

Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 5.0 (2021)

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
3-a. Rate Class Allocations	A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes.
<u>4. 2011-2014 LRAM</u>	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
5. 2015-2020 LRAM	Tables 5-a, 5-b, 5-c and 5-d include the template 2015-2020 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
<u>8. Streetlighting</u>	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

LRAMVA Work Form: Instructions

Version 5.0 (2021)

Tab	Instructions
LRAMVA Checklist/Schematic Tab	The LRAMVA work form was created in a generic manner for use by all LDCs. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:
	o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a.
	o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form.
	o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved.
	o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO.
	o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form.
	o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable.
	o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.
Tab 3-a. Rate Class Allocations	A tab is provided to allow LDCs to include documentation or analysis on how rate class allocations for actual CDM savings were determined by customer class and program each year. The rate class allocations would support the LRAMVA rate class allocation figures used in Tabs 4 and 5.
Tabs 4 and 5 (2011-2020)	Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following:
	 Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO.
	○ Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table.
	 Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used.
	 Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change.
	o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.

Ontario Energy Board

LRAMVA Work Form: Instructions

Version 5.0 (2021)

Tab	Instructions
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges.
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).



LRAMVA Work Form: Checklist and Schematic

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend

Drop Down List (Blue)

Important Checklist

o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load for
o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
o Apply the IESO verified savings adjustments to the year it relates to.
o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting project
o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to RT) IESO Verified Persistence Results	Та
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	Reports included in Tab 7 (Columns L to BT) IESO verified Persistence Results	Та
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	Reports included in Tab 7 (Columns L to	Та
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Та
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Та
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			

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forecast was approved

jects), as applicable

Outputs of Data	(Auto-Populated)
Outputs of Data	(Auto-i opulateu)

Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)

Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)

Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)

Tables 1-a and 1-b

Table 6-a

Ontario End	ergy Board	LRAMVA	Nork Form:		
		Summ	ary Tab		
Legend	User Inputs (Green)				
-	Auto Populated Cells (White)				

LDC Name

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)
Application of Previous LRAMVA Claim
Period of LRAMVA Claimed in Previous Application
Amount of LRAMVA Claimed in Previous Application

Instructions (Grey)

EB-2019-0057	
2020 IRM	
2015-2018	
\$	274,497.00

Current LRAMVA Application (EB#)	
Application of Current LRAMVA Claim	
Period of New LRAMVA in this Application	
Period of Rate Recovery (# years)	

А

В

С

A-B+C

\$

\$

\$

B. Current LRAMVA Application

Actual Lost Revenues (\$)

Carrying Charges (\$)

Forecast Lost Revenues (\$)

LRAMVA (\$) for Account 1568

	COS Applicat	tion
2019-	2021	

99,485

3,426

246,420

C. Documentation of Changes

Original Amount Amount for Final Disposition

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$9,571	\$246	\$9,817
GS < 50 kW	kWh	\$78,595	\$1,014	\$79,609
11070000.1				

GS 50 to 2,999 kW	kW	\$148,901	\$2,091	\$150,991
GS 3,000 to 4,999 kW	kW	\$5,927	\$76	\$6,003
Unmetered Scattered Load	kWh	\$0	\$0	\$0
Sentinel Lighting	kW	\$0	\$0	\$0
Street Lighting	kW	\$0	\$0	\$0
\$0	\$0.00	\$0	\$0	\$0
\$0	\$0.00	\$0	\$0	\$0
\$0	\$0.00	\$0	\$0	\$0
\$0	\$0.00	\$0	\$0	\$0
\$0	\$0.00	\$0	\$0	\$0
\$0	\$0.00	\$0	\$0	\$0
\$0	\$0.00	\$0	\$0	\$0
Total		\$242,994	\$3,426	\$246,420

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

Description	LRAMVA Previously Claimed	Residential	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
		kWh	kWh	kW	kW	kWh	kW	kW	
2011 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
2012 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
2013 Actuals	 	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
2014 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
2015 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
2016 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Forecast	V	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast	V	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared		•		•					
2019 Actuals	1	\$11,694.34	\$51,688.16	\$94,211.21	\$2,524.41	\$0.00	\$0.00	\$0.00	\$160,118.12
2019 Forecast		(\$2,123.64)	(\$18,196.61)	(\$23,128.55)	\$0.00	\$0.00	\$0.00	\$0.00	(\$43,448.80
Amount Cleared									
2020 Actuals		\$0.00	\$52,270.72	\$81,765.69	\$2,548.41	\$0.00	\$0.00	\$0.00	\$136,584.82

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\$0.00	(\$18,486.98)	(\$23,483.33)	\$0.00	\$0.00	\$0.00	\$0.00	(\$41,970.31)
\$0.00	\$17,514.80	\$27,407.04	\$854.23	\$0.00	\$0.00	\$0.00	\$45,776.07
\$0.00	(\$6,194.59)	(\$7,871.38)	\$0.00	\$0.00	\$0.00	\$0.00	(\$14,065.97)
\$245.95	\$1,013.60	\$2,090.53	\$76.41	\$0.00	\$0.00	\$0.00	\$3,426.49
\$9,817	\$79,609	\$150,991	\$6,003	\$0	\$0	\$0	\$246,420
-	\$0.00 \$0.00 \$245.95	\$0.00 \$17,514.80 \$0.00 (\$6,194.59) \$245.95 \$1,013.60	\$0.00 \$17,514.80 \$27,407.04 \$0.00 (\$6,194.59) (\$7,871.38) \$245.95 \$1,013.60 \$2,090.53	\$0.00 \$17,514.80 \$27,407.04 \$854.23 \$0.00 (\$6,194.59) (\$7,871.38) \$0.00 \$245.95 \$1,013.60 \$2,090.53 \$76.41	\$0.00 \$17,514.80 \$27,407.04 \$854.23 \$0.00 \$0.00 (\$6,194.59) (\$7,871.38) \$0.00 \$0.00 \$245.95 \$1,013.60 \$2,090.53 \$76.41 \$0.00	\$0.00 \$17,514.80 \$27,407.04 \$854.23 \$0.00 \$0.00 \$0.00 (\$6,194.59) (\$7,871.38) \$0.00 \$0.00 \$0.00 \$245.95 \$1,013.60 \$2,090.53 \$76.41 \$0.00 \$0.00	\$0.00 \$17,514.80 \$27,407.04 \$854.23 \$0.00

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Legend

User Inputs (Green) Drop Down List (Blue) Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	
1	1. LRAMVA Summary	Rows 84-86	New rows for 2021	Claim is to April 30,2021
2	1. LRAMVA Summary	H19:h20	Adjust formulae to include 2020 and 2021	Claim is to April 30,2021
3	2. LRAMVA Threshold	Row 54	Include rates for 2021 (first four months)	Claim is to April 30,2021
4	3. Distribution Rates	Row 54	Threshold for 2021	Claim is to April 30,2021
5	4. 2011-2014 LRAM	Row 532	Added persistence of 2014 in 2021	Claim is to April 30,2021
6	5. 2015-2020 LRAM	Rows 58:59, 122:123, 307:30	Where adjustments in multiple years, they are showed separately	Facilitates comparison with IESO
7	5. 2015-2020 LRAM	Rows 214, 399,583,767,954	Added persistence in 2021	Claim is to April 30,2021
8	5. 2015-2020 LRAM	O72:U72	Cogen data from Tab 8	Special calculation required for Cl
9	5. 2015-2020 LRAM	O875:Q875	Cogen data from Tab 8	Special calculation required for Cl
10	8. Streetlighting	Entire tab	Cogen facility and community energy park data provided on this tab	Special calculation required for Cl
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

Version 5.0 (2021

Rationale O reports O reports CHP project CP project CEP project

Rationale

Lege

LRAMVA Work Form:

Forecast Lost Revenues

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nd	User Inputs (Green)
	Drop Down List (Blue)
	Auto Populated Cells (White)
	Instructions (Grey)

Table 2-a. LRAMVA Threshold

2010

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		kWh	kWh	kW	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
kW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Years Included in Threshold Source of Threshold	20XX Settlement Agreem	ient, p. X													
Table 2-b. LRAMVA Thres	shold	2015													

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		kWh	kWh	kW	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	16,199,356	1,769,698	967,905	13,461,753	0	0	0	0	0	0	0	0	0	0	0
kW	8,959	0	0	8,959	0	0	0	0	0	0	0	0	0	0	0
												-	•		
Summary		1769697.988	967904.6332	8959	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold 2014 and 2015 CDM estimates

Source of Threshold EB-2014-0099 settlement, p.54 in Board decision (PDF page number), see note below regarding kW value

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		kWh	kWh	kW	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019	2015	1,769,698	967,905	8,959	0	0	0	0	0	0	0	0	0	0	0
2020	2015	1,769,698	967,905	8,959	0	0	0	0	0	0	0	0	0	0	0
2021	2015	1,769,698	967,905	8,959	0	0	0	0	0	0	0	0	0	0	0

Note: kW values are based on what actually was used in the forecast model, where demand savings from the CHP project were manually reduced.

Threshold for 2021 is for the full year. Although only claiming for the first 1/3 of the year (Jan-Apr), the partial year is captured in the rates rather than here in the threshold, for convenience.

LRAMVA Work Form: Distribution Rates

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2	2009-XXXX	EB	-2010-XXXX	EE	3-2011-XXXX	EB-3	2012-0152	EB-	2013-0157	EE	B-2014-0099	EB-2015-0092	EB	-2016-0214	EB-	2017-0065	EB-2	2018-0057	EB	-2019-0057	
Rate Year			2010		2011		2012		2013		2014		2015	2016		2017		2018		2019		2020	ľ
Period 1 (# months)	_		0		0		0		4		4		4	4		4		4		4		4	T
Period 2 (# months)	-		12		12		12		8		8		8	8		8		8		8		8	T
Residential		\$	12	\$		\$	12	\$		\$	-	\$	0.0141		\$	-	\$	-	\$	U	\$	-	t,
Rate rider for tax sharing	_	φ	-	φ	-	φ		φ		φ	0.0131	φ	0.0141	φ 0.0106	φ	0.0073	φ	0.0037	φ	-	φ	-	÷
Rate rider for foregone revenue	kWh																						+
Other															-								+
Adjusted rate	_	\$	-	\$	-	\$	-	\$	-	\$	0.0131	\$	0.0141	\$ 0.0108	\$	0.0073	\$	0.0037	\$	-	\$	-	1
Calendar year equivalent		Ψ		\$	-	\$	-	\$	-	\$	0.0087		0.0138			0.0085		0.0049		0.0012		-	
GS < 50 kW		\$	-	\$	-	\$	-	\$	-	\$	0.0167	\$	0.0179	\$ 0.0182	\$	0.0185	\$	0.0187	\$	0.0189	\$	0.0192	
Rate rider for tax sharing																							
Rate rider for foregone revenue	kWh																						4
Other	_																						4
Adjusted rate		\$	-	\$	-	\$	-	\$		\$	0.0167		0.0179			0.0185		0.0187		0.0189		0.0192	
Calendar year equivalent				\$	-	\$	-	\$	-	\$	0.0111	\$	0.0175	\$ 0.0181	\$	0.0184	\$	0.0186	\$	0.0188	\$	0.0191	-
GS 50 to 2,999 kW		\$	-	\$	-	\$	=	\$	-	\$	2.0966	\$	2.4541	\$ 2.4983	\$	2.5383	\$	2.5611	\$	2.5918	\$	2.6359	
Rate rider for tax sharing																							
Rate rider for foregone revenue	kW														-								4
Other	_	-																0.0011					4
Adjusted rate		\$	-	\$	-	\$	-	\$		\$			2.4541			2.5383		2.5611		2.5918		2.6359	_
Calendar year equivalent				\$	-	\$	-	\$	-	\$	1.3977	\$	2.3349	\$ 2.4836	\$	2.5250	\$	2.5535	\$	2.5816	\$	2.6212	
GS 3,000 to 4,999 kW		\$	-	\$	-	\$	=	\$	-	\$	1.1150	\$	1.1525	\$ 1.1732	\$	1.1920	\$	1.2027	\$	1.2171	\$	1.2378	
Rate rider for tax sharing																							
Rate rider for foregone revenue	kW														-								4
Other	_																						4
Adjusted rate		\$	-	\$	-	\$	-	\$		\$	1.1150		1.1525			1.1920		1.2027		1.2171		1.2378	
Calendar year equivalent				\$	-	\$	-	\$	-	\$	0.7433	\$	1.1400	\$ 1.1663	\$	1.1857	\$	1.1991	\$	1.2123	\$	1.2309	
Unmetered Scattered Load		\$	-	\$	-	\$	-	\$	-	\$	0.0162	\$	0.0119	\$ 0.0121	\$	0.0123	\$	0.0124	\$	0.0125	\$	0.0127	
Rate rider for tax sharing																							
Rate rider for foregone revenue	kWh																						
Other	_																						_
Adjusted rate		\$	-	\$	-	\$	-	\$		\$	0.0162		0.0119			0.0123		0.0124		0.0125		0.0127	_
Calendar year equivalent				\$	-	\$	-	\$	-	\$	0.0108	\$	0.0133	\$ 0.0120	\$	0.0122	\$	0.0124	\$	0.0125	\$	0.0126	
Sentinel Lighting		\$	-	\$	-	\$	-	\$	-	\$	15.4370	\$	16.5613	\$ 16.8594	\$	17.1292	\$	17.2834	\$	17.4908	\$	17.7881	
Rate rider for tax sharing																							
Rate rider for foregone revenue	kW																						
Other	_																						4
Adjusted rate		\$	-	\$	-	\$	-	\$	-	\$	15.4370		16.5613				\$		\$	17.4908		17.7881	
Calendar year equivalent				\$	-	\$	-	\$	-	\$	10.2913	\$	16.1865	\$ 16.7600	\$	17.0393	\$	17.2320	\$	17.4217	\$	17.6890	
Street Lighting		\$	-	\$	-	\$	-	\$	-	\$	26.1255	\$	25.2818	\$ 25.7369	\$	26.1487	\$	26.3840	\$	26.7006	\$	27.1545	
Rate rider for tax sharing																							
Rate rider for foregone revenue	kW																						
Other	_							-						•	-								4
Adjusted rate		\$	-	\$	-	\$	-	\$	-	\$	26.1255		25.2818			26.1487		26.3840		26.7006		27.1545	
Calendar year equivalent				\$	-	\$	-	\$	-	\$	17.4170	\$	25.5630	\$ 25.5852	\$	26.0114	\$	26.3056	\$	26.5951	\$	27.0032	
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Rate rider for tax sharing	_																						4
Rate rider for foregone revenue	0																						4
Other																							
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EB-2	2020-XXXX
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Adjusted rate		\$ -	\$ -	\$ -	\$	\$ -		-		\$ -	-	-	\$ -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	
0														
Rate rider for tax sharing														
Rate rider for foregone revenue	0													
Other														
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	-	\$ -	3
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$
0														
Rate rider for tax sharing	_				 				 		 			_
Rate rider for foregone revenue	0				 				 		 			
Other							•							
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$	\$		\$ -	\$ -	\$	\$ -	\$ -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	:
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Rate rider for tax sharing														_
Rate rider for foregone revenue	0													
Other														
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	-	\$ -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	:
0														
Rate rider for tax sharing														
Rate rider for foregone revenue	0													
Other														
Adjusted rate		\$ -	\$ -	\$ -	-	\$ -	\$		\$ -	\$ -	\$ -	-	\$ -	9
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	9
0														
Rate rider for tax sharing	_													4
Rate rider for foregone revenue	0				 				 		 			
Other														
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$		\$ -	\$ -	\$ -	-	\$ -	9
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$
0														
Rate rider for tax sharing														4
Rate rider for foregone revenue	0													
Other														
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	3
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$

Note: Rates shown for 2021 are only the spill over from 2020 for Jan-Apr 2021. As such, they are approximately one-third of the annual rate. These partial year rates are multiplied by full year savings and thresholds in the LRAMVA.

Table 3-a. Distribution Rates by Rate Class

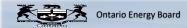
Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	0.0	0.0	0.0	0.0	0.0	0.0	
	kWh	kWh	kW	kW	kWh	kW	kW	0	0	0	0	0	0	
2011														
2012														
2013														
2014													-	
2015													-	
2016													-	
2017													-	
2018														1
2019	\$0.0012	\$0.0188	\$2.5816	\$1.2123	\$0.0125	\$17.4217	\$26.5951	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
2020	\$0.0000	\$0.0191	\$2.6212	\$1.2309	\$0.0126	\$17.6890	\$27.0032	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
2021	\$0.0000	\$0.0064	\$0.8786	\$0.4126	\$0.0042	\$5.9294	\$9.0515	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0

Note: Rates shown for 2021 are only the spill over from 2020 for Jan-Apr 2021. As such, they are approximately one-third of the annual rate. These partial year rates are multiplied by full year savings and thresholds in the LRAMVA.





LRAMVA Work Form: Determination of Rate Class Allocations

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

Click here for final allocation table.

