

# Program Participation & Cost Report

## Message from the IESO Reporting Team

The IESO is pleased to provide LDCs with the Monthly Program Participation & Cost Report.

This report is generally posted on the IESO LDC Extranet by the Friday of the week following the 15th of each month. The report provides province-wide and LDC specific program participation and costs to the extent known based on information received by the IESO from all distribution companies and IESO Value Added Service Provider.

The Monthly Program Participation & Cost Report includes preliminary, unverified results based on information received by the IESO. Upon verification of project information through the IESO Evaluation, Measurement and Verification (EM&V) process, results will be reported as 'verified'. Performance against CDM Plan information is also available in this report and is based on the LDC's approved CDM Plan as at the end of the reporting period. Where two or more LDCs have submitted a joint CDM Plan, the IESO will provide a Monthly Program Participation & Cost Report for each LDC included in the CDM Plan.

The IESO strives to improve on the current reporting processes to provide meaningful and timely information to LDCs. Your feedback is encouraged and appreciated. Should you have any feedback, questions or comments on this report please contact us at [LDC.Support@ieso.ca](mailto:LDC.Support@ieso.ca).

# Program Participation & Cost Report

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1	Cover Letter	Provides an overview of the IESO Value Added Services Report.
2	How to Use This Report	Describes the contents and structure of this report.
3	LDC Summary	A high level summary of the Program Participation & Cost Report, including: 1) Progress toward the LDC's a) Allocated 2020 Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) CDM Plan 2015-2020 Forecasts; 2) Annual savings and spending; 3) Annual LDC CDM Plan spending progress; 4) Graphs describing: a) Contribution to 2020 Target Achievement by program; b) Program to Date LDC CDM Plan Budget Spending by Sector; c) Annual energy savings persistence to 2020 by year; d) Allocated Target achievement progress relative to other LDCs; and e) LDC CDM Plan Budget Spending progress relative to other LDCs.
4	LDC Progress	A comprehensive report of 2015-20 conservation results including: 1) Activity; 2) Savings including: a) Net Energy; b) CDM Plan forecasts, verified actuals and relative progress; c) Allocated Target and Target achievement; and 3) Spending, including participant incentives and administrative expenses.
5	Province-Wide Summary	A high level summary of the Program Participation & Cost Report, including: 1) Progress toward the Province's a) Allocated 2020 Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) Savings and Spending 2015-2020 Forecasts; 2) Centrally Delivered Spending and Budget 3) LDCs who are forecasted to be over 2015-2020 allocated budget
6	Province-Wide Progress	A comprehensive report of 2015-20 conservation results including: 1) Activity; 2) Savings including: a) Net Energy; b) CDM Plan forecasts, verified actuals and relative progress; c) Allocated Target and Target achievement; and 3) Spending, including participant incentives and administrative expenses.
7	IESO VAS and CD Costs	Insight into the spending and savings of Centrally Delivered Programs and non-program related items.
8	Retrofit Multi-Site Applications	Provision of the LDCs and the Province-Wide aggregated Multi-Site Application activity and costs for each year of the Save on Energy Retrofit Program.
9	Methodology	Description of the methods used to calculate energy savings, financial results and cost-effectiveness.
10	Reference Tables	Consumer Program Province-Wide results allocation to specific LDCs.
11	Glossary	Definitions for the terms used throughout this report.

## Program Participation & Cost Report

### How to Use This Report

The IESO is pleased to provide you with the Monthly Participation and Cost Report.

This report provides:

- 1) program participation;
- 1) electricity savings; and
- 2) costs

to the extent known based on information received by the IESO in accordance with Section 9.2(c)(i) of the Energy Conservation Agreement.

In addition to the above, this report also provides in greater detail:

- 1) program participation results including:
  - a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);
- 2) program savings results including:
  - a) net 2020 annual energy savings;
  - b) allocated target, target achievement and progress towards target;
  - c) incremental net first year energy savings;and where available reported by: i) forecasts; ii) unverified and verified actuals; and iii) progress (forecast vs actuals);
- 3) program spending including:
  - a) participation incentive spending;
  - b) administrative expense spending (including IESO value-added services costs);
  - c) aggregated total spending;and for each cost: i) forecasts; ii) unverified and verified actuals; and iii) progress (forecast vs actuals);

by both the LDC specific level and the province-wide aggregated level.

This report's format is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the results categories listed above have been grouped together for easy accessibility.

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Please note:

- 1) Cost Effectiveness Test (CET) results including:
  - a) total resource cost test;
  - b) program administration cost test;
  - c) levelized unit energy cost test;will not be available for the 2015 program year in this report but will be provided to LDCs once available.
- 2) forecasts of: a) activity; b) savings; and c) spending; included in this report are based on LDC submitted and IESO approved CDM Plan - Cost Effectiveness Tools as of the end of the reporting month.  
(from the i) Program Design; ii) Budget Inputs; iii) Savings Results; and iv) CE Results; worksheets); Please note that this does not contain data for Legacy Framework program spending or CFF pilot program activity, savings, spending or cost effectiveness.
- 3) Annual FCR Progress only includes Full Cost Recovery funded program savings. In future reports, any Pay-for-Performance funded programs will be reported as a separate line item.
- 4) The complete list of programs and pilots launched into market in 2015 has been included, however no programs and pilots were in market for a sufficient period of time to enable a valid EM&V process. Therefore these programs and pilots have nothing to report at this time and have cells greyed out rather than reporting zero savings or spending. Any results in 2015 will be determined in a subsequent EM&V process and will be included in a future year's Annual Verified Results Report as a 2015 adjustment;
- 5) Pilot program savings are attributed to the LDC where the pilot program project is located in; and
- 6) This Monthly Participation and Cost Report provides results for the LDC and province only. No aggregated reporting is provided for LDCs that are part of a joint CDM plan;

## Program Participation & Cost Report Summary

**Espanola Regional Hydro Distribution Corporation**  
As of: **15-Apr-19**

**CDM Plan** vs **Allocated**  
CFF Target (kWh): 2,528,647  
CFF Budget: \$685,482  
2,406,805  
\$685,489

**Paid Pre-Funding**  
\$20,890

### Summary of Performance Metrics

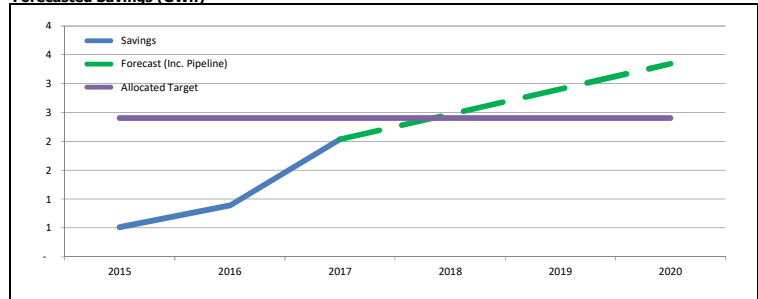
	2019 CDM Results	2019 CDM Plan %	6-year CDM Results	6-year CDM Plan %	6-year Allocated %
Net Energy Savings (kWh) as at 2020	630	0%	2,374,890	93.9%	98.7%
Total Actual Spending (\$)	28,227	22%	345,799	50.4%	50.4%
Cost-effectiveness: Total Resource Cost Test (Ratio)	3.08		2.67		
Cost-effectiveness: Program Administrator Cost Test (Ratio)	4.67		3.72		
Cost-effectiveness: Levelized Unit Electricity Cost (\$/kWh)	0.02		0.02		

### LDC Ranking in the Province out of 67

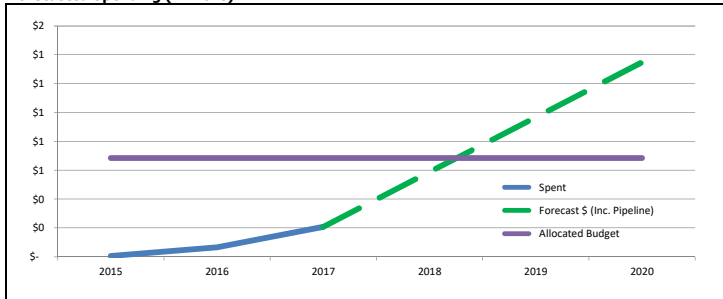
	Total % of 6-year Allocated Budget Spent	Total % of 6-year Allocated Target
This Month:	35	19
Last Month:	40	16

MTI Calculated Payout: \$ 29,036  
2015-17 kWh & MTI Rate: 1,935,720 0.15 cents/kWh  
Paid MTI Amount: \$ 29,036

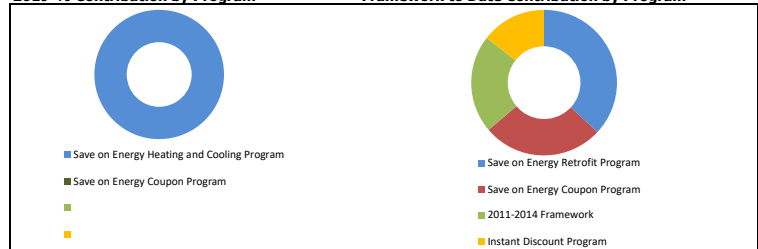
### Forecasted Savings (GWh)



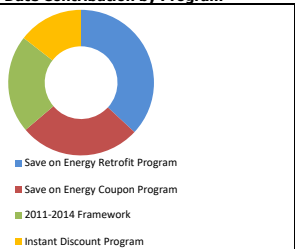
### Forecasted Spending (Millions)



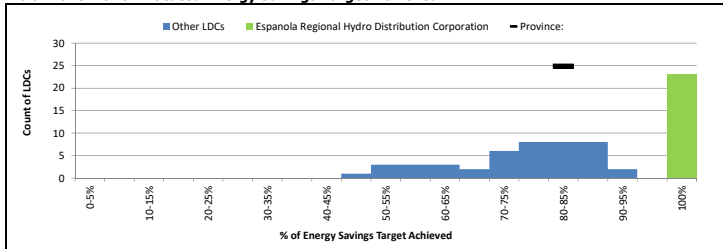
### 2019 % Contribution by Program



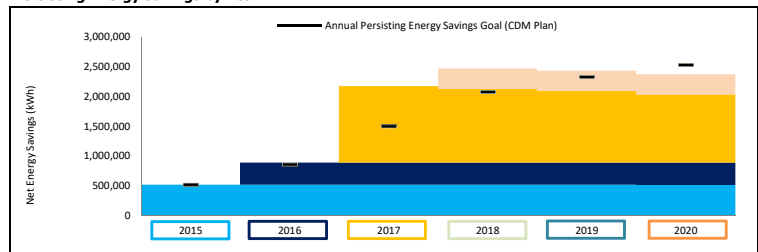
### Framework to Date Contribution by Program



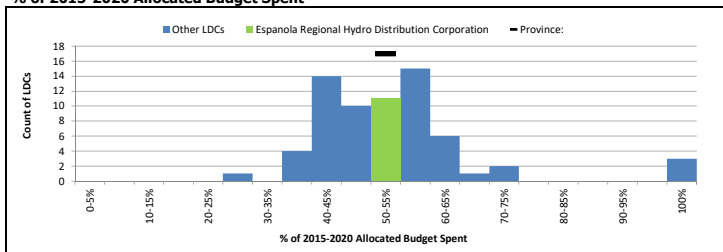
### % of 2015-2020 Allocated Energy Savings Target Achieved



### Persisting Energy Savings by Year



### % of 2015-2020 Allocated Budget Spent



Espanola Regional Hydro Distribution Corporation		2019 CDM Plan Forecast		6-year CDM Plan Forecast	
As of:	15-Apr-19	% kWh Target	% Budget Spent	% kWh Target	% Budget Spent
<b>Program</b>					
Residential (Province-Wide)	Save on Energy Coupon Program	0%	0%	89%	94%
	Save on Energy Heating and Cooling Program	5%	64%	92%	98%
	Save on Energy Home Assistance Program		0%		0%
	Save on Energy Instant Discount Program				
	Save on Energy New Construction Program		0%		0%
	Save on Energy Smart Thermostat Program				
	Save on Energy Whole Home Program		0%		0%
<b>Residential Programs Total</b>		<b>2%</b>	<b>59%</b>	<b>130%</b>	<b>122%</b>
Non-Residential (Province-Wide)	Save on Energy Audit Funding Program			0%	59%
	Save on Energy Retrofit Program	0%	29%	162%	48%
	Save on Energy Retrofit Program - P4P				
	Save on Energy Retrofit Program Enabled Savings				
	Save on Energy Small Business Lighting Program	0%	0%	0%	0%
	Save on Energy Business Refrigeration Program	0%	0%	0%	0%
	Save on Energy Energy Performance Program				
	Save on Energy Existing Building Commissioning Program		0%		0%
	Save on Energy High Performance New Construction Program		0%		73%
	Save on Energy High Performance New Construction Program Enabled Savings				
	Save on Energy Process & Systems Upgrades Program		0%		0%
	Save on Energy Process & Systems Upgrades Program - P4P				
	Save on Energy Process & Systems Upgrades Program Enabled Savings				
	Save on Energy Energy Manager Program		0%		0%
	Save on Energy Monitoring & Targeting Program		0%		0%
<b>Non-Residential Programs Total</b>		<b>0%</b>	<b>19%</b>	<b>86%</b>	<b>35%</b>
< Local LDC Programs	<b>Local LDC Programs Total</b>	<b>0%</b>	<b>0%</b>	<b>26%</b>	<b>52%</b>
< LDC Innovation	<b>LDC Innovation Pilots Total</b>				
<b>Target Gap</b>					
<b>Non-Approved Program</b>					
<b>Unassigned Program</b>					
<b>Energy Savings from 2011-2014 Framework</b>				<b>100%</b>	
<b>TOTAL Conservation First (CDM Plan Forecast)</b>		<b>0%</b>	<b>22%</b>	<b>94%</b>	<b>50%</b>
<b>TOTAL Conservation First (Target and Budget Allocation)</b>				<b>99%</b>	<b>50%</b>

Count  
(Incremental)

YTD % Total	PTD % Total	2015 Verified kWh	Verified Adjustments to 2015 in 2016 kWh	Verified Adjustments to 2015 in 2017 kWh	Unverified Adjustments to 2015 kWh	2015 Year to Date kWh	2016 Verified kWh	Verified Adjustments to 2016 in 2017 kWh	2016 Unverified kWh	2016 Year to Date kWh	2017 Verified kWh	2017 Unverified Year to Date kWh
0%	26%	18,306	6,748			25,054	302,381	33,488		335,869	299,231	468
100%	4%	1,029	1,029			2,058	27,172			27,172	40,495	4,410
0%	0%											
0%	16%										281,971	
0%	0%											
0%	0%											
0%	0%											
100%	46%	19,335	7,777			27,112	329,553	33,488		363,041	621,697	4,878
0%	0%											
0%	33%						10,424			10,424	561,819	95,186
0%	0%											
0%	0%											
0%	0%											
0%	0%											
0%	0%											
0%	0%											
0%	0%											
0%	0%											
0%	0%											
0%	0%											
0%	0%											
0%	33%						10,424			10,424	561,819	95,186
0%	1%											
0%	0%											
0%	20%	486,905	6,868	-1,644		492,129						
100%	100%	506,240	14,645	-1,644		519,241	339,978	33,488		373,466	1,183,516	100,064

^ By Month				Energy Savings (Incremental)	^ By Month								
2017 Year to Date	2018 Unverified Year to Date	2019 Unverified Year to Date	Program to Date		YTD	PTD	2015 Year to Date	2016 Year to Date	2017 Verified	2017 Unverified Year to Date	2017 Year to Date	2018 Unverified Year to Date	2019 Unverified Year to Date
kWh	kWh	kWh	kWh		% Total	% Total	kWh	kWh	kWh	kWh	kWh	kWh	kWh
299,700			660,623		0%	25%	24,773	335,869	240,841	465	241,306		
44,905	22,326	630	97,091		100%	4%	2,058	27,172	40,495	4,410	44,905	22,326	630
				0%	0%								
281,971	120,857		402,828	0%	14%			204,200		204,200	119,864		
				0%	0%								
				0%	0%								
				0%	0%								
626,576	143,183	630	1,160,542	100%	43%	26,832	363,041	485,536	4,875	490,411	142,190	630	
				0%	0%								
657,005	161,214		828,643	0%	35%		10,424	561,819	94,715	656,534	160,417		
				0%	0%								
				0%	0%								
				0%	0%								
				0%	0%								
				0%	0%								
				0%	0%								
				0%	0%								
				0%	0%								
				0%	0%								
				0%	0%								
657,005	161,214		828,643	0%	35%		10,424	561,819	94,715	656,534	160,417		
	36,344		36,344	0%	2%						36,344		
				0%	0%								
			492,129										
				0%	21%	488,067							
1,283,580	340,742	630	2,517,658	100%	100%	514,899	373,466	1,047,355	99,589	1,146,945	338,951	630	

Program to Date	Energy Savings (Persisting to 2020)	Spending (Year to Date)	Spending (Program to Date)	Cost Effectiveness (Year to Date)	Cost Effectiveness (Program to Date)
kWh					
601,948					
97,091					
324,064					
1,023,103					
827,375					
827,375					
36,344					
488,067					
2,374,890					



# Province Wide Dashboard

## High Level Summary

as of: 15-Apr-19

### LDCs and IESO Centrally Delivered

6.06 TWh achieved to date. 82% of allocated target and 16% ahead of CDM plans.

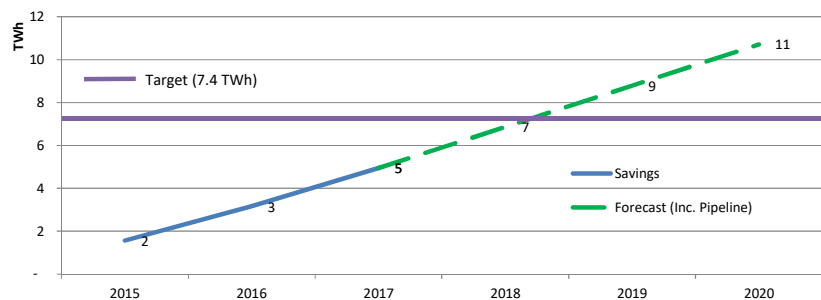
\$1268.1 million spent to date. 52% of allocated budget and 19% behind CDM plans.

### IAP

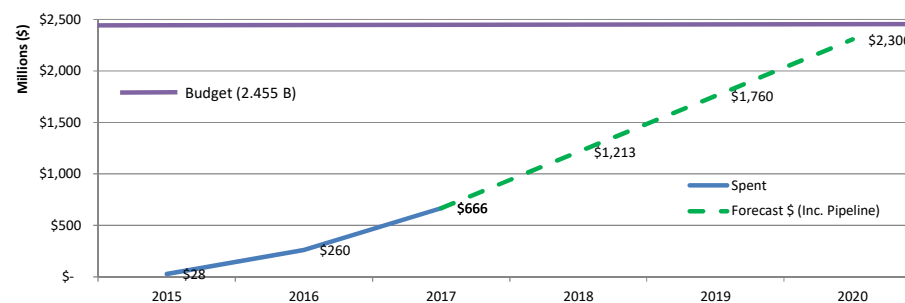
0.42 TWh achieved to date. 32% of allocated target.

\$69.3 million spent to date. 27% of allocated budget.

Savings Summary (LDCs and IESO Centrally Delivered)



Spending Summary (LDCs and IESO Centrally Delivered)



LDCs Forecasted Spending in millions at 2020 (excluding First Nations)

		Allocated	Forecast	%
1	Milton Hydro Distribution Inc.	\$11.91	\$19.03	160%
2	Halton Hills Hydro Inc.	\$8.39	\$11.99	143%
3	EnWin Utilities Ltd.	\$38.42	\$48.31	126%
4	Tillsonburg Hydro Inc.	\$2.88	\$2.89	100%
5	Northern Ontario Wires Inc.	\$1.17	\$1.45	123%
6	Essex Powerlines Corporation	\$8.53	\$12.12	142%
7	Thunder Bay Hydro Electricity Distribution Inc.	\$12.93	\$20.95	162%
8	Brantford Power Inc.	\$16.55	\$17.84	108%
9	Midland Power Utility Corporation	\$2.74	\$2.57	94%
10	Orillia Power Distribution Corporation	\$4.32	\$4.46	103%
11	PUC Distribution Inc.	\$7.44	\$7.30	98%
12	London Hydro Inc.	\$51.19	\$49.80	97%
13	Hydro Ottawa Limited	\$105.24	\$92.54	88%
14	Algoma Power Inc.	\$2.11	\$1.93	92%
15	Erie Thames Powerlines Corporation	\$7.11	\$14.22	200%
16	Oakville Hydro Electricity Distribution Inc.	\$24.58	\$25.30	103%
17	Hydro One Networks Inc.	\$338.36	\$348.59	103%
18	Renfrew Hydro Inc.	\$1.07	\$1.03	96%
19	Burlington Hydro Inc.	\$25.83	\$25.77	100%

Central Services Spending in millions

	Total Actual	Budget
CFF Labour	\$2.04	\$5.40
Technical Services (to include tech reviewer)	\$36.36	\$77.40
IESO Infrastructure (IS, IT, CRM, Call Centre)	\$6.73	\$14.71
LDC Innovation Fund (Not including Whole Home)	\$13.09	\$30.64
Collaboration Fund	\$4.60	\$12.22
Capability Building, National Accounts & Energy Managers	\$4.77	\$37.03
Province Wide Marketing & Market Research	\$35.65	\$55.73
LDC Performance Incentives (MTI/ATI/ETI)	\$68.04	\$128.50
Centrally Delivered Programs Total	\$27.92	\$255.01
Centrally Delivered Provincial Total	\$199.21	\$616.64

### Assumptions

Forecast (Deal Days): Assume savings/spending for 1 event a year.

Pipeline: Includes discounted Retrofit data in the pipeline and all PSUP and IAP projects.

Forecasts are a linear based on past performance, aside from large PSUP and IAP projects.

Forecasts include pipeline information as well as verified and unverified data.

Forecasts for savings are based on a 6 years, spending is based on a 5 years (legacy extension).

Province-Wide Progress		2019 CDM Plan Forecast		6-year CDM Plan Forecast	
As of:	15-Apr-19	% kWh Target	% Budget Spent	% kWh Target	% Budget Spent
Residential (Province-Wide)	Program				
	Save on Energy Coupon Program	0%	2%	136%	82%
	Save on Energy Heating and Cooling Program	2%	23%	88%	73%
	Save on Energy Home Assistance Program	1%	5%	58%	48%
	Save on Energy Instant Discount Program			5307%	9325%
	Save on Energy New Construction Program	4%	24%	33%	58%
	Save on Energy Smart Thermostat Program	0%	45%	112%	32%
	Save on Energy Whole Home Program	0%	0%	25%	0%
	Residential Programs Total	1%	16%	168%	83%
Non-Residential (Province-Wide)	Save on Energy Audit Funding Program	0%	20%	56%	64%
	Save on Energy Retrofit Program	2%	35%	84%	66%
	Save on Energy Retrofit Program - P4P	0%	13%	38%	26%
	Save on Energy Retrofit Program Enabled Savings		0%	240%	0%
	Save on Energy Small Business Lighting Program	15%	32%	52%	53%
	Save on Energy Business Refrigeration Program	13%	21%	49%	44%
	Save on Energy Existing Building Commissioning Program	0%	5%	14%	34%
	Save on Energy High Performance New Construction Program	1%	24%	92%	64%
	Save on Energy High Performance New Construction Program Enabled Savings				
	Save on Energy Process & Systems Upgrades Program	1%	5%	9%	21%
	Save on Energy Process & Systems Upgrades Program - P4P			152%	93%
	Save on Energy Process & Systems Upgrades Program Enabled Savings				
	Save on Energy Energy Manager Program	12%	15%	68%	37%
	Save on Energy Monitoring & Targeting Program	0%	11%	2%	26%
	Non-Residential Programs Total	2%	20%	61%	49%
Local LDC Programs	Local LDC Programs Total	0%	15%	43%	40%
LDC Innovation Pilots	LDC Innovation Pilots Total	0%	0%	188%	8%
Centrally Delivered	Centrally Delivered Total	10%		9%	49%
Target Gap					
Non-Approved Program					
Unassigned Program					
Energy Savings from 2011-2014 Framework				115%	
TOTAL Conservation First (CDM Plan Forecast)		2%	48%	82%	52%
TOTAL Conservation First (Target and Budget Allocation)				82%	52%
Industrial Accelerator		5%	27%	32%	27%

Unit	2015 Verified	Verified adjustments to 2015 in 2016	Verified adjustments to 2015 in 2017	Unverified adjustments to 2015	2015 Year to Date	2016 Verified	Verified adjustments to 2016 in 2017	2016 Unverified	2016 Year to Date	2017 Verified	2017 Unverified Year to Date	2017 Year to Date	2018 Unverified Year to Date	Jan	Feb	Mar	Apr	May	Jun	Jul
	Count	Count	Count	Count	Count	Count	Count	Count	Count	Count	Count	Count	Count	Count	Count	Count	Count	Count	Count	Count
Measures	1,207,534	198,108			1,405,641	17,046,864	1,945,653		18,992,517	17,073,091	615,691	17,688,782								
Equipment	20,235	2,323			22,558	133,244	894	61	134,199	78,351	12,049	90,400	48,788	2,920	391					
Homes	1,032	226		4	1,262	5,066	1,347	5	6,418	6,910	729	7,639	1,571	7	10					
Projects										12,082,703	3,168,274	15,250,978	15,990,945							
Projects		6	5	1	12	130	74	19	223	328	207	535	422	5	3	7				
Equipment											8,449	8,449	12,646							
										10,338		10,338								
Audits	2	27	4	7	40	213	297	62	572	349	283	632	375	1	2					
Projects	811	2,495	500	95	3,901	10,690	5,927	976	17,593	8,782	7,007	15,789	8,190	154	39	16	1			
Projects		61		18	79	472		308	780		872	872	388	1						
Projects		9	9		18	28	13		41	24		24								
Projects						2,421	494		2,915	7,565	545	8,110	7,254	820	561	304	6			
Projects						305			305	2,268	278	2,546	3,117	151	230	77				
Projects			2	1	3		30	12	42	6	18	24	9							
Projects		8	6	7	21	180	139	40	359	167	152	319	134	4	4	2			1	2
Projects			1		1		1		1	1		1								
Projects				3	3	1	12	22	35	16	70	86	30	5	2					5
Projects						3	2	5	10											
Projects			1		1	1	1		2	2		2								
Projects						69	25		99	77	37	114	52	9	1	2		2		1
Projects								1	1				8							

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Projects	15	17	3		35	25	15		40	61		61	106	32						
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^ By Month							Count (Incremental)														
Aug	Sep	Oct	Nov	Dec	2019 Unverified Year to Date	Program to Date			YTD	PTD	2015 Verified	Verified Adjustments to 2015 in 2016	Verified Adjustments to 2015 in 2017	Unverified Adjustments to 2015	2015 Year to Date	2016 Verified	Verified Adjustments to 2016 in 2017	2016 Unverified	2016 Year to Date	2017 Verified	2017 Unverified Year to Date
Count	Count	Count	Count	Count	Count	Count			% Total	% Total	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
					3,311	38,086,940			0%	16%	31,459,586	4,531,473			35,991,060	427,797,585	49,821,289		477,618,874	521,321,457	618,536
					17	299,256			3%	3%	10,181,961	1,370,418			11,552,379	74,396,155	731,024		38,278	75,165,457	7,948,156
						16,907			0%	0%	1,145,792	284,282		3,545	1,433,618	7,590,437	1,646,201	-434	9,236,204	8,240,971	111,498
						31,241,922			0%	10%										442,624,158	
			1	1	17	1,209			1%	0%		70,679	285,368	11,334	367,381	1,624,371	397,324		407,379	2,429,074	1,671,628
						21,095			0%	0%											1,262,754
						10,338			0%	0%										6,587,123	
									4%	30%	42,787,340	6,256,852	285,368	14,878	49,344,438	511,408,549	52,595,838	445,222	564,449,609	1,047,375,590	11,612,571
					3	1,622			0%	1%	162,592	1,996,887	173,533		2,333,012	2,799,382	2,720,527		5,519,909	22,801,451	3,926,595
					210	45,683			25%	33%	19,243,297	87,390,947	15,886,475	382,761	122,903,480	536,064,795	177,586,269	23,406,063	737,057,127	629,103,720	172,219,371
					1	2,120			0%	3%	1,731,152	1,263,989	2,917,472		5,912,613	41,083,220	18,258,597	28,898,449	88,240,266	19,395,821	66,375,569
						83			0%	0%	518,196	4,584,302			5,102,498	1,344,858	805,771		2,150,629	7,663,128	
	1			2	1,694	19,973			24%	2%						13,854,737	4,456,600		18,311,336	51,441,352	368,525
					458	6,426			10%	1%						1,173,928			1,173,928	10,764,030	
					78				0%	0%							730,126	157,415	887,541	882,273	97,599
3				7	23	856			0%	2%		478,377	358,812	593,161	1,430,350	18,772,882	8,738,320	2,226,484	29,737,686	46,840,075	3,000,301
						3			0%	0%			3,271		3,271		3,392,114		49,447		
					15	169			10%	1%						439,257	33,467,759	12,847,597	46,754,614	14,773,687	6,874,746
			1	2		10			0%	1%						10,957,531	13,179,466	14,423,000	38,559,996		
						5			0%	1%			17,265,066		17,265,066	339,419	18,491,408		18,830,827	428,291	
	3		2	4	24	289			11%	1%						16,362,558	10,342,864		26,705,422	21,098,174	20,689,869
				1	1	10			0%	0%											
									80%	45%	19,405,889	92,115,560	39,535,450	3,893,394	154,950,292	643,192,566	292,169,820	81,959,008	1,017,321,394	825,241,450	273,552,576
									1%	1%				31,247	31,247	634,022	52,906,483		53,746,505	139,629,457	521,915
									0%	0%	667,979	90,118			758,096	14,457,998	559,184		15,017,182	4,057,251	
									15%	0%		14,495			14,495	2,045,017	35,884		2,080,901	1,863,647	105,070
									0%	23%	1,168,946,700	251,436,445	10,788,308		1,431,171,454						
									100%	100%	1,231,139,929	350,491,330	50,699,244	3,939,518	1,636,270,021	1,171,938,152	398,267,209	82,404,231	1,652,609,591	2,018,167,395	285,792,131
					32	274					49,352,617	5,497,759	5,346,858		60,197,234	121,400,962	9,503,615		130,904,577	112,897,997	

By Month															Energy Savings (Incremental)							
2017 Year to Date	2018 Unverified Year to Date	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2019 Unverified Year to Date		Program to Date	YTD	PTD	2015 Verified	Verified Adjustments to 2015 in 2016	Verified Adjustments to 2015 in 2017	Unverified Adjustments to 2015
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh		kWh	% Total	% Total	kWh	kWh	kWh	kWh
521,939,993																1,035,549,927	0%	15%	31,200,969	4,478,933		
74,803,558	39,153,223	648,321												648,321		201,322,938	3%	3%	10,181,961	1,370,418		
8,352,469	4,498,036	30,848	44,039											74,888		23,595,214	0%	0%	975,736	275,931		3,018
442,624,158	188,479,035															631,103,193	0%	8%				
3,418,106	5,608,082	279,396	4,979	28,553									1,660	314,587		12,137,230	1%	0%		70,679	285,368	11,334
1,262,754	4,932,424															6,195,178	0%	0%				
6,587,123																6,587,123	0%	0%				
1,058,988,161	242,670,799	958,565	49,019	28,553									1,660	1,037,796	1,916,490,803	4%	28%	42,358,666	6,195,961	285,368	14,352	
26,728,046	14,539,420		95,431											95,431	49,215,818	0%	1%		2,159,479	173,533		
801,323,091	413,623,628	4,258,551	1,760,477	170,019	4,113									6,193,160	2,081,100,486	26%	34%	19,147,625	86,301,164	17,059,498	376,262	
85,771,390	22,486,857	45,545												45,545	202,456,670	0%	3%		1,567,230	1,648,218	2,902,967	
7,663,128															14,916,256	0%	0%		276,274	10,570,706		
51,809,878	34,280,227	3,389,822	1,736,218	763,655	36,030			2,390		17,492			11,245	5,956,854	110,358,295	22%	1%					
10,764,030	17,855,414	795,137	1,190,897	414,319										2,400,354	32,193,726	10%	1%					
979,872	154,337														2,021,750	0%	0%					
49,840,377	17,996,340	71,218					19,360							90,578	99,095,331	0%	2%		478,377	358,812	586,974	
49,447															3,444,832	0%	0%			3,271		
21,648,433	18,060,344	351,627	1,895,902			86,505								2,334,034	88,797,425	10%	1%					
															38,559,996	0%	1%					
428,291															36,524,185	0%	0%			2,287,903		
41,788,043	16,300,100	2,596,219												2,596,219	87,389,784	11%	1%					
	218,000					12,374								12,374	230,374	0%	0%					
1,098,794,026	555,514,688	11,508,119	6,678,925	1,347,993	40,143	98,879	19,360	2,390		17,492			11,245	19,724,548	2,846,304,927	81%	46%	19,147,625	90,782,524	32,101,942	3,866,202	
	20,196,833	73,143	31,581	32,639	6,814		2,274	3,450		6,953		3,251		160,103	74,128,688	1%	3%				26,975	
4,057,251															19,832,529	0%	0%		667,979	90,118		
1,968,717	5,815,955	1,782,675	1,799,232	3,439										3,585,346	13,465,414	14%	0%		14,495			
															1,431,171,454	0%	23%	1,055,983,534	275,115,460	36,308,223		
2,163,808,155	824,198,255	14,322,501	8,558,757	1,412,624	46,957	98,879	21,634	5,840		24,445		3,251	12,905	24,507,793	6,301,393,815	100%	100%	1,117,489,826	372,776,418	68,785,651	3,907,530	
112,897,997	133,896,894	12,734,082												12,734,082	450,630,784			47,584,865	5,113,847	5,346,858		





By Month										Spending (Year to Date)						
May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2019 Year to Date Admin Actual	2019 Total Budget	2019 Year to Date Total Actual	Framework Incentive Budget	2015 Verified Incentive Actual	Verified Adjustments to 2015 in 2016 Incentive Actual	Verified Adjustments to 2015 in 2017 Incentive Actual	Unverified Adjustments to 2015 Incentive Actual	2015 Year to Date Incentive Actual
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 429,924	\$ 18,960,498	\$ 429,924	\$ 83,254,883	\$ 3,845,994	\$ -	\$ -	\$ -	\$ 3,845,994
-	-	-	-	-	-	-	-	\$ 606,164	\$ 25,480,227	\$ 5,870,064	\$ 132,196,660	\$ 6,213,250	-	-	-	\$ 6,213,250
-	-	-	-	-	-	-	-	\$ 209,793	\$ 9,394,571	\$ 465,738	\$ 26,867,331	\$ 753,158	-	-	-	\$ 753,158
-	-	-	-	-	-	-	-	\$ 98,805	-	\$ 2,422,283	\$ 8,719,527	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 179,501	\$ 4,034,928	\$ 979,302	\$ 12,045,661	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 54,106	\$ 1,089,917	\$ 489,006	\$ 1,483,875	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 3,875	\$ 7,399,929	\$ 3,875	\$ 8,386,291	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 1,582,168	\$ 66,360,071	\$ 10,660,193	\$ 272,954,228	\$ 10,812,402	\$ -	\$ -	\$ -	\$ 10,812,402
-	-	-	-	-	-	-	-	\$ 260,521	\$ 3,146,479	\$ 641,416	\$ 8,989,843	\$ 6,420	-	-	-	\$ 6,420
-	-	-	-	-	-	-	-	\$ 7,362,819	\$ 86,278,803	\$ 30,247,687	\$ 349,446,595	\$ 2,662,418	-	-	-	\$ 2,662,418
-	-	-	-	-	-	-	-	-	\$ 42,612,031	\$ 5,484,635	\$ 111,017,056	-	-	-	-	-
-	-	-	-	-	-	-	-	-	\$ 1	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 1,651,869	\$ 15,112,125	\$ 4,856,601	\$ 43,151,676	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 603,386	\$ 7,260,466	\$ 1,539,610	\$ 17,955,126	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 59,009	\$ 1,122,482	\$ 59,009	\$ 3,309,285	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 582,798	\$ 7,216,457	\$ 1,713,504	\$ 30,883,128	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 917,186	\$ 71,508,149	\$ 3,855,235	\$ 163,612,594	\$ 16,893	-	-	-	\$ 16,893
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 343,820	\$ 8,589,535	\$ 1,325,626	\$ 29,650,183	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 61,634	\$ 870,456	\$ 98,114	\$ 2,049,419	-	-	-	-	-
-	-	-	-	-	-	-	-	\$ 11,843,043	\$ 243,716,984	\$ 49,821,437	\$ 760,064,905	\$ 2,685,731	\$ -	\$ -	\$ -	\$ 2,685,731
-	-	-	-	-	-	-	-	\$ 3,638,716	\$ 32,377,441	\$ 4,911,760	\$ 40,858,627	\$ -	\$ -	\$ -	\$ -	\$ -
-	-	-	-	-	-	-	-	-	\$ 2,557,714	-	\$ 10,155,044	\$ -	\$ -	\$ -	\$ -	\$ -
-	-	-	-	-	-	-	-	\$ 101,602,558	-	\$ 104,291,084	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
-	-	-	-	-	-	-	-	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
-	-	-	-	-	-	-	-	-	\$ 683,291	-	\$ 78,992,614	\$ -	\$ -	\$ -	\$ -	\$ -
-	-	-	-	-	-	-	-	-	\$ 6,068,324	-	\$ 10,996,468	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 118,666,486	\$ 351,763,825	\$ 169,684,474	\$ 1,174,021,886	\$ 13,498,133	\$ -	\$ -	\$ -	\$ 13,498,133
\$ -	\$ 1,376,419	\$ -	\$ -	\$ 1,581,825	\$ -	\$ -	\$ -	\$ 3,355,659	-	\$ 11,901,505	\$ 14,336,727	\$ -	\$ -	\$ -	\$ -	\$ 14,336,727



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By Year

2016 Verified	Verified Adjustments to 2016 in 2017	2016 Unverified	2016 Year to Date	2017 Verified	2017 Unverified Year to Date	2017 Year to Date	2018 Unverified Year to Date	2019 Unverified Year to Date	Program to Date	Framework	2015 Verified	Verified Adjustments to 2015 in 2016	Verified Adjustments to 2015 in 2017	Unverified Adjustments to 2015
Incentive Actual	Incentive Actual	Incentive Actual	Incentive Actual	Incentive Actual	Incentive Actual	Incentive Actual	Incentive Actual	Incentive Actual	Incentive Actual	Admin Budget	Admin Actual	Admin Actual	Admin Actual	Admin Actual
\$ 27,881,261	-	-	\$ 27,881,261	\$ 67,929,128	-	\$ 67,929,128	\$ 1,667,347	-	\$ 101,323,731	\$ 59,050,412	\$ 1,577,289	\$ 157,526	-	-
\$ 31,540,950	-	-	\$ 31,540,950	\$ 38,242,200	-	\$ 38,242,200	\$ 17,935,250	\$ 5,263,900	\$ 99,195,550	\$ 21,872,076	\$ 466,132	\$ 53,233	-	-
\$ 4,839,355	-	-	\$ 4,839,355	\$ 6,380,412	-	\$ 6,380,412	\$ 2,780,831	\$ 255,945	\$ 15,009,702	\$ 23,100,258	\$ 149,262	\$ 100,017	-	-
-	-	-	-	\$ 15,235,797	-	\$ 15,235,797	\$ 36,237,560	\$ 2,323,478	\$ 53,796,834	\$ 6,159,158	-	-	-	-
\$ 631,532	-	-	\$ 631,532	\$ 2,492,817	-	\$ 2,492,817	\$ 2,735,251	\$ 799,801	\$ 6,659,401	\$ 6,373,315	\$ 16,829	\$ 19,272	-	-
-	-	-	-	-	-	-	\$ 359,150	\$ 434,900	\$ 794,050	\$ 1,747,425	-	-	-	-
-	-	-	-	-	-	-	-	-	-	\$ 14,001,408	-	-	-	-
\$ 64,893,098	\$ -	\$ -	\$ 64,893,098	\$ 130,280,354	\$ -	\$ 130,280,354	\$ 61,715,389	\$ 9,078,024	\$ 276,779,268	\$ 132,304,052	\$ 2,209,514	\$ 330,049	-	-
\$ 543,115	-	-	\$ 543,115	\$ 2,213,346	-	\$ 2,213,346	\$ 2,667,348	\$ 380,894	\$ 5,811,124	\$ 6,460,586	\$ 167,592	\$ 43,261	-	-
\$ 56,156,230	-	-	\$ 56,156,230	\$ 81,242,263	-	\$ 81,242,263	\$ 88,348,163	\$ 22,884,868	\$ 251,293,942	\$ 192,178,457	\$ 5,895,425	\$ 1,454,631	-	-
\$ 272,373	-	-	\$ 272,373	\$ 10,431,933	-	\$ 10,431,933	\$ 17,577,878	\$ 5,484,635	\$ 33,766,817	\$ 87,748,801	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 2,034,251	-	-	\$ 2,034,251	\$ 7,360,941	-	\$ 7,360,941	\$ 8,252,038	\$ 3,204,732	\$ 20,851,962	\$ 30,916,999	-	\$ 75,438	-	-
\$ 136,783	-	-	\$ 136,783	\$ 2,806,910	-	\$ 2,806,910	\$ 3,463,257	\$ 936,224	\$ 7,343,174	\$ 12,226,296	-	\$ 3,789	-	-
\$ 66,640	-	-	\$ 66,640	\$ 145,336	-	\$ 145,336	\$ 331,531	-	\$ 543,507	\$ 1,828,798	-	\$ 3,333	-	-
\$ 1,424,439	-	-	\$ 1,424,439	\$ 6,222,187	-	\$ 6,222,187	\$ 10,368,504	\$ 1,130,706	\$ 19,145,837	\$ 14,280,925	\$ 148,817	\$ 41,141	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 2,742,147	-	-	\$ 2,742,147	\$ 9,929,021	-	\$ 9,929,021	\$ 21,411,908	\$ 2,938,049	\$ 37,038,018	\$ 37,894,315	\$ 341,070	\$ 312,940	-	-
-	-	-	-	-	-	-	\$ 5,993,646	-	\$ 5,993,646	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 1,405,066	-	-	\$ 1,405,066	\$ 4,490,224	-	\$ 4,490,224	\$ 4,180,313	\$ 981,805	\$ 11,057,407	\$ 12,320,506	\$ 156,835	\$ 32,158	-	-
\$ 31,816	-	-	\$ 31,816	\$ 150,000	-	\$ 150,000	\$ 266,127	\$ 36,480	\$ 484,423	\$ 1,670,616	\$ 9,180	\$ 10,326	-	-
\$ 64,812,860	\$ -	\$ -	\$ 64,812,860	\$ 124,992,160	\$ -	\$ 124,992,160	\$ 162,860,711	\$ 37,978,393	\$ 393,329,855	\$ 397,526,299	\$ 6,718,919	\$ 1,977,018	-	-
\$ -	\$ -	\$ -	\$ -	\$ 6,000,559	\$ -	\$ 6,000,559	\$ 5,783,260	\$ 1,273,044	\$ 13,056,864	\$ 70,357,386	-	\$ 1,745	-	-
\$ -	\$ -	\$ -	\$ -	\$ 969,131	\$ -	\$ 969,131	-	-	\$ 969,131	\$ 1,698,936	-	\$ 4,506	-	-
\$ 750,321	\$ -	\$ -	\$ 750,321	\$ 1,581,170	\$ -	\$ 1,581,170	\$ 24,341,392	\$ 2,688,526	\$ 29,361,409	-	\$ 3,068,900	-	-	-
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,267,087	-	\$ 48,342	-	-
										\$ 36,041,579				
\$ 130,456,279	\$ -	\$ -	\$ 130,456,279	\$ 263,823,373	\$ -	\$ 263,823,373	\$ 254,700,752	\$ 51,017,988	\$ 713,496,526	\$ 642,195,338	\$ 11,997,333	\$ 2,361,659	\$ -	\$ -
\$ 18,940,447			\$ 18,940,447	\$ 15,009,085		\$ 15,009,085		\$ 8,545,846	\$ 56,832,105		\$ 3,067,528			

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By Year

2015 Year to Date	2016 Verified	Verified Adjustments to 2016 in 2017	2016 Unverified	2016 Year to Date	2017 Verified	2017 Unverified Year to Date	2017 Year to Date	2018 Unverified Year to Date	2019 Unverified Year to Date	Program to Date	Framework Total Budget	2015 Verified Total Actual	Verified Adjustments to 2015 in 2016 Total Actual	Verified Adjustments to 2015 in 2017 Total Actual
Admin Actual	Admin Actual	Admin Actual	Admin Actual	Admin Actual	Admin Actual	Admin Actual	Admin Actual	Admin Actual	Admin Actual	Admin Actual				
\$ 1,734,816	\$ 8,853,156	-	-	\$ 8,853,156	\$ 13,334,295	-	\$ 13,334,295	\$ 5,180,604	\$ 429,924	\$ 29,532,795	\$ 159,000,036	\$ 5,423,283	\$ 157,526	-
\$ 519,365	\$ 4,183,526	-	-	\$ 4,183,526	\$ 4,422,832	-	\$ 4,422,832	\$ 3,699,613	\$ 606,164	\$ 13,431,500	\$ 153,393,971	\$ 6,679,382	\$ 53,233	-
\$ 249,280	\$ 2,637,793	-	-	\$ 2,637,793	\$ 3,421,916	-	\$ 3,421,916	\$ 1,200,029	\$ 209,793	\$ 7,718,812	\$ 47,759,156	\$ 902,421	\$ 100,017	-
-	-	-	-	-	\$ 721,295	-	\$ 721,295	\$ 1,435,447	\$ 98,805	\$ 2,255,548	\$ 601,103	-	-	-
\$ 36,101	\$ 1,078,795	-	-	\$ 1,078,795	\$ 1,360,238	-	\$ 1,360,238	\$ 1,157,702	\$ 179,501	\$ 3,812,337	\$ 18,144,105	\$ 16,829	\$ 19,272	-
-	-	-	-	-	-	-	-	\$ 195,683	\$ 54,106	\$ 249,790	\$ 3,265,444	-	-	-
-	-	-	-	-	-	-	-	\$ 23,574	\$ 3,875	\$ 27,449	\$ 22,387,688	-	-	-
<b>\$ 2,539,562</b>	<b>\$ 16,753,271</b>	<b>-</b>	<b>-</b>	<b>\$ 16,753,271</b>	<b>\$ 23,260,576</b>	<b>-</b>	<b>\$ 23,260,576</b>	<b>\$ 12,892,653</b>	<b>\$ 1,582,168</b>	<b>\$ 57,028,230</b>	<b>\$ 404,551,502</b>	<b>\$ 13,021,916</b>	<b>\$ 330,049</b>	<b>-</b>
\$ 210,853	\$ 1,527,563	-	-	\$ 1,527,563	\$ 1,505,909	-	\$ 1,505,909	\$ 784,343	\$ 260,521	\$ 4,289,190	\$ 15,668,786	\$ 174,012	\$ 43,261	-
\$ 7,350,057	\$ 35,016,210	\$ 27,300	-	\$ 35,043,510	\$ 40,967,396	-	\$ 40,967,396	\$ 31,622,376	\$ 7,362,819	\$ 122,346,158	\$ 568,825,957	\$ 8,557,844	\$ 1,454,631	-
-	-	-	-	-	-	-	-	-	-	-	\$ 131,679,012	-	-	-
-	-	-	-	-	-	-	-	-	-	-	\$ 4	-	-	-
\$ 75,438	\$ 3,299,093	-	-	\$ 3,299,093	\$ 6,774,759	-	\$ 6,774,759	\$ 5,874,538	\$ 1,651,869	\$ 17,675,698	\$ 72,775,632	-	\$ 75,438	-
\$ 3,789	\$ 404,753	-	-	\$ 404,753	\$ 2,589,120	-	\$ 2,589,120	\$ 2,271,847	\$ 603,386	\$ 5,872,895	\$ 30,013,046	-	\$ 3,789	-
\$ 3,333	\$ 526,893	-	-	\$ 526,893	\$ 343,785	-	\$ 343,785	\$ 213,260	\$ 59,009	\$ 1,146,280	\$ 5,039,003	-	\$ 3,333	-
\$ 189,959	\$ 2,893,601	-	-	\$ 2,893,601	\$ 3,004,828	-	\$ 3,004,828	\$ 2,933,574	\$ 582,798	\$ 9,604,760	\$ 44,684,301	\$ 148,817	\$ 41,141	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 654,009	\$ 4,897,016	-	-	\$ 4,897,016	\$ 4,128,475	-	\$ 4,128,475	\$ 4,656,599	\$ 917,186	\$ 15,253,286	\$ 251,227,578	\$ 357,962	\$ 312,940	-
-	\$ 5	-	-	\$ 18,934	\$ 18,934	-	\$ 18,934	-	-	\$ 18,939	\$ 6,496,645	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 188,993	\$ 720,547	-	-	\$ 720,547	\$ 953,904	-	\$ 953,904	\$ 793,908	\$ 343,820	\$ 3,001,171	\$ 37,889,357	\$ 156,835	\$ 32,158	-
\$ 19,506	\$ 24,304	-	-	\$ 24,304	\$ 213,180	-	\$ 213,180	\$ 214,195	\$ 61,634	\$ 532,819	\$ 3,879,878	\$ 9,180	\$ 10,326	-
<b>\$ 8,695,937</b>	<b>\$ 49,309,985</b>	<b>\$ 27,300</b>	<b>-</b>	<b>\$ 49,337,285</b>	<b>\$ 60,500,290</b>	<b>-</b>	<b>\$ 60,500,290</b>	<b>\$ 49,364,640</b>	<b>\$ 11,843,043</b>	<b>\$ 179,741,196</b>	<b>\$ 1,168,179,199</b>	<b>\$ 9,404,650</b>	<b>\$ 1,977,018</b>	<b>-</b>
<b>\$ 1,745</b>	<b>\$ 9,708,861</b>	<b>-</b>	<b>-</b>	<b>\$ 9,708,861</b>	<b>\$ 17,692,713</b>	<b>-</b>	<b>\$ 17,692,713</b>	<b>\$ 12,076,796</b>	<b>\$ 3,638,716</b>	<b>\$ 43,120,830</b>	<b>\$ 139,223,408</b>	<b>-</b>	<b>\$ 1,745</b>	<b>-</b>
<b>\$ 4,506</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 4,506</b>	<b>\$ 12,199,078</b>	<b>-</b>	<b>\$ 4,506</b>	<b>-</b>
<b>\$ 3,068,900</b>	<b>\$ 26,365,440</b>	<b>-</b>	<b>-</b>	<b>\$ 26,365,440</b>	<b>\$ 40,597,530</b>	<b>-</b>	<b>\$ 40,597,530</b>	<b>\$ 102,730,828</b>	<b>\$ 101,602,558</b>	<b>\$ 274,365,255</b>	<b>\$ 616,644,585</b>	<b>\$ 3,068,900</b>	<b>-</b>	<b>-</b>
											<b>\$ 79,747,624</b>			
<b>\$ 48,342</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 82,281</b>	<b>-</b>	<b>\$ 82,281</b>	<b>\$ 237,989</b>	<b>-</b>	<b>\$ 368,612</b>	<b>\$ 2,655,929</b>	<b>-</b>	<b>\$ 48,342</b>	<b>-</b>
											<b>\$ 18,574,465</b>			
<b>\$ 14,358,991</b>	<b>\$ 102,137,556</b>	<b>\$ 27,300</b>	<b>\$ -</b>	<b>\$ 102,164,856</b>	<b>\$ 142,133,391</b>	<b>\$ -</b>	<b>\$ 142,133,391</b>	<b>\$ 177,304,905</b>	<b>\$ 118,666,486</b>	<b>\$ 554,628,629</b>	<b>\$ 2,441,775,791</b>	<b>\$ 25,495,466</b>	<b>\$ 2,361,659</b>	<b>\$ -</b>
											<b>\$ 2,451,909,518</b>			
<b>\$ 3,067,528</b>	<b>\$ 4,277,570</b>			<b>\$ 4,277,570</b>	<b>\$ 1,737,206</b>		<b>\$ 1,737,206</b>		<b>\$ 3,355,659</b>	<b>\$ 12,437,963</b>	<b>\$ 260,000,000</b>	<b>\$ 17,404,255</b>	<b>\$ -</b>	<b>\$ -</b>

