

2021 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	North Bay Hydro Distribution Limited - North Bay service territory
Assigned EB Number	EB-2020-0043
Name and Title of Contact	Micheal Roth - Regulatory Manager
Phone Number	705-474-8400 ext263
Email Address	mroth@northbayhydro.com
Last COS Re-based Year	2015

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2021 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. RRR Data](#)

[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)

2021 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	197,847,018	0	1.0388	205,523,482
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	197,847,018	0	1.0388	205,523,482
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	80,410,230	0	1.0388	83,530,147
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	80,410,230	0	1.0388	83,530,147
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7750	199,953,324	523,294		0
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4129	199,953,324	523,294		0
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9436	15,352,960	29,275		0
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6665	15,352,960	29,275		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	39,488	0	1.0388	41,020
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	39,488	0	1.0388	41,020
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.1032	122,420	310		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9041	122,420	310		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0930	2,036,369	5,690		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8651	2,036,369	5,690		0

2021 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 (Jan. 1-June 30)		2019 (July 1 - Dec. 31)		2020	2021
Rate Description		Rate		Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2019	Current 2020	Forecast 2021
	\$			



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,493	\$3.7100	350,569	104,934	\$0.9400	98,638	104,934	\$2.2500	236,102	\$ 334,739
February	81,241	\$3.7100	301,404	87,759	\$0.9400	82,493	87,759	\$2.2500	197,458	\$ 279,951
March	78,303	\$3.7100	290,504	81,220	\$0.9400	76,347	81,220	\$2.2500	182,745	\$ 259,092
April	63,775	\$3.7100	236,605	68,744	\$0.9400	64,619	68,744	\$2.2500	154,674	\$ 219,293
May	60,995	\$3.7100	226,291	66,404	\$0.9400	62,420	66,404	\$2.2500	149,409	\$ 211,829
June	64,161	\$3.7100	238,036	70,124	\$0.9400	65,917	70,124	\$2.2659	158,894	\$ 224,811
July	81,467	\$3.8300	312,019	96,852	\$0.9600	92,978	96,852	\$2.2885	221,647	\$ 314,625
August	68,903	\$3.8300	263,898	70,163	\$0.9600	67,356	70,163	\$2.3000	161,375	\$ 228,731
September	66,052	\$3.8300	252,979	76,499	\$0.9600	73,439	76,499	\$2.3000	175,948	\$ 249,387
October	56,599	\$3.8300	216,774	64,052	\$0.9600	61,490	64,052	\$2.3000	147,320	\$ 208,810
November	77,919	\$3.8300	298,430	79,688	\$0.9600	76,500	79,688	\$2.3000	183,282	\$ 259,783
December	89,627	\$3.8300	343,271	90,298	\$0.9600	86,686	90,298	\$2.3000	207,685	\$ 294,371
Total	883,535	\$ 3.77	\$ 3,330,781	956,737	\$ 0.95	\$ 908,884	956,737	\$ 2.27	\$ 2,176,538	\$ 3,085,422

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,757	\$3.1942	18,390	6,073	\$0.7710	4,682	6,073	\$1.7493	10,624	\$ 15,306
February	5,468	\$3.1942	17,466	5,724	\$0.7710	4,413	5,724	\$1.7493	10,012	\$ 14,425
March	5,443	\$3.1942	17,387	5,443	\$0.7710	4,197	5,443	\$1.7493	9,522	\$ 13,719
April	3,676	\$3.1942	11,742	4,092	\$0.7710	3,155	4,092	\$1.7493	7,158	\$ 10,313
May	3,616	\$3.1942	11,549	4,090	\$0.7710	3,154	4,090	\$1.7493	7,155	\$ 10,309
June	1,970	\$3.1942	6,293	2,543	\$0.7710	1,960	2,543	\$1.7493	4,448	\$ 6,409
July	2,272	\$3.2915	7,479	2,348	\$0.7877	1,850	2,348	\$1.9755	4,639	\$ 6,489
August	2,145	\$3.2915	7,062	2,189	\$0.7877	1,724	2,189	\$1.9755	4,325	\$ 6,049
September	1,901	\$3.2915	6,258	2,123	\$0.7877	1,673	2,123	\$1.9755	4,195	\$ 5,867
October	2,756	\$3.2915	9,071	2,958	\$0.7877	2,330	2,958	\$1.9755	5,844	\$ 8,174
November	3,626	\$3.2915	11,936	4,067	\$0.7877	3,203	4,067	\$1.9755	8,034	\$ 11,237
December	3,838	\$3.2915	12,634	4,131	\$0.7877	3,254	4,131	\$1.9755	8,160	\$ 11,414
Total	42,470	\$ 3.23	\$ 137,267	45,781	\$ 0.78	\$ 35,595	45,781	\$ 1.84	\$ 84,116	\$ 119,711