Project details

Application	Program	Completion year	Rate class	Net kWh	Net kW	Status	Source
168716	Retrofit	2016	GS 50-2999	928	-	Adjustment	NBH CDM database
200857	Retrofit	2016	GS 50-2999	20,603	10	Adjustment	NBH CDM database
161748	Retrofit	2017	GS 50-2999	48,239	-	Adjustment	NBH CDM database
163377	Retrofit	2017	GS 50-2999	47,297	-	Adjustment	NBH CDM database
168718	Retrofit	2017	GS 50-2999	3,440	-	Adjustment	NBH CDM database
173168	Retrofit	2017	GS 50-2999	14,792	-	Adjustment	NBH CDM database
175181	Retrofit	2017	GS 50-2999	86,483	21	Adjustment	NBH CDM database
178294	Retrofit	2017	GS<50	2,323	1	Adjustment	NBH CDM database
182241	Retrofit	2017	GS 50-2999	237,485	39	Adjustment	NBH CDM database
182319	Retrofit	2017	GS<50	3,904	1	Adjustment	NBH CDM database
185424	Retrofit	2017	GS<50	12,883	4	Adjustment	NBH CDM database
186001	Retrofit	2017	GS 50-2999	40,494	10	Adjustment	NBH CDM database
186002	Retrofit	2017	GS 50-2999	7,049	2	Adjustment	NBH CDM database
186003	Retrofit	2017	GS 50-2999		-		NBH CDM database
186003	Retrofit	2017	GS 50-2999	18,855	- 7	Adjustment	NBH CDM database
					,	Adjustment	
186624	Retrofit	2017	GS 50-2999	26,063	11	Adjustment	NBH CDM database
189002	Retrofit	2017	GS 50-2999	4,742	1	Adjustment	NBH CDM database
189522	Retrofit	2017	GS 50-2999	11,002	3	Adjustment	NBH CDM database
189523	Retrofit	2017	GS 50-2999	114,265	34	Adjustment	NBH CDM database
192684	Retrofit	2017	GS<50	13,335	-	Adjustment	NBH CDM database
193551	Retrofit	2017	GS 50-2999	282,827	43	Adjustment	NBH CDM database
175730	Retrofit	2018	GS 50-2999	8,179	4	All projects	NBH CDM database
186469	Retrofit	2018	GS 50-2999	14,704	2	All projects	NBH CDM database
186469	Retrofit	2018	GS 50-2999 GS 50-2999	318,261	70	All projects	NBH CDM database
					70 49		
188347	Retrofit	2018	GS 50-2999	183,331	49	All projects	NBH CDM database
188349	Retrofit	2018	GS 50-2999	1,428	-	All projects	NBH CDM database
188653	Retrofit	2018	GS 50-2999	201,206	33	All projects	NBH CDM database
189402	Retrofit	2018	GS<50	6,560	2		NBH CDM database
						All projects	
189963	Retrofit	2018	GS<50	14,919	3	All projects	NBH CDM database
190111	Retrofit	2020	GS<50	21,474	-	All projects	NBH CDM database
190532	Retrofit	2018	GS 50-2999	216,704	36	All projects	NBH CDM database
191045	Retrofit	2018	GS<50	12,963	3	All projects	NBH CDM database
191317	Retrofit	2018	GS<50	7,497	2	All projects	NBH CDM database
191458	Retrofit	2018	GS 50-2999	101,208	12	All projects	NBH CDM database
191535	Retrofit	2018	GS<50	1,430	3	All projects	NBH CDM database
191606	Retrofit	2018	GS 50-2999	14,740	6	All projects	NBH CDM database
191933	Retrofit	2018	GS<50	11,128	3	All projects	NBH CDM database
192315	Retrofit	2018	GS 50-2999		2		NBH CDM database
				11,147		All projects	
192319	Retrofit	2018	GS<50	10,074	2	All projects	NBH CDM database
192320	Retrofit	2018	GS<50	1,952	0	All projects	NBH CDM database
192418	Retrofit	2018	GS<50	20,927	5	All projects	NBH CDM database
193139	Retrofit	2018	GS<50	8,783	3	All projects	NBH CDM database
193552	Retrofit	2018	GS 50-2999	15,891	4	All projects	NBH CDM database
193660	Retrofit	2018	GS 50-2999	18,673	3	All projects	NBH CDM database
193808	Retrofit	2018	GS 50-2999	14,676	4	All projects	NBH CDM database
193890	Retrofit	2018	GS<50	19,430	7	All projects	NBH CDM database
194013	Retrofit	2018	GS<50	2,913	1	All projects	NBH CDM database
			GS 50-2999		0		
194766	Retrofit	2018		781		All projects	NBH CDM database
194986	Retrofit	2018	GS 50-2999	196,435	50	All projects	NBH CDM database
195407	Retrofit	2018	GS<50	2,499	1	All projects	NBH CDM database
195778	Retrofit	2018	GS<50	16,420	-	All projects	NBH CDM database
195979	Retrofit	2018	GS 50-2999	9,171	2	All projects	NBH CDM database
198260	Retrofit	2018	GS 50-2999	29,554	7	All projects	NBH CDM database
198314	Retrofit	2018	GS 50-2999	5,025	-	All projects	NBH CDM database
199744	Retrofit	2018	GS 50-2999	8,592	-	All projects	NBH CDM database
199763	Retrofit	2018	GS 50-2999	59,713	12	All projects	NBH CDM database
200013	Retrofit	2018	GS 50-2999	9,238	2	All projects	NBH CDM database
200218	Retrofit	2018	GS<50	4,459	1	All projects	NBH CDM database
200219	Retrofit	2018	GS<50	5,304	-	All projects	NBH CDM database
204116	Retrofit	2018	GS 50-2999	17,197	4	All projects	NBH CDM database
204122	Retrofit	2018	GS 50-2999	4,946	1	All projects	NBH CDM database
204122	Retrofit	2018	GS 50-2999	4,940	1	All projects	NBH CDM database
					-		
205830	Retrofit	2018	GS<50	1,775	0	All projects	NBH CDM database
177140	Retrofit	2019	GS<50	10,234	2	All projects	NBH CDM database
177407	Retrofit	2019	GS<50	26,692	1	All projects	NBH CDM database
196014	Retrofit	2019	GS 50-2999	193,749	29	All projects	NBH CDM database
199267	Retrofit	2019	GS<50	9,956	2	All projects	NBH CDM database
200898	Retrofit	2019	GS 50-2999	95,957	12	All projects	NBH CDM database
		2019	GS 50-2999	46,215	14	All projects	NBH CDM database
200904	Retrofit		GSZE0				
200904 201688	Retrofit	2019	GS<50	26,001	6	All projects	NBH CDM database
200904 201688 203059	Retrofit Retrofit	2019 2019	GS<50	53,463	14	All projects	NBH CDM database
200904 201688 203059 204113	Retrofit Retrofit Retrofit	2019 2019 2019	GS<50 GS<50	53,463 12,160		All projects All projects	NBH CDM database NBH CDM database
200904 201688 203059	Retrofit Retrofit	2019 2019	GS<50	53,463	14	All projects	NBH CDM database

Calculated allocation - energy

Sum of Net kWh	Column Labels			
Row Labels	GS 50-2999	GS<50	GS 3000-40	Grand Tota
2015	58.93%	10.63%	30.44%	100.00%
ERII	58.93%	10.63%	30.44%	100.00%
Final result	56.63%	11.23%	32.15%	100.00%
Adjustment	100.00%	0.00%	0.00%	100.00%
2016	44.45%	55.55%	0.00%	100.00%
HPNC	49.33%	50.67%	0.00%	100.00%
Final result	49.33%	50.67%	0.00%	100.00%
Retrofit	44.13%	55.87%	0.00%	100.009
Final result	38.99%	61.01%	0.00%	100.009
Adjustment-201	68.44%	31.56%	0.00%	100.009
Adjustment	100.00%	0.00%	0.00%	100.00%
2017	83.95%	16.05%	0.00%	100.00%
Retrofit	83.95%	16.05%	0.00%	100.009
Final result	74.59%	25.41%	0.00%	100.009
Adjustment	96.78%	3.22%	0.00%	100.009
2018	89.56%	10.44%	0.00%	100.009
Retrofit	89.56%	10.44%	0.00%	100.009
All projects	89.56%	10.44%	0.00%	100.009
2019	66.01%	33.99%	0.00%	100.00%
Retrofit	66.01%	33.99%	0.00%	100.009
All projects	66.01%	33.99%	0.00%	100.009
Grand Total	68.23%	22.48%	9.28%	100.00%

Calculated allocation - demand

Sum of Net kW	Column Labels			
Row Labels	GS 3000-4999	GS 50-2999	GS<50	Grand Tota
2015	30.41%	58.97%	10.62%	100.00%
ERII	30.41%	58.97%	10.62%	100.00%
Final result	32.15%	56.63%	11.23%	100.00%
Adjustment	0.00%	100.00%	0.00%	100.00%
2016	0.00%	49.17%	50.83%	100.00%
HPNC	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Final result	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Retrofit	0.00%	49.17%	50.83%	100.00%
Final result	0.00%	50.13%	49.87%	100.00%
Adjustment-201	0.00%	0.00%	100.00%	100.00%
Adjustment	0.00%	100.00%	0.00%	100.00%
2017	0.00%	76.20%	23.80%	100.00%
Retrofit	0.00%	76.20%	23.80%	100.00%
Final result	0.00%	62.42%	37.58%	100.00%
Adjustment	0.00%	97.05%	2.95%	100.00%
2018	0.00%	88.17%	11.83%	100.00%
Retrofit	0.00%	88.17%	11.83%	100.00%
All projects	0.00%	88.17%	11.83%	100.00%
2019	0.00%	61.38%	38.62%	100.00%
Retrofit	0.00%	61.38%	38.62%	100.00%
All projects	0.00%	61.38%	38.62%	100.00%
Grand Total	8.16%	69.96%	21.89%	100.00%

Allocation for workform

Program	GS<50 (GS 50-2999 (000-4999	Tota
2015	kWh	kW	kW	
ERII				
Final result	11.23%	56.63%	32.15%	100.00%
Adjustment	0.00%	100.00%	0.00%	100.00%
2016				
HPNC				
Final result	50.67%	0.00%	0.00%	50.67%
Retrofit				
Final result	61.01%	50.13%	0.00%	111.14%
Adjustment-2017	31.56%	0.00%	0.00%	31.56%
Adjustment	0.00%	100.00%	0.00%	100.00%
2017				
Retrofit				
Final result	25.41%	62.42%	0.00%	87.83%
Adjustment	3.22%	97.05%	0.00%	100.27%