Unverified Adjustments to 2015	2015 Year to Date		2016 Verified	Verified Adjustments to 2016 in 2017		2016 Unverified	2016 Year to Date		2017 Verified	2017 Unverified Year to Date		2017 Year to Date	2018 Unverified Year to Date		2019 Unverified Year to Date	Program to Date	Spending (Program to Date)	Year to Date Cost Effectiveness (2017 Verified)		
	Total Actual	Total Actual		Total Actual	Total Actual		Total Actual	Total Actual		Total Actual	Total Actual		Total Actual	Total Actual	Total Actual					
-	\$ 5,580,810	\$ 36,734,417	-	-	-	\$ 36,734,417	\$ 81,263,423	-	\$ 81,263,423	\$ 6,847,952	\$ 429,924	\$ 130,856,526	-	\$ 81,263,423	\$ 6,847,952	\$ 429,924	\$ 130,856,526	23.23	5.45	1.13
-	\$ 6,732,615	\$ 35,724,476	-	-	-	\$ 35,724,476	\$ 42,665,032	-	\$ 42,665,032	\$ 21,634,863	\$ 5,870,064	\$ 112,627,050	-	\$ 42,665,032	\$ 21,634,863	\$ 5,870,064	\$ 112,627,050	1.27	2.50	4.30
-	\$ 1,002,438	\$ 7,477,149	-	-	-	\$ 7,477,149	\$ 9,802,329	-	\$ 9,802,329	\$ 3,980,860	\$ 465,738	\$ 22,728,514	-	\$ 9,802,329	\$ 3,980,860	\$ 465,738	\$ 22,728,514	0.77	0.67	9.54
-	-	-	-	-	-	-	\$ 15,957,092	-	\$ 15,957,092	\$ 37,673,007	\$ 2,422,283	\$ 56,052,382	-	\$ 15,957,092	\$ 37,673,007	\$ 2,422,283	\$ 56,052,382	14.95	10.46	0.59
-	\$ 36,101	\$ 1,710,327	-	-	-	\$ 1,710,327	\$ 3,853,055	-	\$ 3,853,055	\$ 3,892,953	\$ 979,302	\$ 10,471,739	-	\$ 3,853,055	\$ 3,892,953	\$ 979,302	\$ 10,471,739	0.34	0.78	13.63
-	-	-	-	-	-	-	-	-	-	\$ 554,833	\$ 489,006	\$ 1,043,840	-	\$ 554,833	\$ 489,006	\$ 489,006	\$ 1,043,840			
-	-	-	-	-	-	-	-	-	-	-	\$ 23,574	\$ 27,449	-	-	\$ 23,574	\$ 3,875	\$ 27,449			
-	\$ 13,351,965	\$ 81,646,369	-	-	-	\$ 81,646,369	\$ 153,540,930	-	\$ 153,540,930	\$ 74,608,042	\$ 10,660,193	\$ 333,807,498	-	\$ 153,540,930	\$ 74,608,042	\$ 10,660,193	\$ 333,807,498			
-	\$ 217,273	\$ 2,070,678	-	-	-	\$ 2,070,678	\$ 3,719,255	-	\$ 3,719,255	\$ 3,451,692	\$ 641,416	\$ 10,100,314	-	\$ 3,719,255	\$ 3,451,692	\$ 641,416	\$ 10,100,314	2.44	3.22	1.62
-	\$ 10,012,475	\$ 91,172,440	\$ 27,300	-	-	\$ 91,199,740	\$ 122,209,659	-	\$ 122,209,659	\$ 119,970,539	\$ 30,247,687	\$ 373,640,100	-	\$ 122,209,659	\$ 119,970,539	\$ 30,247,687	\$ 373,640,100	1.25	4.26	1.81
-	-	\$ 272,373	-	-	-	\$ 272,373	\$ 10,431,933	-	\$ 10,431,933	\$ 17,577,876	\$ 5,484,635	\$ 33,766,817	-	\$ 10,431,933	\$ 17,577,876	\$ 5,484,635	\$ 33,766,817	1.43	2.85	2.64
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
-	\$ 75,438	\$ 5,333,344	-	-	-	\$ 5,333,344	\$ 14,135,700	-	\$ 14,135,700	\$ 14,126,576	\$ 4,856,601	\$ 38,527,659	-	\$ 14,135,700	\$ 14,126,576	\$ 4,856,601	\$ 38,527,659	2.07	2.35	3.65
-	\$ 3,789	\$ 541,536	-	-	-	\$ 541,536	\$ 5,396,030	-	\$ 5,396,030	\$ 5,735,104	\$ 1,539,610	\$ 13,216,069	-	\$ 5,396,030	\$ 5,735,104	\$ 1,539,610	\$ 13,216,069	1.69	1.47	4.96
-	\$ 3,333	\$ 593,533	-	-	-	\$ 593,533	\$ 489,120	-	\$ 489,120	\$ 544,791	\$ 59,009	\$ 1,689,786	-	\$ 593,533	\$ 489,120	\$ 544,791	\$ 1,689,786	0.73	0.46	12.52
-	\$ 189,959	\$ 4,318,040	-	-	-	\$ 4,318,040	\$ 9,227,015	-	\$ 9,227,015	\$ 13,302,079	\$ 1,713,504	\$ 28,750,597	-	\$ 189,959	\$ 4,318,040	\$ 1,713,504	\$ 28,750,597	3.07	5.94	1.44
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
-	\$ 670,902	\$ 7,639,163	-	-	-	\$ 7,639,163	\$ 14,057,496	-	\$ 14,057,496	\$ 26,068,507	\$ 3,855,235	\$ 52,291,304	-	\$ 14,057,496	\$ 26,068,507	\$ 3,855,235	\$ 52,291,304	0.54	1.61	5.13
-	-	\$ 5	-	-	-	\$ 18,934	\$ 5	-	\$ 18,934	\$ 5,993,646	-	\$ 6,012,585	-	-	\$ 5,993,646	-	\$ 6,012,585			
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
-	\$ 188,993	\$ 2,125,612	-	-	-	\$ 2,125,612	\$ 5,444,127	-	\$ 5,444,127	\$ 4,974,221	\$ 1,325,626	\$ 14,058,579	-	\$ 188,993	\$ 2,125,612	\$ 1,325,626	\$ 14,058,579	0.89	2.66	2.40
-	\$ 19,506	\$ 56,120	-	-	-	\$ 56,120	\$ 363,180	-	\$ 363,180	\$ 480,322	\$ 98,114	\$ 1,017,242	-	\$ 19,506	\$ 56,120	\$ 98,114	\$ 1,017,242	0.00	0.00	0.00
-	\$ 11,381,668	\$ 114,122,845	\$ 27,300	-	-	\$ 114,150,145	\$ 185,492,450	-	\$ 185,492,450	\$ 212,225,351	\$ 49,821,437	\$ 573,071,051	-	\$ 11,381,668	\$ 114,122,845	\$ 49,821,437	\$ 573,071,051			
-	\$ 1,745	\$ 9,708,861	-	-	-	\$ 9,708,861	\$ 23,693,272	-	\$ 23,693,272	\$ 17,862,056	\$ 4,911,760	\$ 56,177,694	-	\$ 1,745	\$ 9,708,861	\$ 4,911,760	\$ 56,177,694			
-	\$ 4,506	-	-	-	-	-	\$ 969,131	-	\$ 969,131	-	-	\$ 973,637	-	\$ 4,506	-	-	\$ 973,637			
-	\$ 3,068,900	\$ 27,115,761	-	-	-	\$ 27,115,761	\$ 42,178,700	-	\$ 42,178,700	\$ 127,072,220	\$ 104,291,084	\$ 303,726,664	-	\$ 3,068,900	\$ 27,115,761	\$ 104,291,084	\$ 303,726,664			
-	\$ 48,342	-	-	-	-	-	\$ 82,281	-	\$ 82,281	\$ 237,989	-	\$ 368,612	-	\$ 48,342	-	-	\$ 368,612			
\$	\$ 27,857,125	\$ 232,593,835	\$ 27,300	\$ -	\$ -	\$ 232,621,135	\$ 405,956,764	\$ -	\$ 405,956,764	\$ 432,005,658	\$ 169,684,474	\$ 1,268,125,155.64	\$ -	\$ 27,857,125	\$ 232,593,835	\$ 169,684,474	\$ 1,268,125,155.64	2.61	4.42	1.60
\$	\$ 17,404,255	\$ 23,218,016	\$ -	\$ -	\$ -	\$ 23,218,016	\$ 16,746,291	\$ -	\$ 16,746,291	\$ -	\$ 11,901,505	\$ 69,270,067.88	\$ -	\$ 17,404,255	\$ 23,218,016	\$ 11,901,505	\$ 69,270,067.88			



# Program Participation & Cost Report

## IESO Value Added Services Costs and Centrally Delivered Costs

### Espanola Regional Hydro Distribution Corporation

Unless otherwise stated, all values are unverified

Year end adjustments for invalid coupons that didn't align with retailer sales data are done in the Decembers IESO reporting period.

\*The IESO adjusted values reported as Value Added Services Unverified Adjustments from Previous Years to discount savings reported as verified savings from previous years.

		Activity	Measures Installed	Net Incremental Energy Savings (kWh)	Administrative Expenses (Variable)	Participant Incentives	Total Value Added Services Spending
Provincial Value Added Services Actuals for the period	Coupon Total	Measures	38,087,165	1,035,550,189	\$ 10,575,058	\$ 101,323,731	\$ 111,898,788
	Instant Discount Program to Date Total	Measures	31,123,156	629,597,669	\$ 2,242,531	\$ 53,796,834	\$ 56,039,366
	Heating and Cooling Program to Date Total	Equipment	212,703	129,777,545	\$ 2,403,050	\$ 99,195,550	\$ 101,598,600
	Smart Thermostat Program to Date Total	Equipment	21,095	6,195,178	\$ 79,405	\$ 794,050	\$ 873,455
	<b>LDC Value Added Services Provincial Total</b>			<b>1,801,120,581</b>	<b>\$ 15,300,044</b>	<b>\$ 255,110,165</b>	<b>\$ 270,410,209</b>
LDC Value Added Services Actuals for the period	Coupon Total	Measures	22,443	660,623	\$ 6,535	\$ 60,102	\$ 66,636
	Instant Discount Program to Date Total	Measures	19,970	402,828	\$ 1,436	\$ 34,411	\$ 35,847
	Heating and Cooling Program to Date Total	Equipment	123	97,091	\$ 1,655	\$ 37,050	\$ 38,705
	Smart Thermostat Pilot Program to Date Total	Equipment	-	0	\$ -	\$ -	\$ -
	<b>LDC Value Added Services LDC Total</b>			<b>1,160,542</b>	<b>\$ 9,626</b>	<b>\$ 131,563</b>	<b>\$ 141,189</b>
Provincial Centrally Delivered Actuals for the period	CFF Labour				\$ 2,041,298		\$ 2,041,298
	Technical Services (to include tech reviewer)				\$ 36,364,605		\$ 36,364,605
	IESO Infrastructure (IS, IT, CRM, Call Centre)				\$ 6,729,087		\$ 6,729,087
	LDC Innovation Fund (Not including Whole Home)				\$ 13,087,154		\$ 13,087,154
	Collaboration Fund				\$ 4,604,611		\$ 4,604,611
	Capability Building, National Accounts & Energy Managers				\$ 4,774,004		\$ 4,774,004
	Province Wide Marketing & Market Research				\$ 35,652,336		\$ 35,652,336
	LDC Performance Incentives (MTI/ATI/ETI)				\$ 68,036,082		\$ 68,036,082
	<b>Centrally Delivered Programs Total</b>		161,778.2	12,529,974	\$ 23,606,155	\$ 4,313,506	\$ 27,919,661
	<b>Centrally Delivered Provincial Total</b>				<b>\$ 194,895,330</b>	<b>\$ 4,313,506</b>	<b>\$ 199,208,837</b>

# Program Participation & Cost Report

## Save on Energy Retrofit Program - Multi-Site Applications

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Month

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By Month

### Espanola Regional Hydro Distribution Corporation

As of: 15-Apr-19

Program		Count (Incremental)	Energy Savings (Incremental)	Energy Savings (Persisting to 2020)	2019 Incentive Budget	2019 Year to Date Incentive Actual	2019 Admin Budget	2019 Year to Date Admin Actual	2019 Total Budget	2019 Year to Date Total Actual	Spending (Year to Date)
Provincial Actuals for the Period	Save on Energy Retrofit Program				\$ 64,921,809	\$ 22,884,868	\$ 35,502,389	\$ 7,362,819	\$ 86,278,803	\$ 30,247,687	
	Save on Energy Retrofit Program - P4P				\$ 25,016,698	\$ 5,484,635	\$ 19,107,840	-	\$ 42,612,031	\$ 5,484,635	
	Multi-Site Applications*					\$ 2,560,615		\$ 222,980		\$ 2,783,595	
LDC Actuals for the Period	Save on Energy Retrofit Program				\$ 17,500	\$ 6,650	\$ 60,000	\$ 16,081	\$ 77,500	\$ 22,731	
	Save on Energy Retrofit Program - P4P				-	-	-	-	-	-	
	Multi-Site Applications*					\$ 6,650		\$ 420		\$ 7,070	

\*Only contains UNVERIFIED data. For MSA in final verified results please request

a complete project list by emailing LDC.Support@ieso.ca

## Program Participation & Cost Report

### Methodology

#### General

All results are at the end-user level (not including transmission and distribution losses).

#### Forecasting

Forecasting is a linear formulae used to predict savings and spending. Savings are based on a 72 month period, spending is based on a 60 month period because of the legacy extension year.

Savings and spending are calculated the same aside from the ratio used for the denominator to determine how many more months should be projected forewords (\$ uses 60 months, kWh uses 72 months as described above).

Forecasting is calculated as follows:

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Pipeline: For Retrofit the pipeline data is based on projects not already submitted.

Pre stage application status' are discounted based on created year. If todays date less the creation data is 3 years or older, the discount rate is a random number between 99% - 100%, 2 years 92% - 100%, 1 year 70% - 100%

Discount rates were established based on an analysis conducted by the IESO including all province wide Retrofit data spanning from 2014 onward.

Retrofit Post stage applications and PSUI applications are not discounted at all.

Instant Discounts is projected forward based on 2018 results but discounted by half, then added back into the forecast.

Instant Discounts savings are expected to be reduced by half as there is only 1 event a year projected for Instant Discounts as appose to 2 that was in 2018.

Coupons Program is removed from future projections as the program is discontinued. It is then added back into the forecast similar to PSUI.

#### Savings Calculations

#	Project Type	Equations
1	Prescriptive Measures and Projects Programs	Gross Reported Savings = Activity * Per Unit Assumption Savings Gross Verified Savings = Gross Reported Savings * Realization Rate Net Verified Savings = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
2	Engineered and Custom Projects / Programs	Gross Reported Savings = Reported Savings Gross Verified Savings = Gross Reported Savings * Realization Rate Net Verified Savings = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
3	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

#### 2011-2014+2015 Extension Legacy Framework Initiatives

#	Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings	Project Count
1	saveONenergy Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.	
2	saveONenergy Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the event occurs.		
3	saveONenergy Appliance Retirement	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	Savings are considered to begin in the year the appliance is picked up.		
4	saveONenergy HVAC Incentives	Results directly attributed to LDC based on customer applications and postal code.	Savings are considered to begin in the year that the installation occurred.		
5	saveONenergy Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system.	Savings are considered to begin in the year of the project completion date.		
6	saveONenergy Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).	

7	saveONenergy Efficiency: Equipment Replacement	<p>Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system.</p> <p>Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.</p>	<p>Savings are considered to begin in the year of the actual project completion date in the iCon system.</p>	<p>Peak demand and energy savings are determined by the total savings for a given project as reported in the iCon system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&amp;V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).</p>	<p>Based on project completion date. Count is based of the unit of measurement shown beside the program name. Eg. Retrofits is the count of Projects.</p>
<p>Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)</p>					
9	saveONenergy Direct Installed Lighting	<p>Results are directly attributed to LDC based on the LDC specified on the work order.</p>	<p>Savings are considered to begin in the year of the actual project completion date.</p>	<p>Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).</p>	
10	saveONenergy New Construction and Major Renovation Incentive	<p>Results are directly attributed to LDC based on LDC identified in the application.</p>	<p>Savings are considered to begin in the year in which the incentive project was completed.</p>	<p>Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&amp;V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).</p>	
11	saveONenergy Existing Building Commissioning Incentive			<p>Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&amp;V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).</p>	
12	saveONenergy Process & System Upgrades	<p>Results are directly attributed to LDC based on LDC identified in application.</p>	<p>Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.</p>	<p>Peak demand and energy savings are determined by the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.</p>	
13	saveONenergy Monitoring & Targeting				
14	saveONenergy Energy Manager				
14	saveONenergy Home Assistance Program	<p>Results are directly attributed to LDC based on LDC identified in the application.</p>	<p>Savings are considered to begin in the year in which the measures were installed.</p>		
15	Aboriginal Conservation Program				



**2015-2020 Conservation First Framework Programs**

#	Program	Attributing Savings to LDCs	Savings 'Start' Date	Calculating Resource Savings	Project Count
1	Save on Energy Coupon Program	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the coupon was redeemed.		Based on project completion date. Count is the number of line items (rows) that are entered into the "Program Activity Information" tab in the LDC Report Template.
2	Save on Energy Heating and Cooling Program	Results directly attributed to LDC based on customer applications and postal code.  LDCs may see additional participation, savings and spending relative to the March 2016 Value Added Services Report due to previously unassigned applications completed in 2015. Adjustments to reflect final 2015 verified participation will appear in your July 2016 Value Added Services Report to be issued on August 15, 2016	Savings are considered to begin in the year that the installation occurred.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.	
3	Save on Energy New Construction Program	Results are directly attributed to LDC based on LDC identified in CDM LDC Report Template.	Savings are considered to begin in the year of the project completion date.		
4	Save on Energy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.		
5	Save on Energy Audit Funding Program	Projects are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).	Based on project completion date. Count is the number of line items (rows) that are entered into the "Program Activity Information" tab in the LDC Report Template.
6	Save on Energy Retrofit Program	Results are directly attributed to LDC based on LDC identified at the facility level in the saveOnEnergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date as reported in the CDM LDC Report Template	Peak demand and energy savings are determined by the total savings for a given project as reported in the ICON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).	
7	Save on Energy Small Business Lighting Program	Results are directly attributed to LDC based on the LDC specified on the work order.	Savings are considered to begin in the year of the actual project completion date. Count is based off the actual completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).	
8	Save on Energy High Performance New Construction Program	Results are directly attributed to LDC based on LDC identified in the application.		Peak demand and energy savings are determined by the total savings for a given project as reported in the CDM LDC Report Template. Preliminary unverified net savings are calculated by multiplying reported savings by 2014 Net-to-gross ratios and realization rates.	
9	Save on Energy Existing Building Commissioning Program				Based on project completion date. Could be a future completion date as incentives are paid before the project is completed.
10	Save on Energy Process and Systems Upgrades Program	Results are directly attributed to LDC based on LDC identified in application.	Savings are considered to begin in the year in which the project was in-service.		Based on project completion date. Count is the number of line items (rows) that are entered into the "Program Activity Information" tab in the LDC Report Template.
11	Save on Energy Monitoring and Targeting Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011, 2012 or 2013.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).	Based on project completion date. Could be a future completion date as incentives are paid before the project is completed.
12	Save on Energy Energy Manager Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.		

13	Business Refrigeration Incentive Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).	Based on project completion date. Count is the number of line items (rows) that are entered into the "Program Activity Information" tab in the LDC Report Template.
14	Social Benchmarking Program		Savings are considered to begin in the year in which the report was sent.	Peak demand and energy savings are determined using the verified measure level (home) per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level (home).	
15	First Nations Conservation Program		Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.	

#### IESO Value Added Services Costs

- 1) IESO Value Added Services Costs are based on activity reported as of March 31, 2016.
- 2) Save on Energy Heating & Cooling Program activity may be greater than the March 2016 IESO Value Added Services Report due to previously unassigned applications being assigned to LDCs through the Evaluation, Measurement & Verification Process based on updated applicant postal code mappings. These additional applications and costs will be reflected in the July 2016 IESO Value Added Services Report.
- 3) Future years may include adjustments to prior years based on delays of Value-Added Service report submissions to IESO from IESO Value-Added Service providers.
- 4) IESO Value Added Services costs are calculated based on the prevailing IESO Value Added Services Rates as per the applicable IESO Central Services Strategy and Rate Guideline.

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

Year	Local Distribution Company	Allocation
2016 03 31 - Current	Algoma Power Inc.	0.1820%
2016 03 31 - Current	Atikokan Hydro Inc.	0.0229%
2016 03 31 - Current	Attawapiskat Power Corporation	0.0149%
2016 03 31 - Current	Bluewater Power Distribution Corporation	0.6152%
2016 03 31 - Current	Brantford Power Inc.	0.6715%
2016 03 31 - Current	Burlington Hydro Inc.	1.3392%
2016 03 31 - Current	Canadian Niagara Power Inc.	0.3472%
2016 03 31 - Current	Centre Wellington Hydro Ltd.	0.1058%
2016 03 31 - Current	Chapleau Public Utilities Corporation	0.0282%
2016 03 31 - Current	COLLUS PowerStream Corp.	0.2546%
2016 03 31 - Current	Cooperative Hydro Embury Inc.	0.0563%
2016 03 31 - Current	E.L.K. Energy Inc.	0.2455%
2016 03 31 - Current	Energy+ Inc.	1.1217%
2016 03 31 - Current	Enersource Hydro Mississauga Inc.	4.6424%
2016 03 31 - Current	Entegris Powerlines Inc.	0.7018%
2016 03 31 - Current	EnWin Utilities Ltd.	1.4909%
2016 03 31 - Current	Erie Thames Powerlines Corporation	0.3197%
2016 03 31 - Current	Espanola Regional Hydro Distribution Corporation	0.0637%
2016 03 31 - Current	Essex Powerlines Corporation	0.6061%
2016 03 31 - Current	Festival Hydro Inc.	0.3248%
2016 03 31 - Current	Fort Albany Power Corporation	0.0099%
2016 03 31 - Current	Fort Frances Power Corporation	0.0900%
2016 03 31 - Current	Greater Sudbury Hydro Inc.	0.7993%
2016 03 31 - Current	Grimsby Power Incorporated	0.1813%
2016 03 31 - Current	Guelph Hydro Electric Systems Inc.	0.8531%
2016 03 31 - Current	Halton Hills Hydro Inc.	0.5897%
2016 03 31 - Current	Hearst Power Distribution Company Limited	0.0510%
2016 03 31 - Current	Horizon Utilities Corporation	3.7200%
2016 03 31 - Current	Hydro 2000 Inc.	0.0394%
2016 03 31 - Current	Hydro Hawkesbury Inc.	0.1467%
2016 03 31 - Current	Hydro One Brampton Networks Inc.	3.5920%
2016 03 31 - Current	Hydro One Networks Inc.	27.2865%
2016 03 31 - Current	Hydro Ottawa Limited	6.6052%
2016 03 31 - Current	InnPower Corporation	0.3309%
2016 03 31 - Current	Kashechewan Power Corporation	0.0177%
2016 03 31 - Current	Kenora Hydro Electric Corporation Ltd.	0.0896%
2016 03 31 - Current	Kingston Hydro Corporation	0.2939%
2016 03 31 - Current	Kitchener-Wilmot Hydro Inc.	1.5077%
2016 03 31 - Current	Lakefront Utilities Inc.	0.1128%
2016 03 31 - Current	Lakeland Power Distribution Ltd.	0.2288%
2016 03 31 - Current	London Hydro Inc.	2.6114%
2016 03 31 - Current	Midland Power Utility Corporation	0.1014%
2016 03 31 - Current	Milton Hydro Distribution Inc.	0.6579%
2016 03 31 - Current	Newmarket-Tay Power Distribution Ltd.	0.5977%
2016 03 31 - Current	Niagara Peninsula Energy Inc.	0.8158%
2016 03 31 - Current	Niagara-on-the-Lake Hydro Inc.	0.1304%
2016 03 31 - Current	North Bay Hydro Distribution Limited	0.4153%
2016 03 31 - Current	Northern Ontario Wires Inc.	0.0860%
2016 03 31 - Current	Oakville Hydro Electricity Distribution Inc.	1.5097%

## Program Participation & Cost Report

### Persistence Methodology by Program

Program (Based on 2015/16 Verified CFF and Legacy) or Business Case	Yr. 1	Yr. 2	Yr. 3	Yr. 4	Yr. 5	Yr. 6
Adaptive Thermostat Program	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
First Nation Conservation Local Program	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Process and Systems Upgrades Initiatives - Project Incentive Initiative	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
PUMPSaver	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Save on Energy Audit Funding Program	100.0%	100.0%	100.0%	100.0%	0.0%	0.0%
Save on Energy Coupon Program	100.0%	99.2%	99.2%	99.2%	99.2%	99.2%
Save on Energy Energy Manager Program	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Save on Energy Existing Building Commissioning Program	100.0%	100.0%	100.0%	0.0%	0.0%	0.0%
Save on Energy Heating and Cooling Program	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Save on Energy High Performance New Construction Program	100.0%	100.0%	99.0%	99.0%	99.0%	99.0%
Save on Energy Home Assistance Program	100.0%	89.3%	87.3%	85.3%	85.2%	85.2%
Save on Energy New Construction Program	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Save on Energy Process & Systems Upgrades Program	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Save on Energy Retrofit Program	100.0%	100.0%	99.5%	99.5%	99.5%	99.5%
Save on Energy Retrofit Program - PAP	100.0%	100.0%	99.5%	99.5%	99.5%	99.5%
Save on Energy Small Business Lighting Program	100.0%	88.1%	64.3%	64.1%	64.1%	64.1%
Social Benchmarking Local Program	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2015	Adaptive Thermostat Program				75.0%
2015	Appliance Retirement			Air Conditioner	38.3%
2015	Appliance Retirement			Dehumidifier	38.3%
2015	Appliance Retirement			Freezer	48.5%
2015	Appliance Retirement			Refrigerator	46.5%
2015	Business Refrigeration Local Program				97.6%
2015	First Nation Conservation Local Program				100.0%
2015	Program Enabled Savings				75.3%
2015	PUMPSaver				90.0%
2015	Save on Energy Audit Funding Program	South			86.0%
2015	Save on Energy Audit Funding Program	East			88.5%
2015	Save on Energy Audit Funding Program	GTA			87.9%
2015	Save on Energy Audit Funding Program	West			85.9%
2015	Save on Energy Audit Funding Program	North			87.6%
2015	Save on Energy Audit Funding Program	Hydro One			98.0%
2015	Save on Energy Coupon Program			ENERGY STAR qualified ceiling f	164.2%
2015	Save on Energy Coupon Program			ES General Purpose LEDs single	164.2%
2015	Save on Energy Coupon Program			ES indoor light fixtures 1 or 2 se	164.5%
2015	Save on Energy Coupon Program			ES indoor light fixtures 3+ socke	164.4%
2015	Save on Energy Coupon Program			ES specialty CFL lgt bulbs 1-2 p	164.3%
2015	Save on Energy Coupon Program			ES specialty CFL lgt bulbs multipl	164.4%
2015	Save on Energy Coupon Program			ES Specialty LEDs single or mult	164.2%
2015	Save on Energy Coupon Program			Heavy-duty outdoor timers	164.5%
2015	Save on Energy Coupon Program			3 pipe wraps for hot water pipes	164.4%
2015	Save on Energy Coupon Program			Indoor mt sensors/dim switch/ti	164.3%
2015	Save on Energy Coupon Program			Indoor mt sensors/dim switch/ti	164.5%
2015	Save on Energy Coupon Program			Insulation blankets for elect wat	164.2%
2015	Save on Energy Coupon Program			Outdoor umbrella stand or clothe	164.2%
2015	Save on Energy Coupon Program			Power bars with timer or auto-s	164.0%
2015	Save on Energy Coupon Program			Prog therms electric bsbrd htr 1,	164.4%
2015	Save on Energy Coupon Program			Prog therms electric bsbrd htr 3	163.8%
2015	Save on Energy Coupon Program			Weatherstripping (door frame ki	164.4%
2015	Save on Energy Coupon Program			Weatherstripping (foam or V-str	164.4%
2015	Save on Energy Energy Manager Program				75.0%
2015	Save on Energy Existing Building Commissioning Program	South			94.8%
2015	Save on Energy Existing Building Commissioning Program	GTA			94.8%
2015	Save on Energy Existing Building Commissioning Program	East			100.0%
2015	Save on Energy Existing Building Commissioning Program	Hydro One			100.0%
2015	Save on Energy Existing Building Commissioning Program	North			100.0%
2015	Save on Energy Existing Building Commissioning Program	West			100.0%
2015	Save on Energy Heating and Cooling Program			ECM	50.5%
2015	Save on Energy Heating and Cooling Program			CAC SEER 14.5	50.2%
2015	Save on Energy Heating and Cooling Program			CAC SEER 15	51.1%
2015	Save on Energy High Performance New Construction Program		Custom		56.0%
2015	Save on Energy High Performance New Construction Program		Engineered		50.0%
2015	Save on Energy High Performance New Construction Program		Prescriptive		50.0%
2015	Save on Energy Home Assistance Program				100.0%
2015	Save on Energy Monitoring & Targeting Program				100.0%
2015	Save on Energy New Construction Program		Prescriptive		50.0%

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

Year	Local Distribution Company	Allocation
2016 03 31 - Current	Orangeville Hydro Limited	0.2004%
2016 03 31 - Current	Orillia Power Distribution Corporation	0.2220%
2016 03 31 - Current	Oshawa PUC Networks Inc.	1.4845%
2016 03 31 - Current	Ottawa River Power Corporation	0.1225%
2016 03 31 - Current	Peterborough Distribution Incorporated	0.4607%
2016 03 31 - Current	PowerStream Inc.	7.8184%
2016 03 31 - Current	PUC Distribution Inc.	0.6545%
2016 03 31 - Current	Renfrew Hydro Inc.	0.0477%
2016 03 31 - Current	Rideau St. Lawrence Distribution Inc.	0.0670%
2016 03 31 - Current	Sioux Lookout Hydro Inc.	0.0776%
2016 03 31 - Current	St. Thomas Energy Inc.	0.2780%
2016 03 31 - Current	Thunder Bay Hydro Electricity Distribution Inc.	0.8172%
2016 03 31 - Current	Tilsonburg Hydro Inc.	0.1169%
2016 03 31 - Current	Toronto Hydro-Electric System Limited	15.5698%
2016 03 31 - Current	Veridian Connections Inc.	2.3879%
2016 03 31 - Current	Wasaga Distribution Inc.	0.1754%
2016 03 31 - Current	Waterloo North Hydro Inc.	0.9590%
2016 03 31 - Current	Welland Hydro-Electric System Corp.	0.3103%
2016 03 31 - Current	Wellington North Power Inc.	0.0570%
2016 03 31 - Current	West Coast Huron Energy Inc.	0.0585%
2016 03 31 - Current	Westario Power Inc.	0.3654%
2016 03 31 - Current	Whitby Hydro Electric Corporation	1.1240%
2011 - 2016 03 31	Algoma Power Inc.	0.2207%
2011 - 2016 03 31	Ablkonan Hydro Inc.	0.0265%
2011 - 2016 03 31	Attawapiskat Power Corporation	0.0255%
2011 - 2016 03 31	Bluewater Power Distribution Corporation	0.6460%
2011 - 2016 03 31	Brant County Power Inc.	0.1979%
2011 - 2016 03 31	Brantford Power Inc.	0.7255%
2011 - 2016 03 31	Burlington Hydro Inc.	1.3757%
2011 - 2016 03 31	Cambridge and North Dumfries Hydro Inc.	0.9578%
2011 - 2016 03 31	Canadian Niagara Power Inc.	0.5110%
2011 - 2016 03 31	Centre Wellington Hydro Ltd.	0.1129%
2011 - 2016 03 31	Chapleau Public Utilities Corporation	0.0379%
2011 - 2016 03 31	COLLUS PowerStream Corp.	0.2858%
2011 - 2016 03 31	Cooperative Hydro Embrun Inc.	0.0494%
2011 - 2016 03 31	E.L.K. Energy Inc.	0.2270%
2011 - 2016 03 31	Enersource Hydro Mississauga Inc.	3.9265%
2011 - 2016 03 31	Entegus Powerlines Inc.	0.7226%
2011 - 2016 03 31	EnWin Utilities Ltd.	1.5542%
2011 - 2016 03 31	Erie Thames Powerlines Corporation	0.3535%
2011 - 2016 03 31	Espanola Regional Hydro Distribution Corporation	0.0821%
2011 - 2016 03 31	Essex Powerlines Corporation	0.6539%
2011 - 2016 03 31	Festival Hydro Inc.	0.3498%
2011 - 2016 03 31	Fort Albany Power Corporation	0.0212%
2011 - 2016 03 31	Fort Frances Power Corporation	0.0995%
2011 - 2016 03 31	Greater Sudbury Hydro Inc.	1.0276%
2011 - 2016 03 31	Grimsby Power Incorporated	0.2279%
2011 - 2016 03 31	Guelp Hydro Electric Systems Inc.	0.8983%
2011 - 2016 03 31	Haldimand County Hydro Inc.	0.4244%
2011 - 2016 03 31	Halton Hills Hydro Inc.	0.5475%

## Program Participation & Cost Report

### Persistence Methodology by Program

Program (Based on 2015/16 Verified CFF and Legacy) or Business Case

Yr. 1 Yr. 2 Yr. 3 Yr. 4 Yr. 5 Yr. 6

## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2015	Save on Energy New Construction Program		Custom		49.0%
2015	Save on Energy New Construction Program		Performance		49.0%
2015	Save on Energy Process & Systems Upgrades Program				80.4%
2015	Save on Energy Retrofit Program	East	Custom		67.3%
2015	Save on Energy Retrofit Program	East	Engineered		69.5%
2015	Save on Energy Retrofit Program	East	Prescriptive		79.7%
2015	Save on Energy Retrofit Program	GTA	Custom		71.1%
2015	Save on Energy Retrofit Program	GTA	Engineered		74.9%
2015	Save on Energy Retrofit Program	GTA	Prescriptive		79.4%
2015	Save on Energy Retrofit Program	Hydro One	Custom		93.3%
2015	Save on Energy Retrofit Program	Hydro One	Engineered		92.5%
2015	Save on Energy Retrofit Program	Hydro One	Prescriptive		88.9%
2015	Save on Energy Retrofit Program	North	Custom		69.3%
2015	Save on Energy Retrofit Program	North	Engineered		82.5%
2015	Save on Energy Retrofit Program	North	Prescriptive		88.0%
2015	Save on Energy Retrofit Program	South	Custom		64.8%
2015	Save on Energy Retrofit Program	South	Engineered		59.0%
2015	Save on Energy Retrofit Program	South	Prescriptive		77.5%
2015	Save on Energy Retrofit Program	West	Custom		78.6%
2015	Save on Energy Retrofit Program	West	Engineered		82.0%
2015	Save on Energy Retrofit Program	West	Prescriptive		88.8%
2015	Save on Energy Small Business Lighting Program	1			87.2%
2015	Save on Energy Small Business Lighting Program	2			91.4%
2015	Save on Energy Small Business Lighting Program	3			85.1%
2015	Save on Energy Small Business Lighting Program	4			86.5%
2015	Save on Energy Small Business Lighting Program	5			86.4%
2015	Save on Energy Small Business Lighting Program	6			96.5%
2015	Save on Energy Small Business Lighting Program	7			91.6%
2015	Save on Energy Small Business Lighting Program	8			94.1%
2015	Save on Energy Small Business Lighting Program	9			89.9%
2015	Save on Energy Small Business Lighting Program	10			85.9%
2015	Save on Energy Small Business Lighting Program	11			93.6%
2015	Save on Energy Small Business Lighting Program	12			90.0%
2015	Save on Energy Small Business Lighting Program	13			82.6%
2015	Save on Energy Small Business Lighting Program	14			89.1%
2015	Social Benchmarking Local Program				100.0%
2016	Save on Energy Coupon Program	Central Ontario	Annual	01 - ENERGY STAR certified gen	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	02 - ENERGY STAR certified LED	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	03 - ENERGY STAR certified spe	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	04 - ENERGY STAR certified spe	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	05 - ENERGY STAR certified spe	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	06 - ENERGY STAR qualified ligh	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	light fixtures (indoor hard wired) with 3 or more sockets	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	08 - ENERGY STAR qualified cail	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	09 - Indoor motion sensors / dr	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	10 - Indoor motion sensors / dr	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	11 - Weatherstripping (foam or	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	12 - Weatherstripping (door fran	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	13 - Insulation blanket for elect	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	14 - Heavy-duty outdoor timers	118.4%

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

Year	Local Distribution Company	Allocation
2011 - 2016 03 31	Hearst Power Distribution Company Limited	0.0667%
2011 - 2016 03 31	Horizon Utilities Corporation	4.0429%
2011 - 2016 03 31	Hydro 2000 Inc.	0.0390%
2011 - 2016 03 31	Hydro Hawkesbury Inc.	0.1394%
2011 - 2016 03 31	Hydro One Brampton Networks Inc.	2.8180%
2011 - 2016 03 31	Hydro One Networks Inc.	29.9788%
2011 - 2016 03 31	Hydro Ottawa Limited	5.5954%
2011 - 2016 03 31	InnPower Corporation	0.3951%
2011 - 2016 03 31	Kashechewan Power Corporation	0.0286%
2011 - 2016 03 31	Kenora Hydro Electric Corporation Ltd.	0.0989%
2011 - 2016 03 31	Kingston Hydro Corporation	0.5014%
2011 - 2016 03 31	Kitchener-Wilmot Hydro Inc.	1.6310%
2011 - 2016 03 31	Lakefront Utilities Inc.	0.1907%
2011 - 2016 03 31	Lakeland Power Distribution Ltd.	0.2906%
2011 - 2016 03 31	London Hydro Inc.	2.7308%
2011 - 2016 03 31	Midland Power Utility Corporation	0.1196%
2011 - 2016 03 31	Milton Hydro Distribution Inc.	0.5695%
2011 - 2016 03 31	Newmarket-Tay Power Distribution Ltd.	0.6607%
2011 - 2016 03 31	Niagara Peninsula Energy Inc.	0.9945%
2011 - 2016 03 31	Niagara-on-the-Lake Hydro Inc.	0.1586%
2011 - 2016 03 31	Norfolk Power Distribution Inc.	0.3495%
2011 - 2016 03 31	North Bay Hydro Distribution Limited	0.5333%
2011 - 2016 03 31	Northern Ontario Wires Inc.	0.1061%
2011 - 2016 03 31	Oakville Hydro Electricity Distribution Inc.	1.4632%
2011 - 2016 03 31	Orangeville Hydro Limited	0.2120%
2011 - 2016 03 31	Orillia Power Distribution Corporation	0.2722%
2011 - 2016 03 31	Oshawa PUC Networks Inc.	1.2283%
2011 - 2016 03 31	Ottawa River Power Corporation	0.1974%
2011 - 2016 03 31	Peterborough Distribution Incorporated	0.7132%
2011 - 2016 03 31	PowerStream Inc.	6.6383%
2011 - 2016 03 31	PUC Distribution Inc.	0.8687%
2011 - 2016 03 31	Renfrew Hydro Inc.	0.0775%
2011 - 2016 03 31	Rideau St. Lawrence Distribution Inc.	0.1120%
2011 - 2016 03 31	Sioux Lookout Hydro Inc.	0.0841%
2011 - 2016 03 31	St. Thomas Energy Inc.	0.2939%
2011 - 2016 03 31	Thunder Bay Hydro Electricity Distribution Inc.	0.8738%
2011 - 2016 03 31	Tillsonburg Hydro Inc.	0.1280%
2011 - 2016 03 31	Toronto Hydro-Electric System Limited	12.7979%
2011 - 2016 03 31	Veridian Connections Inc.	2.3525%
2011 - 2016 03 31	Wasaga Distribution Inc.	0.1799%
2011 - 2016 03 31	Waterloo North Hydro Inc.	1.0019%
2011 - 2016 03 31	Welland Hydro-Electric System Corp.	0.3879%
2011 - 2016 03 31	Wellington North Power Inc.	0.0632%
2011 - 2016 03 31	West Coast Huron Energy Inc.	0.0653%
2011 - 2016 03 31	Westario Power Inc.	0.5411%
2011 - 2016 03 31	Whitby Hydro Electric Corporation	0.8651%
2011 - 2016 03 31	Woodstock Hydro Services Inc.	0.2548%

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

## Program Participation & Cost Report

### Persistence Methodology by Program

Program (Based on 2015/16 Verified CFF and Legacy) or Business Case

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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Coupon Program	Central Ontario	Annual	15 - Powerbars with integrated d	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	16 - Outdoor clothesline umbrell	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	17 - Programmable thermostats	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Annual	18 - Programmable thermostats	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	01 - ENERGY STAR certified gen	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	02 - ENERGY STAR certified LED	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	03 - ENERGY STAR certified spe	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	04 - ENERGY STAR certified spe	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	05 - ENERGY STAR certified spe	NA
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	06 - ENERGY STAR qualified ligh	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	07 - ENERGY STAR qualified ligh	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	08 - ENERGY STAR qualified cell	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	09 - Indoor motion sensors / dir	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	10 - Indoor motion sensors / dir	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	11 - Weatherstripping (foam or	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	12 - Weatherstripping (door fran	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	13 - Insulation blanket for electr	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	14 - Heavy-duty outdoor timers	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	15 - Powerbars with integrated d	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	16 - Outdoor clothesline umbrell	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	17 - Programmable thermostats	118.4%
2016	Save on Energy Coupon Program	Central Ontario	Coupon (Bi-Annual	18 - Programmable thermostats	118.4%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	01 - ENERGY STAR certified gen	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	02 - ENERGY STAR certified LED	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	03 - ENERGY STAR certified spe	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	04 - ENERGY STAR certified spe	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	05 - ENERGY STAR certified spe	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	06 - ENERGY STAR qualified ligh	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	07 - ENERGY STAR qualified ligh	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	08 - ENERGY STAR qualified cell	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	09 - Indoor motion sensors / dir	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	10 - Indoor motion sensors / dir	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	11 - Weatherstripping (foam or	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	12 - Weatherstripping (door fran	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	13 - Insulation blanket for electr	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	14 - Heavy-duty outdoor timers	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	15 - Powerbars with integrated d	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	16 - Outdoor clothesline umbrell	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	17 - Programmable thermostats	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Annual	18 - Programmable thermostats	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	01 - ENERGY STAR certified gen	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	02 - ENERGY STAR certified LED	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	03 - ENERGY STAR certified spe	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	04 - ENERGY STAR certified spe	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	05 - ENERGY STAR certified spe	NA
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	06 - ENERGY STAR qualified ligh	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	07 - ENERGY STAR qualified ligh	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	08 - ENERGY STAR qualified cell	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	09 - Indoor motion sensors / dir	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	10 - Indoor motion sensors / dir	172.8%

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

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## Program Participation & Cost Report

### Persistence Methodology by Program

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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	11 - Weatherstripping (foam or	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	12 - Weatherstripping (door fran	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	13 - Insulation blanket for elect	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	14 - Heavy-duty outdoor timers	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	15 - Powerbars with integrated t	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	16 - Outdoor clothesline umbrell	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	17 - Programmable thermostats	172.8%
2016	Save on Energy Coupon Program	Eastern Ontario	Coupon (Bi-Annual	18 - Programmable thermostats	172.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	01 - ENERGY STAR certified gen	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	02 - ENERGY STAR certified LED	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	03 - ENERGY STAR certified spe	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	04 - ENERGY STAR certified spe	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	05 - ENERGY STAR certified spe	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	06 - ENERGY STAR qualified ligh	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	light fixtures (indoor hard wired) with 3 or more sockets	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	08 - ENERGY STAR qualified cel	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	09 - Indoor motion sensors / dir	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	10 - Indoor motion sensors / dir	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	11 - Weatherstripping (foam or	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	12 - Weatherstripping (door fran	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	13 - Insulation blanket for elect	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	14 - Heavy-duty outdoor timers	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	15 - Powerbars with integrated t	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	16 - Outdoor clothesline umbrell	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	17 - Programmable thermostats	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Annual	18 - Programmable thermostats	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	01 - ENERGY STAR certified gen	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	02 - ENERGY STAR certified LED	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	03 - ENERGY STAR certified spe	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	04 - ENERGY STAR certified spe	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	05 - ENERGY STAR certified spe	NA
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	06 - ENERGY STAR qualified ligh	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	light fixtures (indoor hard wired) with 3 or more sockets	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	08 - ENERGY STAR qualified cel	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	09 - Indoor motion sensors / dir	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	10 - Indoor motion sensors / dir	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	11 - Weatherstripping (foam or	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	12 - Weatherstripping (door fran	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	13 - Insulation blanket for elect	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	14 - Heavy-duty outdoor timers	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	15 - Powerbars with integrated t	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	16 - Outdoor clothesline umbrell	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	17 - Programmable thermostats	129.8%
2016	Save on Energy Coupon Program	Enersource Hydro M	Coupon (Bi-Annual	18 - Programmable thermostats	129.8%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	01 - ENERGY STAR certified gen	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	02 - ENERGY STAR certified LED	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	03 - ENERGY STAR certified spe	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	04 - ENERGY STAR certified spe	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	05 - ENERGY STAR certified spe	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	06 - ENERGY STAR qualified ligh	147.1%

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

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## Program Participation & Cost Report

### Persistence Methodology by Program

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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	light fixtures (indoor hard wired) with 3 or more sockets	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	08 - ENERGY STAR qualified ceiling fans	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	09 - Indoor motion sensors / dimmers	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	10 - Indoor motion sensors / dimmers	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	11 - Weatherstripping (foam or rubber)	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	12 - Weatherstripping (door frame)	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	13 - Insulation blanket for electrical panels	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	14 - Heavy-duty outdoor timers	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	15 - Powerbars with integrated timer	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	16 - Outdoor clothesline umbrella	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	17 - Programmable thermostats	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Annual	18 - Programmable thermostats	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	01 - ENERGY STAR certified general lighting	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	02 - ENERGY STAR certified LED lighting	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	03 - ENERGY STAR certified space heaters	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	04 - ENERGY STAR certified space heaters	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	05 - ENERGY STAR certified space heaters	NA
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	06 - ENERGY STAR qualified light fixtures	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	light fixtures (indoor hard wired) with 3 or more sockets	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	08 - ENERGY STAR qualified ceiling fans	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	09 - Indoor motion sensors / dimmers	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	10 - Indoor motion sensors / dimmers	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	11 - Weatherstripping (foam or rubber)	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	12 - Weatherstripping (door frame)	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	13 - Insulation blanket for electrical panels	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	14 - Heavy-duty outdoor timers	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	15 - Powerbars with integrated timer	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	16 - Outdoor clothesline umbrella	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	17 - Programmable thermostats	147.1%
2016	Save on Energy Coupon Program	Horizon Utilities Corp	Coupon (Bi-Annual)	18 - Programmable thermostats	147.1%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	01 - ENERGY STAR certified general lighting	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	02 - ENERGY STAR certified LED lighting	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	03 - ENERGY STAR certified space heaters	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	04 - ENERGY STAR certified space heaters	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	05 - ENERGY STAR certified space heaters	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	06 - ENERGY STAR qualified light fixtures	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	light fixtures (indoor hard wired) with 3 or more sockets	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	08 - ENERGY STAR qualified ceiling fans	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	09 - Indoor motion sensors / dimmers	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	10 - Indoor motion sensors / dimmers	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	11 - Weatherstripping (foam or rubber)	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	12 - Weatherstripping (door frame)	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	13 - Insulation blanket for electrical panels	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	14 - Heavy-duty outdoor timers	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	15 - Powerbars with integrated timer	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	16 - Outdoor clothesline umbrella	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	17 - Programmable thermostats	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Annual	18 - Programmable thermostats	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	01 - ENERGY STAR certified general lighting	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	02 - ENERGY STAR certified LED lighting	140.0%

