

# Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

## Quick Link

Ontario Energy Board's 2021 Electricity  
Distribution Rates Webpage

Version 1.0

Utility Name Espanola Regional Hydro Distribution Corporation

Assigned EB Number EB-2020-0020

Name of Contact and Title Tyler Kasubeck, Regulatory Financial Analyst

Phone Number 705-759-3009


Email Address tyler.kasubeck@ssmpuc.com

We are applying for rates effective May 1, 2021

Rate-Setting Method Price Cap IR

Please indicate the last Cost of Service  
Re-Basing Year 2012

## Legend

 Pale green cells represent input cells.

**Instructions for Tabs 3 to 7**

Tab	Tab Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.
6 - Class A Data Consumption	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).

6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)

Step	Details
1	Complete the DVA continuity sche For all Group 1 Accounts, except f the 2017 rate application, DVA ba entering the closing 2014 balance: December 31, 2016 regardless of account, start inputting data from (2014) would have information sta (2014). The DVA continuity sched schedule should be provided start
2a	If you had any Class A customers a balances in the 2016 rate applicat  If the checkbox is not checked off, tabs 6.1 and 7, complete the tabs If the checkbox is checked off, tab
2b	If the checkbox in step 2a is check during the period that the Accoun If the checkbox is not checked off, 1580 WMS, as part of the general If the checkbox is checked off, the B through a separate rate rider us
3	Confirm the accuracy of the RRR d
4	Review the disposition threshold c
5	This tab is generated when the uti Under #1, enter the year the Acco
6	Under #2a, indicate whether you l If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be ger Under #2b, indicate whether you l If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated.
7	Under #3a, enter the number of ti based on the number of customer the customer class during the half customers in tabs 6.1a and 6.2a re number will correspond to the sar

8	<p>...then, enter the number of ...</p> <p>did not transition between Class A ...</p> <p>accordingly for each Class A custo ...</p> <p>Class B balances to the rate classe</p>
9	<p>This tab is generated when the uti</p> <p>In row 20, enter the total Class B c</p> <p>customers (who were Class A for p</p> <p>The rest of the information in this</p> <p>customers in the bottom table. Al</p> <p>GA rate rider as calculated in tab 6</p>
10	<p>populated and the GA rate riders a</p> <p>balance accumulated.</p>
11	<p>This tab is generated when the ut</p> <p>Select one of two options pertaini</p> <p>The rest of the information in the</p> <p>any transition customers during th</p>
12	<p>This tab is generated when the uti</p> <p>In row 20, enter the total Class B c</p> <p>(who were Class A for partial and t</p> <p>transition customers in the botto</p> <p>for CBR Class B as this would depe</p> <p>allocated a specific CBR Class B an</p>
13	<p>Review the allocated balances to c</p> <p>calculated after the completion of</p>
14	<p>Enter the proposed rate rider recc</p> <p>populated and the rate riders are</p>

chedule.

or Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in  
lances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by  
s in the Adjustments column under 2014.

whether the account is being requested for disposition in the current application. For each Account 1595 sub-  
the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595  
starting in 2014, when the relevant balances approved for disposition were first transferred into Account 1595  
chedule currently starts from 2011, if a utility has an Account 1595 with a vintage year prior to 2011, then a separate  
ing from the vintage year.

at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2014  
ion, current balance requested for disposition accumulated from 2015 to 2016), check off the checkbox in cell

, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to  
as needed and the appropriate rate riders will be calculated.

6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.

ed off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point  
t 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox.

, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account  
DVA rate rider.

on tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class  
sing information inputted in tab 6. See step 11 below for further details.

data used to populate the tab.

calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the

ility checks in tab 3 that they have Class A customers during the period that GA balance accumulated.  
ount 1589 GA balance was last disposed.

had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accun

nerated. Proceed to #2b.

had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR

Proceed to #3a in step 7.

ransition customers during the period the Account 1589 GA balance accumulated. A table will be generated  
rs. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and  
year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition  
respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the  
ne transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of

customers who were Class A customers during the entire period and receive fees or charges accumulated (partial and full year). A table will be generated based on the number of customers. Complete the table for the number identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR rates, as applicable.

Utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated (partial and full year).  
This tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B rate rider.

are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.

Utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated, either 2015 and 2016, or 2016 only in cell 3.1. This tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.

Utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated (partial and full year).  
This tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers. Note that the transition customers identified for the GA may be different than the transition customers identified for the CBR Class B balance. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is shown in tabs 6 to 6.2a.

every period if different than the default 12 month period. The rest of the information in the tab is auto-calculated accordingly.

nulated.

Class B balance accumulated.





# Tariff Schedule and Bill Impacts Memorandum

## Espanola Regional Hydro Distribution Corporation

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively for a family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Connection and Service Manual.

## APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the rates and charges.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Tariff Schedule and Bill Impacts M

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79 of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate class specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ \_\_\_\_\_<sup>th</sup> day, Year



# Tariff Schedule and Bill Impacts M

## Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interconnected medical device at the dwelling to which the account relates.

OESP Credit \$

## Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interconnected medical device at the dwelling to which the account relates

OESP Credit \$

## Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interconnected medical device at the dwelling to which the account relates.

OESP Credit \$

## Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interconnected medical device at the dwelling to which the account relates.

OESP Credit \$

## Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class E who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interconnected medical device at the dwelling to which the account relates.

OESP Credit \$



# Tariff Schedule and Bill Impacts M

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Condition of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be collected by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Tariff Schedule and Bill Impacts M

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Tariff Schedule and Bill Impacts M

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be collected by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Tariff Schedule and Bill Impacts M

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typical lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. For servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set forth herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be collected by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$





# Tariff Schedule and Bill Impacts M

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the account.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as set out herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be collected by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$





# Tariff Schedule and Bill Impacts M

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Customer Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$
Account history	\$
Returned Cheque (plus bank charges)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

### Non-Payment of Account

Late Payment - per month	%
Late Payment - per annum	%
Collection of account Charge - no disconnection	\$



# Tariff Schedule and Bill Impacts M

Disconnect/Reconnect at Meter - during regular hours \$

Disconnect/Reconnect at Pole - during regular hours \$

## Other

Temporary service - install & remove - overhead - no transformer \$

Temporary service - install & remove - underground - no transformer \$

Specific charge for access to the power poles - \$/pole/year \$

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless require Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjusted Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$

Monthly Fixed Charge, per retailer \$

Monthly Variable Charge, per customer, per retailer \$/cust.

Distributor-consolidated billing monthly charge, per customer, per retailer \$/cust.

Retailer-consolidated billing monthly credit, per customer, per retailer \$/cust.

### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party \$

Processing fee, per request, applied to the requesting party \$

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year \$

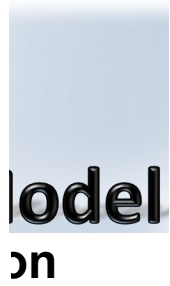
More than twice a year, per request (plus incremental delivery costs) \$

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



EB-2014-0071

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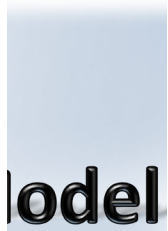
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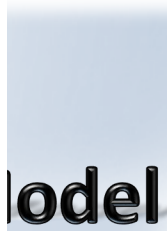
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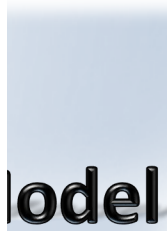
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# Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		May 1, 2020	May 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

## Time-of-Use RPP Prices

As of	November 1, 2020
Off-Peak	\$/kWh 0.1050
Mid-Peak	\$/kWh 0.1500
On-Peak	\$/kWh 0.2170

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	36.86
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

## Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.20%	104.24
Monthly fixed charge, per retailer	\$	40.80	2.20%	41.7
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.20%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.20%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61	2.20%	-0.62
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.51	2.20%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.20%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.20%	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.20%	2.08