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205157 205158							
	Retrofit	2019	GS<50	16,979	3	All projects	NBH CDM database
	Retrofit	2019	GS<50	13,680	3	All projects	NBH CDM database
						All projects	
205159	Retrofit	2019	GS<50	8,813	2	All projects	NBH CDM database
205425	Retrofit	2019	GS 50-2999	19.532	3	All projects	NBH CDM database
205505	Retrofit	2019	GS<50	3,654	1	All projects	NBH CDM database
206689	Retrofit	2019	GS<50	4,645	1	All projects	NBH CDM database
146638	Retrofit	2016	GS<50	19,039	4	Adjustment-20	2017 Final Results
161055	Retrofit	2016	GS<50	5.145	1	Adjustment-20	2017 Final Results
					-		
163371	Retrofit	2016	GS<50	5,333	-	Adjustment-20	2017 Final Results
164736	Retrofit	2016	GS<50	6.246	1	Adjustment-20	2017 Final Results
164737	Detects	2016	GS<50	22,160	<i>(</i>	Address and Dr	2017 Final Baselts
	Retrofit				6	Adjustment-20	2017 Final Results
164885	Retrofit	2016	GS<50	15.258	1	Adjustment-20	2017 Final Results
167131	Retrofit	2016	GS 50-2999	180,644		Adjustment-20	2017 Final Results
174320	Retrofit	2016	GS<50	10,110	-	Adjustment-20	2017 Final Results
163377	Retrofit	2017	GS 50-2999	52,250		Final result	2017 Final Results
			00 00 0000	01)100	-		
163458	Retrofit	2017	GS<50	4,612	-	Final result	2017 Final Results
172004	Retrofit	2017	GS 50-2999	3.356		Final result	2017 Final Results
172275	Retrofit	2017	GS<50	131,887	46	Final result	2017 Final Results
173461	Retrofit	2017	GS<50	16,256		Final result	2017 Final Results
173720	Retrofit	2017	GS<50	30,744	5	Final result	2017 Final Results
					5		
173750	Retrofit	2017	GS 50-2999	12,106	-	Final result	2017 Final Results
173795	Retrofit	2017	GS 50-2999	92,823	19	Final result	2017 Final Results
173823	Retrofit	2017	GS 50-2999	16,179	3	Final result	2017 Final Results
173824	Retrofit	2017	GS 50-2999	10,779	4	Final result	2017 Final Results
175181	Retrofit	2017	GS 50-2999	95,540	19	Final result	2017 Final Results
175261	Retrofit	2017	GS 50-2999	30,158	-	Final result	2017 Final Results
		2017	GS 50-2999				2017 Final Results
175273	Retrofit			10,560	-	Final result	
175348	Retrofit	2017	GS 50-2999	303,318	-	Final result	2017 Final Results
175460					6		
	Retrofit	2017	GS<50	29,037	-	Final result	2017 Final Results
176071	Retrofit	2017	GS<50	2,532	1	Final result	2017 Final Results
176440	Retrofit	2017	GS<50	46.358	23	Final result	2017 Final Results
179293	Retrofit	2017	GS<50	20,094	4	Final result	2017 Final Results
182319	Retrofit	2017	GS<50	3,956	1	Final result	2017 Final Results
					1		
182668	Retrofit	2017	GS 50-2999	17,745	-	Final result	2017 Final Results
183730	Retrofit	2017	GS 50-2999	19,550		Final result	2017 Final Results
					7		
185424	Retrofit	2017	GS<50	16,799	7	Final result	2017 Final Results
185519	Retrofit	2017	GS<50	12.181		Final result	2017 Final Results
186001	Retrofit	2017	GS 50-2999	54,334	22		2017 Final Results
	Retrofit					Final result	
186002	Retrofit	2017	GS 50-2999	9,458	5	Final result	2017 Final Results
186003	Retrofit	2017	GS 50-2999	19,102		Final result	2017 Final Results
186004	Retrofit	2017	GS 50-2999	41,320	15	Final result	2017 Final Results
186048	Retrofit	2017	GS 50-2999	24.039	1	Final result	2017 Final Results
186432	Retrofit	2017	GS<50	26,892	5	Final result	2017 Final Results
186448	Retrofit	2017	GS 50-2999	47,431	2	Final result	2017 Final Results
186624	Retrofit	2017	GS 50-2999	34,814	22	Final result	2017 Final Results
186866	Retrofit	2017	GS<50	3,404	1	Final result	2017 Final Results
189002	Retrofit	2017	GS<50	5,366	1	Final result	2017 Final Results
		2017	65<50			Final result	
	Retrofit	2017	GS 50-2999	14.762	7	Final result	2017 Final Results
189522	Retrofit	2017		14,762		Final result	2017 Final Results
189522 189523	Retrofit	2017	GS 50-2999	118,289	7 49	Final result	2017 Final Results
189522 189523							
189522 189523 152317	Retrofit ERII	2017 2015	GS 50-2999 GS 50-2999	118,289 18,092	49	Final result Adjustment	2017 Final Results 2016 Final Results
189522 189523 152317 152972	Retrofit ERII ERII	2017 2015 2015	GS 50-2999 GS 50-2999 GS 50-2999	118,289 18,092 109,996		Final result Adjustment Adjustment	2017 Final Results 2016 Final Results 2016 Final Results
189522 189523 152317 152972	Retrofit ERII ERII ERII ERII	2017 2015	GS 50-2999 GS 50-2999	118,289 18,092	49	Final result Adjustment	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357	Retrofit ERII ERII ERII ERII	2017 2015 2015 2015	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999	118,289 18,092 109,996 21,924	49	Final result Adjustment Adjustment Adjustment	2017 Final Results 2016 Final Results 2016 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S	Retrofit ERII ERII ERII HPNC	2017 2015 2015 2015 2015 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999	118,289 18,092 109,996 21,924 57,490	49 - 21 -	Final result Adjustment Adjustment Adjustment Final result	2017 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S 154214	Retrofit ERII ERII ERII HPNC Retrofit	2017 2015 2015 2015 2016 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999	118,289 18,092 109,996 21,924 57,490 94,528	49	Final result Adjustment Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S 154214	Retrofit ERII ERII ERII HPNC	2017 2015 2015 2015 2015 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999	118,289 18,092 109,996 21,924 57,490	49 - 21 -	Final result Adjustment Adjustment Adjustment Final result	2017 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S 154214 154917	Retrofit ERII ERII ERII HPNC Retrofit Retrofit	2017 2015 2015 2015 2016 2016 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999	118,289 18,092 109,996 21,924 57,490 94,528 326,654	49 - 21 -	Final result Adjustment Adjustment Adjustment Final result Final result Final result	2017 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S 154214 154917 155716	Retrofit ERII ERII ERII HPNC Retrofit Retrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50	118,289 18,092 109,996 21,924 57,490 94,528 326,654 20,182	49 - 21 -	Final result Adjustment Adjustment Adjustment Final result Final result Final result Final result	2017 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S 154214 154917 155716	Retrofit ERII ERII ERII HPNC Retrofit Retrofit	2017 2015 2015 2015 2016 2016 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999	118,289 18,092 109,996 21,924 57,490 94,528 326,654	49 - 21 -	Final result Adjustment Adjustment Adjustment Final result Final result Final result	2017 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S 154214 154917 155716 155950	Retrofit ERII ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS<50 GS<50 GS 50-2999	118,289 18,092 109,996 21,924 57,490 94,528 326,654 20,182 54,823	49 - 21 -	Final result Adjustment Adjustment Adjustment Final result Final result Final result Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S 154214 154917 155716 155950 156581	Retrofit ERII ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS<50 GS<50 GS<50 GS 50-2999 GS<50	118,289 18,092 109,996 21,924 57,490 94,528 326,654 20,182 54,823 5,753	49 - 21 - - - - - - -	Final result Adjustment Adjustment Adjustment Final result Final result Final result Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S 154214 154917 155716 155950 156581	Retrofit ERII ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS<50 GS<50 GS 50-2999	118,289 18,092 109,996 21,924 57,490 94,528 326,654 20,182 54,823	49 - 21 -	Final result Adjustment Adjustment Adjustment Final result Final result Final result Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 154214 154214 155916 155716 155950 156581 157111	Retrofit ERII ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS<50 GS<50 GS<50 GS 50-2999 GS 50-2999 GS<50	118,289 18,092 109,996 21,924 57,490 94,528 326,654 20,182 54,823 5,753 12,014	49 - 21 - - - - - - - - 1	Final result Adjustment Adjustment Final result Final result Final result Final result Final result Final result Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 154214 154917 155716 155950 156581 157111 158370	Retrofit ERII ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS<50 GS 50-2999 GS<50 GS 50-2999 GS<50 GS 50-2999 GS<50 GS<50 GS<50	118,289 18,092 21,924 57,490 94,528 326,654 20,182 5,753 5,753 12,014 90,272	49 	Final result Adjustment Adjustment Final result Final result Final result Final result Final result Final result Final result Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S 154214 154917 155716 155950 156581 157111 158370 158423	Retrofit ERII ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999	118,289 18,092 109,996 21,924 57,490 94,528 326,654 20,182 54,823 5,753 12,014 90,272 100,553	49 	Final result Adjustment Adjustment Final result Final result Final result Final result Final result Final result Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S 154214 154917 155716 155950 156581 157111 158370 158423	Retrofit ERII ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS 50-2999 GS<50 GS 50-2999 GS<50 GS 50-2999 GS<50 GS 50-2999 GS<50 GS<50 GS<50	118,289 18,092 21,924 57,490 94,528 326,654 20,182 5,753 5,753 12,014 90,272	49 	Final result Adjustment Adjustment Final result Final result Final result Final result Final result Final result Final result Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 154357 1550 S 154214 155976 155950 15581 157111 158370 158423 159100	Retrofit ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999	118,289 18,092 109,996 21,924 57,490 94,528 326,654 20,182 5,4,823 5,753 12,014 90,272 100,553 9,482	49 	Final result Adjustment Adjustment Adjustment Final result Final result Final result Final result Final result Final result Final result Final result Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1554357 1554357 1554357 1554357 155716 1555950 156581 157111 158370 158423 158423 158420 159251	Retrofit ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999	118,289 18,092 109,996 21,924 57,490 94,528 326,654 20,182 54,823 5,753 12,014 90,272 100,553 9,482 31,328	49 	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1554357 1554357 1554357 1554357 155716 1555950 156581 157111 158370 158423 158423 158420 159251	Retrofit ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999	118,289 18,092 109,996 21,924 57,490 94,528 326,654 20,182 5,4,823 5,753 12,014 90,272 100,553 9,482	49 	Final result Adjustment Adjustment Adjustment Final result Final result Final result Final result Final result Final result Final result Final result Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152377 152972 154357 154214 155716 155950 155851 155711 158370 1558423 159100 159251 159251	Retrofit ERII ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999	118,289 18,092 21,924 57,490 94,528 326,654 20,182 5,823 5,753 12,014 490,272 100,553 9,482 31,328 277,054	49 	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189522 189523 152317 152972 154357 154514 154974 155716 155576 1555716 1555716 1555716 155820 156581 157111 158370 158370 158423 159201 159251 159271 159471	Retrofit ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999	118,289 18,092 10,996 21,924 57,490 94,528 326,654 20,182 5,753 12,014 90,272 100,553 9,482 31,328 277,054 41,312	49 	Final result Adjustment Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189522 189523 152317 152972 154357 154514 154974 155716 155576 1555716 1555716 1555716 155820 156581 157111 158370 158370 158423 159201 159251 159271 159471	Retrofit ERII ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999	118,289 18,092 21,924 57,490 94,528 326,654 20,182 5,823 5,753 12,014 490,272 100,553 9,482 31,328 277,054	49 	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152377 154357 154357 154354 154214 154917 155716 155590 156581 157111 158370 158423 159100 159251 159297 159471	Retrofit ERII ERII HPNC Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit Retrofit	2017 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS 50-2999	118,289 18,092 10,996 21,924 57,490 94,528 326,654 20,182 5,753 12,014 90,272 100,553 9,482 31,328 277,054 41,312	49 	Final result Adjustment Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189522 189523 152317 152317 154357 154357 15505 155716 155950 156581 157111 158370 158423 159100 159251 159257 159471 159723 159723 159723 159723 159723 150148	Retrofit ERII ERII ERII HPNC Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS	118,289 18,092 21,924 57,490 34,528 326,654 420,182 54,823 5,753 12,014 90,272 100,553 3,328 277,054 41,312 2,667	49 49 - 21 - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 12505 1554214 154917 155950 156581 155950 156581 157111 158370 1558423 159100 159297 159297 1592971 159297 1592	Retrofit ERII ERII ERII HPNC Retrofit	2017 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS	118,289 18,092 109,996 21,924 57,490 94,528 326,654 20,182 5,753 12,014 90,272 100,553 9,482 31,328 277,054 41,312 2,664 2,667 16,496	49 	Final result Adjustment Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 1250 S 154214 154917 155716 155950 156581 157111 158370 1568423 159100 159225 159225 159227 1592723 160340	Retrofit ERII ERII ERII HPNC Retrofit	2017 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50-2999 GS	118,289 18,092 109,996 21,924 57,490 94,528 326,654 20,182 5,753 12,014 90,272 100,553 9,482 31,328 277,054 41,312 2,664 2,667 16,496	49 49 - 21 - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 152505 154214 155950 155716 155950 156581 157111 158370 1568423 159100 159251 159251 159277 159471 159723 160426	Retrofit ERII ERII HPNC HPNC Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G\$ 0.2999 G\$ 0.2999 G\$ 0.2999 G\$ 0.2999 G\$ 0.2999 G\$ 0.2999 G\$ 50.2999 G\$ 55.2999 G\$ 55.29999 G\$ 55.2999 G\$ 55.2999 G\$ 55.2999 G\$ 55.29999 G\$ 55.29999 G\$ 5	118,289 18,092 21,924 32,6654 20,924 21,924 21,924 21,924 20,1820	49 49 - 211 -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189522 189523 152317 152317 152377 152577 155756 155716 155750 156581 157111 158370 158423 159100 159251 159297 159471 159297 159471 159297 159471 159293 160148 1601426 160426 160426	Retrofit ERII ERII ERII ERII HIPNC Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.2	118,289 18,092 21,924 57,490 94,528 326,654 20,182 20,182 20,182 54,528 326,654 20,182 34,52834,528 34,5283434,528 34,528 34,5	49 49 211 5 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189522 189523 152317 152317 152377 152577 155756 155716 155750 156581 157111 158370 158423 159100 159251 159297 159471 159297 159471 159297 159471 159293 160148 1601426 160426 160426	Retrofit ERII ERII HPNC HPNC Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G\$ 0.2999 G\$ 0.2999 G\$ 0.2999 G\$ 0.2999 G\$ 0.2999 G\$ 0.2999 G\$ 50.2999 G\$ 55.2999 G\$ 55.29999 G\$ 55.2999 G\$ 55.2999 G\$ 55.2999 G\$ 55.29999 G\$ 55.29999 G\$ 5	118,289 18,092 21,924 32,6654 20,924 21,924 21,924 21,924 20,1820	49 49 - 211 -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189522 189523 152317 152372 154357 152505 154214 154917 155716 155716 15581 157111 158423 159100 159251 159271 159271 159100 159271 159271 160148 160340 160469 160426 160426 160426 160426	Retrofit ERII ERII ERII ERII ERII HPNC Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$0.2999 G \$0.2999 G \$0.2999 G \$0.50 G \$0.2999 G \$0.2999 G \$0.50 G \$0.50 G \$0.50 G \$0.50 G \$0.50	118,289 18,022 109,996 21,924 57,490 94,528 20,182 45,452 31,2014 94,528 20,182 57,83 12,014 90,272 100,553 9,482 27,054 41,312 2,667 16,496 11,500 15,812 4,295	49 49 211 5 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
89522 889523 552317 552317 552317 552317 552317 554214 554214 55595 55581 55716 55595 559251 559257 559257 559723 559723 569723 560148 60340 60426 660426 660426 661408	Retrofit ERII ERII ERII HIPNC HIPNC Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$0.2999 G \$0.50	118,289 18,092 21,924 37,490 94,528 326,654 20,182 20,182 20,182 34,528 326,654 34,528 326,654 34,528 32,654 31,2014 20,182 31,228 277,054 41,312 2,664 41,328 2,664 41,328 2,664 11,900 15,812 4,265 4,444	49 49 211 5 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 154574 154575 155716 155950 155951 155951 1559521 159251 159251 159273 160148 160340 160469 160469 160468 160468 160468 160468 160468 160468 160468 160468 160468 160468 160474	Retrofit ERII ERII ERII ERII ERII HPNC Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$ 50.2999 G \$ \$ \$ 50.2999 G \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	118,289 18,022 109,996 21,924 57,490 94,528 326,654 20,182 326,654 20,182 34,528 35,753 35,753 35,753 31,20,14 90,272 100,553 9,482 270,054 41,312 2,667 11,900 11,5812 2,667 11,900 15,812 4,424 4,685 5 4,444	49 49 211 5 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 154574 154575 155716 155950 155951 155951 1559521 159251 159251 159273 160148 160340 160469 160469 160468 160468 160468 160468 160468 160468 160468 160468 160468 160468 160474	Retrofit ERII ERII ERII ERII ERII HPNC Hetrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$ 50.2999 G \$ \$ \$ 50.2999 G \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	118,289 18,022 109,996 21,924 57,490 94,528 326,654 20,182 326,654 20,182 34,528 35,753 35,753 35,753 31,20,14 90,272 100,553 9,482 270,054 41,312 2,667 11,900 11,5812 2,667 11,900 15,812 4,424 4,685 5 4,444	49 49 211 5 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 154357 154576 154571 155550 155550 155581 155711 158370 155820 155920 159297 159471 159297 159474 159297 159474 159297 159474 159297 159474 159297 159474 159297 159297 159474 159297 159474 159297 159297 159474 159297 159297 159474 159297 159474 159297 159474 159297 159474 159297 159474 159297 159474 159297 159474 159297 159474 159297 159474 159297 159474	Retrofit ERII ERII ERII ERII HIPNC Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$ 0.2999 G \$ 50.2999	118,289 18,092 21,924 37,490 94,528 326,654 49,4528 34,528 35,753 12,014 90,272 100,553 9,482 31,328 277,054 41,312 2,664 41,312 4,685 3,645 4,685 4,785 4,	19949 211 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 154357 154574 154571 155750 155950 156581 157111 155950 156842 159100 159257 159207 159471 159273 160148 160148 160469 160426 160469	Retrofit ERII ERII ERII ERII HPNC Hetrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	GS 50.2999 GS 50.2	118,289 18,022 109,996 21,924 37,450 94,528 226,654 20,182 24,654 20,182 24,654 20,182 24,654 20,182 24,018224,0182 24,0182 24,018224,0182 24,0182 24,018224,0182 2	49 49 211 5 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152972 154357 154357 154574 154571 155750 155950 156581 157111 155950 156842 159100 159257 159207 159471 159273 160148 160148 160469 160426 160469	Retrofit ERII ERII ERII ERII HPNC Hetrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$ 0.2999 G \$ 50.2999	118,289 18,022 109,996 21,924 37,450 94,528 226,654 20,182 24,654 20,182 24,654 20,182 24,654 20,182 24,018224,0182 24,0182 24,018224,0182 24,0182 24,018224,0182 2	19949 211 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152377 153972 154357 154357 154357 154357 1545716 155950 155950 155851 155920 159227 159421 159227 159421 159227 159421 159227 159421 159227 159421 159227 159421 159227 159421 159227 159421 160426 16045 160426 16046 16046 16046 16046 16046 16046 160577 1605	Retrofit ERII ERII ERII ERII HIPNC HIPNC Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G S 0.2999 G	118,289 18,092 21,924 57,490 94,528 326,654 49,4528 326,654 90,272 100,553 90,272 100,553 90,272 100,553 90,272 100,553 90,422 27,054 41,312 2,664 27,054 41,312 2,664 11,900 15,812 2,664 11,900 15,812 4,265 4,444 4,685 5,813,789 76,137 76,137	49 49 211 15 - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
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189522 189523 152317 152317 152372 154357 154357 154357 155716 155716 155737 156581 157111 158370 158423 159300 159251 159273 160148 160340 160469 160468 161408 163209 163360 163420 164362 163629 163777 167840	Retrofit ERII ERII ERII ERII HIPAC Hetrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 GS \$0.50 GS \$0.50 GS \$0.2999 GS \$0.50 GS \$0.50 GS \$0.50 GS \$0.2999 GS \$0.2999	118,289 18,092 21,93,96 21,924 37,490 94,528 326,654 20,182 34,528 34,523 3,5,753 2,014 90,272 9,482 31,228 4,423 2,667 11,900 15,812 4,625 16,495 11,900 15,812 4,645 4,645 4,6855 13,769 13,769 13,769 13,769 13,769 14,7	49 49 211 5 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152377 153972 154357 154357 154357 155550 155550 155550 155551 1558423 155920 1558423 159100 159251 159273 159273 159273 159273 159274 159274 159274 159275 159277 159471 159275 159277 159471 159275 159277 159471 159275 160340 1603	Retrofit ERII ERII ERII ERII ERII HPNC Herrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$0.50 G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$0.2999 G \$0.2999 G \$0.50 G \$0.2999 G	118,289 18,092 21,924 57,490 94,528 326,654 49,4528 326,654 94,528 326,654 94,528 31,2014 90,272 100,553 9,482 31,328 31,2014 40,553 27,054 41,312 2,667 16,496 11,300 15,812 2,667 11,300 15,812 4,265 11,379 96,137 77,142 76,137 76,14	49 49 211 15 - - - - - - - - - - 2 11 11 13 44 9 9 9 0 0 0 - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152317 152372 154357 154357 155716 155716 155937 156581 157111 158370 1554214 159371 159370 156581 159100 159251 159273 160148 160340 160340 160469 160469 161408 161408 161408 161428 161429 167547 163360 163362 167547 167840 168087	Retrofit ERII ERII ERII ERII HIPNC ERII Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$	118,289 18,092 21,924 21,924 21,924 21,924 21,924 24,928 24,528 24,528 20,182 25,933 12,014 20,182 24,923 24,923 24,923 24,925 24,924 2,664 4,323 2,7,054 4,434 2,664 4,295 4,444 6,855 11,900 15,812 4,295 4,444 6,855 13,278 8,909 19,846 8,8208 19,846 8,8208 19,846 19,946 19,946 19,946 19,946 19,946 19,946 19,946 19,946 19,946 19,946 19,947 19,946 19,947 19,947 19,947 19,947 19,947 19,947 19,947 19,947 19,947 19,947 19,947 19,947 19,946	49 49 211 5 5 - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152317 152372 154357 154357 155716 155716 155937 156581 157111 158370 1554214 159371 159370 156581 159100 159251 159273 160148 160340 160340 160469 160469 161408 161408 161408 161428 161429 167547 163360 163362 167547 167840 168087	Retrofit ERII ERII ERII ERII ERII HPNC Herrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$0.50 G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$0.2999 G \$0.50 G \$0.2999 G \$0.2999 G \$0.50 G \$0.2999 G	118,289 18,092 21,924 57,490 94,528 326,654 49,4528 326,654 94,528 326,654 94,528 31,2014 90,272 100,553 9,482 31,328 31,2014 40,553 27,054 41,312 2,667 16,496 11,300 15,812 2,667 11,300 15,812 4,265 11,379 96,137 77,142 76,137 76,14	49 49 211 15 - - - - - - - - - - 2 11 11 13 44 9 9 9 0 0 0 - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152377 154357 154357 154357 15550 155560 155711 158423 15910 155711 158423 15910 159251 159273 159274 159275 159271 159723 160340 160429 160429 160420 161744 163320 163629 167840 161777 167840 1663629 1668087 168087 169663	Retrofit ERII ERII ERII ERII ERII HPNC Herrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$ 0.2999 G \$ 0.2999 G \$ 0.5 0.2999 G \$ 50.2999 G \$ 50.2999 G \$ \$ 50.2999 G \$ \$ 50.2999 G \$ \$ \$ 50.2	118,289 18,022 109,996 21,924 57,490 94,528 326,654 49,823 5,753 12,014 90,272 100,553 9,482 31,328 41,312 2,667 11,500 15,512 2,667 16,496 11,500 15,512 4,425 4,424 2,667 11,512 11,512 11,51	49 49 211 5 5 - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152372 154357 154357 154357 154357 1554214 154917 155716 155716 155726 155721 155823 155721 1559251 159251 159273 159273 159273 159273 159273 159273 159273 159273 160486 160486 160486 161408 1614	Retrofit ERII ERII ERII ERII HIPNC ERII Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.2999 <t< td=""><td>118,289 18,092 21,924 37,490 94,528 326,654 49,4528 34,528 35,753 12,014 90,272 100,553 9,482 31,328 277,054 41,312 2,664 4,685</td><td>49 49 211 5 5 - - - - - - - - - - - - - - - - -</td><td>Final result Adjustment Adjustment Final result Final result</td><td>2017 Final Results 2016 Final Results</td></t<>	118,289 18,092 21,924 37,490 94,528 326,654 49,4528 34,528 35,753 12,014 90,272 100,553 9,482 31,328 277,054 41,312 2,664 4,685	49 49 211 5 5 - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152372 154357 154357 154357 154357 1554214 154917 155716 155716 155726 155721 155823 155721 1559251 159251 159273 159273 159273 159273 159273 159273 159273 159273 160486 160486 160486 161408 1614	Retrofit ERII ERII ERII ERII ERII HPNC Herrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.2999 G \$0.50 G \$0.29999 G \$0.50 <td< td=""><td>118,289 18,022 109,996 21,924 57,490 94,528 326,654 49,823 5,753 12,014 90,272 100,553 9,482 31,328 41,312 2,667 11,500 15,512 2,667 16,496 11,500 15,512 4,425 4,424 2,667 11,512 11,512 11,51</td><td>49 49 211 5 5 - - - - - - - - - - - - - - - - -</td><td>Final result Adjustment Adjustment Final result Final result</td><td>2017 Final Results 2016 Final Results</td></td<>	118,289 18,022 109,996 21,924 57,490 94,528 326,654 49,823 5,753 12,014 90,272 100,553 9,482 31,328 41,312 2,667 11,500 15,512 2,667 16,496 11,500 15,512 4,425 4,424 2,667 11,512 11,512 11,51	49 49 211 5 5 - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152377 154357 154357 154357 155716 155716 155930 156581 155716 155930 156843 155916 159201 159271 159271 159271 159271 159271 159271 159271 159271 159271 159271 159271 159271 159271 159271 159271 159271 159271 159271 150420 160469 160469 161408 163620 163620 163627 1636287 169168 169693 170355	Retrofit ERII ERII ERII ERII ERII Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.2099 G \$0.2099 <t< td=""><td>118,289 18,022 109,996 21,324 21,924 20,182</td><td>49 49 211 - - - - - - - - - - - - - - - - - -</td><td>Final result Adjustment Adjustment Final result Final result</td><td>2017 Final Results 2016 Final Results</td></t<>	118,289 18,022 109,996 21,324 21,924 20,182	49 49 211 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152317 154357 154357 154357 154357 154357 154357 154357 15437 1545716 155916 1559251 159251 159271 159273 160148 160148 160426 160426 160426 160428 161741 163360 163360 163362 163371 168087 168087 168087 16955 170355 17155 173496	Retrofit ERII ERII ERII ERII ERII HIPNC HIPNC Retrofit Re	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.2099 G \$0.209 G \$0.209	118,289 18,092 21,924 57,490 94,528 326,654 49,528 326,654 49,528 31,2014 34,528 35,753 12,014 90,272 100,553 9,482 27,054 41,312 2,664 41,312 2,664 11,900 15,812 2,664 11,900 15,812 4,265 4,444 6,855 4,444 6,855 4,444 6,855 4,444 13,278 8,909 19,184 8,288 8,288 18,228 19,192 19,194 19,192 19,194 19,192 19,194 10,192 10,192 10,192 10,192 11,204 11,206	49 49 211 5 5 - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152317 154357 154357 154357 154357 154357 154357 154357 15437 1545716 155916 1559251 159251 159271 159273 160148 160148 160426 160426 160426 160428 161741 163360 163360 163362 163371 168087 168087 168087 16955 170355 17155 173496	Retrofit ERII ERII ERII ERII ERII Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.2099 G \$0.2099 <t< td=""><td>118,289 18,022 109,996 21,324 21,924 20,182</td><td>49 49 211 - - - - - - - - - - - - - - - - - -</td><td>Final result Adjustment Adjustment Final result Final result</td><td>2017 Final Results 2016 Final Results</td></t<>	118,289 18,022 109,996 21,324 21,924 20,182	49 49 211 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 189523 152317 152372 154357 154357 154357 154357 154357 154357 1554214 154917 155506 155950 156581 157161 158703 156423 156423 156423 156423 156423 156423 156423 156423 156423 156423 156423 159251 159277 159273 160148 160426 160426 160426 1640420 163360 163360 163362 165717 169168 169693 170355 1715 % 173496	Retrofit ERII ERII ERII ERII ERII HIPNC HIPNC Retrofit Re	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.2099 G \$0.209 G \$0.209	118,289 18,092 21,924 57,490 94,528 326,654 49,528 326,654 49,528 31,2014 34,528 35,753 12,014 90,272 100,553 9,482 27,054 41,312 2,664 41,312 2,664 11,900 15,812 2,664 11,900 15,812 4,265 4,444 6,855 4,444 6,855 4,444 6,855 4,444 13,278 8,909 19,184 8,288 8,288 18,228 19,192 19,194 19,192 19,194 19,192 19,194 10,192 10,192 10,192 10,192 11,204 11,206	49 49 211 - - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152317 154357 154357 154357 154357 154357 154357 154357 15437 1545716 155916 1559251 159251 159271 159273 160148 160148 160426 160426 160426 160428 161741 163360 163360 163362 163371 168087 168087 168087 16955 170355 17155 173496	Retrofit ERII ERII ERII ERII ERII HPNC Herrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.50	118,289 18,092 19,996 21,924 57,490 94,528 326,654 49,528 326,654 49,528 31,2014 40,553 90,272 100,553 90,272 100,553 90,272 100,553 90,272 100,553 90,272 100,553 12,014 40,555 13,288 41,312 2,6667 11,900 15,812 4,295 13,789 88,909 19,1848 88,288 88,288 88,288 88,288 3,110 59,045 59,045 14,446 12,561 14,455 15,555 14,555 14,555 14,555 15,555	49 49 211 15 - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Results
189522 189523 152317 152317 154357 154357 154357 154357 154357 154357 154357 154357 154357 15437 155716 155930 156581 157111 158320 156421 159251 159271 159273 160148 160469 160469 160469 160468 161774 163360 163362 167517 168087 169168 169593 170355 1715 \$ 173496	Retrofit ERII ERII ERII ERII ERII HPNC Herrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.50	118,289 18,092 19,996 21,924 57,490 94,528 326,654 49,528 326,654 49,528 31,2014 40,553 90,272 100,553 90,272 100,553 90,272 100,553 90,272 100,553 90,272 100,553 12,014 40,555 13,288 41,312 2,6667 11,900 15,812 4,295 13,789 88,909 19,1848 88,288 88,288 88,288 88,288 3,110 59,045 59,045 14,446 12,561 14,455 15,555 14,555 14,555 14,555 15,555	49 49 211 15 - - - - - - - - - - - - - - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Re
183002 189522 189523 189523 152317 152972 154357 15505 154357 15550 155550 155550 155550 155550 155550 155550 1555711 159251 159251 159251 159273 159273 159273 159471 159723 160240 160469 160469 160469 160469 161408 161774 163360 163569 167517 167540 163609 167517 165168 169168 169693 170355 173496 173496 173490	Retrofit ERII ERII ERII ERII ERII Retrofit RETROFI Retrofit RETROFI Retrofit RETROFI Retrofit RETROFI RETROFI RETROFI RETROFI RETROFIC RET	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.2999 <td< td=""><td>118,289 18,022 109,996 21,924 37,490 94,528 326,654 20,182 54,823 12,014 90,272 31,228 12,014 90,272 31,228 12,014 4,312 2,667 11,900 15,812 4,269 11,900 15,812 4,269 13,789 13,789 13,789 19,885 13,789 19,885 14,295 14,496 14,295 14,496 14,295 14,496 14,295 14,496 14,295 14,496 14,597</td><td>49 21 - 15 - 1 13 2 111 33 2 - - - -</td><td>Final result Adjustment Adjustment Final result Final result</td><td>2017 Final Results 2016 Final Re</td></td<>	118,289 18,022 109,996 21,924 37,490 94,528 326,654 20,182 54,823 12,014 90,272 31,228 12,014 90,272 31,228 12,014 4,312 2,667 11,900 15,812 4,269 11,900 15,812 4,269 13,789 13,789 13,789 19,885 13,789 19,885 14,295 14,496 14,295 14,496 14,295 14,496 14,295 14,496 14,295 14,496 14,597	49 21 - 15 - 1 13 2 111 33 2 - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Re
189522 189523 152317 152317 154357 154357 154357 154357 154357 154357 154357 15437 1545716 155916 1559251 159251 159271 159273 160148 160148 160426 160426 160426 160428 161741 163360 163360 163362 163371 168087 168087 168087 16955 170355 17155 173496	Retrofit ERII ERII ERII ERII ERII HPNC Hetrofit Retrofit	2017 2015 2015 2015 2016 2016 2016 2016 2016 2016 2016 2016	G \$0.2999 G \$0.50	118,289 18,092 19,996 21,924 57,490 94,528 326,654 49,528 326,654 49,528 31,2014 40,553 90,272 100,553 90,272 100,553 90,272 100,553 90,272 100,553 90,272 100,553 12,014 40,555 13,288 41,312 2,6667 11,900 15,812 4,295 13,789 88,909 19,1848 88,288 88,288 88,288 88,288 3,110 59,045 59,045 14,446 12,561 14,455 15,555 14,555 14,555 14,555 15,555	49 21 - 15 - 1 13 2 111 33 2 - - - -	Final result Adjustment Adjustment Final result Final result	2017 Final Results 2016 Final Re

