



PUC Distribution Inc.

EB-2020-0051

2021 IRM Application

Updated Manager Summary Tables

February 2, 2021

Figure 1 – 2021 Proposed Distribution Rates compared to Current Rates

Rate Class	Current MFC	Current Volumetric Charge	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$32.13	0.0000	1.70%	\$32.74	0.0000
General Service Less than 50 kW	\$21.27	0.0255	1.70%	\$21.67	0.0260
General Service 50 to 4,999 kW	\$117.45	6.9056	1.70%	\$119.68	7.0368
Unmetered Scattered Load	\$13.02	0.0393	1.70%	\$13.27	0.0400
Sentinel Lighting	\$3.65	34.0175	1.70%	\$3.72	34.6638
Street Lighting	\$1.40	9.1619	1.70%	\$1.43	9.33360
MicroFIT	\$4.55	-	-	\$4.55	-

Figure 2 – Forecasted 2021 RTSR – Network Rates

	Current RTSR - Network (\$)	Proposed RTSR - Network (\$)
Residential (kWh)	0.0064	0.0076
General Service <50 kW (kWh)	0.0060	0.0071
General Service > 50kW (kW)	2.4136	2.8728
General Service >50 kW Interval Metered (KW)	3.0355	3.6130
USL (kWh)	0.0060	0.0071
Sentinel Lighting (kW)	1.8295	2.1776
Street Lighting (kW)	1.8205	2.1669

Figure 3 – Reconciliation of Deferral and Variance Account Balances December 31, 2019

Explanation of Variances between 2.1.7 RRR Filing and DVA Workform PUC Distribution Inc. Balances as at December 31, 2019						
Account Description	USoA #	Total Principal (Dec 31, 2019)	Total Interest (Dec 31, 2019)	Total Principle & Interest	2.1.7 RRR Balances (Dec, 31, 2019)	Variance
Smart Metering Entity Charge Variance Account	1551	(\$24,621)	\$799	(\$23,822)	(\$23,822)	(\$0)
RSVA - Wholesale Market Service Charge	1580	(\$302,958)	(\$45,974)	(\$348,932)	(\$405,735)	\$56,803
Variance WMS - Class B	1580	(\$56,255)	(\$549)	(\$56,804)	\$0	\$0
RSVA - Retail Transmission Network Charge	1584	\$157,068	(\$6,159)	\$150,909	\$150,909	\$0
RSVA - Power (excluding Global Adjustment)	1588	\$347,782	\$19,896	\$367,678	(\$533,853)	\$901,531
RSVA - Global Adjustment	1589	\$466,804	\$76,547	\$543,351	\$3,287,720	(\$2,744,369)
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	\$0	\$189	\$189	\$189	\$0
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(\$583,000)	(\$32,584)	(\$615,584)	(\$615,584)	\$0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	(\$667,983)	\$124,175	(\$543,808)	(\$543,808)	\$0
Total - Group 1 Accounts		(\$663,163)	\$136,340	(\$526,823)	\$1,316,016	(\$1,842,838)
LRAM Variance Account	1568	\$0	\$0	\$0	\$307,609	(\$307,609)
		(\$663,163)	\$136,340	(\$526,823)	\$1,623,625	(\$2,150,447)
Variance explanations:						Differences
A	1580	Balance in 2.1.7 filing includes CBR Class B balance which is reported separately in DVA Workform.				(\$56,803)
						-
B	1588	Class A consumption included in GA Non-RPP Class B variance				2017 \$395,935
		Class A consumption included in GA Non-RPP Class B variance				2018 \$875,095
		Class A consumption included in GA Non-RPP Class B variance				2019 \$1,412,851
		Interest recalculated				Interest (\$15,516)
		GA true-up outstanding liability adjustment				2017 (\$1,766,834)
		Interest recalculated				Interest
						\$901,531
						-
C	1589	Class A consumption included in GA Non-RPP Class B variance				2017 (\$395,935)
		Class A consumption included in GA Non-RPP Class B variance				2018 (\$875,095)
		Class A consumption included in GA Non-RPP Class B variance				2019 (\$1,412,851)
		Interest recalculated				Interest (\$60,488)
						(\$2,744,369)
						-
D	1568	LRAM not requested for disposition				\$307,609
						-
E	1595 (2016) balance relates to rate riders approved in 2019 IRM which expired April 30, 2020. Therefore, this balance is immaterial and will be requested for disposition in next IRM.					
F	1595 (2018) not eligible for dispositiion until 2021.					
G	1595 (2019) not eligible for dispositiion until 2022.					

Figure 4 – Proposed Disposition of Deferral and Variance Accounts

Group 1 Accounts	USoA #	Principal	Projected Interest	Total Claim for Disposition
Smart Metering Entity Charge Variance Account	1551	(\$24,621)	\$513	(\$24,109)
RSVA - Wholesale Market Service Charge	1580	(\$359,212)	(\$50,698)	(\$409,910)
RSVA - Retail Transmission Network Charge	1584	\$157,068	(\$4,333)	\$152,735
RSVA - Power (excluding Global Adjustment)	1588	\$347,782	\$23,939	\$371,722
RSVA - Global Adjustment	1589	\$466,804	\$76,547	\$548,777
Total - Group 1 Accounts		\$587,820	\$71,935	\$639,215

Figure 5 – Bill Impact Summary

Class	Avg Monthly Volume		RPP/Non -RPP	Total Current Bill	Total Proposed Bill	Total Bill Impact (\$)	Total Bill Impact (%)
	kWh	kW					
Residential	750	0	RPP	\$115.65	\$119.07	\$3.42	2.96%
General Service Less than 50 kW	2,000	0	RPP	\$293.39	\$302.30	\$8.91	3.04%
General Service 50 to 4,999 kW	57,220	145	Non-RPP	\$11,192.27	\$11,656.57	\$464.30	4.15%
Unmetered Scattered Load	3,600	0	Non-RPP	\$802.26	\$822.28	\$20.02	2.50%
Sentinel Lighting	50	1	Non-RPP	\$54.01	\$56.37	\$2.36	4.38%
Street Lighting	199,852	585	Non-RPP	\$59,679.87	\$61,563.12	\$1,883.25	3.16%