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



## **Tariff Schedule and Bill Impacts Model** **(2021 Cost of Service Filers)**

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0020

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.77
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$	(1.68)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0070
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0026
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **Espanola Regional Hydro Distribution Corporation**

## **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2020-0020**

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0020

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0264
Low Voltage Service Rate	\$/kWh	0.0063
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0027
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kWh	(0.0018)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0020

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	229.37
Distribution Volumetric Rate	\$/kW	4.4011
Low Voltage Service Rate	\$/kW	2.4327
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.9955
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kW	(0.3340)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kW	0.2493
Retail Transmission Rate - Network Service Rate	\$/kW	2.5294
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7377
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8435
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4072

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0020

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.66
Distribution Volumetric Rate	\$/kWh	0.0201
Low Voltage Service Rate	\$/kWh	0.0063
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0028
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kWh	(0.0024)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0020

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.40
Distribution Volumetric Rate	\$/kW	27.4341
Low Voltage Service Rate	\$/kW	1.9197
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.9634
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kWh	(0.0041)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kW	(0.5328)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9173
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3713

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0020

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.29
Distribution Volumetric Rate	\$/kW	16.2041
Low Voltage Service Rate	\$/kW	1.8805
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.9997
Rate Rider for RSVA - Power - Global Adjustment - Applicable for only Non RPP Customers - effective until April 30, 2022	\$/kWh	0.0039
Rate Rider for Group 2 Accounts - Pole Attachment Variance and CCA - effective until April 30, 2022	\$/kW	(2.9195)
Rate Rider for Account 1568 - LRAM Variance Account - effective until April 30, 2026	\$/kW	32.5767
Retail Transmission Rate - Network Service Rate	\$/kW	1.9078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3433

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0034
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0020

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0020

Collection of account Charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	45.39