Note: Totals by year may differ from final results due to a number of factors, including projects in other jurisdictions, IESO blended baseline impact true-ups

2018				
Retrofit				
All projects	10.44%	88.17%	0.00%	98.61%
2019				
Retrofit				
All projects	33.99%	61.38%	0.00%	95.37%

	LRAMVA Work Form:
	2011 - 2014 Lost Revenues Work Form Version 5.0 (2021)
gend	User Inputs (Green)
	Auto Populated Cells (White) Instructions (Grey)
tructions	
tructions	1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.
	2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.
tructions	3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.
	4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.
	5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.
ibles	Table 4-a. 2011 Lost Revenues
	Table 4.h. 2012 Lost Revenues

Table 4-b. 2012 Lost Revenues Table 4-c. 2013 Lost Revenues Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form

	Savings (kWh)			Net El	nergy Savir	igs Persisi	tence (kW	h)				Net Demand Savings (kW)			Net Pe	ak Demar	nd Savings	Persisten	nce (kW)						Rate Allocations f	or LRAMVA			
esults tatus	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Monthly Multiplier	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Residential	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
																						kWh	kWh	kW	kW	kWh	kW	kW	-
	0											0										0	0	0	0	0	0	0	
																						0	0	0	0	0	0	0	i
																						\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
																						0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	
																						0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	
	bove	0	0	2011 2012 2013 0	2011 2012 2013 2014 0	2011 2012 2013 2014 2015 0 <td>2011 2012 2013 2014 2015 2016 0 2016 2015 2016</td> <td>2011 2012 2013 2014 2015 2016 2017 0</td> <td>2011 2012 2013 2014 2015 2016 2017 2018 0</td> <td>2011 2012 2013 2014 2015 2016 2017 2018 2019 0</td> <td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 0 <</td> <td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 0 <</td> <td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 0 0</td> <td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 2013 0 </td> <td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 2013 2014 0 </td> <td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 2013 2014 2015 0 <td< td=""><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 2013 2014 2015 2016 0</td><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 2013 2014 2015 2016 2017 0 <td< td=""><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 2013 2014 2015 2016 2017 2018 0</td><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 2013 2014 2015 2016 2017 2018 2019 0</td><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 0 <td< td=""><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Residential 0 0 0 0 <</td><td>2011 2012 2013 2014 2015 2013 2014 2015 2016 2017 2018 2019 2020 Residential GS < 50 kW 0</td><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Residential CS < 50 kW Constraints 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td></td<><td>2011 2012 2013 2014 2015 2016 2017 2018 2017 2018 2019 2020 Residential GS < 50 kW KW KW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 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2013 2014 2015 2016 2017 0 <td< td=""><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 2013 2014 2015 2016 2017 2018 0</td><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 2013 2014 2015 2016 2017 2018 2019 0</td><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 0 <td< td=""><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Residential 0 0 0 0 <</td><td>2011 2012 2013 2014 2015 2013 2014 2015 2016 2017 2018 2019 2020 Residential GS < 50 kW 0</td><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Residential CS < 50 kW Constraints 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td></td<><td>2011 2012 2013 2014 2015 2016 2017 2018 2017 2018 2019 2020 Residential GS < 50 kW KW KW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Residential CS < 50 kW CW CW KW KW</td><td>2011 2012 2013 2014 2015 2016 2017 2013 2014 2015 2016 2017 2018 2019 2020 Residential G5 < 50 kW VIIII Code Lighting 0</td><td>2011 2012 2013 2014 2015 2016 2017 2016 2017 2016 2017 2016 2017 2018 2019 2020 Residential GS < 50 kW W KW KU KU KU</td></td></td<>	2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 2013 2014 2015 2016 2017 2018 0	2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2011 2012 2013 2014 2015 2016 2017 2018 2019 0	2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 0 <td< td=""><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Residential 0 0 0 0 <</td><td>2011 2012 2013 2014 2015 2013 2014 2015 2016 2017 2018 2019 2020 Residential GS < 50 kW 0</td><td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Residential CS < 50 kW Constraints 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td></td<> <td>2011 2012 2013 2014 2015 2016 2017 2018 2017 2018 2019 2020 Residential GS < 50 kW KW KW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td>2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Residential CS < 50 kW CW CW KW KW</td> <td>2011 2012 2013 2014 2015 2016 2017 2013 2014 2015 2016 2017 2018 2019 2020 Residential G5 < 50 kW VIIII Code Lighting 0</td> <td>2011 2012 2013 2014 2015 2016 2017 2016 2017 2016 2017 2016 2017 2018 2019 2020 Residential GS < 50 kW W KW KU KU KU</td>	2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Residential 0 0 0 0 <	2011 2012 2013 2014 2015 2013 2014 2015 2016 2017 2018 2019 2020 Residential GS < 50 kW 0	2011 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Residential CS < 50 kW Constraints 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2011 2012 2013 2014 2015 2016 2017 2018 2017 2018 2019 2020 Residential GS < 50 kW KW KW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 Residential CS < 50 kW CW CW KW KW	2011 2012 2013 2014 2015 2016 2017 2013 2014 2015 2016 2017 2018 2019 2020 Residential G5 < 50 kW VIIII Code Lighting 0	2011 2012 2013 2014 2015 2016 2017 2016 2017 2016 2017 2016 2017 2018 2019 2020 Residential GS < 50 kW W KW KU KU KU

Table 4-b. 2012 Lost Revenues Work Form Return to too

		Net Energy Savings (kWh)			Net Er	nergy Savir	ngs Persis	tence (kWI	h)				Net Demand Savings (kW)			Net Pe	ak Demar	nd Savings P	ersistend	ce (kW)						Rate Allocations	for LRAMVA			
Program	Results Status	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Monthly Multiplier	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Residential	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
nsumer Program								, .															kWh	kWh	kW	kW	kWh	kW	kW	
ual CDM Savings in 2012		0											0										0	0	0	0	0	0	0	
ecast CDM Savings in 2012																							0	0	0	0	0	0	0	
ribution Rate in 2012 t Revenue in 2012 from 2011 programs t Revenue in 2012 from 2012 programs al Lost Revenues in 2012 ecast Lost Revenues in 2012 MVA in 2012																							\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00						
2 Savings Persisting in 2013 2 Savings Persisting in 2014 2 Savings Persisting in 2015 2 Savings Persisting in 2016																							0 0 0							

2012 Savings Persisting in 2017	0	0	0	0	0	0	0
2012 Savings Persisting in 2018 2012 Savings Persisting in 2019	0	0	0	0	0	0	0
2012 Savings Persisting in 2019	0	0	0	0	0	0	0
2012 Savings Persisting in 2020	0	0	0	0	0	0	0
Note: LDC to make note of key assumptions included above							

