



2021 IRM Application  
Response to OEB Staff Questions  
EB-2020-0058

## Table of Contents

Staff Question-1 .....	1
Staff Question-2 .....	2
Staff Question-3 .....	4

## **Staff Question-1**

### **Loss Factor and Line Loss Differences in the GA Analysis Workforms**

**Ref 1: 2016 Cost of Service Decision and Order EB-2015-0107**

**Ref 2: 2018 and 2019 GA Analysis Workforms**

OEB staff notes that the approved total loss factor for secondary metered customers < 5,000 KW, per the 2016 cost of service decision and order EB-2015-0107, is 1.0802.

OEB staff also notes that Wasaga Distribution did not enter any figures in the cell "Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW" on the 2018 and 2019 GA Analysis Workforms.

On the 2018 and 2019 GA Analysis Workforms, Wasaga Distribution did not include the reconciling item for "Differences in actual system losses and billed TLFs" while there are differences between the calculated loss factor and the most recent approved loss factor in both years.

Questions:

- a) Please confirm that Wasaga Distribution should have the number of 1.0802 in the cell "Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW" on the 2018 and 2019 GA Analysis Workforms. Please update the workforms if confirmed.
- b) Please provide the reconciling item for the differences between the calculated loss factor and most recent approved loss factor for both 2018 and 2019 and update the GA Analysis Workforms accordingly.
- c) Please provide the calculations for the reconciling items for the loss factors in b) above.

### **Wasaga Distribution Response:**

---

- a) Wasaga Distribution can confirm that the number of 1.0802 in the cell "Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW" on the 2018 and 2019 GA Analysis Workforms Tabs should have been included.
- b) Wasaga Distribution has updated the Workform to include the reconciling item.

- c) Provided below are the calculations that were done for the reconciling items for the loss factors adjusted for in part b).

Adjustment for 2018 GA Analysis

Adjusted Billed Consumption from Metered Consumption:

$$\begin{aligned} &= \text{Non-RPP Metered Consumption (19,849,139) * TLF (1.0802)} \\ &= 21,441,039.95 \text{ kWh} \end{aligned}$$

Unaccounted kWh Difference:

$$\begin{aligned} &= \text{Non-RPP Class B Including Loss Adjusted (21,580,692) - Adjusted Billed} \\ &\quad \text{Consumption from Metered Consumption (21,441,039.95)} \\ &= 139,652.20 \text{ kWh} \end{aligned}$$

Average Global Adjustment Rate (Annualized):

$$\begin{aligned} &= \$ \text{ Consumption at GA Rate Billed (\$1,980,444)/Non-RPP Class B Including} \\ &\quad \text{Loss Adjusted (21,580,692)} \\ &= \$0.092 \end{aligned}$$

Reconciling Item:

$$\begin{aligned} &= \text{Average Global Adjustment Rate * Unaccounted kWh Difference} \\ &= \$12,848 \end{aligned}$$

Adjustment for 2019 GA Analysis

Adjusted Billed Consumption from Metered Consumption:

$$\begin{aligned} &= \text{Non-RPP Metered Consumption (20,308,642) * TLF (1.0802)} \\ &= 21,937,395 \text{ kWh} \end{aligned}$$

Unaccounted kWh Difference:

$$\begin{aligned} &= \text{Non-RPP Class B Including Loss Adjusted (21,918,083) - Adjusted Billed} \\ &\quad \text{Consumption from Metered Consumption (21,937,395)} \\ &= -19,312 \text{ kWh} \end{aligned}$$

Average Global Adjustment Rate (Annualized):

$$\begin{aligned} &= \$ \text{ Consumption at GA Rate Billed (\$2,343,858)/Non-RPP Class B Including} \\ &\quad \text{Loss Adjusted (21,918,083)} \\ &= \$0.107 \end{aligned}$$

Reconciling Item:

$$\begin{aligned} &= \text{Average Global Adjustment Rate * Unaccounted kWh Difference} \\ &= -\$2,065 \end{aligned}$$

---

## Staff Question-2

### December 2017 RPP True-up Adjustment

#### Ref 1: Manager's Summary, Page 15

Wasaga Distribution states that:

Wasaga Distribution recorded the December 2017 RPP settlement true-up in January 2018 in the amount of \$105,147. No adjustment was made to correct the Account 1588 RSVA – Power 2017 balance as there would be no cumulative impact to the 2018 balance and, moreover, the 2017 balance was already disposed on an interim basis in the 2019 rate application, which was subsequently approved for final disposition in the 2020 rate application. The amount of \$105,147 is included as part of the Group 1 account balances that is being requested for disposition.

Question:

Please clarify which cell on the DVA continuity schedule of Account 1588 Wasaga Distribution has included the 2017 true-up amount of \$105,147.

#### Wasaga Distribution Response:

---

The amount of \$105,147 was included in Tab 3. Continuity Schedule - Cell AT28

## **Staff Question-3**

**Ref: Tab 3, Rate Generator Model  
2018 GA Analysis Workform**

**Ref 1: IRM Rate Generator Tabs 11, 16, 17 and 20**

OEB staff has updated the IRM Rate Generator Model in the following areas:

- Tab 11 the 2021 UTR's and HONI Sub-transmission charges have been updated, as per EB-2020-0251 and EB-2020-0030
- Tab 16 cell B12 the Price Escalator has been updated to 2.20%
- Tab 17 cell E39 Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis has been updated to \$44.50 (inflation factor removed)
- Tab 20 the Ontario Electricity Rebate has been updated to 21.20% and RPP rates have been updated

Please confirm that the IRM Rate Generator Model has been updated by OEB staff correctly. (Please note there will be further updates before final issuance of the Decision)

### **Wasaga Distribution**

---

Wasaga Distribution has reviewed the updated IRM Rate Generator Model and can confirm that this model has been updated correctly.