## Program Participation & Cost Report

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### Persistence Methodology by Program

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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	03 - ENERGY STAR certified spe	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	04 - ENERGY STAR certified spe	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	05 - ENERGY STAR certified spe	NA
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	06 - ENERGY STAR qualified ligh	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	light fixtures (indoor hard wired) with 3 or more sockets	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	08 - ENERGY STAR qualified cell	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	09 - Indoor motion sensors / dir	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	10 - Indoor motion sensors / dir	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	11 - Weatherstripping (foam or	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	12 - Weatherstripping (door fram	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	13 - Insulation blanket for elect	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	14 - Heavy-duty outdoor timers	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	15 - Powerbars with integrated t	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	16 - Outdoor clothesline umbrell	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	17 - Programmable thermostats	140.0%
2016	Save on Energy Coupon Program	Hydro One Networks	Coupon (Bi-Annual)	18 - Programmable thermostats	140.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	01 - ENERGY STAR certified gen	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	02 - ENERGY STAR certified LED	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	03 - ENERGY STAR certified spe	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	04 - ENERGY STAR certified spe	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	05 - ENERGY STAR certified spe	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	06 - ENERGY STAR qualified ligh	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	light fixtures (indoor hard wired) with 3 or more sockets	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	08 - ENERGY STAR qualified cell	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	09 - Indoor motion sensors / dir	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	10 - Indoor motion sensors / dir	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	11 - Weatherstripping (foam or	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	12 - Weatherstripping (door fram	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	13 - Insulation blanket for elect	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	14 - Heavy-duty outdoor timers	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	15 - Powerbars with integrated t	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	16 - Outdoor clothesline umbrell	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	17 - Programmable thermostats	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Annual	18 - Programmable thermostats	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	01 - ENERGY STAR certified gen	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	02 - ENERGY STAR certified LED	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	03 - ENERGY STAR certified spe	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	04 - ENERGY STAR certified spe	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	05 - ENERGY STAR certified spe	NA
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	06 - ENERGY STAR qualified ligh	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	light fixtures (indoor hard wired) with 3 or more sockets	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	08 - ENERGY STAR qualified cell	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	09 - Indoor motion sensors / dir	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	10 - Indoor motion sensors / dir	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	11 - Weatherstripping (foam or	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	12 - Weatherstripping (door fram	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	13 - Insulation blanket for elect	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	14 - Heavy-duty outdoor timers	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	15 - Powerbars with integrated t	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limite	Coupon (Bi-Annual)	16 - Outdoor clothesline umbrell	134.0%



## Program Participation & Cost Report

### Consumer Program Allocation Methodology

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### Persistence Methodology by Program

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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Coupon Program	Hydro Ottawa Limited	Coupon (Bi-Annual)	17 - Programmable thermostats	134.0%
2016	Save on Energy Coupon Program	Hydro Ottawa Limited	Coupon (Bi-Annual)	18 - Programmable thermostats	134.0%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	01 - ENERGY STAR certified gen	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	02 - ENERGY STAR certified LED	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	03 - ENERGY STAR certified spe	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	04 - ENERGY STAR certified spe	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	05 - ENERGY STAR certified spe	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	06 - ENERGY STAR qualified ligh	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	light fixtures (indoor hard wired) with 3 or more sockets	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	08 - ENERGY STAR qualified cell	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	09 - Indoor motion sensors / dir	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	10 - Indoor motion sensors / dir	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	11 - Weatherstripping (foam or	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	12 - Weatherstripping (door fran	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	13 - Insulation blanket for elect	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	14 - Heavy-duty outdoor timers	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	15 - Powerbars with integrated t	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	16 - Outdoor clothesline umbrell	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	17 - Programmable thermostats	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Annual	18 - Programmable thermostats	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	01 - ENERGY STAR certified gen	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	02 - ENERGY STAR certified LED	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	03 - ENERGY STAR certified spe	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	04 - ENERGY STAR certified spe	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	05 - ENERGY STAR certified spe	NA
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	06 - ENERGY STAR qualified ligh	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	light fixtures (indoor hard wired) with 3 or more sockets	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	08 - ENERGY STAR qualified cell	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	09 - Indoor motion sensors / dir	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	10 - Indoor motion sensors / dir	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	11 - Weatherstripping (foam or	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	12 - Weatherstripping (door fran	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	13 - Insulation blanket for elect	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	14 - Heavy-duty outdoor timers	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	15 - Powerbars with integrated t	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	16 - Outdoor clothesline umbrell	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	17 - Programmable thermostats	167.1%
2016	Save on Energy Coupon Program	Northern Ontario	Coupon (Bi-Annual)	18 - Programmable thermostats	167.1%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	01 - ENERGY STAR certified gen	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	02 - ENERGY STAR certified LED	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	03 - ENERGY STAR certified spe	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	04 - ENERGY STAR certified spe	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	05 - ENERGY STAR certified spe	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	06 - ENERGY STAR qualified ligh	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	light fixtures (indoor hard wired) with 3 or more sockets	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	08 - ENERGY STAR qualified cell	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	09 - Indoor motion sensors / dir	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	10 - Indoor motion sensors / dir	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	11 - Weatherstripping (foam or	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	12 - Weatherstripping (door fran	145.6%

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

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## Program Participation & Cost Report

### Persistence Methodology by Program

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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	13 - Insulation blanket for elect	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	14 - Heavy-duty outdoor timers	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	15 - Powerbars with integrated t	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	16 - Outdoor clothesline umbrell	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	17 - Programmable thermostats	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Annual	18 - Programmable thermostats	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	01 - ENERGY STAR certified gen	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	02 - ENERGY STAR certified LED	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	03 - ENERGY STAR certified spe	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	04 - ENERGY STAR certified spe	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	05 - ENERGY STAR certified spe	NA
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	06 - ENERGY STAR qualified ligh	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	light fixtures (indoor hard wired) with 3 or more sockets	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	08 - ENERGY STAR qualified cell	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	09 - Indoor motion sensors / dir	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	10 - Indoor motion sensors / dir	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	11 - Weatherstripping (foam or	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	12 - Weatherstripping (door fran	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	13 - Insulation blanket for elect	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	14 - Heavy-duty outdoor timers	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	15 - Powerbars with integrated t	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	16 - Outdoor clothesline umbrell	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	17 - Programmable thermostats	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	18 - Programmable thermostats	145.6%
2016	Save on Energy Coupon Program	PowerStream Inc.	Coupon (Bi-Annual	01 - ENERGY STAR certified gen	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	02 - ENERGY STAR certified LED	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	03 - ENERGY STAR certified spe	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	04 - ENERGY STAR certified spe	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	05 - ENERGY STAR certified spe	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	06 - ENERGY STAR qualified ligh	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	light fixtures (indoor hard wired) with 3 or more sockets	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	08 - ENERGY STAR qualified cell	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	09 - Indoor motion sensors / dir	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	10 - Indoor motion sensors / dir	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	11 - Weatherstripping (foam or	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	12 - Weatherstripping (door fran	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	13 - Insulation blanket for elect	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	14 - Heavy-duty outdoor timers	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	15 - Powerbars with integrated t	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	16 - Outdoor clothesline umbrell	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	17 - Programmable thermostats	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Annual	18 - Programmable thermostats	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual	01 - ENERGY STAR certified gen	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual	02 - ENERGY STAR certified LED	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual	03 - ENERGY STAR certified spe	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual	04 - ENERGY STAR certified spe	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual	05 - ENERGY STAR certified spe	NA
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual	06 - ENERGY STAR qualified ligh	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual	light fixtures (indoor hard wired) with 3 or more sockets	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual	08 - ENERGY STAR qualified cell	149.7%

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

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### Persistence Methodology by Program

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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual)	09 - Indoor motion sensors / dir	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual)	10 - Indoor motion sensors / dir	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual)	11 - Weatherstripping (foam or	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual)	12 - Weatherstripping (door fran	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual)	13 - Insulation blanket for electr	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual)	14 - Heavy-duty outdoor timers	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual)	15 - Powerbars with integrated t	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual)	16 - Outdoor clothesline umbrell	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual)	17 - Programmable thermostats	149.7%
2016	Save on Energy Coupon Program	Southwest Ontario	Coupon (Bi-Annual)	18 - Programmable thermostats	149.7%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	01 - ENERGY STAR certified gen	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	02 - ENERGY STAR certified LED	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	03 - ENERGY STAR certified spe	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	04 - ENERGY STAR certified spe	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	05 - ENERGY STAR certified spe	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	06 - ENERGY STAR qualified ligh	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	light fixtures (indoor hard wired) with 3 or more sockets	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	08 - ENERGY STAR qualified cail	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	09 - Indoor motion sensors / dir	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	10 - Indoor motion sensors / dir	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	11 - Weatherstripping (foam or	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	12 - Weatherstripping (door fran	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	13 - Insulation blanket for electr	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	14 - Heavy-duty outdoor timers	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	15 - Powerbars with integrated t	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	16 - Outdoor clothesline umbrell	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	17 - Programmable thermostats	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Annual	18 - Programmable thermostats	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	01 - ENERGY STAR certified gen	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	02 - ENERGY STAR certified LED	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	03 - ENERGY STAR certified spe	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	04 - ENERGY STAR certified spe	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	05 - ENERGY STAR certified spe	NA
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	06 - ENERGY STAR qualified ligh	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	light fixtures (indoor hard wired) with 3 or more sockets	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	08 - ENERGY STAR qualified cail	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	09 - Indoor motion sensors / dir	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	10 - Indoor motion sensors / dir	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	11 - Weatherstripping (foam or	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	12 - Weatherstripping (door fran	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	13 - Insulation blanket for electr	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	14 - Heavy-duty outdoor timers	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	15 - Powerbars with integrated t	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	16 - Outdoor clothesline umbrell	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	17 - Programmable thermostats	134.8%
2016	Save on Energy Coupon Program	Toronto Hydro-Electr	Coupon (Bi-Annual)	18 - Programmable thermostats	134.8%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	01 - ENERGY STAR certified gen	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	02 - ENERGY STAR certified LED	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	03 - ENERGY STAR certified spe	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	04 - ENERGY STAR certified spe	119.9%

## Program Participation & Cost Report

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### Persistence Methodology by Program

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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Coupon Program	Veridian Connections	Annual	05 - ENERGY STAR certified spe	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	06 - ENERGY STAR qualified ligh	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	light fixtures (indoor hard wired) with 3 or more sockets	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	08 - ENERGY STAR qualified cell	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	09 - Indoor motion sensors / di	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	10 - Indoor motion sensors / di	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	11 - Weatherstripping (foam or	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	12 - Weatherstripping (door fran	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	13 - Insulation blanket for elect	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	14 - Heavy-duty outdoor timers	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	15 - Powerbars with integrated t	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	16 - Outdoor clothesline umbrell	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	17 - Programmable thermostats	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Annual	18 - Programmable thermostats	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	01 - ENERGY STAR certified gen	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	02 - ENERGY STAR certified LED	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	03 - ENERGY STAR certified spe	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	04 - ENERGY STAR certified spe	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	05 - ENERGY STAR certified spe	NA
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	06 - ENERGY STAR qualified ligh	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	light fixtures (indoor hard wired) with 3 or more sockets	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	08 - ENERGY STAR qualified cell	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	09 - Indoor motion sensors / di	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	10 - Indoor motion sensors / di	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	11 - Weatherstripping (foam or	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	12 - Weatherstripping (door fran	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	13 - Insulation blanket for elect	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	14 - Heavy-duty outdoor timers	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	15 - Powerbars with integrated t	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	16 - Outdoor clothesline umbrell	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	17 - Programmable thermostats	119.9%
2016	Save on Energy Coupon Program	Veridian Connections	Coupon (Bi-Annual	18 - Programmable thermostats	119.9%
2016	Save on Energy Heating & Cooling Program	Eastern Ontario		CAC SEER 14.5	NA
2016	Save on Energy Heating & Cooling Program	Hydro Ottawa Limited		CAC SEER 14.5	NA
2016	Save on Energy Heating & Cooling Program	Southwest Ontario		CAC SEER 14.5	NA
2016	Save on Energy Heating & Cooling Program	Toronto Hydro-Electric System Limited		CAC SEER 14.5	NA
2016	Save on Energy Heating & Cooling Program	Hydro One Networks Inc.		CAC SEER 14.5	NA
2016	Save on Energy Heating & Cooling Program	Enersource Hydro Mississauga Inc.		CAC SEER 14.5	NA
2016	Save on Energy Heating & Cooling Program	Central Ontario		CAC SEER 14.5	NA
2016	Save on Energy Heating & Cooling Program	PowerStream Inc.		CAC SEER 14.5	NA
2016	Save on Energy Heating & Cooling Program	Horizon Utilities Corporation		CAC SEER 14.5	NA
2016	Save on Energy Heating & Cooling Program	Veridian Connections Inc.		CAC SEER 14.5	NA
2016	Save on Energy Heating & Cooling Program	Northern Ontario		CAC SEER 14.5	NA
2016	Save on Energy Heating & Cooling Program	Eastern Ontario		CAC SEER 15	100.0%
2016	Save on Energy Heating & Cooling Program	PowerStream Inc.		CAC SEER 15	100.0%
2016	Save on Energy Heating & Cooling Program	Hydro Ottawa Limited		CAC SEER 15	100.0%
2016	Save on Energy Heating & Cooling Program	Southwest Ontario		CAC SEER 15	100.0%
2016	Save on Energy Heating & Cooling Program	Central Ontario		CAC SEER 15	100.0%
2016	Save on Energy Heating & Cooling Program	Enersource Hydro Mississauga Inc.		CAC SEER 15	100.0%
2016	Save on Energy Heating & Cooling Program	Hydro One Networks Inc.		CAC SEER 15	100.0%

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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Heating & Cooling Program	Toronto Hydro-Electric System Limited		CAC SEER 15	100.0%
2016	Save on Energy Heating & Cooling Program	Horizon Utilities Corporation		CAC SEER 15	100.0%
2016	Save on Energy Heating & Cooling Program	Veridian Connections Inc.		CAC SEER 15	100.0%
2016	Save on Energy Heating & Cooling Program	Northern Ontario		CAC SEER 15	100.0%
2016	Save on Energy Heating & Cooling Program	Enersource Hydro Mississauga Inc.		ECM	70.0%
2016	Save on Energy Heating & Cooling Program	Southwest Ontario		ECM	70.0%
2016	Save on Energy Heating & Cooling Program	Horizon Utilities Corporation		ECM	70.0%
2016	Save on Energy Heating & Cooling Program	Central Ontario		ECM	70.0%
2016	Save on Energy Heating & Cooling Program	Veridian Connections Inc.		ECM	70.0%
2016	Save on Energy Heating & Cooling Program	Toronto Hydro-Electric System Limited		ECM	70.0%
2016	Save on Energy Heating & Cooling Program	Hydro One Networks Inc.		ECM	70.0%
2016	Save on Energy Heating & Cooling Program	Hydro Ottawa Limited		ECM	70.0%
2016	Save on Energy Heating & Cooling Program	Eastern Ontario		ECM	70.0%
2016	Save on Energy Heating & Cooling Program	PowerStream Inc.		ECM	70.0%
2016	Save on Energy Heating & Cooling Program	Northern Ontario		ECM	70.0%
2016	Save on Energy Home Assistance Program		Basic	10W – 14W ENERGY STAR® Qu	100.0%
2016	Save on Energy Home Assistance Program		Basic	13 W CFL Twister	100.0%
2016	Save on Energy Home Assistance Program		Basic	14W – 18W ENERGY STAR® Qu	100.0%
2016	Save on Energy Home Assistance Program		Basic	17W – 23W ENERGY STAR® Qu	100.0%
2016	Save on Energy Home Assistance Program		Basic	17W – 23W ENERGY STAR® Qu	100.0%
2016	Save on Energy Home Assistance Program		Basic	23 W CFL PAR 30	100.0%
2016	Save on Energy Home Assistance Program		Basic	25 W CFL Twister	100.0%
2016	Save on Energy Home Assistance Program		Basic	26W CFL PAR 38, Indoor	100.0%
2016	Save on Energy Home Assistance Program		Basic	26W CFL PAR 38, Outdoor	100.0%
2016	Save on Energy Home Assistance Program		Basic	3' Pipe Wrap (1/2" Pipe)	100.0%
2016	Save on Energy Home Assistance Program		Basic	3' Pipe Wrap (3/4" Pipe)	100.0%
2016	Save on Energy Home Assistance Program		Basic	3-Way CFL	100.0%
2016	Save on Energy Home Assistance Program		Basic	7W – 10W ENERGY STAR® Qua	100.0%
2016	Save on Energy Home Assistance Program		Basic	7W – 11W ENERGY STAR® Qua	100.0%
2016	Save on Energy Home Assistance Program		Basic	7W – 12W ENERGY STAR® Qua	100.0%
2016	Save on Energy Home Assistance Program		Basic	8W – 12W ENERGY STAR® Qua	100.0%
2016	Save on Energy Home Assistance Program		Basic	8W – 12W ENERGY STAR® Qua	100.0%
2016	Save on Energy Home Assistance Program		Basic	Aerator Bathroom Flow Rate < 5.7	100.0%
2016	Save on Energy Home Assistance Program		Basic	Aerator Kitchen Flow Rate < 5.7	100.0%
2016	Save on Energy Home Assistance Program		Basic	Car Block Heater Timer	100.0%
2016	Save on Energy Home Assistance Program		Basic	Covered A19 CFLs	100.0%
2016	Save on Energy Home Assistance Program		Basic	Indoor Clothes Drying Rack	100.0%
2016	Save on Energy Home Assistance Program		Basic	LED Downlight with Light Output	100.0%
2016	Save on Energy Home Assistance Program		Basic	LED Downlight with Light Output	100.0%
2016	Save on Energy Home Assistance Program		Basic	Showerhead (Standard) Flow Ra	100.0%
2016	Save on Energy Home Assistance Program		Basic	Smart Power Bar	100.0%
2016	Save on Energy Home Assistance Program		Basic	Hot Water Tank Wrap R-10 Fib	100.0%
2016	Save on Energy Home Assistance Program		Extended	Dehumidifier Replacement (ENE	100.0%
2016	Save on Energy Home Assistance Program		Extended	Dehumidifier Replacement (ENE	100.0%
2016	Save on Energy Home Assistance Program		Extended	Dehumidifier Replacement (ENE	100.0%
2016	Save on Energy Home Assistance Program		Extended	Freezer Replacement (ENERGY	100.0%
2016	Save on Energy Home Assistance Program		Extended	Freezer Replacement (ENERGY	100.0%
2016	Save on Energy Home Assistance Program		Extended	Programmable Thermostat – Lin	100.0%
2016	Save on Energy Home Assistance Program		Extended	Programmable Thermostat – Lo	100.0%
2016	Save on Energy Home Assistance Program		Extended	Refrigerator Replacement (10.0	100.0%

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

Year Local Distribution Company Allocation

## Program Participation & Cost Report

### Persistence Methodology by Program

Program (Based on 2015/16 Verified CFF and Legacy) or Business Case Yr. 1 Yr. 2 Yr. 3 Yr. 4 Yr. 5 Yr. 6

## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Home Assistance Program		Extended	Refrigerator Replacement (ENER	100.0%
2016	Save on Energy Home Assistance Program		Extended	Refrigerator Replacement (ENER	100.0%
2016	Save on Energy Home Assistance Program		Extended	Room Air Conditioner Replaceme	100.0%
2016	Save on Energy Home Assistance Program		Extended	Room Air Conditioner Replaceme	100.0%
2016	Save on Energy Home Assistance Program		Extended	Room Air Conditioner Replaceme	100.0%
2016	Save on Energy Home Assistance Program		Weatherization	Attic Insulation	100.0%
2016	Save on Energy Home Assistance Program		Weatherization	Basement Insulation	100.0%
2016	Save on Energy Home Assistance Program		Weatherization	Comprehensive Draft-Proofing	100.0%
2016	Save on Energy Home Assistance Program		Weatherization	Wall Insulation	100.0%
2016	Save on Energy Home Assistance Program		Health and Safety	Health and Safety Measures	100.0%
2016	Save on Energy New Construction Program	Central Ontario	Custom	Custom	NA
2016	Save on Energy New Construction Program	Central Ontario	Prescriptive	Dimmer switch	87.0%
2016	Save on Energy New Construction Program	Central Ontario	Performance	EnerGuide 83 or 84 homes	NA
2016	Save on Energy New Construction Program	Central Ontario	Performance	EnerGuide 85 or better homes	NA
2016	Save on Energy New Construction Program	Central Ontario	Prescriptive	ENERGY STAR qualified LED	87.0%
2016	Save on Energy New Construction Program	Central Ontario	Prescriptive	ENERGY STAR Qualified Light Fi	87.0%
2016	Save on Energy New Construction Program	Central Ontario	Prescriptive	ENERGY STAR Qualified Light Fi	87.0%
2016	Save on Energy New Construction Program	Central Ontario	Prescriptive	ENERGY STAR qualified light fix	87.0%
2016	Save on Energy New Construction Program	Central Ontario	Prescriptive	ENERGY STAR qualified recessed	87.0%
2016	Save on Energy New Construction Program	Central Ontario	Prescriptive	ENERGY STAR qualified under th	87.0%
2016	Save on Energy New Construction Program	Central Ontario	Performance	ENERGY STAR® qualified home	81.0%
2016	Save on Energy New Construction Program	Central Ontario	Prescriptive	Indoor motion sensor	87.0%
2016	Save on Energy New Construction Program	Central Ontario	Prescriptive	SEER 15 central air conditioner	87.0%
2016	Save on Energy New Construction Program	Eastern Ontario	Custom	Custom	NA
2016	Save on Energy New Construction Program	Eastern Ontario	Prescriptive	Dimmer switch	NA
2016	Save on Energy New Construction Program	Eastern Ontario	Performance	EnerGuide 83 or 84 homes	40.0%
2016	Save on Energy New Construction Program	Eastern Ontario	Performance	EnerGuide 85 or better homes	NA
2016	Save on Energy New Construction Program	Eastern Ontario	Prescriptive	ENERGY STAR qualified LED	NA
2016	Save on Energy New Construction Program	Eastern Ontario	Prescriptive	ENERGY STAR Qualified Light Fi	NA
2016	Save on Energy New Construction Program	Eastern Ontario	Prescriptive	ENERGY STAR Qualified Light Fi	NA
2016	Save on Energy New Construction Program	Eastern Ontario	Prescriptive	ENERGY STAR qualified light fix	NA
2016	Save on Energy New Construction Program	Eastern Ontario	Prescriptive	ENERGY STAR qualified recessed	NA
2016	Save on Energy New Construction Program	Eastern Ontario	Prescriptive	ENERGY STAR qualified under th	NA
2016	Save on Energy New Construction Program	Eastern Ontario	Performance	ENERGY STAR® qualified home	NA
2016	Save on Energy New Construction Program	Eastern Ontario	Prescriptive	Indoor motion sensor	NA
2016	Save on Energy New Construction Program	Eastern Ontario	Prescriptive	SEER 15 central air conditioner	NA
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Custom	Custom	NA
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Prescriptive	Dimmer switch	87.0%
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Performance	EnerGuide 83 or 84 homes	NA
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Performance	EnerGuide 85 or better homes	NA
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Prescriptive	ENERGY STAR qualified LED	NA
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Prescriptive	ENERGY STAR Qualified Light Fi	87.0%
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Prescriptive	ENERGY STAR Qualified Light Fi	87.0%
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Prescriptive	ENERGY STAR qualified light fix	87.0%
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Prescriptive	ENERGY STAR qualified recessed	NA
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Prescriptive	ENERGY STAR qualified under th	NA
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Performance	ENERGY STAR® qualified home	81.0%
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Prescriptive	Indoor motion sensor	NA
2016	Save on Energy New Construction Program	Horizon Utilities Corp	Prescriptive	SEER 15 central air conditioner	NA
2016	Save on Energy New Construction Program	Hydro One Networks	Custom	Custom	NA

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

Year Local Distribution Company Allocation

## Program Participation & Cost Report

### Persistence Methodology by Program

Program (Based on 2015/16 Verified CFF and Legacy) or Business Case Yr. 1 Yr. 2 Yr. 3 Yr. 4 Yr. 5 Yr. 6

## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy New Construction Program	Hydro One Networks	Prescriptive	Dimmer switch	NA
2016	Save on Energy New Construction Program	Hydro One Networks	Performance	EnerGuide 83 or 84 homes	40.0%
2016	Save on Energy New Construction Program	Hydro One Networks	Performance	EnerGuide 85 or better homes	40.0%
2016	Save on Energy New Construction Program	Hydro One Networks	Prescriptive	ENERGY STAR qualified LED	87.0%
2016	Save on Energy New Construction Program	Hydro One Networks	Prescriptive	ENERGY STAR Qualified Light Fix	87.0%
2016	Save on Energy New Construction Program	Hydro One Networks	Prescriptive	ENERGY STAR Qualified Light Fix	87.0%
2016	Save on Energy New Construction Program	Hydro One Networks	Prescriptive	ENERGY STAR qualified light fix	87.0%
2016	Save on Energy New Construction Program	Hydro One Networks	Prescriptive	ENERGY STAR qualified recessed	87.0%
2016	Save on Energy New Construction Program	Hydro One Networks	Prescriptive	ENERGY STAR qualified under th	NA
2016	Save on Energy New Construction Program	Hydro One Networks	Performance	ENERGY STAR® qualified home	81.0%
2016	Save on Energy New Construction Program	Hydro One Networks	Prescriptive	Indoor motion sensor	NA
2016	Save on Energy New Construction Program	Hydro One Networks	Prescriptive	SEER 15 central air conditioner	NA
2016	Save on Energy New Construction Program	PowerStream Inc.	Custom	Custom	78.0%
2016	Save on Energy New Construction Program	PowerStream Inc.	Prescriptive	Dimmer switch	NA
2016	Save on Energy New Construction Program	PowerStream Inc.	Performance	EnerGuide 83 or 84 homes	NA
2016	Save on Energy New Construction Program	PowerStream Inc.	Performance	EnerGuide 85 or better homes	NA
2016	Save on Energy New Construction Program	PowerStream Inc.	Prescriptive	ENERGY STAR qualified LED	NA
2016	Save on Energy New Construction Program	PowerStream Inc.	Prescriptive	ENERGY STAR Qualified Light Fix	87.0%
2016	Save on Energy New Construction Program	PowerStream Inc.	Prescriptive	ENERGY STAR Qualified Light Fix	87.0%
2016	Save on Energy New Construction Program	PowerStream Inc.	Prescriptive	ENERGY STAR qualified light fix	87.0%
2016	Save on Energy New Construction Program	PowerStream Inc.	Prescriptive	ENERGY STAR qualified recessed	NA
2016	Save on Energy New Construction Program	PowerStream Inc.	Prescriptive	ENERGY STAR qualified under th	NA
2016	Save on Energy New Construction Program	PowerStream Inc.	Performance	ENERGY STAR® qualified home	81.0%
2016	Save on Energy New Construction Program	PowerStream Inc.	Prescriptive	Indoor motion sensor	NA
2016	Save on Energy New Construction Program	PowerStream Inc.	Prescriptive	SEER 15 central air conditioner	NA
2016	Save on Energy New Construction Program	Southwest Ontario	Custom	Custom	NA
2016	Save on Energy New Construction Program	Southwest Ontario	Prescriptive	Dimmer switch	87.0%
2016	Save on Energy New Construction Program	Southwest Ontario	Performance	EnerGuide 83 or 84 homes	40.0%
2016	Save on Energy New Construction Program	Southwest Ontario	Performance	EnerGuide 85 or better homes	40.0%
2016	Save on Energy New Construction Program	Southwest Ontario	Prescriptive	ENERGY STAR qualified LED	87.0%
2016	Save on Energy New Construction Program	Southwest Ontario	Prescriptive	ENERGY STAR Qualified Light Fix	87.0%
2016	Save on Energy New Construction Program	Southwest Ontario	Prescriptive	ENERGY STAR Qualified Light Fix	87.0%
2016	Save on Energy New Construction Program	Southwest Ontario	Prescriptive	ENERGY STAR qualified light fix	87.0%
2016	Save on Energy New Construction Program	Southwest Ontario	Prescriptive	ENERGY STAR qualified recessed	87.0%
2016	Save on Energy New Construction Program	Southwest Ontario	Prescriptive	ENERGY STAR qualified under th	NA
2016	Save on Energy New Construction Program	Southwest Ontario	Performance	ENERGY STAR® qualified home	81.0%
2016	Save on Energy New Construction Program	Southwest Ontario	Prescriptive	Indoor motion sensor	NA
2016	Save on Energy New Construction Program	Southwest Ontario	Prescriptive	SEER 15 central air conditioner	NA
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Custom	Custom	NA
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Prescriptive	Dimmer switch	87.0%
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Performance	EnerGuide 83 or 84 homes	NA
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Performance	EnerGuide 85 or better homes	NA
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Prescriptive	ENERGY STAR qualified LED	87.0%
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Prescriptive	ENERGY STAR Qualified Light Fix	87.0%
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Prescriptive	ENERGY STAR Qualified Light Fix	87.0%
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Prescriptive	ENERGY STAR qualified light fix	87.0%
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Prescriptive	ENERGY STAR qualified recessed	87.0%
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Prescriptive	ENERGY STAR qualified under th	87.0%
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Performance	ENERGY STAR® qualified home	81.0%
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Prescriptive	Indoor motion sensor	87.0%

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

Year Local Distribution Company Allocation

## Program Participation & Cost Report

### Persistence Methodology by Program

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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy New Construction Program	Toronto Hydro-Electr	Prescriptive	SEER 15 central air conditioner	NA
2016	Save on Energy Audit Funding Program	All LDCs	Provincial		68.6%
2016	Save on Energy Small Business Lighting Program	Hydro One	Individual		93.2%
2016	Save on Energy Small Business Lighting Program	South	Individual		103.2%
2016	Save on Energy Small Business Lighting Program	West	Individual		95.1%
2016	Save on Energy Small Business Lighting Program	North	Individual		90.6%
2016	Save on Energy Small Business Lighting Program	South	Individual		94.7%
2016	Save on Energy Small Business Lighting Program	South	Regional		102.7%
2016	Save on Energy Small Business Lighting Program	South	Regional		102.7%
2016	Save on Energy Small Business Lighting Program	South	Regional		102.7%
2016	Save on Energy Small Business Lighting Program	South	Regional		102.7%
2016	Save on Energy Small Business Lighting Program	South	Regional		102.7%
2016	Save on Energy Small Business Lighting Program	Provincial	Provincial		88.8%
2016	Save on Energy High Performance New Construction Program	All LDCs	Prescriptive		64.2%
2016	Save on Energy Process & Systems Upgrades Program				81.7%
2016	Save on Energy Energy Manager Program				86.0%
2016	Save on Energy Retrofit Program - P4P				NA
2016	Save on Energy Process & Systems Upgrades Program - P4P				NA
2016	Business Refrigeration Incentives Local Program				87.3%
2016	PUMPsafer Local Program				100.0%
2016	Building Optimization Pilot Program				122.0%
2016	Direct Install - RTU Controls Pilot Program				70.7%
2016	Electronics Takeback Pilot Program	Toronto Hydro-Electric System Limited	Smart Power Bars, Advanced Po		100.0%
2016	Electronics Takeback Pilot Program	Toronto Hydro-Electric System Limited	Smart Power Bars, Advanced Po		100.0%
2016	Electronics Takeback Pilot Program	Toronto Hydro-Electric System Limited	ENERGY STAR Most Efficient TV		100.0%
2016	HONI HP Pilot Program	Hydro One Networks Inc.	Central ASHP		100.0%
2016	HONI HP Pilot Program	Hydro One Networks Inc.	Ductless ASHP - Single Head		100.0%
2016	HONI HP Pilot Program	Hydro One Networks Inc.	Ductless ASHP - Multiple Head		100.0%
2016	P4P for Class B Office Pilot Program				100.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Baseboard thermostats	94.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Bathroom aerators	98.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Exterior doors insulation	96.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Fixed showerhead	94.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Foam Pipe Insulation	96.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Handheld showerhead	94.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Hot Water Tank Wrap	96.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Kitchen aerators	96.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Ladybug Adapter	98.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		LED Bulbs	89.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		LED Nightlights	95.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Powerbar	97.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Smart Burner	100.0%
2016	Residential Direct Install Pilot Program	Southwest Ontario		Windows insulation	101.0%
2016	Residential Direct Mail Pilot Program	Eastern Ontario		Bathroom Faucet Aerator	97.5%
2016	Residential Direct Mail Pilot Program	Eastern Ontario		Fixed Showerhead	95.0%
2016	Residential Direct Mail Pilot Program	Eastern Ontario		Handheld Showerhead	95.0%
2016	Residential Direct Mail Pilot Program	Eastern Ontario		Hot Water Tank Wrap	95.0%
2016	Residential Direct Mail Pilot Program	Eastern Ontario		Kitchen Faucet Aerator	95.8%
2016	Residential Direct Mail Pilot Program	Eastern Ontario		LED Bulb	131.0%
2016	Residential Direct Mail Pilot Program	Eastern Ontario		Pipe Insulation	103.0%



## Program Participation & Cost Report

### Consumer Program Allocation Methodology

Year Local Distribution Company Allocation

## Program Participation & Cost Report

### Persistence Methodology by Program

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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Residential Direct Mail Pilot Program	Eastern Ontario		Smart Burner	97.0%
2016	Residential Direct Mail Pilot Program	Eastern Ontario		Smart Power Bar, Advanced Pow	102.0%
2016	Residential Direct Mail Pilot Program	Eastern Ontario		Weather-Stripping (Door frame)	113.4%
2016	Residential Direct Mail Pilot Program	Eastern Ontario		Weather-Stripping (Window fran	93.8%
2016	Residential Direct Mail Pilot Program	Eastern Ontario		Window Film	154.0%
2016	Residential Direct Mail Pilot Program	Northern Ontario		Bathroom Faucet Aerator	97.5%
2016	Residential Direct Mail Pilot Program	Northern Ontario		Fixed Showerhead	95.0%
2016	Residential Direct Mail Pilot Program	Northern Ontario		Handheld Showerhead	95.0%
2016	Residential Direct Mail Pilot Program	Northern Ontario		Hot Water Tank Wrap	95.0%
2016	Residential Direct Mail Pilot Program	Northern Ontario		Kitchen Faucet Aerator	95.8%
2016	Residential Direct Mail Pilot Program	Northern Ontario		LED Bulb	131.0%
2016	Residential Direct Mail Pilot Program	Northern Ontario		Pipe Insulation	103.0%
2016	Residential Direct Mail Pilot Program	Northern Ontario		Smart Burner	97.0%
2016	Residential Direct Mail Pilot Program	Northern Ontario		Smart Power Bar, Advanced Pow	102.0%
2016	Residential Direct Mail Pilot Program	Northern Ontario		Weather-Stripping (Door frame)	113.4%
2016	Residential Direct Mail Pilot Program	Northern Ontario		Weather-Stripping (Window fran	93.8%
2016	Residential Direct Mail Pilot Program	Northern Ontario		Window Film	154.0%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		Bathroom Faucet Aerator	97.5%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		Fixed Showerhead	95.0%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		Handheld Showerhead	95.0%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		Hot Water Tank Wrap	95.0%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		Kitchen Faucet Aerator	95.8%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		LED Bulb	131.0%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		Pipe Insulation	103.0%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		Smart Burner	97.0%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		Smart Power Bar, Advanced Pow	102.0%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		Weather-Stripping (Door frame)	113.4%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		Weather-Stripping (Window fran	93.8%
2016	Residential Direct Mail Pilot Program	Southwest Ontario		Window Film	154.0%
2016	Solar Powered Attic Ventilation Pilot Program	Central Ontario		Solar Powered Attic Fan	100.0%
2016	Truckload Event Pilot Program	Enersource Hydro Mississauga Inc.		General Purpose LEDs	97.7%
2016	Truckload Event Pilot Program	Enersource Hydro Mississauga Inc.		Specialty LEDs (Candle) - Multip	94.1%
2016	Truckload Event Pilot Program	Enersource Hydro Mississauga Inc.		Specialty LEDs (Flood/Reflector)	97.0%
2016	Truckload Event Pilot Program	Central Ontario		General Purpose LEDs	97.7%
2016	Truckload Event Pilot Program	Central Ontario		Specialty LEDs (Candle) - Multip	94.1%
2016	Truckload Event Pilot Program	Central Ontario		Specialty LEDs (Flood/Reflector)	97.0%
2016	Truckload Event Pilot Program	PowerStream Inc.		General Purpose LEDs	97.7%
2016	Truckload Event Pilot Program	PowerStream Inc.		Specialty LEDs (Candle) - Multip	94.1%
2016	Truckload Event Pilot Program	PowerStream Inc.		Specialty LEDs (Flood/Reflector)	97.0%
2016	Truckload Event Pilot Program	Toronto Hydro-Electric System Limited		General Purpose LEDs	97.7%
2016	Truckload Event Pilot Program	Toronto Hydro-Electric System Limited		Specialty LEDs (Candle) - Multip	94.1%
2016	Truckload Event Pilot Program	Toronto Hydro-Electric System Limited		Specialty LEDs (Flood/Reflector)	97.0%
2016	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program			ENERGY STAR Clothes Dryers	22.3%
2016	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program			ENERGY STAR Clothes Washers	0.0%
2016	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program			ENERGY STAR Refrigerators	23.2%
2016	Ontario Clean Water Agency P4P Conservation Fund Pilot Program				86.0%
2016	Save on Energy Retrofit Program	Toronto Hydro-Electr	Prescriptive	Lighting	85.1%
2016	Save on Energy Retrofit Program	Hydro One Networks	Prescriptive	Lighting	89.7%
2016	Save on Energy Retrofit Program	Hydro Ottawa Limited	Prescriptive	Lighting	82.4%
2016	Save on Energy Retrofit Program	London Hydro Inc.	Prescriptive	Lighting	73.1%

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

Year Local Distribution Company Allocation

## Program Participation & Cost Report

### Persistence Methodology by Program

Program (Based on 2015/16 Verified CFF and Legacy) or Business Case Yr. 1 Yr. 2 Yr. 3 Yr. 4 Yr. 5 Yr. 6

## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Retrofit Program	Entegrus Powerlines	Prescriptive	Lighting	97.5%
2016	Save on Energy Retrofit Program	Brantford Power Inc.	Prescriptive	Lighting	73.8%
2016	Save on Energy Retrofit Program	Kitchener-Wilmot Hydro	Prescriptive	Lighting	84.1%
2016	Save on Energy Retrofit Program	Whitby Hydro Electric	Prescriptive	Lighting	61.0%
2016	Save on Energy Retrofit Program	Essex Powerlines Co	Prescriptive	Lighting	93.8%
2016	Save on Energy Retrofit Program	Milton Hydro Distribution	Prescriptive	Lighting	74.4%
2016	Save on Energy Retrofit Program	Canadian Niagara Power	Prescriptive	Lighting	89.9%
2016	Save on Energy Retrofit Program	Hearst Power Distribution	Prescriptive	Lighting	86.9%
2016	Save on Energy Retrofit Program	Niagara-on-the-Lake	Prescriptive	Lighting	96.9%
2016	Save on Energy Retrofit Program	Peterborough Distribution	Prescriptive	Lighting	95.7%
2016	Save on Energy Retrofit Program	North Bay Hydro Distribution	Prescriptive	Lighting	94.7%
2016	Save on Energy Retrofit Program	Grimsby Power Inc.	Prescriptive	Lighting	89.6%
2016	Save on Energy Retrofit Program	Midland Power Utility	Prescriptive	Lighting	86.6%
2016	Save on Energy Retrofit Program	Orillia Power Distribution	Prescriptive	Lighting	73.9%
2016	Save on Energy Retrofit Program	Centre Wellington Hydro	Prescriptive	Lighting	88.7%
2016	Save on Energy Retrofit Program	Hydro Hawkesbury Ltd.	Prescriptive	Lighting	98.9%
2016	Save on Energy Retrofit Program	Hydro 2000 Inc.	Prescriptive	Lighting	91.3%
2016	Save on Energy Retrofit Program	Toronto Hydro-Electric	Prescriptive	Non-Lighting	85.1%
2016	Save on Energy Retrofit Program	Hydro One Networks	Prescriptive	Non-Lighting	89.7%
2016	Save on Energy Retrofit Program	Hydro Ottawa Limited	Prescriptive	Non-Lighting	82.4%
2016	Save on Energy Retrofit Program	London Hydro Inc.	Prescriptive	Non-Lighting	73.1%
2016	Save on Energy Retrofit Program	Entegrus Powerlines	Prescriptive	Non-Lighting	97.5%
2016	Save on Energy Retrofit Program	Brantford Power Inc.	Prescriptive	Non-Lighting	73.8%
2016	Save on Energy Retrofit Program	Kitchener-Wilmot Hydro	Prescriptive	Non-Lighting	84.1%
2016	Save on Energy Retrofit Program	Whitby Hydro Electric	Prescriptive	Non-Lighting	61.0%
2016	Save on Energy Retrofit Program	Essex Powerlines Co	Prescriptive	Non-Lighting	93.8%
2016	Save on Energy Retrofit Program	Milton Hydro Distribution	Prescriptive	Non-Lighting	74.4%
2016	Save on Energy Retrofit Program	Canadian Niagara Power	Prescriptive	Non-Lighting	89.9%
2016	Save on Energy Retrofit Program	Hearst Power Distribution	Prescriptive	Non-Lighting	86.9%
2016	Save on Energy Retrofit Program	Niagara-on-the-Lake	Prescriptive	Non-Lighting	96.9%
2016	Save on Energy Retrofit Program	Peterborough Distribution	Prescriptive	Non-Lighting	95.7%
2016	Save on Energy Retrofit Program	North Bay Hydro Distribution	Prescriptive	Non-Lighting	94.7%
2016	Save on Energy Retrofit Program	Grimsby Power Inc.	Prescriptive	Non-Lighting	89.6%
2016	Save on Energy Retrofit Program	Midland Power Utility	Prescriptive	Non-Lighting	86.6%
2016	Save on Energy Retrofit Program	Orillia Power Distribution	Prescriptive	Non-Lighting	73.9%
2016	Save on Energy Retrofit Program	Centre Wellington Hydro	Prescriptive	Non-Lighting	88.7%
2016	Save on Energy Retrofit Program	Hydro Hawkesbury Ltd.	Prescriptive	Non-Lighting	98.9%
2016	Save on Energy Retrofit Program	Hydro 2000 Inc.	Prescriptive	Non-Lighting	91.3%
2016	Save on Energy Retrofit Program	Toronto Hydro-Electric	Engineered	Lighting	85.1%
2016	Save on Energy Retrofit Program	Hydro One Networks	Engineered	Lighting	89.7%
2016	Save on Energy Retrofit Program	Hydro Ottawa Limited	Engineered	Lighting	82.4%
2016	Save on Energy Retrofit Program	London Hydro Inc.	Engineered	Lighting	73.1%
2016	Save on Energy Retrofit Program	Entegrus Powerlines	Engineered	Lighting	97.5%
2016	Save on Energy Retrofit Program	Brantford Power Inc.	Engineered	Lighting	73.8%
2016	Save on Energy Retrofit Program	Kitchener-Wilmot Hydro	Engineered	Lighting	84.1%
2016	Save on Energy Retrofit Program	Whitby Hydro Electric	Engineered	Lighting	61.0%
2016	Save on Energy Retrofit Program	Essex Powerlines Co	Engineered	Lighting	93.8%
2016	Save on Energy Retrofit Program	Milton Hydro Distribution	Engineered	Lighting	74.4%
2016	Save on Energy Retrofit Program	Canadian Niagara Power	Engineered	Lighting	89.9%
2016	Save on Energy Retrofit Program	Hearst Power Distribution	Engineered	Lighting	86.9%

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

Year Local Distribution Company Allocation

## Program Participation & Cost Report

### Persistence Methodology by Program

Program (Based on 2015/16 Verified CFF and Legacy) or Business Case Yr. 1 Yr. 2 Yr. 3 Yr. 4 Yr. 5 Yr. 6

## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Retrofit Program	Niagara-on-the-Lake	Engineered	Lighting	96.9%
2016	Save on Energy Retrofit Program	Peterborough Distribu	Engineered	Lighting	95.7%
2016	Save on Energy Retrofit Program	North Bay Hydro Dis	Engineered	Lighting	94.7%
2016	Save on Energy Retrofit Program	Grimsby Power Inco	Engineered	Lighting	89.6%
2016	Save on Energy Retrofit Program	Midland Power Utility	Engineered	Lighting	86.6%
2016	Save on Energy Retrofit Program	Orillia Power Distribu	Engineered	Lighting	73.9%
2016	Save on Energy Retrofit Program	Centre Wellington Hy	Engineered	Lighting	88.7%
2016	Save on Energy Retrofit Program	Hydro Hawkesbury J	Engineered	Lighting	98.9%
2016	Save on Energy Retrofit Program	Hydro 2000 Inc.	Engineered	Lighting	91.3%
2016	Save on Energy Retrofit Program	Toronto Hydro-Electr	Engineered	Non-Lighting	85.1%
2016	Save on Energy Retrofit Program	Hydro One Networks	Engineered	Non-Lighting	89.7%
2016	Save on Energy Retrofit Program	Hydro Ottawa Limite	Engineered	Non-Lighting	82.4%
2016	Save on Energy Retrofit Program	London Hydro Inc.	Engineered	Non-Lighting	73.1%
2016	Save on Energy Retrofit Program	Entegrus Powerlines	Engineered	Non-Lighting	97.5%
2016	Save on Energy Retrofit Program	Brantford Power Inc.	Engineered	Non-Lighting	73.8%
2016	Save on Energy Retrofit Program	Kitchener-Wilmot Hy	Engineered	Non-Lighting	84.1%
2016	Save on Energy Retrofit Program	Whitby Hydro Electr	Engineered	Non-Lighting	61.0%
2016	Save on Energy Retrofit Program	Essex Powerlines Co	Engineered	Non-Lighting	93.8%
2016	Save on Energy Retrofit Program	Milton Hydro Distribu	Engineered	Non-Lighting	74.4%
2016	Save on Energy Retrofit Program	Canadian Niagara Po	Engineered	Non-Lighting	89.9%
2016	Save on Energy Retrofit Program	Hearst Power Distribu	Engineered	Non-Lighting	86.9%
2016	Save on Energy Retrofit Program	Niagara-on-the-Lake	Engineered	Non-Lighting	96.9%
2016	Save on Energy Retrofit Program	Peterborough Distribu	Engineered	Non-Lighting	95.7%
2016	Save on Energy Retrofit Program	North Bay Hydro Dis	Engineered	Non-Lighting	94.7%
2016	Save on Energy Retrofit Program	Grimsby Power Inco	Engineered	Non-Lighting	89.6%
2016	Save on Energy Retrofit Program	Midland Power Utility	Engineered	Non-Lighting	86.6%
2016	Save on Energy Retrofit Program	Orillia Power Distribu	Engineered	Non-Lighting	73.9%
2016	Save on Energy Retrofit Program	Centre Wellington Hy	Engineered	Non-Lighting	88.7%
2016	Save on Energy Retrofit Program	Hydro Hawkesbury J	Engineered	Non-Lighting	98.9%
2016	Save on Energy Retrofit Program	Hydro 2000 Inc.	Engineered	Non-Lighting	91.3%
2016	Save on Energy Retrofit Program	Toronto Hydro-Electr	Custom	Lighting	85.1%
2016	Save on Energy Retrofit Program	Hydro One Networks	Custom	Lighting	89.7%
2016	Save on Energy Retrofit Program	Hydro Ottawa Limite	Custom	Lighting	82.4%
2016	Save on Energy Retrofit Program	London Hydro Inc.	Custom	Lighting	73.1%
2016	Save on Energy Retrofit Program	Entegrus Powerlines	Custom	Lighting	97.5%
2016	Save on Energy Retrofit Program	Brantford Power Inc.	Custom	Lighting	73.8%
2016	Save on Energy Retrofit Program	Kitchener-Wilmot Hy	Custom	Lighting	84.1%
2016	Save on Energy Retrofit Program	Whitby Hydro Electr	Custom	Lighting	61.0%
2016	Save on Energy Retrofit Program	Essex Powerlines Co	Custom	Lighting	93.8%
2016	Save on Energy Retrofit Program	Milton Hydro Distribu	Custom	Lighting	74.4%
2016	Save on Energy Retrofit Program	Canadian Niagara Po	Custom	Lighting	89.9%
2016	Save on Energy Retrofit Program	Hearst Power Distribu	Custom	Lighting	86.9%
2016	Save on Energy Retrofit Program	Niagara-on-the-Lake	Custom	Lighting	96.9%
2016	Save on Energy Retrofit Program	Peterborough Distribu	Custom	Lighting	95.7%
2016	Save on Energy Retrofit Program	North Bay Hydro Dis	Custom	Lighting	94.7%
2016	Save on Energy Retrofit Program	Grimsby Power Inco	Custom	Lighting	89.6%
2016	Save on Energy Retrofit Program	Midland Power Utility	Custom	Lighting	86.6%
2016	Save on Energy Retrofit Program	Orillia Power Distribu	Custom	Lighting	73.9%
2016	Save on Energy Retrofit Program	Centre Wellington Hy	Custom	Lighting	88.7%
2016	Save on Energy Retrofit Program	Hydro Hawkesbury J	Custom	Lighting	98.9%