		Net Energy Savings (kWh)			Net E	nergy Savii	ngs Persis	stence (kV	/h)				Net Demand Savings (kW)			Net Po	ak Demai	nd Savings	Persist	ence (kW)						Rate Allocations f	or LRAMVA			
Program	Results Status	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Monthly Multiplier	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Residential	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
onsumer Program																							kWh	kWh	kW	kW	kWh	kW	kW	
ctual CDM Savings in 2013		0											0										0	0	0	0	0	0	0	
orecast CDM Savings in 2013																							0	0	0	0	0	0	0	
istribution Rate in 2013 ost Revenue in 2013 from 2011 programs ost Revenue in 2013 from 2012 programs ost Revenue in 2013 from 2013 programs otal Lost Revenues in 2013 orecast Lost Revenues in 2013 RAMVA in 2013																							\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
013 Savings Persisting in 2014 013 Savings Persisting in 2015 013 Savings Persisting in 2016 013 Savings Persisting in 2017 013 Savings Persisting in 2019 013 Savings Persisting in 2020																							0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	

Table 4-d. 2014 Lost Revenues Work Form		Return to Top	1																									
D	Results	Net Energy Savings (kWh)			Net Er	nergy Savir	ngs Persister	nce (kWh)			Monthly	Net Demand Savings (kW)			Net Pea	k Demand S	avings Pe	rsistence (k)	V)					Rate Allocations				
Program	Status	2014	2015	2016	2017	2018	2019	2020 20	21 2022	2023	Multiplier	2014	2015	2016	2017	2018	2019	2020 20	21 20:	22 2023	Residentia	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
Consumer Program 1 Appliance Retirement	Verified	36.095	36.095	36.095	35.991	17,575	0	0 0) 0	0		6	6	6	6	3	0	0) (0	kWh 100%	kWh 0%	kW 0%	kW 0%	kWh 0%	kW 0%	kW 0%	100%
Adjustment to 2014 savings	True-up	0	0	0	0	0	0	0 (0		0	0	0	0	0	0	0			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100 %
<u>2</u> Appliance Exchange Adjustment to 2014 savings	Verified True-up	14,039 0	14,039 0	14,039 0	14,039 0	0	0	0 0		0		8 0	8 0	8 0	8 0	0	0 0	0			100% 100.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	100%
<u>3</u> HVAC Incentives Adjustment to 2014 savings	Verified True-up	122,815 0	122,815 0	122,815 0	122,815 0	122,815 0	122,815 1 0	122,815 122, 0 (.815 122,815) 0	5 122,815 0		64 0	64 0	64 0	64 0	64 0	64 0	64 6 0			100%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	100%
<u>4</u> Conservation Instant Coupon Booklet Adjustment to 2014 savings	Verified True-up	153,000 0	142,210 0	137,013 0	137,013 0	137,013 0	137,013 1 0	137,013 136, 0 (I 117,321 0		11 0	11 0	10 0	10 0	10 0	10 0	10 1 0	0 11) C		100%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	100%
5 Bi-Annual Retailer Event Adjustment to 2014 savings	Verified True-up	655,413 0	568,564 0	523,303 0	523,303 0	523,303 0	523,303 5 0	523,303 523, 0 (6 486,490 0		43 0	37 0	35 0	35 0	35 0	35 0	35 3 0 1			100% 100.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	100%
6 Retailer Co-op Adjustment to 2014 savings	Verified True-up	0 0	0	0	0	0	0	0 0		0		0	0	0	0 0	0 0	0	0) (C		0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0%
<u>7</u> Residential Demand Response Adjustment to 2014 savings	Verified True-up	0	0	0	0	0	0	0 0		0		99 0	0	0	0 0	0	0	0) (C		100% 100.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	100%
8 Residential Demand Response (IHD) Adjustment to 2014 savings	Verified True-up	0	0	0	0 0	0	0	0 0		0		0	0	0	0 0	0	0	0			0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0%
<u>9</u> Residential New Construction Adjustment to 2014 savings	Verified True-up	0 0	0	0 0	0 0	0 0	0 0	0 0		0		0 0	0	0 0	0 0	0 0	0 0	0) (C		0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0%
Business Program 10 Retrofit Adjustment to 2014 savings	Verified True-up	1,287,576 0	1,287,576 0	1,287,576 0	1,253,137 0	1,253,137 0	######## # 0	•###### 0 0		# ####### 0	12 12	170 0	170 0	170 0	160 0	160 0	160 0	155 1 0	55 14) C		0% 0.00%	10% 10.00%	62% 62.00%	28% 28.00%	0% 0.00%	0% 0.00%	0% 0.00%	100%
11 Direct Install Lighting Adjustment to 2014 savings	Verified True-up	558,707 0	552,688 0	512,550 0	268,378 0	268,378 0	268,378 2 0	268,378 268 0 (6 268,236 0	12 12	152 0	151 0	140 0	69 0	69 0	69 0	69 6 0 1	9 6!) C		0%	86% 86.00%	14% 14.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	100%
12 Building Commissioning Adjustment to 2014 savings	Verified True-up	0	0	0	0 0	0	0	0 0		0	3 3	0	0	0	0 0	0	0) (C		0%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0%
13 New Construction Adjustment to 2014 savings	Verified True-up	68,104 0	68,104 0	68,104 0	68,104 0	68,104 0	68,104 0	68,104 68, 0 (68,104 0	12 12	252 0	252 0	252 0	252 0		252 0	252 2 0	52 25) C		0% 0.00%	40% 40.00%	60% 60.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	100%
14 Energy Audit Adjustment to 2014 savings	Verified True-up	0	0	0	0	0	0	0 0		0	12 12	0	0	0	0 0	0	0	0) (C		0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0%
15 Small Commercial Demand Response Adjustment to 2014 savings	Verified True-up	0	0	0	0	0	0	0 0		0	0 0	2 0	0	0	0	0	0	0) () (0% 0.00%	100% 100.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	100%
Small Commercial Demand Response (IHD)	Verified	0	0	0	0	0	0	0 0		0	0	0	0	0	0	0		0			0%	0%	0%	0%	0%	0%	0%	0%
Adjustment to 2014 savings	True-up	0	0	0	0	0	0	0 () 0	0	0	0	0	0	0	0	0	0) (0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
17 Demand Response 3 Adjustment to 2014 savings	Verified True-up	0	0	0	0	0	0	0 0		0	0 0	463 0	0	0	0 0	0	0	0			0% 0.00%	0% 0.00%	100% 100.00%	0% 0.00%	0% 0.00%	0% 0.00%	0% 0.00%	100%
Industrial Program 118739028v1																												

rocess & System Upgrades djustment to 2014 savings	Verified True-up	0	0	0	0	0	0	0	0	0	0	12 12	0	0	0	0	0	0	0		0 0	0%	0% 0.00%	0% 0.00%	0%	0% 0.00%	0%	0%	
usinent to 2014 savings	The-up						•	0	v	0	•	12				0					0 0	0.0070	0.0070	0.0070	0.00%	0.0070	0.0070	0.0070	
Ionitoring & Targeting	Verified	0	0	0	0	0	0	0	0	0	0	12	0	0	0	0	0	0	0		0 0	0%	0%	0%	0%	0%	0%	0%	
djustment to 2014 savings	True-up	0	0	0	0	0	0	0	0	0	0	12	0	0	0	0	0	0	0	0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nergy Manager	Verified	2,592	1,728		1,728	1,728	1,728	1,728	1,728	1,728	1,728	12	0	0	0	0	0	0	0		0 0	0%	0%	33%	67%	0%	0%	0%	1
djustment to 2014 savings	True-up	0	0	0	0	0	0	0	0	0	0	12	0	0	0	0	0	0	0	0	0 0	0.00%	0.00%	33.00%	67.00%	0.00%	0.00%	0.00%	
trofit	Verified	0	0	0	0	0	0	0	0	0	0	12	0	0	0	0	0	0	0	0	0 0	0%	0%	0%	0%	0%	0%	0%	
djustment to 2014 savings	True-up	0	0	0	0	0	0	0	0	0	0	12	0	0	0	0	0	0	0	0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
emand Response 3	Verified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0 0	0%	0%	0%	0%	0%	0%	0%	
djustment to 2014 savings	True-up	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ome Assistance Program																													
ome Assistance Program	Verified	230,488	230,15		1 227,501							0	20	20	20	20	20	20	20	20	20 20	100%	0%	0%	0%	0%	0%	0%	
ustment to 2014 savings	True-up	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
original Program																													
ne Assistance Program	Verified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0%	0%	0%	0%	0%	0%	0%	
ustment to 2014 savings	True-up	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ect Install Lighting	Verified	0	0	0	0	0	0	0	0	0	0	12	0	0	0	0	0	0	0	0	0 0	0%	0%	0%	0%	0%	0%	0%	
ljustment to 2014 savings	True-up	0	0	0	0	0	0	0	0	0	0	12	0	0	0	0	0	0	0	0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
tual CDM Savings in 2014		3,128,830											1,499									1,211,850	636,487	3,339	571	0	0	0	
precast CDM Savings in 2014																						0	0	0	0	0	0	0	
tribution Rate in 2014																						\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
st Revenue in 2014 from 2011 programs																						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
t Revenue in 2014 from 2012 programs t Revenue in 2014 from 2013 programs																						\$0.00 \$0.00							
Revenue in 2014 from 2013 programs																						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
al Lost Revenues in 2014																						\$0.00 \$0.00							
recast Lost Revenues in 2014																						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
AMVA in 2014																						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4 Savings Persisting in 2015																						1,113,879	631,311	3,336	571	0	0	0	
4 Savings Persisting in 2016																						1,060,766	596,793	3,319	571	0	0	0	
4 Savings Persisting in 2017																						1,060,662	383,361	3,125	538	0	0	0	
4 Savings Persisting in 2018																						1,028,207	383,361	3,125	538	0	0	0	
																						1,010,632	383,256	3,123	537	0	0	0	
																						1,010,632	379,803	3,088	521	0	0	0	
14 Savings Persisting in 2019 14 Savings Persisting in 2020 14 Savings Persisting in 2021																						999.241	375,134	3.087	521		0	0	



LRAMVA Work Form: 2015 - 2020 Lost Revenues Work Form

Version 5.0 (2021)

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)
Instructions	
	1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2015-2020 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.
	2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.
	3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.
	4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.
	5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.
Tables	Table 5-a. 2015 Lost Revenues Table 5-b. 2016 Lost Revenues Table 5-c. 2017 Lost Revenues Table 5-d. 2018 Lost Revenues Table 5-d. 2019 Lost Revenues Table 5-f. 2020 Lost Revenues Table 5-f. 2020 Lost Revenues

Table 5-a. 2015 Lost Revenues Work Form	n																					_							
		Net Energy Savings (kWh)			Ν	let Energy S	avings Pers	istence (kWł	h)				Net Demand Savings (kW)			Net Peak	Demand S	Savings Pe	rsistence	e (kW)					Rate Allocation	is for LRAMVA			
Program	Results Status	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Monthly Multiplier	2015	2016	2017	2018	2019	2020 2	2021	2022 20	23 2024	Residential	GS < 50 kW	GS 50 to 2,999 G kW	S 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
Legacy Framework Residential Program																						kWh	kWh	kW	kW	kWh	kW	kW	
1 Coupon Initiative	Verified	213,430	211,630	211,630	211,630	211,630	211,630	211,630	211,529	211,529	211,529		14	13	13	13	13	13	13	13	3 13	100.00%							100%
Adjustment to 2015 savings	True-up	11,426	11,338	11,338	11,338	11,338	11,338	11,338	11,288	11,288	11,288		1	1	1	1	1	1	1	1	1 1	100.00%			0.00%	0.00%	0.00%	0.00%	
2 Bi-Annual Retailer Event Initiative	Verified		- 1		467,471								32	32	32	32					32 32	100.00%			0.000/	0.00%	0.000/	0.00%	100%
Adjustment to 2015 savings	True-up	1,099	1,090	1,090	1,090	1,090	1,090	1,090	1,089	1,089	1,089		-	-	-	-	-	-	-	-	-	100.00%			0.00%	0.00%	0.00%	0.00%	
<u>3</u> Appliance Retirement Initiative Adjustment to 2015 savings	Verified True-up	10,403	10,403	10,403	10,403	3,663	0	0	0	0	0		2	2	2	2	1	-	-	-	-	100.00%			0.00%	0.00%	0.00%	0.00%	100%
4 HVAC Incentives Initiative	·	007 500	007 500	007 500	237.592	007 500	007 500	007 500	007 500	007 500	007.500		404	404	404	404	121	121	121	121 1	21 121	100.00%			0.0070	0.0070	0.0070	0.0070	400%
Adjustment to 2015 savings	Verified True-up	6,378	6,378	6,378	6,378	6,378	6,378	6,378	6,378	6,378	6,378		121 3	121 3	121 3	121 3	3		3		21 121 3 3	100.00%			0.00%	0.00%	0.00%	0.00%	100%
5 Residential New Construction and Major	Verified]							0%
Adjustment to 2015 savings	True-up																								0.00%	0.00%	0.00%	0.00%	
Commercial & Institutional Program				1			1															7							
6 Energy Audit Initiative Adjustment to 2015 savings	Verified True-up				799,186 53,778		0	0	0	0	0	12 12	170 11	170 11	170 11	170 11	0 182		0 182		0 0 82 182	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
	nue-up	55,776	33,110	33,110	55,110	032,300	032,300	032,300	032,300	032,300	032,300	12					102	102	102	102 1	02 102	0.0070				0.0070	0.0070	0.0070	
<u>7</u> Efficiency: Equipment Replacement Incentive Initiative	Verified	2,679,685	2,679,685	2,673,464	2,673,464	2,673,464	2,673,464	2,661,252	2,661,252	2,547,099	2,466,868	12	371	371	369	369	369	369	368	368 3	33 328		11%	57%	32%				100%
Adjustment to 2015 savings in 2016	2016 True-u	p 90,277	90,277	90,277	90,277	90,277	90,277	88,177	88,177	72,494	59,284	12	14	14	14	14	14	14	13	13	1 9		0%	100%	0%				
Adjustment to 2015 savings in 2017	2017 True-u	p -1,966	-1,966	4,255	4,961	4,961	4,961	19,271	19,271	141,115	178,321	12	-1	-1	1	1	1	1	3	3	37 36	0.00%	11.23%	56.63%	32.15%	0.00%	0.00%	0.00%	
Direct Install Lighting and Water Heating Initiative	Verified	113,840	96,443	55,548	55,343	55,343	55,343	55,343	55,343	55,343	55,343	12	27	23	12	12	12	12	12	12	2 12]	100%						100%
Adjustment to 2015 savings in 2017	2017 True-u	p -57,649	-40,251	643	5,065	5,065	5,065	5,065	5,065	5,065	5,065	12	-14	-10	-	1	1	1	1	1	1 1	0.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	
9 New Construction and Major Renovation	Verified	44.324	44.324	44.324	44.324	44.324	44.324	44.324	44.324	44.324	44,324	12	6	6	6	6	6	6	6	6	6 6]	100.00%						100%
Initiative Adjustment to 2015 savings	True-up	11,021	,021	11,021		11,021	11,021	1,021	11,021	. 1,02 1	11,021	12										0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10070
Existing Building Commissioning Incentive																													
10 Initiative	Verified											3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings	True-up											3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Industrial Program Process and Systems Upgrades Initiatives -												40												400.00%					4000/
¹¹ Project Incentive Initiative Adjustment to 2015 savings	Verified True-up	11 249 000	0 11 249 000	11 249 000	0 11,249,000	11 249 000	11 249 000	11 249 000	11 249 000	11 249 000	11 249 000	12	0	445	657	1.364	1 490	1 208 1	.033	0	0 0	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
	nue-up	11,240,000	1,240,000	11,240,000	11,243,000	11,240,000	11,240,000	11,243,000	11,243,000	11,240,000	11,243,000	12	v	445	001	1,004	1,400	1,200 1	,000	5	0	0.0070	0.0070	100.0070	0.0070	0.0070	0.0070	0.0070	17
118739028v1																													