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000			\$ -
February		\$0.0000			\$0.0000			\$0.0000			\$ -
March		\$0.0000			\$0.0000			\$0.0000			\$ -
April		\$0.0000			\$0.0000			\$0.0000			\$ -
May		\$0.0000			\$0.0000			\$0.0000			\$ -
June		\$0.0000			\$0.0000			\$0.0000			\$ -
July		\$0.0000			\$0.0000			\$0.0000			\$ -
August		\$0.0000			\$0.0000			\$0.0000			\$ -
September		\$0.0000			\$0.0000			\$0.0000			\$ -
October		\$0.0000			\$0.0000			\$0.0000			\$ -
November		\$0.0000			\$0.0000			\$0.0000			\$ -
December		\$0.0000			\$0.0000			\$0.0000			\$ -
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000			\$ -
February		\$0.0000			\$0.0000			\$0.0000			\$ -
March		\$0.0000			\$0.0000			\$0.0000			\$ -
April		\$0.0000			\$0.0000			\$0.0000			\$ -
May		\$0.0000			\$0.0000			\$0.0000			\$ -
June		\$0.0000			\$0.0000			\$0.0000			\$ -
July		\$0.0000			\$0.0000			\$0.0000			\$ -
August		\$0.0000			\$0.0000			\$0.0000			\$ -
September		\$0.0000			\$0.0000			\$0.0000			\$ -
October		\$0.0000			\$0.0000			\$0.0000			\$ -
November		\$0.0000			\$0.0000			\$0.0000			\$ -
December		\$0.0000			\$0.0000			\$0.0000			\$ -
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -

Total	Network	Line Connection	Transformation Connection	Total Connection
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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	100,250	\$3.6804	\$ 368,959	111,007	\$0.9308	\$ 103,320	111,007	\$2.2226	\$ 246,725	\$ 350,046
February	86,709	\$3.6775	\$ 318,870	93,483	\$0.9297	\$ 86,906	93,483	\$2.2193	\$ 207,470	\$ 294,377
March	83,746	\$3.6765	\$ 307,891	86,663	\$0.9294	\$ 80,544	86,663	\$2.2186	\$ 192,267	\$ 272,811
April	67,451	\$3.6819	\$ 248,347	72,836	\$0.9305	\$ 67,774	72,836	\$2.2219	\$ 161,832	\$ 229,607
May	64,611	\$3.6811	\$ 237,841	70,494	\$0.9302	\$ 65,573	70,494	\$2.2209	\$ 156,564	\$ 222,137
June	66,131	\$3.6946	\$ 244,329	72,667	\$0.9341	\$ 67,877	72,667	\$2.2478	\$ 163,342	\$ 231,219
July	83,739	\$3.8154	\$ 319,498	99,200	\$0.9559	\$ 94,828	99,200	\$2.2811	\$ 226,286	\$ 321,114
August	71,048	\$3.8137	\$ 270,960	72,352	\$0.9548	\$ 69,081	72,352	\$2.2902	\$ 165,700	\$ 234,780
September	67,953	\$3.8149	\$ 259,237	78,622	\$0.9553	\$ 75,112	78,622	\$2.2912	\$ 180,142	\$ 255,254
October	59,355	\$3.8050	\$ 225,845	67,010	\$0.9524	\$ 63,820	67,010	\$2.2857	\$ 153,164	\$ 216,984
November	81,545	\$3.8061	\$ 310,366	83,755	\$0.9516	\$ 79,704	83,755	\$2.2842	\$ 191,316	\$ 271,020
December	93,465	\$3.8079	\$ 355,906	94,429	\$0.9525	\$ 89,940	94,429	\$2.2858	\$ 215,845	\$ 305,785
Total	926,005	\$ 3.75	\$ 3,468,048	1,002,519	\$ 0.94	\$ 944,479	1,002,519	\$ 2.25	\$ 2,260,654	\$ 3,205,133
								Low Voltage Switchgear Credit (if applicable)		\$ -
								Total including deduction for Low Voltage Switchgear Credit		\$ 3,205,133

