



Ontario  
Energy  
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de l'énergie  
de l'Ontario

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# **DECISION AND RATE ORDER**

**EB-2019-0261**

## **HYDRO OTTAWA LIMITED**

**Application for electricity distribution rates and other charges for  
the period from January 1, 2021 to December 31, 2025**

**BEFORE: Michael Janigan**  
Presiding Commissioner

**Emad Elsayed**  
Commissioner

**Robert Dodds**  
Commissioner

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**January 7, 2021**

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# 1 INTRODUCTION AND SUMMARY

This is a Decision and Rate Order of the Ontario Energy Board (OEB) on an application filed by Hydro Ottawa Limited (Hydro Ottawa) for approval of its electricity distribution rates to be effective January 1, 2021 to December 31, 2025.

Hydro Ottawa sought approval of the custom incentive rate-setting (Custom IR) option to set distribution rates for the next five-year term.

The OEB issued its Decision and Order (Decision) with respect to Hydro Ottawa's application on November 19, 2020. In the Decision, the OEB ordered Hydro Ottawa to file a draft rate order (DRO) reflecting the OEB's findings. With its reply submission, dated December 16, 2020, Hydro Ottawa filed an updated DRO.

The OEB has reviewed Hydro Ottawa's DRO and supporting schedules. The OEB approves the 2021 Tariff of Rates and Charges (Tariff).<sup>1</sup> For updates to distribution rates and charges for the 2022-2025 rate years, the OEB approves the Custom IR framework as described in the settlement proposal. The OEB also approves the Draft Accounting Orders as filed in the settlement proposal.<sup>2</sup>

The total bill impact for a typical residential customer with a monthly consumption of 750 kWh will be an increase of \$0.45 per month or 0.32% for the 2021 rate year. The increase does not factor in applicable taxes or the Ontario Electricity Rebate.<sup>3</sup>

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<sup>1</sup> Hydro Ottawa Updated DRO 2020 Current and 2021 Tariff Schedule and Bill Impacts, December 11, 2020.

<sup>2</sup> Settlement Proposal, September 18, 2020.

<sup>3</sup> O. Reg 336/16, s. 3, effective November 1, 2019.

## 2 THE PROCESS

Hydro Ottawa filed a five-year Custom IR application (the Application) with the OEB on February 11, 2020 under section 78 of the *Ontario Energy Board Act, 1998* (OEB Act), S.O. 1998, c. 15, seeking approval for changes to the rates that Hydro Ottawa charges for electricity distribution, beginning January 1, 2021, and for each following year through to December 31, 2025.

The parties to the proceeding participated in a settlement conference and reached a settlement on all but one issue, which was made the subject of written submissions. The OEB accepted the settlement proposal, made its decision on the unsettled issue, and established the process for submissions on the DRO in its Decision dated November 19, 2020.

Pursuant to the Decision, Hydro Ottawa filed the DRO on December 3, 2020. In response to the OEB's Order on the Wireline Pole Attachment Charge issued on December 10, 2020,<sup>4</sup> Hydro Ottawa filed an updated DRO on December 11, 2020.

OEB staff and School Energy Coalition (SEC) filed comments in response to Hydro Ottawa's DRO on December 14, 2020.

Hydro Ottawa filed an updated DRO in response to comments from OEB staff and SEC, on December 16, 2020.

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<sup>4</sup> The Order in EB-2020-0288, issued on December 10, 2020, established the wireline pole attachment charge, effective January 1, 2021.

## 3 DECISION ON THE DRAFT RATE ORDER

### 3.1 2021 Tariff

In its Decision, the OEB accepted the settlement proposal as filed and concluded that implementation of the settlement proposal should result in reasonable outcomes for both Hydro Ottawa and its customers. In accordance with the settlement proposal, the OEB directed Hydro Ottawa to update the inflation and cost of capital parameters with 2021 values as part of the DRO.

With respect to the inflation factor, Hydro Ottawa had used the OEB's 2020 inflation factor of 2.0% in the settlement proposal. For 2021 rates, the OEB allowed distributors the discretion of electing the calculated 2021 inflation factor of 2.2% or a lower value.<sup>5</sup> By a letter dated November 18, 2020,<sup>6</sup> Hydro Ottawa specified its election of the inflation factor of 2.2% for the 2021 rate year.

Hydro Ottawa incorporated the 2021 inflation factor of 2.2% in the DRO. No parties submitted concerns with the implementation of the inflation factor.

Regarding cost of capital parameters, OEB staff took no issue with Hydro Ottawa's application of the OEB's 2021 short-term debt rate (1.75%) and return on equity (8.34%). With respect to the long-term debt, OEB staff requested Hydro Ottawa to file detailed calculations to support the forecasted rates for its 2021 Promissory Notes. Hydro Ottawa provided supporting calculations in its reply submission.

As part of the DRO, Hydro Ottawa also incorporated the following updates in accordance with the OEB's decisions:

- Applied inflationary adjustment to energy retailer service charges<sup>7</sup>
- Maintained the pole attachment charge at the current level of \$44.50 on an interim basis<sup>8</sup>

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<sup>5</sup> OEB Letter Re: 2021 Inflation Parameters, dated November 9, 2020.

<sup>6</sup> Hydro Ottawa Limited Letter Re: 2021 Inflation Parameters, dated November 18, 2020.

<sup>7</sup> The Decision and Rate Order EB-2020-0285, issued December 3, 2020, established the adjustment for energy retailer service charges, effective January 1, 2021.

<sup>8</sup> The Order in EB-2020-0288, issued on December 10, 2020, established the wireline pole attachment charge, effective January 1, 2021.

- Updated Dry Core Transformer charges reflecting the updated Regulated Price Plan rates effective January 1, 2021<sup>9</sup>

No parties raised any concerns with these updates.

In response to OEB staff's comment regarding the rate rider expiry date, Hydro Ottawa explained that for the purpose of deriving rate riders, different values of billing determinants were used for 2021 and 2022. As such, the expiry date was assigned to indicate that the values of the rate riders will change for the 2022 rate year rather than remaining at the same values over the approved disposition period of two years.

## Findings

The OEB finds that the DRO, including the updates described above, accurately reflects the OEB's Decision.

### 3.2 The Unsettled Issue (Issue 7.3)

In its Decision on Issues List and Procedural Order No. 3,<sup>10</sup> the OEB defined Issue 7.3 as follows:

**Issue 7.3 Are Hydro Ottawa's proposals for rate design (including, but not limited to, fixed/variable split, loss factors, retail transmission service rates, low voltage charges, generator charges including MicroFIT, retail service charges, specific and other service charges) appropriate?**

The unsettled element of Issue 7.3 relates to the proposed fixed/variable rate design for three commercial customer classes: General Service (GS) 50 to 1,499 kW, GS 1,500 to 4,999 kW, and Large Use.

