



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

DECISION AND ORDER

EB-2020-0267

HYDRO ONE NETWORKS INC.

Application for a Service Area Amendment

BY DELEGATION, BEFORE: Brian Hewson
Vice President
Consumer Protection & Industry Performance

February 4, 2021

DECISION AND ORDER

Hydro One Networks Inc. (Hydro One) filed an application with the Ontario Energy Board (OEB) on November 11, 2020 under section 74 of the *Ontario Energy Board Act, 1998* (OEB Act) for an amendment to Hydro One's service area as described in Schedule 1 (Appendix B – Tab 4) of its distribution licence ED-2003-0043, and for an amendment to EPCOR Electricity Distribution Ontario Inc.'s (EPCOR) service area as described in Schedule 1 of EPCOR's electricity distribution licence ED-2002-0518. Schedule 1 of each licence sets out the service area within which Hydro One and EPCOR are authorized to provide electricity distribution services.

Hydro One requested the amendment so that it may provide electricity distribution service to a property located at 171 Russel Street E., Town of Blue Mountains, Ontario. The subject property is currently located within the licensed service area of EPCOR.

The application has been considered by the Delegated Authority without holding a hearing pursuant to section 6(4) of the OEB Act.

The evidence filed with the application indicates that it is more economically efficient for Hydro One to serve the customer. Hydro One has an existing distribution line directly across the street from the customer to which the customer can be easily connected, whereas EPCOR requires a lengthy expansion to its distribution system to service the customer. EPCOR and the affected customer have confirmed their support of the application through the consent letters filed as part of the application.

The evidence states that no assets will be stranded as a result of the proposed amendment. Rates of both distributors will be unaffected and there will be no effect on safety, reliability or service quality.

Based on the evidence, the OEB finds it to be in the public interest to approve the service area amendment proposed by Hydro One. To reflect this amendment, EPCOR's distribution licence ED-2002-0518 will be amended to remove the identified property from Schedule 1 of EPCOR's licence.

IT IS ORDERED THAT:

1. Hydro One Networks Inc.'s electricity distribution licence (ED-2003-0043), specifically Appendix B, Tab 4 of the licence, is amended as follows:

Name of Municipality: **Town of Blue Mountains**

Formerly Known As: Town of Thornbury, Township of Collingwood, as at December 31, 1997.

Area Not Served by Networks: The area served by EPCOR Electricity Distribution Ontario Inc., as more particularly set out in Licence No. ED-2002-0518.

2. EPCOR Electricity Distribution Ontario Inc.'s electricity distribution licence (ED-2002-0518), specifically Schedule 1 of the licence, is amended to remove the following:

171 Russell Street East, Town of Blue Mountains (formerly Town of Thornbury).

The amended licences are attached to this Decision and Order.

DATED at Toronto February 4, 2021

ONTARIO ENERGY BOARD

Original Signed By

Brian Hewson
Vice President, Consumer Protection & Industry Performance



Electricity Distribution Licence

ED-2003-0043

Hydro One Networks Inc.

Valid Until

September 28, 2024

Original Signed By

Brian Hewson

**Vice President, Consumer Protection and Industry Performance
Ontario Energy Board**

Date of Issuance: September 29, 2004

Date of Amendment: February 4, 2021

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LIST OF AMENDMENTS

Board File No.	Date of Amendment
EB-2005-0286	October 12, 2005
EB-2007-0688	November 26, 2007
EB-2007-0912	February 1, 2008
EB-2007-0916	February 27, 2008
EB-2007-0968	March 20, 2008
EB-2007-0792	April 4, 2008
EB-2007-0933	June 26, 2008
EB-2007-0917	July 25, 2008
EB-2008-0269	October 22, 2008
EB-2009-0148	June 3, 2009
EB-2009-0325	November 24, 2009
EB-2009-0325	December 14, 2009
EB-2010-0172	August 26, 2010
EB-2010-0215	November 12, 2010
EB-2010-0282	January 13, 2011
EB-2010-0229	March 7, 2011
EB-2010-0398	March 29, 2011
EB-2011-0018	April 25, 2011
EB-2011-0067	May 18, 2011
EB-2011-0209	September 12, 2011
EB-2011-0118	October 11, 2011
EB-2011-0321	November 9, 2011
EB-2012-0007	March 8, 2012
EB-2012-0088	May 10, 2012
EB-2012-0204	July 5, 2012
EB-2012-0305	September 27, 2012
EB-2012-0343	November 8, 2012
EB-2012-0384	December 21, 2012
EB-2013-0373	October 30, 2013
EB-2014-0336	December 11, 2014
EB-2014-0360	March 26, 2015
EB-2014-0324	December 18, 2014
EB-2015-0176	September 24, 2015
EB-2016-0015	January 28, 2016
EB-2015-0365	February 11, 2016
EB-2016-0163	May 19, 2016
EB-2016-0347	January 12, 2017
EB-2016-0335, EB-2016-0336 and EB-2016-0337	February 16, 2017
EB-2016-0382 and EB-2017-0101	March 30, 2017

Board File No.	Date of Amendment
EB-2017-0019	April 27, 2017
EB-2017-0119, EB-2017-0140 and EB-2017-0141	May
18, 2017 EB-2017-0136	June
1, 2017	
EB-2017-0142, EB-2017-0158, EB-2017-0173, EB-2017-0174, EB-2017-0192, EB-2017-0196, EB-2017-0203, EB-2017-0207,	
EB-2017-0209 and EB-2017-0216	June
15, 2017 EB-2017-0170, EB-2017-0191, EB-2017-0199, EB-2017-0210,	
and EB-2017-0233	June 29, 2017
EB-2017-0254	August 3, 2017
EB-2017-0211 and EB-2017-0248	August 31, 2017
EB-2017-0237	September 21, 2017
EB-2017-0172	November 30, 2017
EB-2017-0318	February 8, 2018
EB-2019-0013	April 18, 2019
EB-2019-0167	September 12, 2019
EB-2019-0249 and EB-2019-0251	December 5, 2019
EB-2019-0259	December 19, 2019
EB-2020-0085	March 2, 2020
EB-2020-0185	September 11, 2020
EB-2020-0240	October 13, 2020
EB-2020-0260	January 14, 2021
EB-2020-0267	February 4, 2021

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1 Definitions

In this Licence:

“Accounting Procedures Handbook” means the handbook, approved by the Board which specifies the accounting records, accounting principles and accounting separation standards to be followed by the Licensee;

“Act” means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

“Affiliate Relationships Code for Electricity Distributors and Transmitters” means the code, approved by the Board which, among other things, establishes the standards and conditions for the interaction between electricity distributors or transmitters and their respective affiliated companies;

“distribution services” means services related to the distribution of electricity and the services the Board has required distributors to carry out, including the sales of electricity to consumers under section 29 of the Act, for which a charge or rate has been established in the Rate Order;

“Distribution System Code” means the code approved by the Board which, among other things, establishes the obligations of the distributor with respect to the services and terms of service to be offered to customers and retailers and provides minimum, technical operating standards of distribution systems;

“Electricity Act” means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A;

“IESO” means the Independent Electricity System Operator;

“Licensee” means Hydro One Networks Inc.

“Market Rules” means the rules made under section 32 of the Electricity Act;

“OPA” means the Ontario Power Authority;

“Performance Standards” means the performance targets for the distribution and connection activities of the Licensee as established by the Board in accordance with section 83 of the Act;

“Rate Order” means an Order or Orders of the Board establishing rates the Licensee is permitted to charge;

“regulation” means a regulation made under the Act or the Electricity Act;

“Retail Settlement Code” means the code approved by the Board which, among other things, establishes a distributor’s obligations and responsibilities associated with financial settlement among retailers and consumers and provides for tracking and facilitating consumer transfers among competitive retailers;

“service area” with respect to a distributor, means the area in which the distributor is authorized by its licence to distribute electricity;

“Standard Supply Service Code” means the code approved by the Board which, among other things, establishes the minimum conditions that a distributor must meet in carrying out its obligations to sell electricity under section 29 of the Electricity Act;

“wholesaler” means a person that purchases electricity or ancillary services in the IESO administered markets or directly from a generator or, a person who sells electricity or ancillary services through the IESO-administered markets or directly to another person other than a consumer.

2 Interpretation

- 2.1** In this Licence, words and phrases shall have the meaning ascribed to them in the Act or the Electricity Act. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of the Licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this Licence, where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens and where the time for doing an act expires on a holiday, the act may be done on the next day that is not a holiday.

3 Authorization

- 3.1** The Licensee is authorized, under Part V of the Act and subject to the terms and conditions set out in this Licence:
- a) to own and operate a distribution system in the service area described in Schedule 1 of this Licence;
 - b) to retail electricity for the purposes of fulfilling its obligation under section 29 of the Electricity Act in the manner specified in Schedule 2 of this Licence; and
 - c) to act as a wholesaler for the purposes of fulfilling its obligations under the Retail Settlement Code or under section 29 of the Electricity Act.

4 Obligation to Comply with Legislation, Regulations and Market Rules

- 4.1** The Licensee shall comply with all applicable provisions of the Act and the Electricity Act and regulations under these Acts, except where the Licensee has been exempted from such compliance by regulation.
- 4.2** The Licensee shall comply with all applicable Market Rules.

5 Obligation to Comply with Codes

- 5.1** The Licensee shall at all times comply with the following Codes (collectively the “Codes”) approved by the Board, except where the Licensee has been specifically exempted from such compliance by the Board. Any exemptions granted to the Licensee are set out in Schedule 3 of this Licence. The following Codes apply to this Licence:
- a) the Affiliate Relationships Code for Electricity Distributors and Transmitters;

- b) the Distribution System Code;
- c) the Retail Settlement Code; and
- d) the Standard Supply Service Code.

5.2 The Licensee shall:

- a) make a copy of the Codes available for inspection by members of the public at its head office and regional offices during normal business hours; and
- b) provide a copy of the Codes to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

6 Obligation to Provide Non-discriminatory Access

- 6.1** The Licensee shall, upon the request of a consumer, generator or retailer, provide such consumer, generator or retailer with access to the Licensee's distribution system and shall convey electricity on behalf of such consumer, generator or retailer in accordance with the terms of this Licence.

7 Obligation to Connect

- 7.1** The Licensee shall connect a building to its distribution system if:

- a) the building lies along any of the lines of the distributor's distribution system; and
- b) the owner, occupant or other person in charge of the building requests the connection in writing.

- 7.2** The Licensee shall make an offer to connect a building to its distribution system if:

- a) the building is within the Licensee's service area as described in Schedule 1; and
- b) the owner, occupant or other person in charge of the building requests the connection in writing.

- 7.3** The terms of such connection or offer to connect shall be fair and reasonable and made in accordance with the Distribution System Code, and the Licensee's Rate Order as approved by the Board.

- 7.4** The Licensee shall not refuse to connect or refuse to make an offer to connect unless it is permitted to do so by the Act or a regulation or any Codes to which the Licensee is obligated to comply with as a condition of this Licence.

8 Obligation to Sell Electricity

- 8.1** The Licensee shall fulfill its obligation under section 29 of the Electricity Act to sell electricity in accordance with the requirements established in the Standard Supply Service Code, the Retail Settlement Code and the Licensee's Rate Order as approved by the Board.

9 Obligation to Maintain System Integrity

- 9.1** The Licensee shall maintain its distribution system in accordance with the standards established in the Distribution System Code and Market Rules, and have regard to any other recognized industry operating or planning standards adopted by the Board.

10 Market Power Mitigation Rebates

- 10.1** The Licensee shall comply with the pass through of Ontario Power Generation rebate conditions set out in Appendix A of this Licence.

11 Distribution Rates

- 11.1** The Licensee shall not charge for connection to the distribution system, the distribution of electricity or the retailing of electricity to meet its obligation under section 29 of the Electricity Act except in accordance with a Rate Order of the Board.

12 Separation of Business Activities

- 12.1** The Licensee shall keep financial records associated with distributing electricity separate from its financial records associated with transmitting electricity or other activities in accordance with the Accounting Procedures Handbook and as otherwise required by the Board.

13 Expansion of Distribution System

- 13.1** The Licensee shall not construct, expand or reinforce an electricity distribution system or make an interconnection except in accordance with the Act and Regulations, the Distribution System Code and applicable provisions of the Market Rules.
- 13.2** In order to ensure and maintain system integrity or reliable and adequate capacity and supply of electricity, the Board may order the Licensee to expand or reinforce its distribution system in accordance with Market Rules and the Distribution System Code, or in such a manner as the Board may determine.

14 Provision of Information to the Board

- 14.1** The Licensee shall maintain records of and provide, in the manner and form determined by the Board, such information as the Board may require from time to time.
- 14.2** Without limiting the generality of paragraph 14.1, the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee as soon as practicable, but in any event no more than twenty (20) days past the date upon which such change occurs.
- 14.3** The Licensee shall:
- a) immediately notify the Board in writing of the notice; and
 - b) provide a plan to the Board as soon as possible, but no later than ten (10) days after the receipt of the notice, as to how the affected distribution services will be maintained in compliance with the terms of this Licence.

15 Restrictions on Provision of Information

- 15.1** The Licensee shall not use information regarding a consumer, retailer, wholesaler or generator obtained for one purpose for any other purpose without the written consent of the consumer, retailer, wholesaler or generator.
- 15.2** The Licensee shall not disclose information regarding a consumer, retailer, wholesaler or generator to any other party without the written consent of the consumer, retailer, wholesaler or generator, except where such information is required to be disclosed:
- a) to comply with any legislative or regulatory requirements, including the conditions of this Licence;
 - b) for billing, settlement or market operations purposes;
 - c) for law enforcement purposes; or
 - d) to a debt collection agency for the processing of past due accounts of the consumer, retailer, wholesaler or generator.
- 15.3** The Licensee may disclose information regarding consumers, retailers, wholesalers or generators where the information has been sufficiently aggregated such that their particular information cannot reasonably be identified.
- 15.4** The Licensee shall inform consumers, retailers, wholesalers and generators of the conditions under which their information may be released to a third party without their consent.
- 15.5** If the Licensee discloses information under this section, the Licensee shall ensure that the information provided will not be used for any other purpose except the purpose for which it was disclosed.

16 Customer Complaint and Dispute Resolution

- 16.1** The Licensee shall:
- a) have a process for resolving disputes with customers that deals with disputes in a fair, reasonable and timely manner;
 - b) publish information which will make its customers aware of and help them to use its dispute resolution process;
 - c) make a copy of the dispute resolution process available for inspection by members of the public at each of the Licensee's premises during normal business hours;
 - d) give or send free of charge a copy of the process to any person who reasonably requests it; and
 - e) subscribe to and refer unresolved complaints to an independent third party complaints resolution service provider selected by the Board. This condition will become effective on a date to be determined by the Board. The Board will provide reasonable notice to the Licensee of the date this condition becomes effective.

17 Term of Licence

- 17.1** This Licence shall take effect on September 29, 2004 and expire on September 28, 2024. The term of this Licence may be extended by the Board.

18 Fees and Assessments

- 18.1** The Licensee shall pay all fees charged and amounts assessed by the Board.

19 Communication

- 19.1** The Licensee shall designate a person that will act as a primary contact with the Board on matters related to this Licence. The Licensee shall notify the Board promptly should the contact details change.
- 19.2** All official communication relating to this Licence shall be in writing.
- 19.3** All written communication is to be regarded as having been given by the sender and received by the addressee:
- a) when delivered in person to the addressee by hand, by registered mail or by courier;
 - b) ten (10) business days after the date of posting if the communication is sent by regular mail; and
 - c) when received by facsimile transmission by the addressee, according to the sender's transmission report.

20 Copies of the Licence

- 20.1** The Licensee shall:
- a) make a copy of this Licence available for inspection by members of the public at its head office and regional offices during normal business hours; and
 - b) provide a copy of this Licence to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

21 Conservation and Demand Management

[Intentionally left blank]

22 Pole Attachments

- 22.1** The Licensee shall provide access to its distribution poles to all Canadian carriers, as defined by the Telecommunications Act, and to all cable companies that operate in the Province of Ontario. For each attachment, with the exception of wireless attachments, the Licensee shall charge the rate approved by the Board and included in the Licensee's tariff.
- 22.2** The Licensee shall:

- a) annually report the net revenue, and the calculations used to determine that net revenue, earned from allowing wireless attachments to its poles. Net revenues will be accumulated in a deferral account approved by the Board;
- b) credit that net revenue against its revenue requirement subject to Board approval in rate proceedings; and
- c) provide access for wireless attachments to its poles on commercial terms normally found in a competitive market.

23. Administration of COVID-19 Energy Support Program

23.1 For the purposes of paragraphs 23.1 to 23.8:

“Application Form” means the form of application for CEAP approved by the Board, including the use of that form by telephone

“CEAP” means the COVID-19 Energy Assistance Program as described in the Board’s Decision and Order dated June 16, 2020

“CEAP-eligible account” means an account in the Licensee’s residential class that meets all of the following criteria:

- (a) the account was in good standing (i.e. all amounts on account of electricity charges that were payable were fully paid) on March 17, 2020, and the account was not enrolled in an arrears payment for amounts owing prior to March 17, 2020
- (b) complete payment on account of electricity charges has not been made on at least two electricity bills issued since March 17, 2020, and the account has an Overdue Balance on the date of receipt of the Application Form for the account including where the account is enrolled in an arrears payment agreement for amounts incurred following March 17, 2020,
- (c) the account has not received funding under the Low-income Energy Assistance Program or the Ontario Electricity Support Program in 2020; and
- (d) the account holder has provided a complete Application Form and has declared, through the Application Form, that they or their spouse or common-law partner that resides in the same residence:
 - are unemployed on the date that they provide their completed Application Form to the Licensee
 - have received Employment Insurance or the Canada Emergency Response Benefit since March 17, 2020

“Overdue Balance” means the amount by which the account holder’s balance is past due in respect of Electricity Charges at the time the Application Form is received by the Licensee. Amounts that may be on the bill but are not yet past due are not part of the Overdue Balance.

“electricity charges” means:

- (a) charges that appear under the sub-headings “Electricity”, “Delivery”, and “Regulatory Charges” as described in Ontario Regulation 275/04 (Information on Invoices to Certain Classes of Consumers of Electricity) made under the Act, and all applicable taxes on those charges;
 - (b) where applicable, charges prescribed by regulations under section 25.33 of the Electricity Act and all applicable taxes on those charges
 - (c) Board-approved specific service charges, including late payment charges, and such other charges and applicable taxes associated with the consumption of electricity as may be required by law to be included on the bill issued to the customer or as may be designated by the Board for the purposes of this definition, but not including security deposits, amounts owed by a customer pursuant to a billing adjustment, or amounts under an arrears payment agreement entered into prior to March 17, 2020; and
 - (d) any financial assistance provided for under the *Ontario Rebate for Electricity Consumers Act, 2016*
- 23.2 The Licensee shall start to accept Application Forms as of July 13, 2020.
- 23.3 The Licensee shall:
- (a) Make copies of the Application Form available on its web site and to any customer on request.
 - (b) Process all complete Application Forms in the order in which they are received.
 - (c) Accept Application Forms by e-mail or mail, and may also allow the Application Form to be completed online or by telephone, provided that where Application Forms are completed by telephone the call must be recorded and must document confirmation of all information requested on the Application Form, including consent and the applicant’s declaration of eligibility.
 - (d) Process each complete Application Form within 10 business days of receipt.
- 23.4 The Licensee shall provide a credit to a CEAP-eligible account in an amount equal to half of the Overdue Balance for the account:
- (a) to a maximum of \$230, where the Application Form declares that the account is for a residence that mainly uses electric heating or in which an eligible medical device is used
 - (b) to a maximum of or \$115, in all other cases.
- 23.5 The credit must be applied on the next bill issued to the CEAP-eligible account after the processing of the Application Form for the account as set out in paragraph 12.3(d), where feasible, and in any event no later than on the following bill.
- 23.6 Despite paragraph 23.4:
- (a) The Licensee is not required to provide a credit to a CEAP-eligible account if the total amount of CEAP funding available to the Licensee as specified by the Board has been expended; and
 - (b) The Licensee shall not provide a credit to a CEAP-eligible account more than once.

