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February 5, 2021

**Sent by EMAIL, RESS e-filing**

Ms. Christine E. Long  
Registrar  
Ontario Energy Board  
27-2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Ontario Energy Board (OEB) Staff Submission  
EPCOR Natural Gas Limited Partnership ("ENGLP")  
2020 and 2021 Federal Carbon Pricing Program Applications  
OEB File Numbers: EB-2020-0076/EB-2020-0231**

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In accordance with Procedural Order 1, please find enclosed ENGLP's submission in response to the OEB Staff submission of January 22, 2021.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read "T. Hesselink", is positioned below the word "Sincerely,".

Tim Hesselink  
Senior Manager, Regulatory Affairs  
EPCOR Natural Gas Limited Partnership  
(705) 445-1800 ext. 2247  
[THesselink@epcor.com](mailto:THesselink@epcor.com)

Encl.

cc. Michael Parkes, Case Manager, OEB Staff

Lawren Murray, OEB Counsel

Daniela O'Callaghan, Susannah Robinson, EPCOR Utilities Inc.

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.  
1998, c. 15 (Sched. B), as amended;

**AND IN THE MATTER OF** an Application by EPCOR Natural Gas  
Limited Partnership for an Order under section 36(1) of the Act for  
an order or orders for rates to recover costs resulting from the  
Greenhouse Gas Pollution Pricing Act, S.C. 2018, c. 12, s. 186.

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**Reply Submission of**

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**For Rates Effective April 1, 2021**

**EB-2020-0076 & EB-2020-0231**

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## Overview of Reply Submission

In accordance with **EB-2020-0076/EB-2020-0231** Procedural Order 1, ENGLP is filing this submission in response to the OEB Staff submission of January 22, 2021 (the “OEB Staff Submission”).

While ENGLP is in general agreement with the comments and position of Board Staff as stated in the OEB Staff Submission, this reply submission will directly address questions posed by OEB Staff in its submission to provide additional clarity

ENGLP is also appreciative of the suggestions of Board Staff to improve the accuracy of future filings and will incorporate as suitable.

There are two sections that are being addressed in this reply submission related to the Disposition of the Federal Carbon Charge Customer Variance account (FCCCVA):

- Customer Exemptions/Reductions from the Federal Carbon Charge, Including Greenhouses
- Balance and Allocation Approach

### 1. Customer Exemptions/Reductions from the Federal Carbon Charge, Including Greenhouses

Reference: Page 4 of the OEB Staff Submission:

*OEB staff submits that ENGLP should allocate this balance based on customer volumes between April 1, 2019 and July 31, 2019, as opposed to the 2019 calendar year, and should also ensure that greenhouse customers are charged the Customer Variance Account rate rider on 20% of their volumes, consistent with the approach to the Federal Carbon Charge for these customers.*

And: Page 11 of the OEB Staff Submission:

*First, ENGLP provided no rationale for not charging greenhouse customers the Customer Variance Account rate rider, noting only that the volumes used by these customers are a small fraction of total customer volumes.<sup>27</sup> In the absence of any rationale for excluding these volumes, OEB staff submits that eligible greenhouse customers should be charged the Customer Variance Account rate rider on 20% of their volumes, consistent with the approach to the Federal Carbon Charge for these customers.*

ENGLP agrees with the recommendation of OEB Staff. A revised calculation of the FCCCVA has been included in the Appendix A of this submission. Note that the rate rider has expanded to four decimal places to be consistent with other volumetric rates.

The revised rate rider is 0.9416 cents/ m<sup>3</sup>.

Reference: *Table 2: ENGLP 2019 FCPP Deferral and Variance Account Balances*

ENGLP notes that the Customer Variance Account rate rider as shown in this table is incorrectly presented as \$0.094/m<sup>3</sup>. It should be \$0.0094/m<sup>3</sup> (approximately one cent per cubic meter instead of approximately 10 cents per cubic meter).

Reference: Page 5 of the OEB Staff Submission:

*OEB staff also note that (i) ENGLP could provide additional clarity as to how it proposes to display the Federal Carbon Charge for commercial greenhouses on its rate schedules*

And: Page 6 of the OEB Staff Submission:

*If desired, ENGLP could add a footnote to these schedules indicating that the Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.*

ENGLP has included the OEB Staff suggestion in the Draft Rate Orders included in Appendix B and Appendix C of this submission.

