0000			\$0.0000		\$ -			
September		\$0.0000			\$0.0000			\$0.0000		\$ -			
October		\$0.0000			\$0.0000			\$0.0000		\$ -			
November		\$0.0000			\$0.0000			\$0.0000		\$ -			
December		\$0.0000			\$0.0000			\$0.0000		\$ -			
Total		- \$	- \$		- \$	- \$		- \$	- \$	- \$			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	13,875	\$3,1942	\$ 44,319	13,883	\$0.7710	\$ 10,703	11,106	\$1.7493	\$ 19,427	\$ 30,131			
February	12,314	\$3,1942	\$ 39,334	12,314	\$0.7710	\$ 9,494	9,706	\$1.7493	\$ 17,084	\$ 26,578			
March	11,302	\$3,1942	\$ 36,101	11,302	\$0.7710	\$ 8,714	8,945	\$1.7493	\$ 15,647	\$ 24,361			
April	8,867	\$3,1942	\$ 28,321	8,867	\$0.7710	\$ 6,836	7,087	\$1.7493	\$ 12,398	\$ 19,234			
May	8,450	\$3,1942	\$ 26,991	8,450	\$0.7710	\$ 6,515	6,941	\$1.7493	\$ 12,143	\$ 18,658			
June	7,427	\$3,1942	\$ 23,723	7,443	\$0.7710	\$ 5,739	6,354	\$1.7493	\$ 11,116	\$ 16,854			
July	8,369	\$3,2915	\$ 27,546	8,390	\$0.7877	\$ 6,609	7,326	\$1.9755	\$ 14,473	\$ 21,082			
August	8,007	\$3,2915	\$ 26,354	8,007	\$0.7877	\$ 6,307	7,007	\$1.9755	\$ 13,842	\$ 20,149			
September	6,652	\$3,2915	\$ 21,894	7,309	\$0.7877	\$ 5,757	6,164	\$1.9755	\$ 12,177	\$ 17,934			
October	8,106	\$3,2915	\$ 26,680	8,137	\$0.7877	\$ 6,410	6,697	\$1.9755	\$ 13,231	\$ 19,640			
November	10,786	\$3,2915	\$ 35,501	10,807	\$0.7877	\$ 8,513	8,649	\$1.9755	\$ 17,086	\$ 25,599			
December	12,119	\$3,2915	\$ 39,889	12,142	\$0.7877	\$ 9,564	9,742	\$1.9755	\$ 19,246	\$ 28,810			
Total	116,272	\$ 3.24	\$ 376,654	117,049	\$ 0.78	\$ 91,160	95,785	\$ 1.86	\$ 177,869	\$ 269,029			

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The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
February	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
March	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
April	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
May	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
June	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
July	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
August	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
September	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
October	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
November	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
December	-	\$ 3.9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,875	\$ 3.3980	\$ 47,147	13,883	\$ 0.8045	\$ 11,169	11,106	\$ 2.0194	\$ 22,427	\$ 33,595
February	12,314	\$ 3.3980	\$ 41,843	12,314	\$ 0.8045	\$ 9,907	9,766	\$ 2.0194	\$ 19,721	\$ 29,628
March	11,302	\$ 3.3980	\$ 38,405	11,302	\$ 0.8045	\$ 9,093	8,945	\$ 2.0194	\$ 18,063	\$ 27,156
April	8,867	\$ 3.3980	\$ 30,128	8,867	\$ 0.8045	\$ 7,133	7,087	\$ 2.0194	\$ 14,312	\$ 21,446
May	8,450	\$ 3.3980	\$ 28,713	8,450	\$ 0.8045	\$ 6,798	6,941	\$ 2.0194	\$ 14,018	\$ 20,816
June	7,427	\$ 3.3980	\$ 25,237	7,443	\$ 0.8045	\$ 5,988	6,354	\$ 2.0194	\$ 12,832	\$ 18,820
July	8,369	\$ 3.3980	\$ 28,437	8,390	\$ 0.8045	\$ 6,750	7,326	\$ 2.0194	\$ 14,795	\$ 21,545
August	8,007	\$ 3.3980	\$ 27,206	8,007	\$ 0.8045	\$ 6,441	7,007	\$ 2.0194	\$ 14,149	\$ 20,591
September	6,652	\$ 3.3980	\$ 22,602	7,309	\$ 0.8045	\$ 5,880	6,164	\$ 2.0194	\$ 12,448	\$ 18,328
October	8,106	\$ 3.3980	\$ 27,544	8,137	\$ 0.8045	\$ 6,546	6,697	\$ 2.0194	\$ 13,525	\$ 20,071
November	10,786	\$ 3.3980	\$ 36,650	10,807	\$ 0.8045	\$ 8,694	8,649	\$ 2.0194	\$ 17,466	\$ 26,160
December	12,119	\$ 3.3980	\$ 41,180	12,142	\$ 0.8045	\$ 9,768	9,742	\$ 2.0194	\$ 19,673	\$ 29,441
Total	116,272	\$ 3.40	\$ 395,092	117,049	\$ 0.80	\$ 94,166	95,785	\$ 2.02	\$ 193,429	\$ 287,595