The OEB found that fixed charges should be set by comparing the fixed charge resulting from Hydro Ottawa's standard rate design approach with the previous year's level for the five-year rate term. In years where maintaining the current fixed/variable revenue split results in a higher fixed charge than the previous year, Hydro Ottawa shall

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<sup>9</sup> OEB Letter Re: New Regulated Price Plan Prices Effective January 1, 2021, December 15, 2020.

<sup>10</sup> Decision on Issues List and Procedural Order No. 3, June 22, 2020.

maintain the fixed charge at the previous year's level. In years where maintaining the current fixed/variable revenue split results in a lower fixed charge than the previous year, Hydro Ottawa shall maintain the fixed charge at the lower value.<sup>11</sup>

Hydro Ottawa implemented the OEB-approved fixed/variable rate design approach for these commercial customer classes in the DRO.

No parties raised any concerns regarding Hydro Ottawa's implementation of the OEB's decision on the commercial customer classes' fixed/variable rate design.

## Findings

The OEB finds that Hydro Ottawa's implementation of the OEB's decision on Issue 7.3 is appropriate.

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<sup>11</sup> Decision and Order, November 19, 2020, page 23

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## 4 IMPLEMENTATION

The approved effective date for new rates is January 1, 2021. Updates to distribution rates and charges for the 2022-2025 rate years shall be established on the basis of the OEB-approved Custom IR framework for Hydro Ottawa.

The approved Tariff is attached as Schedule A to this Decision and Rate Order. The OEB made minor edits, as necessary, to the Tariff set out in Schedule A to reflect the OEB's generic language for certain specific service charges. The OEB finds that the Tariff set out in Schedule A accurately reflects the Decision and is consistent with the OEB's standard tariff format. Schedule B to this Decision and Rate Order includes illustrative Tariffs of Rates and Charges for the 2022-2025 rate years, although these rates and charges are subject to change.

## 5 ORDER

### THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order are approved as final effective January 1, 2021. The Tariff of Rates and Charges will apply to electricity consumed, or estimated to have been consumed, on and after January 1, 2021. Hydro Ottawa Limited shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new final rates.
2. The Draft Accounting Orders set out in Schedule C of this Decision and Rate Order are approved.

**DATED** at Toronto January 7, 2021

### ONTARIO ENERGY BOARD

*Original Signed By*

Christine E. Long  
Registrar

**SCHEDULE A**  
**APPROVED 2021 TARIFF OF RATES AND CHARGES**  
**DECISION AND RATE ORDER**  
**HYDRO OTTAWA LIMITED**  
**EB-2019-0261**  
**JANUARY 7, 2021**

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0261

## RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.32
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2021	\$	0.24
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2021	\$	(0.50)
Low Voltage Service Rate	\$/kWh	0.00005
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (ex. Global Adj.) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0261

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	19.76
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0256
Low Voltage Service Rate	\$/kWh	0.00005
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2021	\$/kWh	(0.0007)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (ex. Global Adj.) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2019-0261

**GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	200.00
Distribution Volumetric Rate	\$/kW	5.2905
Low Voltage Service Rate	\$/kW	0.01964
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.1972)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2021	\$/kW	(0.0144)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$/kWh	0.0026
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (ex. Global Adj.) - effective until December 31, 2021	\$/kW	(0.1809)

Issued January 7, 2021

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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**EB-2019-0261**

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (ex. Global Adj.) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2021	\$/kW	<b>(0.1046)</b>
Retail Transmission Rate - Network Service Rate	\$/kW	3.1059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9644

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0261

**GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,193.93
Distribution Volumetric Rate	\$/kW	4.8106
Low Voltage Service Rate	\$/kW	0.02099
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2021	\$/kW	<b>(0.2159)</b>
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2021	\$/kW	0.0480
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$/kWh	0.0026
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (ex. Global Adj.) - effective until December 31, 2021	\$/kW	<b>(0.1972)</b>

Issued January 7, 2021

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Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (ex. Global Adj.) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2021	\$/kW	<b>(0.1170)</b>
Retail Transmission Rate - Network Service Rate	\$/kW	3.2248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0995

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0261

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,231.32
Distribution Volumetric Rate	\$/kW	4.7117
Low Voltage Service Rate	\$/kW	0.02364
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.2409)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2021	\$/kW	0.0410
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (ex. Global Adj.) - effective until December 31, 2021	\$/kW	(0.3076)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kW	3.5749

Issued January 7, 2021

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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3643
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2019-0261

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.37
Distribution Volumetric Rate	\$/kWh	0.0255
Low Voltage Service Rate	\$/kWh	0.00005
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2021	\$/kWh	(0.0008)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2021	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (ex. Global Adj.) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0261

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Service Charge	\$	153.14
General Service 50 TO 1,499 kW customer	\$/kW	2.0437
General Service 1,500 TO 4,999 kW customer	\$/kW	1.8746
General Service Large User kW customer	\$/kW	2.0803

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2019-0261

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	18.2019
Low Voltage Service Rate	\$/kW	0.01459
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2021	\$/kW	<b>(0.5139)</b>
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (ex. Global Adj.) - effective until December 31, 2021	\$/kW	<b>(0.2007)</b>
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kW	2.2927
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4594

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0261

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.96
Distribution Volumetric Rate	\$/kW	6.6705
Low Voltage Service Rate	\$/kW	0.0149
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2021	\$/kW	(0.3004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2021	\$/kW	(0.0381)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (ex. Global Adj.) - effective until December 31, 2021	\$/kW	(0.2029)
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kW	2.3044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4898

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2019-0261

**NET-METERING SERVICE CLASSIFICATION**

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14.00
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**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
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EB-2019-0261

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14.00
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**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2019-0261

**FIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	76.00
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**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2019-0261

**HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	314.00
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0261

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### Customer Administration

Arrears Certificate	\$	16.00
Easement Certificate for Unregistered Easements	\$	25.00
Duplicate invoices for previous billing	\$	5.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	122.00
Credit reference/credit check (plus credit agency costs)	\$	16.00
Unprocessed payment charge (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Interval meter - field reading	\$	314.00
High bill investigation - if billing is correct	\$	237.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	67.00
Reconnection at meter - after regular hours	\$	100.00
Reconnection at pole - during regular hours	\$	250.00
Reconnection at pole - after regular hours	\$	423.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	881.00
Temporary service - install & remove - underground - no transformer	\$	1278.00
Temporary service - install & remove - overhead - with transformer	\$	3141.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	142.00