- 23.7 Reimbursement for credits provided by the Licensee to CEAP-eligible accounts, up to the total referred to in paragraph 23.5(a), are recoverable from the Independent Electricity System Operator. The Licensee shall provide information in such form and manner, and within such time, as the IESO may reasonably require, in respect of requests for reimbursement. The Licensee shall not seek reimbursement from the Independent Electricity System Operator for any amount above the total referred to in paragraph 23.5(a) or on account of any costs relating to the administration of CEAP.
- 23.8 The Licensee shall keep the following records for two years, and make them available to the Board upon request:
- (a) Copies of all Application Forms received, including recordings of calls where the Application Form is provided by telephone, and copies of any communications with customers about CEAP.
 - (b) A record of all Application Forms that were accepted as complete and a credit was provided to CEAP-eligible accounts, and a record of all Application Forms that were denied
 - (c) A record of the credit provided to each CEAP-eligible account, as well as the total amount of credits provided to all CEAP-eligible accounts.
- 23.9 The Licensee shall report to the Board, as soon as practicable, the date on which the total amount of CEAP funding referred to in paragraph 23.5(a) has been expended.
- 23.10 Paragraphs 23.1 to 23.8 govern over any provisions of the Distribution System Code or the Standard Supply Service Code in the event of any inconsistency.

24 Administration of COVID-19 Energy Support Program – Small Business

- 24.1 For the purposes of paragraphs 24.1 to 24.8:

“Application Form” means the form of application for CEAP-SB approved by the Board, including the use of that form by telephone

“CEAP-SB” means the COVID-19 Energy Assistance Program – Small Business as described in the Board’s Decision and Order dated August 7, 2020

“CEAP-SB eligible account” means an account for premises in the Licensee’s GS<50 class (for electricity distributors) / relevant commercial class and whose annual usage is less than 150,000 kWh (for USMPs) that meets all of the following criteria:

- a) the account holder has a registered business number or charitable registration number for the business or registered charity operating out of the premises,
- b) the account was in good standing (i.e. all amounts on account of electricity charges that were payable were fully paid) on March 17, 2020, and the account was not enrolled in an arrears payment agreement for amounts owing prior to March 17, 2020,
- c) complete payment on account of electricity charges has not been made on at least two electricity bills issued since March 17, 2020, and the account has an Overdue Balance on the date of receipt of the Application Form for the account including where the account is enrolled in an arrears payment agreement for amounts incurred following March 17, 2020,

- d) the account holder has confirmed in the Application Form that it is not applying for a CEAP-SB credit for another location or electricity account anywhere in the Province of Ontario for the same small business or registered charity,
- e) the account holder has provided a complete Application Form and has declared, through the Application Form, that their small business or registered charity's premises was required to close to the public for regular operations for at least 15 days as a result of a government order or inability to comply with public health recommendations.

Note that the Licensee is only required to verify the information in items (b), (c), and (e) above.

"electricity charges" means:

- a) charges that appear under the sub-headings "Electricity", "Delivery", and "Regulatory Charges" as described in Ontario Regulation 275/04 (Information on Invoices to Certain Classes of Consumers of Electricity) made under the Act, and all applicable taxes on those charges;
- b) where applicable, charges prescribed by regulations under section 25.33 of the Electricity Act and all applicable taxes on those charges
- c) Board-approved specific service charges, including late payment charges, and such other charges and applicable taxes associated with the consumption of electricity as may be required by law to be included on the bill issued to the customer or as may be designated by the Board for the purposes of this definition, but not including security deposits, amounts owed by a customer pursuant to a billing adjustment, or amounts under a payment agreement entered into prior to March 17, 2020; and
- d) any financial assistance provided for under the *Ontario Rebate for Electricity Consumers Act, 2016*; and

"Overdue Balance" means the amount by which the account holder's balance is past due in respect of Electricity Charges at the time the Application Form is received by the Licensee. Amounts that may be on the bill but are not yet past due are not part of the Overdue Balance.

24.2 The Licensee shall start to accept Application Forms as of August 31, 2020.

24.3 The Licensee shall:

- a) Make copies of the Application Form available on its web site and to any customer on request.
- b) Process all complete Application Forms in the order in which they are received.
- c) Accept Application Forms by e-mail or mail, and may also allow the Application Form to be completed online or by telephone, provided that where Application Forms are completed by telephone the call must be recorded and must document confirmation of all information requested on the Application Form, including consent and the applicant's declaration of eligibility.
- d) Process each complete Application Form within 10 business days of receipt.

24.4 The Licensee shall provide a credit to a CEAP-SB eligible account up to the amount of the Overdue Balance for the account:

- a) to a maximum of \$850, where the Application Form declares that the account is for small business or registered charity premises that primarily uses electricity for heating; or
- b) to a maximum of or \$425, in all other cases.

The credit must be applied on the next bill issued to the CEAP-SB eligible account after the processing of the Application Form for the account as set out in paragraph 24.3(d), where feasible, and in any event no later than on the following bill.

24.5 Despite paragraph 24.4:

- a) The Licensee is not required to provide a credit to a CEAP-SB eligible account if the total amount of CEAP-SB funding available to the Licensee as specified by the Board has been expended; and
- b) The Licensee shall not provide a credit to a CEAP-SB eligible account more than once.

24.6 Reimbursement for credits provided by the Licensee to CEAP-SB eligible accounts, up to the total referred to in paragraph 24.5(a), are recoverable from the Independent Electricity System Operator. The Licensee shall provide information in such form and manner, and within such time, as the IESO may reasonably require, in respect of requests for reimbursement. The Licensee shall not seek reimbursement from the Independent Electricity System Operator for any amount above the total referred to in paragraph 24.5(a) or on account of any costs relating to the administration of CEAP-SB.

24.7 The Licensee shall keep the following records for two years, and make them available to the Board upon request:

- a) Copies of all Application Forms received, including recordings of calls where the Application Form is provided by telephone, and copies of any communications with customers about CEAP-SB.
- b) A record of all Application Forms that were accepted as complete and a credit was provided to CEAP-SB eligible accounts, and a record of all Application Forms that were denied.
- c) A record of the credit provided to each CEAP-SB eligible account, as well as the total amount of credits provided to all CEAP-SB eligible accounts.

24.8 The Licensee shall report to the Board, as soon as practicable, the date on which the total amount of CEAP-SB funding referred to in paragraph 24.5(a) has been expended.

24.9 Paragraphs 24.1 to 24.8 govern over any provisions of the Distribution System Code or the Standard Supply Service Code in the event of any inconsistency.

SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.

1. Municipalities as set out in Appendix B – Tab 1.
2. First Nation Reserves as set out in Appendix B – Tab 2.
3. Unorganized Townships as set out in Appendix B – Tab 3.
4. Municipalities in which a portion of the municipality is served by the Licensee and another portion of the municipality is served by another distributor. as set out in Appendix B – Tab 4.
5. Consumers embedded within another distributor but served by the Licensee as set out in Appendix B – Tab 5.

SCHEDULE 2 PROVISION OF STANDARD SUPPLY SERVICE

This Schedule specifies the manner in which the Licensee is authorized to retail electricity for the purposes of fulfilling its obligation under section 29 of the Electricity Act.

1. The Licensee is authorized to retail electricity directly to consumers within its service area in accordance with paragraph 8.1 of this Licence, any applicable exemptions to this Licence, and at the rates set out in the Rate Orders.

SCHEDULE 3 LIST OF CODE EXEMPTIONS

This Schedule specifies any specific Code requirements from which the Licensee has been exempted.

1. The Licensee is exempt from the provisions of the Standard Supply Service Code requiring time-of-use pricing for Regulated Price Plan consumers with eligible time-of-use meters unless the consumer elects to be charged tiered prices (namely, sections 3.2.6, 3.4 and 3.5). This exemption applies only for service to the approximately 94,000 “hard to reach customers” who, as of January 1, 2020 and as per Decision and Order EB-2019-0259, are outside the reach of the Licensee’s smart meter telecommunications infrastructure and demonstrate consistently unreliable meter communication resulting in billing errors, and new hard to reach customers who are connected to the Licensee’s service area during the exemption period. This exemption expires December 31, 2024. If, during the exemption period, a previously hard to reach customer comes within the effective coverage area of the Licensee’s smart meter telecommunications infrastructure, the Licensee must as soon as practicable provide the customer with the option of electing time-of-use or tiered prices and begin charging the customer based on the customer’s election or, if no election is made, based on time-of-use prices.
2. The Licensee is exempt from the requirement of section 6.2.4.1e(i) of the Distribution System Code with respect to the following 12 generation projects, as per the Board’s Decision and Order in EB-2010-0229:

Project ID	Generator Name	Project Name
11,690	Grand Valley Wind Farms Inc.	Grand Valley Wind Farms (Phase 2)
11,700	Invenergy Wind Centre ULC	Conestogo Wind Centre 2
11,720	Conestogo Wind, LP	Conestogo Wind Centre
11,870	International Power Canada, Inc.	Plateau I and II Wind
12,270	Pukwis Wind Partner Inc. & Pukwis Energy Co-op	Pukwis Community Wind Park
12,290	Glead Power Corporation	22.5 MW Ostrander Wind Farm
12,430	Grey Highlands Clean Energy LP	Grey Highlands Clean Energy
12,610	ZEP Wind Farm Ganaraska LP	ZEP Wind Farm Ganaraska
12,750	Clean Breeze Wind Park LP	Clean Breeze Wind Park
12,800	Southbranch Wind Farm Inc.	Southbranch Wind Farm
12,810	WPD Canada Corporation	Sumac Ridge Wind Farm
12,860	WPD Canada Corporation	Fairview Wind Farm

3. As per the Board’s Decision and Order in EB-2011-0067, for generation facilities for which the primary energy source is water with a capacity not exceeding 10 megawatts and that are located on provincial Crown or federally-regulated lands and for which the electrical connection is to the distribution system owned by Hydro One Networks Inc. (“Hydro One”), Hydro One shall be exempted from the current connection cost deposit stipulated in s. 6.2.18(a) of the Distribution System Code (the “DSC”) and shall, instead, adhere to the following schedule:
 - (a) \$20,000 per MW of capacity shall be paid by the proponent to Hydro One upon the execution of the Connection Cost Agreement.
 - (b) An additional deposit in the amount of 30% of the total estimated cost, as estimated by Hydro One, less the amount received by Hydro One under paragraph (a) above, shall be paid by the proponent to Hydro One no later than 6 months after the proponent notifies Hydro One that it

has issued its statement of completion under the earlier of the Waterpower Class Environmental Assessment and the equivalent environmental assessment process under the Canadian Environmental Assessment Act.

- (c) No later than 180 days after Hydro One receives payment of the amount referenced in paragraph (b) above, Hydro One shall provide to the proponent a construction schedule and a more accurate estimate of the project cost, if such estimate is requested and paid for by the proponent. The payment for the estimate shall be drawn from the deposit to the extent possible.
- (d) The balance of the total estimated cost, as estimated by Hydro One based upon the best available information, shall be paid by the proponent to Hydro One no later than 30 days after the proponent notifies Hydro One that it has received the last of its necessary construction approval permits under Ontario's Lakes and Rivers Improvement Act or the Dominion Water Power Act.
- (e) Hydro One and the proponent shall mutually agree upon an in-service date that is no later than 2 years after Hydro One receives the balance referenced in paragraph (d), above, subject to the following: in cases where a transmission upgrade or new transmission facilities are required, Hydro One and the proponent may agree to an in-service date that is later than two years after Hydro One receives the balance referenced in paragraph (d), above.
- (f) The Expansion Deposit, as stipulated by Section 3.2.20 of the DSC, shall be paid to Hydro One at the same time as the payment in paragraph (d).

Notwithstanding the foregoing, if at any time the above-noted payments to Hydro One are insufficient to cover Hydro One's costs as estimated by Hydro One, the proponent shall pay, to Hydro One, additional funding sufficient to meet the shortfall identified by Hydro One, and Hydro One shall be relieved of its obligation to perform such further work until it receives the said additional funding.

4. For the Trout Creek Wind Farm (Hydro One Project #12,780), Hydro One shall be exempted from the current connection cost deposit stipulated in s. 6.2.18(a) of the Distribution System Code (the "DSC") and shall, instead, adhere to the following schedule:
- (a) \$20,000 per MW of capacity shall be paid by the proponent to Hydro One upon the execution of the Connection Cost Agreement.
 - (b) An additional deposit in the amount of 30% of the total estimated cost, as estimated by Hydro One, less the amount received by Hydro One under paragraph (a) above, shall be paid by the proponent to Hydro One no later than 4 months after the proponent notifies Hydro One that it has completed the Renewable Energy Approval.
 - (c) No later than 180 days after Hydro One receives payment of the amount referenced in paragraph (b) above, Hydro One shall provide to the proponent a construction schedule and a more accurate estimate of the project cost, if such estimate is requested and paid for by the proponent. The payment for the estimate shall be drawn from the deposit to the extent possible.
 - (d) The balance of the total estimated cost, as estimated by Hydro One based upon the best available information, shall be paid by the proponent to Hydro One no later than 30 days after the proponent notifies Hydro One that it is proceeding to construction. If this notification is not given by May 31, 2015, then the proponent's capacity allocation shall be removed.

- (e) Hydro One and the proponent shall mutually agree upon an in-service date that is no later than 2 years after Hydro One receives the balance referenced in paragraph (d), above, subject to the following: in cases where a transmission upgrade or new transmission facilities are required, Hydro One and the proponent may agree to an in-service date that is later than two years after Hydro One receives the balance referenced in paragraph (d), above.
- (f) The Expansion Deposit, as stipulated by Section 3.2.20 of the DSC shall be paid to Hydro One at the same time as the payment in paragraph (d).

Notwithstanding the foregoing, if at any time the above-noted payments to Hydro One are insufficient to cover Hydro One's costs as estimated by Hydro One, the proponent shall pay, to Hydro One, additional funding sufficient to meet the shortfall identified by Hydro One, and Hydro One shall be relieved of its obligation to perform such further work until it receives the said additional funding.

5. As per the Board's Decision and Order in EB-2012-0343:

- (a) The Licensee is exempt from section 6.2.6 of the Distribution System Code for micro-embedded generation projects that are an indirect connection requiring a site assessment. This exemption expires August 3, 2013 or six months after the conclusion of the Board's consultation EB-2012-0246, whichever is earlier. During the period of exemption, for micro-embedded generation projects that are an indirect connection requiring a site assessment, the Licensee shall be required to issue an offer to connect or issue reasons for refusal within 30 days, for at least 90% of applications. If a customer requests a delay with respect to 6.2.6, the additional time will be added to the timeline. Hydro One Networks Inc. shall track its compliance with this provision. For all projects other than micro-embedded generation projects that are an indirect connection requiring a site assessment, the application of section 6.2.6 of the Distribution System Code shall remain unchanged.
- (b) The Licensee is exempt from the provisions of 6.2.7 of the Distribution System Code for micro-embedded generation applications. This exemption expires August 3, 2013 or six months after the conclusion of the Board's consultation EB-2012-0246, whichever is earlier. During the period of exemption, the Licensee shall comply with the provisions of sections 7.2.1 and 7.2.3 of the Distribution System Code.

- 6. The Licensee is exempt from the provisions of sections 2.10.1 and 7.11.1 to 7.11.7 of the Distribution System Code, limiting the use of estimated billing and requiring billing accuracy. This exemption applies only for service to approximately 94,000 of the identified hard to reach customers who, as of January 1, 2020 and as per Decision and Order EB- 2019-0259, are outside the reach of the Licensee's smart meter telecommunications infrastructure, demonstrate consistently unreliable meter communication resulting in billing errors, and new hard to reach customers who are projected to be connected to Hydro One's service area during the requested exemption period. This exemption expires December 31, 2024.
- 7. The Licensee is exempt from section 7.2.3 of the Retail Settlement Code with respect to the requirement to include a mandatory statement on the commodity line of the bill of low volume consumers who are served by a retailer that indicates who they are buying their energy from. This exemption expires December 31, 2017.

SCHEDULE 4 LIST OF RRR EXEMPTIONS

The Licensee is exempt from the following sections of the Electricity Reporting and Record Keeping Requirements:

1. Section 2.1.5.5 (b)

APPENDIX A

MARKET POWER MITIGATION REBATES

1. Definitions and Interpretations

In this Licence

“embedded distributor” means a distributor who is not a market participant and to whom a host distributor distributes electricity;

“embedded generator” means a generator who is not a market participant and whose generation facility is connected to a distribution system of a distributor, but does not include a generator who consumes more electricity than it generates;

“host distributor” means a distributor who is a market participant and who distributes electricity to another distributor who is not a market participant.

In this Licence, a reference to the payment of a rebate amount by the IESO includes interim payments made by the IESO.

2. Information Given to IESO

- a Prior to the payment of a rebate amount by the IESO to a distributor, the distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with information in respect of the volumes of electricity withdrawn by the distributor from the IESO-controlled grid during the rebate period and distributed by the distributor in the distributor’s service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.
- b Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the embedded distributor shall provide the host distributor, in the form specified by the IESO and before the expiry of the period specified in the Retail Settlement Code, with the volumes of electricity distributed during the rebate period by the embedded distributor’s host distributor to the embedded distributor net of any electricity distributed to the embedded distributor which is attributable to embedded generation and distributed by the embedded distributor in the embedded distributor’s service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.
- c Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity

consumed in the service area of an embedded distributor, the host distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with the information provided to the host distributor by the embedded distributor in accordance with section 2.

The IESO may issue instructions or directions providing for any information to be given under this section. The IESO shall rely on the information provided to it by distributors and there shall be no opportunity to correct any such information or provide any additional information and all amounts paid shall be final and binding and not subject to any adjustment.

For the purposes of attributing electricity distributed to an embedded distributor to embedded generation, the volume of electricity distributed by a host distributor to an embedded distributor shall be deemed to consist of electricity withdrawn from the IESO-controlled grid or supplied to the host distributor by an embedded generator in the same proportion as the total volume of electricity withdrawn from the IESO-controlled grid by the distributor in the rebate period bears to the total volume of electricity supplied to the distributor by embedded generators during the rebate period.

