

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	1	Complete the DVA continuity schedule. For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the closing 2014 balances in the Adjustments column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2014) would have information starting in 2014, when the relevant balances approved for disposition were first transferred into Account 1595 (2014). The DVA continuity schedule currently starts from 2011, if a utility has an Account 1595 with a vintage year prior to 2011, then a separate schedule should be provided starting from the vintage year.
		2a	If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2014 balances in the 2016 rate application, current balance requested for disposition accumulated from 2015 to 2016), check off the checkbox in cell BP13. If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.
		2b	If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox. If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider. If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	3	Confirm the accuracy of the RRR data used to populate the tab.
		4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.
6 - Class A Data Consumption	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	5	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed.
		6	Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7.
		7	Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
		8	Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	9	This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated. In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.

6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	11	<p>This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the the years in which the CBR Class B balance accumulated, either 2015 and 2016, or 2016 only in cell B13.</p> <p>The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.</p>
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).	12	<p>This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.</p> <p>In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .



Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

Version

1.0

Utility Name North Bay Hydro Distribution Limited

Assigned EB Number EB-2020-0043

Name of Contact and Title Micheal Roth - Regulatory Manager

Phone Number 705-474-8100 ext263

Email Address mroth@northbayhydro.com

We are applying for rates effective May 1, 2021

Rate-Setting Method Price Cap IR

Please indicate the last Cost of Service
Re-Basing Year 2015

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

(2021 Cost of Service Filers)

Please wait as macro imports and formats your current tariff schedule

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0057

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.19
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

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Below is your 2020 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.

Have you confirmed the accuracy of the tariff sheet below?

Yes



Tariff Schedule and Bill Impacts Model

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.00007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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Tariff Schedule and Bill Impacts Model

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	315.75
Distribution Volumetric Rate	\$/kW	2.6359
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.1090
Retail Transmission Rate - Network Service Rate	\$/kW	2.7750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4129

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,734.18
Distribution Volumetric Rate	\$/kW	1.2378
Low Voltage Service Rate	\$/kW	0.0282
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.3146
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9436
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6665

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Tariff Schedule and Bill Impacts Model

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.53
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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Tariff Schedule and Bill Impacts Model

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.10
Distribution Volumetric Rate	\$/kW	17.7881
Low Voltage Service Rate	\$/kW	0.0201
Retail Transmission Rate - Network Service Rate	\$/kW	2.1032
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.06
Distribution Volumetric Rate	\$/kW	27.1545
Low Voltage Service Rate	\$/kW	0.0197
Retail Transmission Rate - Network Service Rate	\$/kW	2.0930
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8651

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Below is your 2020 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.
If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.



Tariff Schedule and Bill Impacts Model

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00

Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Below is your 2020 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.
If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.



Tariff Schedule and Bill Impacts Model

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0471
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0366

Below is your 2020 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.



Tariff Schedule and Bill Impacts Model

(2021 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		May 1, 2020	May 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of	November 1, 2019	
Off-Peak	\$/kWh	0.1010
Mid-Peak	\$/kWh	0.1440
On-Peak	\$/kWh	0.2080

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.61	2.00%	-0.62
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52

Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Tariff Schedule and Bill Impacts Model

(2021 Cost of Service Filers)

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the proposed rate rider cannot be found in the drop-down list, enter the rate rider description in the green cell provided in column A. The rate rider description must begin with "Rate Rider for". Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column B, select the associated unit from the drop-down list.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down list for any rate riders entered in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0003	- effective until 2022-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts	\$	-1.35	- effective until 2022-04-30	A
Rate Rider for Disposition of LRAM Variance Account	\$	0.04	- effective until 2022-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0002	- effective until 2022-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts	\$/kWh	-0.0013	- effective until 2022-04-30	B
Rate Rider for Disposition of LRAM Variance Account	\$/kWh	0.0010	- effective until 2022-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.0182	- effective until 2022-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts	\$/kW	-0.2546	- effective until 2022-04-30	B
Rate Rider for Disposition of LRAM Variance Account	\$/kW	0.2936	- effective until 2022-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.0036	- effective until 2022-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts	\$/kW	-0.2477	- effective until 2022-04-30	B
Rate Rider for Disposition of LRAM Variance Account	\$/kW	0.2215	- effective until 2022-04-30	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0001	- effective until 2022-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts	\$/kWh	-0.0012	- effective until 2022-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.0979	- effective until 2022-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts	\$/kW	-4.7555	- effective until 2022-04-30	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Tariff Schedule and Bill Impacts Model

(2021 Cost of Service Filers)

			- effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)		SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.4796	- effective until	2022-04-30	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts	\$/kW	-1.0641	- effective until	2022-04-30	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)		SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
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			- effective until		
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			- effective until		

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0043

Below is your 2021 proposed Tariff of Rates and Charges. The tariff has been updated with the rates, charges and rate riders on the Tab 3 and Tab 4. The following rates need to be updated manually on this tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.



RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.50
Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2022	\$	0.04
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until April 30, 2022	\$	(1.35)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2022	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.49
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.00013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2022	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until April 30, 2022	\$/kWh	(0.0013)
Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2022	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0043

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	371.19
Distribution Volumetric Rate	\$/kW	3.0673
Low Voltage Service Rate	\$/kW	0.0519
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.1090
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2022	\$/kW	0.0182
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until April 30, 2022	\$/kW	(0.2546)
Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2022	\$/kW	0.2936
Retail Transmission Rate - Network Service Rate	\$/kW	2.7533
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4178

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Below is your 2021 proposed Tariff of Rates and Charges. The tariff has been updated with the rates, charges and rate riders on the Tab 3 and Tab 4. The following rates need to be updated manually on this tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.



North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0043

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,673.78
Distribution Volumetric Rate	\$/kW	1.3268
Low Voltage Service Rate	\$/kW	0.0519
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.3146
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2022	\$/kW	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until April 30, 2022	\$/kW	(0.2477)
Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2022	\$/kW	0.2215
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9206
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6719

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.51
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Service Rate	\$/kWh	0.00013
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2022	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until April 30, 2022	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kW	22.9051
Low Voltage Service Rate	\$/kW	0.0401
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2022	\$/kW	0.0979
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until April 30, 2022	\$/kW	(4.7555)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0868
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Below is your 2021 proposed Tariff of Rates and Charges. The tariff has been updated with the rates, charges and rate riders on the Tab 3 and Tab 4. The following rates need to be updated manually on this tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.



North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0043

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.55
Distribution Volumetric Rate	\$/kW	8.3008
Low Voltage Service Rate	\$/kW	0.0410
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2022	\$/kW	0.4796
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until April 30, 2022	\$/kW	(1.0641)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8689

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)		
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00

Below is your 2021 proposed Tariff of Rates and Charges. The tariff has been updated with the rates, charges and rate riders on the Tab 3 and Tab 4. The following rates need to be updated manually on this tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.



North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0043

Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285

Below is your 2021 proposed Tariff of Rates and Charges. The tariff has been updated with the rates, charges and rate riders on the Tab 3 and Tab 4. The following rates need to be updated manually on this tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.





Tariff Schedule and Bill Impacts Model

(2021 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0471	1.0389	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0471	1.0389	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0471	1.0389	33,000	75	DEMAND	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)						
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0471	1.0389	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0471	1.0389	150	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0471	1.0389	170,000	474	DEMAND	5,424
STANDBY POWER SERVICE CLASSIFICATION								
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0471	1.0389	92			
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0471	1.0389	1,535			
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0471	1.0389	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0471	1.0389	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0471	1.0389	6,400			
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Other)	1.0471	1.0389	117,000	244		
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 4.00	13.4%	\$ 3.05	8.7%	\$ 2.89	6.3%	\$ 2.32	2.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 10.89	16.8%	\$ 5.92	7.6%	\$ 5.50	5.2%	\$ 4.41	1.5%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 109.82	21.1%	\$ 94.07	18.0%	\$ 92.81	10.2%	\$ 70.01	1.3%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ (0.02)	-0.3%	\$ (0.36)	-4.3%	\$ (0.39)	-3.8%	\$ (0.32)	-1.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ 6.59	28.8%	\$ 1.79	7.5%	\$ 1.78	6.4%	\$ 1.44	3.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (27,974.89)	-69.4%	\$ (28,241.85)	-70.0%	\$ (28,247.82)	-66.9%	\$ (32,099.62)	-45.5%
STANDBY POWER SERVICE CLASSIFICATION -									
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 4.00	13.7%	\$ 3.88	12.8%	\$ 3.86	12.2%	\$ 3.13	8.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 4.00	13.2%	\$ 2.06	5.1%	\$ 1.72	2.7%	\$ 1.36	0.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 4.00	13.4%	\$ 3.16	9.2%	\$ 2.99	6.6%	\$ 2.41	2.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 10.89	16.8%	\$ 6.20	8.2%	\$ 5.78	5.6%	\$ 4.64	1.7%