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0573





## Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0687		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.07	1	\$ 14.07	\$ 22.77	1	\$ 22.77	\$ 8.70	61.83%
Distribution Volumetric Rate	\$ 0.0170	750	\$ 12.75	\$ 0.0180	750	\$ 13.50	\$ 0.75	5.88%
Fixed Rate Riders	\$ 1.39	1	\$ 1.39	\$ (1.68)	1	\$ (1.68)	\$ (3.07)	-220.86%
Volumetric Rate Riders	\$ 0.0017	750	\$ 1.28	\$ -	750	\$ -	\$ (1.28)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 29.49			\$ 34.59	\$ 5.11	17.31%
Line Losses on Cost of Power	\$ 0.1328	52	\$ 6.84	\$ 0.1328	50	\$ 6.70	\$ (0.14)	-2.04%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0026	750	\$ 1.95	\$ 1.95	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0070	750	\$ 5.25	\$ 2.48	89.19%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 39.67			\$ 49.51	\$ 9.84	24.80%
RTSR - Network	\$ 0.0063	802	\$ 5.05	\$ 0.0067	800	\$ 5.36	\$ 0.31	6.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	802	\$ 3.21	\$ 0.0050	800	\$ 4.00	\$ 0.80	24.84%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 47.93			\$ 58.88	\$ 10.95	22.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	802	\$ 2.73	\$ 0.0034	800	\$ 2.72	\$ (0.00)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	802	\$ 0.40	\$ 0.0005	800	\$ 0.40	\$ (0.00)	-0.13%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	488	\$ 51.19	\$ 0.1050	488	\$ 51.19	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	128	\$ 19.13	\$ 0.1500	128	\$ 19.13	\$ -	0.00%
TOU - On Peak	\$ 0.2170	135	\$ 29.30	\$ 0.2170	135	\$ 29.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 150.91			\$ 161.86	\$ 10.95	7.25%
HST	13%		\$ 19.62	13%		\$ 21.04	\$ 1.42	7.25%
Ontario Electricity Rebate	33.2%		\$ (50.10)	33.2%		\$ (53.74)	\$ (3.63)	
<b>Total Bill on TOU</b>			\$ 120.43			\$ 129.16	\$ 8.74	7.25%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,386	kWh	
Demand	-	kW	
Current Loss Factor	1.0687		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.22	1	\$ 25.22	\$ 32.22	1	\$ 32.22	\$ 7.00	27.76%
Distribution Volumetric Rate	\$ 0.0207	2386	\$ 49.39	\$ 0.0264	2386	\$ 62.99	\$ 13.60	27.54%
Fixed Rate Riders	\$ 2.48	1	\$ 2.48	\$ -	1	\$ -	\$ (2.48)	-100.00%
Volumetric Rate Riders	\$ 0.0020	2386	\$ 4.77	\$ (0.0018)	2386	\$ (4.29)	\$ (9.07)	-190.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 81.86			\$ 90.92	\$ 9.05	11.06%
Line Losses on Cost of Power	\$ 0.1328	164	\$ 21.77	\$ 0.1328	161	\$ 21.33	\$ (0.44)	-2.04%
Total Deferral/Variance Account Rate Riders	\$ -	2,386	\$ -	\$ 0.0027	2,386	\$ 6.44	\$ 6.44	
CBR Class B Rate Riders	\$ -	2,386	\$ -	\$ -	2,386	\$ -	\$ -	
GA Rate Riders	\$ -	2,386	\$ -	\$ -	2,386	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0035	2,386	\$ 8.35	\$ 0.0063	2,386	\$ 15.03	\$ 6.68	80.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,386	\$ -	\$ 0.0015	2,386	\$ 3.58	\$ 3.58	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 112.55			\$ 137.86	\$ 25.31	22.49%
RTSR - Network	\$ 0.0059	2,550	\$ 15.04	\$ 0.0063	2,547	\$ 16.04	\$ 1.00	6.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	2,550	\$ 9.18	\$ 0.0045	2,547	\$ 11.46	\$ 2.28	24.84%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 136.78			\$ 165.37	\$ 28.59	20.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,550	\$ 8.67	\$ 0.0034	2,547	\$ 8.66	\$ (0.01)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,550	\$ 1.27	\$ 0.0005	2,547	\$ 1.27	\$ (0.00)	-0.13%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	1,551	\$ 162.84	\$ 0.1050	1,551	\$ 162.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	406	\$ 60.84	\$ 0.1500	406	\$ 60.84	\$ -	0.00%