3. Pass Through of Rebate

A distributor shall promptly pass through, with the next regular bill or settlement statement after the rebate amount is received, any rebate received from the IESO, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt, to:

- a retailers who serve one or more consumers in the distributor's service area where a service transaction request as defined in the Retail Settlement Code has been implemented;
- b consumers who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998* and who are not served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
- c embedded distributors to whom the distributor distributes electricity.

The amounts paid out to the recipients listed above shall be based on energy consumed and calculated in accordance with the rules set out in the Retail Settlement Code. These payments may be made by way of set off at the option of the distributor.

If requested in writing by OPGI, the distributor shall ensure that all rebates are identified as coming from OPGI in the following form on or with each applicable bill or settlement statement:

“ONTARIO POWER GENERATION INC. rebate”

Any rebate amount which cannot be distributed as provided above or which is returned by a retailer to the distributor in accordance with its licence shall be promptly returned to the host distributor or IESO as applicable, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt.

Nothing shall preclude an agreement whereby a consumer assigns the benefit of a rebate payment to a retailer or another party.

Pending pass-through or return to the IESO of any rebate received, the distributor shall hold the funds received in trust for the beneficiaries thereof in a segregated account.

ONTARIO POWER GENERATION INC. REBATES

For the payments that relate to the period from May 1, 2006 to April 30, 2009, the rules set out below shall apply.

1. Definitions and Interpretations

In this Licence

“embedded distributor” means a distributor who is not a market participant and to whom a host distributor distributes electricity;

“embedded generator” means a generator who is not a market participant and whose generation facility is connected to a distribution system of a distributor, but does not include a generator who consumes more electricity than it generates;

“host distributor” means a distributor who is a market participant and who distributes electricity to another distributor who is not a market participant.

In this Licence, a reference to the payment of a rebate amount by the IESO includes interim payments made by the IESO.

2. Information Given to IESO

- a Prior to the payment of a rebate amount by the IESO to a distributor, the distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with information in respect of the volumes of electricity withdrawn by the distributor from the IESO-controlled grid during the rebate period and distributed by the distributor in the distributor's service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented and the consumer is not receiving the prices established under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.
- b Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the embedded distributor shall provide the host distributor, in the form specified by the IESO and before the expiry of the period specified in the Retail Settlement Code, with the volumes of electricity distributed during the rebate period by the embedded distributor's host distributor to the embedded distributor net of any electricity distributed to the embedded distributor which is attributable to embedded generation and distributed by the embedded distributor in the embedded distributor's service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and

- ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.
- c Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the host distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with the information provided to the host distributor by the embedded distributor in accordance with section 2.

The IESO may issue instructions or directions providing for any information to be given under this section. The IESO shall rely on the information provided to it by distributors and there shall be no opportunity to correct any such information or provide any additional information and all amounts paid shall be final and binding and not subject to any adjustment.

For the purposes of attributing electricity distributed to an embedded distributor to embedded generation, the volume of electricity distributed by a host distributor to an embedded distributor shall be deemed to consist of electricity withdrawn from the IESO-controlled grid or supplied to the host distributor by an embedded generator in the same proportion as the total volume of electricity withdrawn from the IESO-controlled grid by the distributor in the rebate period bears to the total volume of electricity supplied to the distributor by embedded generators during the rebate period.

3. Pass Through of Rebate

A distributor shall promptly pass through, with the next regular bill or settlement statement after the rebate amount is received, any rebate received from the IESO, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt, to:

- a retailers who serve one or more consumers in the distributor's service area where a service transaction request as defined in the Retail Settlement Code has been implemented and the consumer is not receiving the prices established under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*;
- b consumers who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998* and who are not served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
- c embedded distributors to whom the distributor distributes electricity.

The amounts paid out to the recipients listed above shall be based on energy consumed and calculated in accordance with the rules set out in the Retail Settlement Code. These payments may be made by way of set off at the option of the distributor.

If requested in writing by OPGI, the distributor shall ensure that all rebates are identified as coming from OPGI in the following form on or with each applicable bill or settlement statement:

“ONTARIO POWER GENERATION INC. rebate”

Any rebate amount which cannot be distributed as provided above or which is returned by a retailer to the distributor in accordance with its licence shall be promptly returned to the host

distributor or IESO as applicable, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt.

Nothing shall preclude an agreement whereby a consumer assigns the benefit of a rebate payment to a retailer or another party.

Pending pass-through or return to the IESO of any rebate received, the distributor shall hold the funds received in trust for the beneficiaries thereof in a segregated account.

APPENDIX B

TAB 1 MUNICIPALITIES

Name of Municipality:	Township of Addington Highlands
Formerly Known as:	Township of Denbigh, Abinger and Ashby, Township of Anglesea and Effingham, Kaladar, as at December 31, 1999.
Name of Municipality:	Township of Adelaide Metcalfe
Formerly Known As:	Township of Adelaide, Township of Metcalfe, as at December 31, 2000.
Name of Municipality:	Township of Admaston/Bromley
Formerly Known As:	Township of Admaston, Township of Bromley, as at December 31, 1999.
Name of Municipality:	Township of Alberton as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Algonquin Highlands, (Formerly known as Township of Sherborne, Stanhope, McClintock, Livingstone, Lawrence and Nightingale)
Formerly Known As:	Township of Sherborne et al, Township of Stanhope, as at December 31, 2000.
Name of Municipality:	Township of Alnwick/Haldimand
Formerly Known As:	Township of Alnwick, Township of Haldimand, as at December 31, 2000.
Name of Municipality:	Township of Amaranth as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of The Archipelago as at March 31, 1999.
Formerly Known As:	Conger, Cowper, Harrison, Henvey, Wallbridge plus geographic/unorganized townships and unsurveyed areas
Name of Municipality:	Township of Armour as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Township of Armstrong as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Arnprior as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Arran-Elderslie
Formerly Known As:	Township of Arran, Township of Elderslie, Town of Chesley, Village of Tara, Village of Paisley, as at December 31, 1998.
Name of Municipality:	Township of Assiginack as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Athens
Formerly Known As:	Township of Rear of Young and Escott, Village of Athens, as at December 31, 2000.
Name of Municipality:	Township of Augusta as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Baldwin as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Bancroft
Formerly Known As:	Town of Bancroft, Township of Dungannon, as at December 31, 1998.
Name of Municipality:	Township of Barrie Island as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Beckwith as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Billings as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Township of Black River-Matheson as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Blind River as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Bonfield as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Bonnechere Valley
Formerly Known As:	Village of Eganville, Township of Grattan, Township of Sebastopol, Township of South Algona, as at December 31, 2000.
Name of Municipality:	Township of Brethour as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Brighton
Formerly Known As:	Town of Brighton, Township of Brighton, as at December 31, 2001.
Name of Municipality:	City of Brockville as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Brudenell, Lyndoch and Raglan
Formerly Known As:	Township of Brudenell and Lyndoch, Township of Raglan, as at December 31, 1998.
Name of Municipality:	Township of Burpee and Mills
Formerly Known As:	Township of Burpee, Unorganized Twp of Mills, as at December 31, 1997.
Name of Municipality:	Town of Caledon
Formerly Known As:	Township of Albion, Township of Caledon, Village of Bolton, Village of Caledon East, Township of Chinguacousy (part), as at December 31, 1973.
Name of Municipality:	Township of Calvin as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Town of Carleton Place as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Carling as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Carlow/Mayo
Formerly Known As:	Township of Carlow, Township of Mayo, as at December 31, 2000.
Name of Municipality:	Township of Casey as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Cavan-Millbrook-North Monaghan
Formerly Known As:	Township of Cavan, Township of North Monaghan, Village of Millbrook, as at December 31, 1997.
Name of Municipality:	Township of Central Frontenac
Formerly Known As:	Township of Hinchinbrooke, Township of Kennebec, Township of Olden, Township of Oso, as at December 31, 1997.
Name of Municipality:	Township of Central Manitoulin
Formerly Known As:	Twp. Of Carnarvon, Unorganized Twp of Sandfield, as at April 30, 1997.
Name of Municipality:	Municipality of Centre Hastings
Formerly Known As:	Village of Madoc, Township of Huntingdon, as at December 31, 1997.
Name of Municipality:	Township of Chamberlain as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Champlain
Formerly Known As:	Village of L'Orignal, Township of West Hawkesbury, Township of Longueuil, Town of Vankleek Hill, as at December 31, 1997.
Name of Municipality:	Township of Chapple as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Municipality of Charlton and Dack
Formerly Known As:	Town of Charlton, Township of Dack, as at December 31, 2002.
Name of Municipality:	Township of Chatsworth
Formerly Known As:	Village of Chatsworth, Township of Holland, Township of Sullivan, as at December 31, 1999.
Name of Municipality:	Township of Chisolm as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	City of Clarence-Rockland
Formerly Known As:	Town of Rockland, Township of Clarence, as at December 31, 1997.
Name of Municipality:	Town of Cobalt as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Cockburn Island as at March 31, 1999
Formerly Known As:	Same
Name of Municipality:	Township of Coleman as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Conmee as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Dawn-Euphemia
Formerly Known As:	Township of Dawn, Township of Euphemia, as at December 31, 1997.
Name of Municipality:	Township of Dawson
Formerly Known As:	Township of Atwood, Township of Blue, Township of Worthington, Township of Dilke, as at December 31, 1996.
Name of Municipality:	Town of Deep River as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Town of Deseronto as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Dorion as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Douro-Dummer
Formerly Known As:	Township of Douro, Township of Dummer, as at December 31, 1997.
Name of Municipality:	Township of Drummond/North Elmsley
Formerly Known As:	Township of Drummond, Township of North Elmsley, as at December 31, 1997.
Name of Municipality:	City of Dryden
Formerly Known As:	Town of Dryden, Township of Barclay
Name of Municipality:	Township of Dysart et al as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Ear Falls as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of East Ferris as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of East Garafraxa as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of East Hawkesbury as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Elizabethtown-Kitley
Formerly Known As:	Township of Kitley, Township of Elizabethtown as at December 31, 2000.

Name of Municipality:	City of Elliott Lake as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Emo, as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Englehart as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Ewantural as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Faraday as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Fauquier-Strickland as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of French River
Formerly Known As:	Township of Cosby, Township of Mason, Township of Martland, geographic/unorganized townships of Delamere, Hoskin and Scollard in whole and Bigwood, Cherriman and Haddo in part, as at December 31, 1998.
Name of Municipality:	Township of Front of Yonge as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Frontenac Islands
Formerly Known As:	Township of Howe Island, Township of Wolfe Island, as at December 31, 1997.
Name of Municipality:	Township of Galway-Cavendish and Harvey
Formerly Known As:	Township of Galway and Cavandish, Township of Harvey, as at December 31, 1997.
Name of Municipality:	Township of Gauthier as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Township of Georgian Bay as at March 31, 1999.
Formerly Known As:	Township of Freeman, Township of Gibson, Township of Baxter.
Name of Municipality:	Township of Georgian Bluffs
Formerly Known As:	Township of Derby, Township of Keppel, Township of Sarawak, as at December 31, 2000.
Name of Municipality:	Town of Georgina as at March 31, 1999.
Formerly Known As:	Township of North Gwillimbury, Township of Georgina.
Name of Municipality:	Township of Gillies as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Gordon as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Gore Bay as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Greater Madawaska
Formerly Known As:	Township of Bagot, Blythfield and Brougham, Township of Griffith, and Matawatchan, (Jan 1998: Township of Bagot and Blythfield, Township of Brougham amalgamated into Township of Bagot, Blythfield and Brougham), as at December 31, 2000.
Name of Municipality:	Town of Greater Napanee
Formerly Known As:	Township of Adolphustown, Township of North Fredericksburgh, Township of South Fredericksburgh, Township of Richmond, Town of Napanee, as at December 31, 1997.
Name of Municipality:	Municipality of Greenstone
Formerly Known As:	Town of Geraldton, Town of Longlac, Township of Beardmore, Township of Nakina, as at December 31, 2000.

Name of Municipality:	Municipality of Grey Highlands
Formerly Known As:	Township of Artemesia, Township of Euphrasia Village of Markdale, Township of Osprey, as at December 31, 2000.
Name of Municipality:	The Corporation of Haldimand County as defined in the Town of Haldimand Act, 1999.
Formerly Known As:	Town of Dunnville, City/ Dunnville, Town of Haldimand, City of Nanticoke (easterly 'half' only), as at December 31, 2000.
Name of Municipality:	Township of Harley as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Harris as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Hastings Highlands
Formerly Known As:	Township of Bangor, Wicklow and McClure, Township of Herschel, Township of Monteagle, as at December 31, 2000.
Name of Municipality:	Township of Havelock-Belmont-Methuen
Formerly Known As:	Township of Belmont and Methuen, Village of Havelock, as at December 31, 1997.
Name of Municipality:	Township of Head, Clara and Maria, as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Highland East
Formerly Known As:	Township of Bicroft, Township Cardiff, Township of Glamorgan, Township of Monmouth, as at December 31, 2000.
Name of Municipality:	Township of Hilliard as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Hornpayne as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Township of Horton as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	The Township of Howick as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Hudson as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Ignace as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of James as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Joly as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	The City of Kawartha Lakes
Formerly Known As:	County of Victoria, Town of Lindsay, Municipality of Bobcaygeon/ Verulam, Village of Fenelon Falls, Village of Omemee, Village of Sturgeon Point, Village of Woodville, Township of Bexley, Township of Carden/Dalton, Township of Eldon, Township of Emily, Township of Fenelon, Township of Laxton, Digby and Longford, Township Manvers, Township of Mariposa, Township of Ops, Township of Somerville, (Jan 2000: Township of Carden , Township of Dalton amalgamated into Township of Carden/Dalton), (Jan 2000; Village of Bobcaygeon/Township of Verulam amalgamated into the Municipality of Bobcaygeon/Verulam), as at December 31, 2000.
Name of Municipality:	Town of Kearney as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Kerns as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Municipality of Killarney
Formerly Known As:	Townships of Rutherford and George Island and the geographic/unorganized townships of, Allen, Atlee, Goschen, Hansen, Killarney, Kilpatrick, Sale, Struthers, Travers, and portions of the geographic/unorganized townships of Bigwood, Carlyle, Humboldt, Mowat, and unsurveyed territory and islands, as at December 31, 1998.
Name of Municipality:	Town of Kirkland Lake as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of La Vallee as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Lake of Bays as at March 31, 1999.
Formerly Known As:	Township of McLean, Township of Ridout, Township of Franklin, Township of Sinclair, Township of Finlayson.
Name of Municipality:	Township of Lake of the Woods
Formerly Known As:	Township of McCrosson and Tovell, Township of of Morson, unorganized islands in Kenora District and Rainy River District, as at December 31, 1998.
Name of Municipality:	Municipality of Lambton Shores
Formerly Known As:	Village of Arkona, Town of Bosanquet, Town of Forest, Village of Grand Bend, Village of Thedford, as at December 31, 2000.
Name of Municipality:	Township of Lanark Highlands
Formerly Known As:	Township of Darling, Township of North West Lanark, (May 1997: Lavant, Dalhousie and North Sherbrook Township/Township Lanark/Village Lanark amalgamated into Township of North West Lanark), as at June 30, 1996.
Name of Municipality:	Township of Larder Lake as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Latchford as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Town of Laurentian Hills
Formerly Known As:	Township of Rolph, Township of Wylie and McKay, Village of Chalk River, as at December 31, 1999.
Name of Municipality:	Township of Laurentian Valley
Formerly Known As:	Township of Stafford and Pembroke, Township of Alice and Fraser, as at December 31, 1999.
Name of Municipality:	Township of Limerick as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Loyalist
Formerly Known As:	Township of Amherst Island, Township of Ernestown, Village of Bath, as at December 31, 1997.
Name of Municipality:	Township of Lucan Biddulph
Formerly Known As:	Village of Lucan, Township of Biddulph, Police Village of Granton, as at December 31, 1998.
Name of Municipality:	Township of Machar as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Machin as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Madawaska Valley
Formerly Known As:	Village of Barry's Bay, Township of Radcliffe, Township of Sherwood, Jones and Burns, as at December 31, 2000.
Name of Municipality:	Township of Madoc as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Township of Malahide
Formerly Known As:	Township of Malahide, Township of Dorchester, Village of Springfield, as at December 31, 1997.
Name of Municipality:	Township of Manitouwadge as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Marathon as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Markstay-Warren
Formerly Known As:	Township of Hagar, Township of Ratter and Dunnet, geographic/unorganized township of Awrey and portions of the geographic/unorganized townships of Hawley, Henry, Loughrin, Street, as at December 31, 1998.
Name of Municipality:	Municipality of Marmora and Lake
Formerly Known As:	Township of Marmora and Lake, Village of Marmora, (Jan 1998: Village of Deloro, Township of Marmora and Lake amalgamated into the Township of Marmora and Lake, as at December 31, 1997.
Name of Municipality:	Township of Matachewan as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Mattawa as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Mattawan as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Mattice-Val Cote as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of McGarry as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Township of McKellar as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of McMurrich/Monteith
Formerly Known As:	Township of McMurrich, geographic/unorganized township of Monteith (eastern portion), as at December 31, 1997.
Name of Municipality:	Township of McNab/Braeside
Formerly Known As:	Township of McNab, Village Braeside, as at December 31, 1997
Name of Municipality:	Municipality of Meaford (formerly known as Town of Georgian Highlands)
Formerly Known As:	Township of St. Vincent, Township of Sydenham, Town of Meaford, as at December 31, 2000.
Name of Municipality:	Township of Melancthon as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Village of Merrickville-Wolford
Formerly Known As:	Township of Wolford, Village of Merrickville, as at December 31, 1997.
Name of Municipality:	Township of Middlesex Centre
Formerly Known As:	Township of Lobo, Township of London, Township of Delaware, Police Village of Delaware, as at December 31, 1998.
Name of Municipality:	Township of Minden Hills
Formerly Known As:	Township of Anson, Hindon and Minden, Township of Lutterworth, Township of Snowdon, as at December 31, 2000.
Name of Municipality:	Town of Mono as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Township of Montague as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Moonbeam as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Moosonee as at March 31, 1999.
Formerly Known As:	Moosonee Development Board
Name of Municipality:	Township of Morley
Formerly Known As:	Township of Morley, geographic/unorganized townships Twp's of Dewar and Sifton, as at December 31, 2003.
Name of Municipality:	Municipality of Morris-Turnberry
Formerly Known As:	Township of Morris, Township of Turnberry, as at December 31, 2000.
Name of Municipality:	Township of Mulmar as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Muskoka Lakes as at March 31, 1999.
Formerly Known As:	Township of Cardwell, Township of Watt, Township of Medora, Township of Monck, Township of Wood.
Name of Municipality:	Township of Nairn and Hyman
Formerly Known As:	Township of Nairn, Unorganized Township of Hyman, as at December 31, 1997.
Name of Municipality:	The Nation Municipality
Formerly Known As:	Township of Cambridge, Township of South Plantagenet, Village of St. Isidore, Township of Caledonia, as December 31, 1997.
Name of Municipality:	Municipality of Neebing as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	City of Temiskaming Shores
Formerly Known As:	Town of New Liskeard, Town of Haileybury, Township of Dymond, as at December 31, 2003.
Name of Municipality:	Township of Nipigon as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Nipissing as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	The Corporation of Norfolk County
Formerly Known As:	Township of Norfolk, Township of Delhi, Town of Simcoe, City of Nanticoke (westerly 'half' only), as at December 31, 2000.
Name of Municipality:	Township of North Algona-Wilberforce
Formerly Known As:	Township of North Algona, Township of Wilberforce, as at December 31, 1998.
Name of Municipality:	Municipality of Northern Bruce Peninsula
Formerly Known As:	Township of St. Edmunds, Township of Lindsay, Township of Eastnor, Village of Lion's Head, as at December 31, 1998.
Name of Municipality:	Township of North Dundas
Formerly Known As:	Township of Mountain, Township of Winchester, Village of Chesterville, Village of Winchester, as at December 31, 1997.
Name of Municipality:	Township of North Frontenac
Formerly Known As:	Township of Barrie, Township of Clarendon, Township of Miller, Township of Palmerston, Township of North Canonto, Township of South Canonto, as at December 31, 1997.
Name of Municipality:	Township of North Glengarry
Formerly Known As:	Township of Kenyon, Township of Lochiel, Town of Alexandria, Village of Maxville, Police Village of Apple Hill, as at December 31, 1997.

