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**Joanne Richardson**  
Director – Major Projects and Partnerships  
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BY EMAIL AND RESS

January 15, 2021

Ms. Christine E. Long  
Registrar  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Long:

**EB-2020-0225 – Niagara Reinforcement Limited Partnership’s 2021 Transmission Revenue Requirement Application – Update to Customer Bill Impact**

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As directed in the Ontario Energy Board’s (“OEB”) Decision and Order issued December 17, 2020, Niagara Reinforcement Limited Partnership is providing this correspondence to update Table 6 of the Application to reflect the estimated bill impacts of the approved revenue requirement on typical residential and general service customers.

To isolate the impacts of the NRLPs revenue requirement change, the R1 and GSE non-transmission charges in the table below are based on the same 2020 rates used to determine the bill impacts as originally filed.

**Table 6 - 2021 Total Bill Impacts for Distribution-Connected Customers**

	<b>Typical Medium Density (HONI R1) Residential Customer 750 kWh</b>	<b>Typical General Service Energy less than 50 kW (HONI GSe &lt; 50kW) Customer 2,000 kWh</b>
Total Bill as of January 1, 2020 <sup>1</sup>	\$126.53	\$386.88
RTSR included in 2020 Customer's Bill (based on 2019 Final UTR)	\$12.27	\$25.87
<i>Estimated 2020 Monthly RTSR<sup>2</sup></i>	\$12.35	\$26.04
<b>2020 change in Monthly Bill</b>	<b>\$0.08</b>	<b>\$0.18</b>
<i>2020 change as a % of total bill</i>	<i>0.07%</i>	<i>0.05%</i>
<i>Estimated 2021 Monthly RTSR<sup>2</sup></i>	\$12.32	\$25.98
<b>2021 change in Monthly Bill</b>	<b>(\$0.03)</b>	<b>(\$0.07)</b>
<i>2021 change as a % of total bill</i>	<i>-0.02%</i>	<i>-0.02%</i>

<sup>1</sup>Total bill including HST, based on time-of-use commodity prices effective May 1, 2020 and 2020 distribution rates approved per Distribution Rate Order EB-2019-0043 (includes impacts of all components of the Fair Hydro Plan and excludes foregone charges).

<sup>2</sup>The impact on RTSR is assumed to be the net impact on the network transmission rate, as per EB-2020-0251 Decision and Rate Order Table 2 issued on December 17, 2020, adjusted for NRLP's Network pool revenue disbursement allocator per 2020 UTR Order, Schedule A (EB-2020-0180).

An electronic copy of this correspondence has been submitted using the OEB's Regulatory Electronic Submission System.

Sincerely,



Joanne Richardson