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$	27.17	17.8%	\$	11.26	5.9%	\$	9.91	3.5%	\$	7.88	0.9%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kwh	\$	232.34	23.6%	\$	181.10	18.3%	\$	177.00	7.8%	\$	76.42	0.4%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0471		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.19	1	\$ 29.19	\$ 34.50	1	\$ 34.50	\$ 5.31	18.19%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.31)	1	\$ (1.31)	\$ (1.31)	
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ 0.0008	750	\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 29.79			\$ 33.79	\$ 4.00	13.43%
Line Losses on Cost of Power	\$ 0.1276	35	\$ 4.51	\$ 0.1276	29	\$ 3.72	\$ (0.78)	-17.41%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ (0.0003)	750	\$ (0.23)	\$ (0.23)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	750	\$ 0.05	\$ 0.00015	750	\$ 0.11	\$ 0.06	114.29%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.92			\$ 37.97	\$ 3.05	8.74%
RTSR - Network	\$ 0.0073	785	\$ 5.73	\$ 0.0072	779	\$ 5.61	\$ (0.12)	-2.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	785	\$ 5.42	\$ 0.0069	779	\$ 5.38	\$ (0.04)	-0.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.07			\$ 48.96	\$ 2.89	6.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	779	\$ 2.65	\$ (0.02)	-0.78%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ (0.00)	-0.78%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	488	\$ 49.24	\$ 0.1010	488	\$ 49.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	128	\$ 18.36	\$ 0.1440	128	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 145.06			\$ 147.92	\$ 2.86	1.97%
HST	13%		\$ 18.86	13%		\$ 19.23	\$ 0.37	1.97%
Ontario Electricity Rebate	31.8%		\$ (46.13)	31.8%		\$ (47.04)	\$ (0.91)	
Total Bill on TOU			\$ 117.79			\$ 120.11	\$ 2.32	1.97%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0471		
Proposed/Approved Loss Factor	1.0389		

Current OEB-Approved			Proposed			Impact	
Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change

Monthly Service Charge	\$	25.00	1	\$	25.00	\$	28.49	1	\$	28.49	\$	3.49	13.96%
Distribution Volumetric Rate	\$	0.0192	2000	\$	38.40	\$	0.0219	2000	\$	43.80	\$	5.40	14.06%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0007	2000	\$	1.40	\$	0.0017	2000	\$	3.40	\$	2.00	142.86%
Sub-Total A (excluding pass through)				\$	64.80				\$	75.69	\$	10.89	16.81%
Line Losses on Cost of Power	\$	0.1276	94	\$	12.02	\$	0.1276	78	\$	9.92	\$	(2.09)	-17.41%
Total Deferral/Variance Account Rate Riders	\$	-	2,000	\$	-	\$	(0.0015)	2,000	\$	(3.00)	\$	(3.00)	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.00007	2,000	\$	0.14	\$	0.00013	2,000	\$	0.26	\$	0.12	85.71%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	77.53				\$	83.44	\$	5.92	7.63%
RTSR - Network	\$	0.0070	2,094	\$	14.66	\$	0.0069	2,078	\$	14.34	\$	(0.32)	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0061	2,094	\$	12.77	\$	0.0061	2,078	\$	12.67	\$	(0.10)	-0.78%
Sub-Total C - Delivery (including Sub-Total B)				\$	104.96				\$	110.46	\$	5.50	5.24%
Wholesale Market Service Charge (WMSC)	\$	0.0034	2,094	\$	7.12	\$	0.0034	2,078	\$	7.06	\$	(0.06)	-0.78%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,094	\$	1.05	\$	0.0005	2,078	\$	1.04	\$	(0.01)	-0.78%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1010	1,300	\$	131.30	\$	0.1010	1,300	\$	131.30	\$	-	0.00%
TOU - Mid Peak	\$	0.1440	340	\$	48.96	\$	0.1440	340	\$	48.96	\$	-	0.00%
TOU - On Peak	\$	0.2080	360	\$	74.88	\$	0.2080	360	\$	74.88	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	368.52				\$	373.95	\$	5.43	1.47%
HST		13%		\$	47.91		13%		\$	48.61	\$	0.71	1.47%
Ontario Electricity Rebate		31.8%		\$	(117.19)		31.8%		\$	(118.92)	\$	(1.73)	
Total Bill on TOU				\$	299.24				\$	303.65	\$	4.41	1.47%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	33,000	kWh
Demand	75	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 315.75	1	\$ 315.75	\$ 371.19	1	\$ 371.19	\$ 55.44	17.56%
Distribution Volumetric Rate	\$ 2.6359	75	\$ 197.69	\$ 3.0673	75	\$ 230.05	\$ 32.36	16.37%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1090	75	\$ 8.18	\$ 0.4026	75	\$ 30.20	\$ 22.02	269.36%
Sub-Total A (excluding pass through)			\$ 521.62			\$ 631.43	\$ 109.82	21.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	75	\$ -	\$ (0.2364)	75	\$ (17.73)	\$ (17.73)	
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	\$ -	33,000	\$ -	\$ -	33,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.02550	75	\$ 1.91	\$ 0.0519	75	\$ 3.89	\$ 1.98	103.53%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		75	\$ -	\$ -	75	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 523.53			\$ 617.60	\$ 94.07	17.97%
RTSR - Network	\$ 2.7750	75	\$ 208.13	\$ 2.7533	75	\$ 206.50	\$ (1.63)	-0.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4129	75	\$ 180.97	\$ 2.4178	75	\$ 181.34	\$ 0.37	0.20%