Name of Municipality:	Township of North Grenville
Formerly Known As:	Township of Oxford-on-Rideau, Town of Kemptville, Township of South Gower, as at December 31, 1997.
Name of Municipality:	Township of North Himsworth as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of North Kawartha
Formerly Known As:	Township of Burleigh and Anstruther, Township of Chandos, as at December 31, 1997.
Name of Municipality:	Township of The North Shore as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of North Stormont
Formerly Known As:	Township of Finch, Township of Roxborough, Village of Finch, Police Village of Avonmore (in the Township of Roxborough), as at December 31, 1997.
Name of Municipality:	Town of Northeastern Manitoulin and the Islands
Formerly Known As:	Township of Howland, Town of Little Current, all islands not part of other municipalities on Manitoulin Island, as at December 31, 1997.
Name of Municipality:	Township of O'Conner as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Oliver Paipoonge
Formerly Known As:	Township of Oliver, Township of Paipoonge, as at December 31, 1997.
Name of Municipality:	Township of Opatatika as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Oro-Medonte
Formerly Known As:	Portions of the Township of Medonte, Township of Oro, Township of Orillia, Township of Tay, Township of Flos, Township of Vespra, as at December 31, 1993.

Name of Municipality:	Township of Otonabee-South Monaghan
Formerly Known As:	Township of Otonabee, Township of South Monaghan, as at December 1, 1999.
Name of Municipality:	City of Owen Sound as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Papineau-Cameron as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Perry as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Pelee as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Perth as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Petawawa
Formerly Known As:	Village of Petawawa, Township of Petawawa, as at June 30, 1996.
Name of Municipality:	Township of Pickle Lake as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Powassan
Formerly Known As:	Town of Powassan, Township of Himsworth South, Town of Trout Creek, as at December 31, 2000.
Name of Municipality:	County of Prince Edward
Formerly Known As:	County of Prince Edward, Town of Picton, Village of Bloomfield, Village of Wellington, Township of Ameliasburgh, Township of Athol, Township of Hallowell, Township of Hillier, Township of North Marysburgh, Township of South Marysburgh, Township of Sophiasburgh, as at December 31, 1997.

Name of Municipality:	City of Quinte West
Formerly Known As:	City of Trenton, Village of Frankford, Township of Sidney, Township of Murray, as at December 31, 1997.
Name of Municipality:	Town of Rainy River as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Ramara
Formerly Known As:	Township of Mara, Township of Rama , as at December 31, 1993.
Name of Municipality:	Township of Red Rock as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Rideau Lakes
Formerly Known As:	Village of Newboro, Township of Bastard and South Burgess, Township of North Crosby, Township of South Crosby, Township of South Elmsley, as at December 31, 1997.
Name of Municipality:	Township of Ryerson as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Schreiber as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Seguin
Formerly Known As:	Township of Humphrey, Township of Foley, Township of Christie, geographic/unorganized Township of Monteith (western portion), Village of Rosseau, as at December 31, 1997.
Name of Municipality:	Township of Severn
Formerly Known As:	Portions of Village of Coldwater, Township of Matchedash, Township of Medonte, Township of Orillia, Township of Tay, as at December 31, 1993.

Name of Municipality:	Township of Shedden as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Shelburne as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Shuniah as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Sioux Narrows-Nestor Falls
Formerly Known As:	Township of Sioux Narrows, all of the geographic/unorganized townships of Code, Devonshire, Godson, Manross, MacQuarrie, Phillips, Tweedsmuir, and Work, portions of the geographic/unorganized townships of LeMay, McKeekin in Kenora District, and the geographic/unorganized townships of Claxton, Croome, and Mathieu in the Rainy River District, as at December 31, 2000.
Name of Municipality:	Separated Town of Smiths Falls as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Town of Smooth Rock Falls as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of South Algonquin
Formerly Known As:	Township of Airy and geographic/unincorporated townships of Dickens, Lyell, Murchison and Sabine, as at May 31, 1997.
Name of Municipality:	Town of South Bruce Peninsula
Formerly Known As:	Township of Albemarle, Township of Amabel, Town of Wiarton, Village of Hepworth, as at December 31, 1998.
Name of Municipality:	Township of South Frontenac
Formerly Known As:	Township of Bedford, Township of Loughborough, Township of Portland, Township of Storrington, as at December 31, 1997.

Name of Municipality:	Village of South River as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Southwest Middlesex
Formerly Known As:	Township of Ekfrid, Township of Mosa, Village of Glencoe, Village of Wardsville, as at December 31, 2000.
Name of Municipality:	Municipality of St. Charles
Formerly Known As:	Township of Casimir, Jennings & Appleby and the geographic/unorganized townships of Cherriman and Haddo, as at December 31, 1998.
Name of Municipality:	Township of Stirling-Rawdon
Formerly Known As:	Village of Stirling, Township of Rawdon, as at December 31, 1997.
Name of Municipality:	Township of Stone Mills
Formerly Known As:	Township of Camden East, Township of Sheffield, Village of Newburgh, as at December 31, 1997.
Name of Municipality:	Township of Strong as at March 31, 1996.
Formerly Known As:	Same
Name of Municipality:	Township of Tay Valley
Formerly Known As:	Township of South Sherbrooke, Township of Bathurst, Township of North Burgess, as at December 31, 1997.
Name of Municipality:	Township of Tehkummah as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Temagami as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Terrace Bay as at March 31, 1999
Formerly Known As:	Same

Name of Municipality:	Town of Thessalon as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Village of Thornloe as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	City of Timmins as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Tiny as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Trent Hills
Formerly Known As:	Municipality of Campbellford/Seymour, Township of Percy, Village of Hastings, Police Village of Warkworth (Jan 1998-Town of Campbellford, Township of Seymour amalgamated into the Municipality of Campbellford/Seymour), as at December 31, 2000.
Name of Municipality:	Township of Tudor and Cashel as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Tweed
Formerly Known As:	Village of Tweed, Township of Hungerford, Township of Elzevir and Gromsthorpe, as at December 31, 1997.
Name of Municipality:	Township of Tyendinaga as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Township of Val Rita-Harty as at March 31, 1999.
Formerly Known As:	Same

Name of Municipality:	Municipality of West Elgin
Formerly Known As:	Township of Aldborough, Village of West Lorne, Police Village of Rodney, as at December 31, 1997.
Name of Municipality:	Town of Whitchurch-Stouffville as at March 31, 1999.
Formerly Known As:	Village of Stouffville and portions of the Township of Whitchurch and the Township of Markham.
Name of Municipality:	Township of White River as at March 31, 1999.
Formerly Known As:	Same
Name of Municipality:	Municipality of Whitestone
Formerly Known As:	Township Hagerman, and the geographic/unorganized townships of Ferrie, McKenzie, East Burpee, and a portion of the Township of Magnetawan, as at December 31, 1999.
Name of Municipality:	The City of Woodstock, as of September 1, 1997.
Formerly Known As:	Same
Name of Municipality:	Township of Wollaston as at March 31, 1999.
Formerly Known As:	Same

APPENDIX B

TAB 2 FIRST NATION RESERVES

Reserve Name:	Abitibi I.R. No. 70
Band Name:	Wahgoshig First Nation
Reserve Name:	Alderville I.R No. 37
Band Name:	Alderville First Nation
Reserve Name:	Aroland Indian Settlement
Band Name:	Aroland
Reserve Name:	Big Grassy River I.R. No. 35G
Band Name:	Big Grassy First Nation
Reserve Name:	Big Island Mainland 93
Band Name:	Anishnaabeg of Naongashiing
Reserve Name:	Cape Croker Island I.R. No. 27, Neyaashiinigmiing Reserve
Band Name:	Chippewas of Nawash First Nation
Reserve Name:	Chippewas of the Thames
Band Name:	Chippewas of the Thames First Nation
Reserve Name:	Chapleau I.R. No. 74A
Band Name:	Chapleau Ojibway First Nation
Reserve Name:	Christian Island I.R. No.30
Band Name:	Beausoleil First Nation
Reserve Name:	Cockburn Island 19, 19A
Band Name:	Zhiibaahaasing First Nation

Reserve Name:	Constance Lake I.R. 92
Band Name:	Constance Lake First Nations
Reserve Name:	Couchiching I.R. No. 16A
Band Name:	Couchiching First Nation
Reserve Name:	Curve Lake I.R. No. 35
Band Name:	Curve Lake First Nation
Reserve Name:	Dalles I.R. No. 38C
Band Name:	Ochiichagwe'babigo'ining First Nation
Reserve Name:	Duck Lake R.R. No. 76B
Band Name:	Brunswick House First Nation
Reserve Name:	Dokis I.R. No. 9
Band Name:	Dokis First Nation
Reserve Name:	Eagle Lake I.R. No. 27
Band Name:	Eagle Lake First Nation
Reserve Name:	English River I.R. No.21
Band Name:	Grassy Narrows First Nation
Reserve Name:	Factory Island I.R. No. 1
Band Name:	Moose Factory First Nation
Reserve Name:	Georgina Island I.R. No. 33
Band Name:	Chippewas of Georgina Island First Nation
Reserve Name:	Gibson I.R. No. 31 Wahta mohawk
Band Name:	Mohawks of Gibson
Reserve Name:	Golden Lake No. 39
Band Name:	Algonquins Golden Lake First Nation

Reserve Name: Henvey Inlet I.R. No. 2 French River I.R. 13
Band Name: Henvey Inlet First Nation

Reserve Name: Hiawatha I.R. No.36
Band Name: Ojibways of Hiawatha First Nation

Reserve Name: Islington I.R No. 29
Band Name: Wabasemoong Independent Nations

Reserve Name: Kenora I.R. No. 38B
Band Name: Wauzhushk Onigum Nation

Reserve Name: Kettle Point I.R. No. 44
Band Name: Chippewas of Kettle and Stony Point First Nation

Reserve Name: Lac des Milles Lacs I.R. 22A1, Seine River I.R. 22A2
Band Name: Lac des Milles Lacs

Reserve Name: Lac Suel I.R. No. 28
Band Name: Lac Suel Nation

Reserve Name: Lake Helen I.R. No. 53A
Band Name: Red Rock Band

Reserve Name: Long Lake I.R. No. 77
Band Name: Ginoogaming First Nation

Reserve Name: Long Lake I.R. No. 58
Band Name: Long Lake No. 58 First Nation

Reserve Name: Magnetewan I.R No. 1
Band Name: Magnetewan First Nation

Reserve Name: Manitou Rapids I.R. No. 11
Band Name: Rainy River First Nation

Reserve Name: Matachewan I.R 72
Band Name: Matachewan First Nation

Reserve Name: Mattagami I.R No.71
Band Name: Mattagami First Nation

Reserve Name: Mississagi River I.R No.8
Band Name: Mississauga First Nation

Reserve Name: Moberg I.R No. 82
Band Name: Pic Moberg First Nation

Reserve Name: Moose Point I.R No. 79
Band Name: Moose Deer Point First Nation

Reserve Name: Moravian I.R. No. 47
Band Name: Delaware First Nation

Reserve Name: Muncey Delaware Nation No. 1
Band Name: Munsee-Delaware First Nation

Reserve Name: Neguaguon Lake I.R No. 25d
Band Name: Lac La Croix First Nation

Reserve Name: New Credit I.R 40A
Band Name: Mississaugas of the New Credit First Nation

Reserve Name: New Post 69, 69a
Band Name: New Post First Nation

Reserve Name: Nipissing I.R No. 10
Band Name: Nipissing First Nation

Reserve Name: Northwest Angle I.R. No. 33B and Whitefish Bay I.R. No. 33a
Band Name: Northwest Angle No. 33 First Nation

Reserve Name: Oneida I.R. No. 41
Band Name: ONA YO TE'A:KA

Reserve Name: Osnaburgh I.R. No. 63A, 63B
Band Name: Osnaburgh First Nation

Reserve Name: Parry Island I.R. No. 16
Band Name: Wasauksing First Nation

Reserve Name: Pays Plat I.R. No. 51
Band Name: Pays Plat First Nation

Reserve Name: Pic River I..R. No. 50
Band Name: Ojibways of Pic River No. 50 First Nation

Reserve Name: Rainy Lake I.R. No. 17A, 17B
Band Name: Naicatchewenin First Nation

Reserve Name: Rainy Lake I.R. 26A
Band Name: Nicickousemenecaning First Nation

Reserve Name: Rainy Lake I.R. No. 18c
Band Name: Stanjikoming First Nation

Reserve Name: Rama I.R. No. 32
Band Name: Chippewas of Mnjikaning First Nation

Reserve Name: Rat Portage I.R. No. 38A
Band Name: Washagamis Bay First Nation

Reserve Name: Rocky Bay I.R. No. 1
Band Name: Rocky Bay First Nation

Reserve Name: Sabaskong Bay 32c, Whitefish Bay 32a, Yellow Girl Bay 32b
Band Name: Naotkamegwanning Anishnabe First Nation

Reserve Name: Sabaskong Bay I.R 35D
Band Name: Ojibways of Onegaming First Nation

Reserve Name: Sarnia I.R.No.45
Band Name: Chippewas of Sarnia

Reserve Name: Saug-A-Gaw-Sing I.R. No. 1
Band Name: Big Island First Nation

Reserve Name: Saugeen I.R. No. 29
Band Name: Chippewas of Saugeen First Nation

Reserve Name: Savant Lake Indian Settlement
Band Name: Saugeen Nation

Reserve Name: Scugog I.R No. 34
Band Name: Mississauga of Scugog First Nation

Reserve Name: Seine River I.R. No. 23A, 23B, Sturgeon Falls No. 23
Band Name: Seine River First Nation

Reserve Name: Serpent River I.R. No. 7
Band Name: Serpent River First Nation

Reserve Name: Shawanaga I.R. No. 17
Band Name: Shawanaga First Nation

Reserve Name: Sheguiandah I.R. No. 24
Band Name: Sheguiandah First Nation

Reserve Name: Sheshegwaning I.R. No. 20
Band Name: Sheshegwaning First Nation

Reserve Name:	Shoal Lake I.R. No 39A
Band Name:	Shoal Lake No. 39 First Nation
Reserve Name:	Shoal Lake I.R. No 40
Band Name:	Shoal Lake No. 40 First Nation
Reserve Name:	Six Nations I.R. No. 40
Band Name:	Six Nations of the Grand River Territory
Reserve Name:	Slate Falls Indian Settlement
Band Name:	Slate Falls Nation
Reserve Name:	Spanish River I.R. No. 5
Band Name:	Sagamok Anishnawbek
Reserve Name:	Sucker Creek I.R NO. 23
Band Name:	Sucker Creek First Nation
Reserve Name:	Thessalon I.R. No. 12
Band Name:	Thessalon First Nation
Reserve Name:	Tyendinaga Mohawk Territory
Band Name:	Mohawks of the Bay of Quinte
Reserve Name:	Wabauskang 21
Band Name:	Wabauskang First Nation
Reserve Name:	Wabigoon Lake I.R No. 27
Band Name:	Wabigoon Lake Ojibway Nation
Reserve Name:	Wahnapitae 11
Band Name:	Wahnapitae First Nation

Reserve Name: Walpole Island I.R. No.46
Band Name: Walpole Island First Nation

Reserve Name: West Bay I.R. No. 22
Band Name: West Bay First Nation

Reserve Name: Whitefish Bay I.R No. 32A
Band Name: Whitefish Bay First Nation

Reserve Name: Whitefish Bay I.R No. 34A and Lake of the Woods I.R No. 37
Band Name: Northwest Angle No. 37 First Nation

Reserve Name: Whitefish Lake I.R. No. 6
Band Name: Whitefish Lake First Nation

Reserve Name: Whitefish River I.R. No. 4
Band Name: Whitefish River First Nation

Reserve Name: Wikewemikong I.R. No. 26
Band Name: Wikwemikong Unceded First Nation

APPENDIX B
TAB 3 UNORGANIZED TOWNSHIPS

**Networks provides service to numerous Unorganized geographic townships.
These townships are not incorporated as municipalities.**

TAB 4 MUNICIPALITIES IN WHICH A PORTION OF THE MUNICIPALITY IS SERVED BY THE LICENSEE AND ANOTHER PORTION OF THE MUNICIPALITY IS SERVED BY ANOTHER DISTRIBUTOR

Name of Municipality:	Township of Adjala-Tosorontio
Formerly Known As:	Portions of the Township of Adjala, Township of Tosorontio, Township of Sunnidale, as at December 31, 1993.
Area Not Served By Networks:	The area served by Alectra Utilities Corporation described as part of the former Township of Adjala, as more particularly set out in Licence No. ED-2016-0360.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Township of Alfred and Plantagenet
Formerly Known As:	Township of Alfred, Village of Alfred, Township of North Plantagenet, Village of Plantagenet, as at December 31, 1996.
Area Not Served By Networks:	The area served by Hydro 2000 Inc. described as the former Villages of Alfred and Plantagenet as more particularly set out in Licence No. ED-2002-0542.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	

Name of Municipality:	Town of Amherstburg
Formerly Known As:	Town of Amherstburg, Township of Anderdon, Township of Malden, as at December 31, 1997.
Area Not Served By Networks:	The area served by Essex Powerlines Corporation described as the former Town of Amherstburg as more particularly set out in Licence No. ED-2002-0499.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Township of Ashfield-Colborne-Wawanosh
Formerly Known As:	Township of Ashfield, Township of West Wawanosh, and Township of Colborne, as at December 31, 2000.
Area Not Served By Networks:	The area served by Westario Power Inc., as more particularly set out in Licence No. ED-2002-0515.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Township of Asphodel-Norwood
Formerly Known As:	Township of Asphodel, Village of Norwood, as at December 31, 1997.
Area Not Served By Networks:	The area served by Peterborough Distribution Inc. described as the former Village of Norwood as more particularly set out in Licence No. ED-2002-0504.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	Township of Atikokan
Formerly Known As:	Same
Area Not Served By Networks:	The area served by Atikokan Hydro Inc. as set out in Licence No. ED-2003-0001.
Networks assets within area not served by Networks:	No
Customer(s) within area not Served by Networks:	No
<hr/>	
Name of Municipality:	Town of Aylmer as at January 1, 1998.
Formerly Known As:	Same
Area Not Served By Networks:	The area served by Erie Thames Powerlines Corporation described as the Town of Aylmer as more particularly set out in Licence No. ED-2002-0156.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Municipality of Bayham
Formerly Known As:	Township of Bayham, Village of Port Burwell, Village of Vienna, as at December 31, 1997.
Area Not Served By Networks:	The area served by Tillsonburh Hydro Inc. as more particularly set out in Licence No. ED-2003-0026.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	City of Belleville
Formerly Known As:	City of Belleville, Township of Thurlow, City of Quinte West, as at December 31, 1997.
Area Not Served By Networks:	The area served by Veridian Connections Inc. described as the former City of Belleville as more particularly set out in Licence No. ED-2002-0503.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	Township Blandford-Blenheim
Formerly Known As:	Township Blandford-Blenheim as at March 31, 1999.
Area Not Served By Networks:	The area served by Energy + Inc. as more particularly set out in Licence No. ED-2002-0574. The area served by Kitchener-Wilmot Hydro Inc. as more particularly set out in Licence No. ED-2002-0573. The area served by Kitchener-Wilmot Hydro Inc. as particularly set out in Licence No. ED-2002-0573.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	Town of the Blue Mountains
Formerly Known As:	Town of Thornbury, Township of Collingwood, as at December 31, 1997.
Area Not Served By Networks:	The area served by EPCOR Electricity Distribution Ontario Inc. as more particularly set out in Licence No. ED- 2002-0518.
Networks assets within area not served by Networks:	Yes

Customer(s) within area not served by Networks:	No
Name of Municipality:	Municipality of Bluewater
Formerly Known As:	Township of Hay, Township of Stanley, Village of Bayfield, Village of Hensall, Village of Zurich, as at December 31, 2000.
Area Not Served By Networks:	The area served by Festival Hydro Inc. described as the former Village of Hensall, and the former Village of Zurich as more particularly set out in Licence No. ED-2002-0513.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
Name of Municipality:	Town of Bracebridge
Formerly Known As:	Townships of Macaulay, Draper, Monck, Oakely, Town of Bracebridge, as at December 31, 1970.
Area Not Served By Networks:	The area served by Lakeland Power Distribution Ltd. described as the former Town of Bracebridge, as more particularly set out in Licence No. ED-2002-0540.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	One industrial customer located at 154 Beaumont Drive, Bracebridge, ON.