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,493	\$ 3.9200	\$ 370,413	104,934	\$ 0.9700	\$ 101,786	104,934	\$ 2.3300	\$ 244,496	\$ 346,282
February	81,241	\$ 3.9200	\$ 318,465	87,759	\$ 0.9700	\$ 85,126	87,759	\$ 2.3300	\$ 204,478	\$ 289,605
March	78,303	\$ 3.9200	\$ 306,948	81,220	\$ 0.9700	\$ 78,783	81,220	\$ 2.3300	\$ 189,243	\$ 268,026
April	63,775	\$ 3.9200	\$ 249,998	68,744	\$ 0.9700	\$ 66,682	68,744	\$ 2.3300	\$ 160,174	\$ 226,855
May	60,995	\$ 3.9200	\$ 239,100	66,404	\$ 0.9700	\$ 64,412	66,404	\$ 2.3300	\$ 154,721	\$ 219,133
June	64,161	\$ 3.9200	\$ 251,510	70,124	\$ 0.9700	\$ 68,020	70,124	\$ 2.3300	\$ 163,389	\$ 231,410
July	81,467	\$ 3.9200	\$ 319,351	96,852	\$ 0.9700	\$ 93,947	96,852	\$ 2.3300	\$ 225,666	\$ 319,612
August	68,903	\$ 3.9200	\$ 270,100	70,163	\$ 0.9700	\$ 68,058	70,163	\$ 2.3300	\$ 163,480	\$ 231,538
September	66,052	\$ 3.9200	\$ 258,924	76,499	\$ 0.9700	\$ 74,204	76,499	\$ 2.3300	\$ 178,243	\$ 252,447
October	56,599	\$ 3.9200	\$ 221,868	64,052	\$ 0.9700	\$ 62,130	64,052	\$ 2.3300	\$ 149,241	\$ 211,372
November	77,919	\$ 3.9200	\$ 305,442	79,688	\$ 0.9700	\$ 77,297	79,688	\$ 2.3300	\$ 185,673	\$ 262,970
December	89,627	\$ 3.9200	\$ 351,338	90,298	\$ 0.9700	\$ 87,589	90,298	\$ 2.3300	\$ 210,394	\$ 297,983
Total	883,535	\$ 3.92	\$ 3,463,456	956,737	\$ 0.97	\$ 928,035	956,737	\$ 2.33	\$ 2,229,198	\$ 3,157,233