TOU - On Peak	\$ 0.2170	429	\$ 93.20	\$ 0.2170	429	\$ 93.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 463.86			\$ 492.43	\$ 28.58	6.16%
HST	13%		\$ 60.30	13%		\$ 64.02	\$ 3.72	6.16%
Ontario Electricity Rebate	33.2%		\$ (154.00)	33.2%		\$ (163.49)	\$ (9.49)	
<b>Total Bill on TOU</b>			\$ 370.16			\$ 392.96	\$ 22.80	6.16%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	44,361	kWh
Demand	115	kW
Current Loss Factor	1.0687	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 196.43	1	\$ 196.43	\$ 229.37	1	\$ 229.37	\$ 32.94	16.77%
Distribution Volumetric Rate	\$ 3.7949	115	\$ 436.41	\$ 4.4011	115	\$ 506.13	\$ 69.71	15.97%
Fixed Rate Riders	\$ 19.34	1	\$ 19.34	\$ -	1	\$ -	\$ (19.34)	-100.00%
Volumetric Rate Riders	\$ 0.3736	115	\$ 42.96	\$ (0.3340)	115	\$ (38.41)	\$ (81.37)	-189.40%
<b>Sub-Total A (excluding pass through)</b>			\$ 695.15			\$ 697.09	\$ 1.94	0.28%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	115	\$ -	\$ 0.9955	115	\$ 114.48	\$ 114.48	
CBR Class B Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
GA Rate Riders	\$ -	44,361	\$ -	\$ 0.0039	44,361	\$ 173.01	\$ 173.01	
Low Voltage Service Charge	\$ 1.4840	115	\$ 170.66	\$ 2.4327	115	\$ 279.76	\$ 109.10	63.93%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		115	\$ -	\$ 0.2493	115	\$ 28.67	\$ 28.67	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 865.81			\$ 1,293.01	\$ 427.20	49.34%
RTSR - Network	\$ 2.3681	115	\$ 272.33	\$ 2.5294	115	\$ 290.88	\$ 18.55	6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3939	115	\$ 160.30	\$ 1.7377	115	\$ 199.84	\$ 39.54	24.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,298.44			\$ 1,783.72	\$ 485.29	37.37%
Wholesale Market Service Charge (WMS)	\$ 0.0034	47,409	\$ 161.19	\$ 0.0034	47,346	\$ 160.98	\$ (0.21)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	47,409	\$ 23.70	\$ 0.0005	47,346	\$ 23.67	\$ (0.03)	-0.13%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	47,409	\$ 6,485.50	\$ 0.1368	47,346	\$ 6,477.00	\$ (8.50)	-0.13%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 7,969.08			\$ 8,445.63	\$ 476.55	5.98%
HST	13%		\$ 1,035.98	13%		\$ 1,097.93	\$ 61.95	5.98%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 9,005.06			\$ 9,543.56	\$ 538.50	5.98%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	456	kWh	
Demand	-	kW	
Current Loss Factor	1.0687		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.26	1	\$ 12.26	\$ 15.66	1	\$ 15.66	\$ 3.40	27.73%
Distribution Volumetric Rate	\$ 0.0157	455.57143	\$ 7.15	\$ 0.0201	455.5714286	\$ 9.16	\$ 2.00	28.03%
Fixed Rate Riders	\$ 1.21	1	\$ 1.21	\$ -	1	\$ -	\$ (1.21)	-100.00%
Volumetric Rate Riders	\$ 0.0016	455.57143	\$ 0.73	\$ (0.0024)	455.5714286	\$ (1.09)	\$ (1.82)	-250.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 21.35			\$ 23.72	\$ 2.37	11.11%
Line Losses on Cost of Power	\$ 0.1328	31	\$ 4.16	\$ 0.1328	31	\$ 4.07	\$ (0.08)	-2.04%
Total Deferral/Variance Account Rate Riders	\$ -	456	\$ -	\$ 0.0028	456	\$ 1.28	\$ 1.28	
CBR Class B Rate Riders	\$ -	456	\$ -	\$ -	456	\$ -	\$ -	
GA Rate Riders	\$ -	456	\$ -	\$ -	456	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0035	456	\$ 1.59	\$ 0.0063	456	\$ 2.87	\$ 1.28	80.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		456	\$ -	\$ (0.0006)	456	\$ (0.27)	\$ (0.27)	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.10			\$ 31.67	\$ 4.57	16.84%