Name of Municipality:	Town of Bradford-West Gwillimbury
Formerly Known As:	Town of Bradford, Township of West Gwillimbury, as at December 31, 1990.
Area Not Served By Networks:	The area served by PowerStream Inc. as particularly set out in Licence No. ED-2004-0420, previously served by Barrie Hydro Distribution Inc. described as the former Town of Bradford as more particularly set out in Licence No. ED-2002-0534.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	The City of Brampton
Formerly Known As:	The City of Brampton as at December 31, 1990.
Area Not Served By Networks:	The area served by Alectra Utilities Corporation – the Brampton Rate Zone described as the City of Brampton as more particularly set out in Licence No. ED-2016-0360.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	County of Brant (Initially known as City of Brant-on-the-Grand)
Formerly Known As:	County of Brant, Town of Paris, Township of Brantford, Township of Burford, Township of Oakland, Township of Onondaga, Township of South Dumfries, as at December 31, 1998.
Area Not Served By Networks:	The area served by Energy + Inc. described as the former Village of Burford, the former Town of Paris, the former Township of Brantford and the former Police Village of St. George (in the former Township of South Dumfries) as more particularly set out in Licence No. ED-2002-0574.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Township of Brock

Formerly Known As:

Village of Beaverton, Village of Cannington, Township of Brock,
Township of Thorah, as at December 31, 1973.

Area Not Served By Networks:

The area served by Veridian Connections Inc. described as the former
Villages of Beaverton and Cannington and the former Police Village of
Sunderland (in the former Township of Brock) as more particularly set
out in Licence No. ED-2002-0503.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Municipality of Brockton

Formerly Known As:

Township of Greenock, Township of Brant, Town of Walkerton, as at
January 1, 1986.

Area Not Served By Networks:

The area served by Westario Power Inc. described as parts of the
Town of Walkerton and a portion of the former Village of Elmwood (in
the former Township of Brant) as more particularly set out in Licence
No. ED-2002-0515.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:	Township of Brooke-Alvinston
Formerly Known As:	Township of Brooke, Village of Alvinston
Area Not Served By Networks:	The area served by Bluewater Power Distribution Corp. described as the former Village of Alvinston as more particularly set out in Licence No. ED-2002-0517.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	City of Cambridge and Township of North Dumfries as at January 1, 1978.
Formerly Known As:	City of Galt, Township of Hespeler, City of Preston, Village of Blair, Village of Ayr, Village of Branchton, Village of Clyde, Village of Reidsville, and Village of Roseville as at December 31, 1973.
Area Not Served By Networks:	The area served by Energy+ Inc., as further described in Licence No. ED-2002-0574.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Municipality of Central Elgin
Formerly Known As:	Township of Yarmouth, Village of Belmont, Village of Port Stanley, as at December 31, 1997.
Area Not Served By Networks:	The area served by Erie Thames Powerlines Corporation described as the former Villages of Belmont and Port Stanley, and the former Township of Yarmouth, as more particularly set out in Licence No. ED-2002-0516. The area served by St. Thomas Energy Inc. as more particularly set out in Licence No. ED-2002-0523.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Municipality of Central Huron

Formerly Known As:

Township of Goderich, Township of Hullett, Town of Clinton, as at December 31, 2000.

Area Not Served By Networks:

The area served by Erie Thames Powerlines Corporation described as the former Town of Clinton as more particularly set out in Licence No. ED-2002-0516. The area served by West Coast Huron Energy Inc. described as parts of the former Township of Goderich, as more particularly set out in Licence No. ED-2002-0510.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Township of Centre Wellington

Formerly Known As:

Town of Fergus, Village of Elora, Township of West Garafraxa, Township of Nichol, Township of Pilkington, as at December 31, 1998.

Area Not Served By Networks:

The area served by Centre Wellington Hydro Ltd. described as the former Town of Fergus and the former Village of Elora as more particularly set out in Licence No. ED-2002-0498. The area served by Waterloo North Hydro Inc., as more particularly set out in Licence No. ED-2002-0575.

**Networks Assets within area
not served by Networks:**

Yes

Customer(s) within area not served by Networks:

No

Name of Municipality:

Township of Chapleau, as defined in the Municipality of Chapleau Boundaries Act, 1927, as of December 31, 1997

Formerly Known As:

Same

Area Not Served By Networks:

The area served by Chapleau Public Utilities Corporation, as set out in Licence ED-2002-0528

Networks assets within area not served by Networks:

Yes

Customer(s) within area not served by Networks:

No

Name of Municipality:

Municipality of Chatham-Kent

Formerly Known As:

City of Chatham, County of Kent, Town of Blenheim, Town of Bothwell, Town of Dresden, Town of Ridgetown, Town of Tilbury, Town of Wallaceburg, Village of Erie Beach, Village of Eriean, Village of Highgate, Village of Thamesville, Village of Wheatley, Township of Camden, Township of Chatham, Township of Dover, Township of Harwich, Township of Howard, Township of Orford, Township of Raleigh, Township of Rodney, Township of Tilbury East, Township of Zone, as at December 31, 1997.

Area Not Served By Networks:

The area served by Entegrus Powerlines Inc., formerly Chatham-Kent Hydro Inc. described as the former City of Chatham, former Police Village of Merlin (straddling the former townships of Raleigh and Tilbury East), former Village of Eriean, former Village of Thamesville, former Town of Bothwell, former Village of Wheatley, former Town of Dresden, former Town of Blenheim, former Town of Tilbury, former Town of Ridgetown, and the former Town of Wallaceburg as more particularly set out in Licence No. ED-2002-0563.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Municipality of Clarington

Formerly Known As:

Town of Bowmanville, Village of Newcastle, Township of Clarke,
Township of Darlington, as at December 31, 1973.

Area Not Served By Networks:

The area served by Veridian Connections Inc. described as the former
Town of Bowmanville, the former Police Village of Orono (in the former
Township of Clarke), the former Town of Newcastle as more
particularly set out in Licence No. ED-2002-0503

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

One Industrial customer located at 410 Waverley Road, Bowmanville
ON.

Name of Municipality:

Township of Clearview

Formerly Known As:

Town of Stayner, Village of Creemore, Township of Nottawasaga,
Township of Sunnidale, as at December 31, 1993.

Area Not Served By Networks:

The area served by COLLUS Power Corp. described as the former
Town of Stayner and the former Village of Creemore as more
particularly set out in Licence No. ED-2002-0518.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:	Town of Cochrane
Formerly Known As:	Town of Cochrane, Township of Glackmeyer, Unorganized Twp. of Lamarche, as at December 31, 1999.
Area Not Served By Networks:	The area served by Northern Ontario Wires Inc. described as the former Town of Cochrane as more particularly set out in Licence No. ED-2002-0018
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	Township of Cramahe
Formerly Known As:	Village of Colborne, Township of Cramahe, as at December 31, 2000.
Area Not Served By Networks:	The area served by Lakefront Utilities Inc. described as the former Village of Colborne as more particularly set out in Licence No. ED-2002-0545.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	Municipality of Dutton/Dunwich
Formerly Known As:	Township of Dunwich, Village of Dutton, as at December 31, 1997.
Area Not Served By Networks:	The area served by Entegrus Powerlines Inc., formerly Dutton Hydro Limited described as the former Village of Dutton as more particularly set out in Licence No. ED-2002-0563.
Networks assets within area not served by Networks:	Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Town of East Gwillimbury as at March 31, 1999.

Formerly Known As:

Same

Area Not Served By Networks:

The area served by Newmarket-Tay Power Distribution Ltd. as particularly set out in Licence No. ED- 2007-0624.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Township of East Luther Grand Valley

Formerly Known As:

Township of East Luther, Village of Grand Valley, as at December 31, 1994.

Area Not Served By Networks:

The area served by Orangeville Hydro Limited described as the former Village of Grand Valley as more particularly set out in Licence No. ED-2002-0500.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

The Township of East Zorra-Tavistock

Formerly Known As:

Township of East Zorra, Town of Tavistock, as at December 31, 1997.

Area Not Served By Networks:

The area served by Erie Thames Powerlines Corp. described as the former Town of Tavistock as more particularly set out in Licence No. ED-2002-0516. The area served by Kitchener-Wilmot Hydro Inc. as more particularly set out in Licence No. ED-2002-0573.

**Networks assets within area
not served by Networks:** Yes

**Customer(s) within area not
served by Networks:** No

Name of Municipality: **Township of Edwardsburgh/Cardinal**

Formerly Known As: Village of Cardinal, Township of Edwardsburgh, as at December 31, 2000.

Area Not Served By Networks: The area served by Rideau St. Lawrence Distribution Inc. described as the former Village of Cardinal as more particularly set out in Licence No. ED-2003-0003.

**Networks assets within area
not served by Networks:** Yes

**Customer(s) within area not
served by Networks:** No

Name of Municipality: **Township of Enniskillen**

Formerly Known As: Same

Area Not Served By Networks: The area served by Bluewater Power Distribution Corporation, as more particularly set out in Licence No. ED-2002-0517.

**Networks assets within area
not served by Networks:** Yes

**Customer(s) within area not
served by Networks:** No

Name of Municipality: **Town of Erin**

Formerly Known As: Township of Erin, Village of Erin, as at December 31, 1997.

Area Not Served By Networks: The area served by Halton Hills Hydro Inc. as more particularly set out in Licence No. ED-2002-0552.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality: **Township of Essa as at March 31, 1999.**

Formerly Known As: Same.

Area Not Served By Networks: The area served by Alectra Utilities Corporation, as more particularly set out in Licence No. ED-2016-0360. The area served by Innpower Corporation as more particularly set out in Licence No. ED-2002-0520.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality: **Town of Essex**

Formerly Known As: Town of Essex, Town of Harrow, Township of North Colchester, Township of South Colchester, as at December 31, 1998.

Area Not Served By Networks: The area served by E.L.K. Energy Inc. described as the former Town of Essex and the former Town of Harrow as more particularly set out in Licence No. ED-2003-0015.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality:	Town of Gravenhurst
Formerly Known As:	Formerly the Township of Morrison, the United Townships of Medora and Wood, the Township of Muskoka, the Township of Ryde, the Town of Gravenhurst, as at December 31, 1970.
Area Not Served By Networks:	The area served by Veridian Connections Inc. described as the former urban boundary of the Town of Gravenhurst as more particularly set out in Licence No. ED-2002-0503.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
Name of Municipality:	City of Greater Sudbury
Formerly Known As:	Region of Sudbury, City of Sudbury, City of Valley East, Town of Capreol, Town of Nickel Centre, Town of Onaping Falls, Town of Rayside-Balfour, Town of Walden, as at December 31, 2000.
Area Not Served By Networks:	The area served by Greater Sudbury Hydro Inc. described as the former City of Sudbury, the former townsite of the former Town of Capreol, and the former Town of Coniston (part of former Town of Nickel Centre) as more particularly set out in Licence No. ED-2002-0559.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
Name of Municipality:	Township of Guelph/Eramosa
Formerly Known As:	Township of Guelph, Township of Eramosa, as at December 31, 1998.
Area Not Served By Networks:	The area served by Guelph Hydro Electric Systems Inc. as more

particularly set out in Licence No. ED-2002-0565. The area served by Waterloo North Hydro Inc. as more particularly set out in Licence No. ED-2002-0575. The area served by Milton Hydro Distribution Inc. as more particularly set out in Licence No. ED-2003-0014.

Networks assets within area

not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality: **The Town of Halton Hills as of December 31, 1980.**

Formerly Known As: Same.

Area Not Served By Networks: The area served by Halton Hills Hydro Inc. as more particularly set out in Licence No. ED-2002-0552.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality: **City of Hamilton**

Formerly Known As: Region of Hamilton-Wentworth, City of Hamilton, City of Stoney Creek, Town of Ancaster, Town of Dundas, Town of Flamborough, Township of Glanbrook, as at December 31, 2000.

Area Not Served By Networks: The area served by Alectra Utilities Corporation described as the former City of Hamilton, part of the former Police Village of Ancaster, part of the former Town of Dundas, the former Police Village of Lynden (straddling the former Town of Flamborough and Town of Ancaster), the former Village of Waterdown, part of the former Township of Glanbrook and the former City of Stoney Creek as more particularly set out in Licence No. ED-2016-0360. The area served by Energy+ Inc. in the former Town of Ancaster, as further described in ED-2002-0574.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Township of Hamilton as at March 31, 1999

Formerly Known As:

Same.

Area Not Served By Networks:

The area served by Veridian connections Inc. as set out in Licence No. ED-2002-0503.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Town of Hanover

Formerly Known As:

Town of Hanover and parts of the Township of Bentinck, as at December 30, 1999.

Area Not Served By Networks:

The area served by Westario Power Inc. as more particularly set out in Licence No. ED-2002-0515.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Town of Hawkesbury as at March 31, 1999.

Formerly Known As:

Same

Area Not Served By Networks:

The area served by Hydro Hawkesbury Inc. described as the Town of Hawkesbury prior to annexation or amalgamation pursuant to the Minister's Order or Restructuring Act as more particularly set out in Licence No. ED-2003-0027.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Town of Hearst

Formerly Known As:

Town of Hearst as of January 1st, 1989.

Area Not Served By Networks:

The area served by Hearst Power Distribution Company Limited described as the Town of Hearst as more particularly set out in Licence No. ED-2002-0533.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Town of Huntsville

Formerly Known As:

Township of Brunel, Village of Port Sydney, Town of Chaffey, Township of Stephenson, Township of of Stisted, Town of Huntsville, as at December 31, 1970.

Area Not Served By Networks:

The area served by Lakeland Power Distribution Ltd. described as the former Town of Huntsville as more particularly set out in Licence No. ED-2002-0540.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

One Industrial customer located at 61 Domtar Road, Huntsville ON.

Name of Municipality:	Municipality of Huron East
Formerly Known As:	Village of Brussels, Township of Grey, Township of McKillop, Town of Seaforth, Township of Tuckersmith, as at December 31, 2000.
Area Not Served By Networks:	The area served by Festival Hydro Inc. described as the former Village of Brussels and the former Town of Seaforth as more particularly set out in Licence No. ED-2002-0513.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
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Name of Municipality:	Township of Huron-Kinloss
Formerly Known As:	Township of Huron (former Police Village of Ripley amalgamated with twp in 1995), Township of Kinloss, Village of Lucknow, as at December 31, 1998.
Area Not Served By Networks:	The area served by Westario Power Inc. described as the former Police Village of Ripley (in the former Township of Huron) and the former Village of Lucknow as more particularly set out in Licence No. ED-2002-0515.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Municipality of Huron Shores
Formerly Known As:	Township of Day & Bright Add'l, Township of Thessalon, Township of Thompson, Village of Iron Bridge, as at December 31, 1998.

Area Not Served By Networks:	The area served by Great Lakes Power Limited described as part of the former Township of Thessalon or as more particularly set out in Licence No. ED-1999-0227
Networks assets within area not served by Networks:	No
Customer(s) within area not served by Networks:	No
Name of Municipality:	Town of Ingersoll
Formerly Known As:	Same
Area Not Served By Networks:	The area served by Erie Thames Powerlines Corporation described as the Town of Ingersoll as more particularly set out in Licence No. ED-2002-0516.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
Name of Municipality:	Town of Iroquois Falls as at March 31, 1999.
Formerly Known As:	Same
Area Not Served By Networks:	The area served by Northern Ontario Wires Inc. described as the Town of Iroquois Falls as more particularly set out in Licence No. ED-2002-0018.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	City of Kenora
Formerly Known As:	Town of Kenora, Town of Keewatin, Town of Jaffray Melick, as at December 31, 1999.
Area Not Served By Networks:	The area served by Kenora Hydro Electric Corporation Ltd. described as the former Town of Kenora and part of the former Town of Keewatin as more particularly set out in Licence No. ED-2003-0030.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Township of Killaloe, Hagarty and Richards
Formerly Known As:	Township of Hagarty and Richards, Village of Killaloe, as at June 30, 1999
Area Not Served By Networks:	The area served by Ottawa River Power Corp. described as the former Village of Killaloe as more particularly set out in Licence No. ED-2002-0033.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Municipality of Kincardine
Formerly Known As:	Town of Kincardine, Township of Bruce, Village of Tiverton, and Township of Kincardine, as at December 31, 1998.
Area Not Served By Networks:	The area served by Westario Power Inc. described as parts of the Town of Kincardine as more particularly set out in Licence No. ED-2002-0515.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality: **Township of King as at March 31, 1999**

Formerly Known As: Same

Area Not Served By Networks: The area served by PowerStream Inc. as more particularly set out in Licence No. ED-2004-0420.