Sub-Total C - Delivery (including Sub-Total B)			\$	912.62			\$	1,005.43	\$	92.81	10.17%
Wholesale Market Service Charge (WMSC)	\$	0.0034	34,554	\$	117.48	\$	0.0034	34,284	\$	116.56	\$ (0.92) -0.78%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	34,554	\$	17.28	\$	0.0005	34,284	\$	17.14	\$ (0.14) -0.78%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$ - 0.00%
Average IESO Wholesale Market Price	\$	0.1101	34,554	\$	3,804.43	\$	0.1101	34,284	\$	3,774.64	\$ (29.79) -0.78%
Total Bill on Average IESO Wholesale Market Price			\$	4,852.06			\$	4,914.02	\$	61.96	1.28%
HST		13%		\$	630.77		13%	\$	638.82	\$	8.05 1.28%
Ontario Electricity Rebate		31.8%		\$	-		31.8%	\$	-		
Total Bill on Average IESO Wholesale Market Price			\$	5,482.83			\$	5,552.84	\$	70.01	1.28%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.53	1	\$ 5.53	\$ 5.51	1	\$ 5.51	\$ (0.02)	-0.36%
Distribution Volumetric Rate	\$ 0.0127	150	\$ 1.91	\$ 0.0127	150	\$ 1.91	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.44			\$ 7.42	\$ (0.02)	-0.27%
Line Losses on Cost of Power	\$ 0.1276	7	\$ 0.90	\$ 0.1276	6	\$ 0.74	\$ (0.16)	-17.41%
Total Deferral/Variance Account Rate Riders	\$ -	150	\$ -	\$ (0.0013)	150	\$ (0.20)	\$ (0.20)	
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	150	\$ 0.01	\$ 0.00013	150	\$ 0.02	\$ 0.01	85.71%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.35			\$ 7.98	\$ (0.36)	-4.35%
RTSR - Network	\$ 0.0070	157	\$ 1.10	\$ 0.0069	156	\$ 1.08	\$ (0.02)	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	157	\$ 0.96	\$ 0.0061	156	\$ 0.95	\$ (0.01)	-0.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.40			\$ 10.01	\$ (0.39)	-3.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	157	\$ 0.53	\$ 0.0034	156	\$ 0.53	\$ (0.00)	-0.78%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	157	\$ 0.08	\$ 0.0005	156	\$ 0.08	\$ (0.00)	-0.78%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	98	\$ 9.85	\$ 0.1010	98	\$ 9.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	26	\$ 3.67	\$ 0.1440	26	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$ 0.2080	27	\$ 5.62	\$ 0.2080	27	\$ 5.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 30.40			\$ 30.00	\$ (0.40)	-1.31%
HST	13%		\$ 3.95	13%		\$ 3.90	\$ (0.05)	-1.31%
Ontario Electricity Rebate	31.8%		\$ (9.67)	31.8%		\$ (9.54)	\$ 0.13	
Total Bill on TOU			\$ 24.69			\$ 24.36	\$ (0.32)	-1.31%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	1	kW