	rocess and Systems Upgrades Initiatives - Ionitoring and Targeting Initiative	Verified											12													
/	djustment to 2015 savings	True-up											12											0.00%	0.00%	
<u>13</u>	rocess and Systems Upgrades Initiatives - inergy Manager Initiative	Verified	18,096	16,371	16,371	16,371	16,371	16,371	16,371	16,371	16,371	16,371	12	10	5	5	5	5	5	5	5	5	5			
1	djustment to 2015 savings	True-up											12											0.00%	0.00%	
	ow Income Program																									
	ow Income Initiative djustment to 2015 savings	Verified True-up	445,404	393,679	384,984	376,288	376,288	376,288	373,167	373,167	295,415	294,952	0	28	26	25	25	25	25	25	25	21	20	100% 100.00%	0.00%	
	conservation First Framework	True-up											0											100.00%	0.00%	
	esidential Province-Wide Programs																									
	oupon Initiative	Verified	148,063	146,738	146,738	146,738	146,738	146,738	146,738	146,629	146,629	146,629		10	9	9	9	9	9	9	9	9	9	100%		
	djustment to 2015 savings	True-up	58,575	57,859	57,859	57,859	57,859	57,859	57,859	57,752	57,752	57,752		4	4	4	4	4	4	4	4	4	4	100.00%	0.00%	
<u>22</u>	ave on Energy Heating and Cooling rogram	Verified	16,467	16,467	16,467	16,467	16,467	16,467	16,467	16,467	16,467	16,467		8	8	8	8	8	8	8	8	8	8	100%		
/	djustment to 2015 savings	True-up	8,234	8,234	8,234	8,234	8,234	8,234	8,234	8,234	8,234	8,234		4	4	4	4	4	4	4	4	4	4	100.00%	0.00%	
,	on-Residential Province-Wide Programs																									
	ave on Energy Retrofit Program	2016 True-up	150,012	150,012	150,012	150,012	150,012	150,012	150,012	150,012	150,012	150,012	12	19	19	19	19	19	19	19	19	19	19	0.00%	11%	
/	djustments to 2015 in 2016	2017 True-up	-22,764	-22,764	-22,764	-22,764	-22,764	-22,764	-22,764	-22,764	-22,764	-22,764	12	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	0.00%	11.23%	
	ctual CDM Savings in 2015		16,748,850											836										1,633,031	415,432	ſ
Ľ	orecast CDM Savings in 2015																							0	0	T
	istribution Rate in 2015																							\$0.00000	\$0.00000	
	ost Revenue in 2015 from 2011 programs																							\$0.00	\$0.00	
	ost Revenue in 2015 from 2012 programs ost Revenue in 2015 from 2013 programs																							\$0.00 \$0.00	\$0.00 \$0.00	
	ost Revenue in 2015 from 2014 programs																							\$0.00	\$0.00	
	ost Revenue in 2015 from 2015 programs																							\$0.00	\$0.00	
	otal Lost Revenues in 2015																							\$0.00	\$0.00	
1	orecast Lost Revenues in 2015																							\$0.00	\$0.00	
I	RAMVA in 2015																									
	015 Savings Persisting in 2016																							1,568,879	415,433	
12	015 Savings Persisting in 2017																							1,560,184	415,432	
	015 Savings Persisting in 2018																							1,551,488	419,728	
2	015 Savings Persisting in 2018 015 Savings Persisting in 2019																							1,544,748	419,728	
	015 Savings Persisting in 2018 015 Savings Persisting in 2019 015 Savings Persisting in 2020																							1,544,748 1,541,085		
	015 Savings Persisting in 2018 015 Savings Persisting in 2019	uded above																						1,544,748	419,728 419,728	

			Savings (kWb)			Ν	Net Energy S	Savings Pers	istence (kW	′h)				Net Demand Savings (kW)			Net Pea	ak Demano	d Savings	e Persister	nce (kW)				
	Program	Results Status	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Monthly Multiplier	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Residential	GS < 50 kW
	Legacy Framework																							kWh	kWh
	Conservation Fund Pilots			1					1						1	1				1	1				
<u>19</u>	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	Verified	502	502	502	502	502	502	502	502	502	502		0	0	0	0	0	0	0	0	0	0		
	Adjustment to 2016 savings	True-up											0										<u> </u>	100.00%	0.00%
	, ajuotinon to 2010 outiligo	nuo up		1									Ū								1		JI	100.0070	0.0070
	Conservation First Framework Residential Province-Wide Programs																								
	Save on Energy Coupon Program	Verified	2,188,786		2,188,786		2,188,786			2,188,371				143	143	143	143	143	143	143	143	143	142	100.00%	
	Adjustment to 2016 savings	True-up	245,356	245,356	245,356	245,356	245,356	245,356	245,356	245,339	245,339	245,176		16	16	16	16	16	16	16	16	16	16	100.00%	0.00%
<u>22</u>	Save on Energy Heating and Cooling Program	Verified	233,485	233,485	233,485	233,485	233,485	233,485	233,485	233,485	233,485	233,485]	66	66	66	66	66	66	66	66	66	66	100.00%	
	Adjustment to 2016 savings	True-up	1,914	1,914	1,914	1,914	1,914	1,914	1,914	1,914	1,914	1,914		1	1	1	1	1	1	1	1	1	1	100.00%	0.00%
				1			1	1		1			-												
	Save on Energy New Construction Program	Verified											4												
	Adjustment to 2016 savings	True-up											J											0.00%	0.00%
24	Save on Energy Home Assistance Program	Verified											1												
	Adjustment to 2016 savings	Unverified																						0.00%	0.00%
													-												
	Non-Residential Province-Wide Programs												40												
	Save on Energy Audit Funding Program Adjustment to 2016 savings	Verified True-up	-										12 12					-	-			-		0.00%	0.00%
	rajuotinent to 2010 savings	nue up											12											0.0070	0.0070
	Save on Energy Retrofit Program	Verified	1,483,737	1,462,062		1,462,062	1,462,062		1,462,062	1,462,062	1,462,062		12	86	84	84	84	84	84	84	84	84	84		61.01%
	Adjustment to 2016 savings in 2017	2017 Verified		289,071	289,071	289,071	289,071	289,071	289,071	289,071	289,071	289,071	12	13	15	15	15	15	15	15	15	15	15		31.56%
	Adjustment to 2016 savings in 2018	2018 Unverifie	d 17,114	17,093	17,072	17,050	17,029	17,029					12	9	8	8	8	8	8					0.00%	0.00%
<u>27</u>	Save on Energy Small Business Lighting Program	Verified											12												
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%
		-																							
28	Save on Energy High Performance New Construction Program	Verified	116,535	116,535	116,535	116,535	116,535	116,535	116,535	116,535	116,535	116,535	12	0	0	0	0	0	0	0	0	0	0		50.67%
	Adjustment to 2016 savings	True-up											12											0.00%	50.67%
	Actual CDM Savings in 2016		4.554.824											334	1				1	1			,	2,669,541	1,048,724
	Forecast CDM Savings in 2016		4,004,024												-					-			+	2,009,541	1,048,724

Table 5-b. 2016 Lost Revenues Work Form

Return to top

						0%
	0.00%	0.00%	0.00%	0.00%	0.00%	
		100.00%				100%
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						100%
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	56.63%	32.15%				10070
r						
	4,788			-		
		1,605	0	0	0	
	0	1,605 0	0 0	0	0	
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:	0 \$0.00000 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00
<u> </u> :	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
<u> </u> :	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
:	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
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:	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 10,172	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
:	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.45 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.545 1.545	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
:	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$10,172 12,845 21,335	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.545 1.545 1.545	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0 0 0	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.45 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.545 1.545	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00

	Rate Allocati	ons for LRAMVA			
GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
kW	kW	kWh	kW	kW	
					0%
0.00%	0.00%	0.00%	0.00%	0.00%	
0.00%	0.00%	0.00%	0.00%	0.00%	100%
0.00%	0.00%	0.00%	0.00%	0.00%	
					100%
0.00%	0.00%	0.00%	0.00%	0.00%	
					0%
0.00%	0.00%	0.00%	0.00%	0.00%	
0.00%	0.00%	0.00%	0.00%	0.00%	0%
					0%
100.00%	0.00%	0.00%	0.00%	0.00%	
50.13% 0.00%	0.00% 0.00%				111%
100.00%	0.00%	0.00%	0.00%	0.00%	
					0%
0.00%	0.00%	0.00%	0.00%	0.00%	
					51%
0.00%	0.00%	0.00%	0.00%	0.00%	
620	0	0	0	0	
0	0	0	0	0	18

Distribution Rate in 2016	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Lost Revenue in 2016 from 2011 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2016 from 2012 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2016 from 2013 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2016 from 2014 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2016 from 2015 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2016 from 2016 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Lost Revenues in 2016	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Forecast Lost Revenues in 2016	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LRAMVA in 2016								\$0.00
2016 Savings Persisting in 2017	2,669,541	1,042,339	606	0	0	0	0	
2016 Savings Persisting in 2018	2,669,541	1,042,339	606	0	0	0	0	
2016 Savings Persisting in 2019	2,669,541	1,042,339	606	0	0	0	0	
2016 Savings Persisting in 2020	2,669,541	1,042,339	606	0	0	0	0	
2016 Savings Persisting in 2021	2,669,541	1,042,339	606	0	0	0	0	
Note: Unverified energy savings in 2016 and 2020 for the Retrofit program (Row 307) are from the April 2019 P&C report								
Energy sovings in intervening years are linearly internolated								

Energy savings in intervening years are linearly interpolated Persistence in 2021 for unverified results is estimated using the persistence rate for verified results Demand savings are estimated based on the observed kW/kWh in verified results

Table 5-c. 2017 Lost Revenues Work Form		<u>Return to top</u>																											
		Net Energy Savings (kWb)			I	Net Energy S	avings Pers	istence (kWI	h)				Net Demand Savings (kW)			Net Peak	Demand Sa	vings Persis	stence (kW)						Rate Allocati	ons for LRAMVA			
Program	Results Status	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	Monthly Multiplier	2017	2018	2019	2020	2021 20	022 202	23 2024	2025 2	026	Residential	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
Conservation First Framework Residential Province-Wide Programs	\/;6d	0.400.400	4 755 004	4 755 004	4 755 004	4 755 004	4 755 004	4 755 004	4 755 000	4 755 000	4 754 474		454	100	100	100	100 1	00 400	0 400	400	100	100.00%							400%
21 Save on Energy Coupon Program Adjustment to 2017 savings in 2018	Verified Unverified	3,055	3,047	3,039	3,030	1,755,084 3,030	1,755,084	1,755,084	1,755,068	1,755,068	1,751,174		151	122	122	122	122 1	22 122	2 122	122 1	122	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
22 Save on Energy Heating and Cooling Program	Verified	214,358	214,358	214,358	214,358	214,358	214,358	214,358	214,358	214,358	214,358		52	52	52	52	52	52 52	2 52	52	52	100.00%							100%
Adjustment to 2017 savings	True-up	36,249	36,249	36,249	36,249	36,249																100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
23 Save on Energy New Construction Program	Verified																												0%
Adjustment to 2017 savings	True-up			[[[0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
24 Save on Energy Home Assistance Program Adjustment to 2017 savings	Verified True-up																					100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
25 Save on Energy Instand Discount Program Adjustment to 2017 savings	Verified True-up	1,839,072	1,331,835	1,331,835	1,331,835	1,331,835	1,331,835	1,331,835	1,331,809	1,331,809	1,331,809		126	92	92	92	92 9	92 92	2 92	92	92	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
26 Save on Energy Smart Thermostat Program	Verified																					100.00%							100%
Adjustment to 2017 savings	Unverified																					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Non-Residential Province-Wide Programs 27 Save on Energy Audit Funding Program Adjustment to 2017 savings	Verified True-up	65,334	65,334	65,334	65,334	65,334	65,334	65,334	65,334	65,334	56,427	12 12	3	3	3	3	3	3 3	3	3	3	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	100%
28 Save on Energy Retrofit Program Adjustment to 2017 savings in 2018	Verified Unverified	1 /	7 - 1 -	, ., .	1,413,479 510,418	1,413,479 510,418	1,187,181	1,187,181	1,187,181	1,187,181	1,187,181	12 12	267 101	280 101	280 101	280 101	280 2 101	34 234	4 234	234 2	234	0.00%	25.41% 3.22%	62.42% 97.05%	0.00%	0.00%	0.00%	0.00%	88%
29 Save on Energy Small Business Lighting Program	Verified	109,785	109,785	109,785	109,785	109,785	78,466	75,052	60,144	42,366	13,297	12	25	25	25	25	25 2	20 20	0 16	12	4		100.00%						100%
Adjustment to 2017 savings	True-up											12										0.00%	65.56%	33.88%	0.00%	0.00%	0.00%	0.00%	
33 Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings	Verified True-up											12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
34 Save on Energy Energy Manager Program Adjustment to 2017 savings	Verified True-up	1,305	1,305	1,305	1,305	1,305	1,305	1,305	1,305	1,305	1,305	12 12	0	0	0	0	0	0 0	0	0	0	0.00%	0.00% 0.00%	100.00% 100.00%	0.00% 0.00%	0.00%	0.00%	0.00%	100%
Local & Regional Programs <u>35</u> Business Refrigeration Local Program Adjustment to 2017 savings	Verified True-up											0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
First Nation Conservation Local Program 36 Adjustment to 2017 savings	Verified True-up											0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
PoolSaver Benchmarking Local Program 37 Adjustment to 2017 savings	Verified True-up																					100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Pilot Programs <u>38</u> Whole Home Pilot Program Adjustment to 2017 savings	Verified True-up	13,306	13,306	13,306	13,306	13,163	13,163	13,163	13,163	13,163	13,163	12	1	1	1	1	1	1 1	1	1	1	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
39 Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program Adjustment to 2017 savings	Verified True-up	47,791	47,791	47,791	47,791	47,791	47,791	47,791	34,699	34,699	34,699	12 12	3	3	3	3	3	3 3	1	1	1	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Actual CDM Savings in 2017 Forecast CDM Savings in 2017		6,401,725											729									4,334,315 0	476,442 0	3,208 0	0 0	0	0	0 0	
Distribution Rate in 2017 Lost Revenue in 2017 from 2011 programs Lost Revenue in 2017 from 2012 programs Lost Revenue in 2017 from 2013 programs Lost Revenue in 2017 from 2014 programs Lost Revenue in 2017 from 2015 programs																						\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00						

Lost Revenue in 2017 from 2016 programs Lost Revenue in 2017 from 2017 programs Total Lost Revenues in 2017 Forecast Lost Revenues in 2017 LRAMVA in 2017	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00						
2017 Savings Persisting in 2018 2017 Savings Persisting in 2019 2017 Savings Persisting in 2020 2017 Savings Persisting in 2021	3,401,670 3,401,662 3,401,653 3,401,510	485,421 485,394 485,366 485,366	3,315 3,313 3,311 3,311 3,311	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	

		Net Energy Savings (kWb)			Ν	let Energy S	avings Per	sistence (kW	h)				Net Demand Savings (kW)			Net Pe	ak Deman	d Saving	s Persister	nce (kW)				
Program	Results Status	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	Monthly Multiplier	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	Residential	GS < 50 kV
Conservation First Framework																								
Residential Province-Wide Programs			1				1					7			1				1					
22 Save on Energy Heating and Cooling Program	Unverified	208,245	208,245	208,245	208,245																		100.00%	
Adjustment to 2018 savings	True-up																						100.00%	0.00%
23 Save on Energy Instant Discount	Unverified	788,258	785,018	781,778	781,778							1											100.00%	
Adjustment to 2018 savings	True-up	700,230	765,016	101,110	101,110																		100.00%	
												-											2	
Non-Residential Province-Wide Programs <u>26</u> Save on Energy Retrofit Program	Unverified	1,480,673	1.477.012	1,473,351	1,473,351							12	329	328	328	328								10.44%
Adjustment to 2018 savings	Post P&C	351,144	350,276		349,408							12	58	58	58	58							0.00%	10.44%
Save on Energy Small Business Lighting															1								1	
27 Program	Unverified	13,501	11,091	8,681	8,681							12	0	0	0	0								100.00%
Adjustment to 2018 savings	True-up											12											0.00%	100.00%
Save on Energy Monitoring & Targeting																								
Program	Verified	1,099,925										12											_	
Adjustment to 2018 savings	True-up											12											0.00%	0.00%
Local & Regional Programs																							-	
<u>34</u> Instant Savings Program Adjustment to 2018 savings	Verified True-up	85,711	85,711	85,711	85,711							0											100.00% 100.00%	0.00%
Aujustment to 2016 savings	True-up											0											100.00%	0.00%
Actual CDM Savings in 2018		4,027,457											387										1,082,214	204,773
Forecast CDM Savings in 2018																							0	0
Distribution Rate in 2018 Lost Revenue in 2018 from 2011 programs Lost Revenue in 2018 from 2012 programs Lost Revenue in 2018 from 2013 programs Lost Revenue in 2018 from 2015 programs Lost Revenue in 2018 from 2016 programs Lost Revenue in 2018 from 2016 programs Lost Revenue in 2018 from 2017 programs Lost Revenue in 2018 from 2018 programs Total Lost Revenues in 2018 Forecast Lost Revenues in 2018 LRAMVA in 2018																							\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2018 Savings Persisting in 2019 2018 Savings Persisting in 2020 2018 Savings Persisting in 2021 Note: Persistence in 2020 from LESO P&C April 20																							1,078,974 1,075,734 1,075,734	201,890 199,007 199,007

Table 5-e. 2019 Lost Revenues Work Form vet Energy Savings (kWb) Net Demand Net Energy Savings Persistence (kWh) Net Peak Demand Savings Persistence (kW) Savings (kW) Results Status Monthly Multiplier Program 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 GS < 50 kW Residential Conservation First Framework **Residential Province-Wide Programs** 22 Save on Energy Heating and Cooling Program April 2019 P&C 630 630 630 100.00% Adjustment to 2019 savings Post P&C 22,984 22,984 22,984 100.00% 0.00% 24 Save on Energy Home Assistance Program Adjustment to 2019 savings Verified 100.00% Post-P&C 11,639 11,639 11,639 0.00% 100.00% April 2019 P&C 4,470 4,470 4,470 Instant Savings Program Adjustment to 2019 savings 100.00% 0.00% True-up 100.00% Non-Residential Province-Wide Programs
 April 2019 P&C
 238,747
 238,747
 238,747