The area served by Newmarket-Tay Power Distribution Ltd. as more particularly set out in Licence No. ED-2007-0624.

Networks assets within area not served by Networks: Yes

Customer(s) within area not Served by Networks: No

Name of Municipality: **City of Kingston**

Formerly Known As: City of Kingston, Township of Kingston, Township of Pittsburgh, as at December 31, December 31, 1997.

Area Not Served By Networks: The area served by Kingston Hydro Corporation described as the former City of Kingston, the former Township of Kingston, and part of the former Township of Pittsburgh as more particularly set out in Licence No. ED-2003-0057.

The area served by Canadian Niagara Power Inc. described as part of the former Township of Pittsburgh as more particularly set out in Licence No. ED-2002-0572.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality:	Town of Kingsville
Formerly Known As:	Town of Kingsville, Township of Gosfield North, Township of Gosfield South, as at December 31, 1997.
Area Not Served By Networks:	The area served by E.L.K. Energy Inc. described as the former Town of Kingsville and the former Police Village of Cottam (in the former Township of Gosfield North), including Part Lot 269 Part 1 12R-23403, Part Lot 268 Part 1 12R-23674 and Part Lot 269RP 12R-1331 Parts 4 and 5 located at 168 Belle River Road North, as more particularly set out in Licence No. ED-2003-0015.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Town of Lakeshore
Formerly Known As:	Township of Lakeshore, (Jan 1998: Town of Belle River, Township of Maidstone amalgamated into Lakeshore Township), Township of Rochester, Township of Tillbury North, Township of Tillbury West, as at December 31, 1998.
Area Not Served By Networks:	The area served by E.L.K. Energy Inc. described as the former Police Village of Comber (in the former Township of Tillbury West) and the former Town of Belle River as more particularly set out in Licence No. ED-2003-0015.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	Municipality of Leamington
Formerly Known As:	Town of Leamington, Township of Mersea, as at December 31, 1998.
Area Not Served By Networks:	The area served by Essex Powerlines Corporation described as the former Town of Leamington as more particularly set out in Licence No. ED-2002-0499.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Township of Leeds and the Thousand Islands
Formerly Known As:	Township of Front of Leeds and Lansdowne, Township of Rear of Leeds and Lansdowne, Township of Front of Escott, as at December 31, 2000.
Area Not Served By Networks:	The area served by Canadian Niagara Power Inc. described as part of the former Township of the Front of Leeds and Lansdowne as more particularly set out in Licence No. ED-2002-0572.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	The City of London as at January 1, 1993
Formerly Known As:	Same
Area Not Served By Networks:	The area served by London Hydro Inc. as set out in Licence No. ED-2002-0557.
Networks assets within area not served by Networks:	Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Municipality of Magnetawan

Formerly Known As:

Township of Chapman, Village of Magnetawan, Unorganized Township of Croft, as at December 31, 1997.

Area Not Served By Networks:

The area served by Lakeland Power Distribution Ltd. described as the former Village of Magnetawan as more particularly set out in Licence No. ED-2002-0540.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Township of Mapleton

Formerly Known As:

Township of Mapleton, Township of Maryborough, (Jan 1998-Village of Drayton, Township of Peel amalgamated into the Township of Mapleton), as at December 31, 1998.

Area Not Served By Networks:

The area served by Waterloo North Hydro Inc., as more particularly set out in Licence No. ED-2002-0575.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Township of McDougall

Formerly Known As:

Township of McDougall, geographic/unorganized township of Ferguson, as at December 31, 1999.

Area Not Served by Networks:

The area served by Lakeland Power Distribution Ltd. as set out in Licence ED-2002-0540.

Network assets within area

not served by Networks:

Yes

Customer(s) within area not

served by Networks:

No

Name of Municipality:

Town of Midland

Formerly Known As:

Town of Midland as of December 31, 1997.

Area Not Served By Networks:

The area served by Midland Power Utility Corporation described as the Town of Midland as more particularly set out in Licence No. ED-2002-0541.

Networks assets within area

not served by Networks:

Yes

Customer(s) within area not

served by Networks:

No

Name of Municipality:

Town of Minto

Formerly Known As:

Township of Minto, Town of Palmerston, Town of Harriston, Village of Clifford, as at December 31, 1998.

Area Not Served By Networks:

The area served by Westario Power Inc. described as parts of the Town of Harriston, the Village of Clifford, and parts of the Town of Palmerston, as more particularly set out in Licence No. ED-2002-0515.

Networks assets within area

not served by Networks:

Yes

Customer(s) within area not

served by Networks:

No

Name of Municipality:

The Corporation of the Town of Mississippi Mills

Formerly Known As:

Town of Almonte, Township of Pakenham, Township of Ramsay, as at December 31, 1998.

Area Not Served By Networks: The area served by Ottawa River Power Corp. described as the former Town of Almonte as more particularly set out in Licence No. ED-2003-0033.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality: **Town of New Tecumseth**

Formerly Known As: Town of Alliston, the Village of Beeton, the Village of Tottenham and a portion of the Township of Tecumseth, as at December 31, 1991.

Area Not Served By Networks: The area served by Alectra Utilities Corporation described as the former Town of Alliston, the former Village of Beeton and part of the former Village of Tottenham (all in the former Township of Tecumseth) as more particularly set out in Licence No. ED-2016-0360.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: One Industrial customer located in the former Town of Alliston.

Name of Municipality: **Township of North Huron**

Formerly Known As: Town of Wingham, Village of Blyth, Township of East Wawanosh, as at December 31, 2000.

Area Not Served By Networks: The area served by Westario Power Inc. described as the former Town of Wingham as more particularly set out in Licence No. ED-2002-0515.

Networks assets within area not served by Networks: Yes

**Customer(s) within area not
served by Networks:**

Two Industrial customers located at 40621 Amberly Rd., and 200
Water Street Wingham, ON.

Name of Municipality:

Municipality of North Middlesex

Formerly Known As:

Township of McGillivray, Township of East Williams, Township of West
Williams, Town of Parkhill, Village of Ailsa Craig, as at December 31,
2000.

Area Not Served By Networks:

The area served by Entegrus Powerlines Inc., formerly Middlesex
Power Distribution Corp. described as the former Town of Parkhill as
more particularly set out in Licence No. ED-2002-0563.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Town of North Perth

Formerly Known As:

Township of Wallace, Township of Elma, and Township of Listowel, as
at December 31, 1997.

Area Not Served By Networks:

The area served by Westario Power Inc., as more particularly set out in
Licence No. ED-2002-0515.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

The Township of Norwich as at March 31, 1999.

Formerly Known As:

Township of North Norwich, Township of South Norwich, Township of
East Oxford, Village of Norwich, Village of Burgessville, and Police
Village of Otterville, as at

Area Not Served By Networks:	The area served by Erie Thames Powerlines Corp. described as the former Village of Norwich, the former Village of Burgessville, and the former Police Village of Otterville as more particularly set out in Licence No. ED-2002-0516.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
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Name of Municipality:	Village of Oil Springs
Formerly Known As:	Same
Area Not Served By Networks:	The area served by Bluewater Power Distribution Corporation, as more particularly set out in Licence No. ED-2002-0517.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
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Name of Municipality:	Town of Orangeville
Formerly Known As:	Same
Area Not Served By Networks:	The area served by Orangeville Hydro Limited described as the Town of Orangeville as more particularly set out in Licence No. ED-2002-0500.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	City of Ottawa
Formerly Known As:	Region of Ottawa-Carleton, City of Gloucester, City of Kanata, City of Nepean, City of Ottawa, City of Vanier, Township of Cumberland, Township of Goulbourn, Township of Osgoode, Township of Rideau, Township of West Carleton, Village of Rockcliffe Park, as at December 31, 2000.
Area Not Served By Networks:	The area served by Hydro Ottawa Limited described as the former City of Gloucester, the former City of Kanata, the former City of Nepean, the former City of Ottawa, the former City of Vanier, the former Township of Goulbourn, the former Village of Rockcliffe Park, and the portion of the former Township of Rideau on Long Island, North of Bridge Street, as more particularly set out in Licence No. ED-2002-0556.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
Name of Municipality:	Town of Pelham
Formerly Known As:	Township of Pelham, Village of Fonthill, as at December 31, 1969.
Area Not Served By Networks:	The area served by Niagara Peninsula Energy Inc. described as the former Village of Fonthill, as more particularly set out in Licence No. ED-2007-0749. The area served by Welland Hydro-Electric System Corp. licence as more particularly set out in Licence No. ED-2003-0002. The area served by Alectra Utilities Corporation described as more particularly set out in Licence No. ED-2016-0360.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

Name of Municipality:	Township of Perth East
Formerly Known As:	Township of Mornington, Township of Ellice, Township of North Easthope, Township of South Easthope, Village of Milverton, as at December 31, 1997.
Area Not Served By Networks:	The area served by Festival Hydro Inc. as more particularly set out in Licence No. ED-2002-0513. The area served by Kitchener-Wilmot Hydro Inc. as more particularly set out in Licence No. ED-2002-0573.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
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Name of Municipality:	Township of Perth South
Formerly Known As:	Township of Downie, Township of Blanshard, as at December 31, 1997.
Area Not Served By Networks:	The area served by Festival Hydro Inc. as more particularly set out in Licence No. ED-2002-0513.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
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Name of Municipality:	City of Peterborough as at March 31, 1999.
Formerly Known As:	Same
Area Not Served By Networks:	The area served by Peterborough Distribution Inc. described as the City of Peterborough as more particularly set out in Licence No. ED-2002-0504.
Networks assets within area not served by Networks:	Yes

Customer(s) within area not served by Networks:	No
Name of Municipality:	Town of Petrolia
Formerly Known As:	Town of Petrolia as of December 31, 1999 and parts of the Town of Enniskillen as of December 31, 1999.
Area Not Served By Networks:	The area served by Bluewater Power Distribution Corporation, as more particularly set out in Licence No. ED-2002-0517.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
Name of Municipality:	City of Pickering as at December 31, 1999.
Formerly Known As:	Same
Area Not Served By Networks:	The area served by Veridian Connections Inc. as set out in Licence No. ED-2002-0503
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
Name of Municipality:	Township of Plympton-Wyoming
Formerly Known As:	Township of Plympton, Village of Wyoming, as at December 31, 2000
Area Not Served By Networks:	The area served by Bluewater Power Distribution Corporation, as more particularly set out in Licence No. ED-2002-0517.
Networks assets within area not served by Networks:	Yes

Customer(s) within area not served by Networks:

No

Name of Municipality:

Town of Port Colborne as at December 31, 1990.

Formerly Known As:

Same.

Area Not Served By Networks:

The area served by Canadian Niagara Power Inc. described as the Town of Port Colborne as more particularly set out in Licence No. ED-2002-0572.

Networks assets within area not served by Networks:

Yes

Customer(s) within area not served by Networks:

No

Name of Municipality:

Municipality of Port Hope

Formerly Known As:

Town of Port Hope, Township of Hope (initially restructured as Municipality of Port Hope and Hope), as at December 31, 2000.

Area Not Served By Networks:

The area served by Veridian Connections Inc. described as the former Town of Port Hope as more particularly set out in Licence No. ED-2002-0503.

Networks assets within area not served by Networks:

Yes

Customer(s) within area not served by Networks:

No

Name of Municipality:

Township of Puslinch as at March 31, 1999

Formerly Known As:

Same

Area Not Served By Networks:

The area served by Guelph Hydro Electric Systems Inc. as more particularly set out in Licence No. ED-2002-0565. The area served by Energy+ Inc., as more particularly set out in Licence No. ED-2002-0574.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

City of Quinte West

Formerly Known As:

City of Trenton, Village of Frankford, Township of Sidney, Township of Murray, as at December 31, 1997.

Area Not Served By Networks:

The area served by Veridian Connections Inc. as set out in Licence ED-2002-0503

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Municipality of Red Lake

Formerly Known As:

Township of Red Lake, Township of Golden, as at June 30, 1997.

Area Not Served By Networks:

The area served by Gold Corp Inc. described as part of the former Improvement District of Balmertown.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Township of Russell as at March 31, 1999.

Formerly Known As:

Same

Area Not Served By Networks:

The area served by Cooperative Hydro Embrun Inc. described as the former Police Village of Embrun as more particularly set out in Licence No. ED-2002-0493.

**Networks assets within area
not served by Networks:**

No

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Township of Sables-Spanish Rivers

Formerly Known As:

Town of Massey, Town of Webbwood, Township of the Spanish River,
as at June 30, 1997.

Area Not Served By Networks:

The area served by Espanola Regional Hydro Distribution Corp.
described as the former Town of Massey and the former Town of
Webbwood as more particularly set out in Licence No. ED-2002-0502.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

City of Sarnia

Formerly Known As:

City of Sarnia and the Town of Clearwater

Area Not Served By Networks:

The area served by Bluewater Power Distribution Corporation, as more
particularly set out in Licence No. ED-2002-0517.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Town of Saugeen Shores

Formerly Known As:

Township of Saugeen, Town of Southampton and Town of Port Elgin,
as at December 31, 1998.

Area Not Served By Networks: The area served by Westario Power Inc. described as parts of the Town of Southampton and the Town of Port Elgin as more particularly set out in Licence No. ED-2002-0515.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality: **Township of Scugog**

Formerly Known As: Township of Scugog, Township of Cartwright, Township of Reach, Village of Port Perry, as at December 31, 1973.

Area Not Served By Networks: The area served by Elexicon Energy Inc., as more particularly set out in Licence No. ED- 2019-0128.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality: **Municipality of Sioux Lookout**

Formerly Known As: Town of Sioux Lookout, as at December 31, 1997

Area Not Served By Networks: The area served by Sioux Lookout Hydro Inc. described as the Municipality of Sioux Lookout as more particularly set out in Licence No. ED-2002-0514.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality:	Township of Smith-Ennismore-Lakefield
Formerly Known As:	Village of Lakefield, Township of Smith-Ennismore (formerly Township of Smith and Township of Ennismore), as at December 31, 2000.
Area Not Served By Networks:	The area served by Peterborough Distribution Inc. described as the former Village of Lakefield as more particularly set out in Licence No. ED-2002-0504.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
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Name of Municipality:	Municipality of South Bruce
Formerly Known As:	Township of Mildmay-Carrick, Township of Teeswater-Culross, Village of Teeswater, Township of Culross and Village of Mildmay, as at December 31, 1997.
Area Not Served By Networks:	The area served by Westario Power Inc. described as parts of the Town of Teeswater and Town of Mildmay, as more particularly set out in Licence No. ED-2002-0515.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
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Name of Municipality:	Township of South Dundas
Formerly Known As:	Township of Matilda, Township of Williamsburg, Village of Iroquois, Village of Morrisburg, as at December 31, 1997.
Area Not Served By Networks:	The area served by Rideau St. Lawrence Distribution Inc. described as the former Police Village of Williamsburg, the former Village of Morrisburg, and the former Village of Iroquois as more particularly set out in Licence No. ED-2003-0003.
Networks assets within area	

not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality: **Township of South Glengarry**
Formerly Known As: Township of Charlottenburgh, Township of Lancaster, Village of Lancaster, Police Village of Martintown, as at December 31, 1997.
Area Not Served By Networks: The area served by the Cornwall Street Railway Light and Power Company Limited described as part of the former Township of Charlottenburgh as more particularly set out in Licence No. ED-2004-0405.
Networks assets within area not served by Networks: Yes
Customer(s) within area not served by Networks: **Three Solar PV generator customers located at:**
1. Part of Lots 5 & 6, Concession 5
2. Part of Lots 15 & 16, Concession 5 & 6
3. Lot 41, 41A, Plan 107 except Part 20 and 20A on 14R299, s/t IL 3007, TCH 4416 and Plan 107 – Pt Lot 40 as in AR 1461, Except Pt 1 & 2, 14R2143 S/T TCH 4357

Name of Municipality: **Municipality of South Huron**
Formerly Known As: Township of Stephen, Township of Usborne, Town of Exeter, as at December 31, 2000.
Area Not Served By Networks: The area served by Festival Hydro Inc. described as the former Police Village of Dashwood as more particularly set out in Licence No. ED-2002-0513.
Networks assets within area not served by Networks: Yes
Customer(s) within area not served by Networks: No

Name of Municipality:	Township of South Stormont
Formerly Known As:	Township of Osnabruck, Township of Cornwall, as at December 31, 1997
Area Not Served By Networks:	The area served by Cornwall Street Railway Light and Power Company Limited described as part of the former Township of Cornwall and part of the former Township of Osnabruk as more particularly set out in Licence No. ED-2004-0405.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
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Name of Municipality:	Township of Southgate
Formerly Known As:	Village of Dundalk, Township of Egremont, Township of Proton, Police Village of Holstein, as at December 31, 1999.
Area Not Served By Networks:	The area served by Wellington North Power Inc. described as the former Police Village of Holstein as more particularly set out in Licence No. ED-2002-0511.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
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Name of Municipality:	The Township of South-West Oxford
Formerly Known As:	Township of West Oxford, Township of Dereham, Village of Beachville, as at December 31, 1974.
Area Not Served By Networks:	The area served by Erie Thames Powerlines Corp. described as the former Village of Beachville as more particularly set out in Licence No. ED-2002-0516. The area served by Tillsonburg Hydro Inc. as more particularly set out in Licence No. ED-2003-0026.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

The Township of Southwold as at March 31, 1999.

Formerly Known As:

Same

Area Not Served By Networks:

The area served by London Hydro Inc. described as the Township of Southwold as at March 31, 1999 as more particularly set out in Licence No. ED-2002-0557.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

Township of Springwater

Formerly Known As:

Portions of the former Village of Elmvale, Township of Flos, Township of Medonte, Township of Vespra, Town of Wasaga Beach, as at December 31, 1993.

Area Not Served By Networks:

The area served by Alectra Utilities Corporation described as part of the former Township of Vespra, as more particularly set out in Licence No. ED-2016-0360.

**Networks assets within area
not served by Networks:**

Yes

**Customer(s) within area not
served by Networks:**

No

Name of Municipality:

City of St. Catharines as at December 31, 1990.

Formerly Known As:

Same.

Area Not Served By Networks:	The area served by Alectra Utilities Corporation, as more particularly set out in Licence No. ED-2016-0360.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
Name of Municipality:	Township of St. Clair
Formerly Known As:	Township of Sombra, Township of Moore, as at December 31, 2000
Area Not Served By Networks:	The area served by Bluewater Power Distribution Corporation as more particularly set out in Licence No. ED-2002-0517.
Name of Municipality:	The Town of St. Marys as of December 1996
Formerly Known As:	Same
Area Not Served By Networks:	The area served by Festival Hydro Inc. as more particularly set out in Licence No. ED-2002-0513.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
Name of Municipality:	City of Stratford
Formerly Known As:	Same
Area Not Served By Networks:	The area served by Festival Hydro Inc. as more particularly set out in Licence No. ED-2002-0513.
Networks assets within area not served by Networks:	No

Customer(s) within area not served by Networks:

No

Name of Municipality:

Township of Strathroy-Caradoc

Formerly Known As:

Town of Strathroy, Township of Caradoc, as at December 31, 2000.