## Program Participation & Cost Report

### Consumer Program Allocation Methodology

Year	Local Distribution Company	Allocation
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## Program Participation & Cost Report

### Persistence Methodology by Program

Program (Based on 2015/16 Verified CFF and Legacy) or Business Case	Yr. 1	Yr. 2	Yr. 3	Yr. 4	Yr. 5	Yr. 6
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## Program Participation & Cost Report

### Net to Gross and Realization Rate by Program/Location/Track

Completion Year	Program Name	Location	Track	Measure	NTG Energy
2016	Save on Energy Retrofit Program	Hydro 2000 Inc.	Custom	Lighting	91.3%
2016	Save on Energy Retrofit Program	Toronto Hydro-Electr	Custom	Non-Lighting	85.1%
2016	Save on Energy Retrofit Program	Hydro One Networks	Custom	Non-Lighting	89.7%
2016	Save on Energy Retrofit Program	Hydro Ottawa Limite	Custom	Non-Lighting	82.4%
2016	Save on Energy Retrofit Program	London Hydro Inc.	Custom	Non-Lighting	73.1%
2016	Save on Energy Retrofit Program	Entegrus Powerlines	Custom	Non-Lighting	97.5%
2016	Save on Energy Retrofit Program	Brantford Power Inc.	Custom	Non-Lighting	73.8%
2016	Save on Energy Retrofit Program	Kitchener-Wilmot Hy	Custom	Non-Lighting	84.1%
2016	Save on Energy Retrofit Program	Whitby Hydro Electr	Custom	Non-Lighting	61.0%
2016	Save on Energy Retrofit Program	Essex Powerlines Co	Custom	Non-Lighting	93.8%
2016	Save on Energy Retrofit Program	Milton Hydro Distrib	Custom	Non-Lighting	74.4%
2016	Save on Energy Retrofit Program	Canadian Niagara Po	Custom	Non-Lighting	89.9%
2016	Save on Energy Retrofit Program	Hearst Power Distrib	Custom	Non-Lighting	86.9%
2016	Save on Energy Retrofit Program	Niagara-on-the-Lake	Custom	Non-Lighting	96.9%
2016	Save on Energy Retrofit Program	Peterborough Distrib	Custom	Non-Lighting	95.7%
2016	Save on Energy Retrofit Program	North Bay Hydro Dis	Custom	Non-Lighting	94.7%
2016	Save on Energy Retrofit Program	Grimsby Power Inco	Custom	Non-Lighting	89.6%
2016	Save on Energy Retrofit Program	Midland Power Utility	Custom	Non-Lighting	86.6%
2016	Save on Energy Retrofit Program	Orillia Power Distrib	Custom	Non-Lighting	73.9%
2016	Save on Energy Retrofit Program	Centre Wellington H	Custom	Non-Lighting	88.7%
2016	Save on Energy Retrofit Program	Hydro Hawkesbury J	Custom	Non-Lighting	98.9%
2016	Save on Energy Retrofit Program	Hydro 2000 Inc.	Custom	Non-Lighting	91.3%
2016	Save on Energy Retrofit Program	North	Prescriptive	Lighting	82.7%
2016	Save on Energy Retrofit Program	South	Prescriptive	Lighting	74.1%
2016	Save on Energy Retrofit Program	West	Prescriptive	Lighting	79.4%
2016	Save on Energy Retrofit Program	Provincial	Prescriptive	Lighting	79.2%
2016	Save on Energy Retrofit Program	North	Prescriptive	Non-Lighting	82.7%
2016	Save on Energy Retrofit Program	South	Prescriptive	Non-Lighting	74.1%
2016	Save on Energy Retrofit Program	West	Prescriptive	Non-Lighting	79.4%
2016	Save on Energy Retrofit Program	Provincial	Prescriptive	Non-Lighting	79.2%
2016	Save on Energy Retrofit Program	North	Engineered	Lighting	82.7%
2016	Save on Energy Retrofit Program	South	Engineered	Lighting	74.1%
2016	Save on Energy Retrofit Program	West	Engineered	Lighting	79.4%
2016	Save on Energy Retrofit Program	Provincial	Engineered	Lighting	79.2%
2016	Save on Energy Retrofit Program	North	Engineered	Non-Lighting	82.7%
2016	Save on Energy Retrofit Program	South	Engineered	Non-Lighting	74.1%
2016	Save on Energy Retrofit Program	West	Engineered	Non-Lighting	79.4%
2016	Save on Energy Retrofit Program	Provincial	Engineered	Non-Lighting	79.2%
2016	Save on Energy Retrofit Program	North	Custom	Lighting	82.7%
2016	Save on Energy Retrofit Program	South	Custom	Lighting	74.1%
2016	Save on Energy Retrofit Program	West	Custom	Lighting	79.4%
2016	Save on Energy Retrofit Program	Provincial	Custom	Lighting	79.2%
2016	Save on Energy Retrofit Program	North	Custom	Non-Lighting	82.7%
2016	Save on Energy Retrofit Program	South	Custom	Non-Lighting	74.1%
2016	Save on Energy Retrofit Program	West	Custom	Non-Lighting	79.4%
2016	Save on Energy Retrofit Program	Provincial	Custom	Non-Lighting	79.2%
2016	Save on Energy High Performance New Construction Program	All LDCs	Engineered		64.2%
2016	Save on Energy High Performance New Construction Program	All LDCs	Custom		64.2%

NTG Demand	RR Energy	RR Demand
75.0%	100.0%	100.0%
38.3%	100.0%	100.0%
38.3%	100.0%	100.0%
48.5%	100.0%	100.0%
46.5%	100.0%	100.0%
97.6%	100.0%	100.0%
100.0%	74.5%	84.0%
75.5%	86.6%	70.3%
90.0%	100.0%	100.0%
86.0%	100.0%	100.0%
88.5%	100.0%	100.0%
87.9%	100.0%	100.0%
86.0%	100.0%	100.0%
87.6%	100.0%	100.0%
98.0%	100.0%	100.0%
164.2%	100.0%	100.0%
164.2%	100.0%	100.0%
164.5%	100.0%	100.0%
164.4%	100.0%	100.0%
164.3%	100.0%	100.0%
164.4%	100.0%	100.0%
164.2%	100.0%	100.0%
164.5%	100.0%	100.0%
164.4%	100.0%	100.0%
164.3%	100.0%	100.0%
164.5%	100.0%	100.0%
164.2%	100.0%	100.0%
164.2%	100.0%	100.0%
164.0%	100.0%	100.0%
164.4%	100.0%	100.0%
163.8%	100.0%	100.0%
164.4%	100.0%	100.0%
164.4%	100.0%	100.0%
81.0%	101.7%	114.1%
92.1%	100.3%	136.7%
92.1%	100.3%	136.7%
100.0%	100.0%	100.0%
100.0%	100.0%	100.0%
100.0%	100.0%	100.0%
100.0%	100.0%	100.0%
50.5%	100.0%	100.0%
42.8%	100.0%	100.0%
51.2%	100.0%	100.0%
56.0%	98.4%	99.7%
50.0%	110.6%	88.6%
50.0%	84.7%	68.4%
100.0%	87.5%	95.4%
100.0%	100.0%	100.0%
50.0%	55.0%	37.7%

## Program Participation & Cost Report

### LDC Regions (for NTG and RR Calculations)

Completion Year	LDC	LDC Region (Retrofit, Build Comm, Audit, Truckload)	LDC Strata/Region (SBL)
2015	Algoma Power Inc.	North	11
2015	Atikokan Hydro Inc.	North	14
2015	Attawapiskat Power Corporation	North	14
2015	Bluewater Power Distribution Corporation	South	11
2015	Brantford Power Inc.	South	14
2015	Burlington Hydro Inc.	GTA	12
2015	Canadian Niagara Power Inc.	South	9
2015	Centre Wellington Hydro Ltd.	West	13
2015	Chapleau Public Utilities Corporation	North	14
2015	COLLUS PowerStream Corp.	East	12
2015	Cooperative Hydro Embarras Inc.	East	14
2015	E.L.K. Energy Inc.	South	14
2015	Energy+ Inc.	West	13
2015	Enersource Hydro Mississauga Inc.	GTA	5
2015	Entegris Powerlines Inc.	South	9
2015	EnWin Utilities Ltd.	South	14
2015	Erie Thames Powerlines Corporation	West	14
2015	Espanola Regional Hydro Distribution Corporation	North	14
2015	Essex Powerlines Corporation	South	14
2015	Festival Hydro Inc.	West	11
2015	Fort Albany Power Corporation	North	14
2015	Fort Frances Power Corporation	North	14
2015	Greater Sudbury Hydro Inc.	North	14
2015	Grimsby Power Incorporated	South	14
2015	Guelph Hydro Electric Systems Inc.	West	14
2015	Haldimand County Hydro Inc.	South	14
2015	Halton Hills Hydro Inc.	GTA	14
2015	Hearst Power Distribution Company Limited	North	12
2015	Horizon Utilities Corporation	South	4
2015	Hydro 2000 Inc.	East	14
2015	Hydro Hawkesbury Inc.	East	14
2015	Hydro One Brampton Networks Inc.	GTA	8
2015	Hydro One Networks Inc.	Hydro One	1
2015	Hydro Ottawa Limited	East	3
2015	InnPower Corporation	East	14
2015	Kashechewan Power Corporation	North	14
2015	Kenora Hydro Electric Corporation Ltd.	North	14
2015	Kingston Hydro Corporation	East	12
2015	Kitchener-Wilmot Hydro Inc.	West	10
2015	Lakefront Utilities Inc.	East	13
2015	Lakeland Power Distribution Ltd.	East	13
2015	London Hydro Inc.	West	10
2015	Midland Power Utility Corporation	East	14
2015	Milton Hydro Distribution Inc.	GTA	12
2015	Newmarket-Tay Power Distribution Ltd.	GTA	10
2015	Niagara Peninsula Energy Inc.	South	13
2015	Niagara-on-the-Lake Hydro Inc.	South	14
2015	North Bay Hydro Distribution Limited	North	14
2015	Northern Ontario Wires Inc.	North	14

## Program Participation & Cost Report

### Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

<http://www.ieso.ca/sector-participants/conservation-delivery-and-tools/evaluation-measurement-and-verification>

NTG Demand	RR Energy	RR Demand
49.0%	109.3%	100.0%
49.0%	109.3%	100.0%
80.2%	99.7%	94.0%
66.9%	98.9%	104.6%
69.2%	88.2%	72.7%
79.3%	117.2%	87.2%
70.8%	99.8%	100.3%
74.5%	90.1%	81.1%
79.0%	120.0%	95.2%
92.9%	96.7%	119.8%
92.1%	86.1%	76.3%
88.5%	122.3%	99.3%
68.9%	101.9%	105.0%
82.1%	88.5%	80.8%
87.6%	121.9%	94.5%
64.5%	100.1%	101.6%
58.6%	89.2%	78.0%
77.1%	118.6%	89.0%
78.2%	99.2%	101.9%
81.6%	89.6%	80.5%
88.4%	116.8%	90.5%
85.6%	62.7%	51.8%
89.8%	72.2%	60.1%
83.5%	74.7%	62.1%
84.9%	74.1%	61.6%
84.8%	73.4%	61.0%
94.9%	74.6%	62.0%
90.0%	68.0%	56.8%
92.5%	74.4%	61.9%
88.3%	73.4%	61.0%
84.3%	73.9%	61.3%
92.1%	73.8%	61.4%
88.4%	74.2%	61.7%
81.0%	73.9%	61.4%
87.5%	73.4%	61.1%
100.0%	100.0%	100.0%
118.4%	144.2%	144.1%
118.4%	343.0%	332.6%
118.4%	77.6%	77.6%
118.4%	69.5%	69.5%
118.4%	61.6%	48.8%
118.4%	80.5%	80.5%
118.4%	95.4%	95.3%
118.4%	100.1%	99.7%
118.4%	70.5%	70.6%
118.4%	109.5%	109.6%
118.4%	114.2%	80.9%
118.4%	112.5%	90.6%
118.4%	102.9%	8.0%
118.4%	100.3%	100.2%

## Program Participation & Cost Report

### LDC Regions (for NTG and RR Calculations)

Completion Year	LDC	LDC Region (Retrofit, Build Comm, Audit, Truckload)	LDC Strata/Region (SBL)
2015	Oakville Hydro Electricity Distribution Inc.	GTA	13
2015	Orangeville Hydro Limited	West	13
2015	Orillia Power Distribution Corporation	East	12
2015	Oshawa PUC Networks Inc.	GTA	14
2015	Ottawa River Power Corporation	North	13
2015	Peterborough Distribution Incorporated	East	11
2015	PowerStream Inc.	GTA	6
2015	PUC Distribution Inc.	North	14
2015	Renfrew Hydro Inc.	North	14
2015	Rideau St. Lawrence Distribution Inc.	East	14
2015	Sioux Lookout Hydro Inc.	North	14
2015	St. Thomas Energy Inc.	South	14
2015	Thunder Bay Hydro Electricity Distribution Inc.	North	11
2015	Tillsonburg Hydro Inc.	South	14
2015	Toronto Hydro-Electric System Limited	GTA	2
2015	Veridian Connections Inc.	GTA	7
2015	Wasaga Distribution Inc.	East	14
2015	Waterloo North Hydro Inc.	West	13
2015	Welland Hydro-Electric System Corp.	South	13
2015	Wellington North Power Inc.	West	14
2015	West Coast Huron Energy Inc.	West	12
2015	Westario Power Inc.	West	11
2015	Whitby Hydro Electric Corporation	GTA	13
2015	Woodstock Hydro Services Inc.	West	14
2016	Algoma Power Inc.	North	Provincial
2016	Atikokan Hydro Inc.	North	Provincial
2016	Attawapiskat Power Corporation	Provincial	Provincial
2016	Bluewater Power Distribution Corporation	South	Provincial
2016	Brantford Power Inc.	Brantford Power Inc.	Provincial
2016	Burlington Hydro Inc.	Provincial	Provincial
2016	Canadian Niagara Power Inc.	Canadian Niagara Power Inc.	Provincial
2016	Centre Wellington Hydro Ltd.	Centre Wellington Hydro Ltd.	Provincial
2016	Chapleau Public Utilities Corporation	North	Provincial
2016	COLLUS PowerStream Corp.	Provincial	Provincial
2016	Cooperative Hydro Embrun Inc.	Provincial	Provincial
2016	E.L.K. Energy Inc.	South	Provincial
2016	Energy+ Inc.	West	Provincial
2016	Enersource Hydro Mississauga Inc.	Provincial	Provincial
2016	Entegrus Powerlines Inc.	Entegrus Powerlines Inc.	Provincial
2016	EnWin Utilities Ltd.	South	Provincial
2016	Erie Thames Powerlines Corporation	West	Provincial
2016	Espanola Regional Hydro Distribution Corporation	North	Provincial
2016	Essex Powerlines Corporation	Essex Powerlines Corporation	Provincial
2016	Festival Hydro Inc.	West	Provincial
2016	Fort Albany Power Corporation	Provincial	Provincial
2016	Fort Frances Power Corporation	North	Provincial
2016	Greater Sudbury Hydro Inc.	North	Provincial
2016	Grimsby Power Incorporated	Grimsby Power Incorporated	Provincial
2016	Guelph Hydro Electric Systems Inc.	West	Provincial
2016	Halton Hills Hydro Inc.	Provincial	Provincial

## Program Participation & Cost Report

### Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

118.4%	93.1%	101.9%
118.4%	74.7%	74.7%
118.4%	100.2%	NA
118.4%	99.5%	NA
118.4%	144.2%	144.2%
118.4%	343.0%	332.6%
118.4%	77.6%	77.6%
118.4%	69.5%	69.5%
NA	NA	NA
118.4%	80.5%	80.5%
118.4%	95.4%	95.3%
118.4%	100.0%	99.5%
118.4%	70.5%	70.5%
118.4%	109.5%	109.5%
118.4%	114.1%	80.6%
118.4%	112.4%	90.3%
118.4%	100.2%	7.9%
118.4%	100.0%	100.0%
118.4%	92.8%	94.0%
118.4%	74.6%	74.6%
118.4%	100.1%	392.6%
118.4%	99.9%	182.8%
172.8%	144.2%	144.1%
172.8%	343.0%	332.8%
172.8%	77.6%	77.6%
172.8%	69.5%	69.5%
172.8%	61.6%	48.8%
172.8%	80.5%	80.5%
172.8%	95.2%	95.2%
172.8%	99.1%	103.6%
172.8%	70.5%	70.6%
172.8%	109.4%	109.7%
172.8%	113.9%	85.6%
172.8%	112.3%	94.3%
172.8%	94.7%	7.9%
172.8%	99.0%	98.9%
172.8%	90.6%	145.1%
172.8%	74.3%	74.3%
172.8%	99.6%	282.7%
172.8%	97.6%	NA
172.8%	144.2%	144.2%
172.8%	343.0%	332.6%
172.8%	77.6%	77.6%
172.8%	69.5%	69.5%
NA	NA	NA
172.8%	80.5%	80.5%
172.8%	95.3%	95.5%
172.8%	99.5%	101.4%
172.8%	70.5%	70.6%
172.8%	109.5%	109.6%

## Program Participation & Cost Report

### LDC Regions (for NTG and RR Calculations)

Completion Year	LDC	LDC Region (Retrofit, Build Comm, Audit, Truckload)	LDC Strata/Region (SBL)
2016	Hearst Power Distribution Company Limited	Hearst Power Distribution Company Limited	Provincial
2016	Horizon Utilities Corporation	South	Provincial
2016	Hydro 2000 Inc.	Hydro 2000 Inc.	Provincial
2016	Hydro Hawkesbury Inc.	Hydro Hawkesbury Inc.	Provincial
2016	Hydro One Brampton Networks Inc.	Provincial	Provincial
2016	Hydro One Networks Inc.	Hydro One Networks Inc.	Hydro One Networks Inc.
2016	Hydro Ottawa Limited	Hydro Ottawa Limited	Provincial
2016	InnPower Corporation	Provincial	Provincial
2016	Kashechewan Power Corporation	Provincial	Provincial
2016	Kenora Hydro Electric Corporation Ltd.	North	Provincial
2016	Kingston Hydro Corporation	Provincial	Provincial
2016	Kitchener-Wilmot Hydro Inc.	Kitchener-Wilmot Hydro Inc.	Provincial
2016	Lakefront Utilities Inc.	Provincial	Provincial
2016	Lakeland Power Distribution Ltd.	Provincial	Provincial
2016	London Hydro Inc.	London Hydro Inc.	Provincial
2016	Midland Power Utility Corporation	Midland Power Utility Corporation	Provincial
2016	Milton Hydro Distribution Inc.	Milton Hydro Distribution Inc.	Provincial
2016	Newmarket-Tay Power Distribution Ltd.	Provincial	Provincial
2016	Niagara Peninsula Energy Inc.	South	Provincial
2016	Niagara-on-the-Lake Hydro Inc.	Niagara-on-the-Lake Hydro Inc.	Provincial
2016	North Bay Hydro Distribution Limited	North Bay Hydro Distribution Limited	Provincial
2016	Northern Ontario Wires Inc.	North	Provincial
2016	Oakville Hydro Electricity Distribution Inc.	Provincial	Provincial
2016	Orangeville Hydro Limited	West	Provincial
2016	Orillia Power Distribution Corporation	Orillia Power Distribution Corporation	Provincial
2016	Oshawa PUC Networks Inc.	Provincial	Provincial
2016	Ottawa River Power Corporation	North	Provincial
2016	Peterborough Distribution Incorporated	Peterborough Distribution Incorporated	Provincial
2016	PowerStream Inc.	Provincial	Provincial
2016	PUC Distribution Inc.	North	Provincial
2016	Renfrew Hydro Inc.	North	Provincial
2016	Rideau St. Lawrence Distribution Inc.	Provincial	Provincial
2016	Sioux Lookout Hydro Inc.	North	Provincial
2016	St. Thomas Energy Inc.	South	Provincial
2016	Thunder Bay Hydro Electricity Distribution Inc.	North	Provincial
2016	Tillsonburg Hydro Inc.	South	Provincial
2016	Toronto Hydro-Electric System Limited	Toronto Hydro-Electric System Limited	Provincial
2016	Veridian Connections Inc.	Provincial	Provincial
2016	Wasaga Distribution Inc.	Provincial	Provincial
2016	Waterloo North Hydro Inc.	West	Provincial
2016	Welland Hydro-Electric System Corp.	South	Provincial
2016	Wellington North Power Inc.	West	Provincial
2016	West Coast Huron Energy Inc.	West	Provincial
2016	Westario Power Inc.	West	Provincial
2016	Whitby Hydro Electric Corporation	Whitby Hydro Electric Corporation	Provincial

## Program Participation & Cost Report

### Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

172.8%	114.1%	80.8%
172.8%	112.4%	90.6%
172.8%	98.8%	7.8%
172.8%	99.9%	99.9%
172.8%	92.7%	96.9%
172.8%	74.5%	74.5%
172.8%	99.9%	368.0%
172.8%	99.1%	NA
129.8%	144.2%	144.2%
129.8%	343.0%	332.6%
129.8%	77.6%	77.6%
129.8%	69.5%	69.5%
129.8%	61.6%	48.8%
129.8%	80.5%	80.5%
129.8%	95.4%	95.5%
129.8%	99.9%	99.2%
129.8%	70.5%	70.5%
129.8%	109.5%	109.6%
129.8%	114.1%	81.0%
129.8%	112.4%	90.1%
129.8%	101.2%	8.0%
129.8%	100.1%	100.1%
129.8%	92.9%	97.5%
129.8%	74.6%	74.6%
129.8%	100.0%	NA
129.8%	100.2%	NA
129.8%	144.2%	144.2%
129.8%	343.0%	332.6%
129.8%	77.6%	77.6%
129.8%	69.5%	69.5%
NA	NA	NA
129.8%	80.5%	80.5%
129.8%	95.4%	95.4%
129.8%	100.1%	100.0%
129.8%	70.5%	70.5%
129.8%	109.5%	109.5%
129.8%	114.1%	80.6%
129.8%	112.4%	90.4%
129.8%	100.1%	7.9%
129.8%	100.0%	100.0%
129.8%	92.8%	93.5%
129.8%	74.6%	74.6%
129.8%	100.0%	109.9%
129.8%	100.1%	NA
147.1%	144.2%	144.2%
147.1%	343.0%	332.4%
147.1%	77.6%	77.6%
147.1%	69.5%	69.5%
147.1%	61.6%	48.8%
147.1%	80.5%	80.5%

Program Participation & Cost Report  
LDC Regions (for NTG and RR Calculations)

Completion    LDC    LDC Region (Retrofit,    LDC  
Year       Build Comm, Audit,    Strata/Regio  
       Truckload)    n (SBL)

Program Participation & Cost Report  
Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below



NTG Demand	RR Energy	RR Demand
147.1%	95.4%	95.5%
147.1%	100.1%	100.0%
147.1%	70.5%	70.5%
147.1%	109.5%	109.5%
147.1%	114.1%	80.5%
147.1%	112.4%	90.4%
147.1%	100.3%	8.0%
147.1%	100.1%	100.0%
147.1%	92.8%	95.8%
147.1%	74.6%	74.6%
147.1%	99.9%	NA
147.1%	99.8%	NA
147.1%	144.2%	144.2%
147.1%	343.0%	332.6%
147.1%	77.6%	77.6%
147.1%	69.5%	69.4%
NA	NA	NA
147.1%	80.5%	80.5%
147.1%	95.3%	95.4%
147.1%	100.0%	100.0%
147.1%	70.5%	70.5%
147.1%	109.5%	109.5%
147.1%	114.1%	80.6%
147.1%	112.4%	90.4%
147.1%	100.1%	7.9%
147.1%	100.0%	100.0%
147.1%	92.8%	93.3%
147.1%	74.6%	74.6%
147.1%	100.0%	117.4%
147.1%	99.7%	81.8%
140.0%	144.2%	144.2%
140.0%	343.0%	332.7%
140.0%	77.6%	77.6%
140.0%	69.5%	70.0%
140.0%	61.6%	48.6%
140.0%	80.5%	80.8%
140.0%	95.4%	96.9%
140.0%	100.0%	103.8%
140.0%	70.5%	71.7%
140.0%	109.5%	111.6%
140.0%	114.1%	101.3%
140.0%	112.4%	101.9%
140.0%	100.0%	8.0%
140.0%	100.0%	101.2%
140.0%	92.8%	147.4%
140.0%	74.6%	74.7%
140.0%	100.0%	245.0%
140.0%	100.1%	418.3%
140.0%	144.2%	144.2%
140.0%	343.0%	332.6%

## Program Participation & Cost Report

### LDC Regions (for NTG and RR Calculations)

Completion  
Year

LDC

LDC Region (Retrofit,  
Build Comm, Audit,  
Truckload)

LDC  
Strata/Regio  
n (SBL)

## Program Participation & Cost Report

### Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

140.0%	77.6%	77.6%
140.0%	69.5%	69.6%
NA	NA	NA
140.0%	80.5%	80.5%
140.0%	95.4%	96.4%
140.0%	100.0%	107.6%
140.0%	70.5%	70.7%
140.0%	109.5%	109.8%
140.0%	114.1%	81.0%
140.0%	112.4%	90.6%
140.0%	100.0%	7.9%
140.0%	100.0%	100.0%
140.0%	92.8%	97.7%
140.0%	74.6%	74.6%
140.0%	100.0%	117.8%
140.0%	100.0%	150.9%
134.0%	144.2%	144.1%
134.0%	343.0%	332.5%
134.0%	77.6%	77.6%
134.0%	69.5%	69.5%
134.0%	61.6%	48.8%
134.0%	80.5%	80.5%
134.0%	95.4%	95.3%
134.0%	100.0%	100.0%
134.0%	70.5%	70.5%
134.0%	109.5%	109.6%
134.0%	114.1%	80.5%
134.0%	112.4%	90.6%
134.0%	100.4%	7.9%
134.0%	100.1%	100.1%
134.0%	92.9%	94.0%
134.0%	74.6%	74.6%
134.0%	100.0%	274.9%
134.0%	99.7%	NA
134.0%	144.2%	144.2%
134.0%	343.0%	332.6%
134.0%	77.6%	77.6%
134.0%	69.5%	69.5%
NA	NA	NA
134.0%	80.5%	80.5%
134.0%	95.4%	95.4%
134.0%	100.0%	100.1%
134.0%	70.5%	70.5%
134.0%	109.5%	109.5%
134.0%	114.1%	80.6%
134.0%	112.4%	90.3%
134.0%	100.0%	7.9%
134.0%	100.0%	100.0%
134.0%	92.8%	92.8%
134.0%	74.6%	74.6%

Program Participation & Cost Report  
LDC Regions (for NTG and RR Calculations)

Completion    LDC    LDC Region (Retrofit,    LDC    LDC  
Year       Build Comm, Audit,    Strata/Regio  
Truckload)    n (SBL)

Program Participation & Cost Report  
Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

134.0%	100.0%	125.1%
134.0%	100.0%	145.7%
167.1%	144.2%	144.1%
167.1%	343.0%	332.2%
167.1%	77.6%	77.6%
167.1%	69.5%	69.6%
167.1%	61.6%	48.8%
167.1%	80.5%	80.5%
167.1%	95.3%	95.8%
167.1%	100.0%	103.3%
167.1%	70.5%	71.0%
167.1%	109.4%	110.4%
167.1%	114.0%	86.0%
167.1%	112.2%	94.6%
167.1%	98.3%	8.0%
167.1%	99.9%	99.9%
167.1%	91.7%	126.5%
167.1%	74.4%	74.5%
167.1%	99.9%	159.6%
167.1%	97.7%	NA
167.1%	144.2%	144.2%
167.1%	343.0%	332.6%
167.1%	77.6%	77.6%
167.1%	69.5%	69.6%
NA	NA	NA
167.1%	80.5%	80.5%
167.1%	95.2%	95.7%
167.1%	99.6%	101.6%
167.1%	70.5%	70.6%
167.1%	109.5%	109.7%
167.1%	114.1%	81.2%
167.1%	112.4%	90.6%
167.1%	99.3%	7.9%
167.1%	99.9%	99.9%
167.1%	92.6%	98.1%
167.1%	74.5%	74.5%
167.1%	99.8%	NA
167.1%	98.1%	NA
145.6%	144.2%	144.1%
145.6%	343.0%	332.5%
145.6%	77.6%	77.6%
145.6%	69.5%	69.5%
145.6%	61.6%	48.8%
145.6%	80.5%	80.5%
145.6%	95.4%	95.4%
145.6%	100.0%	100.3%
145.6%	70.5%	70.5%
145.6%	109.5%	109.5%
145.6%	114.1%	80.9%
145.6%	112.4%	90.1%

## Program Participation & Cost Report

### LDC Regions (for NTG and RR Calculations)

Completion Year    LDC    LDC Region (Retrofit, Build Comm, Audit, Truckload)    LDC Strata/Region (SBL)

## Program Participation & Cost Report

### Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

145.6%	100.0%	7.9%
145.6%	100.1%	100.1%
145.6%	92.8%	93.4%
145.6%	74.6%	74.6%
145.6%	100.0%	509.9%
145.6%	100.0%	NA
145.6%	144.2%	144.2%
145.6%	343.0%	332.6%
145.6%	77.6%	77.6%
145.6%	69.5%	69.5%
NA	NA	NA
145.6%	80.5%	80.5%
145.6%	95.4%	95.3%
145.6%	100.0%	100.1%
145.6%	70.5%	70.5%
145.6%	109.5%	109.5%
145.6%	114.1%	80.7%
145.6%	112.4%	90.4%
145.6%	100.0%	7.9%
145.6%	100.0%	100.0%
145.6%	92.8%	92.9%
145.6%	74.6%	74.6%
145.6%	100.0%	123.4%
145.6%	100.1%	172.6%
149.7%	144.2%	144.2%
149.7%	343.0%	332.5%
149.7%	77.6%	77.6%
149.7%	69.5%	69.5%
149.7%	61.6%	48.8%
149.7%	80.5%	80.5%
149.7%	95.3%	95.4%
149.7%	100.0%	101.0%
149.7%	70.5%	70.6%
149.7%	109.5%	109.8%
149.7%	114.1%	84.6%
149.7%	112.5%	92.4%
149.7%	98.8%	7.8%
149.7%	99.8%	99.8%
149.7%	92.8%	126.3%
149.7%	74.5%	74.6%
149.7%	99.9%	NA
149.7%	98.5%	NA
149.7%	144.2%	144.2%
149.7%	343.0%	332.6%
149.7%	77.6%	77.6%
149.7%	69.5%	69.5%
NA	NA	NA
149.7%	80.5%	80.5%
149.7%	95.3%	95.5%
149.7%	99.9%	101.1%

Program Participation & Cost Report  
LDC Regions (for NTG and RR Calculations)

Completion    LDC    LDC Region (Retrofit,    LDC  
Year       Build Comm, Audit,    Strata/Regio  
Truckload)    n (SBL)

Program Participation & Cost Report  
Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

149.7%	70.5%	70.6%
149.7%	109.5%	109.6%
149.7%	114.1%	80.7%
149.7%	112.4%	90.4%
149.7%	99.9%	7.9%
149.7%	100.0%	100.0%
149.7%	92.8%	95.4%
149.7%	74.6%	74.6%
149.7%	100.0%	772.2%
149.7%	99.6%	NA
134.8%	144.2%	144.1%
134.8%	343.0%	332.6%
134.8%	77.6%	77.6%
134.8%	69.5%	69.5%
134.8%	61.6%	48.8%
134.8%	80.5%	80.5%
134.8%	95.4%	95.4%
134.8%	100.0%	100.1%
134.8%	70.5%	70.5%
134.8%	109.5%	109.5%
134.8%	114.1%	80.6%
134.8%	112.4%	90.4%
134.8%	100.2%	7.9%
134.8%	100.0%	100.1%
134.8%	92.8%	93.4%
134.8%	74.6%	74.6%
134.8%	100.0%	114.1%
134.8%	100.0%	198.7%
134.8%	144.2%	144.2%
134.8%	343.0%	332.6%
134.8%	77.6%	77.6%
134.8%	69.5%	69.5%
NA	NA	NA
134.8%	80.5%	80.5%
134.8%	95.4%	95.4%
134.8%	100.0%	99.9%
134.8%	70.5%	70.5%
134.8%	109.5%	109.5%
134.8%	114.1%	80.6%
134.8%	112.4%	90.4%
134.8%	100.0%	7.9%
134.8%	100.0%	100.0%
134.8%	92.8%	92.8%
134.8%	74.6%	74.6%
134.8%	100.0%	105.3%
134.8%	100.0%	114.6%
119.9%	144.2%	144.1%
119.9%	343.0%	332.4%
119.9%	77.6%	77.6%
119.9%	69.5%	69.5%

## Program Participation & Cost Report

### LDC Regions (for NTG and RR Calculations)

Completion    LDC    LDC Region (Retrofit,    LDC  
Year       Build Comm, Audit,    Strata/Regio  
Truckload)    n (SBL)

## Program Participation & Cost Report

### Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

119.9%	61.6%	48.8%
119.9%	80.5%	80.5%
119.9%	95.4%	95.4%
119.9%	100.0%	99.3%
119.9%	70.5%	70.6%
119.9%	109.5%	109.5%
119.9%	114.1%	81.5%
119.9%	112.3%	90.3%
119.9%	98.9%	7.9%
119.9%	99.8%	99.7%
119.9%	92.6%	95.5%
119.9%	74.6%	74.6%
119.9%	99.9%	NA
119.9%	100.6%	NA
119.9%	144.2%	144.2%
119.9%	343.0%	332.6%
119.9%	77.6%	77.6%
119.9%	69.5%	69.5%
NA	NA	NA
119.9%	80.5%	80.5%
119.9%	95.3%	95.3%
119.9%	100.2%	100.5%
119.9%	70.5%	70.5%
119.9%	109.5%	109.5%
119.9%	114.1%	80.7%
119.9%	112.4%	90.4%
119.9%	99.9%	7.9%
119.9%	100.0%	100.0%
119.9%	92.8%	93.5%
119.9%	74.6%	74.6%
119.9%	99.9%	NA
119.9%	99.9%	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
100.0%	188.6%	359.6%
100.0%	188.5%	359.6%
100.0%	188.5%	359.6%
100.0%	188.6%	359.7%
100.0%	188.6%	359.7%
100.0%	188.6%	359.7%
100.0%	188.6%	359.6%

Program Participation & Cost Report  
LDC Regions (for NTG and RR Calculations)

Completion Year    LDC    LDC Region (Retrofit, Build Comm, Audit, Truckload)    LDC Strata/Region (SBL)

Program Participation & Cost Report  
Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

100.0%	188.5%	359.5%
100.0%	188.6%	359.6%
100.0%	188.6%	359.7%
100.0%	188.6%	359.7%
70.0%	111.3%	103.2%
70.0%	111.3%	103.2%
70.0%	111.3%	103.2%
70.0%	111.3%	103.2%
70.0%	111.3%	103.2%
70.0%	111.3%	103.2%
70.0%	111.3%	103.2%
70.0%	111.3%	103.2%
70.0%	111.3%	103.2%
70.0%	111.3%	103.2%
70.0%	111.3%	103.2%
100.0%	90.0%	9.0%
100.0%	53.0%	44.0%
100.0%	89.0%	9.0%
100.0%	89.0%	9.0%
100.0%	89.0%	16.0%
100.0%	67.0%	0.0%
100.0%	41.0%	41.0%
100.0%	0.0%	0.0%
100.0%	0.0%	0.0%
100.0%	92.0%	75.0%
100.0%	92.0%	75.0%
100.0%	61.0%	65.0%
100.0%	89.0%	8.0%
100.0%	88.0%	9.0%
100.0%	89.0%	9.0%
100.0%	89.0%	9.0%
100.0%	89.0%	9.0%
100.0%	66.0%	48.0%
100.0%	66.0%	49.0%
100.0%	100.0%	0.0%
100.0%	58.0%	48.0%
100.0%	94.0%	0.0%
100.0%	89.0%	7.0%
100.0%	89.0%	7.0%
100.0%	80.0%	60.0%
100.0%	88.0%	75.0%
100.0%	28.0%	37.0%
100.0%	38.0%	40.0%
100.0%	23.0%	25.0%
100.0%	23.0%	25.0%
100.0%	8.0%	2.0%
100.0%	8.0%	8.0%
100.0%	100.0%	0.0%
100.0%	100.0%	0.0%
100.0%	100.0%	102.0%

Program Participation & Cost Report  
LDC Regions (for NTG and RR Calculations)

Completion  
Year    LDC    LDC Region (Retrofit,  
Build Comm, Audit,  
Truckload)    LDC  
Strata/Regio  
n (SBL)

Program Participation & Cost Report  
Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

100.0%	98.0%	97.0%
100.0%	98.0%	98.0%
100.0%	95.0%	50.0%
100.0%	95.0%	50.0%
100.0%	95.0%	50.0%
100.0%	30.0%	36.0%
100.0%	13.0%	13.0%
100.0%	11.0%	11.0%
100.0%	9.0%	12.0%
100.0%	100.0%	100.0%
NA	NA	NA
87.0%	41.7%	63.0%
NA	NA	NA
NA	NA	NA
87.0%	67.3%	135.0%
87.0%	11.8%	23.3%
87.0%	11.8%	23.3%
87.0%	5.9%	11.6%
87.0%	134.1%	110.0%
87.0%	134.1%	110.0%
81.0%	21.5%	146.1%
87.0%	15.6%	31.5%
87.0%	23.9%	24.4%
NA	NA	NA
NA	NA	NA
40.0%	42.8%	29.0%
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
87.0%	41.7%	63.0%
NA	NA	NA
NA	NA	NA
NA	NA	NA
87.0%	11.8%	23.3%
87.0%	11.8%	23.3%
87.0%	5.9%	11.6%
NA	NA	NA
NA	NA	NA
81.0%	21.5%	146.1%
NA	NA	NA
NA	NA	NA
NA	NA	NA

## Program Participation & Cost Report

### LDC Regions (for NTG and RR Calculations)

Completion  
Year    LDC

LDC Region (Retrofit,  
Build Comm, Audit,  
Truckload)    LDC  
Strata/Region  
(SBL)

## Program Participation & Cost Report

### Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below



NTG Demand    RR Energy    RR Demand

NA	NA	NA
40.0%	42.8%	289.9%
40.0%	40.9%	276.2%
87.0%	67.3%	135.0%
87.0%	11.8%	23.3%
87.0%	11.8%	23.3%
87.0%	5.9%	11.6%
87.0%	134.1%	110.0%
NA	NA	NA
81.0%	21.5%	146.1%
NA	NA	NA
NA	NA	NA
78.0%	100.0%	100.0%
NA	NA	NA
NA	NA	NA
NA	NA	NA
NA	NA	NA
87.0%	11.8%	23.3%
87.0%	11.8%	23.3%
87.0%	5.9%	11.6%
NA	NA	NA
NA	NA	NA
81.0%	21.5%	146.1%
NA	NA	NA
NA	NA	NA
NA	NA	NA
87.0%	41.7%	63.0%
40.0%	32.6%	220.9%
40.0%	40.9%	276.2%
87.0%	67.3%	135.0%
87.0%	11.8%	23.3%
87.0%	11.8%	23.3%
87.0%	5.9%	11.6%
87.0%	134.1%	110.0%
NA	NA	NA
81.0%	21.5%	146.1%
NA	NA	NA
NA	NA	NA
NA	NA	NA
87.0%	41.7%	63.0%
NA	NA	NA
NA	NA	NA
87.0%	67.3%	135.0%
87.0%	11.8%	23.3%
87.0%	11.8%	23.3%
87.0%	5.9%	11.6%
87.0%	134.1%	110.0%
87.0%	134.1%	110.0%
81.0%	21.5%	146.1%
87.0%	15.6%	31.5%

Program Participation & Cost Report  
LDC Regions (for NTG and RR Calculations)

Completion  
Year    LDC

LDC Region (Retrofit,  
Build Comm, Audit,  
Truckload)    LDC  
Strata/Region (SBL)

Program Participation & Cost Report  
Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand   RR Energy   RR Demand

NA	NA	NA
68.6%	NA	NA
93.1%	68.3%	47.9%
101.1%	68.3%	47.9%
95.1%	68.3%	47.9%
90.6%	68.3%	47.9%
94.7%	68.3%	47.9%
94.9%	68.3%	47.9%
94.9%	68.3%	47.9%
94.9%	68.3%	47.9%
94.9%	68.3%	47.9%
94.9%	68.3%	47.9%
85.7%	68.3%	47.9%
64.2%	125.4%	118.9%
81.7%	101.6%	102.5%
86.0%	97.9%	92.9%
NA	NA	NA
NA	NA	NA
87.3%	61.1%	61.3%
100.0%	108.7%	85.3%
226.1%	23.7%	49.2%
73.7%	NA	NA
100.0%	55.2%	13.1%
100.0%	57.6%	15.7%
100.0%	81.4%	14.5%
100.0%	63.7%	74.9%
100.0%	1.3%	2.4%
100.0%	8.1%	15.1%
100.0%	104.0%	NA
94.0%	150.0%	NA
98.0%	14.5%	4.2%
96.0%	57.5%	NA
94.0%	37.4%	11.0%
96.0%	646.0%	NA
94.0%	37.4%	11.0%
96.0%	34.7%	NA
96.0%	52.3%	15.8%
98.0%	48.6%	13.6%
89.0%	104.4%	8.4%
95.0%	676.3%	NA
97.0%	56.2%	3.2%
100.0%	113.1%	29.2%
101.0%	86.3%	NA
97.5%	48.6%	52.7%
95.0%	77.8%	83.7%
95.0%	77.8%	83.7%
95.0%	29.7%	24.9%
95.8%	55.0%	59.2%
131.0%	27.7%	NA
103.0%	618.5%	708.1%

## Program Participation & Cost Report

### LDC Regions (for NTG and RR Calculations)

Completion  
Year   LDC   LDC Region (Retrofit,  
Build Comm, Audit,  
Truckload)   LDC  
Strata/Region  
(SBL)

## Program Participation & Cost Report

### Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

97.0%	77.9%	NA
102.0%	62.2%	NA
113.4%	56.8%	56.8%
93.8%	56.8%	56.8%
NA	94.2%	NA
97.5%	48.6%	52.7%
95.0%	77.8%	83.7%
95.0%	77.8%	83.7%
95.0%	29.7%	24.9%
95.8%	55.0%	59.2%
131.0%	27.7%	NA
103.0%	618.5%	708.1%
97.0%	77.9%	NA
102.0%	62.2%	NA
113.4%	56.8%	56.8%
93.8%	56.8%	56.8%
NA	94.2%	NA
97.5%	48.6%	52.7%
95.0%	77.8%	83.7%
95.0%	77.8%	83.7%
95.0%	29.7%	24.9%
95.8%	55.0%	59.2%
131.0%	27.7%	NA
103.0%	618.5%	708.0%
97.0%	77.9%	NA
102.0%	62.2%	NA
113.4%	56.8%	56.8%
93.8%	56.8%	56.8%
NA	94.2%	NA
100.0%	82.7%	82.7%
97.7%	105.3%	105.3%
94.1%	276.7%	276.7%
97.0%	131.2%	131.2%
97.7%	105.4%	105.4%
94.1%	276.7%	276.7%
97.0%	130.7%	130.7%
97.7%	105.2%	105.2%
94.1%	276.7%	276.7%
97.0%	130.0%	130.0%
97.7%	105.2%	105.2%
94.1%	276.7%	276.7%
97.0%	130.6%	130.6%
22.3%	355.9%	355.9%
0.0%	288.9%	288.9%
23.2%	104.6%	104.6%
100.0%	72.5%	41.5%
92.1%	100.4%	53.5%
85.3%	100.4%	53.5%
85.2%	100.4%	53.5%
73.8%	100.4%	53.5%

## Program Participation & Cost Report

### LDC Regions (for NTG and RR Calculations)

Completion Year    LDC    LDC Region (Retrofit, Build Comm, Audit, Truckload)    LDC Strata/Region (SBL)

## Program Participation & Cost Report

### Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

99.9%	100.4%	53.5%
73.8%	100.4%	53.5%
84.2%	100.4%	53.5%
61.0%	100.4%	53.5%
93.8%	100.4%	53.5%
74.3%	100.4%	53.5%
89.4%	100.4%	53.5%
86.9%	100.4%	53.5%
96.6%	100.4%	53.5%
93.4%	100.4%	53.5%
94.7%	100.4%	53.5%
89.6%	100.4%	53.5%
86.6%	100.4%	53.5%
73.9%	100.4%	53.5%
88.7%	100.4%	53.5%
98.9%	100.4%	53.5%
86.4%	100.4%	53.5%
92.1%	191.8%	218.1%
85.3%	191.8%	218.1%
85.2%	191.8%	218.1%
73.8%	191.8%	218.1%
99.9%	191.8%	218.1%
73.8%	191.8%	218.1%
84.2%	191.8%	218.1%
61.0%	191.8%	218.1%
93.8%	191.8%	218.1%
74.3%	191.8%	218.1%
89.4%	191.8%	218.1%
86.9%	191.8%	218.1%
96.6%	191.8%	218.1%
93.4%	191.8%	218.1%
94.7%	191.8%	218.1%
89.6%	191.8%	218.1%
86.6%	191.8%	218.1%
73.9%	191.8%	218.1%
88.7%	191.8%	218.1%
98.9%	191.8%	218.1%
86.4%	191.8%	218.1%
92.1%	83.7%	74.8%
85.3%	83.7%	74.8%
85.2%	83.7%	74.8%
73.8%	83.7%	74.8%
99.9%	83.7%	74.8%
73.8%	83.7%	74.8%
84.2%	83.7%	74.8%
61.0%	83.7%	74.8%
93.8%	83.7%	74.8%
74.3%	83.7%	74.8%
89.4%	83.7%	74.8%
86.9%	83.7%	74.8%

## Program Participation & Cost Report

LDC Regions (for NTG and RR Calculations)

Completion Year    LDC    LDC Region (Retrofit, Build Comm, Audit, Truckload)    LDC Strata/Region (SBL)

## Program Participation & Cost Report

Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand    RR Energy    RR Demand

96.6%	83.7%	74.8%
93.4%	83.7%	74.8%
94.7%	83.7%	74.8%
89.6%	83.7%	74.8%
86.6%	83.7%	74.8%
73.9%	83.7%	74.8%
88.7%	83.7%	74.8%
98.9%	83.7%	74.8%
86.4%	83.7%	74.8%
92.1%	68.5%	60.5%
85.3%	68.5%	60.5%
85.2%	68.5%	60.5%
73.8%	68.5%	60.5%
99.9%	68.5%	60.5%
73.8%	68.5%	60.5%
84.2%	68.5%	60.5%
61.0%	68.5%	60.5%
93.8%	68.5%	60.5%
74.3%	68.5%	60.5%
89.4%	68.5%	60.5%
86.9%	68.5%	60.5%
96.6%	68.5%	60.5%
93.4%	68.5%	60.5%
94.7%	68.5%	60.5%
89.6%	68.5%	60.5%
86.6%	68.5%	60.5%
73.9%	68.5%	60.5%
88.7%	68.5%	60.5%
98.9%	68.5%	60.5%
86.4%	68.5%	60.5%
92.1%	82.4%	76.8%
85.3%	82.4%	76.8%
85.2%	82.4%	76.8%
73.8%	82.4%	76.8%
99.9%	82.4%	76.8%
73.8%	82.4%	76.8%
84.2%	82.4%	76.8%
61.0%	82.4%	76.8%
93.8%	82.4%	76.8%
74.3%	82.4%	76.8%
89.4%	82.4%	76.8%
86.9%	82.4%	76.8%
96.6%	82.4%	76.8%
93.4%	82.4%	76.8%
94.7%	82.4%	76.8%
89.6%	82.4%	76.8%
86.6%	82.4%	76.8%
73.9%	82.4%	76.8%
88.7%	82.4%	76.8%
98.9%	82.4%	76.8%

## Program Participation & Cost Report

### LDC Regions (for NTG and RR Calculations)

Completion  
Year    LDC

LDC Region (Retrofit,  
Build Comm, Audit,  
Truckload)    LDC  
Strata/Region  
(SBL)

## Program Participation & Cost Report

### Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

NTG Demand	RR Energy	RR Demand
86.4%	82.4%	76.8%
92.1%	96.3%	110.2%
85.3%	96.3%	110.2%
85.2%	96.3%	110.2%
73.8%	96.3%	110.2%
99.9%	96.3%	110.2%
73.8%	96.3%	110.2%
84.2%	96.3%	110.2%
61.0%	96.3%	110.2%
93.8%	96.3%	110.2%
74.3%	96.3%	110.2%
89.4%	96.3%	110.2%
86.9%	96.3%	110.2%
96.6%	96.3%	110.2%
93.4%	96.3%	110.2%
94.7%	96.3%	110.2%
89.6%	96.3%	110.2%
86.6%	96.3%	110.2%
73.9%	96.3%	110.2%
88.7%	96.3%	110.2%
98.9%	96.3%	110.2%
86.4%	96.3%	110.2%
81.6%	100.4%	53.5%
74.0%	100.4%	53.5%
80.0%	100.4%	53.5%
79.3%	100.4%	53.5%
81.6%	191.8%	218.1%
74.0%	191.8%	218.1%
80.0%	191.8%	218.1%
79.3%	191.8%	218.1%
81.6%	83.7%	74.8%
74.0%	83.7%	74.8%
80.0%	83.7%	74.8%
79.3%	83.7%	74.8%
81.6%	68.5%	60.5%
74.0%	68.5%	60.5%
80.0%	68.5%	60.5%
79.3%	68.5%	60.5%
81.6%	82.4%	76.8%
74.0%	82.4%	76.8%
80.0%	82.4%	76.8%
79.3%	82.4%	76.8%
81.6%	96.3%	110.2%
74.0%	96.3%	110.2%
80.0%	96.3%	110.2%
79.3%	96.3%	110.2%
64.2%	122.5%	122.3%
64.2%	100.0%	100.0%

## Program Participation & Cost Report

### LDC Regions (for NTG and RR Calculations)

Completion Year	LDC	LDC Region (Retrofit, Build Comm, Audit, Truckload)	LDC Strata/Region (SBL)
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## Program Participation & Cost Report

### Prescriptive Input Assumptions

We no longer list all assumptions from multiple years. Please see the links below

# Program Participation & Cost Report

## Glossary

#	Term	Definition
1	2011-2014+2015 Extension Legacy Framework Programs	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.
2	2015-2020 Conservation First Framework Programs	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.
3	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.
4	Allocated Budget	Each LDC's assigned portion of the Province's \$ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.
5	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province.
6	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.
7	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.
8	Pilot Program	A program pilot that may achieve energy or demand savings and is funded extraneous to an LDC's CDM Plan Budget.
9	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup) from the 2015-2020 Conservation First Framework.
11	Activity	The number of projects.
12	Unit	For a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).
13	Forecast	LDC's forecast of activity, savings, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools.