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,757	\$ 3.3980	\$ 19,563	6,073	\$ 0.8045	\$ 4,886	6,073	\$ 2.0194	\$ 12,264	\$ 17,150
February	5,468	\$ 3.3980	\$ 18,580	5,724	\$ 0.8045	\$ 4,605	5,724	\$ 2.0194	\$ 11,558	\$ 16,163
March	5,443	\$ 3.3980	\$ 18,497	5,443	\$ 0.8045	\$ 4,379	5,443	\$ 2.0194	\$ 10,992	\$ 15,372
April	3,676	\$ 3.3980	\$ 12,491	4,092	\$ 0.8045	\$ 3,292	4,092	\$ 2.0194	\$ 8,263	\$ 11,556
May	3,616	\$ 3.3980	\$ 12,286	4,090	\$ 0.8045	\$ 3,291	4,090	\$ 2.0194	\$ 8,260	\$ 11,550
June	1,970	\$ 3.3980	\$ 6,695	2,543	\$ 0.8045	\$ 2,046	2,543	\$ 2.0194	\$ 5,135	\$ 7,181
July	2,272	\$ 3.3980	\$ 7,721	2,348	\$ 0.8045	\$ 1,889	2,348	\$ 2.0194	\$ 4,742	\$ 6,631
August	2,145	\$ 3.3980	\$ 7,290	2,189	\$ 0.8045	\$ 1,761	2,189	\$ 2.0194	\$ 4,421	\$ 6,182
September	1,901	\$ 3.3980	\$ 6,461	2,123	\$ 0.8045	\$ 1,708	2,123	\$ 2.0194	\$ 4,288	\$ 5,996
October	2,756	\$ 3.3980	\$ 9,364	2,958	\$ 0.8045	\$ 2,380	2,958	\$ 2.0194	\$ 5,974	\$ 8,354
November	3,626	\$ 3.3980	\$ 12,322	4,067	\$ 0.8045	\$ 3,272	4,067	\$ 2.0194	\$ 8,212	\$ 11,484
December	3,838	\$ 3.3980	\$ 13,043	4,131	\$ 0.8045	\$ 3,323	4,131	\$ 2.0194	\$ 8,341	\$ 11,664
Total	42,470	\$ 3.40	\$ 144,313	45,781	\$ 0.80	\$ 36,831	45,781	\$ 2.02	\$ 92,451	\$ 129,282

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

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The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

August	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-

Add Extra Host Here (II)													
Month	Network			Line Connection			Transformation Connection			Total Connection			
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
February	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
March	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
April	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
May	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
June	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
July	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
August	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
September	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
October	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	

Month	Network			Line Connection			Transformation Connection			Total Connection	
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	100,250	\$3.89	\$ 389,976	111,007	\$0.96	\$ 106,672	111,007	\$2.31	\$ 256,760	\$	363,432
February	86,709	\$3.89	\$ 337,045	93,483	\$0.96	\$ 89,731	93,483	\$2.31	\$ 216,037	\$	305,768
March	83,746	\$3.89	\$ 325,444	86,663	\$0.96	\$ 83,163	86,663	\$2.31	\$ 200,235	\$	283,398
April	67,451	\$3.89	\$ 262,489	72,836	\$0.96	\$ 69,974	72,836	\$2.31	\$ 168,437	\$	238,411
May	64,611	\$3.89	\$ 251,387	70,494	\$0.96	\$ 67,702	70,494	\$2.31	\$ 162,981	\$	230,684
June	66,131	\$3.90	\$ 258,204	72,667	\$0.96	\$ 70,066	72,667	\$2.32	\$ 168,524	\$	238,590
July	83,739	\$3.91	\$ 327,072	99,200	\$0.97	\$ 95,836	99,200	\$2.32	\$ 230,408	\$	326,243
August	71,048	\$3.90	\$ 277,390	72,352	\$0.96	\$ 69,819	72,352	\$2.32	\$ 167,901	\$	237,720
September	67,953	\$3.91	\$ 265,385	78,622	\$0.97	\$ 75,912	78,622	\$2.32	\$ 182,530	\$	258,443
October	59,355	\$3.90	\$ 231,232	67,010	\$0.96	\$ 64,510	67,010	\$2.32	\$ 155,215	\$	219,725
November	81,545	\$3.90	\$ 317,765	83,755	\$0.96	\$ 80,569	83,755	\$2.31	\$ 193,885	\$	274,455
December	93,465	\$3.90	\$ 364,381	94,429	\$0.96	\$ 90,912	94,429	\$2.32	\$ 218,736	\$	309,648
Total	926,005	\$ 3.90	\$ 3,607,768	1,002,519	\$ 0.96	\$ 964,866	1,002,519	\$ 2.32	\$ 2,321,649	\$	3,286,516