Area Not Served By Networks:

The area served by Entegrus Powerlines Inc. described as the former Police Village of Mount Brydges (in the former Township of Caradoc) and parts of the Town of Strathroy as more particularly set out in Licence No. ED-2002- 0563.

Networks assets within area not served by Networks:

Yes

Customer(s) within area not served by Networks:

No

Name of Municipality:

City of St. Thomas as at March 31, 1999.

Formerly Known As:

Same

Area Not Served By Networks:

The area served by St. Thomas Energy Inc. described as the City of St. Thomas as more particularly set out in Licence No. ED-2002-0523.

Networks assets within area not served by Networks:

Yes

Customer(s) within area not served by Networks:

No

Name of Municipality:

Township of Tay

Formerly Known As:

Village of Port McNicoll, Village of Victoria Harbour, the Township of Medonte, Township of Tay, Township of Tiny, Township of Flos, Police Village of Waubesaushene, as at December 31, 1996.

Area Not Served By Networks:

The area served by Newmarket-Tay Power Distribution Ltd. as more particularly set out in Licence No. ED-2007-0624.

Networks assets within area not served by Networks:

Yes

Customer(s) within area not served by Networks:	No
Name of Municipality:	Town of Tecumseh
Formerly Known As:	Town of Tecumseh, Village of St. Clair Beach, Township of Sandwich South, as at December 31, 1998.
Area Not Served By Networks:	The area served by Essex Powerlines Corporation described as the former Town of Tecumseh and the former Village of St. Clair Beach as more particularly set out in Licence No. ED-2002-0499.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
Name of Municipality:	Municipality of Thames Centre
Formerly Known As:	Township of North Dorchester, Township of West Nissouri, Village of Dorchester, Police Village of Thorndale, as at December 31, 2000.
Area Not Served By Networks:	The area served by London Hydro Inc. described as the former Township of Dorchester as more particularly set out in Licence No. ED-2002-0557.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
Name of Municipality:	City of Thorold as at March 31, 1999
Formerly Known As:	Same.
Area Not Served By Networks:	The area served by Alectra Utilities Corporation, as more particularly set out in Licence No. ED-2016-0360.
Networks assets within area not served by Networks:	Yes

Name of Municipality:	Township of Uxbridge
Formerly Known As:	Town of Uxbridge, Township of Scott, Township of Uxbridge, as at December 31, 1973.
Area Not Served By Networks:	The area served by Veridian Connections Inc. described as the former Town of Uxbridge as more particularly set out in Licence No. ED-2002-0503.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Township of Wainfleet as at March 31, 1999.
Formerly Known As:	Same.
Area Not Served By Networks:	The area served by Canadian Niagara Power Inc. described as the Township of Wainfleet as more particularly set out in Licence No. ED-2002-0572.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Township of Warwick
Formerly Known As:	Village of Watford, Township of Warwick, as at December 31, 1997.
Area Not Served By Networks:	The area served by Bluewater Power Distribution Corp. described as the former Village of Watford as more particularly set out in Licence No. ED-2002-0517.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	

Name of Municipality:	Township of Wellington North
Formerly Known As:	Town of Mount Forest, Village of Arthur, Township of Arthur, Township of West Luther, as at December 31, 1998.
Area Not Served By Networks:	The area served by Wellington North Power Inc. described as the former Village of Arthur and the former Town of Mount Forest as more particularly set out in Licence No. ED-2002-0511.
Networks assets within area not served by Networks:	No
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Township of West Grey
Formerly Known As:	Township of West Grey, Town of Durham (January, 2000) Township Bentinck, Township of Glenelg, Town Normanby and the Village of Neustadt, as at December 30, 1999.
Area Not Served By Networks:	The area served by Westario Power Inc. described as parts of the Village of Neustadt, and a portion of the Village of Elmwood (in the former Township of Bentinck) as more particularly set out in Licence No. ED-2002-0515.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	Municipality of West Nipissing
Formerly Known As:	Town of Cache Bay, Town of Sturgeon Falls, Township of Caldwell, Township of Field, Township of Springer, as at December 31, 1998.
Area Not Served By Networks:	The area served by West Nipissing Energy Services Ltd. described as the former Town of Cache Bay and the former Town of Sturgeon Falls as more particularly set out in Licence No. ED-2002-0562.
Networks assets within area not served by Networks:	Yes

Customer(s) within area not served by Networks:

No

Name of Municipality:

Municipality of West Perth

Formerly Known As:

Township of Logan, Township of Fullarton, Township of Hibbert, Town of Mitchell, Police Village of Dublin, as at December 31, 1997.

Area Not Served By Networks:

The area served by Erie Thames Powerlines Corporation, described as the former Town of Mitchell, the former Police Village of Dublin and the Township of Logan, as more particularly set out in Licence No. ED-2002-0516.

Networks assets within area not served by Networks:

Yes

Customer(s) within area not served by Networks:

No

Name of Municipality:

Town of Whitby

Formerly Known As:

Same

Area Not Served By Networks:

The area served by Whitby Hydro Electric Corporation and the area served by Veridian Connections Inc. as more particularly set out in Licence No. ED-2002-0571.

Name of Municipality:

Township of Whitewater Region

Formerly Known As:

Township of Ross, Township of Westmeath, Village of Beachburg, Village of Cobden, as at December 31, 2000.

Area Not Served By Networks:

The area served by Ottawa River Power Corp. described as the former Village of Beachburg as more particularly set out in Licence No. ED-2003-0033.

Networks assets within area not served by Networks:

Yes

Customer(s) within area not served by Networks:

No

Name of Municipality:	Township of Zorra
Formerly Known As:	Township of West Zorra, Township of East Nissouri, Township of North Oxford, Village of Embro, Village of Thamesford , as at December 31, 1997.
Area Not Served By Networks:	The area served by Erie Thames Powerlines Corporation, described as the former Village of Embro, the former Village of Thamesford, the former Township of West Zorra, and the former Township of North Oxford, as more particularly set out in Licence No. ED-2002-0516.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No
<hr/>	
Name of Municipality:	The Town of Penetanguishene as at March 31, 1999
Formerly Known As:	Same
Area Not Served By Networks:	The area served by Barrie Hydro Distribution Inc. described as part of the Town of Penetanguishene as more particularly set out in Licence No. ED-2002-0534.
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

APPENDIX B

TAB 5 CONSUMERS EMBEDDED WITHIN ANOTHER DISTRIBUTOR BUT SERVED BY THE LICENSEE

(Note also that each municipality noted in Tab 5 is a municipality served almost entirely by another distributor but in which the Licensee serves one or more consumers.)

Name of Municipality:	City of Cornwall
Assets within area not served by Networks:	Yes
Customer(s) within area served by Networks:	The customers located at 501 Wallrich Avenue.
Name of Municipality:	City of Niagara Falls
Assets within area not served by Networks:	Yes
Customer(s) within area served by Networks:	Three customers located at 8001 Daly Street, 7780 Stanley Ave, 6225 Progress Street
Name of Municipality:	City of St. Thomas
Assets within area not served by Networks:	Yes
Customer(s) within area served by Networks:	One industrial customer located at 1 Cosma Court.
Name of Municipality:	Town of Gananoque
Assets within area not served by Networks:	Yes
Customer(s) within area served by Networks:	Three customers located at 795 King Street East, 797 King Street East and 799 King Street East.

Name of Municipality:

City of Vaughan

Assets within area not served by Networks:

Yes

Customer(s) within area served by Networks:

The customer located at 7311 Kirby Road



Electricity Distribution Licence

ED-2002-0518

EPCOR Electricity Distribution Ontario Inc.

Valid Until

March 31, 2023

Original Signed By

Brian Hewson

**Vice President, Consumer Protection and Industry Performance
Ontario Energy Board**

Date of Issuance: June 13, 2003

Date of Amendment: February 4, 2021

Ontario Energy Board P.O. Box 2319 2300 Yonge Street 27th Floor Toronto, ON M4P 1E4	Commission de l'énergie de l'Ontario C.P. 2319 2300, rue Yonge 27e étage Toronto ON M4P 1E4

LIST OF AMENDMENTS

Board File No.	Date of Amendment
EB-2008-0386	January 22, 2009
EB-2010-0215	November 12, 2010
EB-2011-0080	June 14, 2011
EB-2013-0023	March 28, 2013
EB-2014-0324	December 18, 2014
EB-2016-0015	January 28, 2016
EB-2016-0219	November 24, 2016
EB-2017-0101	March 31, 2017
EB-2017-0318	February 8, 2018
EB-2018-0286	November 29, 2018
EB-2019-0167	September 12, 2019
EB-2020-0085	March 2, 2020
EB-2020-0185	September 11, 2020
EB-2020-0267	February 4, 2021

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EPCOR Electricity Distribution Ontario Inc.
Electricity Distribution Licence ED-2002-0518

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1 Definitions

In this Licence:

“Accounting Procedures Handbook” means the handbook, approved by the Board which specifies the accounting records, accounting principles and accounting separation standards to be followed by the Licensee;

“Act” means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

“Affiliate Relationships Code for Electricity Distributors and Transmitters” means the code, approved by the Board which, among other things, establishes the standards and conditions for the interaction between electricity distributors or transmitters and their respective affiliated companies;

“distribution services” means services related to the distribution of electricity and the services the Board has required distributors to carry out, including the sales of electricity to consumers under section 29 of the Act, for which a charge or rate has been established in the Rate Order;

“Distribution System Code” means the code approved by the Board which, among other things, establishes the obligations of the distributor with respect to the services and terms of service to be offered to customers and retailers and provides minimum, technical operating standards of distribution systems;

“Electricity Act” means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A;

“IESO” means the Independent Electricity Operator;

“Licensee” means EPCOR Electricity Distribution Ontario Inc.;

“Market Rules” means the rules made under section 32 of the Electricity Act;

“OPA” means the Ontario Power Authority;

“Performance Standards” means the performance targets for the distribution and connection activities of the Licensee as established by the Board in accordance with section 83 of the Act;

“Rate Order” means an Order or Orders of the Board establishing rates the Licensee is permitted to charge;

“regulation” means a regulation made under the Act or the Electricity Act;

“Retail Settlement Code” means the code approved by the Board which, among other things, establishes a distributor’s obligations and responsibilities associated with financial settlement among retailers and consumers and provides for tracking and facilitating consumer transfers among competitive retailers;

“service area” with respect to a distributor, means the area in which the distributor is authorized by its licence to distribute electricity;

“Standard Supply Service Code” means the code approved by the Board which, among other things, establishes the minimum conditions that a distributor must meet in carrying out its obligations to sell electricity under section 29 of the Electricity Act;

“wholesaler” means a person that purchases electricity or ancillary services in the IESO administered markets or directly from a generator or, a person who sells electricity or ancillary services through the IESO-administered markets or directly to another person other than a consumer.

2 Interpretation

- 2.1 In this Licence, words and phrases shall have the meaning ascribed to them in the Act or the Electricity Act. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of the Licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this Licence, where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens and where the time for doing an act expires on a holiday, the act may be done on the next day that is not a holiday.

3 Authorization

- 3.1 The Licensee is authorized, under Part V of the Act and subject to the terms and conditions set out in this Licence:
- a) to own and operate a distribution system in the service area described in Schedule 1 of this Licence;
 - b) to retail electricity for the purposes of fulfilling its obligation under section 29 of the Electricity Act in the manner specified in Schedule 2 of this Licence; and
 - c) to act as a wholesaler for the purposes of fulfilling its obligations under the Retail Settlement Code or under section 29 of the Electricity Act.

4 Obligation to Comply with Legislation, Regulations and Market Rules

- 4.1 The Licensee shall comply with all applicable provisions of the Act and the Electricity Act and regulations under these Acts, except where the Licensee has been exempted from such compliance by regulation.
- 4.2 The Licensee shall comply with all applicable Market Rules.

5 Obligation to Comply with Codes

- 5.1 The Licensee shall at all times comply with the following Codes (collectively the “Codes”) approved by the Board, except where the Licensee has been specifically exempted from such compliance by the Board. Any exemptions granted to the licensee are set out in Schedule 3 of this Licence. The following Codes apply to this Licence:
- a) the Affiliate Relationships Code for Electricity Distributors and Transmitters;

- b) the Distribution System Code;
- c) the Retail Settlement Code; and
- d) the Standard Supply Service Code.

5.2 The Licensee shall:

- a) make a copy of the Codes available for inspection by members of the public at its head office and regional offices during normal business hours; and
- b) provide a copy of the Codes to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

6 Obligation to Provide Non-discriminatory Access

- 6.1 The Licensee shall, upon the request of a consumer, generator or retailer, provide such consumer, generator or retailer with access to the Licensee's distribution system and shall convey electricity on behalf of such consumer, generator or retailer in accordance with the terms of this Licence.

7 Obligation to Connect

- 7.1 The Licensee shall connect a building to its distribution system if:

- a) the building lies along any of the lines of the distributor's distribution system; and
- b) the owner, occupant or other person in charge of the building requests the connection in writing.

- 7.2 The Licensee shall make an offer to connect a building to its distribution system if:

- a) the building is within the Licensee's service area as described in Schedule 1; and
- b) the owner, occupant or other person in charge of the building requests the connection in writing.

- 7.3 The terms of such connection or offer to connect shall be fair and reasonable and made in accordance with the Distribution System Code, and the Licensee's Rate Order as approved by the Board.

- 7.4 The Licensee shall not refuse to connect or refuse to make an offer to connect unless it is permitted to do so by the Act or a regulation or any Codes to which the Licensee is obligated to comply with as a condition of this Licence.

8 Obligation to Sell Electricity

- 8.1 The Licensee shall fulfill its obligation under section 29 of the Electricity Act to sell electricity in accordance with the requirements established in the Standard Supply Service Code, the Retail Settlement Code and the Licensee's Rate Order as approved by the Board.

9 Obligation to Maintain System Integrity

- 9.1 The Licensee shall maintain its distribution system in accordance with the standards established in the Distribution System Code and Market Rules, and have regard to any other recognized industry operating or planning standards adopted by the Board.

10 Market Power Mitigation Rebates

- 10.1 The Licensee shall comply with the pass through of Ontario Power Generation rebate conditions set out in Appendix A of this Licence.

11 Distribution Rates

- 11.1 The Licensee shall not charge for connection to the distribution system, the distribution of electricity or the retailing of electricity to meet its obligation under section 29 of the Electricity Act except in accordance with a Rate Order of the Board.

12 Separation of Business Activities

- 12.1 The Licensee shall keep financial records associated with distributing electricity separate from its financial records associated with transmitting electricity or other activities in accordance with the Accounting Procedures Handbook and as otherwise required by the Board.

13 Expansion of Distribution System

- 13.1 The Licensee shall not construct, expand or reinforce an electricity distribution system or make an interconnection except in accordance with the Act and Regulations, the Distribution System Code and applicable provisions of the Market Rules.
- 13.2 In order to ensure and maintain system integrity or reliable and adequate capacity and supply of electricity, the Board may order the Licensee to expand or reinforce its distribution system in accordance with Market Rules and the Distribution System Code, or in such a manner as the Board may determine.

14 Provision of Information to the Board

- 14.1 The Licensee shall maintain records of and provide, in the manner and form determined by the Board, such information as the Board may require from time to time.
- 14.2 Without limiting the generality of paragraph 14.1, the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee as soon as practicable, but in any event no more than twenty (20) days past the date upon which such change occurs.

15 Restrictions on Provision of Information

- 15.1 The Licensee shall not use information regarding a consumer, retailer, wholesaler or generator obtained for one purpose for any other purpose without the written consent of the consumer, retailer, wholesaler or generator.

- 15.2 The Licensee shall not disclose information regarding a consumer, retailer, wholesaler or generator to any other party without the written consent of the consumer, retailer, wholesaler or generator, except where such information is required to be disclosed:
- a) to comply with any legislative or regulatory requirements, including the conditions of this Licence;
 - b) for billing, settlement or market operations purposes;
 - c) for law enforcement purposes; or
 - d) to a debt collection agency for the processing of past due accounts of the consumer, retailer, wholesaler or generator.
- 15.3 The Licensee may disclose information regarding consumers, retailers, wholesalers or generators where the information has been sufficiently aggregated such that their particular information cannot reasonably be identified.
- 15.4 The Licensee shall inform consumers, retailers, wholesalers and generators of the conditions under which their information may be released to a third party without their consent.
- 15.5 If the Licensee discloses information under this section, the Licensee shall ensure that the information provided will not be used for any other purpose except the purpose for which it was disclosed.

16 Customer Complaint and Dispute Resolution

- 16.1 The Licensee shall:
- a) have a process for resolving disputes with customers that deals with disputes in a fair, reasonable and timely manner;
 - b) publish information which will make its customers aware of and help them to use its dispute resolution process;
 - c) make a copy of the dispute resolution process available for inspection by members of the public at each of the Licensee's premises during normal business hours;
 - d) give or send free of charge a copy of the process to any person who reasonably requests it; and
 - e) subscribe to and refer unresolved complaints to an independent third party complaints resolution service provider selected by the Board. This condition will become effective on a date to be determined by the Board. The Board will provide reasonable notice to the Licensee of the date this condition becomes effective.

17 Term of Licence

- 17.1 This Licence shall take effect on June 13, 2003 and expire on March 31, 2023. The term of this Licence may be extended by the Board.

18 Fees and Assessments

18.1 The Licensee shall pay all fees charged and amounts assessed by the Board.

19 Communication

19.1 The Licensee shall designate a person that will act as a primary contact with the Board on matters related to this Licence. The Licensee shall notify the Board promptly should the contact details change.

19.2 All official communication relating to this Licence shall be in writing.

19.3 All written communication is to be regarded as having been given by the sender and received by the addressee:

- a) when delivered in person to the addressee by hand, by registered mail or by courier;
- b) ten (10) business days after the date of posting if the communication is sent by regular mail; and
- c) when received by facsimile transmission by the addressee, according to the sender's transmission report.

20 Copies of the Licence

20.1 The Licensee shall:

- a) make a copy of this Licence available for inspection by members of the public at its head office and regional offices during normal business hours; and
- b) provide a copy of this Licence to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

21 Conservation and Demand Management

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22 Pole Attachments

22.1 The Licensee shall provide access to its distribution poles to all Canadian carriers, as defined by the Telecommunications Act, and to all cable companies that operate in the Province of Ontario. For each attachment, with the exception of wireless attachments, the Licensee shall charge the rate approved by the Board and included in the Licensee's tariff.

22.2 The Licensee shall:

- a) annually report the net revenue, and the calculations used to determine that net revenue, earned from allowing wireless attachments to its poles. Net revenues will be accumulated in a deferral account approved by the Board;

- b) credit that net revenue against its revenue requirement subject to Board approval in rate proceedings; and
- c) provide access for wireless attachments to its poles on commercial terms normally found in a competitive market.