 Post 2019 P&C
 352,487
 352,487
 352,487
 26 Save on Energy Retrofit Program Adjustment to 2019 savings 36 36 67 67 33.99% 12 36 0.00% 12 67 33.99% 27 Save on Energy Small Business Lighting Program Adjustment to 2019 savings April 2019 P&C 6,261 5,513 5,513 1 1 12 1 100.00% True-up 9,517 8,380 8,380 12 2 2 0.00% 100.00%

	Rate Allocatio	ons for LRAMVA			
GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
					100%
0.00%	0.00%	0.00%	0.00%	0.00%	
400.000/	0.000/	0.000/	0.000/	0.00%	100%
100.00%	0.00%	0.00%	0.00%	0.00%	
88.17%					99%
88.17%	0.00%	0.00%	0.00%	0.00%	
					100%
0.00%	0.00%	0.00%	0.00%	0.00%	
100.00%					100%
100.00%	0.00%	0.00%	0.00%	0.00%	
					100%
0.00%	0.00%	0.00%	0.00%	0.00%	100%
4,099	0	0	0	0	
0	0	0	0	0	
\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
					\$0.00
4,089	0	0	0	0	
4,000	0	0	0	Ő	
4,079	0	0	0	0	

	Pate Allocati	ons for LRAMVA			
	Nate Allocatio				
GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
					100%
0.00%	0.00%	0.00%	0.00%	0.00%	
					100%
0.00%	0.00%	0.00%	0.00%	0.00%	
					100%
0.00%	0.00%	0.00%	0.00%	0.00%	
61.38%					95%
61.38%	0.00%	0.00%	0.00%	0.00%	
					100%
0.00%	0.00%	0.00%	0.00%	0.00%	

30 Save on Energy Process & Systems	Verified					12								100.00%					100%
Upgrades Program	vernieu					12								100.00 %					100 %
Adjustment to 2019 savings	Post-P&C					12	146	130	165			0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2019		646,734					252					39,722	216,763	2,506	0	0	0	0	· · · · · · · · · · · · · · · · · · ·
Forecast CDM Savings in 2019												1,769,698	967,905	8,959	0	0	0	0	
Distribution Rate in 2019												\$0.00120	\$0.01880	\$2.58160	\$1.21230	\$0.01250	\$17.42170	\$26.59510	
Lost Revenue in 2019 from 2011 programs												\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2019 from 2012 programs												\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2019 from 2013 programs												\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2019 from 2014 programs												\$1,212.76	\$7,205.22	\$8,061.51	\$651.25	\$0.00	\$0.00	\$0.00	\$17,130.74
Lost Revenue in 2019 from 2015 programs												\$1,853.70	\$7,890.88	\$59,008.74	\$1,873.17	\$0.00	\$0.00	\$0.00	\$70,626.49
Lost Revenue in 2019 from 2016 programs												\$3,203.45	\$19,595.98	\$1,563.49	\$0.00	\$0.00	\$0.00	\$0.00	\$24,362.92
Lost Revenue in 2019 from 2017 programs												\$4,081.99	\$9,125.40	\$8,552.24	\$0.00	\$0.00	\$0.00	\$0.00	\$21,759.63
Lost Revenue in 2019 from 2018 programs												\$1,294.77	\$3,795.53	\$10,556.71	\$0.00	\$0.00	\$0.00	\$0.00	\$15,647.01
Lost Revenue in 2019 from 2019 programs												\$47.67	\$4,075.14	\$6,468.52	\$0.00	\$0.00	\$0.00	\$0.00	\$10,591.33
Total Lost Revenues in 2019												\$11,694.34	\$51,688.16	\$94,211.21	\$2,524.41	\$0.00	\$0.00	\$0.00	\$160,118.12
Forecast Lost Revenues in 2019												\$2,123.64	\$18,196.61	\$23,128.55	\$0.00	\$0.00	\$0.00	\$0.00	\$43,448.80
LRAMVA in 2019																			\$116,669.32
2019 Savings Persisting in 2020												39,722	214,877	2,319	0	0	0	0	
2019 Savings Persisting in 2021	_											39,722	214,877	2,743	0	0	0	0	
Note: Persistence in 2021 estimated from chan	ge in persistence	in 2017 from	2018 to 2019																

		Net Energy Savings (kWh)				Net Energy S	Savings Per	sistence (kWł	1)				Net Demand Savings (kW)			Net Peak	Demand	Savings P	ersistenc	ce (kW)						Rate Allocati	ons for LRAMVA			
Program	Results Status	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Monthly Multiplier	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Residential	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	ig To
acy Framework		1		1		1	1																kWh	kWh	kW	kW	kWh	kW	kW	
ual CDM Savings in 2020		0											0										0	0	0	0	0	0	0	
ecast CDM Savings in 2020																							1,769,698	967,905	8,959	0	0	0	0	
bution Rate in 2020																							\$0.00000	\$0.01910	\$2.62120	\$1.23090	\$0.01260	\$17.68900	\$27.00320	
Revenue in 2020 from 2011 programs																							\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue in 2020 from 2012 programs																							\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
evenue in 2020 from 2013 programs																							\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue in 2020 from 2014 programs																							\$0.00	\$7,165.05	\$8,092.68	\$641.76	\$0.00	\$0.00	\$0.00	\$
Revenue in 2020 from 2015 programs																							\$0.00	\$8,021.30	\$45,524.43	\$1,906.65	\$0.00	\$0.00	\$0.00	\$
Revenue in 2020 from 2016 programs																							\$0.00	\$19,908.68	\$1,587.48	\$0.00	\$0.00	\$0.00	\$0.00	\$
Revenue in 2020 from 2017 programs																							\$0.00	\$9,270.50	\$8,678.31	\$0.00	\$0.00	\$0.00	\$0.00	\$
Revenue in 2020 from 2018 programs																							\$0.00	\$3,801.04	\$10,692.07	\$0.00	\$0.00	\$0.00	\$0.00	\$
Revenue in 2020 from 2019 programs																							\$0.00	\$4,104.15	\$7,190.72	\$0.00	\$0.00	\$0.00	\$0.00	\$
Revenue in 2020 from 2020 programs																							\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Lost Revenues in 2020																							\$0.00	\$52,270.72	\$81,765.69	\$2,548.41	\$0.00	\$0.00	\$0.00	\$1
cast Lost Revenues in 2020																							\$0.00	\$18,486.98	\$23,483.33	\$0.00	\$0.00	\$0.00	\$0.00	\$4
AMVA in 2020																														\$

Note: LDC to make note of key assumptions included above

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Table 5-g. 2021 Lost Revenues Work Form

P	Results	Net Energy Savings (kWh)				Net Energy S	Savings Per	sistence (kW	h)			Monthly	Net Demand Savings (kW)			Net Peak	Demand Sa	avings Pe	ersistence	(kW)						Rate Allocati	ons for LRAMVA			
Program	Status	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	Multiplier	2021	2022	2023	2024	2025 2	2026	2027 2	2028	2029	2030	Residential	GS < 50 kW	GS 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	g Street Lighting	g Total
						1																	kWh	kWh	kW	kW	kWh	kW	kW	0
Actual CDM Savings in 2021		0											0										0	0	0	0	0	0	0	
Forecast CDM Savings in 2021																							1,769,698	967,905	8,959	0	0	0	0	
Distribution Rate in 2021 .ost Revenue in 2021 from 2011 programs .ost Revenue in 2021 from 2012 programs .ost Revenue in 2021 from 2013 programs																							\$0.00000	\$0.00640	\$0.87860	\$0.41260	\$0.00420	\$5.92940	\$9.05150	\$0.00 \$0.00 \$0.00
ost Revenue in 2021 from 2014 programs																							\$0.00	\$2,400.86	\$2,712.58	\$215.12	\$0.00	\$0.00	\$0.00	\$5,328.
ost Revenue in 2021 from 2015 programs																							\$0.00	\$2,687.77	\$15,259.33	\$639.11	\$0.00	\$0.00	\$0.00	\$18,586
ost Revenue in 2021 from 2016 programs ost Revenue in 2021 from 2017 programs																							\$0.00 \$0.00	\$6,670.97 \$3,106.34	\$532.11 \$2,908.88	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$7,203.0 \$6,015.2
Lost Revenue in 2021 from 2018 programs																							\$0.00	\$1,273.65	\$3,583.87	\$0.00	\$0.00	\$0.00	\$0.00	\$4,857.5
ost Revenue in 2021 from 2019 programs ost Revenue in 2021 from 2020 programs																							\$0.00	\$1,375.21	\$2,410.26	\$0.00	\$0.00	\$0.00	\$0.00	\$3,785.4 \$0.00 \$0.00
ost Revenue in 2021 from 2021 programs																							\$0.00	\$17,514.80	\$27,407.04	\$854.23	\$0.00	\$0.00	\$0.00	\$0.00 \$45,776.
Forecast Lost Revenues in 2021 RAMVA in 2021																							\$0.00	\$6,194.59	\$7,871.38	\$0.00	\$0.00	\$0.00	\$0.00	\$14,065.9 \$31,710.1

Note: LDC to make note of key assumptions included above



LRAMVA Work Form:

Carrying Charges by Rate Class

Version 5.0 (2021)

Leaend

Auto Populated Cells (White)

Instructions (Grey)

User Inputs (Green)

Instructions

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column 1, the principal will autopopulate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.

2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts incuded in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.

Go to Tab 1: Summary

Table 6. Prescribed Interest Rates

Table 6-a. Calculation of Carrying Costs by Rate Class

Quarter	Approved Deferral & Variance Accounts	Month	Period	Quarter	Monthly Rate	Residential	GS < 50 kW G	S 50 to 2,999 kW	GS 3,000 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Total
2011 Q1	1.47%	Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q2	1.47%	Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q3 2011 Q4	1.47%	Mar-11 Apr-11	2011 2011	Q1 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2011 Q4 2012 Q1	1.47%	May-11	2011	Q2 Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q2	1.47%	Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q3	1.47%	Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q4	1.47%	Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q1 2013 Q2	1.47%	Sep-11 Oct-11	2011 2011	Q3 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2013 Q2 2013 Q3	1.47%	Nov-11	2011	Q4 Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q4	1.47%	Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q1	1.47%	Total for 2011				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q2	1.47%	Amount Cleared																		
2014 Q3	1.47%	Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q4 2015 Q1	1.47%	Jan-12 Feb-12	2011-2012 2011-2012	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2015 Q1	1.47%	Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q3	1.10%	Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q4	1.10%	May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q1	1.10%	Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q2	1.10%	Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q3 2016 Q4	1.10%	Aug-12 Sep-12	2011-2012 2011-2012	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2017 Q1	1.10%	Oct-12	2011-2012	Q3 Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q2	1.10%	Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q3	1.10%	Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q4	1.50%	Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q1 2018 Q2	1.50%	Amount Cleared Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q2 2018 Q3	1.89%	Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q4	2.17%	Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q1	2.45%	Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q2	2.18%	Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q3 2019 Q4	2.18%	May-13 Jun-13	2011-2013 2011-2013	Q2 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2019 Q4 2020 Q1	2.18%	Jul-13	2011-2013	Q2 Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q2	2.18%	Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q3	0.57%	Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q4	0.57%	Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2021 Q1 2021 Q2	0.57% 0.57%	Nov-13 Dec-13	2011-2013 2011-2013	Q4 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2021 Q2 2021 Q3	0.57%	Total for 2013	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00		\$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00
2021 Q4		Amount Cleared	1			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Q1		Opening Balar				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Q2		Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Q3		Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Q4 2023 Q1		Mar-14 Apr-14	2011-2014 2011-2014	Q1 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2023 Q1 2023 Q2		May-14	2011-2014	Q2 Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2023 Q3		Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2023 Q4		Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Q1		Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Q2 2024 Q3		Sep-14	2011-2014	Q3 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2024 Q3 2024 Q4		Oct-14 Nov-14	2011-2014 2011-2014	Q4 Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Q4 2025 Q1		Dec-14	2011-2014	Q4 Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2025 Q2		Total for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00
2025 Q3		Amount Cleared							-		-		-							
2025 Q4		Opening Balar				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11973002911	Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Feb-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-15 Aug-15	2011-2015 2011-2015	Q3 Q3	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Sep-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2015				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare																		
Opening Bala Jan-16	2011-2016	Q1	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Feb-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-16	2011-2016	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-16	2011-2016	Q3	0.09%	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-16 Oct-16	2011-2016 2011-2016	Q3 Q4	0.09%	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Nov-16	2011-2016	Q4 Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-16	2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2016	6			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare																		
Opening Bala		C1	0.000/	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-17 Feb-17	2011-2017 2011-2017	Q1 Q1	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Mar-17	2011-2017 2011-2017	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-17	2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-17	2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-17	2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-17	2011-2017	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-17	2011-2017	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-17	2011-2017	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-17 Nov-17	2011-2017 2011-2017	Q4 Q4	0.13%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Dec-17	2011-2017	Q4 Q4	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2017		Q, I	0.1070	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare																		
Opening Bala				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-18	2011-2018	Q1	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-18	2011-2018	Q1	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-18	2011-2018	Q1 Q2	0.13% 0.16%	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00
Apr-18 May-18	2011-2018 2011-2018	Q2 Q2	0.16%	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00
Jun-18	2011-2018	Q2	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-18	2011-2018	Q3	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-18	2011-2018	Q3	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-18	2011-2018	Q3	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-18	2011-2018	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-18	2011-2018	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-18 Total for 2018	2011-2018	Q4	0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Amount Cleare				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Bala				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-19	2011-2019	Q1	0.20%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-19	2011-2019	Q1	0.20%	\$1.63	\$5.70	\$12.09	\$0.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19.85
Mar-19	2011-2019	Q1	0.20%	\$3.26	\$11.40	\$24.19	\$0.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$39.70
Apr-19 May-19	2011-2019 2011-2019	Q2 Q2	0.18%	\$4.35 \$5.80	\$15.21 \$20.28	\$32.28 \$43.04	\$1.15 \$1.53	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$52.99 \$70.65
Jun-19	2011-2019	Q2 Q2	0.18%	\$7.24	\$20.26	\$43.04	\$1.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$88.31
Jul-19	2011-2019	Q2 Q3	0.18%	\$8.69	\$30.42	\$64.57	\$2.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$105.97
Aug-19	2011-2019	Q3	0.18%	\$10.14	\$35.49	\$75.33	\$2.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$123.64
Sep-19	2011-2019	Q3	0.18%	\$11.59	\$40.56	\$86.09	\$3.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$141.30
Oct-19	2011-2019	Q4	0.18%	\$13.04	\$45.63	\$96.85	\$3.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$158.96
Nov-19	2011-2019	Q4	0.18%	\$14.49	\$50.70 \$55.77	\$107.61	\$3.82	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$176.62
Dec-19 Total for 2019	2011-2019	Q4	0.18%	\$15.94 \$96.17	\$55.77 \$336.52	\$118.37 \$714.23	\$4.20 \$25.37	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$194.29 \$1,172.28
Amount Cleare							+= 5.01		20.00	+ 0.00	J	\$5.50	\$5.55	+0.00				,
	ance for 2020			\$96.17	\$336.52	\$714.23	\$25.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,172.28
Jan-20	2011-2020	Q1	0.18%	\$17.39	\$60.84	\$129.13	\$4.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$211.95
Feb-20	2011-2020	Q1	0.18%	\$17.39	\$65.96	\$137.96	\$4.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$226.27
Mar-20	2011-2020	Q1	0.18%	\$17.39	\$71.07	\$146.78	\$5.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$240.60
Apr-20	2011-2020	Q2	0.18%	\$17.39	\$76.19	\$155.60	\$5.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$254.92
May-20 Jun-20	2011-2020 2011-2020	Q2 Q2	0.18%	\$17.39 \$17.39	\$81.30 \$86.42	\$164.43 \$173.25	\$6.13 \$6.52	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$269.24 \$283.57
Jul-20	2011-2020	Q2 Q3	0.18%	\$17.39	\$00.42	\$173.25	\$0.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$77.89
Aug-20	2011-2020	Q3	0.05%	\$4.55	\$25.27	\$49.91	\$1.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$81.63
Sep-20	2011-2020	Q3	0.05%	\$4.55	\$26.61	\$52.22	\$2.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$85.38
Oct-20	2011-2020	Q4	0.05%	\$4.55	\$27.94	\$54.53	\$2.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$89.12
Nov-20	2011-2020	Q4	0.05%	\$4.55	\$29.28	\$56.83	\$2.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$92.87
Dec-20	2011-2020	Q4	0.05%	\$4.55	\$30.62	\$59.14	\$2.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$96.61
Total for 2020				\$227.76	\$941.95	\$1,941.63	\$71.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,182.34
Amount Cleare Opening Bala				\$227.76	\$941.95	\$1,941.63	\$71.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,182.34
Jan-21	2011-2021	Q1	0.05%	\$4.55	\$15.91	\$1,941.65	\$1.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55.42
Feb-21	2011-2021	Q1	0.05%	\$4.55	\$17.25	\$36.07	\$1.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59.16
Mar-21	2011-2021	Q1	0.05%	\$4.55	\$18.58	\$38.38	\$1.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$62.91
Apr-21	2011-2021	Q2	0.05%	\$4.55	\$19.92	\$40.69	\$1.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66.65
May-21	2011-2021	Q2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-21	2011-2021	Q2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-21	2011-2021	Q3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-21 Sep-21	2011-2021	Q3 Q3		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Sep-21	2011-2021	43	1	\$0.00	\$U.UU	\$0.00	ຈຸປ.ບບ	ຈຸປ.ປປ	\$U.UU	ຈປ.ບບ	\$0.00	ຈ ບ.00	ຈ ບ.ບ0	\$0.00	ຈປ.ບບ	φU.UU	əU.UU	φ υ. 00