RTSR - Network	\$ 0.0059	487	\$ 2.87	\$ 0.0063	486	\$ 3.06	\$ 0.19	6.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	487	\$ 1.75	\$ 0.0045	486	\$ 2.19	\$ 0.44	24.84%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 31.73			\$ 36.92	\$ 5.19	16.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	487	\$ 1.66	\$ 0.0034	486	\$ 1.65	\$ (0.00)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	487	\$ 0.24	\$ 0.0005	486	\$ 0.24	\$ (0.00)	-0.13%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	296	\$ 31.09	\$ 0.1050	296	\$ 31.09	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	77	\$ 11.62	\$ 0.1500	77	\$ 11.62	\$ -	0.00%
TOU - On Peak	\$ 0.2170	82	\$ 17.79	\$ 0.2170	82	\$ 17.79	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 94.38			\$ 99.57	\$ 5.19	5.50%
HST	13%		\$ 12.27	13%		\$ 12.94	\$ 0.67	5.50%
Ontario Electricity Rebate	33.2%		\$ (31.33)	33.2%		\$ (33.06)	\$ (1.72)	
<b>Total Bill on TOU</b>			\$ 75.32			\$ 79.46	\$ 4.14	5.50%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	81	kWh	
Demand	0	kW	
Current Loss Factor	1.0687		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.14	1	\$ 2.14	\$ 3.40	1	\$ 3.40	\$ 1.26	58.88%
Distribution Volumetric Rate	\$ 17.2571	0.2235333	\$ 3.86	\$ 27.4341	0.223533333	\$ 6.13	\$ 2.27	58.97%
Fixed Rate Riders	\$ 0.21	1	\$ 0.21	\$ -	1	\$ -	\$ (0.21)	-100.00%
Volumetric Rate Riders	\$ 1.6991	0.2235333	\$ 0.38	\$ (0.0041)	81	\$ (0.33)	\$ (0.71)	-187.44%
<b>Sub-Total A (excluding pass through)</b>			\$ 6.59			\$ 9.20	\$ 2.61	39.67%
Line Losses on Cost of Power	\$ 0.1328	6	\$ 0.74	\$ 0.1328	5	\$ 0.72	\$ (0.02)	-2.04%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.9634	0	\$ 0.22	\$ 0.22	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0684	0	\$ 0.24	\$ 1.9197	0	\$ 0.43	\$ 0.19	79.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ (0.5328)	0	\$ (0.12)	\$ (0.12)	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 7.56			\$ 10.45	\$ 2.88	38.14%
RTSR - Network	\$ 1.7951	0	\$ 0.40	\$ 1.9173	0	\$ 0.43	\$ 0.03	6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1000	0	\$ 0.25	\$ 1.3713	0	\$ 0.31	\$ 0.06	24.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 8.21			\$ 11.18	\$ 2.97	36.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	86	\$ 0.29	\$ 0.0034	86	\$ 0.29	\$ (0.00)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	86	\$ 0.04	\$ 0.0005	86	\$ 0.04	\$ (0.00)	-0.13%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1050	53	\$ 5.52	\$ 0.1050	53	\$ 5.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1500	14	\$ 2.06	\$ 0.1500	14	\$ 2.06	\$ -	0.00%
TOU - On Peak	\$ 0.2170	15	\$ 3.16	\$ 0.2170	15	\$ 3.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 19.54			\$ 22.51	\$ 2.97	15.21%
HST 13%			\$ 2.54	13%		\$ 2.93	\$ 0.39	15.21%
Ontario Electricity Rebate 33.2%			\$ (6.49)	33.2%		\$ (7.47)	\$ (0.99)	
<b>Total Bill on TOU</b>			\$ 15.59			\$ 17.96	\$ 2.37	15.21%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	14,238	kWh
Demand	42	kW
Current Loss Factor	1.0687	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.99	752	\$ 1,496.48	\$ 1.29	505	\$ 651.45	\$ (845.03)	-56.47%
Distribution Volumetric Rate	\$ 25.0801	41.8	\$ 1,048.35	\$ 16.2041	41.8	\$ 677.33	\$ (371.02)	-35.39%
Fixed Rate Riders	\$ 0.20	752	\$ 150.40	\$ -	505	\$ -	\$ (150.40)	-100.00%
Volumetric Rate Riders	\$ 2.4693	41.8	\$ 103.22	\$ (2.9195)	41.8	\$ (122.04)	\$ (225.25)	-218.23%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,798.44</b>			<b>\$ 1,206.75</b>	<b>\$ (1,591.70)</b>	<b>-56.88%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	42	\$ -	\$ 0.9997	42	\$ 41.79	\$ 41.79	
CBR Class B Rate Riders	\$ -	42	\$ -	\$ -	42	\$ -	\$ -	