Current Loss Factor	1.0471
Proposed/Approved Loss Factor	1.0389

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.10	1	\$ 5.10	\$ 6.57	1	\$ 6.57	\$ 1.47	28.82%
Distribution Volumetric Rate	\$ 17.7881	1	\$ 17.79	\$ 22.9051	1	\$ 22.91	\$ 5.12	28.77%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.89			\$ 29.48	\$ 6.59	28.78%
Line Losses on Cost of Power	\$ 0.1276	7	\$ 0.90	\$ 0.1276	6	\$ 0.74	\$ (0.16)	-17.41%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ (4.6576)	1	\$ (4.66)	\$ (4.66)	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.02010	1	\$ 0.02	\$ 0.0401	1	\$ 0.04	\$ 0.02	99.50%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.81			\$ 25.60	\$ 1.79	7.53%
RTSR - Network	\$ 2.1032	1	\$ 2.10	\$ 2.0868	1	\$ 2.09	\$ (0.02)	-0.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9041	1	\$ 1.90	\$ 1.9080	1	\$ 1.91	\$ 0.00	0.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.82			\$ 29.60	\$ 1.78	6.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	157	\$ 0.53	\$ 0.0034	156	\$ 0.53	\$ (0.00)	-0.78%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	157	\$ 0.08	\$ 0.0005	156	\$ 0.08	\$ (0.00)	-0.78%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	98	\$ 9.85	\$ 0.1010	98	\$ 9.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	26	\$ 3.67	\$ 0.1440	26	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$ 0.2080	27	\$ 5.62	\$ 0.2080	27	\$ 5.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 47.81			\$ 49.59	\$ 1.78	3.71%
HST	13%		\$ 6.22	13%		\$ 6.45	\$ 0.23	3.71%
Ontario Electricity Rebate	31.8%		\$ (15.21)	31.8%		\$ (15.77)	\$ (0.56)	
Total Bill on TOU			\$ 38.83			\$ 40.27	\$ 1.44	3.71%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	170,000 kWh
Demand	474 kW
Current Loss Factor	1.0471
Proposed/Approved Loss Factor	1.0389

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.06	5424	\$ 27,445.44	\$ 1.55	5424	\$ 8,407.20	\$ (19,038.24)	-69.37%
Distribution Volumetric Rate	\$ 27.1545	474	\$ 12,871.23	\$ 8.3008	474	\$ 3,934.58	\$ (8,936.65)	-69.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40,316.67			\$ 12,341.78	\$ (27,974.89)	-69.39%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	474	\$ -	\$ (0.5845)	474	\$ (277.05)	\$ (277.05)	
CBR Class B Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	
GA Rate Riders	\$ -	170,000	\$ -	\$ -	170,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.01970	474	\$ 9.34	\$ 0.0410	474	\$ 19.43	\$ 10.10	108.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	