## **2. Customer Variance Account – Balance and Allocation Approach**

Reference page 4 of the OEB Staff Submission:

*OEB staff submits that the proposed allocation approach for the balances in the Facility Variance Account and Administration Deferral Account should be approved. However, OEB staff have concerns with the proposed allocation approach for the balance in the Customer Variance Account. OEB staff submits that ENGLP should allocate this balance based on customer volumes between April 1, 2019 and July 31, 2019, as opposed to the 2019 calendar year*

And page 12:

*Second, OEB staff submits that a more accurate allocation approach for the balance in the Customer Variance Account would be to allocate this balance based on customer volumes between the period of April 1, 2019 to July 31, 2019, not the entire calendar year. As noted, the principal balance in the Customer Variance Account is entirely due to customer volumes from this four-month period. ENGLP indicated that “using volumes between April 1, 2019 and July 31, 2019 would lead to a calculation of a rate rider that would recover too much from customers over the 12 month period.” OEB staff does not agree that this would lead to over-recovery. Unless there are limitations in ENGLP’s billing system (which ENGLP did not indicate), there is no inherent reason why the time period used to calculate eligible customer volumes for the allocation of the balance in a variance account needs to be the same length as the time period used for disposition of the balance. Enbridge Gas’s 2019 Federal Carbon Pricing Program proceeding provides a relevant example, where the 2019 balance in the Customer Variance Account was allocated based on volumes during the four-month period between April 1, 2019 and July 31, 2019, but disposed of over a three-month period*

After receiving the OEB Staff Submission, ENGLP had a telephone conversation with Board Staff to provide clarity on these comments and discuss the different approaches in methodology. During this call, it was determined that there was a misunderstanding the disposition methodology being proposed.

The 2019 actuals were used as a projected volume base in order to calculate an appropriate rate rider that would allow balance recovery over a 12 month period.

ENGLP intends to apply the calculated rate rider to customers based on volumes during the approved recovery period (April 2021-Mar 2022), not based on 2019 actuals.

The methodology referred to above in the OEB Staff Submission is not possible in our

billing system as it would require the setup of an individual rate rider for each customer. Further, this methodology would also apply the rate rider to customers who were not living in location during 2019 (i.e. customers who have moved) in order to recover the full balance.

To clarify, ENGLP is requesting to dispose of the Customer Variance balance using a **prospective** disposition as opposed to a disposition based on 2019 actuals. This is consistent with ENGLP IRM rate filings

## **APPENDIX A - FCCCVA Calculation**

## Appendix A - Proposed FCCCVA Rate Rider Calculations

[illegible]

## **APPENDIX B - Draft Rate Schedule - Aylmer**

***Effective: April 1, 2021***

*Note: As ENGLP's 2021 IRM application (EB-2020-0234) is still in progress, rates are subject to change pending OEB approval.*

## **RATE 1 - General Service Rate**

### **Rate Availability**

The entire service area of the Company.

### **Eligibility**

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

### **Rate**

a)	Monthly Fixed Charge <sup>(1)</sup>	\$18.50
	Rate Rider for Deferred Implementation – effective for 3 months ending June 30, 2021	\$1.00
	Rate Rider for REDA Recovery – effective for 12 months ending March 31, 2022	\$0.78
b)	Delivery Charge	
	First 1,000 m <sup>3</sup> per month	13.5701 cents per m <sup>3</sup>
	All over 1,000 m <sup>3</sup> per month	10.9063 cents per m <sup>3</sup>
	Rate Rider for Deferred Implementation – effective for 3 months ending June 30, 2021	0.3640 cents per m <sup>3</sup>
	Rate Rider for PGTVA recovery – effective for 12 months ending March 31, 2022	0.3113 cents per m <sup>3</sup>
	Rate Rider for ADVADA recovery – effective for 12 months ending March 31, 2022	0.1508 cents per m <sup>3</sup>
c)	Carbon Charges <sup>(2)</sup>	
	- Federal Carbon Charge (if applicable)	7.8300 cents per m <sup>3</sup>
	- Facility Carbon Charge	0.0052 cents per m <sup>3</sup>
	Rate Rider for FCCCVA recovery – effective for 12 months ending March 31, 2022	0.9416 cents per m <sup>3</sup>
	Rate Rider for FCCFVA recovery – effective for 12 months ending March 31, 2022	\$0.01 per month
	Rate Rider for GGEADA recovery – effective for 12 months ending March 31, 2022	\$0.78 per month
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

- (1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.
- (2) The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

**Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1,  
2021 EB-2020-0234

## **RATE 2 - Seasonal Service**

### **Rate Availability**

The entire service area of the company.