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0261

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0261

#### Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.4660	\$ 0.1134		\$ 4.9376	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.88	\$ 10.31	\$ 11.18	\$ 0.79	\$ 11.98
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.17	\$ 13.74	\$ 14.91	\$ 1.06	\$ 15.97
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.49	\$ 17.29	\$ 18.78	\$ 1.35	\$ 20.13
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.99	\$ 23.83	\$ 25.82	\$ 1.80	\$ 27.62
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.40	\$ 27.70	\$ 30.10	\$ 2.17	\$ 32.27
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.69	\$ 30.99	\$ 33.68	\$ 2.43	\$ 36.12
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.18	\$ 36.46	\$ 39.63	\$ 2.87	\$ 42.50
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.95	\$ 45.21	\$ 49.16	\$ 3.57	\$ 52.73
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 4.04	\$ 46.25	\$ 50.29	\$ 3.65	\$ 53.94
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.23	\$ 48.40	\$ 52.63	\$ 3.82	\$ 56.45
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.54	\$ 52.01	\$ 56.56	\$ 4.11	\$ 60.66
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.86	\$ 55.63	\$ 60.49	\$ 4.39	\$ 64.88
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 6.03	\$ 69.37	\$ 75.40	\$ 5.45	\$ 80.85
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.46	\$ 5.59	\$ 6.05	\$ 0.41	\$ 6.46
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.70	\$ 8.48	\$ 9.18	\$ 0.63	\$ 9.82
*30 KVA 3PH, 1.2kV BIL	250	1300	\$ 1.41	\$ 16.96	\$ 18.36	\$ 1.27	\$ 19.63
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.76	\$ 20.61	\$ 22.37	\$ 1.59	\$ 23.96
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.34	\$ 27.48	\$ 29.82	\$ 2.12	\$ 31.94
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.45	\$ 41.00	\$ 44.46	\$ 3.12	\$ 47.58
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.19	\$ 48.43	\$ 52.61	\$ 3.78	\$ 56.39
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.54	\$ 52.82	\$ 57.35	\$ 4.10	\$ 61.45
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.89	\$ 57.27	\$ 62.16	\$ 4.42	\$ 66.57
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.24	\$ 61.73	\$ 66.97	\$ 4.73	\$ 71.70
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.35	\$ 75.25	\$ 81.60	\$ 5.74	\$ 87.34
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.64	\$ 136.86	\$ 147.49	\$ 9.61	\$ 157.10
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 12.06	\$ 157.39	\$ 169.46	\$ 10.90	\$ 180.35
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.81	\$ 199.50	\$ 215.31	\$ 14.28	\$ 229.59
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.74	\$ 225.44	\$ 243.18	\$ 16.03	\$ 259.21
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.72	\$ 299.25	\$ 322.97	\$ 21.42	\$ 344.39
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 28.28	\$ 358.44	\$ 386.72	\$ 25.55	\$ 412.27
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.96	\$ 431.15	\$ 465.11	\$ 30.68	\$ 495.79
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 40.05	\$ 510.06	\$ 550.12	\$ 36.18	\$ 586.30
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 49.19	\$ 628.44	\$ 677.63	\$ 44.43	\$ 722.06
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 56.51	\$ 725.98	\$ 782.49	\$ 51.05	\$ 833.54

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

\*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

**SCHEDULE B**  
**ILLUSTRATIVE 2022-2025 TARIFFS OF RATES AND CHARGES**  
**DECISION AND RATE ORDER**  
**HYDRO OTTAWA LIMITED**  
**EB-2019-0261**  
**JANUARY 7, 2021**

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0261

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	30.59
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$	0.24
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$	-0.49
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	(0.0006)
Low Voltage Service Rate	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2019-0261

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	20.72
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	(0.0006)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kWh	0.0006
Distribution Volumetric Rate	\$/kWh	0.0268
Low Voltage Service Rate	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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EB-2019-0261

**GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	200.00
Distribution Volumetric Rate	\$/kW	5.6065

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Low Voltage Service Rate	\$/kW	0.01991
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.1802)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.1964)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	(0.0144)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9644

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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**GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,193.93
Distribution Volumetric Rate	\$/kW	5.1311
Low Voltage Service Rate	\$/kW	0.02128

**Hydro Ottawa Limited**  
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Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.1962)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.2148)

Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	0.0478
Retail Transmission Rate - Network Service Rate	\$/kW	3.2248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0995

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15,231.32
Distribution Volumetric Rate	\$/kW	5.0407

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Low Voltage Service Rate	\$/kW	0.02396
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.3078)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.2410)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	0.0411
Retail Transmission Rate - Network Service Rate	\$/kW	3.5749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3643

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.77
Distribution Volumetric Rate	\$/kWh	0.0274
Low Voltage Service Rate	\$/kWh	0.00005
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kWh	(0.0006)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kWh	(0.0008)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Service Charge	\$	161.61
General Service 50 TO 1,499 kW customer	\$/kW	2.1566
General Service 1,500 TO 4,999 kW customer	\$/kW	1.9782
General Service Large User kW customer	\$/kW	2.1953

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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.60
Distribution Volumetric Rate	\$/kW	0.0274
Low Voltage Service Rate	\$/kW	0.00005
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.2007)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.5139)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2927
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4594

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

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### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1
Distribution Volumetric Rate	\$/kW	6.9909
Low Voltage Service Rate	\$/kW	0.01510
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2022	\$/kW	(0.2041)
Rate Rider for Group 2 Accounts - effective until December 31, 2022	\$/kW	(0.3022)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2022	\$/kW	(0.0383)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4898

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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**NET-METERING SERVICE CLASSIFICATION**

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.00
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**MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.00
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**FIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	78.00
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**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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**HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	322.00
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Hydro Ottawa Limited**  
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**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears Certificate	\$	16.00
Easement Certificate for Unregistered Easements	\$	26.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	125.00
Credit reference/credit check (plus credit agency costs)	\$	16.00
Unprocessed payment charge (plus bank charges)	\$	26.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	26.00
Interval meter - field reading	\$	320.00
High bill investigation - if billing is correct	\$	241.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	68.00
Reconnection at meter - after regular hours	\$	102.00
Reconnection at pole - during regular hours	\$	255.00
Reconnection at pole - after regular hours	\$	430.00

**Other**

		0.00
Temporary service - install & remove - overhead - no transformer	\$	896.00
Temporary service - install & remove - underground - no transformer	\$	1300.00
Temporary service - install & remove - overhead - with transformer	\$	3196.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	46.48
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	145.00

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.63
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