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,286,516

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,493	\$ 3.9200	\$ 370,413	104,934	\$ 0.9700	\$ 101,786	104,934	\$ 2.3300	\$ 244,496	\$ 346,282
February	81,241	\$ 3.9200	\$ 318,465	87,759	\$ 0.9700	\$ 85,126	87,759	\$ 2.3300	\$ 204,478	\$ 289,605
March	78,303	\$ 3.9200	\$ 306,948	81,220	\$ 0.9700	\$ 78,783	81,220	\$ 2.3300	\$ 189,243	\$ 268,026
April	63,775	\$ 3.9200	\$ 249,998	68,744	\$ 0.9700	\$ 66,682	68,744	\$ 2.3300	\$ 160,174	\$ 226,855
May	60,995	\$ 3.9200	\$ 239,100	66,404	\$ 0.9700	\$ 64,412	66,404	\$ 2.3300	\$ 154,721	\$ 219,133
June	64,161	\$ 3.9200	\$ 251,510	70,124	\$ 0.9700	\$ 68,020	70,124	\$ 2.3300	\$ 163,389	\$ 231,410
July	81,467	\$ 3.9200	\$ 319,351	96,852	\$ 0.9700	\$ 93,947	96,852	\$ 2.3300	\$ 225,666	\$ 319,612
August	68,903	\$ 3.9200	\$ 270,100	70,163	\$ 0.9700	\$ 68,058	70,163	\$ 2.3300	\$ 163,480	\$ 231,538
September	66,052	\$ 3.9200	\$ 258,924	76,499	\$ 0.9700	\$ 74,204	76,499	\$ 2.3300	\$ 178,243	\$ 252,447
October	56,599	\$ 3.9200	\$ 221,868	64,052	\$ 0.9700	\$ 62,130	64,052	\$ 2.3300	\$ 149,241	\$ 211,372
November	77,919	\$ 3.9200	\$ 305,442	79,688	\$ 0.9700	\$ 77,297	79,688	\$ 2.3300	\$ 185,673	\$ 262,970
December	89,627	\$ 3.9200	\$ 351,338	90,298	\$ 0.9700	\$ 87,589	90,298	\$ 2.3300	\$ 210,394	\$ 297,983
Total	883,535	\$ 3.92	\$ 3,463,456	956,737	\$ 0.97	\$ 928,035	956,737	\$ 2.33	\$ 2,229,198	\$ 3,157,233

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,757	\$ 3.3980	\$ 19,563	6,073	\$ 0.8045	\$ 4,886	6,073	\$ 2.0194	\$ 12,264	\$ 17,150
February	5,468	\$ 3.3980	\$ 18,580	5,724	\$ 0.8045	\$ 4,605	5,724	\$ 2.0194	\$ 11,558	\$ 16,163
March	5,443	\$ 3.3980	\$ 18,497	5,443	\$ 0.8045	\$ 4,379	5,443	\$ 2.0194	\$ 10,992	\$ 15,372
April	3,676	\$ 3.3980	\$ 12,491	4,092	\$ 0.8045	\$ 3,292	4,092	\$ 2.0194	\$ 8,263	\$ 11,556
May	3,616	\$ 3.3980	\$ 12,286	4,090	\$ 0.8045	\$ 3,291	4,090	\$ 2.0194	\$ 8,260	\$ 11,550
June	1,970	\$ 3.3980	\$ 6,695	2,543	\$ 0.8045	\$ 2,046	2,543	\$ 2.0194	\$ 5,135	\$ 7,181
July	2,272	\$ 3.3980	\$ 7,721	2,348	\$ 0.8045	\$ 1,889	2,348	\$ 2.0194	\$ 4,742	\$ 6,631
August	2,145	\$ 3.3980	\$ 7,290	2,189	\$ 0.8045	\$ 1,761	2,189	\$ 2.0194	\$ 4,421	\$ 6,182
September	1,901	\$ 3.3980	\$ 6,461	2,123	\$ 0.8045	\$ 1,708	2,123	\$ 2.0194	\$ 4,288	\$ 5,996
October	2,756	\$ 3.3980	\$ 9,364	2,958	\$ 0.8045	\$ 2,380	2,958	\$ 2.0194	\$ 5,974	\$ 8,354
November	3,626	\$ 3.3980	\$ 12,322	4,067	\$ 0.8045	\$ 3,272	4,067	\$ 2.0194	\$ 8,212	\$ 11,484
December	3,838	\$ 3.3980	\$ 13,043	4,131	\$ 0.8045	\$ 3,323	4,131	\$ 2.0194	\$ 8,341	\$ 11,664
Total	42,470	\$ 3.40	\$ 144,313	45,781	\$ 0.80	\$ 36,831	45,781	\$ 2.02	\$ 92,451	\$ 129,282

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2019 transmission units.