# Program Participation & Cost Report

## Glossary

#	Term	Definition
14	Actual	The IESO determined final results of activity, savings, expenditures and cost effectiveness.
15	Progress	A comparison of Actuals versus Forecasts.
16	Full Cost Recovery Progress	For a given year, the percentage calculated by dividing: a) the sum of verified electricity savings for all years of the term up to and including the applicable year for all Programs that receive full cost recovery funding, by b) the Cumulative FCR Milestone, multiplied by 100%, as specified in Schedule A of the Energy Conservation Agreement.
17	Reported Savings	Savings determined by the LDC: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.
18	Verified Savings	Savings determined by the IESO's evaluation, measurement and verification that may adjust reported savings by the realization rate.
19	Gross Savings	Savings determined as either: 1) program activity multiplied by per unit savings assumptions for prescriptive programs; or 2) reported savings multiplied by the realization rate for engineered or custom program streams.
20	Net Savings	The peak demand or energy savings attributable to conservation and demand management activities net of free-riders, etc.
21	Realization Rate	A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.
22	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover.
23	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.
24	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
25	Incremental Savings	The new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'.



# Program Participation & Cost Report

## Glossary

#	Term	Definition
26	First Year Savings	The peak demand or energy savings that occur in the year it was achieved (includes resource savings from only new program activity).
27	Annual Savings	The peak demand or energy savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
28	Demand Savings	Demand savings attributable to conservation and demand management activities.
29	Energy Savings	Energy savings attributable to conservation and demand management activities.
30	Administrative Expenses	Costs incurred in the delivery of a program related to labour, marketing, third-party expenses, value added services or other central services.
31	Participant Incentives	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
32	Total Expenditure	The sum of Administrative Expenses and Participant Incentives
33	Total Resource Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on the total costs of the program including both participants' and utility's costs.
34	Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.
35	Levelized Unit Energy Cost Cost Effectiveness Test	A cost effectiveness test that normalizes the costs incurred by the program administrator per unit of energy or demand reduced.

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	Allocated Budget	Program to Date Total Actual Spending	% of 6 Year Allocated Target Bracket	% of 6 Year Allocated Budget Spent	Rank out of 68 (Budget)	2019 03 - % of 6 Year Allocated Budget Spent	2019 03 - Rank (Budget)	2019 02 - % of 6 Year Allocated Budget Spent	2019 02 - Rank (Budget)
1608190003	3	Fort Albany Power Corporation	\$ 98,990	\$ 1,053,143	100%	1063.89%	1	1063.89%	1	1046.43%	1
1608190003	3	Attawapiskat Power Corporation	\$ 148,832	\$ 1,073,270	100%	721.13%	2	721.13%	2	704.11%	2
1608190003	3	Kashechewan Power Corporation	\$ 155,966	\$ 1,094,800	100%	701.95%	3	701.95%	3	687.39%	3
1712110016	3	Essex Powerlines Corporation	\$ 8,532,573	\$ 6,187,702	70-75%	72.52%	5	71.27%	4	69.98%	4
1603220043	2	London Hydro Inc.	\$ 51,192,690	\$ 30,924,383	60-65%	60.41%	11	59.42%	10	58.43%	8
1712070009	2	Algoma Power Inc.	\$ 2,107,963	\$ 1,337,879	60-65%	63.47%	7	62.60%	7	61.88%	6
1712070009	2	Canadian Niagara Power Inc.	\$ 7,355,555	\$ 4,314,155	55-60%	58.65%	19	57.02%	19	56.43%	17
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	\$ 12,927,445	\$ 7,730,656	55-60%	59.80%	14	59.29%	11	54.60%	21
1711060081	3	COLLUS PowerStream Corp.	\$ 4,446,841	\$ 2,662,451	55-60%	59.87%	13	58.71%	13	56.23%	18
1712110016	3	Entegrus Powerlines Inc.	\$ 23,339,399	\$ 10,401,369	40-45%	44.57%	50	43.88%	43	42.84%	47
1708020048	1	Niagara-on-the-Lake Hydro Inc.	\$ 2,993,633	\$ 1,558,544	50-55%	52.06%	32	51.26%	29	49.69%	31
1712040024	6	Greater Sudbury Hydro Inc.	\$ 9,672,498	\$ 5,806,747	60-65%	60.03%	12	57.22%	18	57.04%	14
1705240034	2	Hydro One Networks Inc.	\$ 338,355,409	\$ 190,426,385	55-60%	56.28%	22	55.59%	21	54.79%	20
1705040010	7	Ottawa River Power Corporation	\$ 2,282,373	\$ 1,363,062	55-60%	59.72%	16	57.96%	16	57.87%	11
1708170068	2	Oakville Hydro Electricity Distribution Inc.	\$ 24,575,982	\$ 14,682,396	55-60%	59.74%	15	58.78%	12	58.39%	9
1711020002	5	Atikokan Hydro Inc.	\$ 311,330	\$ 168,277	50-55%	54.05%	29	53.77%	24	53.77%	22
1711020035	2	Hydro Ottawa Limited	\$ 105,242,155	\$ 61,857,174	55-60%	58.78%	18	57.89%	17	56.88%	15
1711060081	3	Alectra Utilities Corporation	\$ 414,824,478	\$ 204,597,454	45-50%	49.32%	39	48.91%	37	46.94%	38
1705030055	1	Orillia Power Distribution Corporation	\$ 4,318,856	\$ 1,962,045	45-50%	45.43%	48	43.14%	49	41.37%	54
1708170068	2	Toronto Hydro-Electric System Limited	\$ 396,296,506	\$ 204,582,497	50-55%	51.62%	34	50.52%	31	49.71%	30
1605240006	1	Brantford Power Inc.	\$ 16,548,458	\$ 6,391,387	35-40%	38.62%	64	37.51%	63	37.38%	63
1711020028	3	Milton Hydro Distribution Inc.	\$ 11,911,927	\$ 7,076,875	55-60%	59.41%	17	58.38%	14	57.48%	13
1711020047	1	Niagara Peninsula Energy Inc.	\$ 19,056,865	\$ 8,329,631	40-45%	43.71%	56	42.33%	51	41.72%	52
1705040010	7	Midland Power Utility Corporation	\$ 2,739,690	\$ 1,669,807	60-65%	60.95%	9	57.99%	15	57.81%	12
1712040024	6	Northern Ontario Wires Inc.	\$ 1,174,934	\$ 865,722	70-75%	73.68%	4	69.85%	5	69.84%	5
1801300040	2	InnPower Corporation	\$ 3,680,241	\$ 1,947,610	50-55%	52.92%	31	52.02%	27	50.88%	28
1712040024	6	North Bay Hydro Distribution Limited	\$ 5,545,424	\$ 3,082,149	55-60%	55.58%	25	51.81%	28	51.65%	26
1706020011	3	Hearst Power Distribution Company Limited	\$ 843,903	\$ 513,039	60-65%	60.79%	10	59.87%	9	58.29%	10
1708150032	3	Cooperative Hydro Emburun Inc.	\$ 525,743	\$ 295,541	55-60%	56.21%	23	55.73%	20	55.09%	19
1511110072	1	Welland Hydro-Electric System Corp.	\$ 6,584,437	\$ 2,962,759	40-45%	45.00%	49	41.59%	57	41.53%	53
1602260059	1	Peterborough Distribution Incorporated	\$ 9,781,455	\$ 5,279,699	50-55%	53.98%	30	52.19%	26	51.54%	27
1705120069	2	Veridian Connections Inc.	\$ 37,982,340	\$ 19,012,389	50-55%	50.06%	38	48.91%	36	47.91%	35
1705040010	7	Centre Wellington Hydro Ltd.	\$ 2,252,724	\$ 1,053,854	45-50%	46.78%	44	42.01%	53	41.94%	50
1711020035	2	Renfrew Hydro Inc.	\$ 1,070,574	\$ 695,978	65-70%	65.01%	6	64.14%	6	56.65%	16
1711060081	3	Erie Thames Powerlines Corporation	\$ 7,104,954	\$ 3,695,366	50-55%	52.01%	33	50.06%	33	49.14%	33
1705120069	2	Whitby Hydro Electric Corporation	\$ 15,860,460	\$ 6,501,246	40-45%	40.99%	61	39.50%	59	39.01%	58
1709290080	2	Westario Power Inc.	\$ 6,101,269	\$ 3,007,585	45-50%	49.29%	40	48.10%	38	47.43%	37
1711020026	1	Guelph Hydro Electric Systems Inc.	\$ 24,920,625	\$ 11,606,262	45-50%	46.57%	45	46.29%	42	45.24%	41
1712040024	6	Newmarket-Tay Power Distribution Ltd.	\$ 9,649,555	\$ 4,166,410	40-45%	43.18%	58	41.37%	58	41.18%	56
1711020028	3	Burlington Hydro Inc.	\$ 25,825,521	\$ 14,446,626	55-60%	55.94%	24	50.66%	30	49.90%	29
1705240034	2	Festival Hydro Inc.	\$ 8,768,149	\$ 4,835,579	55-60%	55.15%	27	52.74%	25	52.61%	25
1708150032	3	Hydro 2000 Inc.	\$ 394,750	\$ 175,513	40-45%	44.46%	52	43.25%	48	42.04%	49
1705040010	7	Wasaga Distribution Inc.	\$ 1,814,647	\$ 828,719	45-50%	45.67%	46	43.04%	50	42.74%	48
1701180056	1	Oshawa PUC Networks Inc.	\$ 19,963,922	\$ 8,773,132	40-45%	43.94%	54	43.53%	46	43.45%	44
1712040024	6	PUC Distribution Inc.	\$ 7,440,107	\$ 4,672,125	60-65%	62.80%	8	60.40%	8	60.18%	7
1708080014	1	E.L.K. Energy Inc.	\$ 4,273,057	\$ 1,840,694	40-45%	43.08%	59	39.35%	60	38.63%	61
1705040010	7	Lakeland Power Distribution Ltd.	\$ 4,142,391	\$ 1,846,044	40-45%	44.56%	51	41.85%	55	41.75%	51
1801300040	2	Kitchener-Wilmot Hydro Inc.	\$ 27,710,719	\$ 15,321,072	55-60%	55.29%	26	54.71%	22	53.54%	23
1711020002	5	Fort Frances Power Corporation	\$ 1,109,758	\$ 477,358	40-45%	43.01%	60	41.96%	54	41.21%	55
1601220071	1	Waterloo North Hydro Inc.	\$ 21,192,868	\$ 9,303,980	40-45%	43.90%	55	42.31%	52	40.70%	57
1711020073	1	Wellington North Power Inc.	\$ 1,493,412	\$ 607,012	40-45%	40.65%	62	38.60%	62	37.77%	62
1712040024	6	Espanola Regional Hydro Distribution Corporation	\$ 685,489	\$ 345,799	50-55%	50.45%	35	47.94%	40	47.74%	36
1705180004	1	Bluewater Power Distribution Corporation	\$ 15,838,687	\$ 6,991,861	40-45%	44.14%	53	41.80%	56	38.85%	59
1705040010	7	Rideau St. Lawrence Distribution Inc.	\$ 1,306,239	\$ 761,989	55-60%	58.33%	20	43.56%	45	43.43%	45
1708150032	3	Hydro Hawkesbury Inc.	\$ 2,139,160	\$ 1,073,334	50-55%	50.18%	37	49.25%	35	45.42%	40
1603220043	2	Tillsonburg Hydro Inc.	\$ 2,881,461	\$ 1,560,847	50-55%	54.17%	28	53.77%	23	52.92%	24
1709290080	2	Energy+ Inc.	\$ 25,873,071	\$ 14,813,980	55-60%	57.26%	21	50.39%	32	48.87%	34
1711020002	5	Kenora Hydro Electric Corporation Ltd.	\$ 1,407,448	\$ 494,632	35-40%	35.14%	66	34.64%	65	34.13%	65
1706020011	3	Grimsby Power Incorporated	\$ 2,894,613	\$ 1,414,196	45-50%	48.86%	41	48.00%	39	46.90%	39
1705040010	7	Orangeville Hydro Limited	\$ 3,705,603	\$ 1,614,663	40-45%	43.57%	57	38.84%	61	38.70%	60
1705040041	1	Lakefront Utilities Inc.	\$ 3,077,834	\$ 1,461,351	45-50%	47.48%	42	43.77%	44	43.57%	43
1706020011	3	Chapleau Public Utilities Corporation	\$ 298,764	\$ 117,299	35-40%	39.26%	63	37.48%	64	36.83%	64
1705010074	1	West Coast Huron Energy Inc.	\$ 2,012,404	\$ 716,651	35-40%	35.61%	65	32.87%	66	32.61%	66
1704200017	1	EnWin Utilities Ltd.	\$ 38,421,929	\$ 19,354,506	50-55%	50.37%	36	49.89%	34	49.47%	32
1512180039	1	Kingston Hydro Corporation	\$ 8,674,286	\$ 3,959,299	45-50%	45.64%	47	43.52%	47	43.12%	46
1711020028	3	Halton Hills Hydro Inc.	\$ 8,387,497	\$ 3,959,142	45-50%	47.20%	43	46.29%	41	45.19%	42
1711020002	5	Sioux Lookout Hydro Inc.	\$ 1,016,095	\$ 264,432	25-30%	26.02%	67	25.24%	67	24.68%	67

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2019 01 - % of 6 Year Allocated Budget Spent	2019 01 - Rank (Budget)	2018 12 - % of 6 Year Allocated Budget Spent	2018 12 - Rank (Budget)	2018 11 - % of 6 Year Allocated Budget Spent	2018 11 - Rank (Budget)	2018 10 - % of 6 Year Allocated Budget Spent	2018 10 - Rank (Budget)	2018 09 - % of 6 Year Allocated Budget Spent
1608190003	3	Fort Albany Power Corporation	693.40%	1	693.40%	1	6.933977068	1	693.40%	1	693.40%
1608190003	3	Attawapiskat Power Corporation	483.64%	2	483.64%	2	4.836431614	2	483.64%	2	483.64%
1608190003	3	Kashechewan Power Corporation	450.01%	3	450.01%	3	4.500065719	3	450.01%	3	450.01%
1712110016	3	Essex Powerlines Corporation	67.25%	5	66.87%	4	0.656937045	4	64.90%	4	63.98%
1603220043	2	London Hydro Inc.	56.95%	11	55.67%	10	0.543876393	8	53.67%	8	52.99%
1712070009	2	Algoma Power Inc.	60.92%	6	59.38%	6	0.57963392	6	57.04%	6	55.87%
1712070009	2	Canadian Niagara Power Inc.	55.47%	16	53.94%	14	0.52739545	13	51.65%	13	51.01%
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	53.30%	21	50.80%	23	0.494165541	20	48.72%	21	47.83%
1711060081	3	COLLUS PowerStream Corp.	55.61%	14	54.54%	12	0.533588755	11	51.74%	12	50.97%
1712110016	3	Entegrus Powerlines Inc.	41.83%	47	40.79%	45	0.399300366	45	39.16%	43	37.99%
1708020048	1	Niagara-on-the-Lake Hydro Inc.	48.78%	30	47.70%	29	0.46705442	29	45.22%	29	44.65%
1712040024	6	Greater Sudbury Hydro Inc.	56.68%	13	52.46%	17	0.516628712	16	51.26%	15	48.07%
1705240034	2	Hydro One Networks Inc.	53.38%	20	51.20%	21	0.493909409	21	47.86%	22	46.60%
1705040010	7	Ottawa River Power Corporation	57.58%	8	51.71%	19	0.512053035	17	51.00%	16	46.63%
1708170068	2	Oakville Hydro Electricity Distribution Inc.	57.20%	10	55.79%	9	0.541669064	9	53.54%	9	52.19%
1711020002	5	Atikokan Hydro Inc.	53.59%	19	52.11%	18	0.511945017	18	49.48%	17	48.71%
1711020035	2	Hydro Ottawa Limited	55.55%	15	54.60%	11	0.530421881	12	51.86%	11	49.16%
1711060081	3	Alectra Utilities Corporation	46.22%	38	44.78%	36	0.426631683	35	42.00%	33	41.38%
1705030055	1	Orillia Power Distribution Corporation	40.97%	51	40.66%	47	0.402897863	43	33.22%	60	33.08%
1708170068	2	Toronto Hydro-Electric System Limited	47.66%	34	46.25%	32	0.444938043	32	41.79%	34	40.88%
1605240006	1	Brantford Power Inc.	34.90%	64	34.70%	61	0.339373399	61	32.54%	62	31.24%
1711020028	3	Milton Hydro Distribution Inc.	56.77%	12	56.20%	7	0.517998116	15	49.17%	18	48.78%
1711020047	1	Niagara Peninsula Energy Inc.	40.78%	54	39.74%	51	0.385392108	50	37.79%	47	36.62%
1705040010	7	Midland Power Utility Corporation	57.52%	9	54.14%	13	0.53730588	10	53.49%	10	49.97%
1712040024	6	Northern Ontario Wires Inc.	69.67%	4	63.50%	5	0.623772246	5	62.37%	5	57.94%
1801300040	2	InnPower Corporation	49.15%	27	48.46%	26	0.476248703	27	46.38%	27	45.43%
1712040024	6	North Bay Hydro Distribution Limited	51.28%	25	48.37%	27	0.476317246	26	47.20%	25	44.37%
1706020011	3	Hearst Power Distribution Company Limited	54.38%	17	53.48%	15	0.52263972	14	51.44%	14	50.77%
1708150032	3	Cooperative Hydro Embrun Inc.	54.35%	18	51.38%	20	0.493796961	22	48.96%	19	48.44%
1511110072	1	Welland Hydro-Electric System Corp.	40.88%	52	40.34%	48	0.387604454	49	35.90%	53	34.73%
1602260059	1	Peterborough Distribution Incorporated	48.56%	31	48.09%	28	0.470387435	28	45.51%	28	42.24%
1705120069	2	Veridian Connections Inc.	46.89%	35	45.09%	34	0.434752199	33	41.75%	35	40.97%
1705040010	7	Centre Wellington Hydro Ltd.	41.56%	48	38.75%	55	0.382321149	52	37.97%	46	36.59%
1711020035	2	Renfrew Hydro Inc.	52.94%	22	52.62%	16	0.50163038	19	47.28%	24	45.02%
1711060081	3	Erie Thames Powerlines Corporation	48.01%	32	45.49%	33	0.428492232	34	40.92%	37	39.95%
1705120069	2	Whitby Hydro Electric Corporation	38.13%	59	35.73%	60	0.34802171	58	34.14%	59	33.70%
1709290080	2	Westario Power Inc.	46.36%	36	44.95%	35	0.419603499	39	40.46%	38	37.72%
1711020026	1	Guelph Hydro Electric Systems Inc.	44.35%	40	43.17%	40	0.394162194	47	37.26%	50	35.58%
1712040024	6	Newmarket-Tay Power Distribution Ltd.	40.82%	53	39.46%	52	0.387840382	48	38.64%	45	36.23%
1711020028	3	Burlington Hydro Inc.	48.82%	29	47.50%	30	0.455737371	30	44.67%	30	43.45%
1705240034	2	Festival Hydro Inc.	52.45%	24	42.62%	41	0.422793328	36	42.04%	32	40.15%
1708150032	3	Hydro 2000 Inc.	41.01%	50	40.22%	49	0.383497042	51	35.80%	54	35.44%
1705040010	7	Wasaga Distribution Inc.	42.20%	45	40.76%	46	0.400195047	44	38.84%	44	36.96%
1701180056	1	Oshawa PUC Networks Inc.	40.66%	55	40.22%	50	0.395188227	46	39.25%	42	37.97%
1712040024	6	PUC Distribution Inc.	59.75%	7	56.07%	8	0.551310433	7	54.78%	7	52.52%
1708080014	1	E.L.K. Energy Inc.	36.98%	61	34.63%	62	0.336215118	62	32.83%	61	30.73%
1705040010	7	Lakeland Power Distribution Ltd.	41.48%	49	39.09%	53	0.380145104	53	37.70%	48	34.65%
1801300040	2	Kitchener-Wilmot Hydro Inc.	51.01%	26	50.56%	24	0.48527826	24	47.33%	23	46.28%
1711020002	5	Fort Frances Power Corporation	38.82%	57	37.74%	56	0.357620306	56	35.30%	55	34.66%
1601220071	1	Waterloo North Hydro Inc.	39.55%	56	38.92%	54	0.377347896	55	36.95%	52	36.29%
1711020073	1	Wellington North Power Inc.	35.47%	62	33.93%	64	0.322852426	64	30.62%	64	27.57%
1712040024	6	Espanola Regional Hydro Distribution Corporation	46.33%	37	43.18%	39	0.41365161	40	41.28%	36	38.60%
1705180004	1	Bluewater Power Distribution Corporation	37.70%	60	37.50%	57	0.343738891	60	34.23%	58	34.19%
1705040010	7	Rideau St. Lawrence Distribution Inc.	43.20%	44	37.03%	58	0.34575541	59	34.43%	57	33.08%
1708150032	3	Hydro Hawkesbury Inc.	44.06%	42	43.24%	38	0.421902806	38	37.32%	49	36.62%
1603220043	2	Tillsonburg Hydro Inc.	52.54%	23	50.84%	22	0.492433955	23	48.86%	20	44.17%
1709290080	2	Energy+ Inc.	47.96%	33	46.56%	31	0.448932616	31	43.22%	31	41.89%
1711020002	5	Kenora Hydro Electric Corporation Ltd.	32.21%	66	29.94%	65	0.284598844	66	28.05%	66	28.11%
1706020011	3	Grimsby Power Incorporated	45.50%	39	44.46%	37	0.421913181	37	39.59%	41	39.02%
1705040010	7	Orangeville Hydro Limited	38.33%	58	36.29%	59	0.357376283	57	35.27%	56	33.52%
1705040041	1	Lakefront Utilities Inc.	43.22%	43	41.52%	43	0.407686249	42	40.20%	39	36.32%
1706020011	3	Chapleau Public Utilities Corporation	35.38%	63	34.32%	63	0.329098505	63	30.93%	63	30.37%
1705010074	1	West Coast Huron Energy Inc.	32.43%	65	29.07%	66	0.287663169	65	28.75%	65	25.27%
1704200017	1	EnWin Utilities Ltd.	49.04%	28	48.47%	25	0.479970961	25	46.41%	26	38.64%
1512180039	1	Kingston Hydro Corporation	42.14%	46	41.38%	44	0.378492325	54	36.96%	51	34.04%
1711020028	3	Halton Hills Hydro Inc.	44.14%	41	42.40%	42	0.407750024	41	40.14%	40	39.77%
1711020002	5	Sioux Lookout Hydro Inc.	24.49%	67	24.10%	67	0.233362906	67	22.32%	67	22.08%

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2018 09 - Rank (Budget)	2018 08 - % of 6 Year Allocated Budget Spent	2018 08 - Rank (Budget)	2018 07 - % of 6 Year Allocated Budget Spent	2018 07 - Rank (Budget)	2018 06 - % of 6 Year Allocated Budget Spent	2018 06 - Rank (Budget)	2018 05 - % of 6 Year Allocated Budget Spent	2018 05 - Rank (Budget)
1608190003	3	Fort Albany Power Corporation	1	693.40%	1	693.40%	1	588.60%	1	588.60%	1
1608190003	3	Attawapiskat Power Corporation	2	483.64%	2	483.64%	2	374.12%	3	374.12%	3
1608190003	3	Kashechewan Power Corporation	3	450.01%	3	450.01%	3	387.46%	2	387.46%	2
1712110016	3	Essex Powerlines Corporation	4	62.95%	4	61.83%	4	60.13%	4	58.23%	4
1603220043	2	London Hydro Inc.	7	52.02%	8	51.07%	8	48.85%	7	47.74%	7
1712070009	2	Algoma Power Inc.	6	55.21%	6	53.57%	6	51.29%	5	49.57%	5
1712070009	2	Canadian Niagara Power Inc.	10	49.93%	11	49.06%	11	47.51%	10	46.19%	10
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	19	46.89%	20	46.11%	19	44.78%	19	43.26%	19
1711060081	3	COLLUS PowerStream Corp.	11	50.52%	10	49.64%	9	48.68%	6	48.01%	6
1712110016	3	Entegrus Powerlines Inc.	40	44.85%	23	36.54%	37	42.97%	16	43.74%	16
1708020048	1	Niagara-on-the-Lake Hydro Inc.	25	44.32%	25	43.30%	26	40.56%	24	40.28%	24
1712040024	6	Greater Sudbury Hydro Inc.	18	47.68%	16	47.34%	14	41.98%	22	41.29%	22
1705240034	2	Hydro One Networks Inc.	21	45.47%	21	44.07%	23	42.24%	23	40.91%	23
1705040010	7	Ottawa River Power Corporation	20	47.10%	19	46.23%	18	44.40%	14	44.03%	14
1708170068	2	Oakville Hydro Electricity Distribution Inc.	9	51.08%	9	48.34%	13	45.79%	17	43.67%	17
1711020002	5	Atikokan Hydro Inc.	16	47.60%	17	45.81%	20	45.01%	18	43.38%	18
1711020035	2	Hydro Ottawa Limited	14	47.91%	14	46.97%	16	45.60%	13	44.29%	13
1711060081	3	Alectra Utilities Corporation	31	41.74%	31	40.90%	30	39.30%	28	38.54%	28
1705030055	1	Orillia Power Distribution Corporation	59	32.80%	59	32.60%	58	32.02%	52	31.67%	52
1708170068	2	Toronto Hydro-Electric System Limited	33	39.23%	34	38.54%	33	36.83%	36	35.06%	36
1605240006	1	Brantford Power Inc.	61	30.03%	62	35.09%	46	34.57%	44	32.99%	44
1711020028	3	Milton Hydro Distribution Inc.	15	47.17%	18	46.56%	17	44.60%	33	36.18%	33
1711020047	1	Niagara Peninsula Energy Inc.	45	35.79%	46	35.10%	45	34.09%	45	32.96%	45
1705040010	7	Midland Power Utility Corporation	13	49.71%	12	49.57%	10	47.30%	8	47.01%	8
1712040024	6	Northern Ontario Wires Inc.	5	57.94%	5	57.71%	5	44.81%	12	44.37%	12
1801300040	2	InnPower Corporation	23	45.14%	22	44.19%	22	42.82%	20	41.85%	20
1712040024	6	North Bay Hydro Distribution Limited	26	43.83%	28	43.39%	25	38.57%	30	38.05%	30
1706020011	3	Hearst Power Distribution Company Limited	12	49.70%	13	48.92%	12	45.91%	11	44.94%	11
1708150032	3	Cooperative Hydro Embrun Inc.	17	47.88%	15	47.16%	15	44.84%	15	43.78%	15
1511110072	1	Welland Hydro-Electric System Corp.	52	34.36%	51	31.94%	61	31.44%	54	31.13%	54
1602260059	1	Peterborough Distribution Incorporated	29	41.76%	30	41.47%	29	38.50%	29	38.15%	29
1705120069	2	Veridian Connections Inc.	32	39.20%	35	35.85%	41	34.71%	39	33.74%	39
1705040010	7	Centre Wellington Hydro Ltd.	46	36.38%	42	36.21%	39	32.90%	49	32.45%	49
1711020035	2	Renfrew Hydro Inc.	24	44.31%	26	41.69%	27	40.56%	25	40.13%	25
1711060081	3	Erie Thames Powerlines Corporation	35	38.13%	39	37.50%	36	36.34%	37	34.89%	37
1705120069	2	Whitby Hydro Electric Corporation	57	32.94%	58	32.37%	60	31.33%	61	30.21%	61
1709290080	2	Westario Power Inc.	42	36.97%	41	34.71%	48	32.45%	53	31.20%	53
1711020026	1	Guelph Hydro Electric Systems Inc.	50	32.71%	60	32.50%	59	31.72%	58	30.70%	58
1712040024	6	Newmarket-Tay Power Distribution Ltd.	49	36.02%	44	35.79%	42	32.35%	50	31.90%	50
1711020028	3	Burlington Hydro Inc.	28	43.01%	29	41.48%	28	40.80%	26	39.55%	26
1705240034	2	Festival Hydro Inc.	34	40.06%	33	39.79%	31	36.62%	32	36.37%	32
1708150032	3	Hydro 2000 Inc.	51	34.44%	50	33.76%	51	32.38%	51	31.78%	51
1705040010	7	Wasaga Distribution Inc.	43	36.36%	43	36.00%	40	34.18%	42	33.37%	42
1701180056	1	Oshawa PUC Networks Inc.	41	37.90%	40	35.58%	43	34.78%	38	34.27%	38
1712040024	6	PUC Distribution Inc.	8	52.31%	7	51.88%	7	46.89%	9	46.23%	9
1708080014	1	E.L.K. Energy Inc.	62	30.04%	61	29.80%	62	28.70%	63	27.99%	63
1705040010	7	Lakeland Power Distribution Ltd.	54	34.61%	49	34.44%	50	31.39%	56	31.06%	56
1801300040	2	Kitchener-Wilmot Hydro Inc.	22	44.79%	24	44.20%	21	41.59%	27	39.24%	27
1711020002	5	Fort Frances Power Corporation	53	34.09%	53	33.69%	52	32.25%	59	30.59%	59
1601220071	1	Waterloo North Hydro Inc.	48	35.83%	45	35.07%	47	33.61%	46	32.79%	46
1711020073	1	Wellington North Power Inc.	65	27.05%	64	26.36%	64	25.57%	65	24.34%	65
1712040024	6	Espanola Regional Hydro Distribution Corporation	39	38.40%	38	37.94%	34	34.22%	40	33.67%	40
1705180004	1	Bluewater Power Distribution Corporation	55	33.46%	55	32.66%	57	31.82%	55	31.08%	55
1705040010	7	Rideau St. Lawrence Distribution Inc.	60	33.04%	57	32.80%	56	30.64%	60	30.25%	60
1708150032	3	Hydro Hawkesbury Inc.	44	34.17%	52	33.16%	54	32.09%	62	30.03%	62
1603220043	2	Tillsonburg Hydro Inc.	27	44.07%	27	43.94%	24	43.49%	21	41.55%	21
1709290080	2	Energy+ Inc.	30	40.69%	32	39.67%	32	38.09%	31	36.81%	31
1711020002	5	Kenora Hydro Electric Corporation Ltd.	64	26.25%	65	25.72%	65	24.88%	67	22.54%	67
1706020011	3	Grimsby Power Incorporated	37	38.41%	37	37.74%	35	36.70%	34	35.74%	34
1705040010	7	Orangeville Hydro Limited	58	33.31%	56	33.05%	55	31.25%	57	30.87%	57
1705040041	1	Lakefront Utilities Inc.	47	35.63%	47	35.38%	44	33.32%	43	33.05%	43
1706020011	3	Chapleau Public Utilities Corporation	63	29.81%	63	28.98%	63	26.41%	64	25.29%	64
1705010074	1	West Coast Huron Energy Inc.	66	25.20%	66	25.12%	66	24.02%	66	23.85%	66
1704200017	1	EnWin Utilities Ltd.	38	35.30%	48	34.64%	49	33.95%	47	32.72%	47
1512180039	1	Kingston Hydro Corporation	56	33.89%	54	33.69%	53	33.32%	48	32.61%	48
1711020028	3	Halton Hills Hydro Inc.	36	38.71%	36	36.46%	38	34.85%	41	33.40%	41
1711020002	5	Sioux Lookout Hydro Inc.	67	21.66%	67	21.10%	67	20.26%	68	19.49%	68

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2018 04 - % of 6 Year Allocated Budget Spent	2018 04 - Rank (Budget)	2018 03 - % of 6 Year Allocated Budget Spent	2018 03 - Rank (Budget)	2018 02 - % of 6 Year Allocated Budget Spent	2018 02 - Rank (Budget)	2018 01 - % of 6 Year Allocated Budget Spent	2018 01 - Rank (Budget)	2017 12 - % of 6 Year Allocated Budget Spent
1608190003	3	Fort Albany Power Corporation	588.60%	1	421.35%	1	421.35%	1	421.35%	1	421.35%
1608190003	3	Attawapiskat Power Corporation	374.12%	3	266.21%	2	266.21%	2	266.21%	2	266.21%
1608190003	3	Kashechewan Power Corporation	387.46%	2	265.04%	3	265.04%	3	265.04%	3	265.04%
1712110016	3	Essex Powerlines Corporation	57.47%	4	56.59%	4	55.04%	4	48.62%	4	46.88%
1603220043	2	London Hydro Inc.	46.88%	8	45.32%	6	43.71%	7	41.21%	10	39.36%
1712070009	2	Algoma Power Inc.	49.16%	5	46.85%	5	46.09%	5	44.96%	5	41.99%
1712070009	2	Canadian Niagara Power Inc.	45.54%	10	43.74%	9	43.16%	8	41.87%	8	40.01%
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	42.68%	18	41.63%	15	39.83%	16	38.70%	16	37.30%
1711060081	3	COLLUS PowerStream Corp.	47.49%	6	42.56%	13	41.70%	12	40.73%	11	39.65%
1712110016	3	Entegrus Powerlines Inc.	43.21%	15	42.39%	14	40.09%	14	39.06%	15	37.86%
1708020048	1	Niagara-on-the-Lake Hydro Inc.	39.09%	25	37.75%	22	36.27%	24	35.84%	22	33.99%
1712040024	6	Greater Sudbury Hydro Inc.	41.28%	20	37.11%	24	36.66%	22	36.30%	20	31.55%
1705240034	2	Hydro One Networks Inc.	40.18%	23	38.70%	21	37.35%	20	36.22%	21	33.96%
1705040010	7	Ottawa River Power Corporation	44.03%	12	40.07%	19	39.59%	17	39.18%	14	36.14%
1708170068	2	Oakville Hydro Electricity Distribution Inc.	42.93%	17	41.22%	16	40.01%	15	38.36%	17	36.67%
1711020002	5	Atikokan Hydro Inc.	43.02%	16	42.63%	12	41.93%	11	41.38%	9	37.07%
1711020035	2	Hydro Ottawa Limited	41.53%	19	40.46%	17	38.97%	19	36.35%	19	35.22%
1711060081	3	Alectra Utilities Corporation	35.67%	33	33.95%	30	32.84%	30	31.21%	30	29.86%
1705030055	1	Orillia Power Distribution Corporation	31.67%	51	29.09%	50	28.77%	41	28.32%	41	27.72%
1708170068	2	Toronto Hydro-Electric System Limited	34.44%	36	33.12%	34	31.81%	33	30.42%	33	29.28%
1605240006	1	Brantford Power Inc.	32.43%	46	30.98%	41	28.76%	42	28.27%	42	26.93%
1711020028	3	Milton Hydro Distribution Inc.	36.03%	31	34.00%	29	32.65%	32	30.94%	31	29.75%
1711020047	1	Niagara Peninsula Energy Inc.	32.41%	47	31.25%	39	30.15%	39	28.73%	39	26.93%
1705040010	7	Midland Power Utility Corporation	47.01%	7	45.10%	7	44.80%	6	44.50%	6	32.84%
1712040024	6	Northern Ontario Wires Inc.	44.37%	11	36.33%	26	36.04%	25	35.82%	23	32.53%
1801300040	2	InnPower Corporation	40.95%	22	40.26%	18	39.40%	18	31.88%	28	28.83%
1712040024	6	North Bay Hydro Distribution Limited	38.03%	28	34.26%	27	33.41%	28	33.11%	26	29.49%
1706020011	3	Hearst Power Distribution Company Limited	43.88%	13	42.75%	11	41.01%	13	40.10%	13	32.32%
1708150032	3	Cooperative Hydro Embrun Inc.	43.47%	14	42.92%	10	42.14%	10	40.28%	12	38.74%
1511110072	1	Welland Hydro-Electric System Corp.	30.61%	56	29.45%	48	27.25%	53	26.98%	49	26.28%
1602260059	1	Peterborough Distribution Incorporated	38.13%	27	34.25%	28	33.67%	27	29.85%	37	29.37%
1705120069	2	Veridian Connections Inc.	32.84%	43	29.78%	46	28.74%	43	27.93%	44	26.43%
1705040010	7	Centre Wellington Hydro Ltd.	32.45%	45	30.06%	44	27.91%	48	27.58%	46	23.46%
1711020035	2	Renfrew Hydro Inc.	39.88%	24	39.25%	20	37.10%	21	36.79%	18	35.91%
1711060081	3	Erie Thames Powerlines Corporation	33.99%	38	33.29%	33	29.81%	40	28.65%	40	27.81%
1705120069	2	Whitby Hydro Electric Corporation	29.73%	61	29.33%	49	28.24%	46	27.26%	48	26.52%
1709290080	2	Westario Power Inc.	30.95%	54	30.14%	42	28.15%	47	26.40%	52	25.11%
1711020026	1	Guelph Hydro Electric Systems Inc.	30.50%	57	27.93%	56	25.72%	59	25.43%	56	23.43%
1712040024	6	Newmarket-Tay Power Distribution Ltd.	31.86%	50	28.80%	52	28.35%	45	28.07%	43	25.99%
1711020028	3	Burlington Hydro Inc.	37.93%	29	37.01%	25	36.63%	23	33.29%	24	30.22%
1705240034	2	Festival Hydro Inc.	36.35%	30	31.67%	30	31.17%	35	30.29%	36	25.91%
1708150032	3	Hydro 2000 Inc.	31.42%	52	29.72%	47	27.43%	50	25.11%	58	23.80%
1705040010	7	Wasaga Distribution Inc.	33.37%	40	31.11%	40	30.48%	38	29.45%	38	25.88%
1701180056	1	Oshawa PUC Networks Inc.	34.27%	37	26.94%	58	26.49%	57	26.16%	53	25.37%
1712040024	6	PUC Distribution Inc.	46.23%	9	44.31%	8	42.43%	9	41.98%	7	32.52%
1708080014	1	E.L.K. Energy Inc.	26.01%	63	25.65%	61	25.15%	61	24.76%	59	21.75%
1705040010	7	Lakeland Power Distribution Ltd.	31.03%	53	26.06%	60	25.77%	58	25.51%	54	21.53%
1801300040	2	Kitchener-Wilmot Hydro Inc.	38.67%	26	28.45%	54	27.34%	51	25.11%	57	23.74%
1711020002	5	Fort Frances Power Corporation	30.36%	59	29.80%	45	28.38%	44	27.85%	45	26.13%
1601220071	1	Waterloo North Hydro Inc.	32.55%	44	26.74%	59	25.48%	60	24.27%	60	23.03%
1711020073	1	Wellington North Power Inc.	24.00%	65	22.04%	66	20.15%	66	19.68%	67	19.02%
1712040024	6	Espanola Regional Hydro Distribution Corporation	33.67%	39	31.26%	38	30.78%	37	30.38%	34	21.68%
1705180004	1	Bluewater Power Distribution Corporation	30.43%	58	28.98%	51	27.27%	52	24.18%	62	23.72%
1705040010	7	Rideau St. Lawrence Distribution Inc.	30.25%	60	28.13%	55	27.64%	49	27.42%	47	22.70%
1708150032	3	Hydro Hawkesbury Inc.	29.55%	62	24.47%	63	22.30%	64	21.03%	65	19.45%
1603220043	2	Tillsonburg Hydro Inc.	40.95%	21	37.27%	23	32.87%	29	32.29%	27	31.63%
1709290080	2	Energy+ Inc.	35.97%	32	31.93%	36	34.37%	26	33.15%	25	27.46%
1711020002	5	Kenora Hydro Electric Corporation Ltd.	22.37%	67	22.11%	65	21.69%	65	21.29%	64	20.56%
1706020011	3	Grimsby Power Incorporated	34.65%	35	33.77%	31	32.73%	31	31.43%	29	29.90%
1705040010	7	Orangeville Hydro Limited	30.87%	55	24.99%	62	24.58%	62	24.24%	61	20.27%
1705040041	1	Lakefront Utilities Inc.	33.05%	42	27.37%	57	26.92%	55	26.55%	50	22.11%
1706020011	3	Chapleau Public Utilities Corporation	24.73%	64	24.17%	64	22.85%	63	21.90%	63	20.49%
1705010074	1	West Coast Huron Energy Inc.	23.85%	66	20.17%	67	20.01%	67	19.91%	66	16.33%
1704200017	1	EnWin Utilities Ltd.	31.93%	49	30.11%	43	26.93%	54	26.47%	51	23.46%
1512180039	1	Kingston Hydro Corporation	32.11%	48	28.78%	53	26.55%	56	25.48%	55	22.83%
1711020028	3	Halton Hills Hydro Inc.	33.11%	41	32.66%	35	31.61%	34	30.79%	32	27.19%
1711020002	5	Sioux Lookout Hydro Inc.	19.24%	68	19.13%	68	18.52%	68	18.14%	68	17.21%

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2017 12 - Rank (Budget)	2017 11 - % of 6 Year Allocated Budget Spent	2017 11 - Rank (Budget)	2017 10 - % of 6 Year Allocated Budget Spent	2017 10 - Rank (Budget)	2017 09 - % of 6 Year Allocated Budget Spent	2017 09 - Rank (Budget)	2017 08 - % of 6 Year Allocated Budget Spent	2017 08 - Rank (Budget)
1608190003	3	Fort Albany Power Corporation	1	421.35%	1	263.61%	1	107.96%	1	107.96%	1
1608190003	3	Attawapiskat Power Corporation	2	266.21%	2	173.45%	2	73.53%	2	73.53%	2
1608190003	3	Kashechewan Power Corporation	3	265.04%	3	154.44%	3	51.13%	3	51.13%	3
1712110016	3	Essex Powerlines Corporation	4	39.87%	4	39.72%	4	38.96%	4	34.70%	4
1603220043	2	London Hydro Inc.	8	37.68%	8	36.76%	8	35.77%	8	33.50%	8
1712070009	2	Algoma Power Inc.	5	39.16%	5	38.19%	5	35.88%	7	32.66%	9
1712070009	2	Canadian Niagara Power Inc.	6	38.33%	6	37.41%	7	35.93%	6	34.43%	6
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	11	35.58%	12	34.71%	13	33.21%	12	31.96%	12
1711060081	3	COLLUS PowerStream Corp.	7	37.94%	7	37.52%	6	36.31%	5	32.44%	10
1712110016	3	Entegrus Powerlines Inc.	10	36.18%	10	35.19%	12	31.50%	13	29.63%	15
1708020048	1	Niagara-on-the-Lake Hydro Inc.	17	33.53%	16	32.72%	14	31.41%	14	29.90%	14
1712040024	6	Greater Sudbury Hydro Inc.	24	30.50%	24	30.25%	21	27.69%	24	26.41%	24
1705240034	2	Hydro One Networks Inc.	18	32.07%	18	30.55%	20	28.83%	21	26.62%	23
1705040010	7	Ottawa River Power Corporation	14	35.32%	13	35.23%	11	30.99%	16	29.96%	13
1708170068	2	Oakville Hydro Electricity Distribution Inc.	13	35.17%	14	31.57%	17	29.78%	19	27.80%	20
1711020002	5	Atikokan Hydro Inc.	12	36.01%	11	35.84%	10	35.48%	9	34.56%	5
1711020035	2	Hydro Ottawa Limited	16	33.28%	17	31.18%	18	29.80%	18	28.02%	19
1711060081	3	Alectra Utilities Corporation	27	28.64%	25	27.94%	24	26.90%		25.31%	
1705030055	1	Orillia Power Distribution Corporation	35	27.12%	31	26.88%	28	24.86%	32	23.97%	28
1708170068	2	Toronto Hydro-Electric System Limited	31	27.93%	28	26.96%	27	25.92%	27	24.21%	27
1605240006	1	Brantford Power Inc.	39	25.90%	35	24.37%	37	22.96%	40	21.84%	37
1711020028	3	Milton Hydro Distribution Inc.	28	26.69%	33	26.00%	30	25.30%	30	23.39%	30
1711020047	1	Niagara Peninsula Energy Inc.	38	25.40%	37	24.50%	36	23.04%	39	21.50%	40
1705040010	7	Midland Power Utility Corporation	19	32.04%	19	31.89%	15	31.38%	15	29.44%	16
1712040024	6	Northern Ontario Wires Inc.	20	31.65%	20	31.57%	16	29.11%	20	28.29%	18
1801300040	2	InnPower Corporation	32	27.69%	30	27.42%	26	25.31%	29	23.88%	29
1712040024	6	North Bay Hydro Distribution Limited	29	28.50%	26	28.36%	23	25.70%	28	24.69%	26
1706020011	3	Hearst Power Distribution Company Limited	22	31.01%	22	29.85%	22	28.60%	22	26.97%	21
1708150032	3	Cooperative Hydro Embrun Inc.	9	37.06%	9	36.61%	9	35.42%	10	33.71%	7
1511110072	1	Welland Hydro-Electric System Corp.	42	24.72%	42	24.63%	34	24.18%	34	22.32%	32
1602260059	1	Peterborough Distribution Incorporated	30	23.40%	47	23.24%	44	22.84%	43	21.98%	36
1705120069	2	Veridian Connections Inc.	41	25.02%	40	23.88%	41	22.91%	41	21.20%	44
1705040010	7	Centre Wellington Hydro Ltd.	52	22.77%	48	22.60%	46	21.27%	47	19.99%	47
1711020035	2	Renfrew Hydro Inc.	15	34.57%	15	25.96%	31	20.15%	51	18.84%	49
1711060081	3	Erie Thames Powerlines Corporation	34	24.71%	43	24.54%	35	23.74%	35	21.38%	42
1705120069	2	Whitby Hydro Electric Corporation	40	23.50%	46	22.83%	45	22.12%	45	20.19%	46
1709290080	2	Westario Power Inc.	48	23.80%	45	21.80%	47	21.27%	48	18.94%	48
1711020026	1	Guelph Hydro Electric Systems Inc.	54	22.11%	52	21.24%	50	18.93%	57	18.24%	55
1712040024	6	Newmarket-Tay Power Distribution Ltd.	44	25.21%	39	25.09%	33	22.86%	42	21.57%	39
1711020028	3	Burlington Hydro Inc.	25	26.88%	32	26.04%	29	24.95%	31	21.98%	35
1705240034	2	Festival Hydro Inc.	45	25.35%	38	24.25%	40	21.37%	46	20.61%	45
1708150032	3	Hydro 2000 Inc.	49	22.33%	50	21.13%	52	20.38%	50	18.80%	50
1705040010	7	Wasaga Distribution Inc.	46	24.52%	44	24.27%	39	23.43%	36	21.75%	38
1701180056	1	Oshawa PUC Networks Inc.	47	20.58%	60	20.42%	57	19.79%	52	18.43%	52
1712040024	6	PUC Distribution Inc.	21	31.47%	21	31.17%	19	30.36%	17	28.80%	17
1708080014	1	E.L.K. Energy Inc.	59	20.87%	59	20.52%	56	18.73%	59	17.60%	60
1705040010	7	Lakeland Power Distribution Ltd.	61	20.90%	58	20.82%	54	18.75%	58	18.09%	57
1801300040	2	Kitchener-Wilmot Hydro Inc.	50	21.19%	57	19.14%	61	15.31%	69	17.45%	61
1711020002	5	Fort Frances Power Corporation	43	24.94%	41	23.36%	43	22.69%	44	21.44%	41
1601220071	1	Waterloo North Hydro Inc.	55	21.72%	54	20.60%	55	19.63%	53	18.25%	54
1711020073	1	Wellington North Power Inc.	66	18.09%	65	17.67%	63	16.54%	67	15.67%	66
1712040024	6	Espanola Regional Hydro Distribution Corporation	60	20.37%	61	20.14%	58	17.86%	63	16.05%	65
1705180004	1	Bluewater Power Distribution Corporation	51	22.41%	49	21.12%	53	19.48%	54	18.15%	56
1705040010	7	Rideau St. Lawrence Distribution Inc.	57	21.78%	53	21.70%	48	19.44%	55	18.33%	53
1708150032	3	Hydro Hawkesbury Inc.	65	18.04%	66	17.42%	64	16.62%	66	15.47%	67
1603220043	2	Tillsonburg Hydro Inc.	23	30.61%	23	14.24%	68	13.82%	71	13.10%	71
1709290080	2	Energy+ Inc.	36	26.07%	34	24.32%	38	23.27%	38	21.28%	43
1711020002	5	Kenora Hydro Electric Corporation Ltd.	62	19.57%	62	19.43%	59	18.49%	61	17.68%	59
1706020011	3	Grimsby Power Incorporated	26	28.14%	27	23.54%	42	26.01%	26	22.91%	31
1705040010	7	Orangeville Hydro Limited	64	19.39%	63	19.19%	60	18.53%	60	17.20%	62
1705040041	1	Lakefront Utilities Inc.	58	21.34%	56	21.16%	51	17.86%	62	17.09%	63
1706020011	3	Chapleau Public Utilities Corporation	63	18.89%	64	18.15%	62	17.11%	64	15.39%	68
1705010074	1	West Coast Huron Energy Inc.	68	16.01%	68	15.98%	67	15.26%	70	14.76%	69
1704200017	1	EnWin Utilities Ltd.	53	22.24%	51	21.65%	49	20.91%	49	18.80%	51
1512180039	1	Kingston Hydro Corporation	56	21.60%	55	17.25%	65	16.96%	65	16.41%	64
1711020028	3	Halton Hills Hydro Inc.	37	25.84%	36	25.25%	32	24.50%	33	22.08%	34
1711020002	5	Sioux Lookout Hydro Inc.	67	16.32%	67	16.10%	66	15.60%	68	14.64%	70