## DRAFT - TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0261

#### Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.4663	\$ 0.1134		\$ 5.2594	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.88	\$ 10.31	\$ 11.18	\$ 0.85	\$ 12.03
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.17	\$ 13.74	\$ 14.91	\$ 1.13	\$ 16.04
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.49	\$ 17.29	\$ 18.78	\$ 1.44	\$ 20.22
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.99	\$ 23.83	\$ 25.82	\$ 1.92	\$ 27.73
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.40	\$ 27.70	\$ 30.10	\$ 2.31	\$ 32.41
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.69	\$ 30.99	\$ 33.68	\$ 2.59	\$ 36.27
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.18	\$ 36.46	\$ 39.63	\$ 3.06	\$ 42.69
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.95	\$ 45.21	\$ 49.16	\$ 3.80	\$ 52.97
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 4.04	\$ 46.25	\$ 50.29	\$ 3.89	\$ 54.18
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.23	\$ 48.40	\$ 52.63	\$ 4.07	\$ 56.70
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.54	\$ 52.01	\$ 56.56	\$ 4.37	\$ 60.93
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.86	\$ 55.63	\$ 60.49	\$ 4.68	\$ 65.16
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 6.03	\$ 69.37	\$ 75.40	\$ 5.80	\$ 81.20
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.46	\$ 5.59	\$ 6.05	\$ 0.44	\$ 6.49
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.70	\$ 8.48	\$ 9.18	\$ 0.68	\$ 9.86
*30 KVA 3PH, 1.2kV BIL	250	1300	\$ 1.41	\$ 16.96	\$ 18.36	\$ 1.35	\$ 19.71
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.76	\$ 20.61	\$ 22.37	\$ 1.69	\$ 24.06
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.34	\$ 27.48	\$ 29.83	\$ 2.25	\$ 32.08
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.46	\$ 41.00	\$ 44.46	\$ 3.32	\$ 47.78
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.19	\$ 48.43	\$ 52.61	\$ 4.03	\$ 56.64
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.54	\$ 52.82	\$ 57.35	\$ 4.36	\$ 61.72
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.89	\$ 57.27	\$ 62.16	\$ 4.70	\$ 66.86
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.24	\$ 61.73	\$ 66.97	\$ 5.04	\$ 72.01
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.35	\$ 75.25	\$ 81.60	\$ 6.11	\$ 87.71
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.64	\$ 136.86	\$ 147.49	\$ 10.23	\$ 157.73
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 12.06	\$ 157.39	\$ 169.46	\$ 11.61	\$ 181.06
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.81	\$ 199.50	\$ 215.31	\$ 15.21	\$ 230.53
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.74	\$ 225.44	\$ 243.18	\$ 17.07	\$ 260.26
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.72	\$ 299.25	\$ 322.97	\$ 22.82	\$ 345.79
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 28.29	\$ 358.44	\$ 386.72	\$ 27.22	\$ 413.94
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.97	\$ 431.15	\$ 465.11	\$ 32.68	\$ 497.79
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 40.06	\$ 510.06	\$ 550.12	\$ 38.54	\$ 588.66
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 49.19	\$ 628.44	\$ 677.63	\$ 47.33	\$ 724.96
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 56.51	\$ 725.98	\$ 782.50	\$ 54.37	\$ 836.87

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

\*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
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## RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.63
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0261

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	21.54
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0279
Low Voltage Service Rate	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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**GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	200
Distribution Volumetric Rate	\$/kW	5.8902
Low Voltage Service Rate	\$/kW	0.02017
Retail Transmission Rate - Network Service Rate	\$/kW	3.1059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9644

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2019-0261

**GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,193.93
Distribution Volumetric Rate	\$/kW	5.4149
Low Voltage Service Rate	\$/kW	0.02156
Retail Transmission Rate - Network Service Rate	\$/kW	3.2248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0995

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,216.86
Distribution Volumetric Rate	\$/kW	5.3401
Low Voltage Service Rate	\$/kW	0.02427
Retail Transmission Rate - Network Service Rate	\$/kW	3.5749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3643

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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**EB-2019-0261**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.16
Distribution Volumetric Rate	\$/kWh	0.0292
Low Voltage Service Rate	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Service Charge	\$	168.72
General Service 50 TO 1,499 kW customer	\$/kW	2.2513
General Service 1,500 TO 4,999 kW customer	\$/kW	2.0651
General Service Large User kW customer	\$/kW	2.2917

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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.31
Distribution Volumetric Rate	\$/kW	24.9062
Low Voltage Service Rate	\$/kW	0.01498
Retail Transmission Rate - Network Service Rate	\$/kW	2.2927
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4594

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.03
Distribution Volumetric Rate	\$/kW	7.2888
Low Voltage Service Rate	\$/kW	0.01530
Retail Transmission Rate - Network Service Rate	\$/kW	2.3044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4898

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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**NET-METERING SERVICE CLASSIFICATION**

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.00
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**Hydro Ottawa Limited**  
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**MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.00
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**Hydro Ottawa Limited**  
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**FIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	80.00
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**Hydro Ottawa Limited**  
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**HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	330.00
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2023

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## SPECIFIC SERVICE CHARGES

### APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### Customer Administration

Arrears Certificate	\$	16.00
Easement Certificate for Unregistered Easements	\$	26.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	127.00
Credit reference/credit check (plus credit agency costs)	\$	16.00
Unprocessed payment charge (plus bank charges)	\$	26.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	26.00
Interval meter - field reading	\$	326.00
High bill investigation - if billing is correct	\$	245.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	69.00
Reconnection at meter - after regular hours	\$	104.00
Reconnection at pole - during regular hours	\$	259.00
Reconnection at pole - after regular hours	\$	438.00

### Other

		0.00
Temporary service - install & remove - overhead - no transformer	\$	912.00
Temporary service - install & remove - underground - no transformer	\$	1323.00
Temporary service - install & remove - overhead - with transformer	\$	3252.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	47.50
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	147.00

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**RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	108.87
Monthly fixed charge, per retailer	\$	43.56
Monthly variable charge, per customer, per retailer	\$/cust.	1.08
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.08
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.35
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.18