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,875	\$ 3.40	\$ 47,147	13,883	\$ 0.80	\$ 11,169	11,106	\$ 2.02	\$ 22,427	\$ 33,595
February	12,314	\$ 3.40	\$ 41,843	12,314	\$ 0.80	\$ 9,907	9,766	\$ 2.02	\$ 19,721	\$ 29,628
March	11,302	\$ 3.40	\$ 38,405	11,302	\$ 0.80	\$ 9,093	8,945	\$ 2.02	\$ 18,063	\$ 27,156
April	8,867	\$ 3.40	\$ 30,128	8,867	\$ 0.80	\$ 7,133	7,087	\$ 2.02	\$ 14,312	\$ 21,446
May	8,450	\$ 3.40	\$ 28,713	8,450	\$ 0.80	\$ 6,798	6,941	\$ 2.02	\$ 14,018	\$ 20,816
June	7,427	\$ 3.40	\$ 25,237	7,443	\$ 0.80	\$ 5,988	6,354	\$ 2.02	\$ 12,832	\$ 18,820
July	8,369	\$ 3.40	\$ 28,437	8,390	\$ 0.80	\$ 6,750	7,326	\$ 2.02	\$ 14,795	\$ 21,545
August	8,007	\$ 3.40	\$ 27,206	8,007	\$ 0.80	\$ 6,441	7,007	\$ 2.02	\$ 14,149	\$ 20,591
September	6,652	\$ 3.40	\$ 22,602	7,309	\$ 0.80	\$ 5,880	6,164	\$ 2.02	\$ 12,448	\$ 18,328
October	8,106	\$ 3.40	\$ 27,544	8,137	\$ 0.80	\$ 6,546	6,697	\$ 2.02	\$ 13,525	\$ 20,071
November	10,786	\$ 3.40	\$ 36,650	10,807	\$ 0.80	\$ 8,694	8,649	\$ 2.02	\$ 17,466	\$ 26,160
December	12,119	\$ 3.40	\$ 41,180	12,142	\$ 0.80	\$ 9,768	9,742	\$ 2.02	\$ 19,673	\$ 29,441
Total	116,272	\$ 3.40	\$ 395,092	117,049	\$ 0.80	\$ 94,166	95,785	\$ 2.02	\$ 193,429	\$ 287,595

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
February	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
March	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
April	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
May	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
June	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
July	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
August	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
September	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
October	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
November	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
December	-	\$ 3,9200	\$ -	-	\$ 0.9700	\$ -	-	\$ 2.3300	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,875	\$ 3,3980	\$ 47,147	13,883	\$ 0.8045	\$ 11,169	11,106	\$ 2,0194	\$ 22,427	\$ 33,595
February	12,314	\$ 3,3980	\$ 41,843	12,314	\$ 0.8045	\$ 9,907	9,766	\$ 2,0194	\$ 19,721	\$ 29,628
March	11,302	\$ 3,3980	\$ 38,405	11,302	\$ 0.8045	\$ 9,093	8,945	\$ 2,0194	\$ 18,063	\$ 27,156
April	8,867	\$ 3,3980	\$ 30,128	8,867	\$ 0.8045	\$ 7,133	7,087	\$ 2,0194	\$ 14,312	\$ 21,446
May	8,450	\$ 3,3980	\$ 28,713	8,450	\$ 0.8045	\$ 6,798	6,941	\$ 2,0194	\$ 14,018	\$ 20,816
June	7,427	\$ 3,3980	\$ 25,237	7,443	\$ 0.8045	\$ 5,988	6,354	\$ 2,0194	\$ 12,832	\$ 18,820
July	8,369	\$ 3,3980	\$ 28,437	8,390	\$ 0.8045	\$ 6,750	7,326	\$ 2,0194	\$ 14,795	\$ 21,545
August	8,007	\$ 3,3980	\$ 27,206	8,007	\$ 0.8045	\$ 6,441	7,007	\$ 2,0194	\$ 14,149	\$ 20,591
September	6,652	\$ 3,3980	\$ 22,602	7,309	\$ 0.8045	\$ 5,880	6,164	\$ 2,0194	\$ 12,448	\$ 18,328
October	8,106	\$ 3,3980	\$ 27,544	8,137	\$ 0.8045	\$ 6,546	6,697	\$ 2,0194	\$ 13,525	\$ 20,071
November	10,786	\$ 3,3980	\$ 36,650	10,807	\$ 0.8045	\$ 8,694	8,649	\$ 2,0194	\$ 17,466	\$ 26,160
December	12,119	\$ 3,3980	\$ 41,180	12,142	\$ 0.8045	\$ 9,768	9,742	\$ 2,0194	\$ 19,673	\$ 29,441
Total	116,272	\$ 3.40	\$ 395,092	117,049	\$ 0.80	\$ 94,166	95,785	\$ 2.02	\$ 193,429	\$ 287,595