23 Administration of COVID-19 Energy Support Program

23.1 For the purposes of paragraphs 23.1 to 23.8:

“Application Form” means the form of application for CEAP approved by the Board, including the use of that form by telephone

“CEAP” means the COVID-19 Energy Assistance Program as described in the Board’s Decision and Order dated June 16, 2020

“CEAP-eligible account” means an account in the Licensee’s residential class that meets all of the following criteria:

- (a) the account was in good standing (i.e. all amounts on account of electricity charges that were payable were fully paid) on March 17, 2020, and the account was not enrolled in an arrears payment for amounts owing prior to March 17, 2020
- (b) complete payment on account of electricity charges has not been made on at least two electricity bills issued since March 17, 2020, and the account has an Overdue Balance on the date of receipt of the Application Form for the account including where the account is enrolled in an arrears payment agreement for amounts incurred following March 17, 2020,
- (c) the account has not received funding under the Low-income Energy Assistance Program or the Ontario Electricity Support Program in 2020; and
- (d) the account holder has provided a complete Application Form and has declared, through the Application Form, that they or their spouse or common-law partner that resides in the same residence:
 - are unemployed on the date that they provide their completed Application Form to the Licensee
 - have received Employment Insurance or the Canada Emergency Response Benefit since March 17, 2020

“Overdue Balance” means the amount by which the account holder’s balance is past due in respect of Electricity Charges at the time the Application Form is received by the Licensee. Amounts that may be on the bill but are not yet past due are not part of the Overdue Balance.

“electricity charges” means:

- (a) charges that appear under the sub-headings “Electricity”, “Delivery”, and “Regulatory Charges” as described in Ontario Regulation 275/04 (Information on Invoices to Certain

Classes of Consumers of Electricity) made under the Act, and all applicable taxes on those charges;

- (b) where applicable, charges prescribed by regulations under section 25.33 of the Electricity Act and all applicable taxes on those charges
- (c) Board-approved specific service charges, including late payment charges, and such other charges and applicable taxes associated with the consumption of electricity as may be required by law to be included on the bill issued to the customer or as may be designated by the Board for the purposes of this definition, but not including security deposits, amounts owed by a customer pursuant to a billing adjustment, or amounts under an arrears payment agreement entered into prior to March 17, 2020; and
- (d) any financial assistance provided for under the *Ontario Rebate for Electricity Consumers Act, 2016*

23.2 The Licensee shall start to accept Application Forms as of July 13, 2020.

23.3 The Licensee shall:

- (a) Make copies of the Application Form available on its web site and to any customer on request.
- (b) Process all complete Application Forms in the order in which they are received.
- (c) Accept Application Forms by e-mail or mail, and may also allow the Application Form to be completed online or by telephone, provided that where Application Forms are completed by telephone the call must be recorded and must document confirmation of all information requested on the Application Form, including consent and the applicant's declaration of eligibility.
- (d) Process each complete Application Form within 10 business days of receipt.

23.4 The Licensee shall provide a credit to a CEAP-eligible account in an amount equal to half of the Overdue Balance for the account:

- (a) to a maximum of \$230, where the Application Form declares that the account is for a residence that mainly uses electric heating or in which an eligible medical device is used
- (b) to a maximum of or \$115, in all other cases.

23.5 The credit must be applied on the next bill issued to the CEAP-eligible account after the processing of the Application Form for the account as set out in paragraph 12.3(d), where feasible, and in any event no later than on the following bill.

23.6 Despite paragraph 23.4:

- (a) The Licensee is not required to provide a credit to a CEAP-eligible account if the total amount of CEAP funding available to the Licensee as specified by the Board has been expended; and
 - (b) The Licensee shall not provide a credit to a CEAP-eligible account more than once.
- 23.7 Reimbursement for credits provided by the Licensee to CEAP-eligible accounts, up to the total referred to in paragraph 23.5(a), are recoverable from the Independent Electricity System Operator. The Licensee shall provide information in such form and manner, and within such time, as the IESO may reasonably require, in respect of requests for reimbursement. The Licensee shall not seek reimbursement from the Independent Electricity System Operator for any amount above the total referred to in paragraph 23.5(a) or on account of any costs relating to the administration of CEAP.
- 23.8 The Licensee shall keep the following records for two years, and make them available to the Board upon request:
- (a) Copies of all Application Forms received, including recordings of calls where the Application Form is provided by telephone, and copies of any communications with customers about CEAP.
 - (b) A record of all Application Forms that were accepted as complete and a credit was provided to CEAP-eligible accounts, and a record of all Application Forms that were denied
 - (c) A record of the credit provided to each CEAP-eligible account, as well as the total amount of credits provided to all CEAP-eligible accounts.
- 23.9 The Licensee shall report to the Board, as soon as practicable, the date on which the total amount of CEAP funding referred to in paragraph 23.5(a) has been expended.
- 23.10 Paragraphs 23.1 to 23.8 govern over any provisions of the Distribution System Code or the Standard Supply Service Code in the event of any inconsistency.

24 Administration of COVID-19 Energy Support Program – Small Business

24.1 For the purposes of paragraphs 24.1 to 24.8:

“Application Form” means the form of application for CEAP-SB approved by the Board, including the use of that form by telephone

“CEAP-SB” means the COVID-19 Energy Assistance Program – Small Business as described in the Board’s Decision and Order dated August 7, 2020

“CEAP-SB eligible account” means an account for premises in the Licensee’s GS<50 class (for electricity distributors) / relevant commercial class and whose annual usage is less than 150,000 kWh (for USMPs) that meets all of the following criteria:

- a) the account holder has a registered business number or charitable registration number for the business or registered charity operating out of the premises,

- b) the account was in good standing (i.e. all amounts on account of electricity charges that were payable were fully paid) on March 17, 2020, and the account was not enrolled in an arrears payment agreement for amounts owing prior to March 17, 2020,
- c) complete payment on account of electricity charges has not been made on at least two electricity bills issued since March 17, 2020, and the account has an Overdue Balance on the date of receipt of the Application Form for the account including where the account is enrolled in an arrears payment agreement for amounts incurred following March 17, 2020,
- d) the account holder has confirmed in the Application Form that it is not applying for a CEAP-SB credit for another location or electricity account anywhere in the Province of Ontario for the same small business or registered charity,
- e) the account holder has provided a complete Application Form and has declared, through the Application Form, that their small business or registered charity's premises was required to close to the public for regular operations for at least 15 days as a result of a government order or inability to comply with public health recommendations.

Note that the Licensee is only required to verify the information in items (b), (c), and (e) above.

"electricity charges" means:

- a) charges that appear under the sub-headings "Electricity", "Delivery", and "Regulatory Charges" as described in Ontario Regulation 275/04 (Information on Invoices to Certain Classes of Consumers of Electricity) made under the Act, and all applicable taxes on those charges;
- b) where applicable, charges prescribed by regulations under section 25.33 of the Electricity Act and all applicable taxes on those charges
- c) Board-approved specific service charges, including late payment charges, and such other charges and applicable taxes associated with the consumption of electricity as may be required by law to be included on the bill issued to the customer or as may be designated by the Board for the purposes of this definition, but not including security deposits, amounts owed by a customer pursuant to a billing adjustment, or amounts under a payment agreement entered into prior to March 17, 2020; and
- d) any financial assistance provided for under the *Ontario Rebate for Electricity Consumers Act, 2016*; and

"Overdue Balance" means the amount by which the account holder's balance is past due in respect of Electricity Charges at the time the Application Form is received by the Licensee. Amounts that may be on the bill but are not yet past due are not part of the Overdue Balance.

24.2 The Licensee shall start to accept Application Forms as of August 31, 2020.

24.3 The Licensee shall:

- a) Make copies of the Application Form available on its web site and to any customer on request.
 - b) Process all complete Application Forms in the order in which they are received.
 - c) Accept Application Forms by e-mail or mail, and may also allow the Application Form to be completed online or by telephone, provided that where Application Forms are completed by telephone the call must be recorded and must document confirmation of all information requested on the Application Form, including consent and the applicant's declaration of eligibility.
 - d) Process each complete Application Form within 10 business days of receipt.
- 24.4 The Licensee shall provide a credit to a CEAP-SB eligible account up to the amount of the Overdue Balance for the account:
- a) to a maximum of \$850, where the Application Form declares that the account is for small business or registered charity premises that primarily uses electricity for heating; or
 - b) to a maximum of or \$425, in all other cases.
- The credit must be applied on the next bill issued to the CEAP-SB eligible account after the processing of the Application Form for the account as set out in paragraph 24.3(d), where feasible, and in any event no later than on the following bill.
- 24.5 Despite paragraph 24.4:
- a) The Licensee is not required to provide a credit to a CEAP-SB eligible account if the total amount of CEAP-SB funding available to the Licensee as specified by the Board has been expended; and
 - b) The Licensee shall not provide a credit to a CEAP-SB eligible account more than once.
- 24.6 Reimbursement for credits provided by the Licensee to CEAP-SB eligible accounts, up to the total referred to in paragraph 24.5(a), are recoverable from the Independent Electricity System Operator. The Licensee shall provide information in such form and manner, and within such time, as the IESO may reasonably require, in respect of requests for reimbursement. The Licensee shall not seek reimbursement from the Independent Electricity System Operator for any amount above the total referred to in paragraph 24.5(a) or on account of any costs relating to the administration of CEAP-SB.
- 24.7 The Licensee shall keep the following records for two years, and make them available to the Board upon request:
- a) Copies of all Application Forms received, including recordings of calls where the Application Form is provided by telephone, and copies of any communications with customers about CEAP-SB.

- b) A record of all Application Forms that were accepted as complete and a credit was provided to CEAP-SB eligible accounts, and a record of all Application Forms that were denied.
 - c) A record of the credit provided to each CEAP-SB eligible account, as well as the total amount of credits provided to all CEAP-SB eligible accounts.
- 24.8 The Licensee shall report to the Board, as soon as practicable, the date on which the total amount of CEAP-SB funding referred to in paragraph 24.5(a) has been expended.
- 24.9 Paragraphs 24.1 to 24.8 govern over any provisions of the Distribution System Code or the Standard Supply Service Code in the event of any inconsistency.

SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.

1. The Town of Collingwood as established on January 1, 1993, following the annexation of a part of Nottawasaga Township.
2. The Town of Thornbury as of December 31, 1997, preceding the formation of the Town of the Blue Mountains,

 including the customer at the following physical address:
 - 189 Peel Street, Town of Blue Mountains (formerly Town of Thornbury)
 excluding the customer at the following physical address:
 - 171 Russell Street East, Town of Blue Mountains (formerly Town of Thornbury).
3. The Village of Creemore as of December 31, 1992, preceding the formation of the Township of Clearview.
4. The Town of Stayner as of December 31, 1992, preceding the formation of the Township of Clearview,

 including the customers located at the following physical addresses:
 - 206 Industrial Road, Township of Clearview (formerly Town of Stayner)
 - 212 Industrial Road, Township of Clearview (formerly Town of Stayner)
 - 310 Warrington Road, Township of Clearview (formerly Town of Stayner)
 excluding the customer at the following physical address:
 - 216 Mowat Street, Township of Clearview (formerly Town of Stayner)

SCHEDULE 2 PROVISION OF STANDARD SUPPLY SERVICE

This Schedule specifies the manner in which the Licensee is authorized to retail electricity for the purposes of fulfilling its obligation under section 29 of the Electricity Act.

1. The Licensee is authorized to retail electricity directly to consumers within its service area in accordance with paragraph 8.1 of this Licence, any applicable exemptions to this Licence, and at the rates set out in the Rate Orders.

SCHEDULE 3 LIST OF CODE EXEMPTIONS

This Schedule specifies any specific Code requirements from which the Licensee has been exempted.

1. The Licensee is exempt from the requirements of section 2.5.3 of the Standard Supply Service Code with respect to the price for small volume/residential consumers, subject to the Licensee offering an equal billing plan as described in its application for exemption from Fixed Reference Price, and meeting all other undertakings and material representations contained in the application and the materials filed in connection with it.
2. The Licensee is exempt from the requirements of section 6.5.4 of the Distribution System Code until January 1, 2011 in relation to the following seven load transfer customers located within the Towns of Stayner and Collingwood:
 - (a) 70 Nottawa Sideroad, RR4 Stayner - Con 5 PT E ½ Lot 36 RP; 51R24340 Part 2;
 - (b) 48 Nottawa Sideroad, RR4 Stayner - Con 5 N PT Lot 36 RP; 51R29218 Part 1;
 - (c) 26 Nottawa Sideroad, RR4 Stayner - Con 5 N PT Lot 36;
 - (d) 48A Nottawa Sideroad, RR4 Stayner - Con 5 N PT Lot 36 RP; 51R29218 Part 2;
 - (e) 2380 Fairgrounds Road, Collingwood - Con 5 N Pt Lot 36 RP 51 R9993; Parts 1&2;
 - (f) 9257 Highway 26 East, Collingwood - Con 5 S PT Lot 37; and
 - (g) Nottawa Sideroad East, Collingwood - Con 5 PT Lot 37 RP 5 1R1 4133; Part 1.
3. The Licensee is exempt from the requirement to implement time-of-use pricing as of the mandatory date for its RPP customers with eligible time-of-use meters as required under the Standard Supply Service Code for Electricity Distributors. The mandatory time-of-use pricing date exemption expires on December 31, 2011.

APPENDIX A

MARKET POWER MITIGATION REBATES

1. Definitions and Interpretations

In this Licence

“embedded distributor” means a distributor who is not a market participant and to whom a host distributor distributes electricity;

“embedded generator” means a generator who is not a market participant and whose generation facility is connected to a distribution system of a distributor, but does not include a generator who consumes more electricity than it generates;

“host distributor” means a distributor who is a market participant and who distributes electricity to another distributor who is not a market participant.

In this Licence, a reference to the payment of a rebate amount by the IESO includes interim payments made by the IESO.

2. Information Given to IESO

- a Prior to the payment of a rebate amount by the IESO to a distributor, the distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with information in respect of the volumes of electricity withdrawn by the distributor from the IESO-controlled grid during the rebate period and distributed by the distributor in the distributor’s service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.
- b Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the embedded distributor shall provide the host distributor, in the form specified by the IESO and before the expiry of the period specified in the Retail Settlement Code, with the volumes of electricity distributed during the rebate period by the embedded distributor’s host distributor to the embedded distributor net of any electricity distributed to the embedded distributor which is attributable to embedded generation and distributed by the embedded distributor in the embedded distributor’s service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.
- c Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity

consumed in the service area of an embedded distributor, the host distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with the information provided to the host distributor by the embedded distributor in accordance with section 2.

The IESO may issue instructions or directions providing for any information to be given under this section. The IESO shall rely on the information provided to it by distributors and there shall be no opportunity to correct any such information or provide any additional information and all amounts paid shall be final and binding and not subject to any adjustment.

For the purposes of attributing electricity distributed to an embedded distributor to embedded generation, the volume of electricity distributed by a host distributor to an embedded distributor shall be deemed to consist of electricity withdrawn from the IESO-controlled grid or supplied to the host distributor by an embedded generator in the same proportion as the total volume of electricity withdrawn from the IESO-controlled grid by the distributor in the rebate period bears to the total volume of electricity supplied to the distributor by embedded generators during the rebate period.

3. Pass Through of Rebate

A distributor shall promptly pass through, with the next regular bill or settlement statement after the rebate amount is received, any rebate received from the IESO, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt, to:

- a retailers who serve one or more consumers in the distributor's service area where a service transaction request as defined in the Retail Settlement Code has been implemented;
- b consumers who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998* and who are not served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
- c embedded distributors to whom the distributor distributes electricity.

The amounts paid out to the recipients listed above shall be based on energy consumed and calculated in accordance with the rules set out in the Retail Settlement Code. These payments may be made by way of set off at the option of the distributor.

If requested in writing by OPGI, the distributor shall ensure that all rebates are identified as coming from OPGI in the following form on or with each applicable bill or settlement statement:

"ONTARIO POWER GENERATION INC. rebate"

Any rebate amount which cannot be distributed as provided above or which is returned by a retailer to the distributor in accordance with its licence shall be promptly returned to the host distributor or IESO as applicable, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt.

Nothing shall preclude an agreement whereby a consumer assigns the benefit of a rebate payment to a retailer or another party.

Pending pass-through or return to the IESO of any rebate received, the distributor shall hold the funds received in trust for the beneficiaries thereof in a segregated account.

ONTARIO POWER GENERATION INC. REBATES

For the payments that relate to the period from May 1, 2006 to April 30, 2009, the rules set out below shall apply.

1. Definitions and Interpretations

In this Licence

“embedded distributor” means a distributor who is not a market participant and to whom a host distributor distributes electricity;

“embedded generator” means a generator who is not a market participant and whose generation facility is connected to a distribution system of a distributor, but does not include a generator who consumes more electricity than it generates;

“host distributor” means a distributor who is a market participant and who distributes electricity to another distributor who is not a market participant.

In this Licence, a reference to the payment of a rebate amount by the IESO includes interim payments made by the IESO.

2. Information Given to IESO

- a Prior to the payment of a rebate amount by the IESO to a distributor, the distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with information in respect of the volumes of electricity withdrawn by the distributor from the IESO-controlled grid during the rebate period and distributed by the distributor in the distributor’s service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented and the consumer is not receiving the prices established under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.
- b Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the embedded distributor shall provide the host distributor, in the form specified by the IESO and before the expiry of the period specified in the Retail Settlement Code, with the volumes of electricity distributed during the rebate period by the embedded distributor’s host distributor to the embedded distributor net of any electricity distributed to the embedded distributor which is attributable to embedded generation and distributed by the embedded distributor in the embedded distributor’s service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and

- ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.
- c Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the host distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with the information provided to the host distributor by the embedded distributor in accordance with section 2.

The IESO may issue instructions or directions providing for any information to be given under this section. The IESO shall rely on the information provided to it by distributors and there shall be no opportunity to correct any such information or provide any additional information and all amounts paid shall be final and binding and not subject to any adjustment.

For the purposes of attributing electricity distributed to an embedded distributor to embedded generation, the volume of electricity distributed by a host distributor to an embedded distributor shall be deemed to consist of electricity withdrawn from the IESO-controlled grid or supplied to the host distributor by an embedded generator in the same proportion as the total volume of electricity withdrawn from the IESO-controlled grid by the distributor in the rebate period bears to the total volume of electricity supplied to the distributor by embedded generators during the rebate period.

3. Pass Through of Rebate

A distributor shall promptly pass through, with the next regular bill or settlement statement after the rebate amount is received, any rebate received from the IESO, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt, to:

- a retailers who serve one or more consumers in the distributor's service area where a service transaction request as defined in the Retail Settlement Code has been implemented and the consumer is not receiving the prices established under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*;
- b consumers who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998* and who are not served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
- c embedded distributors to whom the distributor distributes electricity.

The amounts paid out to the recipients listed above shall be based on energy consumed and calculated in accordance with the rules set out in the Retail Settlement Code. These payments may be made by way of set off at the option of the distributor.

If requested in writing by OPGI, the distributor shall ensure that all rebates are identified as coming from OPGI in the following form on or with each applicable bill or settlement statement:

"ONTARIO POWER GENERATION INC. rebate"

Any rebate amount which cannot be distributed as provided above or which is returned by a retailer to the distributor in accordance with its licence shall be promptly returned to the host distributor or IESO as applicable, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt.

Nothing shall preclude an agreement whereby a consumer assigns the benefit of a rebate payment to a retailer or another party.

Pending pass-through or return to the IESO of any rebate received, the distributor shall hold the funds received in trust for the beneficiaries thereof in a segregated account.