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

## DRAFT - TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2023

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EB-2019-0261

#### Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.4666	\$ 0.1134		\$ 5.5484	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.88	\$ 10.31	\$ 11.18	\$ 0.89	\$ 12.08
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.17	\$ 13.74	\$ 14.91	\$ 1.19	\$ 16.10
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.49	\$ 17.29	\$ 18.78	\$ 1.52	\$ 20.30
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.99	\$ 23.83	\$ 25.82	\$ 2.02	\$ 27.84
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.40	\$ 27.70	\$ 30.10	\$ 2.44	\$ 32.54
112.5 KVA 1 PH, 1.2kV BIL	447	2936	\$ 2.69	\$ 30.99	\$ 33.68	\$ 2.73	\$ 36.42
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.18	\$ 36.46	\$ 39.63	\$ 3.22	\$ 42.86
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.95	\$ 45.21	\$ 49.16	\$ 4.01	\$ 53.18
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 4.04	\$ 46.25	\$ 50.29	\$ 4.10	\$ 54.39
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.23	\$ 48.40	\$ 52.63	\$ 4.29	\$ 56.92
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.55	\$ 52.01	\$ 56.56	\$ 4.61	\$ 61.17
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.86	\$ 55.63	\$ 60.49	\$ 4.93	\$ 65.42
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 6.03	\$ 69.37	\$ 75.40	\$ 6.12	\$ 81.52
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.46	\$ 5.59	\$ 6.05	\$ 0.46	\$ 6.52
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.70	\$ 8.48	\$ 9.18	\$ 0.71	\$ 9.89
*30 KVA 3PH, 1.2kV BIL	250	1300	\$ 1.41	\$ 16.96	\$ 18.36	\$ 1.43	\$ 19.79
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.76	\$ 20.61	\$ 22.37	\$ 1.78	\$ 24.15
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.34	\$ 27.48	\$ 29.83	\$ 2.38	\$ 32.20
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.46	\$ 41.00	\$ 44.46	\$ 3.51	\$ 47.97
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.19	\$ 48.43	\$ 52.61	\$ 4.25	\$ 56.86
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.54	\$ 52.82	\$ 57.35	\$ 4.60	\$ 61.96
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.89	\$ 57.27	\$ 62.16	\$ 4.96	\$ 67.12
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.24	\$ 61.73	\$ 66.97	\$ 5.32	\$ 72.29
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.35	\$ 75.25	\$ 81.60	\$ 6.45	\$ 88.05
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.64	\$ 136.86	\$ 147.49	\$ 10.80	\$ 158.29
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 12.06	\$ 157.39	\$ 169.46	\$ 12.25	\$ 181.70
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.81	\$ 199.50	\$ 215.31	\$ 16.05	\$ 231.36
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.75	\$ 225.44	\$ 243.18	\$ 18.01	\$ 261.19
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.72	\$ 299.25	\$ 322.97	\$ 24.07	\$ 347.04
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 28.29	\$ 358.44	\$ 386.73	\$ 28.71	\$ 415.44
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.97	\$ 431.15	\$ 465.11	\$ 34.48	\$ 499.59
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 40.06	\$ 510.06	\$ 550.12	\$ 40.66	\$ 590.78
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 49.20	\$ 628.44	\$ 677.63	\$ 49.93	\$ 727.57
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 56.52	\$ 725.98	\$ 782.50	\$ 57.36	\$ 839.86

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

\*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

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EB-2019-0261

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.11
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2019-0261

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	21.96
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0284
Low Voltage Service Rate	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0261

**GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	200
Distribution Volumetric Rate	\$/kW	6.0448
Low Voltage Service Rate	\$/kW	0.02038
Retail Transmission Rate - Network Service Rate	\$/kW	3.1059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9644

**Hydro Ottawa Limited**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
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**GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,132.49
Distribution Volumetric Rate	\$/kW	5.5944
Low Voltage Service Rate	\$/kW	0.02178
Retail Transmission Rate - Network Service Rate	\$/kW	3.2248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0995

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,930.22
Distribution Volumetric Rate	\$/kW	5.5447
Low Voltage Service Rate	\$/kW	0.02453
Retail Transmission Rate - Network Service Rate	\$/kW	3.5749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3643

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.46
Distribution Volumetric Rate	\$/kWh	0.0306
Low Voltage Service Rate	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Service Charge	\$	172.93
General Service 50 TO 1,499 kW customer	\$/kW	2.3074
General Service 1,500 TO 4,999 kW customer	\$/kW	2.1166
General Service Large User kW customer	\$/kW	2.3489

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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.97
Distribution Volumetric Rate	\$/kW	27.9664
Low Voltage Service Rate	\$/kW	0.01514
Retail Transmission Rate - Network Service Rate	\$/kW	2.2927
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4594

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.05
Distribution Volumetric Rate	\$/kW	7.3701
Low Voltage Service Rate	\$/kW	0.01546
Retail Transmission Rate - Network Service Rate	\$/kW	2.3044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4898

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**NET-METERING SERVICE CLASSIFICATION**

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.00
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**MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.00
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**FIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	82.00
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**HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	338.00
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears Certificate	\$	17.00
Easement Certificate for Unregistered Easements	\$	27.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	129.00
Credit reference/credit check (plus credit agency costs)	\$	17.00
Unprocessed payment charge (plus bank charges)	\$	27.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	27.00
Interval meter - field reading	\$	331.00
High bill investigation - if billing is correct	\$	249.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	70.00
Reconnection at meter - after regular hours	\$	106.00
Reconnection at pole - during regular hours	\$	264.00
Reconnection at pole - after regular hours	\$	445.00

**Other**

		0.00
Temporary service - install & remove - overhead - no transformer	\$	928.00
Temporary service - install & remove - underground - no transformer	\$	1346.00
Temporary service - install & remove - overhead - with transformer	\$	3309.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	48.55
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	150.00

**Hydro Ottawa Limited**  
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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.27
Monthly fixed charge, per retailer	\$	44.53
Monthly variable charge, per customer, per retailer	\$/cust.	1.10
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.65
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.10
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