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2017 07 - % of 6 Year Allocated Budget Spent	2017 07 - Rank (Budget)	2017 06 - % of 6 Year Allocated Budget Spent	2017 06 - Rank (Budget)	2017 05 - % of 6 Year Allocated Budget Spent	2017 05 - Rank (Budget)	2017 04 - % of 6 Year Allocated Budget Spent	2017 04 - Rank (Budget)	2017 03 - % of 6 Year Allocated Budget Spent
1608190003	3	Fort Albany Power Corporation	112.58%	1	114.75%	1	113.41%	1	113.35%	1	111.99%
1608190003	3	Attawapiskat Power Corporation	78.16%	2	80.34%	2	79.00%	2	78.89%	2	77.57%
1608190003	3	Kashechewan Power Corporation	56.38%	3	58.84%	3	57.32%	3	57.18%	3	55.70%
1712110016	3	Essex Powerlines Corporation	33.82%	4	31.79%	4	29.96%	4	27.81%	5	25.42%
1603220043	2	London Hydro Inc.	32.11%	7	30.79%	7	28.72%	6	27.25%	6	24.00%
1712070009	2	Algoma Power Inc.	30.76%	10	28.90%	11	26.55%	9	25.95%	8	23.88%
1712070009	2	Canadian Niagara Power Inc.	33.50%	5	31.07%	5	26.38%	10	25.48%	10	23.64%
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	30.44%	12	29.05%	10	26.56%	8	24.82%	12	23.03%
1711060081	3	COLLUS PowerStream Corp.	31.45%	8	27.44%	14	25.99%	12	25.11%	11	22.21%
1712110016	3	Entegrus Powerlines Inc.	28.21%	14	27.13%	15	24.94%	13	23.86%	13	21.77%
1708020048	1	Niagara-on-the-Lake Hydro Inc.	27.93%	17	27.84%	12	22.21%	19	21.07%	20	19.01%
1712040024	6	Greater Sudbury Hydro Inc.	25.55%	21	23.75%	21	22.25%	18	21.96%	17	17.39%
1705240034	2	Hydro One Networks Inc.	25.30%	23	23.78%	20	21.38%	22	19.42%	23	16.67%
1705040010	7	Ottawa River Power Corporation	29.42%	13	23.51%	22	22.56%	16	22.30%	15	16.57%
1708170068	2	Oakville Hydro Electricity Distribution Inc.	26.15%	19	25.27%	17	22.10%	21	21.19%	19	16.27%
1711020002	5	Atikokan Hydro Inc.	33.33%	6	29.21%	9	22.50%	17	22.04%	16	16.11%
1711020035	2	Hydro Ottawa Limited	25.23%	24	24.84%	18	22.19%	20	17.72%	30	15.71%
1711060081	3	Alectra Utilities Corporation	24.12%	3	23.33%		21.62%		18.77%		15.97%
1705030055	1	Orillia Power Distribution Corporation	23.39%	27	19.52%	35	18.52%	29	18.34%	27	15.60%
1708170068	2	Toronto Hydro-Electric System Limited	22.93%	29	21.60%	25	19.22%	27	18.01%	28	15.24%
1605240006	1	Brantford Power Inc.	21.10%	34	19.83%	34	18.56%	28	17.44%	32	15.04%
1711020028	3	Milton Hydro Distribution Inc.	22.46%	30	20.25%	31	18.10%	35	17.73%	29	14.96%
1711020047	1	Niagara Peninsula Energy Inc.	20.19%	40	19.18%	36	17.52%	36	16.87%	34	14.85%
1705040010	7	Midland Power Utility Corporation	28.05%	15	22.58%	23	18.51%	30	18.91%	26	14.78%
1712040024	6	Northern Ontario Wires Inc.	27.79%	18	20.80%	29	19.75%	24	19.68%	22	14.75%
1801300040	2	InnPower Corporation	22.95%	28	21.03%	26	19.37%	26	18.97%	25	14.69%
1712040024	6	North Bay Hydro Distribution Limited	24.02%	26	20.84%	28	19.64%	25	19.33%	24	14.56%
1706020011	3	Hearst Power Distribution Company Limited	25.69%	20	25.28%	16	24.09%	14	23.73%	14	14.28%
1708150032	3	Cooperative Hydro Embrun Inc.	31.21%	9	30.93%	6	29.18%	5	28.56%	4	14.10%
1511110072	1	Welland Hydro-Electric System Corp.	21.22%	33	18.90%	38	18.32%	33	17.44%	33	14.05%
1602260059	1	Peterborough Distribution Incorporated	21.34%	31	21.02%	27	14.92%	54	14.88%	46	13.75%
1705120069	2	Veridian Connections Inc.	19.75%	42	18.66%	40	16.99%	39	16.07%	40	13.66%
1705040010	7	Centre Wellington Hydro Ltd.	19.40%	44	17.35%	47	16.24%	43	15.88%	42	13.48%
1711020035	2	Renfrew Hydro Inc.	18.04%	50	17.32%	48	15.11%	50	14.70%	49	13.46%
1711060081	3	Erie Thames Powerlines Corporation	19.75%	43	18.90%	37	17.47%	37	16.57%	36	13.35%
1705120069	2	Whitby Hydro Electric Corporation	19.13%	45	17.60%	44	16.25%	42	15.69%	44	13.16%
1709290080	2	Westario Power Inc.	18.25%	48	17.17%	49	15.40%	48	14.45%	50	12.76%
1711020026	1	Guelph Hydro Electric Systems Inc.	17.79%	51	16.82%	52	15.42%	47	14.42%	51	12.40%
1712040024	6	Newmarket-Tay Power Distribution Ltd.	20.62%	36	18.17%	42	16.96%	40	16.67%	35	12.39%
1711020028	3	Burlington Hydro Inc.	19.06%	46	16.66%	55	15.22%	49	14.84%	48	12.38%
1705240034	2	Festival Hydro Inc.	20.20%	39	17.40%	45	16.67%	41	16.52%	37	12.29%
1708150032	3	Hydro 2000 Inc.	17.60%	54	16.76%	54	14.86%	56	14.21%	52	12.23%
1705040010	7	Wasaga Distribution Inc.	20.54%	37	18.02%	43	16.11%	44	15.79%	43	12.22%
1701180056	1	Oshawa PUC Networks Inc.	17.66%	53	17.01%	50	14.20%	57	13.55%	57	12.10%
1712040024	6	PUC Distribution Inc.	28.03%	16	27.64%	13	26.01%	11	25.75%	9	12.05%
1708080014	1	E.L.K. Energy Inc.	16.82%	59	16.97%	51	15.05%	51	13.72%	54	12.47%
1705040010	7	Lakeland Power Distribution Ltd.	17.67%	52	15.79%	58	14.94%	52	14.86%	47	11.76%
1801300040	2	Kitchener-Wilmot Hydro Inc.	15.99%	62	15.85%	57	14.15%	58	13.18%	59	11.26%
1711020002	5	Fort Frances Power Corporation	18.71%	47	18.29%	41	14.93%	53	13.71%	55	11.26%
1601220071	1	Waterloo North Hydro Inc.	17.27%	57	15.57%	59	13.45%	60	12.82%	60	11.17%
1711020073	1	Wellington North Power Inc.	14.91%	65	14.32%	63	13.35%	61	12.78%	62	11.07%
1712040024	6	Espanola Regional Hydro Distribution Corporation	15.36%	64	14.76%	60	13.15%	62	12.72%	63	10.88%
1705180004	1	Bluewater Power Distribution Corporation	17.26%	58	16.46%	56	14.87%	55	13.94%	53	10.76%
1705040010	7	Rideau St. Lawrence Distribution Inc.	17.57%	55	14.05%	65	13.07%	63	12.81%	61	10.69%
1708150032	3	Hydro Hawkesbury Inc.	14.63%	66	13.96%	67	12.44%	65	11.98%	64	10.68%
1603220043	2	Tillsonburg Hydro Inc.	12.50%	70	12.37%	69	11.51%	68	11.28%	67	10.60%
1709290080	2	Energy+ Inc.	20.02%	41	18.87%	39	17.24%	38	15.97%	41	13.43%
1711020002	5	Kenora Hydro Electric Corporation Ltd.	14.46%	67	14.04%	66	12.35%	66	11.94%	65	9.85%
1706020011	3	Grimsby Power Incorporated	21.23%	32	20.39%	30	18.42%	31	16.37%	38	12.92%
1705040010	7	Orangeville Hydro Limited	16.52%	60	14.26%	64	12.84%	64	13.62%	56	9.49%
1705040041	1	Lakefront Utilities Inc.	16.49%	61	14.61%	61	13.57%	59	13.29%	58	9.45%
1706020011	3	Chapleau Public Utilities Corporation	14.08%	69	13.41%	68	11.82%	67	11.39%	66	9.43%
1705010074	1	West Coast Huron Energy Inc.	14.45%	68	11.91%	70	11.17%	69	11.14%	68	9.01%
1704200017	1	EnWin Utilities Ltd.	18.10%	49	16.76%	53	15.97%	46	15.57%	45	8.59%
1512180039	1	Kingston Hydro Corporation	15.73%	63	14.59%	62	10.97%	70	9.88%	70	8.54%
1711020028	3	Halton Hills Hydro Inc.	20.31%	38	19.93%	32	18.21%	34	16.11%	39	8.47%
1711020002	5	Sioux Lookout Hydro Inc.	12.11%	71	11.65%	71	10.17%	71	9.97%	69	7.66%

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2017 03 - Rank (Budget)	2017 02 - % of 6 Year Allocated Budget Spent	2017 02 - Rank (Budget)	2017 01 - % of 6 Year Allocated Budget Spent	2017 01 - Rank (Budget)	2016 12 - % of 6 Year Allocated Budget Spent	2016 12 - Rank (Budget)	2016 11 - % of 6 Year Allocated Budget Spent	2016 11 - Rank (Budget)
1608190003	3	Fort Albany Power Corporation	1	8.74%	69	2.56%	71	0.86%	71	0.44%	73
1608190003	3	Attawapiskat Power Corporation	2	6.96%	71	2.56%	70	0.87%	70	0.44%	72
1608190003	3	Kashechewan Power Corporation	3	7.69%	70	2.91%	69	0.98%	69	0.50%	71
1712110016	3	Essex Powerlines Corporation	4	31.37%	25	23.16%	1	20.18%	1	18.30%	1
1603220043	2	London Hydro Inc.	5	28.72%	31	21.18%	2	17.16%	4	14.40%	6
1712070009	2	Algoma Power Inc.	6	23.23%	48	19.45%	4	16.83%	5	15.48%	3
1712070009	2	Canadian Niagara Power Inc.	7	35.22%	18	18.55%	6	15.90%	8	13.40%	7
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	8	76.29%	5	20.47%	3	19.87%	2	17.59%	2
1711060081	3	COLLUS PowerStream Corp.	10	20.13%	54	17.84%	7	15.99%	7	14.64%	5
1712110016	3	Entegrus Powerlines Inc.	11	83.30%	4	19.09%	5	17.58%	3	11.34%	10
1708020048	1	Niagara-on-the-Lake Hydro Inc.	12	42.10%	10	14.15%	13	11.31%	12	8.54%	23
1712040024	6	Greater Sudbury Hydro Inc.	14	74.54%	6	15.92%	9	10.53%	18	9.70%	14
1705240034	2	Hydro One Networks Inc.	15	33.44%	20	13.75%	15	12.07%	11	10.32%	12
1705040010	7	Ottawa River Power Corporation	16	50.57%	8	15.47%	10	12.32%	10	11.90%	9
1708170068	2	Oakville Hydro Electricity Distribution Inc.	17	35.72%	17	13.02%	20	10.79%	15	8.13%	28
1711020002	5	Atikokan Hydro Inc.	18	24.33%	43	12.10%	26	10.73%	16	9.08%	17
1711020035	2	Hydro Ottawa Limited	19	26.50%	36	13.17%	18	10.70%	17	9.05%	18
1711060081	3	Alectra Utilities Corporation		25.06%		12.13%		11.32%		10.00%	
1705030055	1	Orillia Power Distribution Corporation	20	18.70%	56	14.45%	12	11.26%	13	10.46%	11
1708170068	2	Toronto Hydro-Electric System Limited	21	25.58%	39	12.71%	22	11.12%	14	10.00%	13
1605240006	1	Brantford Power Inc.	22	28.03%	35	11.14%	34	9.27%	32	6.52%	46
1711020028	3	Milton Hydro Distribution Inc.	23	35.86%	16	13.48%	16	6.65%	51	5.79%	52
1711020047	1	Niagara Peninsula Energy Inc.	24	28.20%	34	12.18%	25	9.73%	28	8.19%	27
1705040010	7	Midland Power Utility Corporation	25	40.97%	11	12.59%	23	9.73%	27	9.29%	16
1712040024	6	Northern Ontario Wires Inc.	26	32.22%	23	13.82%	14	9.92%	23	9.56%	15
1801300040	2	InnPower Corporation	28	25.36%	40	12.72%	21	9.08%	35	7.54%	35
1712040024	6	North Bay Hydro Distribution Limited	30	84.20%	3	13.36%	17	9.20%	33	8.60%	22
1706020011	3	Hearst Power Distribution Company Limited	31	92.48%	1	9.63%	46	9.10%	34	7.10%	38
1708150032	3	Cooperative Hydro Embrun Inc.	32	17.90%	59	11.65%	28	10.39%	19	8.97%	19
1511110072	1	Welland Hydro-Electric System Corp.	33	11.74%	68	11.16%	33	9.91%	24	8.79%	20
1602260059	1	Peterborough Distribution Incorporated	34	23.11%	49	8.66%	52	8.27%	42	7.56%	34
1705120069	2	Veridian Connections Inc.	35	18.87%	55	11.17%	32	9.88%	25	8.26%	26
1705040010	7	Centre Wellington Hydro Ltd.	36	31.05%	26	12.26%	24	8.42%	41	7.89%	32
1711020035	2	Renfrew Hydro Inc.	37	14.77%	66	8.43%	57	8.55%	39	6.67%	43
1711060081	3	Erie Thames Powerlines Corporation	39	25.67%	38	8.50%	55	8.05%	45	6.94%	39
1705120069	2	Whitby Hydro Electric Corporation	40	24.03%	44	10.98%	36	10.11%	20	8.54%	24
1709290080	2	Westario Power Inc.	42	31.44%	24	9.08%	50	5.56%	62	5.20%	59
1711020026	1	Guelph Hydro Electric Systems Inc.	44	65.37%	7	7.06%	63	4.86%	64	3.62%	68
1712040024	6	Newmarket-Tay Power Distribution Ltd.	45	32.26%	22	10.99%	35	8.68%	37	6.58%	45
1711020028	3	Burlington Hydro Inc.	46	22.22%	50	10.78%	37	8.16%	44	6.87%	41
1705240034	2	Festival Hydro Inc.	47	26.17%	37	11.55%	29	5.80%	59	5.35%	54
1708150032	3	Hydro 2000 Inc.	48	17.32%	61	10.63%	38	9.69%	30	8.53%	25
1705040010	7	Wasaga Distribution Inc.	49	47.97%	9	9.75%	44	7.47%	48	6.71%	42
1701180056	1	Oshawa PUC Networks Inc.	50	29.87%	29	9.89%	42	8.21%	43	7.53%	36
1712040024	6	PUC Distribution Inc.	51	29.89%	28	10.60%	39	8.49%	40	7.82%	33
1708080014	1	E.L.K. Energy Inc.	43	18.31%	58	10.20%	41	10.07%	22	7.96%	30
1705040010	7	Lakeland Power Distribution Ltd.	52	39.04%	14	10.48%	40	5.62%	60	5.28%	57
1801300040	2	Kitchener-Wilmot Hydro Inc.	53	28.66%	32	9.69%	45	6.59%	52	6.01%	50
1711020002	5	Fort Frances Power Corporation	54	13.25%	67	7.47%	61	6.40%	55	4.44%	64
1601220071	1	Waterloo North Hydro Inc.	55	24.83%	42	8.57%	54	7.30%	49	6.23%	49
1711020073	1	Wellington North Power Inc.	56	18.62%	57	9.50%	48	8.95%	36	6.33%	47
1712040024	6	Espanola Regional Hydro Distribution Corporation	57	28.57%	33	9.37%	49	7.63%	47	6.93%	40
1705180004	1	Bluewater Power Distribution Corporation	58	16.78%	63	8.50%	56	7.77%	46	5.22%	58
1705040010	7	Rideau St. Lawrence Distribution Inc.	59	35.01%	19	9.63%	47	4.32%	67	3.70%	67
1708150032	3	Hydro Hawkesbury Inc.	60	21.19%	52	8.88%	51	5.96%	58	5.31%	55
1603220043	2	Tillsonburg Hydro Inc.	61	20.32%	53	9.76%	43	9.56%	31	7.91%	31
1709290080	2	Energy+ Inc.	38	86.77%	2	11.28%	31	9.86%	26	6.32%	48
1711020002	5	Kenora Hydro Electric Corporation Ltd.	62	39.41%	13	7.85%	59	6.52%	54	2.89%	70
1706020011	3	Grimsby Power Incorporated	41	39.68%	12	11.33%	30	10.09%	21	7.51%	37
1705040010	7	Orangeville Hydro Limited	63	32.52%	21	6.21%	66	5.58%	61	4.89%	63
1705040041	1	Lakefront Utilities Inc.	64	25.26%	41	8.61%	53	5.52%	63	5.08%	61
1706020011	3	Chapleau Public Utilities Corporation	65	38.49%	15	7.78%	60	7.26%	50	5.54%	53
1705010074	1	West Coast Huron Energy Inc.	66	15.84%	65	8.43%	58	4.49%	65	4.22%	65
1704200017	1	EnWin Utilities Ltd.	67	15.90%	64	6.62%	65	5.98%	57	5.00%	62
1512180039	1	Kingston Hydro Corporation	68	17.49%	60	6.74%	64	6.15%	56	5.18%	60
1711020028	3	Halton Hills Hydro Inc.	69	23.28%	47	7.21%	62	6.53%	53	5.82%	51
1711020002	5	Sioux Lookout Hydro Inc.	70	21.28%	51	5.03%	67	4.47%	66	3.85%	66



LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2016 10 - % of 6 Year Allocated Budget Spent	2016 10 - Rank (Budget)	2016 09 - % of 6 Year Allocated Budget Spent	2016 09 - Rank (Budget)	2016 08 - % of 6 Year Allocated Budget Spent	2016 08 - Rank (Budget)	2016 07 - % of 6 Year Allocated Budget Spent	2016 07 - Rank (Budget)	2016 06 - % of 6 Year Allocated Budget Spent
1608190003	3	Fort Albany Power Corporation	0.30%	73	1.38%	72	0.000181128	73	0	73	0
1608190003	3	Attawapiskat Power Corporation	0.30%	72	1.38%	71	0.000181429	72	0	73	0
1608190003	3	Kashechewan Power Corporation	0.34%	71	1.57%	70	0.000205693	71	0	73	0
1712110016	3	Essex Powerlines Corporation	16.63%	2	13.40%	3	0.105848295	3	0.085215322	4	0.07477525
1603220043	2	London Hydro Inc.	13.26%	5	11.48%	7	0.089747818	8	0.072242949	8	0.061211956
1712070009	2	Algoma Power Inc.	13.56%	3	12.15%	5	0.097678683	6	0.079704068	6	0.065302129
1712070009	2	Canadian Niagara Power Inc.	11.66%	7	12.05%	6	0.100341674	4	0.079451963	7	0.063382531
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	16.81%	1	15.40%	1	0.131817491	2	0.096443963	2	0.111270764
1711060081	3	COLLUS PowerStream Corp.	11.44%	8	10.74%	8	0.096431749	7	0.083141935	5	0.110100892
1712110016	3	Entegrus Powerlines Inc.	10.69%	10	10.25%	10	0.075392261	10	0.06847906	10	0.045963448
1708020048	1	Niagara-on-the-Lake Hydro Inc.	7.30%	31	6.28%	34	0.047264678	27	0.033837291	34	0.023900446
1712040024	6	Greater Sudbury Hydro Inc.	9.42%	12	7.03%	21	0.053994257	19	0.047383182	19	0.040150206
1705240034	2	Hydro One Networks Inc.	9.18%	14	9.14%	11	0.056840737	17	0.05456832	13	0.036840441
1705040010	7	Ottawa River Power Corporation	11.73%	6	5.36%	44	0.041672579	46	0.039731351	27	0.027173068
1708170068	2	Oakville Hydro Electricity Distribution Inc.	6.91%	35	6.16%	35	0.037293798	32	0.025730147	51	0.016145774
1711020002	5	Atikokan Hydro Inc.	7.54%	29	5.56%	42	0.039018943	41	0.032837595	38	0.025860574
1711020035	2	Hydro Ottawa Limited	7.99%	20	6.42%	29	0.049706287	24	0.044135903	23	0.035810324
1711060081	3	Alectra Utilities Corporation	8.97%		8.32%		5.39%				6.83%
1705030055	1	Orillia Power Distribution Corporation	10.33%	11	8.31%	13	0.071098745	11	0.030287973	41	0.033669317
1708170068	2	Toronto Hydro-Electric System Limited	9.08%	15	8.38%	12	0.066525822	12	0.053005913	14	0.070164195
1605240006	1	Brantford Power Inc.	6.22%	44	5.65%	41	0.034062988	49	0.022468783	57	0.011611669
1711020028	3	Milton Hydro Distribution Inc.	5.54%	48	5.39%	43	0.040286567	40	0.03569501	32	0.032383471
1711020047	1	Niagara Peninsula Energy Inc.	6.99%	34	6.03%	37	0.0452549	30	0.036727181	31	0.018769311
1705040010	7	Midland Power Utility Corporation	9.04%	16	8.12%	14	0.059683839	15	0.059232584	12	0.018615629
1712040024	6	Northern Ontario Wires Inc.	9.41%	13	7.89%	17	0.064844341	13	0.063153942	11	0.014607252
1801300040	2	InnPower Corporation	7.13%	33	6.30%	33	0.041556934	37	0.037635417	30	0.01104229
1712040024	6	North Bay Hydro Distribution Limited	8.33%	18	7.46%	19	0.056873821	16	0.052941136	15	0.033895164
1706020011	3	Hearst Power Distribution Company Limited	6.49%	39	6.81%	23	0.044892693	31	0.021139777	58	0.012705708
1708150032	3	Cooperative Hydro Embrun Inc.	8.42%	17	8.10%	15	0.051310838	22	0.044799381	21	0.036464864
1511110072	1	Welland Hydro-Electric System Corp.	7.95%	21	7.58%	18	0.061044585	14	0.052732146	16	0.063652772
1602260059	1	Peterborough Distribution Incorporated	6.57%	37	6.67%	24	0.040711735	39	0.008386617	69	0.005695871
1705120069	2	Veridian Connections Inc.	7.46%	30	7.12%	20	0.053021464	21	0.043175691	25	0.054811456
1705040010	7	Centre Wellington Hydro Ltd.	7.68%	25	6.59%	26	0.053385224	20	0.050881054	17	0.006582516
1711020035	2	Renfrew Hydro Inc.	6.16%	45	5.69%	40	0.045896801	29	0.040726218	26	0.040922688
1711060081	3	Erie Thames Powerlines Corporation	6.07%	46	5.86%	39	0.043012062	33	0.031760768	39	0.024704969
1705120069	2	Whitby Hydro Electric Corporation	7.77%	22	5.24%	46	0.034214907	48	0.028063782	45	0.034448141
1709290080	2	Westario Power Inc.	4.73%	58	4.85%	52	0.03358073	52	0.027875501	46	0.031216537
1711020026	1	Guelph Hydro Electric Systems Inc.	3.38%	66	3.28%	66	0.023509403	62	0.0184683	63	0.017555866
1712040024	6	Newmarket-Tay Power Distribution Ltd.	6.24%	42	5.96%	38	0.042110862	35	0.034575706	33	0.023889646
1711020028	3	Burlington Hydro Inc.	6.56%	38	4.53%	57	0.029339975	58	0.023839243		0.020677496
1705240034	2	Festival Hydro Inc.	5.21%	51	2.48%	69	0.016723893	68	0.014185033	66	0.004176939
1708150032	3	Hydro 2000 Inc.	8.08%	19	7.91%	16	0.055051317	18	0.050728004	18	0.037395725
1705040010	7	Wasaga Distribution Inc.	6.44%	41	6.32%	32	0.041028038	38	0.037720147	29	0.044379851
1701180056	1	Oshawa PUC Networks Inc.	7.16%	32	6.33%	31	0.035545558	45	0.013638031	67	0.009373009
1712040024	6	PUC Distribution Inc.	7.58%	27	6.64%	25	0.049354845	25	0.045809518	20	0.030518319
1708080014	1	E.L.K. Energy Inc.	7.56%	28	4.99%	48	0.036301257	44	0.0268746	49	0.030611089
1705040010	7	Lakeland Power Distribution Ltd.	5.16%	52	4.32%	59	0.03367014	50	0.033185484	37	0.01782912
1801300040	2	Kitchener-Wilmot Hydro Inc.	5.68%	47	3.84%	61	0.023390739	63	0.014997372	65	0.01976217
1711020002	5	Fort Frances Power Corporation	3.78%	64	4.59%	55	0.029911775	57	0.02528196	52	0.013246552
1601220071	1	Waterloo North Hydro Inc.	5.46%	49	4.87%	51	0.03341931	53	0.026935955	48	0.028062406
1711020073	1	Wellington North Power Inc.	5.00%	55	4.44%	58	0.034622127	46	0.03047515	40	0.067955802
1712040024	6	Espanola Regional Hydro Distribution Corporation	6.58%	36	6.46%	27	0.048053005	26	0.043501311	24	0.036707292
1705180004	1	Bluewater Power Distribution Corporation	5.04%	54	4.65%	53	0.03204727	55	0.0187447	62	0.018065815
1705040010	7	Rideau St. Lawrence Distribution Inc.	3.61%	65	3.48%	64	0.021681979	65	0.017440206	64	0.005616347
1708150032	3	Hydro Hawkesbury Inc.	4.89%	57	4.59%	54	0.032415475	54	0.02875031	43	0.018382907
1603220043	2	Tillsonburg Hydro Inc.	7.67%	26	14.32%	2	0.125950883	1	0.159263225	1	0.159263225
1709290080	2	Energy+ Inc.	5.43%	50	6.34%	30	0.046807471	28	0.033501023	35	0.043505722
1711020002	5	Kenora Hydro Electric Corporation Ltd.	2.75%	69	3.45%	65	0.021850807	68	0.019767895	60	0.013751041
1706020011	3	Grimsby Power Incorporated	6.23%	43	6.13%	36	0.043722009	32	0.033245802	36	0.022610153
1705040010	7	Orangeville Hydro Limited	4.29%	61	4.92%	50	0.026476412	60	0.023260432	55	0.01635924
1705040041	1	Lakefront Utilities Inc.	4.96%	56	3.57%	62	0.025961925	61	0.024328628	53	0.009505958
1706020011	3	Chapleau Public Utilities Corporation	2.78%	68	3.85%	60	0.021196163	66	0.019096263	61	0.010360115
1705010074	1	West Coast Huron Energy Inc.	4.17%	62	2.71%	67	0.020783346	67	0.019959788	59	0.002736206
1704200017	1	EnWin Utilities Ltd.	4.70%	60	4.98%	49	0.033647846	51	0.025949289	50	0.006392334
1512180039	1	Kingston Hydro Corporation	1.36%	70	1.37%	73	0.006767724	70	0.005888853	70	0.004007836
1711020028	3	Halton Hills Hydro Inc.	5.12%	53	5.28%	45	0.034606806	47	0.02907042	42	0.028342118
1711020002	5	Sioux Lookout Hydro Inc.	3.86%	63	4.58%	56	0.030990778	56	0.028242874	44	0.02819483

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2016 06 - Rank (Budget)	2016 05 - % of 6 Year Allocated Budget Spent	2016 05 - Rank (Budget)	2016 02 - % of 6 Year Allocated Budget Spent	2016 02 - Rank (Budget)
1608190003	3	Fort Albany Power Corporation	73	0.00%	73	0.00%	73
1608190003	3	Attawapiskat Power Corporation	73	0.00%	73	0.00%	73
1608190003	3	Kashechewan Power Corporation	73	0.00%	73	0.00%	73
1712110016	3	Essex Powerlines Corporation	6	6.68%	6	1.60%	10
1603220043	2	London Hydro Inc.	12	5.28%	9	2.49%	6
1712070009	2	Algoma Power Inc.	9	4.50%	11	2.28%	8
1712070009	2	Canadian Niagara Power Inc.	11	5.42%	8	1.43%	12
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	3	8.03%	3	2.87%	5
1711060081	3	COLLUS PowerStream Corp.	4	7.43%	4	4.31%	2
1712110016	3	Entegrus Powerlines Inc.	15	2.54%	25	1.73%	9
1708020048	1	Niagara-on-the-Lake Hydro Inc.	39	2.08%	32	0.00%	73
1712040024	6	Greater Sudbury Hydro Inc.	19	3.60%	14	0.35%	18
1705240034	2	Hydro One Networks Inc.	21	2.84%	20	0.36%	17
1705040010	7	Ottawa River Power Corporation	35	1.59%	41	0.00%	73
1708170068	2	Oakville Hydro Electricity Distribution Inc.	52	0.70%	57	0.00%	73
1711020002	5	Atikokan Hydro Inc.	37	1.97%	34	0.00%	73
1711020035	2	Hydro Ottawa Limited	24	2.53%	26	0.24%	20
1711060081	3	Alectra Utilities Corporation		4.82%		2.02%	
1705030055	1	Orillia Power Distribution Corporation	27	2.44%	29	0.00%	73
1708170068	2	Toronto Hydro-Electric System Limited	7	5.25%	10	1.48%	11
1605240006	1	Brantford Power Inc.	57	0.88%	52	0.00%	73
1711020028	3	Milton Hydro Distribution Inc.	28	2.46%	27	0.00%	73
1711020047	1	Niagara Peninsula Energy Inc.	45	1.09%	49	0.00%	73
1705040010	7	Midland Power Utility Corporation	46	1.64%	39	0.00%	73
1712040024	6	Northern Ontario Wires Inc.	53	1.13%	48	0.11%	24
1801300040	2	InnPower Corporation	58	0.62%	59	0.00%	73
1712040024	6	North Bay Hydro Distribution Limited	26	2.71%	22	0.02%	27
1706020011	3	Hearst Power Distribution Company Limited	56	0.71%	56	0.00%	73
1708150032	3	Cooperative Hydro Embrun Inc.	23	2.65%	23	0.00%	73
1511110072	1	Welland Hydro-Electric System Corp.	10	5.58%	7	3.00%	4
1602260059	1	Peterborough Distribution Incorporated	66	0.28%	66	0.00%	73
1705120069	2	Veridian Connections Inc.	13	4.11%	13	0.51%	15
1705040010	7	Centre Wellington Hydro Ltd.	63	0.38%	64	0.00%	73
1711020035	2	Renfrew Hydro Inc.	18	2.44%	28	0.00%	29
1711060081	3	Erie Thames Powerlines Corporation	38	0.63%	58	0.01%	28
1705120069	2	Whitby Hydro Electric Corporation	25	2.18%	31	0.23%	21
1709290080	2	Westario Power Inc.	29	1.44%	44	0.00%	73
1711020026	1	Guelph Hydro Electric Systems Inc.	50	1.49%	43	0.59%	13
1712040024	6	Newmarket-Tay Power Distribution Ltd.	40	0.96%	50	0.03%	26
1711020028	3	Burlington Hydro Inc.	43	1.71%	36	0.55%	14
1705240034	2	Festival Hydro Inc.	68	0.18%	69	0.00%	73
1708150032	3	Hydro 2000 Inc.	20	2.91%	19	0.00%	73
1705040010	7	Wasaga Distribution Inc.	16	2.73%	21	0.00%	73
1701180056	1	Oshawa PUC Networks Inc.	61	0.47%	60	0.00%	73
1712040024	6	PUC Distribution Inc.	31	2.62%	24	0.15%	23
1708080014	1	E.L.K. Energy Inc.	30	1.98%	33	0.00%	73
1705040010	7	Lakeland Power Distribution Ltd.	49	1.52%	42	0.00%	73
1801300040	2	Kitchener-Wilmot Hydro Inc.	44	1.73%	35	0.00%	73
1711020002	5	Fort Frances Power Corporation	55	0.72%	55	0.00%	73
1601220071	1	Waterloo North Hydro Inc.	34	1.44%	45	0.00%	73
1711020073	1	Wellington North Power Inc.	8	4.31%	12	0.00%	73
1712040024	6	Espanola Regional Hydro Distribution Corporation	22	3.25%	17	0.27%	19
1705180004	1	Bluewater Power Distribution Corporation	48	1.60%	40	0.23%	22
1705040010	7	Rideau St. Lawrence Distribution Inc.	67	0.27%	67	0.00%	73
1708150032	3	Hydro Hawkesbury Inc.	47	1.24%	47	0.00%	73
1603220043	2	Tillsonburg Hydro Inc.	1	12.05%	1	3.67%	3
1709290080	2	Energy+ Inc.	17	3.37%	16	0.00%	73
1711020002	5	Kenora Hydro Electric Corporation Ltd.	54	0.89%	51	0.00%	73
1706020011	3	Grimsby Power Incorporated	42	0.82%	53	0.00%	73
1705040010	7	Orangeville Hydro Limited	51	1.32%	46	0.00%	73
1705040041	1	Lakefront Utilities Inc.	60	0.73%	54	0.00%	73
1706020011	3	Chapleau Public Utilities Corporation	59	0.41%	62	0.00%	73
1705010074	1	West Coast Huron Energy Inc.	70	0.14%	70	0.00%	73
1704200017	1	EnWin Utilities Ltd.	64	0.47%	61	0.00%	73
1512180039	1	Kingston Hydro Corporation	69	0.20%	68	0.00%	73
1711020028	3	Halton Hills Hydro Inc.	32	2.22%	30	0.00%	73
1711020002	5	Sioux Lookout Hydro Inc.	33	3.11%	18	0.00%	73

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	Allocated Target	Program to Date kWh Savings as at 2020	% of 6 Year Allocated Target Bracket	% of 6 Year Allocated Target	Rank out of 68 (Target)	2019 03 - (% of 6 Year Allocated Target)	2019 03 - Rank (Target)	2019 02 - (% of 6 Year Allocated Target)	2019 02 - Rank (Target)
1706020011	3	Hearst Power Distribution Company Limited	3,178,861	6,051,813	100%	190.4%	1	189.9%	1	189.2%	1
1712040024	6	North Bay Hydro Distribution Limited	20,258,133	30,623,943	100%	151.2%	2	142.5%	3	142.4%	2
1712110016	3	Entegrus Powerlines Inc.	94,350,837	93,263,973	100%	98.8%	18	98.4%	15	97.8%	16
1709290080	2	Energy+ Inc.	100,957,518	145,465,299	100%	144.1%	4	143.4%	2	142.0%	3
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	48,417,109	61,109,407	100%	126.2%	5	125.6%	5	118.5%	6
1712070009	2	Canadian Niagara Power Inc.	28,478,292	28,634,051	100%	100.5%	15	98.2%	17	97.9%	15
1711020026	1	Guelph Hydro Electric Systems Inc.	99,035,079	124,608,267	100%	125.8%	6	125.8%	4	124.8%	4
1705040010	7	Wasaga Distribution Inc.	6,317,581	6,511,891	100%	103.1%	14	101.6%	13	101.4%	13
1708020048	1	Niagara-on-the-Lake Hydro Inc.	11,676,214	12,081,995	100%	103.5%	13	103.2%	12	101.5%	12
1705040010	7	Midland Power Utility Corporation	10,827,205	13,479,729	100%	124.5%	7	122.0%	6	121.9%	5
1711060081	3	Alectra Utilities Corporation	1,604,544,161	1,299,180,049	80-85%	81.0%	40	80.2%	36	78.1%	36
1705040010	7	Ottawa River Power Corporation	8,719,912	8,434,233	100%	96.7%	23	96.6%	20	96.6%	19
1712040024	6	Greater Sudbury Hydro Inc.	34,743,552	39,429,202	100%	113.5%	11	109.4%	10	109.3%	10
1712040024	6	PUC Distribution Inc.	26,412,256	27,672,653	100%	104.8%	12	104.2%	11	104.0%	11
1706020011	3	Grimsby Power Incorporated	10,854,157	9,240,350	85-90%	85.1%	33	84.6%	30	83.8%	29
1708150032	3	Cooperative Hydro Emburun Inc.	1,786,768	1,653,747	90-95%	92.6%	24	92.5%	22	92.5%	22
1705240034	2	Hydro One Networks Inc.	1,220,698,316	1,195,254,673	100%	97.9%	20	97.8%	18	96.9%	18
1705040010	7	Lakeland Power Distribution Ltd.	15,775,730	13,790,096	85-90%	87.4%	27	85.2%	27	85.2%	27
1705240034	2	Festival Hydro Inc.	34,650,399	41,416,560	100%	119.5%	10	116.1%	9	116.0%	9
1711020002	5	Kenora Hydro Electric Corporation Ltd.	5,266,020	4,144,559	75-80%	78.7%	43	77.5%	40	76.2%	40
1706020011	3	Chapleau Public Utilities Corporation	1,045,702	825,708	75-80%	79.0%	42	76.9%	43	76.9%	38
1708170068	2	Oakville Hydro Electricity Distribution Inc.	92,390,326	89,545,453	100%	96.9%	22	94.2%	21	93.9%	21
1705040010	7	Orangeville Hydro Limited	14,145,516	11,832,054	80-85%	83.6%	37	81.2%	35	81.1%	33
1705040010	7	Rideau St. Lawrence Distribution Inc.	5,015,003	4,966,658	100%	99.0%	17	74.8%	47	74.8%	44
1603220043	2	London Hydro Inc.	196,661,992	171,289,029	85-90%	87.1%	29	86.3%	26	85.2%	26
1712110016	3	Essex Powerlines Corporation	31,430,786	37,630,917	100%	119.7%	9	119.1%	7	118.5%	7
1801300040	2	Kitchener-Wilmot Hydro Inc.	105,710,954	105,290,671	100%	99.6%	16	98.7%	14	97.4%	17
1701180056	1	Oshawa PUC Networks Inc.	73,014,561	60,434,728	80-85%	82.8%	36	82.6%	32	82.5%	31
1712040024	6	Newmarket-Tay Power Distribution Ltd.	36,237,584	27,435,802	75-80%	75.7%	49	74.7%	48	74.6%	46
1711020035	2	Hydro Ottawa Limited	394,539,159	337,010,595	85-90%	85.4%	32	85.1%	28	84.2%	28
1711020028	3	Milton Hydro Distribution Inc.	45,364,386	44,164,941	100%	97.4%	21	97.0%	19	95.7%	20
1709290080	2	Westario Power Inc.	23,011,493	17,952,046	75-80%	78.0%	44	77.9%	39	77.7%	37
1711020002	5	Atikokan Hydro Inc.	1,140,651	809,426	70-75%	71.0%	54	71.0%	52	71.0%	52
1605240006	1	Brantford Power Inc.	64,324,432	45,101,083	70-75%	70.1%	55	69.5%	54	69.4%	53
1708170068	2	Toronto Hydro-Electric System Limited	1,556,050,000	1,211,401,701	75-80%	77.9%	45	76.0%	45	75.3%	41
1712070009	2	Algoma Power Inc.	7,510,012	5,568,278	70-75%	74.1%	50	73.5%	49	73.5%	48
1711020028	3	Halton Hills Hydro Inc.	30,944,177	23,820,727	75-80%	77.0%	48	76.9%	44	75.1%	42
1705040010	7	Centre Wellington Hydro Ltd.	8,726,099	7,473,683	85-90%	85.6%	31	81.9%	34	81.8%	32
1712040024	6	Espanola Regional Hydro Distribution Corporation	2,406,805	2,374,890	100%	98.7%	19	98.4%	16	98.3%	14
1801300040	2	InnPower Corporation	13,008,553	10,909,203	80-85%	83.9%	36	83.5%	31	82.6%	30
1712040024	6	Northern Ontario Wires Inc.	4,307,945	5,257,308	100%	122.0%	8	118.1%	8	118.1%	8
1711020047	1	Niagara Peninsula Energy Inc.	74,442,710	53,499,595	70-75%	71.9%	52	68.6%	55	68.0%	55
1602260059	1	Peterborough Distribution Incorporated	37,878,298	34,272,014	90-95%	90.5%	25	90.0%	23	89.7%	23
1711060081	3	Erie Thames Powerlines Corporation	27,631,824	24,147,220	85-90%	87.4%	28	87.3%	24	87.0%	25
1601220071	1	Waterloo North Hydro Inc.	82,378,226	66,169,972	80-85%	80.3%	41	78.3%	38	74.9%	43
1705010074	1	West Coast Huron Energy Inc.	8,079,136	4,729,889	55-60%	58.5%	61	57.6%	61	57.6%	61
1711020028	3	Burlington Hydro Inc.	99,038,952	80,547,824	80-85%	81.3%	39	76.9%	42	76.2%	39
1711060081	3	COLLUS PowerStream Corp.	16,863,906	24,849,379	100%	147.4%	3	82.3%	33	78.8%	34
1708150032	3	Hydro Hawkesbury Inc.	7,921,203	6,131,593	75-80%	77.4%	46	77.2%	41	73.8%	47
1704200017	1	EnWin Utilities Ltd.	151,303,695	96,635,879	60-65%	63.9%	59	62.7%	59	62.5%	59
1705120069	2	Whitby Hydro Electric Corporation	58,443,944	41,872,274	70-75%	71.6%	53	69.7%	53	69.3%	54
1705040041	1	Lakefront Utilities Inc.	12,172,378	10,793,395	85-90%	88.7%	26	71.8%	51	71.7%	51
1711020002	5	Sioux Lookout Hydro Inc.	3,700,392	1,998,183	50-55%	54.0%	65	53.1%	64	52.1%	64
1708150032	3	Hydro 2000 Inc.	1,364,270	862,861	60-65%	63.2%	59	62.9%	58	62.6%	58
1705120069	2	Veridian Connections Inc.	142,969,367	110,442,719	75-80%	77.2%	47	75.9%	46	74.7%	45
1705030055	1	Orillia Power Distribution Corporation	16,577,918	9,190,547	55-60%	55.4%	63	54.7%	62	54.0%	62
1708080014	1	E.L.K. Energy Inc.	16,198,167	8,131,990	50-55%	50.2%	66	49.4%	66	49.1%	66
1711020002	5	Fort Frances Power Corporation	3,999,772	2,649,365	65-70%	66.2%	57	65.2%	57	63.1%	57
1512180039	1	Kingston Hydro Corporation	34,495,438	28,928,974	80-85%	83.9%	35	78.3%	37	78.3%	35
1603220043	2	Tillsonburg Hydro Inc.	11,307,140	8,302,288	70-75%	73.4%	51	73.4%	50	72.5%	50
1705180004	1	Bluewater Power Distribution Corporation	62,367,338	34,632,162	55-60%	55.5%	62	53.1%	63	51.0%	65
1511110072	1	Welland Hydro-Electric System Corp.	25,496,792	13,875,760	50-55%	54.4%	64	52.2%	65	52.2%	63
1711020073	1	Wellington North Power Inc.	5,888,640	2,911,074	45-50%	49.4%	67	47.3%	67	47.2%	67
1711020035	2	Renfrew Hydro Inc.	4,167,037	3,536,785	80-85%	84.9%	34	84.7%	29	72.5%	49
1608190003	3	Fort Albany Power Corporation	342,250	297,828	85-90%	87.0%	30	87.0%	25	87.0%	24
1608190003	3	Kashechewan Power Corporation	522,597	318,351	60-65%	60.9%	60	60.9%	60	60.9%	60
1608190003	3	Attawapiskat Power Corporation	514,371	349,077	65-70%	67.9%	56	67.9%	56	67.9%	56

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2019 01 - (% of 6 Year Allocated Target)	2019 01 - Rank (Target)	2018 12 - (% of 6 Year Allocated Target)	2018 12 - Rank (Target)	2018 11 - (% of 6 Year Allocated Target)	2018 11 - Rank (Target)	2018 10 - (% of 6 Year Allocated Target)	2018 10 - Rank (Target)
1706020011	3	Hearst Power Distribution Company Limited	181.4%	1	181.1%	1	1.803125287	1	180.3%	14
1712040024	6	North Bay Hydro Distribution Limited	141.8%	2	140.0%	2	1.386754908	2	138.4%	25
1712110016	3	Entegrus Powerlines Inc.	96.5%	15	95.4%	13	0.9434894	13	93.8%	43
1709290080	2	Energy+ Inc.	141.0%	3	139.6%	3	1.374240569	3	134.7%	31
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	117.0%	7	114.4%	7	1.130445672	7	112.5%	21
1712070009	2	Canadian Niagara Power Inc.	96.7%	14	94.8%	15	0.936510771	14	92.7%	13
1711020026	1	Guelph Hydro Electric Systems Inc.	123.6%	4	122.9%	4	1.139140891	5	111.4%	50
1705040010	7	Wasaga Distribution Inc.	100.7%	13	99.6%	12	0.980263288	11	97.6%	44
1708020048	1	Niagara-on-the-Lake Hydro Inc.	101.1%	12	99.7%	11	0.979937876	12	96.5%	29
1705040010	7	Midland Power Utility Corporation	121.6%	5	118.7%	5	1.181262886	4	118.0%	10
1711060081	3	Alectra Utilities Corporation	77.0%	35	75.7%	35	0.730251911	35	72.6%	33
1705040010	7	Ottawa River Power Corporation	96.3%	16	89.0%	21	0.882696421	21	88.1%	16
1712040024	6	Greater Sudbury Hydro Inc.	108.8%	10	104.2%	9	1.028875285	9	102.6%	15
1712040024	6	PUC Distribution Inc.	103.5%	11	100.2%	10	0.986283481	10	98.4%	7
1706020011	3	Grimsby Power Incorporated	82.8%	28	82.1%	27	0.808133725	24	78.9%	41
1708150032	3	Cooperative Hydro Embrun Inc.	91.6%	22	85.8%	22	0.829366426	22	82.8%	19
1705240034	2	Hydro One Networks Inc.	94.9%	19	93.0%	18	0.899158126	19	89.2%	22
1705040010	7	Lakeland Power Distribution Ltd.	84.7%	24	82.4%	25	0.804844128	27	80.3%	48
1705240034	2	Festival Hydro Inc.	115.8%	8	91.4%	19	0.908613715	16	90.6%	32
1711020002	5	Kenora Hydro Electric Corporation Ltd.	72.6%	46	69.5%	49	0.673379457	49	67.3%	66
1706020011	3	Chapleau Public Utilities Corporation	76.2%	37	75.7%	36	0.743682171	34	70.8%	63
1708170068	2	Oakville Hydro Electricity Distribution Inc.	92.6%	21	91.0%	20	0.890201315	20	88.5%	9
1705040010	7	Orangeville Hydro Limited	80.6%	31	79.0%	30	0.78245332	30	77.6%	56
1705040010	7	Rideau St. Lawrence Distribution Inc.	74.5%	39	68.0%	51	0.645460929	52	64.4%	57
1603220043	2	London Hydro Inc.	83.7%	25	81.9%	28	0.807508546	25	80.0%	8
1712110016	3	Essex Powerlines Corporation	115.0%	9	114.6%	6	1.134626925	6	113.2%	4
1801300040	2	Kitchener-Wilmot Hydro Inc.	95.3%	17	94.9%	14	0.931206686	15	92.4%	23
1701180056	1	Oshawa PUC Networks Inc.	79.0%	32	78.5%	31	0.774362304	31	77.1%	42
1712040024	6	Newmarket-Tay Power Distribution Ltd.	74.2%	40	71.8%	43	0.709176675	42	70.8%	45
1711020035	2	Hydro Ottawa Limited	83.0%	27	82.1%	26	0.803501946	28	79.2%	11
1711020028	3	Milton Hydro Distribution Inc.	94.8%	20	94.2%	16	0.901011677	18	85.0%	18
1709290080	2	Westario Power Inc.	76.9%	36	75.3%	37	0.718521796	37	71.0%	38
1711020002	5	Atikokan Hydro Inc.	70.7%	51	68.0%	50	0.670440359	50	66.6%	17
1605240006	1	Brantford Power Inc.	64.7%	55	64.5%	55	0.636162537	53	63.4%	62
1708170068	2	Toronto Hydro-Electric System Limited	73.1%	44	72.1%	41	0.69948573	44	69.7%	34
1712070009	2	Algoma Power Inc.	72.8%	45	71.9%	42	0.702548865	43	69.6%	6
1711020028	3	Halton Hills Hydro Inc.	73.6%	41	72.3%	40	0.710568463	40	70.7%	40
1705040010	7	Centre Wellington Hydro Ltd.	81.4%	29	76.3%	34	0.756197618	32	75.5%	46
1712040024	6	Espanola Regional Hydro Distribution Corporation	95.0%	18	93.6%	17	0.904676873	17	90.4%	36
1801300040	2	InnPower Corporation	81.3%	30	80.8%	29	0.793542454	29	78.5%	27
1712040024	6	Northern Ontario Wires Inc.	117.8%	6	112.1%	8	1.102672402	8	110.3%	5
1711020047	1	Niagara Peninsula Energy Inc.	66.3%	53	65.9%	53	0.651608502	51	64.8%	47
1602260059	1	Peterborough Distribution Incorporated	83.2%	26	82.9%	23	0.804984591	26	79.0%	28
1711060081	3	Erie Thames Powerlines Corporation	86.3%	23	82.8%	24	0.819343017	23	81.1%	37
1601220071	1	Waterloo North Hydro Inc.	73.2%	43	72.7%	39	0.711102512	39	70.6%	52
1705010074	1	West Coast Huron Energy Inc.	57.3%	59	52.9%	61	0.524986343	61	52.5%	65
1711020028	3	Burlington Hydro Inc.	75.2%	38	74.3%	38	0.723461411	36	71.8%	30
1711060081	3	COLLUS PowerStream Corp.	78.2%	33	77.3%	32	0.755968922	33	73.7%	12
1708150032	3	Hydro Hawkesbury Inc.	72.1%	48	71.7%	44	0.675442813	48	65.9%	49
1704200017	1	EnWin Utilities Ltd.	62.4%	56	61.1%	56	0.608230994	56	94.8%	26
1705120069	2	Whitby Hydro Electric Corporation	68.2%	52	64.5%	54	0.633595564	54	62.5%	59
1705040041	1	Lakefront Utilities Inc.	71.4%	49	70.7%	47	0.694687473	45	69.1%	39
1711020002	5	Sioux Lookout Hydro Inc.	51.8%	63	51.4%	63	0.503980532	63	50.2%	67
1708150032	3	Hydro 2000 Inc.	61.6%	57	61.1%	57	0.584541587	57	56.6%	54
1705120069	2	Veridian Connections Inc.	73.5%	42	71.3%	45	0.693228305	46	66.7%	35
1705030055	1	Orillia Power Distribution Corporation	53.6%	60	53.3%	60	0.524601425	62	46.7%	60
1708080014	1	E.L.K. Energy Inc.	48.3%	66	47.9%	66	0.463406309	66	45.6%	61
1711020002	5	Fort Frances Power Corporation	57.5%	58	56.1%	58	0.527921315	60	52.5%	55
1512180039	1	Kingston Hydro Corporation	77.6%	34	76.7%	33	0.716193004	38	71.0%	51
1603220043	2	Tillsonburg Hydro Inc.	72.3%	47	69.4%	49	0.688636614	47	68.8%	20
1705180004	1	Bluewater Power Distribution Corporation	50.3%	65	50.1%	65	0.467045607	65	46.5%	58
1511110072	1	Welland Hydro-Electric System Corp.	51.6%	64	51.2%	64	0.497276738	64	44.7%	53
1711020073	1	Wellington North Power Inc.	46.3%	67	45.6%	67	0.439280199	67	42.6%	64
1711020035	2	Renfrew Hydro Inc.	66.3%	54	66.0%	52	0.631558738	55	58.2%	24
1608190003	3	Fort Albany Power Corporation	71.0%	50	71.0%	46	0.709825105	41	71.0%	1
1608190003	3	Kashechewan Power Corporation	53.3%	61	53.3%	59	0.533107839	58	53.3%	3
1608190003	3	Attawapiskat Power Corporation	52.8%	62	52.8%	62	0.528024752	59	52.8%	2