Oct-21	2011-2021	Q4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-21	2011-2021	Q4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Dec-21	2011-2021	Q4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Total for 2021			\$245.95	\$1,013.60	\$2,090.53	\$76.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,426.49
Amount Cleare	:d																
Opening Bala			\$245.95	\$1,013.60	\$2,090.53	\$76.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,426.49
Jan-22	2011-2022	Q1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-22	2011-2022	Q1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-22	2011-2022	Q1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-22	2011-2022 2011-2022	Q2 Q2	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
May-22 Jun-22	2011-2022	Q2 Q2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-22	2011-2022	Q2 Q3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-22	2011-2022	Q3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-22	2011-2022	Q3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-22	2011-2022	Q4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-22	2011-2022	Q4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-22	2011-2022	Q4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2022			\$245.95	\$1,013.60	\$2,090.53	\$76.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,426.49
Amount Cleare	d																
Opening Bala			\$245.95	\$1,013.60	\$2,090.53	\$76.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,426.49
Jan-23	2011-2023	Q1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-23	2011-2023	Q1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-23	2011-2023	Q1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-23	2011-2023	Q2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-23	2011-2023	Q2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-23	2011-2023	Q2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-23 Aug-23	2011-2023 2011-2023	Q3 Q3	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Aug-23 Sep-23	2011-2023	Q3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-23	2011-2023	Q3 Q4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-23	2011-2023	Q4 Q4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-23	2011-2023	Q4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2023	2011 2020	<u>.</u>	\$245.95	\$1,013.60	\$2,090.53	\$76.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,426.49
Amount Cleare	d																
Opening Bala			\$245.95	\$1,013.60	\$2,090.53	\$76.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,426.49
Jan-24	2011-2024	Q1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-24	2011-2024	Q1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-24	2011-2024	Q1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-24	2011-2024	Q2		\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-24			\$0.00			\$0.00											
	2011-2024	Q2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-24	2011-2024 2011-2024	Q2 Q2	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00
Jul-24	2011-2024 2011-2024 2011-2024	Q2 Q2 Q3	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jul-24 Aug-24	2011-2024 2011-2024 2011-2024 2011-2024	Q2 Q2 Q3 Q3	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Jul-24 Aug-24 Sep-24	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024	Q2 Q2 Q3 Q3 Q3 Q3	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Jul-24 Aug-24 Sep-24 Oct-24	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024	Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q4	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jul-24 Aug-24 Sep-24 Oct-24 Nov-24	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024	Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024	Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q4	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total for 2024	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024	Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024	Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total for 2024 Amount Cleare	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024	Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$245.95	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,013.60	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,090.53	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$76.41	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,426.49
Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total for 2024 Amount Cleare Opening Bala	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2025	Q2 Q2 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$245.95 \$245.95 \$0.00 \$245.95	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,013.60 \$1,013.60	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,090.53 \$2,090.53 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$76.41 \$76.41 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,426.49 \$3,426.49 \$3,426.49 \$0.00 \$0.00
Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total for 2024 Amount Cleare Opening Balar Jan-25 Feb-25 Mar-25	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 dd ce for 2025 2011-2025 2011-2025	02 02 03 03 04 04 04 04 04 04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$245.95 \$245.95 \$245.95 \$20.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,013.60 \$1,013.60 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,090.53 \$2,090.53 \$2,090.53 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$76.41 \$0.00 \$76.41 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,426.49 \$3,426.49 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total for 2024 Amount Cleare Opening Balar Jan-25 Feb-25 Mar-25 Apr-25	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2025 2011-2025 2011-2025 2011-2025	02 02 03 03 03 04 04 04 04 04 04 04 01 01 01 02	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$248.55 \$245.55 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,013.60 \$1,013.60 \$1,013.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,090.53 \$2,090.53 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$76.41 \$76.41 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,426.49 \$3,426.49 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total for 2024 Amount Cleare Opening Balat Jan-25 Feb-25 Mar-25 May-25	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025	02 02 03 03 04 04 04 04 04 04 04 01 01 01 01 02 02	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$245.35 \$245.35 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,013.60 \$1,013.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,090.53 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$76.41 \$76.41 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.000 \$0.00 \$0.00 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.000000 \$0.00000 \$0.000000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,426.49 \$3,426.49 \$0.00\$00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$
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Supporting Documentation: LDC Persistence Savings Results from IESO

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Instructions (Grey)

Instructions

(Steps)

Columns B to H of this tab have been structured in a way to match the formatting of the persistence report provided by the IESO. Please copy and paste the program information by initiative in Columns B to H and the corresponding demand and ener
 Please identify the source of the report via the dropdown list in Column I.

3. To faciliate the identification of adjustments that may be available in a prospective year's results report, it will be easier to sort all the savings by implementation year (Column H). This can be done by clicking on the filter button at cell H25 (highlighted

4. Please identify what the savings value represents (i.e., current year savings for the year or an adjustment to a prior year) via the dropdown list in Column J. Current year savings would be identified with an implementation year that matches the year or

5. Please manually input or link the applicable savings and adjustments (Columns L to BT) for all applicable initiatives in Tabs 4 and 5 of this work form.

NOTE: The Net Verified Peak Demand Savings table and Net Verified Energy Savings table below are in the reverse order to the accompanying tables in Tab 4 and Tab 5. The tables below match those provided by the IESO.

Step:	#1							#4	#1					
Portfolio	Program	Initiative	LDC	Sector		(Implementation) Year	Identify Source of Report	Identify Status of Savings	Net Verif	ed Annual	Peak Dem	nand Saving	s at the Er	nd-User Le
					Resource Type	rear		Savings						
									2011	2012	2013	2014	2015	2016
					-				-					<u> </u>
									-					
									-					<u> </u>
					ł				-					
									-					<u> </u>
									-					



Supporting Documentation: LDC Persistence Savings Results from IESO

Legend User Inputs (Green)
Drop Down List (Blue)
Instructions (Grey)

Instructions (Steps)

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Step:	#1						#4	#1					
Portfolio	Program	Initiative	LDC	Conservation	(Implementation)	Identify Source of Report	Identify Status of	Net Verif	ied Annua	l Peak Den	nand Savin	gs at the Er	nd-User Le
				Resource Type	Year		Savings						
												<u> </u>	
								2011	2012	2013	2014	2015	2016
								4	2	ω	4	5	6
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												26	



Instructions

(Steps)

Supporting Documentation: LDC Persistence Savings Results from IESO

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Instructions (Grey)
·	

Columns B to H of this tab have been structured in a way to match the formatting of the persistence report provided by the IESO. Please copy and paste the program information by initiative in Columns B to H and the corresponding demand and ener
 Please identify the source of the report via the dropdown list in Column I.

3. To faciliate the identification of adjustments that may be available in a prospective year's results report, it will be easier to sort all the savings by implementation year (Column H). This can be done by clicking on the filter button at cell H25 (highlighted

4. Please identify what the savings value represents (i.e., current year savings for the year or an adjustment to a prior year) via the dropdown list in Column J. Current year savings would be identified with an implementation year that matches the year or

5. Please manually input or link the applicable savings and adjustments (Columns L to BT) for all applicable initiatives in Tabs 4 and 5 of this work form.

NOTE: The Net Verified Peak Demand Savings table and Net Verified Energy Savings table below are in the reverse order to the accompanying tables in Tab 4 and Tab 5. The tables below match those provided by the IESO.

Step:	#1							#4	#1					
Portfolio	Program	am Initiative LDC Sector Conservation (Implementation) Identify Source of Report Identify Status of Resource Type Year Savings									Peak Den	nand Savin	gs at the En	nd-User Le
								-						
									2011	2012	2013	2014	2015	2016
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Supporting Documentation: LDC Persistence Savings Results from IESO

Legend	User Inputs (Green)
	Drop Down List (Blue)
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Instructions	1. Columns B to H of this tab have been structured in a way to match the formatting of the persistence report provided by the IESO. Please copy and paste the program information by initiative in Columns B to H and the corresponding demand and ene
(Steps)	

2. Please identify the source of the report via the dropdown list in Column I.

3. To faciliate the identification of adjustments that may be available in a prospective year's results report, it will be easier to sort all the savings by implementation year (Column H). This can be done by clicking on the filter button at cell H25 (highlighted

4. Please identify what the savings value represents (i.e., current year savings for the year or an adjustment to a prior year) via the dropdown list in Column J. Current year savings would be identified with an implementation year that matches the year or

5. Please manually input or link the applicable savings and adjustments (Columns L to BT) for all applicable initiatives in Tabs 4 and 5 of this work form.

NOTE: The Net Verified Peak Demand Savings table and Net Verified Energy Savings table below are in the reverse order to the accompanying tables in Tab 4 and Tab 5. The tables below match those provided by the IESO.

Step:	#1						#2	#4	#1					
Portfolio	Program	Initiative	LDC	Sector	Conservation	(Implementation)	Identify Source of Report	Identify Status of	Net Verif	ied Annual	Peak Dem	and Saving	s at the En	d-User Le
					Resource Type	Year		Savings						
									20	20	20	201	20	20
									2011	2012	2013)14	2015	2016



in orange). Before you sort values, please ensure that all table columns have filters.

																								#1				
vel (kW)														#1 Net Verified	Annual Energ	/ Savings at t	he End-User Le	evel (kWh)										
2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2011	2012	2013	201	2015
17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	ð	11	12	13	14	15



in orange). Before you sort values, please ensure that all table columns have filters.

el (kW)																#1 Net Verified	Annual Energy	Savings at th	ne End-User Le	evel (kWh)								
2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2011	2012	2013	2014	2015



in orange). Before you sort values, please ensure that all table columns have filters.

																								#1				
vel (kW)																								#1 Net Verified	Annual Energ	/ Savings at t	ne End-User Le	evel (kWh)
2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2011	2012	2013	2014	2015
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in orange). Before you sort values, please ensure that all table columns have filters.

vel (kW)	kW)														#1 Net Verified /	Annual Energ	y Savings at tl	ne End-User Le	vel (kWh)									
2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2011	2012	2013	2014	2015

2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
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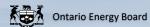
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2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	6202	0502	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
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2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	8202	2029	2030	2031	2032	2033	2034	2035	2036	2037	8507	2039	2040
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2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
-																								
-																								



LRAMVA Work Form: Documentation for Cogeneration Projects

Version 5.0 (2021)

Legend User Inputs (Green)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Note: North Bay Hydro had no street lighting projects in the period being claimed. This tab provides data on the cogeneration project at the North Bay Regional Health Centre, and the Community Energy Park.

Project 1: North Bay Regional Health Centre

Lost load

Summary

Monthly peak kW

			Demand
Month	Max load	Billed load	reductior
			(kW
			300
	-		447
			540
	-		339
			453
			511
			84
	-		240
			895
	-		-
			636
	2,824	1,932	892
			5,336
			571
			477
			483
	-	-	523
			1,418
			255
			687
			1,129
			628
			779
			425
	2,893	2,378	515
	2.014	2 412	7,889 502
			482 1,510
			1,510
		-	
			1,511 1,602
	,		1,602
			1,411
			1,599
			1,614
			1,612
			1,429
	3,850	2,407	16,366
	2 835	1 330	1,506
			1,499
			1,430
			1,511
	-		1,509
			1,489
	3,305	2,000	2,105
	Month 2016-01 2016-03 2016-03 2016-04 2016-05 2016-06 2016-07 2016-08 2016-07 2016-02 2016-01 2017-01 2017-01 2017-02 2017-03 2017-04 2017-05 2017-04 2017-05 2017-07 2017-08 2017-07 2017-08 2017-01 2017-10 2017-10 2017-10 2017-10 2017-10 2017-10 2017-10 2017-01 2017-02 2017-03 2017-04 2017-05 2017-04 2017-05 2017-05 2018-06 2018-07 2018-06 2018-07 2018-08 2018-01 2018-01 2018-01 2018-01 2018-01 2018-01 2018-01 2018-02 2018-03 2018-04 2018-05 2018-04 2018-05 2018-05 2018-04 2018-05 2018-05 2018-04 2018-05 2018-05 2018-06 2018-07 2018-08 2018-01 2018-02 2018-03 2018-04 2018-05 2018-04 2018-05	(kW) 2016-01 2,761 2016-03 2,919 2016-03 2,919 2016-04 2,886 2016-05 3,182 2016-06 3,474 2016-07 3,653 2016-08 3,547 2016-10 3,049 2016-12 2,824 2016-12 2,824 2016-12 2,824 2016-12 2,834 2017-03 2,898 2017-04 3,165 2017-05 3,3550 2017-06 3,652 2017-07 3,560 2017-08 3,780 2017-10 3,852 2017-11 2,891 2017-12 2,891 2017-14 2,891 2017-12 2,891 2017-12 2,891 2017-12 2,891 2017-14 2,891 2017-12 2,891 2017-12 2,891 2018-03 2,763	(kw) (kw) 2016-01 2,761 2,461 2016-02 2,921 2,474 2016-03 2,921 2,474 2016-04 2,886 2,548 2016-05 3,182 2,729 2016-06 3,653 3,559 2016-07 3,653 3,569 2016-08 3,547 2,652 2016-10 3,049 3,049 2016-11 3,043 2,407 2016-12 2,824 1,932 2016-12 2,824 1,932 2016-12 2,838 2,414 2017-03 2,898 2,414 2017-04 3,165 2,642 2017-05 3,550 2,873 2017-06 3,652 3,397 2017-07 3,560 2,873 2017-08 3,667 3,038 2017-10 3,582 2,803 2017-11 2,893 2,378 2017 total 2,893 2,372

		2016	2017	2018	2019	2020	2021
Program	2015 results (kW)					Persistence	
PSUI (annual)	0	5,336	7,889	16,366	17,877	14,495	4,131
Months		12	12	12	12	12	4
PSUI (monthly average)	-	445	657	1,364	1,490	1,208	1,033

2019-07	3,166	1,668	1,498
2019-08	3,168	1,687	1,481
2019-09	3,091	1,576	1,516
2019-10	3,139	1,646	1,493
2019-11	2,764	1,286	1,478
2019-12	2,801	1,333	1,468
2019 total			17,877
2020-01	2,869	1,437	1,432
2020-02	2,853	1,433	1,421
2020-03	2,770	1,289	1,482
2020-04	2,734	1,273	1,461
2020-05	3,093	1,621	1,471
2020-06	3,277	2,244	1,033
2020-07	3,277	2,244	1,033
2020-08	3,277	2,244	1,033
2020-09	3,277	2,244	1,033
2020-10	3,277	2,244	1,033
2020-11	3,277	2,244	1,033
2020-12	3,277	2,244	1,033
2020 total	-		14,495
2021-01	3,277	2,244	1,033
2021-02	3,277	2,244	1,033
2021-03	3,277	2,244	1,033
2021-04	3,277	2,244	1,033
2021 total	13,109	8,978	4,131

Project 2: Community Energy Park

Month	Shadow bill (kW)	Billed load (kW)	Demand reduction (kW)
2019-01	-	-	-
2019-02	-	-	-
2019-03	-	-	-
2019-04	-	-	-
2019-05	607	157	450
2019-06	482	331	151
2019-07	596	284	312
2019-08	708	601	106
2019-09	731	637	94
2019-10	723	414	309
2019-11	620	450	170
2019-12	641	486	155
2019 total			1,747
2020-01	673	472	201
2020-02	616	382	234
2020-03	572	382	190
2020-04	281	223	58
2020-05	475	457	17
2020-06	392	378	14
2020-07	839	821	18
2020-08	597	432	165
2020-09	597	432	165
2020-10	597	432	165
2020-11	597	432	165
2020-12	597	432	165
2020 total			1,561
2021-01	597	432	165
2021-02	597	432	165
2021-03	597	432	165
2021-04	597	432	165
2021 total			661

Values in red are estimated as data not yet available. Average of Jan 2018 - May 2020

2019 results (kW)

1,747

12

146

2020

12

130

Persistence Persistence 1,561

2021

661

4

165

Values in red are estimated as data not yet available. Average of May 2019 - Jul 2020

Program PSUI (annual)

PSUI (monthly average)

Months