## DRAFT - TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

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#### Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.4668	\$ 0.1134		\$ 5.7280	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.88	\$ 10.31	\$ 11.18	\$ 0.92	\$ 12.10
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.17	\$ 13.74	\$ 14.91	\$ 1.23	\$ 16.14
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.49	\$ 17.29	\$ 18.78	\$ 1.56	\$ 20.35
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.99	\$ 23.83	\$ 25.82	\$ 2.09	\$ 27.90
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.40	\$ 27.70	\$ 30.10	\$ 2.52	\$ 32.62
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.69	\$ 30.99	\$ 33.68	\$ 2.82	\$ 36.51
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.18	\$ 36.46	\$ 39.63	\$ 3.33	\$ 42.96
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.95	\$ 45.21	\$ 49.16	\$ 4.14	\$ 53.31
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 4.04	\$ 46.25	\$ 50.29	\$ 4.24	\$ 54.53
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.23	\$ 48.40	\$ 52.63	\$ 4.43	\$ 57.06
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.55	\$ 52.01	\$ 56.56	\$ 4.76	\$ 61.32
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.86	\$ 55.63	\$ 60.49	\$ 5.09	\$ 65.58
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 6.03	\$ 69.37	\$ 75.40	\$ 6.32	\$ 81.72
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.46	\$ 5.59	\$ 6.05	\$ 0.48	\$ 6.53
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.70	\$ 8.48	\$ 9.18	\$ 0.74	\$ 9.92
*30 KVA 3PH, 1.2kV BIL	250	1300	\$ 1.41	\$ 16.96	\$ 18.36	\$ 1.47	\$ 19.83
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.76	\$ 20.61	\$ 22.37	\$ 1.84	\$ 24.21
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.34	\$ 27.48	\$ 29.83	\$ 2.45	\$ 32.28
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.46	\$ 41.00	\$ 44.46	\$ 3.62	\$ 48.08
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.19	\$ 48.43	\$ 52.61	\$ 4.39	\$ 57.00
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.54	\$ 52.82	\$ 57.35	\$ 4.75	\$ 62.11
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.89	\$ 57.27	\$ 62.16	\$ 5.12	\$ 67.28
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.24	\$ 61.73	\$ 66.97	\$ 5.49	\$ 72.46
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.35	\$ 75.25	\$ 81.60	\$ 6.66	\$ 88.26
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.64	\$ 136.86	\$ 147.49	\$ 11.15	\$ 158.64
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 12.07	\$ 157.39	\$ 169.46	\$ 12.64	\$ 182.10
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.81	\$ 199.50	\$ 215.31	\$ 16.57	\$ 231.88
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.75	\$ 225.44	\$ 243.18	\$ 18.59	\$ 261.78
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.72	\$ 299.25	\$ 322.97	\$ 24.85	\$ 347.82
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 28.29	\$ 358.44	\$ 386.73	\$ 29.64	\$ 416.37
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.97	\$ 431.15	\$ 465.12	\$ 35.59	\$ 500.71
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 40.06	\$ 510.06	\$ 550.12	\$ 41.97	\$ 592.10
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 49.20	\$ 628.44	\$ 677.64	\$ 51.55	\$ 729.18
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 56.52	\$ 725.98	\$ 782.50	\$ 59.22	\$ 841.72

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

\*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

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## RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.21
Smart Metering Entity Charge - held constant	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.005

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	22.18
Smart Metering Entity Charge - held constant	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0287
Low Voltage Service Rate	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
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**GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	200
Distribution Volumetric Rate	\$/kW	6.127
Low Voltage Service Rate	\$/kW	0.0207
Retail Transmission Rate - Network Service Rate	\$/kW	3.1059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9644

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,034.09
Distribution Volumetric Rate	\$/kW	5.6776
Low Voltage Service Rate	\$/kW	0.02212
Retail Transmission Rate - Network Service Rate	\$/kW	3.2248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0995

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

*Note: A Customer shall be billed for Demand based on the greater of the measured kilowatts or ninety percent (90%) of the measured kilovolt-amperes.*

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,528.81
Distribution Volumetric Rate	\$/kW	5.6526
Low Voltage Service Rate	\$/kW	0.02491
Retail Transmission Rate - Network Service Rate	\$/kW	3.5749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3643

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

**APPLICATION**

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.69
Distribution Volumetric Rate	\$/kWh	0.0317
Low Voltage Service Rate	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Service Charge	\$	175.2
General Service 50 TO 1,499 kW customer	\$/kW	2.3376
General Service 1,500 TO 4,999 kW customer	\$/kW	2.1443
General Service Large User kW customer	\$/kW	2.3796

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2019-0261

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.58
Distribution Volumetric Rate	\$/kW	30.8271
Low Voltage Service Rate	\$/kW	0.01538
Retail Transmission Rate - Network Service Rate	\$/kW	2.2927
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4594

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2019-0261

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.05
Distribution Volumetric Rate	\$/kW	7.4449
Low Voltage Service Rate	\$/kW	0.01570
Retail Transmission Rate - Network Service Rate	\$/kW	2.3044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4898

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2019-0261

## NET-METERING SERVICE CLASSIFICATION

This classification applies to an eligible electricity generation facility as defined in O. Reg. 541/05 . Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
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## MICROFIT CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
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**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2019-0261

**FIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	84.00
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**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2019-0261

**HCI, RESOP, OTHER ENERGY RESOURCE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	347.00
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month (effective until October 31, 2025)	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2019-0261

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears Certificate	\$	17.00
Easement Certificate for Unregistered Easements	\$	27.00
Duplicate invoices for previous billing	\$	6.00
Special billing service per hour (min 1 hour, 15 min incremental billing thereafter)	\$	131.00
Credit reference/credit check (plus credit agency costs)	\$	17.00
Unprocessed payment charge (plus bank charges)	\$	27.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	27.00
Interval meter - field reading	\$	337.00
High bill investigation - if billing is correct	\$	254.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	71.00
Reconnection at meter - after regular hours	\$	108.00
Reconnection at pole - during regular hours	\$	268.00
Reconnection at pole - after regular hours	\$	453.00

**Other**

		0.00
Temporary service - install & remove - overhead - no transformer	\$	944.00
Temporary service - install & remove - underground - no transformer	\$	1370.00
Temporary service - install & remove - overhead - with transformer	\$	3367.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	49.62
Dry core transformer distribution charge		Per Attached Table
Energy resource facility administration charge (account set-up charge separately if applicable)	\$	153.00

**Hydro Ottawa Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2019-0261

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	113.72
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly fixed charge, per retailer	\$	45.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.12
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.66
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.12
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.55
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.28

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0152
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0051