Sub-Total B - Distribution (includes Sub-Total A)			\$	40,326.01			\$	12,084.16	\$	(28,241.85)	-70.03%		
RTSR - Network	\$	2.0930	474	\$	992.08	\$	2.0766	474	\$	984.31	\$	(7.77)	-0.78%
RTSR - Connection and/or Line and Transformation Connection	\$	1.8651	474	\$	884.06	\$	1.8689	474	\$	885.86	\$	1.80	0.20%
Sub-Total C - Delivery (including Sub-Total B)				\$	42,202.15				\$	13,954.33	\$	(28,247.82)	-66.93%
Wholesale Market Service Charge (WMSC)	\$	0.0034	178,007	\$	605.22	\$	0.0034	176,613	\$	600.48	\$	(4.74)	-0.78%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	178,007	\$	89.00	\$	0.0005	176,613	\$	88.31	\$	(0.70)	-0.78%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	178,007	\$	19,598.57	\$	0.1101	176,613	\$	19,445.09	\$	(153.48)	-0.78%
Total Bill on Average IESO Wholesale Market Price				\$	62,495.20				\$	34,088.46	\$	(28,406.74)	-45.45%
HST		13%		\$	8,124.38		13%		\$	4,431.50	\$	(3,692.88)	-45.45%
Ontario Electricity Rebate		31.8%		\$	-		31.8%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	70,619.57				\$	38,519.96	\$	(32,099.62)	-45.45%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	92	kWh	
Demand	-	kW	
Current Loss Factor	1.0471		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.19	1	\$ 29.19	\$ 34.50	1	\$ 34.50	\$ 5.31	18.19%
Distribution Volumetric Rate	\$ -	92	\$ -	\$ -	92	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.31)	1	\$ (1.31)	\$ (1.31)	
Volumetric Rate Riders	\$ 0.0008	92	\$ 0.07	\$ 0.0008	92	\$ 0.07	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 29.26			\$ 33.26	\$ 4.00	13.67%
Line Losses on Cost of Power	\$ 0.1276	4	\$ 0.55	\$ 0.1276	4	\$ 0.46	\$ (0.10)	-17.41%
Total Deferral/Variance Account Rate Riders	\$ -	92	\$ -	\$ (0.0003)	92	\$ (0.03)	\$ (0.03)	
CBR Class B Rate Riders	\$ -	92	\$ -	\$ -	92	\$ -	\$ -	
GA Rate Riders	\$ -	92	\$ -	\$ -	92	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	92	\$ 0.01	\$ 0.00015	92	\$ 0.01	\$ 0.01	114.29%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		92	\$ -	\$ -	92	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.39			\$ 34.28	\$ 3.88	12.78%
RTSR - Network	\$ 0.0073	96	\$ 0.70	\$ 0.0072	96	\$ 0.69	\$ (0.02)	-2.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	96	\$ 0.66	\$ 0.0069	96	\$ 0.66	\$ (0.01)	-0.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.76			\$ 35.62	\$ 3.86	12.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	96	\$ 0.33	\$ 0.0034	96	\$ 0.32	\$ (0.00)	-0.78%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	96	\$ 0.05	\$ 0.0005	96	\$ 0.05	\$ (0.00)	-0.78%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	60	\$ 6.04	\$ 0.1010	60	\$ 6.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	16	\$ 2.25	\$ 0.1440	16	\$ 2.25	\$ -	0.00%
TOU - On Peak	\$ 0.2080	17	\$ 3.44	\$ 0.2080	17	\$ 3.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44.12			\$ 47.98	\$ 3.86	8.75%
HST	13%		\$ 5.74	13%		\$ 6.24	\$ 0.50	8.75%
Ontario Electricity Rebate	31.8%		\$ (14.03)	31.8%		\$ (15.26)	\$ (1.23)	
Total Bill on TOU			\$ 35.83			\$ 38.96	\$ 3.13	8.75%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,535	kWh
Demand	-	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.19	1	\$ 29.19	\$ 34.50	1	\$ 34.50	\$ 5.31	18.19%
Distribution Volumetric Rate	\$ -	1535	\$ -	\$ -	1535	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.31)	1	\$ (1.31)	\$ (1.31)	
Volumetric Rate Riders	\$ 0.0008	1535	\$ 1.23	\$ 0.0008	1535	\$ 1.23	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 30.42			\$ 34.42	\$ 4.00	13.15%
Line Losses on Cost of Power	\$ 0.1276	72	\$ 9.22	\$ 0.1276	60	\$ 7.62	\$ (1.61)	-17.41%
Total Deferral/Variance Account Rate Riders	\$ -	1,535	\$ -	\$ (0.0003)	1,535	\$ (0.46)	\$ (0.46)	
CBR Class B Rate Riders	\$ -	1,535	\$ -	\$ -	1,535	\$ -	\$ -	
GA Rate Riders	\$ -	1,535	\$ -	\$ -	1,535	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	1,535	\$ 0.11	\$ 0.00015	1,535	\$ 0.23	\$ 0.12	114.29%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,535	\$ -	\$ -	1,535	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.32			\$ 42.38	\$ 2.06	5.10%
RTSR - Network	\$ 0.0073	1,607	\$ 11.73	\$ 0.0072	1,595	\$ 11.48	\$ (0.25)	-2.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	1,607	\$ 11.09	\$ 0.0069	1,595	\$ 11.00	\$ (0.09)	-0.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.14			\$ 64.86	\$ 1.72	2.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,607	\$ 5.46	\$ 0.0034	1,595	\$ 5.42	\$ (0.04)	-0.78%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,607	\$ 0.80	\$ 0.0005	1,595	\$ 0.80	\$ (0.01)	-0.78%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	998	\$ 100.77	\$ 0.1010	998	\$ 100.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	261	\$ 37.58	\$ 0.1440	261	\$ 37.58	\$ -	0.00%
TOU - On Peak	\$ 0.2080	276	\$ 57.47	\$ 0.2080	276	\$ 57.47	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 265.48			\$ 267.15	\$ 1.67	0.63%
HST	13%		\$ 34.51	13%		\$ 34.73	\$ 0.22	0.63%
Ontario Electricity Rebate	31.8%		\$ (84.42)	31.8%		\$ (84.95)	\$ (0.53)	
Total Bill on TOU			\$ 215.57			\$ 216.93	\$ 1.36	0.63%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.19	1	\$ 29.19	\$ 34.50	1	\$ 34.50	\$ 5.31	18.19%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.31)	1	\$ (1.31)	\$ (1.31)	
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ 0.0008	750	\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 29.79			\$ 33.79	\$ 4.00	13.43%
Line Losses on Cost of Power	\$ 0.1101	35	\$ 3.89	\$ 0.1101	29	\$ 3.21	\$ (0.68)	-17.41%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ (0.0003)	750	\$ (0.23)	\$ (0.23)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	750	\$ 0.05	\$ 0.00015	750	\$ 0.11	\$ 0.06	114.29%

Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	34.30				\$	37.46	\$	3.16	9.21%
RTSR - Network	\$	0.0073	785	\$	5.73	\$	0.0072	779	\$	5.61	\$	(0.12)	-2.14%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0069	785	\$	5.42	\$	0.0069	779	\$	5.38	\$	(0.04)	-0.78%
Sub-Total C - Delivery (including Sub-Total B)				\$	45.45				\$	48.45	\$	2.99	6.58%
Wholesale Market Service Charge (WMSC)	\$	0.0034	785	\$	2.67	\$	0.0034	779	\$	2.65	\$	(0.02)	-0.78%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	785	\$	0.39	\$	0.0005	779	\$	0.39	\$	(0.00)	-0.78%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	131.09				\$	134.06	\$	2.97	2.26%
HST		13%		\$	17.04		13%		\$	17.43	\$	0.39	2.26%
Ontario Electricity Rebate		31.8%		\$	(41.69)		31.8%		\$	(42.63)			
Total Bill on Non-RPP Avg. Price				\$	106.45				\$	108.86	\$	2.41	2.26%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0471		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.00	1	\$ 25.00	\$ 28.49	1	\$ 28.49	\$ 3.49	13.96%
Distribution Volumetric Rate	\$ 0.0192	2000	\$ 38.40	\$ 0.0219	2000	\$ 43.80	\$ 5.40	14.06%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0007	2000	\$ 1.40	\$ 0.0017	2000	\$ 3.40	\$ 2.00	142.86%
Sub-Total A (excluding pass through)			\$ 64.80			\$ 75.69	\$ 10.89	16.81%
Line Losses on Cost of Power	\$ 0.1101	94	\$ 10.37	\$ 0.1101	78	\$ 8.57	\$ (1.81)	-17.41%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ (0.0015)	2,000	\$ (3.00)	\$ (3.00)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	2,000	\$ 0.14	\$ 0.00013	2,000	\$ 0.26	\$ 0.12	85.71%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 75.88			\$ 82.09	\$ 6.20	8.18%
RTSR - Network	\$ 0.0070	2,094	\$ 14.66	\$ 0.0069	2,078	\$ 14.34	\$ (0.32)	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,094	\$ 12.77	\$ 0.0061	2,078	\$ 12.67	\$ (0.10)	-0.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.32			\$ 109.10	\$ 5.78	5.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,094	\$ 7.12	\$ 0.0034	2,078	\$ 7.06	\$ (0.06)	-0.78%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,094	\$ 1.05	\$ 0.0005	2,078	\$ 1.04	\$ (0.01)	-0.78%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 331.68			\$ 337.40	\$ 5.72	1.72%
HST		13%	\$ 43.12		13%	\$ 43.86	\$ 0.74	1.72%
Ontario Electricity Rebate		31.8%	\$ (105.48)		31.8%	\$ (107.29)		
Total Bill on Non-RPP Avg. Price			\$ 269.33			\$ 273.97	\$ 4.64	1.72%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	6,400	kWh
Demand	-	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.00	1	\$ 25.00	\$ 28.49	1	\$ 28.49	\$ 3.49	13.96%
Distribution Volumetric Rate	\$ 0.0192	6400	\$ 122.88	\$ 0.0219	6400	\$ 140.16	\$ 17.28	14.06%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0007	6400	\$ 4.48	\$ 0.0017	6400	\$ 10.88	\$ 6.40	142.86%
Sub-Total A (excluding pass through)			\$ 152.36			\$ 179.53	\$ 27.17	17.83%
Line Losses on Cost of Power	\$ 0.1276	301	\$ 38.45	\$ 0.1276	249	\$ 31.76	\$ (6.69)	-17.41%
Total Deferral/Variance Account Rate Riders	\$ -	6,400	\$ -	\$ (0.0015)	6,400	\$ (9.60)	\$ (9.60)	
CBR Class B Rate Riders	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
GA Rate Riders	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00007	6,400	\$ 0.45	\$ 0.00013	6,400	\$ 0.83	\$ 0.38	85.71%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		6,400	\$ -	\$ -	6,400	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 191.83			\$ 203.09	\$ 11.26	5.87%
RTSR - Network	\$ 0.0070	6,701	\$ 46.91	\$ 0.0069	6,649	\$ 45.88	\$ (1.03)	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	6,701	\$ 40.88	\$ 0.0061	6,649	\$ 40.56	\$ (0.32)	-0.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 279.62			\$ 289.53	\$ 9.91	3.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,701	\$ 22.78	\$ 0.0034	6,649	\$ 22.61	\$ (0.18)	-0.78%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,701	\$ 3.35	\$ 0.0005	6,649	\$ 3.32	\$ (0.03)	-0.78%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	4,160	\$ 420.16	\$ 0.1010	4,160	\$ 420.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	1,088	\$ 156.67	\$ 0.1440	1,088	\$ 156.67	\$ -	0.00%
TOU - On Peak	\$ 0.2080	1,152	\$ 239.62	\$ 0.2080	1,152	\$ 239.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,122.46			\$ 1,132.16	\$ 9.70	0.86%
HST	13%		\$ 145.92	13%		\$ 147.18	\$ 1.26	0.86%
Ontario Electricity Rebate	31.8%		\$ (356.94)	31.8%		\$ (360.03)	\$ (3.09)	
Total Bill on TOU			\$ 911.43			\$ 919.31	\$ 7.88	0.86%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	117,000	kWh
Demand	244	kW
Current Loss Factor	1.0471	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 315.75	1	\$ 315.75	\$ 371.19	1	\$ 371.19	\$ 55.44	17.56%
Distribution Volumetric Rate	\$ 2.6359	244	\$ 643.16	\$ 3.0673	244	\$ 748.42	\$ 105.26	16.37%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1090	244	\$ 26.60	\$ 0.4026	244	\$ 98.23	\$ 71.64	269.36%
Sub-Total A (excluding pass through)			\$ 985.51			\$ 1,217.85	\$ 232.34	23.58%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	244	\$ -	\$ (0.2364)	244	\$ (57.68)	\$ (57.68)	
CBR Class B Rate Riders	\$ -	244	\$ -	\$ -	244	\$ -	\$ -	