September	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Connection							
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount							
January	100,250	\$	3.89	389,976	111,007	\$	0.96	106,672	111,007	\$	2.31	256,760	\$	363,432			
February	86,709	\$	3.89	337,045	93,483	\$	0.96	89,731	93,483	\$	2.31	216,037	\$	305,768			
March	83,746	\$	3.89	325,444	86,663	\$	0.96	83,163	86,663	\$	2.31	200,235	\$	283,398			
April	67,451	\$	3.89	262,489	72,836	\$	0.96	69,974	72,836	\$	2.31	168,437	\$	238,411			
May	64,611	\$	3.89	251,387	70,494	\$	0.96	67,702	70,494	\$	2.31	162,981	\$	230,684			
June	66,131	\$	3.90	258,204	72,667	\$	0.96	70,066	72,667	\$	2.32	168,524	\$	238,590			
July	83,739	\$	3.91	327,072	99,200	\$	0.97	95,836	99,200	\$	2.32	230,408	\$	326,243			
August	71,048	\$	3.90	277,390	72,352	\$	0.96	69,819	72,352	\$	2.32	167,901	\$	237,720			
September	67,953	\$	3.91	265,385	78,622	\$	0.97	75,912	78,622	\$	2.32	182,530	\$	258,443			
October	59,355	\$	3.90	231,232	67,010	\$	0.96	64,510	67,010	\$	2.32	155,215	\$	219,725			
November	81,545	\$	3.90	317,765	83,755	\$	0.96	80,569	83,755	\$	2.31	193,885	\$	274,455			
December	93,465	\$	3.90	364,381	94,429	\$	0.96	90,912	94,429	\$	2.32	218,736	\$	309,648			
Total	926,005	\$	3.90	\$	3,607,768	1,002,519	\$	0.96	\$	964,866	1,002,519	\$	2.32	\$	2,321,649	\$	3,286,516

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,286,516

2021 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	205,523,482	0	1,500,321	41.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	83,530,147	0	584,711	16.1%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7750	0	523,294	1,452,142	39.9%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9436	0	29,275	86,174	2.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	41,020	0	287	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.1032	0	310	653	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0930	0	5,690	11,910	0.3%

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	205,523,482	0	1,418,112	43.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	83,530,147	0	509,534	15.5%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4129	0	523,294	1,262,657	38.5%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6665	0	29,275	78,062	2.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	41,020	0	250	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9041	0	310	591	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8651	0	5,690	10,613	0.3%

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	205,523,482	0	1,488,591	41.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	83,530,147	0	580,139	16.1%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7533	0	523,294	1,440,788	39.9%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9206	0	29,275	85,501	2.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	41,020	0	285	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0868	0	310	648	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0766	0	5,690	11,817	0.3%

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	205,523,482	0	1,421,007	43.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	83,530,147	0	510,574	15.5%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4178	0	523,294	1,265,235	38.5%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6719	0	29,275	78,222	2.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	41,020	0	251	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9080	0	310	592	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8689	0	5,690	10,635	0.3%

Current Wholesale Billing Adjusted RTSR Network

1,488,591	0.0072
580,139	0.0069
1,440,788	2.7533
85,501	2.9206
285	0.0069
648	2.0868
11,817	2.0766

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.

Current Wholesale Billing Adjusted RTSR-Connection

1,421,007	0.0069
510,574	0.0061
1,265,235	2.4178
78,222	2.6719
251	0.0061
592	1.9080
10,635	1.8689

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.

Forecast Wholesale Billing Proposed RTSR-Network

1,488,591	0.0072
580,139	0.0069
1,440,788	2.7533
85,501	2.9206
285	0.0069
648	2.0868
11,817	2.0766

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.

Forecast Wholesale Billing Proposed RTSR-Connection

1,421,007	0.0069
510,574	0.0061
1,265,235	2.4178
78,222	2.6719
251	0.0061
592	1.9080
10,635	1.8689