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,875	\$ 3.40	\$ 47,147	13,883	\$ 0.80	\$ 11,169	11,106	\$ 2.02	\$ 22,427	\$ 33,595
February	12,314	\$ 3.40	\$ 41,843	12,314	\$ 0.80	\$ 9,907	9,766	\$ 2.02	\$ 19,721	\$ 29,628
March	11,302	\$ 3.40	\$ 38,405	11,302	\$ 0.80	\$ 9,093	8,945	\$ 2.02	\$ 18,063	\$ 27,156
April	8,867	\$ 3.40	\$ 30,128	8,867	\$ 0.80	\$ 7,133	7,087	\$ 2.02	\$ 14,312	\$ 21,446
May	8,450	\$ 3.40	\$ 28,713	8,450	\$ 0.80	\$ 6,798	6,941	\$ 2.02	\$ 14,018	\$ 20,816
June	7,427	\$ 3.40	\$ 25,237	7,443	\$ 0.80	\$ 5,988	6,354	\$ 2.02	\$ 12,832	\$ 18,820
July	8,369	\$ 3.40	\$ 28,437	8,390	\$ 0.80	\$ 6,750	7,326	\$ 2.02	\$ 14,795	\$ 21,545
August	8,007	\$ 3.40	\$ 27,206	8,007	\$ 0.80	\$ 6,441	7,007	\$ 2.02	\$ 14,149	\$ 20,591
September	6,652	\$ 3.40	\$ 22,602	7,309	\$ 0.80	\$ 5,880	6,164	\$ 2.02	\$ 12,448	\$ 18,328
October	8,106	\$ 3.40	\$ 27,544	8,137	\$ 0.80	\$ 6,546	6,697	\$ 2.02	\$ 13,525	\$ 20,071
November	10,786	\$ 3.40	\$ 36,650	10,807	\$ 0.80	\$ 8,694	8,649	\$ 2.02	\$ 17,466	\$ 26,160
December	12,119	\$ 3.40	\$ 41,180	12,142	\$ 0.80	\$ 9,768	9,742	\$ 2.02	\$ 19,673	\$ 29,441
Total	116,272	\$ 3.40	\$ 395,092	117,049	\$ 0.80	\$ 94,166	95,785	\$ 2.02	\$ 193,429	\$ 287,595

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	33,960,682		213,952	57.8%	228,530	0.0067
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	10,972,146		64,736	17.5%	69,146	0.0063
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3681	0	32,319	76,535	20.7%	81,750	2.5294
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6621	0	4,446	11,837	3.2%	12,643	2.8435
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	131,774		777	0.2%	830	0.0063
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7951	0	67	120	0.0%	128	1.9174
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7861	0	1,082	1,933	0.5%	2,064	1.9078

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	33,960,682		135,843	58.9%	169,350	0.0050
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	10,972,146		39,500	17.1%	49,243	0.0045
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3939	0	32,319	45,050	19.5%	56,162	1.7377
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9309	0	4,446	8,586	3.7%	10,703	2.4072
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	131,774		474	0.2%	591	0.0045
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1000	0	67	74	0.0%	92	1.3713
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0775	0	1,082	1,166	0.5%	1,453	1.3433

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	33,960,682		228,530	57.8%	228,530	0.0067
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	10,972,146		69,146	17.5%	69,146	0.0063
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5294	0	32,319	81,750	20.7%	81,750	2.5294
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8435	0	4,446	12,643	3.2%	12,643	2.8435
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	131,774		830	0.2%	830	0.0063
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9174	0	67	128	0.0%	128	1.9173
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.9078	0	1,082	2,064	0.5%	2,064	1.9078

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	33,960,682		169,350	58.9%	169,350	0.0050
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	10,972,146		49,243	17.1%	49,243	0.0045
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7377	0	32,319	56,162	19.5%	56,162	1.7377
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4072	0	4,446	10,703	3.7%	10,703	2.4072
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	131,774		591	0.2%	591	0.0045
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3713	0	67	92	0.0%	92	1.3713
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3433	0	1,082	1,453	0.5%	1,453	1.3433