**DRAFT - TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0261

**Dry Core Transformer Charges**

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 5.4672	\$ 0.1134		\$ 5.8191	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.88	\$ 10.31	\$ 11.18	\$ 0.94	\$ 12.12
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.17	\$ 13.74	\$ 14.91	\$ 1.25	\$ 16.16
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.49	\$ 17.29	\$ 18.78	\$ 1.59	\$ 20.37
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.99	\$ 23.83	\$ 25.82	\$ 2.12	\$ 27.94
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.40	\$ 27.70	\$ 30.10	\$ 2.56	\$ 32.66
112.5 kVA 1 PH, 1.2kV BIL	447	2936	\$ 2.69	\$ 30.99	\$ 33.68	\$ 2.87	\$ 36.55
*150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 3.18	\$ 36.46	\$ 39.63	\$ 3.38	\$ 43.02
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.95	\$ 45.21	\$ 49.16	\$ 4.21	\$ 53.37
175 KVA 1PH, 1.2kV BIL	665	4496	\$ 4.04	\$ 46.25	\$ 50.29	\$ 4.30	\$ 54.59
*200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 4.23	\$ 48.40	\$ 52.63	\$ 4.50	\$ 57.13
*225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.55	\$ 52.01	\$ 56.56	\$ 4.84	\$ 61.40
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.86	\$ 55.63	\$ 60.49	\$ 5.17	\$ 65.66
333 KVA 1PH 1.2kV BIL	1000	6600	\$ 6.03	\$ 69.37	\$ 75.40	\$ 6.42	\$ 81.82
*10 kVA 3 PH, 1.2kV BIL	83	400	\$ 0.46	\$ 5.59	\$ 6.05	\$ 0.49	\$ 6.54
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.70	\$ 8.48	\$ 9.18	\$ 0.75	\$ 9.93
*30 KVA 3PH, 1.2kV BIL	250	1300	\$ 1.41	\$ 16.96	\$ 18.36	\$ 1.50	\$ 19.86
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.76	\$ 20.61	\$ 22.37	\$ 1.87	\$ 24.24
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.34	\$ 27.48	\$ 29.83	\$ 2.49	\$ 32.32
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.46	\$ 41.00	\$ 44.46	\$ 3.68	\$ 48.14
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 4.19	\$ 48.43	\$ 52.61	\$ 4.46	\$ 57.07
*175 KVA 3PH, 1.2kV BIL	766	4767	\$ 4.54	\$ 52.82	\$ 57.35	\$ 4.83	\$ 62.18
*200 KVA 3PH, 1.2kV BIL	833	5033	\$ 4.89	\$ 57.27	\$ 62.16	\$ 5.20	\$ 67.36
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 5.24	\$ 61.73	\$ 66.97	\$ 5.58	\$ 72.55
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 6.35	\$ 75.25	\$ 81.60	\$ 6.76	\$ 88.37
*450 KVA 3PH, 1.2kV BIL	2075	7275	\$ 10.64	\$ 136.86	\$ 147.49	\$ 11.32	\$ 158.82
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 12.07	\$ 157.39	\$ 169.46	\$ 12.84	\$ 182.30
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 15.81	\$ 199.50	\$ 215.31	\$ 16.83	\$ 232.15
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 17.75	\$ 225.44	\$ 243.19	\$ 18.89	\$ 262.07
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 23.72	\$ 299.25	\$ 322.97	\$ 25.25	\$ 348.22
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 28.29	\$ 358.44	\$ 386.73	\$ 30.11	\$ 416.84
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 33.97	\$ 431.15	\$ 465.12	\$ 36.16	\$ 501.28
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 40.06	\$ 510.06	\$ 550.13	\$ 42.64	\$ 592.77
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 49.20	\$ 628.44	\$ 677.64	\$ 52.37	\$ 730.01
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 56.52	\$ 725.98	\$ 782.50	\$ 60.16	\$ 842.67

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

\*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

**SCHEDULE C**  
**ACCOUNTING ORDERS**  
**DECISION AND RATE ORDER**  
**HYDRO OTTAWA LIMITED**  
**EB-2019-0261**  
**JANUARY 7, 2021**

**ATTACHMENT 6**  
**ACCOUNTING ORDERS**

**Accounting Order**  
**Hydro Ottawa Limited**  
**EB-2019-0261**

**Account 1508 Sub-account Connection Cost Recovery Agreement (“CCRA”) Payments  
Differential Variance Account**

Hydro Ottawa shall maintain the use of a modified CCRA account. Effective January 1, 2021, Hydro Ottawa shall record the revenue requirement difference between what the utility has included in base rates and the revenue requirement of what is actually paid for in both new and true-up CCRA payments made to Hydro One Networks Inc. The forecast includes both new (known and unknown) and true-up payments. The Account is symmetrical and any difference will be collected from or refunded to customers.

With respect to new CCRA payments, Hydro Ottawa shall record the difference in depreciation, interest, return, and payment in lieu of taxes (“PILS”) components of the revenue requirement impact of new CCRA payments once the assets (to which the CCRA payment relates) provide services to Hydro Ottawa customers and are capitalized. With respect to true-up CCRA payments, Hydro Ottawa shall record the difference in depreciation, interest, return, and PILS components of the revenue requirement impact of true-up CCRA payments once capitalized. The balance will be disposed as part of the Group 2 Accounts and in accordance with the OEB’s direction regarding the disposition of Group 2 accounts.

This account shall accrue carrying charges at OEB-prescribed rates until final disposition.

The following are sample journal entries of the symmetrical account which reflect a balance to be collected.

A) Monthly journal entry to capture revenue requirement difference of additional CCRA payments (new and true-ups) as assets are capitalized. Should underspending occur, the entries would result in Account 4080 being debited and the other Accounts being credited.

	<u>Debit</u>	<u>Credit</u>
Dr. Account 1508 - SA CCRA – Depreciation	x,xxx.xx	
Dr. Account 1508 - SA CCRA – Interest	x,xxx.xx	
Dr. Account 1508 - SA CCRA – Return	x,xxx.xx	
Dr. Account 1508 - SA CCRA – PILS	x,xxx.xx	
Cr. Account 4080 – Distribution Services Revenue		x,xxx.xx

The journal entries would continue until Hydro Ottawa's next Custom IR application or rebasing, at which point the residual balances will be requested to be cleared, recovered from, or returned to customers, and the CCRA balance net of accumulated depreciation would be recovered through rate base.

**Accounting Order  
Hydro Ottawa Limited  
EB-2019-0261**

**Account 1508 Sub-account Performance Outcomes Accountability Mechanism Deferral Account**

Effective January 1, 2021, Hydro Ottawa shall establish this deferral account to record entries related to the Performance Outcome Accountability Mechanism. The objective of the new mechanism is to link the execution of certain aspects of Hydro Ottawa's 2021-2025 Distribution System Plan ("DSP") to the recovery of amounts included in the agreed-upon revenue requirement.

There will be five performance metrics linked to specific outcomes identified in the DSP, each of which will have an annual target. Each metric is weighted equally. In a given year of the Custom IR term, the failure to achieve the designated target for a specific performance metric will result in the utility being required to credit the deferral account up to \$200K. The maximum amount Hydro Ottawa would have to credit to the account on an annual basis would be \$1.0M (i.e. a maximum of \$200K for each of the five performance targets missed). If all targets are met in a given year, Hydro Ottawa would not credit any amount to the account.

Additional details regarding the design and mechanics of the account are set forth in Attachment 5 of the Settlement Proposal.

This account will accrue interest at OEB prescribed rates until final disposition. The balance, if any, will be disposed of as part of the Group 2 Accounts and in accordance with the OEB's direction regarding the disposition of Group 2 Accounts.

The following are sample journal entries.

A) To record the Performance Outcomes Accountability Mechanism into the deferral account in any year it is required.