GA Rate Riders	\$ -	14,238	\$ -	\$ 0.0039	14,238	\$ 55.53	\$ 55.53	
Low Voltage Service Charge	\$ 1.0466	42	\$ 43.75	\$ 1.8805	42	\$ 78.60	\$ 34.86	79.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	42	\$ -	\$ 32.5767	42	\$ 1,361.71	\$ 1,361.71	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,842.19</b>			<b>\$ 2,744.37</b>	<b>\$ (97.82)</b>	<b>-3.44%</b>
RTSR - Network	\$ 1.7861	42	\$ 74.66	\$ 1.9078	42	\$ 79.75	\$ 5.09	6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0775	42	\$ 45.04	\$ 1.3433	42	\$ 56.15	\$ 11.11	24.67%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,961.89</b>			<b>\$ 2,880.27</b>	<b>\$ (81.62)</b>	<b>-2.76%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	15,216	\$ 51.74	\$ 0.0034	15,196	\$ 51.67	\$ (0.07)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	15,216	\$ 7.61	\$ 0.0005	15,196	\$ 7.60	\$ (0.01)	-0.13%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	15,216	\$ 2,081.59	\$ 0.1368	15,196	\$ 2,078.86	\$ (2.73)	-0.13%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 5,102.82</b>			<b>\$ 5,018.40</b>	<b>\$ (84.43)</b>	<b>-1.65%</b>
HST	13%		\$ 663.37	13%		\$ 652.39	\$ (10.98)	-1.65%
Ontario Electricity Rebate	33.2%		\$ (1,694.14)	33.2%		\$ (1,666.11)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 4,072.05</b>			<b>\$ 4,004.68</b>	<b>\$ (67.37)</b>	<b>-1.65%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,508	kWh
Demand	13	kW
Current Loss Factor	1.0687	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.99	310	\$ 616.90	\$ 1.29	294	\$ 379.26	\$ (237.64)	-38.52%
Distribution Volumetric Rate	\$ 25.0801	13.23	\$ 331.81	\$ 16.2041	13.23	\$ 214.38	\$ (117.43)	-35.39%
Fixed Rate Riders	\$ 0.20	310	\$ 62.00	\$ -	310	\$ -	\$ (62.00)	-100.00%
Volumetric Rate Riders	\$ 2.4693	13.23	\$ 32.67	\$ (2.9195)	13.23	\$ (38.62)	\$ (71.29)	-218.23%
<b>Sub-Total A (excluding pass through)</b>			\$ 1,043.38			\$ 555.02	\$ (488.36)	-46.81%
Line Losses on Cost of Power	\$ 0.1368	310	\$ 42.36	\$ 0.1368	303	\$ 41.50	\$ (0.86)	-2.04%
Total Deferral/Variance Account Rate	\$ -	13	\$ -	\$ 0.9997	13	\$ 13.23	\$ 13.23	
Riders	\$ -	13	\$ -	\$ -	13	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	13	\$ -	\$ -	13	\$ -	\$ -	
GA Rate Riders	\$ -	4,508	\$ -	\$ 0.0039	4,508	\$ 17.58	\$ 17.58	
Low Voltage Service Charge	\$ 1.0466	13	\$ 13.85	\$ 1.8805	13	\$ 24.88	\$ 11.03	79.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	13	\$ -	\$ 32.5767	13	\$ 430.99	\$ 430.99	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,099.59			\$ 1,083.19	\$ (16.40)	-1.49%
RTSR - Network	\$ 1.7861	13	\$ 23.63	\$ 1.9078	13	\$ 25.24	\$ 1.61	6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0775	13	\$ 14.26	\$ 1.3433	13	\$ 17.77	\$ 3.52	24.67%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,137.47			\$ 1,126.20	\$ (11.27)	-0.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,817	\$ 16.38	\$ 0.0034	4,811	\$ 16.36	\$ (0.02)	-0.13%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,817	\$ 2.41	\$ 0.0005	4,811	\$ 2.41	\$ (0.00)	-0.13%
Standard Supply Service Charge	\$ 0.25	310	\$ 77.50	\$ 0.25	294	\$ 73.50	\$ (4.00)	-5.16%
Average IESO Wholesale Market Price	\$ 0.1368	4,508	\$ 616.63	\$ 0.1368	4,508	\$ 616.63	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,850.39			\$ 1,835.09	\$ (15.30)	-0.83%
HST	13%		\$ 240.55	13%		\$ 238.56	\$ (1.99)	-0.83%
Ontario Electricity Rebate	33.2%		\$ (614.33)	33.2%		\$ (609.25)	\$ (5.08)	-0.83%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,476.61			\$ 1,464.40	\$ (12.21)	-0.83%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.