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2018 09 - (% of 6 Year Allocated Target)	2018 09 - Rank (Target)	2018 08 - (% of 6 Year Allocated Target)	2018 08 - Rank (Target)	2018 07 - (% of 6 Year Allocated Target)	2018 07 - Rank (Target)	2018 06 - (% of 6 Year Allocated Target)	2018 06 - Rank (Target)
1706020011	3	Hearst Power Distribution Company Limited	180.3%	1	180.2%	13	180.6%	1	180.8%	1
1712040024	6	North Bay Hydro Distribution Limited	134.8%	2	133.4%	28	133.9%	2	122.6%	4
1712110016	3	Entegrus Powerlines Inc.	92.8%	13	92.1%	23	92.1%	13	107.3%	3
1709290080	2	Energy+ Inc.	132.5%	3	131.3%	32	130.9%	3	125.0%	2
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	111.8%	6	111.6%	20	111.2%	6	98.9%	5
1712070009	2	Canadian Niagara Power Inc.	92.2%	14	91.6%	11	91.3%	14	78.5%	14
1711020026	1	Guelph Hydro Electric Systems Inc.	108.6%	8	107.5%	60	107.7%	8	97.9%	6
1705040010	7	Wasaga Distribution Inc.	96.4%	11	96.1%	43	96.8%	11	79.3%	13
1708020048	1	Niagara-on-the-Lake Hydro Inc.	96.4%	12	96.4%	25	96.2%	12	78.8%	12
1705040010	7	Midland Power Utility Corporation	113.9%	4	113.8%	12	114.1%	4	87.4%	8
1711060081	3	Alectra Utilities Corporation	71.9%	33	70.2%	31	69.8%	36	57.1%	38
1705040010	7	Ottawa River Power Corporation	84.9%	20	85.1%	19	85.2%	19	74.0%	15
1712040024	6	Greater Sudbury Hydro Inc.	99.7%	9	98.4%	16	99.0%	9	79.5%	11
1712040024	6	PUC Distribution Inc.	97.6%	10	97.5%	7	98.2%	10	84.2%	9
1706020011	3	Grimsby Power Incorporated	78.5%	25	78.4%	37	78.6%	25	67.0%	22
1708150032	3	Cooperative Hydro Embrun Inc.	82.7%	22	82.6%	15	83.4%	20	67.0%	26
1705240034	2	Hydro One Networks Inc.	88.2%	18	87.4%	21	86.9%	18	67.4%	23
1705040010	7	Lakeland Power Distribution Ltd.	78.4%	26	78.4%	49	78.8%	24	65.0%	27
1705240034	2	Festival Hydro Inc.	89.1%	17	88.7%	33	89.7%	16	69.7%	18
1711020002	5	Kenora Hydro Electric Corporation Ltd.	66.8%	44	65.6%	65	66.0%	45	56.3%	42
1706020011	3	Chapleau Public Utilities Corporation	70.8%	35	70.8%	63	71.7%	33	57.5%	37
1708170068	2	Oakville Hydro Electricity Distribution Inc.	86.7%	19	85.6%	9	83.3%	21	70.3%	20
1705040010	7	Orangeville Hydro Limited	77.3%	28	77.1%	56	77.5%	28	66.3%	25
1705040010	7	Rideau St. Lawrence Distribution Inc.	64.1%	49	64.1%	57	64.4%	48	53.3%	47
1603220043	2	London Hydro Inc.	79.6%	24	78.7%	8	78.2%	26	68.0%	21
1712110016	3	Essex Powerlines Corporation	112.5%	5	112.1%	4	112.2%	5	66.4%	28
1801300040	2	Kitchener-Wilmot Hydro Inc.	91.5%	15	89.1%	24	88.6%	17	79.6%	10
1701180056	1	Oshawa PUC Networks Inc.	75.9%	30	75.9%	40	74.8%	30	72.3%	16
1712040024	6	Newmarket-Tay Power Distribution Ltd.	69.4%	39	69.3%	44	69.8%	37	56.6%	39
1711020035	2	Hydro Ottawa Limited	76.4%	29	75.4%	14	75.2%	29	61.7%	33
1711020028	3	Milton Hydro Distribution Inc.	84.7%	21	83.2%	18	83.2%	22	93.5%	7
1709290080	2	Westario Power Inc.	69.3%	41	69.1%	41	68.0%	41	62.1%	32
1711020002	5	Atikokan Hydro Inc.	64.4%	48	64.4%	17	64.2%	49	48.3%	52
1605240006	1	Brantford Power Inc.	61.1%	53	60.3%	62	71.7%	34	62.4%	31
1708170068	2	Toronto Hydro-Electric System Limited	68.5%	42	67.2%	34	66.8%	44	55.5%	45
1712070009	2	Algoma Power Inc.	69.4%	40	69.1%	6	68.2%	40	56.3%	43
1711020028	3	Halton Hills Hydro Inc.	70.5%	36	69.6%	36	67.5%	43	55.8%	44
1705040010	7	Centre Wellington Hydro Ltd.	74.0%	31	74.0%	42	74.3%	31	66.4%	24
1712040024	6	Espanola Regional Hydro Distribution Corporation	89.2%	16	89.1%	28	89.7%	15	69.3%	19
1801300040	2	InnPower Corporation	77.9%	27	77.7%	38	78.0%	27	63.9%	29
1712040024	6	Northern Ontario Wires Inc.	109.3%	7	107.9%	5	108.5%	7	71.4%	17
1711020047	1	Niagara Peninsula Energy Inc.	63.3%	51	62.4%	46	62.4%	51	53.1%	49
1602260059	1	Peterborough Distribution Incorporated	67.8%	43	67.6%	30	67.9%	42	60.2%	34
1711060081	3	Erie Thames Powerlines Corporation	80.4%	23	79.3%	39	79.3%	23	64.7%	30
1601220071	1	Waterloo North Hydro Inc.	69.8%	38	69.6%	45	69.1%	38	58.9%	35
1705010074	1	West Coast Huron Energy Inc.	51.2%	61	51.1%	66	51.3%	60	45.8%	56
1711020028	3	Burlington Hydro Inc.	70.1%	37	69.4%	29	68.5%	39	59.1%	36
1711060081	3	COLLUS PowerStream Corp.	73.2%	32	73.0%	10	73.0%	32	55.8%	41
1708150032	3	Hydro Hawkesbury Inc.	65.8%	46	65.1%	52	65.0%	46	52.1%	50
1704200017	1	EnWin Utilities Ltd.	58.6%	54	57.2%	48	57.0%	56	48.3%	53
1705120069	2	Whitby Hydro Electric Corporation	61.9%	52	60.2%	58	60.4%	52	48.2%	55
1705040041	1	Lakefront Utilities Inc.	64.8%	47	64.5%	47	64.7%	47	54.4%	46
1711020002	5	Sioux Lookout Hydro Inc.	50.2%	62	50.2%	67	50.6%	61	39.0%	62
1708150032	3	Hydro 2000 Inc.	56.6%	56	56.4%	50	57.3%	55	42.6%	59
1705120069	2	Veridian Connections Inc.	66.0%	45	63.8%	35	59.7%	53	48.0%	54
1705030055	1	Orillia Power Distribution Corporation	46.6%	63	46.5%	59	46.8%	63	38.5%	63
1708080014	1	E.L.K. Energy Inc.	45.1%	65	44.3%	61	44.6%	65	36.0%	66
1711020002	5	Fort Frances Power Corporation	52.4%	60	52.3%	53	53.0%	58	39.5%	61
1512180039	1	Kingston Hydro Corporation	57.5%	55	57.5%	54	57.7%	54	51.1%	51
1603220043	2	Tillsonburg Hydro Inc.	63.7%	50	63.7%	27	64.0%	50	53.7%	48
1705180004	1	Bluewater Power Distribution Corporation	46.5%	64	45.8%	55	45.5%	64	43.1%	58
1511110072	1	Welland Hydro-Electric System Corp.	44.1%	66	43.8%	51	43.0%	66	36.5%	65
1711020073	1	Wellington North Power Inc.	40.2%	67	40.1%	64	40.2%	67	35.3%	67
1711020035	2	Renfrew Hydro Inc.	55.1%	57	55.0%	26	49.9%	62	45.1%	57
1608190003	3	Fort Albany Power Corporation	71.0%	34	71.0%	1	71.0%	35	41.3%	60
1608190003	3	Kashechewan Power Corporation	53.3%	58	53.3%	3	53.3%	57	36.3%	64
1608190003	3	Attawapiskat Power Corporation	52.8%	59	52.8%	2	52.8%	59	33.8%	68

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2018 05 - (% of 6 Year Allocated Target)	2018 05 - Rank (Target)	2018 04 - (% of 6 Year Allocated Target)	2018 04 - Rank (Target)	2018 03 - (% of 6 Year Allocated Target)	2018 03 - Rank (Target)	2018 02 - (% of 6 Year Allocated Target)	2018 02 - Rank (Target)
1706020011	3	Hearst Power Distribution Company Limited	180.1%	1	179.7%	1	179.5%	1	178.9%	1
1712040024	6	North Bay Hydro Distribution Limited	121.6%	4	121.6%	3	119.1%	3	116.7%	2
1712110016	3	Entegrus Powerlines Inc.	121.6%	3	121.6%	4	121.2%	2	115.9%	3
1709290080	2	Energy+ Inc.	123.5%	2	123.1%	2	112.4%	4	109.8%	4
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	97.5%	5	97.3%	5	101.8%	5	97.9%	5
1712070009	2	Canadian Niagara Power Inc.	76.9%	14	76.1%	14	86.5%	7	84.8%	8
1711020026	1	Guelph Hydro Electric Systems Inc.	96.1%	6	95.9%	6	91.1%	6	85.0%	7
1705040010	7	Wasaga Distribution Inc.	77.9%	13	77.9%	12	76.6%	10	75.7%	9
1708020048	1	Niagara-on-the-Lake Hydro Inc.	78.3%	12	76.4%	13	74.9%	12	73.0%	11
1705040010	7	Midland Power Utility Corporation	86.9%	8	86.9%	8	86.0%	8	85.7%	6
1711060081	3	Alectra Utilities Corporation	56.1%	38	52.3%	48	52.7%	42	50.6%	43
1705040010	7	Ottawa River Power Corporation	73.4%	15	73.4%	15	70.7%	15	70.2%	13
1712040024	6	Greater Sudbury Hydro Inc.	78.4%	11	78.3%	10	73.4%	13	72.7%	12
1712040024	6	PUC Distribution Inc.	83.0%	9	83.0%	9	81.4%	9	74.4%	10
1706020011	3	Grimsby Power Incorporated	66.0%	22	64.5%	26	64.4%	21	63.8%	18
1708150032	3	Cooperative Hydro Embrun Inc.	65.6%	26	65.6%	24	65.1%	19	64.2%	16
1705240034	2	Hydro One Networks Inc.	65.8%	23	65.4%	25	67.0%	17	64.1%	17
1705040010	7	Lakeland Power Distribution Ltd.	64.4%	27	64.4%	27	59.4%	29	59.0%	26
1705240034	2	Festival Hydro Inc.	69.3%	18	69.2%	18	63.8%	23	62.5%	20
1711020002	5	Kenora Hydro Electric Corporation Ltd.	54.7%	42	54.7%	40	54.7%	37	54.1%	32
1706020011	3	Chapleau Public Utilities Corporation	56.3%	37	56.3%	36	56.3%	35	54.8%	30
1708170068	2	Oakville Hydro Electricity Distribution Inc.	67.6%	20	67.1%	20	65.2%	18	63.5%	19
1705040010	7	Orangeville Hydro Limited	65.7%	25	65.7%	23	56.9%	34	56.4%	27
1705040010	7	Rideau St. Lawrence Distribution Inc.	52.7%	47	52.7%	46	51.7%	44	51.2%	41
1603220043	2	London Hydro Inc.	66.9%	21	66.0%	21	71.4%	14	59.0%	25
1712110016	3	Essex Powerlines Corporation	64.1%	28	63.8%	28	63.5%	24	60.0%	24
1801300040	2	Kitchener-Wilmot Hydro Inc.	78.5%	10	78.2%	11	75.6%	11	61.2%	22
1701180056	1	Oshawa PUC Networks Inc.	71.3%	16	71.3%	16	60.6%	27	60.0%	23
1712040024	6	Newmarket-Tay Power Distribution Ltd.	55.8%	39	55.8%	37	52.4%	43	51.9%	39
1711020035	2	Hydro Ottawa Limited	59.9%	33	59.1%	34	55.6%	36	53.4%	35
1711020028	3	Milton Hydro Distribution Inc.	91.9%	7	91.5%	7	59.0%	30	53.2%	36
1709290080	2	Westario Power Inc.	60.2%	32	60.2%	31	59.8%	28	53.9%	33
1711020002	5	Atikokan Hydro Inc.	47.4%	52	47.4%	52	47.4%	49	46.9%	46
1605240006	1	Brantford Power Inc.	60.3%	31	59.8%	32	57.1%	32	50.8%	42
1708170068	2	Toronto Hydro-Electric System Limited	54.1%	45	53.7%	45	53.5%	41	51.3%	40
1712070009	2	Algoma Power Inc.	54.7%	43	54.7%	41	54.5%	38	52.5%	37
1711020028	3	Halton Hills Hydro Inc.	54.5%	44	54.5%	42	53.7%	39	52.3%	38
1705040010	7	Centre Wellington Hydro Ltd.	65.7%	24	65.7%	22	63.9%	22	56.2%	28
1712040024	6	Espanola Regional Hydro Distribution Corporation	68.1%	19	68.1%	19	68.0%	16	67.2%	14
1801300040	2	InnPower Corporation	62.5%	29	62.5%	29	62.1%	25	61.3%	21
1712040024	6	Northern Ontario Wires Inc.	70.5%	17	70.5%	17	64.8%	20	64.3%	15
1711020047	1	Niagara Peninsula Energy Inc.	51.6%	49	51.5%	49	50.0%	45	48.0%	44
1602260059	1	Peterborough Distribution Incorporated	59.6%	34	59.6%	33	56.9%	33	55.6%	29
1711060081	3	Erie Thames Powerlines Corporation	62.4%	30	61.4%	30	60.8%	26	54.2%	31
1601220071	1	Waterloo North Hydro Inc.	58.2%	35	58.1%	35	47.2%	50	45.3%	48
1705010074	1	West Coast Huron Energy Inc.	45.5%	56	45.5%	55	40.1%	58	39.9%	56
1711020028	3	Burlington Hydro Inc.	57.8%	36	55.1%	39	58.4%	31	53.8%	34
1711060081	3	COLLUS PowerStream Corp.	55.0%	41	54.3%	43	46.1%	52	44.4%	50
1708150032	3	Hydro Hawkesbury Inc.	50.8%	50	50.3%	51	41.5%	56	40.5%	54
1704200017	1	EnWin Utilities Ltd.	47.2%	53	45.9%	54	43.0%	55	40.1%	55
1705120069	2	Whitby Hydro Electric Corporation	46.4%	55	46.1%	53	45.8%	53	45.1%	49
1705040041	1	Lakefront Utilities Inc.	54.0%	46	54.0%	44	46.4%	51	45.9%	47
1711020002	5	Sioux Lookout Hydro Inc.	38.1%	62	38.0%	62	38.0%	61	37.5%	60
1708150032	3	Hydro 2000 Inc.	41.4%	59	41.4%	59	40.9%	57	39.6%	57
1705120069	2	Veridian Connections Inc.	46.8%	54	43.7%	57	39.1%	59	37.9%	58
1705030055	1	Orillia Power Distribution Corporation	37.9%	63	37.9%	63	36.2%	63	35.8%	63
1708080014	1	E.L.K. Energy Inc.	34.9%	66	34.8%	66	34.7%	64	33.8%	64
1711020002	5	Fort Frances Power Corporation	38.3%	61	38.3%	61	38.2%	60	37.4%	62
1512180039	1	Kingston Hydro Corporation	50.5%	51	50.3%	50	49.0%	46	42.9%	51
1603220043	2	Tillsonburg Hydro Inc.	52.6%	48	52.6%	47	47.9%	48	41.1%	53
1705180004	1	Bluewater Power Distribution Corporation	42.4%	58	42.1%	58	48.1%	47	37.6%	59
1511110072	1	Welland Hydro-Electric System Corp.	35.9%	65	35.3%	65	34.2%	65	30.4%	67
1711020073	1	Wellington North Power Inc.	34.2%	67	34.2%	67	30.5%	68	27.4%	68
1711020035	2	Renfrew Hydro Inc.	44.6%	57	44.5%	56	44.4%	54	41.4%	52
1608190003	3	Fort Albany Power Corporation	41.3%	60	41.3%	60	37.5%	62	37.5%	61
1608190003	3	Kashechewan Power Corporation	36.3%	64	36.3%	64	32.8%	66	32.8%	65
1608190003	3	Attawapiskat Power Corporation	33.8%	68	33.8%	68	30.7%	67	30.7%	66

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2018 01 - (% of 6 Year Allocated Target)	2018 01 - Rank (Target)	2017 12 - (% of 6 Year Allocated Target)	2017 12 - Rank (Target)	2017 11 - (% of 6 Year Allocated Target)	2017 11 - Rank (Target)	2017 10 - (% of 6 Year Allocated Target)	2017 10 - Rank (Target)
1706020011	3	Hearst Power Distribution Company Limited	178.5%	1	161.2%	1	160.1%	1	159.5%	1
1712040024	6	North Bay Hydro Distribution Limited	116.2%	2	113.8%	2	112.3%	2	112.1%	2
1712110016	3	Entegrus Powerlines Inc.	115.1%	3	113.7%	3	112.2%	3	111.8%	3
1709290080	2	Energy+ Inc.	107.8%	4	106.3%	4	104.6%	4	101.9%	4
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	97.1%	5	96.2%	5	93.5%	5	92.9%	5
1712070009	2	Canadian Niagara Power Inc.	83.0%	8	81.7%	6	79.3%	6	77.8%	6
1711020026	1	Guelph Hydro Electric Systems Inc.	84.8%	7	79.7%	7	78.4%	7	76.9%	7
1705040010	7	Wasaga Distribution Inc.	74.7%	9	71.2%	9	69.1%	9	68.9%	9
1708020048	1	Niagara-on-the-Lake Hydro Inc.	72.7%	11	71.3%	8	70.6%	8	70.4%	8
1705040010	7	Midland Power Utility Corporation	85.4%	6	68.7%	10	67.6%	10	67.5%	10
1711060081	3	Alectra Utilities Corporation	48.9%	40	47.6%	37	46.3%	35	46.5%	29
1705040010	7	Ottawa River Power Corporation	69.7%	13	66.9%	12	65.7%	12	65.6%	12
1712040024	6	Greater Sudbury Hydro Inc.	72.1%	12	67.9%	11	66.2%	11	65.9%	11
1712040024	6	PUC Distribution Inc.	73.7%	10	62.3%	13	60.5%	13	60.3%	13
1706020011	3	Grimsby Power Incorporated	62.9%	16	61.5%	14	59.8%	14	58.5%	14
1708150032	3	Cooperative Hydro Embrun Inc.	61.0%	19	59.7%	16	57.4%	17	57.3%	15
1705240034	2	Hydro One Networks Inc.	62.6%	17	60.6%	15	58.3%	15	57.0%	16
1705040010	7	Lakeland Power Distribution Ltd.	58.6%	22	55.6%	19	54.5%	19	54.4%	18
1705240034	2	Festival Hydro Inc.	61.4%	18	57.0%	18	56.2%	18	55.2%	17
1711020002	5	Kenora Hydro Electric Corporation Ltd.	53.7%	26	53.0%	21	51.8%	20	51.8%	19
1706020011	3	Chapleau Public Utilities Corporation	54.2%	25	53.1%	20	51.3%	21	51.1%	21
1708170068	2	Oakville Hydro Electricity Distribution Inc.	60.8%	20	59.2%	17	57.5%	16	51.5%	20
1705040010	7	Orangeville Hydro Limited	55.9%	23	49.6%	31	48.5%	25	48.3%	24
1705040010	7	Rideau St. Lawrence Distribution Inc.	50.9%	36	49.8%	29	48.7%	24	48.5%	23
1603220043	2	London Hydro Inc.	51.9%	29	50.7%	24	48.7%	23	48.0%	25
1712110016	3	Essex Powerlines Corporation	51.8%	30	50.1%	25	47.9%	27	47.7%	26
1801300040	2	Kitchener-Wilmot Hydro Inc.	52.8%	27	51.0%	23	48.4%	26	46.1%	30
1701180056	1	Oshawa PUC Networks Inc.	59.5%	21	50.1%	26	46.8%	33	46.6%	28
1712040024	6	Newmarket-Tay Power Distribution Ltd.	51.5%	31	50.0%	28	48.8%	22	48.7%	22
1711020035	2	Hydro Ottawa Limited	51.0%	35	50.0%	27	47.5%	30	45.5%	32
1711020028	3	Milton Hydro Distribution Inc.	51.1%	34	49.2%	32	45.7%	37	45.0%	35
1709290080	2	Westario Power Inc.	50.8%	37	48.8%	34	46.8%	32	44.0%	38
1711020002	5	Atikokan Hydro Inc.	46.4%	44	45.0%	42	43.7%	40	43.6%	40
1605240006	1	Brantford Power Inc.	50.1%	38	48.5%	35	47.3%	31	45.3%	33
1708170068	2	Toronto Hydro-Electric System Limited	49.4%	39	48.2%	36	46.8%	34	44.2%	37
1712070009	2	Algoma Power Inc.	51.4%	32	49.7%	30	47.7%	29	44.9%	36
1711020028	3	Halton Hills Hydro Inc.	51.3%	33	46.6%	38	45.2%	38	45.1%	34
1705040010	7	Centre Wellington Hydro Ltd.	55.8%	24	44.9%	44	44.0%	39	43.9%	39
1712040024	6	Espanola Regional Hydro Distribution Corporation	66.6%	14	45.6%	40	43.6%	42	43.3%	42
1801300040	2	InnPower Corporation	47.5%	41	44.9%	43	43.1%	43	42.8%	43
1712040024	6	Northern Ontario Wires Inc.	63.8%	15	49.2%	33	47.7%	28	47.6%	27
1711020047	1	Niagara Peninsula Energy Inc.	45.8%	46	43.9%	46	41.8%	44	41.5%	44
1602260059	1	Peterborough Distribution Incorporated	46.0%	45	45.8%	39	39.8%	48	39.7%	47
1711060081	3	Erie Thames Powerlines Corporation	52.7%	28	51.9%	22	46.0%	36	45.9%	31
1601220071	1	Waterloo North Hydro Inc.	43.8%	48	42.1%	48	40.8%	46	38.9%	49
1705010074	1	West Coast Huron Energy Inc.	39.7%	54	37.9%	55	37.4%	54	37.4%	50
1711020028	3	Burlington Hydro Inc.	47.3%	42	45.4%	41	41.4%	45	40.4%	45
1711060081	3	COLLUS PowerStream Corp.	42.7%	50	42.0%	49	40.4%	47	40.3%	46
1708150032	3	Hydro Hawkesbury Inc.	39.6%	55	38.3%	54	36.9%	56	36.7%	53
1704200017	1	EnWin Utilities Ltd.	39.7%	53	38.9%	53	37.6%	52	37.2%	51
1705120069	2	Whitby Hydro Electric Corporation	43.6%	49	42.9%	47	37.3%	55	36.7%	52
1705040041	1	Lakefront Utilities Inc.	45.6%	47	40.1%	52	39.2%	50	39.1%	48
1711020002	5	Sioux Lookout Hydro Inc.	37.0%	59	36.2%	57	34.8%	57	34.7%	55
1708150032	3	Hydro 2000 Inc.	35.9%	61	34.7%	61	32.5%	63	31.9%	58
1705120069	2	Veridian Connections Inc.	37.3%	58	35.6%	60	33.5%	61	32.0%	57
1705030055	1	Orillia Power Distribution Corporation	35.3%	62	34.7%	62	33.7%	60	33.5%	56
1708080014	1	E.L.K. Energy Inc.	33.2%	63	32.5%	64	31.3%	64	30.8%	59
1711020002	5	Fort Frances Power Corporation	36.8%	60	35.7%	59	34.1%	59	30.4%	60
1512180039	1	Kingston Hydro Corporation	38.5%	56	35.7%	58	34.4%	58	28.6%	62
1603220043	2	Tillsonburg Hydro Inc.	40.8%	52	40.3%	51	39.4%	49	28.0%	63
1705180004	1	Bluewater Power Distribution Corporation	31.5%	65	30.9%	65	29.6%	66	27.7%	64
1511110072	1	Welland Hydro-Electric System Corp.	30.1%	67	29.6%	67	28.7%	67	28.6%	61
1711020073	1	Wellington North Power Inc.	27.2%	68	26.7%	68	25.8%	68	25.7%	65
1711020035	2	Renfrew Hydro Inc.	41.0%	51	40.6%	50	39.1%	51	36.2%	54
1608190003	3	Fort Albany Power Corporation	37.5%	57	37.5%	56	37.5%	53	9.3%	66
1608190003	3	Kashechewan Power Corporation	32.8%	64	32.8%	63	32.8%	62	8.2%	67
1608190003	3	Attawapiskat Power Corporation	30.7%	66	30.7%	66	30.7%	65	7.4%	68

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2017 09 - (% of 6 Year Allocated Target)	2017 09 - Rank (Target)	2017 08 - (% of 6 Year Allocated Target)	2017 08 - Rank (Target)	2017 07 - (% of 6 Year Allocated Target)	2017 07 - Rank (Target)	2017 06 - (% of 6 Year Allocated Target)	2017 06 - Rank (Target)	2017 05 - (% of 6 Year Allocated Target)
1706020011	3	Hearst Power Distribution Company Limited	159.1%	1	157.9%	1	157.2%	1	122.3%	1	121.2%
1712040024	6	North Bay Hydro Distribution Limited	108.0%	2	157.9%	2	157.0%	2	90.5%	3	88.7%
1712110016	3	Entegrus Powerlines Inc.	105.9%	3	104.1%	3	102.8%	3	89.4%	4	87.7%
1709290080	2	Energy+ Inc.	100.9%	4	98.8%	4	97.7%	4	93.5%	2	92.0%
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	91.1%	5	89.6%	5	88.3%	5	85.2%	5	82.8%
1712070009	2	Canadian Niagara Power Inc.	76.2%	6	75.3%	6	74.6%	6	47.4%	13	40.3%
1711020026	1	Guelph Hydro Electric Systems Inc.	74.8%	7	74.2%	7	73.9%	7	69.5%	6	68.5%
1705040010	7	Wasaga Distribution Inc.	68.1%	9	66.4%	8	65.3%	8	53.9%	10	52.0%
1708020048	1	Niagara-on-the-Lake Hydro Inc.	68.8%	8	65.9%	9	64.7%	9	54.2%	9	45.7%
1705040010	7	Midland Power Utility Corporation	67.2%	10	64.9%	10	63.8%	10	48.7%	11	44.2%
1711060081	3	Alectra Utilities Corporation	45.8%		45%		42%		35%		33%
1705040010	7	Ottawa River Power Corporation	63.4%	11	62.4%	11	61.9%	11	55.2%	7	54.3%
1712040024	6	Greater Sudbury Hydro Inc.	63.2%	12	61.8%	12	60.6%	12	46.3%	14	44.6%
1712040024	6	PUC Distribution Inc.	59.5%	13	57.9%	13	56.9%	13	54.7%	8	52.8%
1706020011	3	Grimsby Power Incorporated	58.9%	14	54.9%	14	54.2%	14	48.1%	12	46.7%
1708150032	3	Cooperative Hydro Embrun Inc.	56.5%	15	54.6%	15	53.5%	15	46.1%	15	44.0%
1705240034	2	Hydro One Networks Inc.	55.9%	16	53.7%	16	52.1%	16	42.3%	20	39.8%
1705040010	7	Lakeland Power Distribution Ltd.	53.2%	17	52.4%	17	51.9%	17	42.3%	19	41.4%
1705240034	2	Festival Hydro Inc.	52.4%	18	51.7%	18	51.4%	18	40.8%	22	40.2%
1711020002	5	Kenora Hydro Electric Corporation Ltd.	50.6%	20	49.7%	19	45.4%	23	42.8%	16	41.4%
1706020011	3	Chapleau Public Utilities Corporation	50.9%	19	49.4%	20	48.5%	19	42.5%	18	40.9%
1708170068	2	Oakville Hydro Electricity Distribution Inc.	50.0%	21	48.8%	21	47.9%	20	42.7%	17	39.8%
1705040010	7	Orangeville Hydro Limited	47.8%	24	46.5%	23	45.8%	21	37.0%	29	35.6%
1705040010	7	Rideau St. Lawrence Distribution Inc.	46.9%	27	46.0%	25	45.5%	22	38.8%	26	37.9%
1603220043	2	London Hydro Inc.	47.5%	25	46.0%	26	44.8%	25	41.4%	21	39.6%
1712110016	3	Essex Powerlines Corporation	47.1%	26	45.1%	27	44.3%	26	36.5%	31	34.8%
1801300040	2	Kitchener-Wilmot Hydro Inc.	45.9%	29	45.0%	28	43.7%	29	33.0%	39	31.5%
1701180056	1	Oshawa PUC Networks Inc.	46.0%	28	44.6%	29	43.8%	28	37.3%	28	34.2%
1712040024	6	Newmarket-Tay Power Distribution Ltd.	45.1%	31	44.1%	31	43.4%	30	39.2%	25	38.0%
1711020035	2	Hydro Ottawa Limited	44.7%	33	42.9%	32	40.4%	37	34.3%	34	31.3%
1711020028	3	Milton Hydro Distribution Inc.	44.5%	34	42.6%	33	42.1%	31	40.6%	23	38.5%
1709290080	2	Westario Power Inc.	43.6%	37	42.3%	34	41.5%	33	35.7%	33	34.3%
1711020002	5	Atikokan Hydro Inc.	43.4%	38	42.3%	35	41.6%	32	31.2%	46	26.1%
1605240006	1	Brantford Power Inc.	42.6%	41	41.6%	37	40.7%	35	33.0%	38	31.9%
1708170068	2	Toronto Hydro-Electric System Limited	43.2%	39	41.5%	38	40.4%	38	32.2%	44	30.2%
1712070009	2	Algoma Power Inc.	43.9%	36	41.2%	39	38.2%	44	30.0%	48	26.1%
1711020028	3	Halton Hills Hydro Inc.	44.4%	35	41.2%	40	39.6%	40	37.9%	27	36.4%
1705040010	7	Centre Wellington Hydro Ltd.	42.3%	42	41.0%	41	40.5%	36	34.2%	35	33.2%
1712040024	6	Espanola Regional Hydro Distribution Corporation	42.1%	43	40.4%	42	39.5%	41	33.2%	36	31.4%
1801300040	2	InnPower Corporation	41.7%	44	40.2%	43	39.3%	42	32.4%	43	30.7%
1712040024	6	Northern Ontario Wires Inc.	40.3%	45	39.2%	44	38.5%	43	36.9%	30	35.6%
1711020047	1	Niagara Peninsula Energy Inc.	40.1%	46	39.1%	45	37.7%	45	32.6%	41	31.4%
1602260059	1	Peterborough Distribution Incorporated	39.2%	50	38.4%	47	37.6%	46	32.8%	40	24.6%
1711060081	3	Erie Thames Powerlines Corporation	45.3%	30	38.3%	48	35.8%	50	31.5%	45	30.6%
1601220071	1	Waterloo North Hydro Inc.	38.1%	51	36.8%	49	36.0%	49	30.3%	47	27.8%
1705010074	1	West Coast Huron Energy Inc.	36.9%	52	36.5%	50	36.2%	48	19.4%	67	18.6%
1711020028	3	Burlington Hydro Inc.	39.3%	49	35.9%	51	31.0%	57	26.6%	53	25.3%
1711060081	3	COLLUS PowerStream Corp.	39.7%	47	35.4%	52	34.6%	51	25.2%	55	24.2%
1708150032	3	Hydro Hawkesbury Inc.	36.2%	54	35.2%	53	34.5%	52	24.4%	57	23.1%
1704200017	1	EnWin Utilities Ltd.	36.6%	53	34.4%	54	33.4%	55	28.2%	52	27.5%
1705120069	2	Whitby Hydro Electric Corporation	36.1%	55	34.4%	55	33.6%	54	29.9%	49	28.6%
1705040041	1	Lakefront Utilities Inc.	34.9%	56	34.2%	56	33.7%	53	29.1%	50	28.2%
1711020002	5	Sioux Lookout Hydro Inc.	34.5%	57	33.4%	57	31.6%	56	25.6%	54	23.8%
1708150032	3	Hydro 2000 Inc.	31.7%	58	30.1%	58	29.0%	59	21.8%	61	20.0%
1705120069	2	Veridian Connections Inc.	31.2%	59	29.9%	59	28.6%	61	24.8%	56	23.4%
1705030055	1	Orillia Power Distribution Corporation	30.7%	60	29.9%	60	29.4%	58	21.7%	62	20.8%
1708080014	1	E.L.K. Energy Inc.	30.5%	61	29.4%	61	28.8%	60	20.6%	65	19.1%
1711020002	5	Fort Frances Power Corporation	30.0%	62	28.7%	62	27.1%	62	22.0%	60	19.0%
1512180039	1	Kingston Hydro Corporation	27.9%	64	27.3%	63	26.5%	63	20.8%	64	19.9%
1603220043	2	Tillsonburg Hydro Inc.	27.7%	65	27.0%	64	26.3%	64	22.2%	59	21.5%
1705180004	1	Bluewater Power Distribution Corporation	26.3%	66	25.7%	65	25.1%	65	22.3%	58	20.6%
1511110072	1	Welland Hydro-Electric System Corp.	28.0%	63	25.5%	66	24.3%	66	19.4%	66	18.7%
1711020073	1	Wellington North Power Inc.	25.3%	67	24.7%	67	24.3%	67	21.3%	63	20.6%
1711020035	2	Renfrew Hydro Inc.	22.6%	68	21.8%	68	21.3%	68	18.1%	68	17.2%
1608190003	3	Fort Albany Power Corporation	9.3%	69	9.3%	69	9.3%	69	8.7%	69	8.7%
1608190003	3	Kashechewan Power Corporation	8.2%	70	8.2%	70	8.2%	70	7.7%	70	7.7%
1608190003	3	Attawapiskat Power Corporation	7.4%	71	7.4%	71	7.4%	71	7.0%	71	7.0%



LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2017 05 - Rank (Target)	2017 04 - (% of 6 Year Allocated Target)	2017 04 - Rank (Target)	2017 03 - (% of 6 Year Allocated Target)	2017 03 - Rank (Target)	2017 02 - (% of 6 Year Allocated Target)	2017 02 - Rank (Target)	2017 01 - (% of 6 Year Allocated Target)
1706020011	3	Hearst Power Distribution Company Limited	1	121.4%	1	92.5%	1	92.5%	1	77.2%
1712040024	6	North Bay Hydro Distribution Limited	3	88.5%	3	84.2%	4	84.2%	3	82.5%
1712110016	3	Entegrus Powerlines Inc.	4	87.4%	4	84.9%	3	83.3%	4	82.1%
1709290080	2	Energy+ Inc.	2	100.2%	2	88.0%	2	86.8%	2	85.8%
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	5	79.3%	5	76.9%	5	76.3%	5	74.4%
1712070009	2	Canadian Niagara Power Inc.	18	39.8%	19	37.8%	16	35.2%	18	33.3%
1711020026	1	Guelph Hydro Electric Systems Inc.	6	67.2%	6	65.6%	7	65.4%	7	64.4%
1705040010	7	Wasaga Distribution Inc.	9	52.1%	9	48.0%	9	48.0%	9	44.1%
1708020048	1	Niagara-on-the-Lake Hydro Inc.	11	45.2%	10	43.1%	10	42.1%	10	38.7%
1705040010	7	Midland Power Utility Corporation	13	45.0%	11	41.0%	11	41.0%	11	37.9%
1711060081	3	Alectra Utilities Corporation		30%		26%		25%		22%
1705040010	7	Ottawa River Power Corporation	7	54.3%	7	50.6%	8	50.6%	8	49.3%
1712040024	6	Greater Sudbury Hydro Inc.	12	44.5%	13	74.5%	6	74.5%	6	72.6%
1712040024	6	PUC Distribution Inc.	8	52.7%	8	29.9%	30	29.9%	28	27.8%
1706020011	3	Grimsby Power Incorporated	10	44.9%	12	40.6%	12	39.7%	12	39.1%
1708150032	3	Cooperative Hydro Embrun Inc.	14	43.8%	14	17.9%	60	17.9%	59	15.2%
1705240034	2	Hydro One Networks Inc.	21	39.7%	20	36.0%	17	33.4%	20	30.8%
1705040010	7	Lakeland Power Distribution Ltd.	15	41.4%	15	39.0%	14	39.0%	14	36.8%
1705240034	2	Festival Hydro Inc.	19	40.2%	18	26.2%	39	26.2%	37	25.4%
1711020002	5	Kenora Hydro Electric Corporation Ltd.	16	41.1%	16	39.4%	13	39.4%	13	38.1%
1706020011	3	Chapleau Public Utilities Corporation	17	40.9%	17	38.5%	15	38.5%	15	36.5%
1708170068	2	Oakville Hydro Electricity Distribution Inc.	20	39.6%	21	35.8%	19	35.7%	17	32.9%
1705040010	7	Orangeville Hydro Limited	29	37.0%	27	32.5%	21	32.5%	21	29.7%
1705040010	7	Rideau St. Lawrence Distribution Inc.	26	37.9%	25	35.0%	20	35.0%	19	33.9%
1603220043	2	London Hydro Inc.	22	39.0%	22	29.3%	31	28.7%	31	26.7%
1712110016	3	Essex Powerlines Corporation	30	34.2%	30	32.0%	24	31.4%	25	29.7%
1801300040	2	Kitchener-Wilmot Hydro Inc.	37	31.2%	36	28.9%	32	28.7%	32	27.4%
1701180056	1	Oshawa PUC Networks Inc.	33	33.8%	31	31.6%	25	29.9%	29	28.1%
1712040024	6	Newmarket-Tay Power Distribution Ltd.	24	38.1%	24	32.3%	22	32.3%	22	30.7%
1711020035	2	Hydro Ottawa Limited	40	29.0%	44	26.5%	38	26.5%	36	23.8%
1711020028	3	Milton Hydro Distribution Inc.	23	38.9%	23	35.9%	18	35.9%	16	34.4%
1709290080	2	Westario Power Inc.	32	33.7%	33	31.5%	26	31.4%	24	26.1%
1711020002	5	Atikokan Hydro Inc.	51	26.2%	49	24.3%	44	24.3%	43	21.6%
1605240006	1	Brantford Power Inc.	36	31.1%	38	28.2%	35	28.0%	35	23.7%
1708170068	2	Toronto Hydro-Electric System Limited	43	30.0%	42	26.6%	37	25.6%	39	24.1%
1712070009	2	Algoma Power Inc.	50	26.1%	50	23.7%	47	23.2%	48	21.3%
1711020028	3	Halton Hills Hydro Inc.	27	33.8%	32	23.3%	48	23.3%	47	21.6%
1705040010	7	Centre Wellington Hydro Ltd.	34	33.1%	34	31.1%	28	31.1%	26	30.0%
1712040024	6	Espanola Regional Hydro Distribution Corporation	39	31.2%	37	28.6%	34	28.6%	33	26.4%
1801300040	2	InnPower Corporation	41	30.7%	40	25.6%	40	25.4%	40	23.3%
1712040024	6	Northern Ontario Wires Inc.	28	35.7%	28	32.2%	23	32.2%	23	30.7%
1711020047	1	Niagara Peninsula Energy Inc.	38	30.8%	39	28.8%	33	28.2%	34	25.4%
1602260059	1	Peterborough Distribution Incorporated	53	24.9%	52	23.1%	49	23.1%	49	18.4%
1711060081	3	Erie Thames Powerlines Corporation	42	30.3%	41	26.9%	36	25.7%	38	24.3%
1601220071	1	Waterloo North Hydro Inc.	47	27.4%	48	25.1%	42	24.8%	42	22.2%
1705010074	1	West Coast Huron Energy Inc.	67	18.7%	65	15.8%	65	15.8%	65	15.2%
1711020028	3	Burlington Hydro Inc.	52	25.3%	51	22.3%	50	22.2%	50	20.4%
1711060081	3	COLLUS PowerStream Corp.	54	23.8%	53	20.4%	54	20.1%	54	18.1%
1708150032	3	Hydro Hawkesbury Inc.	57	23.2%	55	21.4%	52	21.2%	52	19.8%
1704200017	1	EnWin Utilities Ltd.	48	27.6%	47	16.9%	64	15.9%	64	14.8%
1705120069	2	Whitby Hydro Electric Corporation	45	28.4%	46	24.3%	45	24.0%	44	21.8%
1705040041	1	Lakefront Utilities Inc.	46	28.6%	45	25.3%	41	25.3%	41	24.4%
1711020002	5	Sioux Lookout Hydro Inc.	55	23.7%	54	21.8%	51	21.3%	51	17.9%
1708150032	3	Hydro 2000 Inc.	62	20.0%	62	17.3%	62	17.3%	61	15.2%
1705120069	2	Veridian Connections Inc.	56	22.8%	56	19.4%	55	18.9%	55	16.9%
1705030055	1	Orillia Power Distribution Corporation	59	20.8%	58	18.7%	59	18.7%	56	17.6%
1708080014	1	E.L.K. Energy Inc.	64	20.7%	59	19.0%	57	18.3%	58	16.9%
1711020002	5	Fort Frances Power Corporation	65	17.6%	67	15.4%	67	13.3%	67	11.4%
1512180039	1	Kingston Hydro Corporation	63	18.8%	64	17.5%	61	17.5%	60	16.1%
1603220043	2	Tillsonburg Hydro Inc.	58	21.5%	57	20.5%	53	20.3%	53	19.5%
1705180004	1	Bluewater Power Distribution Corporation	61	20.2%	61	17.0%	63	16.8%	63	15.7%
1511110072	1	Welland Hydro-Electric System Corp.	66	18.5%	66	13.6%	68	11.7%	68	10.3%
1711020073	1	Wellington North Power Inc.	60	20.5%	60	18.8%	58	18.6%	57	17.8%
1711020035	2	Renfrew Hydro Inc.	68	17.3%	68	15.6%	66	14.8%	66	13.7%
1608190003	3	Fort Albany Power Corporation	69	8.7%	69	8.7%	69	8.7%	69	8.7%
1608190003	3	Kashechewan Power Corporation	70	7.7%	70	7.7%	70	7.7%	70	7.7%
1608190003	3	Attawapiskat Power Corporation	71	7.0%	71	7.0%	71	7.0%	71	7.0%