	<u>Debit</u>	<u>Credit</u>
Dr. Account 4080 – Distribution Services Revenue	x,xxx.xx	
Cr. Account 1508 – SA Performance Outcomes Accountability Mechanism		x,xxx.xx

**Accounting Order  
Hydro Ottawa Limited  
EB-2019-0261**

**Sub-account 1508 - Capital Additions Revenue Requirement (excluding sub-set of System Access) Differential Variance Account**

Effective January 1, 2021, Hydro Ottawa shall maintain Sub-account 1508 - related to Capital Additions<sup>1</sup> with the modification to split a subset of System Access Capital Additions net of contributions into a separate sub-account. (Details on this latter sub-account are available in the Accounting Order for Subset of System Access Capital Variance Account). During the 2021-2025 period, Hydro Ottawa will record the revenue requirement impact of underspending in the utility's capital plan for the categories of (a) System Renewal/System Service, (b) System Access (excluding the subset of System Access related to plant relocation requested by third parties and residential expansion), and (c) General Plant into a further set of Sub-Accounts.

The purpose of this sub-account is to record the annual revenue requirement associated with the difference between actual and forecasted cumulative capital additions (net of capital contributions) for 2021-2025 should capital additions be lower than, or the pacing of capital additions be slower than, forecast over the 2021-2025 period. Hydro Ottawa shall continue to record into this account until the earlier of actual cumulative capital additions for 2021-2025 catching up to the forecasted cumulative capital additions or the filing of the utility's next rebasing application. The balance, if any, will be returned to customers as per OEB guidelines related to Group 2 Accounts.

This is an asymmetrical account, in that overspending or faster pace of spending will not result in recording debits in this account. Overspending or earlier spending will therefore not result in recording amounts to be recovered from customers during the 2021-2025 period.

This account would accrue carrying charges at OEB-prescribed rates until final disposition.

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<sup>1</sup> At present, the account is named Sub-account 1508 - Revenue Requirement Differential Variance Account related to Capital Additions.

The following are sample journal entries for cumulative underspending for System Renewal/System Service, System Access (excluding the subset of System Access related to third party plant relocation requests and residential construction), and General Plant categories.

A) Yearly journal entry to capture revenue requirement of the difference between planned asset additions and actual asset additions, by category.<sup>2</sup>

	<u>Debit</u>	<u>Credit</u>
Dr. Account 4080 – Distribution Services Revenue	x,xxx.xx	
Cr. Account 1508 - SA SR/SS Capital Additions – Depreciation		x,xxx.xx
Cr. Account 1508 - SA SR/SS Capital Additions – Interest		x,xxx.xx
Cr. Account 1508 - SA SR/SS CVA – Return		x,xxx.xx
Cr. Account 1508 - SA SR/SS CVA – Payment in Lieu of Taxes (“PILS”)		x,xxx.xx

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<sup>2</sup> The same entry will be performed for each of the asset categories (System Renewal/System Service, System Access [excluding the subset of System Access related to third party plant relocation requests and residential construction], and General Plant), as required.

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**Sub-account 1508 - Subset of System Access Capital Additions (net of contributions)  
Revenue Requirement Differential Variance Account**

Hydro Ottawa shall establish Sub-account 1508 - Subset of System Access Capital Additions. Effective January 1, 2021, Hydro Ottawa will record the revenue requirement impact of overspending or underspending in the utility's capital plan during 2021-2025 for a subset of the System Access category. This subset will consist of third party-driven plant relocation and residential expansion capital additions.

The purpose of this sub-account is to record the revenue requirement impact associated with the difference between actual and forecasted cumulative capital additions (net of capital contributions) for 2021-2025, should in-service additions be greater than or lower than, or the pacing of capital additions be faster than or slower than, forecast over the five-year period. Hydro Ottawa shall continue to record variances in this account until the utility's next rebasing period. Any balance to be returned to or recovered from customers will be disposed in accordance with OEB guidelines related to Group 2 Accounts.

Hydro Ottawa shall use this symmetrical variance account to record the revenue requirement difference related to overspending or underspending in the utility's capital plan in the subset of the System Access category.

This account would accrue carrying charges at OEB-prescribed rates until final disposition.

The following are sample journal entries for overspending in the subset of the System Access category.

A) Yearly journal entry to capture the revenue requirement difference between planned asset additions and actual asset additions, for the subset of the System Access category. The journal

entry provides an example resulting from overspending. Should underspending occur, the entries would result in Account 4080 being debited and the other Accounts being credited.

	<u>Debit</u>	<u>Credit</u>
Cr. Account 4080 – Distribution Services Revenue		x,xxx.xx
Dr. Account 1508 - SA Capital Additions – Depreciation	x,xxx.xx	
Dr. Account 1508 - SA Capital Additions – Interest	x,xxx.xx	
Dr. Account 1508 - SA CVA – Return	x,xxx.xx	
Dr. Account 1508 - SA CVA – Payment in Lieu of Taxes (“PILS”)	x,xxx.xx	

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**Account 1508 Sub-account Earnings Sharing Mechanism (“ESM”) Variance Account**

Hydro Ottawa shall maintain this existing account, with modifications. Effective January 1, 2021, the ESM will be a five-year (2021-2025) cumulative asymmetrical account. The purpose of this account is to record amounts related to any cumulative earnings above Hydro Ottawa’s approved Return on Equity (“ROE”) to be shared on a 50/50 basis between the utility and its ratepayers with no deadband. The ratepayer share of the earnings shall be grossed-up for any tax impacts and credited to this account.

For the purpose of earnings sharing, the regulatory net income will be calculated in the same manner as the calculation of net income under the Reporting and Record Keeping Requirements (“RRR”) filings. This will exclude revenue and expenses that are not otherwise included for regulatory purposes, such as the following:

- Non-distribution activities, which are not part of revenue requirement;
- The amounts recorded into or disposed through regulatory assets/liabilities (specifically, Group 1 Accounts); and
- Changes in taxes/payments in lieu of taxes (“PILS”) to which Account 1592 applies, which will be shared through that account rather than through earnings sharing.

In addition, the Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”) will be applied in the year to which it relates. Adjustments may also be required to the ESM calculation to ensure there is an appropriate treatment from amounts recorded and/or recovered by way of deferral and variance accounts.

The balance will be disposed as part of the Group 2 Accounts and in accordance with the OEB’s direction regarding the disposition of Group 2 Accounts.

This account will accrue interest based on OEB-prescribed interest rates.

The following are sample journal entries.

A) To record any ESM into the account in any year it is required on a cumulative balance. As a result, previous years' entries could be reversed.

	<u>Debit</u>	<u>Credit</u>
Dr. Account 4080 – Distribution Services Revenue	x,xxx.xx	
Cr. Account 1508 – SA ESM		x,xxx.xx