GA Rate Riders	\$	-	117,000	\$	-	\$	-	117,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.02550	244	\$	6.22	\$	0.0519	244	\$	12.66	\$	6.44	103.53%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			244	\$	-	\$	-	244	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	991.73				\$	1,172.83	\$	181.10	18.26%
RTSR - Network	\$	2.7750	244	\$	677.10	\$	2.7533	244	\$	671.81	\$	(5.29)	-0.78%
RTSR - Connection and/or Line and Transformation Connection	\$	2.4129	244	\$	588.75	\$	2.4178	244	\$	589.94	\$	1.20	0.20%
Sub-Total C - Delivery (including Sub-Total B)				\$	2,257.58				\$	2,434.58	\$	177.00	7.84%
Wholesale Market Service Charge (WMS)	\$	0.0034	122,511	\$	416.54	\$	0.0034	121,551	\$	413.27	\$	(3.26)	-0.78%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	122,511	\$	61.26	\$	0.0005	121,551	\$	60.78	\$	(0.48)	-0.78%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	122,511	\$	13,488.43	\$	0.1101	121,551	\$	13,382.80	\$	(105.63)	-0.78%
Total Bill on Average IESO Wholesale Market Price				\$	16,224.05				\$	16,291.67	\$	67.63	0.42%
HST		13%		\$	2,109.13		13%		\$	2,117.92	\$	8.79	0.42%
Ontario Electricity Rebate		31.8%		\$	-		31.8%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	18,333.17				\$	18,409.59	\$	76.42	0.42%