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2017 01 - Rank (Target)	2016 12 - (% of 6 Year Allocated Target)	2016 12 - Rank (Target)	2016 11 - (% of 6 Year Allocated Target)	2016 11 - Rank (Target)	2016 10 - (% of 6 Year Allocated Target)	2016 10 - Rank (Target)	2016 09 - (% of 6 Year Allocated Target)
1706020011	3	Hearst Power Distribution Company Limited	4	76.5%	4	71.6%	4	70.7%	4	0.676052038
1712040024	6	North Bay Hydro Distribution Limited	2	78.4%	3	75.5%	2	75.2%	2	0.740366315
1712110016	3	Entegrus Powerlines Inc.	3	80.4%	2	73.4%	3	73.2%	3	0.79268927
1709290080	2	Energy+ Inc.	1	84.5%	1	79.5%	1	79.0%	1	0.783331605
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	5	73.6%	5	46.8%	6	46.1%	7	0.434501995
1712070009	2	Canadian Niagara Power Inc.	18	31.5%	16	30.1%	17	28.9%	18	0.286655515
1711020026	1	Guelph Hydro Electric Systems Inc.	7	60.9%	6	60.6%	5	60.5%	5	0.60356868
1705040010	7	Wasaga Distribution Inc.	9	42.6%	8	41.8%	9	41.6%	9	0.409300193
1708020048	1	Niagara-on-the-Lake Hydro Inc.	11	35.0%	13	30.6%	16	29.5%	16	0.28191945
1705040010	7	Midland Power Utility Corporation	13	36.2%	11	35.9%	10	35.6%	10	0.337246514
1711060081	3	Alectra Utilities Corporation		21%		20%		19%		19%
1705040010	7	Ottawa River Power Corporation	8	47.1%	7	46.7%	7	46.5%	6	0.356103112
1712040024	6	Greater Sudbury Hydro Inc.	6	33.0%	14	32.2%	15	32.0%	13	0.252239446
1712040024	6	PUC Distribution Inc.	28	25.5%	27	24.7%	28	24.4%	28	0.237844214
1706020011	3	Grimsby Power Incorporated	10	37.4%	9	33.9%	12	30.5%	14	0.300657693
1708150032	3	Cooperative Hydro Embrun Inc.	63	14.2%	63	13.1%	65	12.7%	66	0.12313603
1705240034	2	Hydro One Networks Inc.	20	29.2%	19	27.6%	22	26.6%	23	0.263062211
1705040010	7	Lakeland Power Distribution Ltd.	14	33.0%	15	32.6%	13	32.5%	11	0.317827009
1705240034	2	Festival Hydro Inc.	34	18.9%	47	18.6%	47	18.5%	45	0.152096
1711020002	5	Kenora Hydro Electric Corporation Ltd.	12	36.4%	10	32.4%	14	32.2%	12	0.321484865
1706020011	3	Chapleau Public Utilities Corporation	15	35.8%	12	35.2%	11	29.2%	17	0.290380469
1708170068	2	Oakville Hydro Electricity Distribution Inc.	19	31.2%	17	29.3%	19	28.3%	19	0.279580617
1705040010	7	Orangeville Hydro Limited	25	29.1%	20	28.7%	20	27.9%	20	0.275542
1705040010	7	Rideau St. Lawrence Distribution Inc.	17	30.0%	18	29.7%	18	29.5%	15	0.293688889
1603220043	2	London Hydro Inc.	30	21.1%	40	19.9%	43	19.1%	43	0.188245393
1712110016	3	Essex Powerlines Corporation	24	25.1%	29	24.1%	30	23.2%	31	0.214159812
1801300040	2	Kitchener-Wilmot Hydro Inc.	29	24.0%	31	23.5%	31	23.4%	30	0.223913878
1701180056	1	Oshawa PUC Networks Inc.	26	26.9%	24	25.7%	27	25.4%	26	0.247619808
1712040024	6	Newmarket-Tay Power Distribution Ltd.	22	28.8%	21	28.1%	21	27.9%	21	0.2761284
1711020035	2	Hydro Ottawa Limited	39	22.5%	35	20.7%	38	19.5%	41	0.189610654
1711020028	3	Milton Hydro Distribution Inc.	16	26.2%	26	25.8%	26	25.6%	25	0.253921706
1709290080	2	Westario Power Inc.	32	23.6%	33	23.0%	34	22.7%	32	0.22718502
1711020002	5	Atikokan Hydro Inc.	46	20.8%	44	19.3%	44	17.6%	50	0.11585363
1605240006	1	Brantford Power Inc.	40	22.1%	38	18.5%	48	18.3%	46	0.179425518
1708170068	2	Toronto Hydro-Electric System Limited	38	22.3%	36	20.7%	37	19.8%	40	0.196768348
1712070009	2	Algoma Power Inc.	47	19.2%	46	18.5%	49	17.8%	49	0.169162019
1711020028	3	Halton Hills Hydro Inc.	45	21.0%	42	20.4%	40	20.2%	38	0.199737813
1705040010	7	Centre Wellington Hydro Ltd.	23	27.8%	22	27.4%	23	27.3%	22	0.254981455
1712040024	6	Espanola Regional Hydro Distribution Corporation	31	25.4%	28	24.6%	29	24.4%	29	0.240716924
1801300040	2	InnPower Corporation	41	20.9%	43	20.2%	41	19.8%	39	0.184870985
1712040024	6	Northern Ontario Wires Inc.	21	26.6%	25	26.2%	24	26.0%	24	0.234510752
1711020047	1	Niagara Peninsula Energy Inc.	33	23.3%	34	21.9%	35	20.8%	36	0.198351851
1602260059	1	Peterborough Distribution Incorporated	52	18.0%	50	17.5%	52	17.1%	51	0.168782042
1711060081	3	Erie Thames Powerlines Corporation	37	23.9%	32	23.5%	32	22.6%	33	0.224475644
1601220071	1	Waterloo North Hydro Inc.	42	21.0%	41	19.9%	42	19.4%	42	0.188323121
1705010074	1	West Coast Huron Energy Inc.	62	9.7%	68	9.5%	68	9.4%	68	0.070714938
1711020028	3	Burlington Hydro Inc.	49	18.7%	48	18.3%	50	18.1%	48	0.164373556
1711060081	3	COLLUS PowerStream Corp.	53	16.5%	55	16.6%	55	14.8%	56	0.135567449
1708150032	3	Hydro Hawkesbury Inc.	50	17.6%	51	17.1%	53	16.9%	52	0.168507699
1704200017	1	EnWin Utilities Ltd.	65	14.2%	64	13.0%	66	12.9%	65	0.122763219
1705120069	2	Whitby Hydro Electric Corporation	44	21.1%	39	19.1%	45	18.3%	47	0.140174542
1705040041	1	Lakefront Utilities Inc.	36	22.2%	37	21.8%	36	21.7%	35	0.211506004
1711020002	5	Sioux Lookout Hydro Inc.	54	17.2%	53	16.8%	54	16.6%	54	0.165397708
1708150032	3	Hydro 2000 Inc.	64	14.3%	62	13.5%	64	13.3%	64	0.131143522
1705120069	2	Veridian Connections Inc.	57	15.7%	58	14.9%	59	14.5%	57	0.145046659
1705030055	1	Orillia Power Distribution Corporation	56	14.8%	61	14.4%	60	14.3%	58	0.132516196
1708080014	1	E.L.K. Energy Inc.	58	16.7%	54	14.3%	62	14.1%	62	0.149514276
1711020002	5	Fort Frances Power Corporation	67	10.2%	66	9.1%	70	8.9%	70	0.086816893
1512180039	1	Kingston Hydro Corporation	59	15.8%	56	15.2%	58	14.3%	59	0.139416546
1603220043	2	Tillsonburg Hydro Inc.	51	19.2%	45	18.9%	46	18.8%	44	0.207048249
1705180004	1	Bluewater Power Distribution Corporation	60	15.3%	59	14.3%	61	14.2%	60	0.142686347
1511110072	1	Welland Hydro-Electric System Corp.	68	9.9%	67	9.3%	69	9.0%	69	0.092052905
1711020073	1	Wellington North Power Inc.	55	17.5%	52	15.9%	56	13.6%	63	0.132702695
1711020035	2	Renfrew Hydro Inc.	66	13.2%	65	12.8%	67	12.6%	67	0.134316796
1608190003	3	Fort Albany Power Corporation	69	8.7%	69	8.7%	71	8.7%	71	0.08737976
1608190003	3	Kashechewan Power Corporation	70	7.7%	70	7.7%	72	7.7%	72	0.076923734
1608190003	3	Attawapiskat Power Corporation	71	7.0%	71	7.0%	73	7.0%	73	0.069642326

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2016 09 - Rank (Target)	2016 08 - (% of 6 Year Allocated Target)	2016 08 - Rank (Target)	2016 07 - (% of 6 Year Allocated Target)	2016 07 - Rank (Target)	2016 06 - (% of 6 Year Allocated Target)	2016 06 - Rank (Target)	2016 05 - (% of 6 Year Allocated Target)
1706020011	3	Hearst Power Distribution Company Limited	4	66.1%	4	0.574557336	5	39.0%	5	38.0%
1712040024	6	North Bay Hydro Distribution Limited	3	73.5%	3	0.77743928	2	67.0%	2	66.2%
1712110016	3	Entegrus Powerlines Inc.	1	77.1%	1	0.785367854	1	61.3%	3	59.3%
1709290080	2	Energy+ Inc.	2	77.0%	2	0.774973797	3	73.1%	1	72.2%
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	7	42.1%	7	0.433238814	8	37.2%	6	36.1%
1712070009	2	Canadian Niagara Power Inc.	17	28.1%	16	0.304321334	16	25.3%	14	24.6%
1711020026	1	Guelph Hydro Electric Systems Inc.	5	60.2%	5	0.603318231	4	52.1%	4	51.8%
1705040010	7	Wasaga Distribution Inc.	8	40.3%	8	0.404549431	9	33.3%	7	32.5%
1708020048	1	Niagara-on-the-Lake Hydro Inc.	18	27.8%	17	0.294476928	17	27.3%	12	26.9%
1705040010	7	Midland Power Utility Corporation	10	32.9%	10	0.370177112	10	30.4%	9	29.8%
1711060081	3	Alectra Utilities Corporation		17%		19%		16%		15%
1705040010	7	Ottawa River Power Corporation	9	34.5%	9	0.35250723	11	27.6%	11	27.2%
1712040024	6	Greater Sudbury Hydro Inc.	26	24.5%	23	0.258302999	25	15.4%	36	14.6%
1712040024	6	PUC Distribution Inc.	29	21.8%	30	0.2170685	33	14.4%	38	13.7%
1706020011	3	Grimsby Power Incorporated	14	30.5%	13	0.32762996	14	29.3%	10	28.0%
1708150032	3	Cooperative Hydro Embrun Inc.	65	11.5%	64	0.110066737	66	6.1%	68	5.2%
1705240034	2	Hydro One Networks Inc.	22	23.5%	27	0.259723964	24	18.8%	24	18.0%
1705040010	7	Lakeland Power Distribution Ltd.	12	31.2%	12	0.348661221	12	32.2%	8	31.7%
1705240034	2	Festival Hydro Inc.	52	15.0%	50	0.177625528	46	11.3%	49	11.0%
1711020002	5	Kenora Hydro Electric Corporation Ltd.	11	31.9%	11	0.330052867	13	25.3%	15	24.8%
1706020011	3	Chapleau Public Utilities Corporation	16	28.6%	15	0.286962608	18	21.4%	21	20.5%
1708170068	2	Oakville Hydro Electricity Distribution Inc.	19	26.9%	18	0.263589302	22	11.3%	50	10.1%
1705040010	7	Orangeville Hydro Limited	21	26.7%	19	0.275546029	21	22.6%	17	21.7%
1705040010	7	Rideau St. Lawrence Distribution Inc.	15	28.8%	14	0.304470541	15	26.3%	13	25.9%
1603220043	2	London Hydro Inc.	43	17.1%	44	0.180830096	44	13.7%	41	13.1%
1712110016	3	Essex Powerlines Corporation	34	19.1%	38	0.462782594	6	16.7%	29	16.1%
1801300040	2	Kitchener-Wilmot Hydro Inc.	33	21.8%	29	0.22192178	32	17.8%	26	17.4%
1701180056	1	Oshawa PUC Networks Inc.	27	24.2%	24	0.223182636	31	18.7%	25	18.1%
1712040024	6	Newmarket-Tay Power Distribution Ltd.	20	26.5%	20	0.281914424	20	20.6%	22	19.5%
1711020035	2	Hydro Ottawa Limited	41	17.6%	43	0.194955372	39	22.0%	20	20.8%
1711020028	3	Milton Hydro Distribution Inc.	24	24.6%	22	0.256684177	26	22.3%	19	21.4%
1709290080	2	Westario Power Inc.	31	20.9%	32	0.224965023	30	17.8%	27	16.7%
1711020002	5	Atikokan Hydro Inc.	67	11.3%	65	0.127753118	62	9.0%	64	8.4%
1605240006	1	Brantford Power Inc.	45	15.9%	48	0.156090154	52	15.4%	35	15.0%
1708170068	2	Toronto Hydro-Electric System Limited	40	17.9%	41	0.175725913	47	16.3%	31	15.6%
1712070009	2	Algoma Power Inc.	47	16.4%	46	0.183552938	42	15.3%	37	14.3%
1711020028	3	Halton Hills Hydro Inc.	38	19.6%	36	0.202998886	38	10.0%	58	9.4%
1705040010	7	Centre Wellington Hydro Ltd.	23	25.2%	21	0.284449839	19	16.4%	30	16.0%
1712040024	6	Espanola Regional Hydro Distribution Corporation	28	23.5%	26	0.232233935	28	16.9%	28	16.1%
1801300040	2	InnPower Corporation	44	17.9%	42	0.186367132	40	13.0%	43	12.2%
1712040024	6	Northern Ontario Wires Inc.	30	22.9%	28	0.259821383	23	10.3%	54	9.7%
1711020047	1	Niagara Peninsula Energy Inc.	39	19.2%	37	0.209522408	35	15.8%	34	15.4%
1602260059	1	Peterborough Distribution Incorporated	48	15.4%	49	0.151274575	55	9.9%	59	9.5%
1711060081	3	Erie Thames Powerlines Corporation	32	21.3%	31	0.229495607	29	12.1%	47	11.7%
1601220071	1	Waterloo North Hydro Inc.	42	17.9%	40	0.185188324	41	10.2%	55	9.6%
1705010074	1	West Coast Huron Energy Inc.	72	6.9%	73	0.082499374	71	15.9%	33	15.7%
1711020028	3	Burlington Hydro Inc.	51	15.0%	51	0.151898287	54	10.7%	53	10.3%
1711060081	3	COLLUS PowerStream Corp.	60	12.8%	61	0.128454667	60	12.9%	44	9.8%
1708150032	3	Hydro Hawkesbury Inc.	49	16.6%	45	0.178133464	45	10.1%	56	9.6%
1704200017	1	EnWin Utilities Ltd.	66	11.2%	66	0.115507624	65	11.5%	48	11.2%
1705120069	2	Whitby Hydro Electric Corporation	58	13.3%	58	0.134062541	58	9.1%	63	8.4%
1705040041	1	Lakefront Utilities Inc.	36	20.4%	34	0.20859118	37	23.7%	16	23.3%
1711020002	5	Sioux Lookout Hydro Inc.	50	16.2%	47	0.173380237	48	13.8%	40	13.2%
1708150032	3	Hydro 2000 Inc.	64	12.6%	63	0.127998024	61	9.0%	65	8.1%
1705120069	2	Veridian Connections Inc.	55	13.3%	57	0.157431651	51	14.3%	39	13.6%
1705030055	1	Orillia Power Distribution Corporation	63	12.8%	62	0.127737639	63	11.3%	51	10.8%
1708080014	1	E.L.K. Energy Inc.	53	12.9%	60	0.126154858	64	10.1%	57	7.9%
1711020002	5	Fort Frances Power Corporation	70	8.3%	70	0.085180658	70	4.8%	70	4.1%
1512180039	1	Kingston Hydro Corporation	59	13.8%	56	0.139317926	56	9.7%	61	9.4%
1603220043	2	Tillsonburg Hydro Inc.	37	20.4%	33	0.208933084	36	18.8%	23	17.9%
1705180004	1	Bluewater Power Distribution Corporation	56	13.9%	54	0.136690037	57	11.2%	52	11.0%
1511110072	1	Welland Hydro-Electric System Corp.	68	8.5%	69	0.088336883	69	7.8%	66	7.4%
1711020073	1	Wellington North Power Inc.	62	13.1%	59	0.133803629	59	9.8%	60	9.5%
1711020035	2	Renfrew Hydro Inc.	61	10.2%	67	0.105971405	67	5.3%	69	4.9%
1608190003	3	Fort Albany Power Corporation	69	8.7%	68	0.088685864	68	4.0%	71	4.0%
1608190003	3	Kashechewan Power Corporation	71	7.7%	71	0.078073547	72	3.5%	72	3.5%
1608190003	3	Attawapiskat Power Corporation	73	7.0%	72	0.070683301	73	3.2%	73	3.2%

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	2016 05 - Rank (Target)	2016 02 - (% of 6 Year Allocated Target)	2016 02 - Rank (Target)
1706020011	3	Hearst Power Distribution Company Limited	5	37.5%	5
1712040024	6	North Bay Hydro Distribution Limited	2	65.1%	2
1712110016	3	Entegrus Powerlines Inc.	3	57.6%	3
1709290080	2	Energy+ Inc.	1	83.7%	1
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	6	34.5%	6
1712070009	2	Canadian Niagara Power Inc.	15	22.9%	16
1711020026	1	Guelph Hydro Electric Systems Inc.	4	51.5%	4
1705040010	7	Wasaga Distribution Inc.	7	32.1%	8
1708020048	1	Niagara-on-the-Lake Hydro Inc.	12	25.2%	13
1705040010	7	Midland Power Utility Corporation	9	29.3%	9
1711060081	3	Alectra Utilities Corporation		14%	
1705040010	7	Ottawa River Power Corporation	11	26.9%	10
1712040024	6	Greater Sudbury Hydro Inc.	36	12.0%	40
1712040024	6	PUC Distribution Inc.	38	12.7%	38
1706020011	3	Grimsby Power Incorporated	10	25.6%	11
1708150032	3	Cooperative Hydro Embrun Inc.	68	3.1%	73
1705240034	2	Hydro One Networks Inc.	24	16.6%	25
1705040010	7	Lakeland Power Distribution Ltd.	8	32.9%	7
1705240034	2	Festival Hydro Inc.	48	10.9%	47
1711020002	5	Kenora Hydro Electric Corporation Ltd.	14	24.5%	14
1706020011	3	Chapleau Public Utilities Corporation	21	20.1%	20
1708170068	2	Oakville Hydro Electricity Distribution Inc.	52	9.7%	53
1705040010	7	Orangeville Hydro Limited	18	20.8%	18
1705040010	7	Rideau St. Lawrence Distribution Inc.	13	25.6%	12
1603220043	2	London Hydro Inc.	41	11.9%	41
1712110016	3	Essex Powerlines Corporation	28	11.7%	43
1801300040	2	Kitchener-Wilmot Hydro Inc.	26	17.2%	24
1701180056	1	Oshawa PUC Networks Inc.	23	17.8%	23
1712040024	6	Newmarket-Tay Power Distribution Ltd.	22	19.5%	21
1711020035	2	Hydro Ottawa Limited	20	19.4%	22
1711020028	3	Milton Hydro Distribution Inc.	19	20.8%	17
1709290080	2	Westario Power Inc.	27	16.4%	26
1711020002	5	Atikokan Hydro Inc.	62	8.1%	61
1605240006	1	Brantford Power Inc.	35	14.3%	32
1708170068	2	Toronto Hydro-Electric System Limited	32	14.3%	33
1712070009	2	Algoma Power Inc.	37	13.2%	35
1711020028	3	Halton Hills Hydro Inc.	59	9.2%	59
1705040010	7	Centre Wellington Hydro Ltd.	30	15.8%	28
1712040024	6	Espanola Regional Hydro Distribution Corporation	29	15.1%	30
1801300040	2	InnPower Corporation	43	11.6%	44
1712040024	6	Northern Ontario Wires Inc.	54	8.9%	60
1711020047	1	Niagara Peninsula Energy Inc.	33	14.7%	31
1602260059	1	Peterborough Distribution Incorporated	58	9.3%	56
1711060081	3	Erie Thames Powerlines Corporation	45	11.3%	45
1601220071	1	Waterloo North Hydro Inc.	56	9.2%	57
1705010074	1	West Coast Huron Energy Inc.	31	15.6%	29
1711020028	3	Burlington Hydro Inc.	51	10.1%	51
1711060081	3	COLLUS PowerStream Corp.	53	10.5%	50
1708150032	3	Hydro Hawkesbury Inc.	55	9.2%	58
1704200017	1	EnWin Utilities Ltd.	46	11.0%	46
1705120069	2	Whitby Hydro Electric Corporation	63	7.8%	63
1705040041	1	Lakefront Utilities Inc.	16	23.2%	15
1711020002	5	Sioux Lookout Hydro Inc.	40	12.9%	36
1708150032	3	Hydro 2000 Inc.	64	4.0%	68
1705120069	2	Veridian Connections Inc.	39	12.8%	37
1705030055	1	Orillia Power Distribution Corporation	50	10.6%	49
1708080014	1	E.L.K. Energy Inc.	65	7.3%	64
1711020002	5	Fort Frances Power Corporation	70	3.8%	69
1512180039	1	Kingston Hydro Corporation	60	9.3%	55
1603220043	2	Tillsonburg Hydro Inc.	25	16.3%	27
1705180004	1	Bluewater Power Distribution Corporation	49	10.7%	48
1511110072	1	Welland Hydro-Electric System Corp.	66	6.4%	66
1711020073	1	Wellington North Power Inc.	57	9.4%	54
1711020035	2	Renfrew Hydro Inc.	69	3.7%	70
1608190003	3	Fort Albany Power Corporation	71	4.0%	67
1608190003	3	Kashechewan Power Corporation	72	3.5%	71
1608190003	3	Attawapiskat Power Corporation	73	3.2%	72

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	Allocated Budget	Program to Date Total Actual Spending	Pipeline (Retrofit/PSUI)	Forecasted Savings (Savings + Pipeline - PSUI and Coupons/Instant Discount projected forward)	PSUI Anomalie Savings Removed from Forecast	P4P Projects	Instant Discount Anomalie Removed from Forecast	Coupons Program Anomalie Removed from Forecast	Notes	% of Forecasted Spending vs Allocated Budget
1608190003	3	Fort Albany Power Corporation	\$ 98,990	\$ 1,053,143	\$ -	\$ 1,620,220	\$ -	\$ -	\$ -	\$ -		1637%
1608190003	3	Attawapiskat Power Corporation	\$ 148,832	\$ 1,073,270	\$ -	\$ 1,651,184	\$ -	\$ -	\$ -	\$ -		1109%
1608190003	3	Kashechewan Power Corporation	\$ 155,966	\$ 1,094,800	\$ -	\$ 1,684,308	\$ -	\$ -	\$ -	\$ -		1080%
1711020028	3	Milton Hydro Distribution Inc.	\$ 11,911,927	\$ 7,076,875	\$ 6,036,254	\$ 19,025,037	\$ 5,873,400	\$ -	\$ 370,358	\$ 721,456	Received feedback from LDC, using their foi	160%
1711020028	3	Halton Hills Hydro Inc.	\$ 8,387,497	\$ 3,959,142	\$ 1,000,000	\$ 11,986,426	\$ 1,000,000	\$ -	\$ 331,975	\$ 607,155	Received feedback from LDC, using their foi	143%
1704200017	1	EnWin Utilities Ltd.	\$ 38,421,929	\$ 19,354,506	\$ 18,207,606	\$ 48,310,383	\$ 16,063,825	\$ -	\$ 603,959	\$ 1,613,296		126%
1603220043	2	Tillsonburg Hydro Inc.	\$ 2,881,461	\$ 1,560,847	\$ 550,333	\$ 2,890,832	\$ 550,333	\$ -	\$ 65,790	\$ 134,698		100%
1712040024	6	Northern Ontario Wires Inc.	\$ 1,174,934	\$ 865,722	\$ 118,440	\$ 1,449,044	\$ 34,000	\$ -	\$ 48,413	\$ 102,833		123%
1712110016	3	Essex Powerlines Corporation	\$ 8,532,573	\$ 6,187,702	\$ 2,915,106	\$ 12,120,885	\$ 2,810,096	\$ -	\$ 341,185	\$ 800,641		142%
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	\$ 12,927,445	\$ 7,730,656	\$ 9,341,998	\$ 20,945,905	\$ 8,811,745	\$ -	\$ 460,047	\$ 1,219,999		162%
1605240006	1	Brantford Power Inc.	\$ 16,548,458	\$ 6,391,387	\$ 8,337,054	\$ 17,836,649	\$ 8,204,199	\$ -	\$ 378,045	\$ 876,986		108%
1705040010	7	Midland Power Utility Corporation	\$ 2,739,690	\$ 1,669,807	\$ 148,197	\$ 2,566,255	\$ -	\$ -	\$ 57,104	\$ 447,295		94%
1705030055	1	Orillia Power Distribution Corporation	\$ 4,318,856	\$ 1,962,045	\$ 1,519,779	\$ 4,458,003	\$ 1,440,400	\$ -	\$ 124,981	\$ 269,888		103%
1712040024	6	PUC Distribution Inc.	\$ 7,440,107	\$ 4,672,125	\$ 300,426	\$ 7,296,888	\$ -	\$ -	\$ 368,429	\$ 777,872		98%
1603220043	2	London Hydro Inc.	\$ 51,192,690	\$ 30,924,383	\$ 3,749,845	\$ 49,802,924	\$ 3,669,877	\$ -	\$ 1,470,096	\$ 3,394,787		97%
1711020035	2	Hydro Ottawa Limited	\$ 105,242,155	\$ 61,857,174	\$ 1,136,630	\$ 92,537,997	\$ 660,220	\$ -	\$ 3,718,407	\$ 8,696,550	Received feedback from LDC, using their foi	88%
1712070009	2	Algoma Power Inc.	\$ 2,107,963	\$ 1,337,879	\$ -	\$ 1,931,784	\$ -	\$ -	\$ 102,475	\$ 268,832		92%
1711060081	3	Erie Thames Powerlines Corporation	\$ 7,104,954	\$ 3,695,366	\$ 8,373,282	\$ 14,216,133	\$ 7,685,467	\$ -	\$ 179,963	\$ 454,561		200%
1708170068	2	Oakville Hydro Electricity Distribution Inc.	\$ 24,575,982	\$ 14,682,396	\$ 4,220,463	\$ 25,300,000	\$ 1,481,295	\$ -	\$ 849,901	\$ 2,098,264	Received feedback from LDC, using their foi	103%
1705240034	2	Hydro One Networks Inc.	\$ 338,355,409	\$ 190,426,385	\$ 65,161,807	\$ 348,590,317	\$ 55,330,014	\$ -	\$ 15,361,086	\$ 32,624,304		103%
1711020035	2	Renfrew Hydro Inc.	\$ 1,070,574	\$ 695,978	\$ -	\$ 1,031,395	\$ -	\$ -	\$ 26,869	\$ 81,954		96%
1711020028	3	Burlington Hydro Inc.	\$ 25,825,521	\$ 14,446,626	\$ 4,868,743	\$ 25,774,208	\$ 269,600	\$ -	\$ 753,931	\$ 2,140,841	Received feedback from LDC, using their foi	100%
1709290080	2	Energy+ Inc.	\$ 25,873,071	\$ 14,813,980	\$ 15,295,410	\$ 37,934,101	\$ 14,356,916	\$ -	\$ 631,468	\$ 1,429,877		147%
1711060081	3	COLLUS PowerStream Corp.	\$ 4,446,841	\$ 2,662,451	\$ 1,402,600	\$ 5,347,780	\$ 1,281,200	\$ -	\$ 143,328	\$ 449,081		120%
1705240034	2	Festival Hydro Inc.	\$ 8,768,149	\$ 4,835,579	\$ 1,940,201	\$ 9,817,056	\$ 658,000	\$ -	\$ 182,839	\$ 530,214		112%
1712040024	6	Greater Sudbury Hydro Inc.	\$ 9,672,498	\$ 5,806,747	\$ 252,361	\$ 8,755,759	\$ 244,000	\$ -	\$ 449,989	\$ 955,984		91%
1711020047	1	Niagara Peninsula Energy Inc.	\$ 19,056,865	\$ 8,329,631	\$ 4,602,758	\$ 16,926,926	\$ 4,524,900	\$ -	\$ 459,243	\$ 1,141,068		89%
1712070009	2	Canadian Niagara Power Inc.	\$ 7,355,555	\$ 4,314,155	\$ 886,787	\$ 7,359,104	\$ 779,000	\$ -	\$ 195,452	\$ 478,620		100%
1705040010	7	Ottawa River Power Corporation	\$ 2,282,373	\$ 1,363,062	\$ 40,798	\$ 2,106,429	\$ -	\$ -	\$ 68,971	\$ 121,919		92%
1712110016	3	Entegrus Powerlines Inc.	\$ 23,339,399	\$ 10,401,369	\$ 6,776,915	\$ 22,455,651	\$ 6,060,099	\$ -	\$ 551,580	\$ 1,499,929		96%
1801300040	2	Kitchener-Wilmot Hydro Inc.	\$ 27,710,719	\$ 15,321,072	\$ 1,661,924	\$ 24,616,532	\$ 1,247,224	\$ -	\$ 848,741	\$ 1,840,130		89%
1706020011	3	Hearst Power Distribution Company Limited	\$ 843,903	\$ 513,039	\$ -	\$ 747,496	\$ -	\$ -	\$ 28,734	\$ 87,131		89%
1708170068	2	Toronto Hydro-Electric System Limited	\$ 396,296,506	\$ 204,582,497	\$ 128,187,108	\$ 370,000,000	\$ 69,129,859	\$ -	\$ 8,765,106	\$ 23,668,070	Received feedback from LDC, using their foi	93%
1511110072	1	Welland Hydro-Electric System Corp.	\$ 6,584,437	\$ 2,962,759	\$ 495,621	\$ 6,009,210	\$ 389,800	\$ -	\$ 174,675	\$ 374,979	Received feedback from LDC, using their foi	91%
1602260059	1	Peterborough Distribution Incorporated	\$ 9,781,455	\$ 5,279,699	\$ -	\$ 7,872,440	\$ -	\$ -	\$ 259,362	\$ 550,456		80%
1711020002	5	Atikokan Hydro Inc.	\$ 311,330	\$ 168,277	\$ -	\$ 241,902	\$ -	\$ -	\$ 12,889	\$ 35,810		78%
1708150032	3	Cooperative Hydro Embrun Inc.	\$ 525,743	\$ 295,541	\$ -	\$ 428,423	\$ -	\$ -	\$ 31,713	\$ 59,257		81%
1801300040	2	InnPower Corporation	\$ 3,680,241	\$ 1,947,610	\$ 365,423	\$ 3,393,407	\$ -	\$ -	\$ 186,255	\$ 368,940		92%
1712040024	6	North Bay Hydro Distribution Limited	\$ 5,545,424	\$ 3,082,149	\$ 3,218,754	\$ 7,846,493	\$ 3,007,456	\$ -	\$ 233,805	\$ 500,454		141%
1708020048	1	Niagara-on-the-Lake Hydro Inc.	\$ 2,993,633	\$ 1,558,544	\$ 70,512	\$ 2,444,882	\$ -	\$ -	\$ 73,423	\$ 138,253		82%
1705120069	2	Veridian Connections Inc.	\$ 37,982,340	\$ 19,012,389	\$ 3,884,526	\$ 32,177,471	\$ 3,332,558	\$ -	\$ 1,344,266	\$ 2,773,975		85%
1705040041	1	Lakefront Utilities Inc.	\$ 3,077,834	\$ 1,461,351	\$ 1,045,534	\$ 3,466,134	\$ 618,472	\$ -	\$ 63,522	\$ 127,975		113%
1711060081	3	Alectra Utilities Corporation	\$ 414,824,478	\$ 204,597,454	\$ 198,176,212	\$ 585,153,933	\$ 41,602,929	\$ 23,843,894	\$ 11,131,144	\$ 26,148,821		141%
1706020011	3	Chapleau Public Utilities Corporation	\$ 298,764	\$ 117,299	\$ 4,675	\$ 173,460	\$ -	\$ -	\$ 15,858	\$ 31,608		58%
1701180056	1	Oshawa PUC Networks Inc.	\$ 19,963,922	\$ 8,773,132	\$ 3,349,281	\$ 16,065,815	\$ 3,144,600	\$ -	\$ 835,732	\$ 1,930,973		80%
1601220071	1	Waterloo North Hydro Inc.	\$ 21,192,868	\$ 9,303,980	\$ 3,157,202	\$ 17,298,044	\$ 2,397,600	\$ -	\$ 539,854	\$ 1,259,526		82%
1712040024	6	Espanola Regional Hydro Distribution Corporation	\$ 685,489	\$ 345,799	\$ 551,215	\$ 1,348,407	\$ -	\$ -	\$ 35,847	\$ 70,578		197%
1706020011	3	Grimsby Power Incorporated	\$ 2,894,613	\$ 1,414,196	\$ 88,895	\$ 2,195,372	\$ -	\$ -	\$ 102,085	\$ 251,215		76%
1709290080	2	Westario Power Inc.	\$ 6,101,269	\$ 3,007,585	\$ -	\$ 4,404,972	\$ -	\$ -	\$ 205,681	\$ 480,517		72%
1705180004	1	Bluewater Power Distribution Corporation	\$ 15,838,687	\$ 6,991,861	\$ 5,901,532	\$ 16,959,103	\$ 4,695,852	\$ -	\$ 346,312	\$ 761,561		107%
1512180039	1	Kingston Hydro Corporation	\$ 8,674,286	\$ 3,959,299	\$ 1,205,448	\$ 7,601,660	\$ 301,800	\$ -	\$ 165,476	\$ 392,024		88%
1711020026	1	Guelph Hydro Electric Systems Inc.	\$ 24,920,625	\$ 11,606,262	\$ 8,568,926	\$ 26,099,768	\$ 7,950,400	\$ -	\$ 480,246	\$ 1,380,951		105%
1712040024	6	Newmarket-Tay Power Distribution Ltd.	\$ 9,649,555	\$ 4,166,410	\$ 856,046	\$ 7,442,599	\$ -	\$ -	\$ 336,468	\$ 639,270		77%
1708150032	3	Hydro Hawkesbury Inc.	\$ 2,139,160	\$ 1,073,334	\$ -	\$ 1,582,701	\$ -	\$ -	\$ 82,588	\$ 154,702		74%
1705040010	7	Wasaga Distribution Inc.	\$ 1,814,647	\$ 828,719	\$ -	\$ 1,177,181	\$ -	\$ -	\$ 98,733	\$ 214,256		65%
1705120069	2	Whitby Hydro Electric Corporation	\$ 15,860,460	\$ 6,501,246	\$ 2,561,990	\$ 12,233,801	\$ 2,269,200	\$ -	\$ 632,774	\$ 1,115,287		77%
1705040010	7	Centre Wellington Hydro Ltd.	\$ 2,252,724	\$ 1,053,854	\$ 281,914	\$ 1,990,468	\$ 29,200	\$ -	\$ 59,553	\$ 110,408		88%
1705040010	7	Rideau St. Lawrence Distribution Inc.	\$ 1,306,239	\$ 761,989	\$ 802,982	\$ 2,325,104	\$ 94,324	\$ -	\$ 37,728	\$ 71,461		178%
1705040010	7	Lakeland Power Distribution Ltd.	\$ 4,142,391	\$ 1,846,044	\$ 285,495	\$ 3,156,080	\$ -	\$ -	\$ 128,779	\$ 271,446		76%
1705040010	7	Orangeville Hydro Limited	\$ 3,705,603	\$ 1,614,663	\$ 175,810	\$ 2,601,230	\$ -	\$ -	\$ 112,829	\$ 322,126		70%
1708150032	3	Hydro 2000 Inc.	\$ 394,750	\$ 175,513	\$ -	\$ 251,500	\$ -	\$ -	\$ 22,193	\$ 41,741		64%
1711020002	5	Fort Frances Power Corporation	\$ 1,109,758	\$ 477,358	\$ 17,411	\$ 711,112	\$ -	\$ -	\$ 50,664	\$ 109,759		64%
1708080014	1	E.L.K. Energy Inc.	\$ 4,273,057	\$ 1,840,694	\$ 22,786	\$ 2,747,850	\$ -	\$ -	\$ 138,204	\$ 266,821		64%
1711020073	1	Wellington North Power Inc.	\$ 1,493,412	\$ 607,012	\$ 99,919	\$ 1,059,606	\$ -	\$ -	\$ 32,076	\$ 62,581		71%
1705010074	1	West Coast Huron Energy Inc.	\$ 2,012,404	\$ 716,651	\$ -	\$ 1,074,169	\$ -	\$ -	\$ 32,946	\$ 63,595		53%
1711020002	5	Kenora Hydro Electric Corporation Ltd.	\$ 1,407,448	\$ 494,632	\$ 15,147	\$ 734,701	\$ -	\$ -	\$ 50,464	\$ 108,770		52%
1711020002	5	Sioux Lookout Hydro Inc.	\$ 1,016,095	\$ 264,432	\$ 59,759	\$ 450,773	\$ -	\$ -	\$ 43,663	\$ 103,563		44%
		IESO Centrally Delivered	\$ 620,000,000	\$ 199,208,837	\$ -	\$ 306,475,134	\$ -	\$ -	\$ -	\$ -		
		IESO IAP	\$ 260,000,000	\$ 69,270,068	\$ 80,651,338.790	\$ 230,648,318	\$ -	\$ -	\$ -	\$ -		

# of LDCs in CDM Plan	LDC Current Plan ID	Province Wide	Allocated Target	Program to Date kWh Savings as at 2020	Final Verified Savings 2015-2017	Verified P4P Savings	% Joint Plan MTI (2015-2017)	MTI Payment Amount 2015-2017	Mid-Term Threshold (Lesser of AP / CDM / Allocated)	ATI Threshold (Lesser of CDM / Allocated)	Pipeline (PSUP, Retrofit)	Forecasted Savings (Savings + Pipeline - PSUI and Coupons/Instant Discount projected forward)
3	1706020011	Hearst Power Distribution Company	3,178,861	6,051,813	5,537,474	-	195%	\$ 83,062	1,562,487	3,178,861	179,354	8,537,997
3	1711060081	Alectra Utilities Corporation	1,604,544,161	1,299,180,049	998,176,314	106,155,457	169%	\$ 13,380,313	526,249,895	1,052,499,790	435,279,404	2,260,823,022
6	1712040024	North Bay Hydro Distribution Limited	20,258,133	30,623,943	26,150,090	-	178%	\$ 392,251	10,129,067	20,258,133	15,682,728	57,564,652
3	1712110016	Entegres Powerlines Inc.	94,350,837	93,263,973	84,400,515	-	207%	\$ 1,266,008	44,412,643	94,350,837	65,734,585	205,811,520
2	1709290080	Energy+ Inc.	100,957,518	145,465,299	127,318,151	-	234%	\$ 1,670,430	50,478,759	100,957,518	96,206,982	301,717,417
5	1711020002	Thunder Bay Hydro Electricity Distrit	48,417,109	61,109,407	51,751,891	-	195%	\$ 776,278	24,208,555	48,417,109	58,601,326	141,994,344
2	1712070009	Canadian Niagara Power Inc.	28,478,292	28,634,051	23,987,285	-	191%	\$ 359,809	12,097,356	24,194,711	5,781,820	45,327,914
1	1711020026	Guelph Hydro Electric Systems Inc.	99,035,079	124,600,572	102,233,072	-	206%	\$ 990,351	49,517,540	99,035,079	59,560,708	236,937,856
7	1705040010	Wasaga Distribution Inc.	6,317,581	6,511,891	5,815,807	-	173%	\$ 87,237	2,342,756	6,317,581	330,141	9,008,993
1	1708020048	Niagara-on-the-Lake Hydro Inc.	11,676,214	12,081,995	10,496,663	-	180%	\$ 104,967	5,838,107	11,676,214	244,990	16,910,074
7	1705040010	Midland Power Utility Corporation	10,827,205	13,479,729	12,009,438	-	173%	\$ 180,142	5,413,603	10,827,205	2,015,895	20,317,874
7	1705040010	Ottawa River Power Corporation	8,719,912	8,434,233	7,151,451	-	173%	\$ 107,272	4,359,956	8,719,912	586,631	12,240,041
6	1712040024	Greater Sudbury Hydro Inc.	34,743,552	39,429,022	31,334,897	-	178%	\$ 470,023	17,371,776	34,743,552	5,151,308	58,572,201
6	1712040024	PUC Distribution Inc.	26,412,256	27,672,653	24,421,633	-	178%	\$ 366,324	13,206,128	26,412,256	3,394,043	41,154,266
3	1706020011	Grimby Power Incorporated	10,854,157	9,240,350	8,056,977	-	195%	\$ 120,855	5,226,266	10,854,157	455,993	12,948,315
3	1708150032	Cooperative Hydro Embrun Inc.	1,786,768	1,653,747	1,380,958	-	141%	\$ 20,714	457,640	1,786,768	87,989	2,234,150
2	1705240034	Hydro One Networks Inc.	1,220,698,316	1,195,254,673	986,665,291	-	184%	\$ 14,799,979	533,456,563	1,220,698,316	428,642,143	2,049,229,705
7	1705040010	Lakeland Power Distribution Ltd.	15,775,730	13,790,096	11,748,279	-	173%	\$ 176,224	15,770,434	15,770,434	799,075	19,745,729
2	1705240034	Festival Hydro Inc.	34,650,399	41,416,560	28,869,577	-	184%	\$ 433,044	17,325,200	34,650,399	13,881,238	72,865,664
3	1706020011	Chapleau Public Utilities Corporation	1,045,702	825,708	698,929	-	195%	\$ 10,484	522,851	1,045,702	311,314	1,493,703
2	1708170068	Oakville Hydro Electricity Distributio	92,390,326	89,545,453	70,096,789	-	138%	\$ 1,051,452	46,195,163	92,390,326	18,840,435	115,000,000
7	1705040010	Orangeville Hydro Limited	14,145,516	11,832,054	10,383,276	-	173%	\$ 155,749	6,528,337	14,145,516	1,883,745	18,227,993
7	1705040010	Rideau St. Lawrence Distribution Inc	5,015,003	4,966,658	2,945,565	-	173%	\$ 44,183	2,507,502	5,015,003	658,051	7,491,249
5	1711020002	Kenora Hydro Electric Corporation L	5,266,020	4,144,559	3,294,191	-	195%	\$ 49,413	2,344,142	5,266,020	224,597	5,815,693
2	1603220043	London Hydro Inc.	196,661,992	171,289,029	123,756,235	-	130%	\$ 1,856,344	98,330,996	196,661,992	55,696,902	298,234,625
3	1712110016	Essex Powerlines Corporation	31,430,786	37,630,917	33,659,790	-	207%	\$ 504,897	12,524,872	31,430,786	37,068,749	88,342,075
1	1701180056	Oshawa PUC Networks Inc.	73,014,561	60,434,728	52,308,629	-	143%	\$ 523,086	36,505,000	73,010,000	24,079,528	104,593,796
2	1801300040	Kitchener-Wilmot Hydro Inc.	105,710,954	105,290,671	88,155,794	-	166%	\$ 1,322,337	52,855,477	105,710,954	17,672,553	164,254,999
6	1712040024	Newmarket-Tay Power Distribution	36,237,584	27,435,802	23,320,803	-	178%	\$ 349,812	18,118,792	36,237,584	3,867,993	42,128,838
3	1711020028	Milton Hydro Distribution Inc.	45,364,386	44,164,941	35,162,569	-	133%	\$ 527,439	22,680,000	45,360,000	35,512,561	92,354,804
5	1711020002	Atikokan Hydro Inc.	1,140,651	809,426	700,497	-	195%	\$ 10,507	520,294	1,140,000	-	1,052,606
2	1709290080	Westario Power Inc.	23,011,493	17,952,046	14,411,689	-	234%	\$ 189,083	10,132,211	23,010,018	1,580,333	26,136,611
1	1605240006	Brantford Power Inc.	64,324,432	45,101,083	36,439,249	-	129%	\$ 364,392	28,311,576	64,324,432	46,601,652	109,613,658
7	1705040010	Centre Wellington Hydro Ltd.	8,726,099	7,473,683	6,159,267	-	173%	\$ 92,389	4,207,684	8,726,099	1,207,046	11,755,592
2	1711020035	Hydro Ottawa Limited	394,539,159	337,010,595	276,086,993	-	139%	\$ 4,141,305	197,269,579	394,539,159	156,046,843	650,359,572
2	1708170068	Toronto Hydro-Electric System Limit	1,556,050,000	1,211,401,701	981,950,524	-	138%	\$ 14,729,258	718,313,850	1,436,627,700	553,386,998	1,980,632,090
3	1711020028	Halton Hills Hydro Inc.	30,944,177	23,820,727	19,583,145	-	133%	\$ 293,747	15,470,000	30,940,000	7,264,991	52,312,849
6	1712040024	Espanola Regional Hydro Distributio	2,406,805	2,374,890	1,935,720	-	178%	\$ 29,036	1,203,402	2,406,805	180,358	3,345,974
2	1801300040	InnPower Corporation	13,008,553	10,909,203	9,566,282	-	166%	\$ 143,494	5,948,348	13,008,553	419,294	14,734,930
6	1712040024	Northern Ontario Wires Inc.	4,307,945	5,257,308	3,575,623	-	178%	\$ 53,634	2,044,672	4,307,945	1,602,296	9,018,149
2	1712070009	Algoma Power Inc.	7,510,012	5,568,278	4,737,380	-	191%	\$ 71,061	2,930,015	7,510,012	2,497,603	10,584,705
1	1711020047	Niagara Peninsula Energy Inc.	74,442,710	53,499,595	43,752,981	-	118%	\$ 437,530	37,220,000	74,439,999	28,980,123	103,891,051
1	1602260059	Peterborough Distribution Incorpora	37,878,298	34,272,014	23,510,679	-	124%	\$ 235,107	18,939,149	37,878,298	4,852,228	53,265,782
1	1705010074	West Coast Huron Energy Inc.	8,079,136	4,729,889	3,827,081	-	163%	\$ 38,271	2,344,965	8,079,136	443,974	7,085,813
1	1601220071	Waterloo North Hydro Inc.	82,378,226	66,169,972	53,675,303	-	130%	\$ 536,753	41,189,113	82,378,226	21,842,591	114,921,639
3	1711060081	Erie Thames Powerlines Corporation	27,631,824	24,147,220	20,212,671	-	169%	\$ 303,190	12,409,805	27,631,824	41,924,905	75,483,538
3	1711060081	COLLUS PowerStream Corp.	16,863,906	24,849,379	11,630,702	-	169%	\$ 174,461	6,754,092	16,863,906	8,415,616	42,562,826
3	1708150032	Hydro Hawkesbury Inc.	7,921,203	6,131,593	4,769,690	-	141%	\$ 71,545	3,959,999	7,919,999	331,661	8,538,416
1	1705040041	Lakefront Utilities Inc.	12,172,378	10,793,395	7,418,022	-	122%	\$ 74,180	6,086,189	12,172,378	5,254,769	20,889,109
2	1705120069	Whitby Hydro Electric Corporation	58,443,944	41,872,274	32,639,762	-	115%	\$ 489,596	27,625,636	58,439,999	16,293,781	72,562,406
1	1704200017	EnWin Utilities Ltd.	151,303,695	96,635,879	80,972,099	-	110%	\$ 809,721	73,873,743	151,303,695	133,640,886	269,882,948
5	1711020002	Sioux Lookout Hydro Inc.	3,700,392	1,998,183	1,765,793	-	195%	\$ 26,487	1,468,188	3,700,000	54,237	2,592,618
3	1711020028	Burlington Hydro Inc.	99,038,952	80,547,824	61,955,226	-	133%	\$ 929,328	49,519,476	99,038,952	12,020,934	138,257,599
1	1705030055	Orillia Power Distribution Corporati	16,577,918	9,190,547	7,402,286	-	95%	\$ -	7,761,467	16,146,158	8,858,131	21,688,404
3	1708150032	Hydro 2000 Inc.	1,364,270	862,861	712,692	-	141%	\$ 10,690	465,547	1,360,001	42,852	1,121,068
1	1708080014	E.L.K. Energy Inc.	16,198,167	8,131,990	6,656,576	-	103%	\$ 66,566	6,492,793	16,198,167	146,844	10,780,037
2	1705120069	Veridian Connections Inc.	142,969,367	110,442,719	81,430,284	-	115%	\$ 1,221,454	71,484,683	142,969,367	29,568,381	183,276,328
5	1711020002	Fort Frances Power Corporation	3,999,772	2,649,365	1,967,905	-	195%	\$ 29,519	1,999,886	3,999,772	32,780	3,432,072
1	1512180039	Kingston Hydro Corporation	34,495,438	28,928,974	19,277,143	-	112%	\$ 192,771	17,247,719	34,495,438	5,667,597	47,023,949
2	1603220043	Tilsonburg Hydro Inc.	11,307,140	8,302,288	6,972,788	-	130%	\$ 104,592	2,455,500	4,911,000	6,181,706	18,721,748
1	1705180004	Bluewater Power Distribution Corpo	62,367,338	34,632,162	26,332,502	-	84%	\$ -	31,183,669	62,367,338	27,990,735	76,115,678
1	1511110072	Welland Hydro-Electric System Corp	25,496,792	13,875,760	10,340,469	-	101%	\$ 103,405	10,212,684	25,496,792	2,791,461	25,428,828
1	1711020073	Wellington North Power Inc.	5,888,640	2,911,074	2,206,407	-	111%	\$ 22,064	1,986,060	5,888,640	149,205	4,109,404
2	1711020035	Renfrew Hydro Inc.	4,167,037	3,536,785	1,997,237	-	139%	\$ 29,959	2,083,519	4,167,037	722,859	5,813,400
3	1608190003	Fort Albany Power Corporation	342,250	297,828	242,938	-	409%	\$ 3,644	49,408	342,250	-	420,463
3	1608190003	Kashechewan Power Corporation	522,597	318,351	278,600	-	409%	\$ 4,179	74,194	438,286	-	449,437
3	1608190003	Attawapiskat Power Corporation	514,371	349,077	271,601	-	409%	\$ 4,074	70,271	514,371	-	492,814
		IESO Centrally Delivered	400,000,000	12,529,974								17,689,375
		IESO IAP	1,300,000,000	415,961,111							484,304,715	1,270,963,519

PSUI Anomalie Savings Removed from Forecast	Instant Discount Anomalie Removed from Forecast	Coupons Program Anomalie Removed from Forecast	Notes
-	259,757	602,438	
270,264,000	100,626,505	175,647,631	
14,354,000	2,113,613	4,396,854	
35,731,000	4,986,327	9,071,699	
85,546,000	5,708,525	9,721,676	
56,920,000	4,158,865	8,250,327	
4,278,000	1,766,903	3,457,454	
47,229,000	4,341,470	8,345,340	
-	892,553	1,488,620	
-	663,747	1,129,104	
-	516,223	3,731,932	
-	623,502	1,139,435	
1,985,000	4,067,938	8,201,878	
-	3,330,626	6,229,501	
-	922,855	1,704,818	
-	286,691	516,708	
333,113,000	138,865,554	243,706,320	
-	1,164,173	1,947,674	
8,289,000	1,652,881	4,175,841	
-	143,356	256,216	
7,863,000	7,683,176	14,602,930	Received feedback from LDC, using their forecast
-	1,019,985	2,653,856	
472,000	341,069	584,987	
-	456,198	809,729	
27,480,000	13,289,794	25,121,476	
35,522,000	3,084,344	5,732,344	
19,403,000	7,555,093	15,578,115	
8,588,000	7,672,690	13,314,690	
-	3,041,697	4,704,986	
33,005,000	3,348,069	5,360,851	Received feedback from LDC, using their forecast
-	116,518	206,991	
-	1,859,370	3,304,383	
41,646,000	3,417,564	6,211,125	
260,000	538,366	898,438	
52,707,000	33,614,718	54,911,490	
437,072,600	79,237,324	169,337,763	Received feedback from LDC, using their forecast
5,796,000	3,001,080	4,413,571	Received feedback from LDC, using their forecast
-	324,064	601,948	
-	1,683,759	2,884,450	
762,000	437,656	810,903	
-	926,380	1,854,502	
23,077,000	4,151,594	6,981,442	
-	2,344,659	4,541,990	
-	297,835	500,258	
12,875,000	4,880,322	9,290,497	
40,229,000	1,626,885	2,821,341	
7,366,000	1,295,700	3,186,745	
-	746,601	1,347,628	
3,173,000	574,240	1,060,170	
12,315,000	5,720,334	10,306,586	
118,920,000	6,360,046	12,645,370	
-	394,714	700,357	
4,825,000	6,815,598	15,556,117	Received feedback from LDC, using their forecast
7,202,000	1,129,838	1,892,413	
-	200,628	362,300	
-	1,249,379	2,077,391	
15,628,000	12,152,279	18,074,205	
-	458,004	814,303	
1,509,000	1,495,915	2,754,624	
3,017,000	594,746	1,114,808	
23,842,790	3,130,686	5,693,451	
2,223,000	1,579,080	2,988,226	Received feedback from LDC, using their forecast
-	289,969	483,788	
-	242,896	461,528	
-	-	-	
-	-	-	
-	-	-	
-	-	-	
-	-	-	