### **Eligibility**

All customers.

### **Rate**

For all gas consumed from:		April 1 - Oct 31	Nov 1- Mar 31
a)	Monthly Fixed Charge <sup>(1)</sup>	\$21.00	\$21.00
	Rate Rider for REDA Recovery – effective for 12 months ending March 31, 2022	\$0.78	\$0.78
b)	Delivery Charge		
	First 1,000 m <sup>3</sup> per month	17.0841 cents per m <sup>3</sup>	21.5342 cents per m <sup>3</sup>
	Next 24,000 m <sup>3</sup> per month	8.8749 cents per m <sup>3</sup>	14.6901 cents per m <sup>3</sup>
	All over 25,000 m <sup>3</sup> per month	6.9188 cents per m <sup>3</sup>	15.5875 cents per m <sup>3</sup>
	Rate Rider for Deferred Implementation – effective for 3 months ending June 30, 2021	0.2952 cents per m <sup>3</sup>	
	Rate Rider for PGTVA Recovery – effective for 12 months ending March 31, 2022	0.3113 cents per m <sup>3</sup>	0.3113 cents per m <sup>3</sup>
	Rate Rider for ADVADA recovery – effective for 12 months ending March 31, 2022	0.1508 cents per m <sup>3</sup>	0.1508 cents per m <sup>3</sup>
c)	Carbon Charges <sup>(2)</sup>		
	- Federal Carbon Charge (if applicable)	7.8300 cents per m <sup>3</sup>	7.8300 cents per m <sup>3</sup>
	- Facility Carbon Charge	0.0052 cents per m <sup>3</sup>	0.0052 cents per m <sup>3</sup>
	Rate Rider for FCCCVA recovery – effective for 12 months ending March 31, 2022	0.9416 cents per m <sup>3</sup>	0.9416 cents per m <sup>3</sup>
	Rate Rider for FCCFVA recovery – effective for 12 months ending March 31, 2022	\$0.01 per month	\$0.01 per month
	Rate Rider for GGEADA recovery – effective for 12 months ending March 31, 2022	\$0.78 per month	\$0.78 per month
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

**Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0234

### **RATE 3 - Special Large Volume Contract Rate**

#### **Rate Availability**

Entire service area of the company.

#### **Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 113,000 m<sup>3</sup>.

#### **Rate**

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge <sup>(1)</sup>:

A Monthly Customer Charge of \$201.00 for firm or interruptible customers; or  
A Monthly Customer Charge of \$223.00 for combined (firm and interruptible) customers.

Rate Rider for REDA Recovery \$0.78  
– effective for 12 months ending March 31, 2022

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.6806 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm dema

Rate Rider for Deferred Implementation of 0.5832 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.  
– effective for 3 months ending June 30, 2021

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.9173 cents per m<sup>3</sup>,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.7010 cents per m<sup>3</sup> and not to be less than 7.7527 per m<sup>3</sup>.

Rate Rider for Deferred Implementation of 0.3162 cents per m<sup>3</sup> for each m<sup>3</sup> of firm volumes.  
– effective for 3 months ending June 30, 2021

Rate Rider for PGTV recovery 0.3113 cents per m<sup>3</sup>  
– effective for 12 months ending March 31, 2022

Rate Rider for ADVADA recovery 0.1508 cents per m<sup>3</sup>  
– effective for 12 months ending March 31, 2022

- d) Carbon Charges <sup>(2)</sup>

- Federal Carbon Charge (if applicable) 7.8300 cents per m<sup>3</sup>  
- Facility Carbon Charge 0.0052 cents per m<sup>3</sup>

Rate Rider for FCCCVA recovery 0.9416 cents per m<sup>3</sup>  
– effective for 12 months ending March 31, 2022

Rate Rider for FCCFVA recovery \$0.01 per month  
 – effective for 12 months ending March 31, 2022

Rate Rider for GGEADA recovery \$0.78 per month  
 – effective for 12 months ending March 31, 2022

- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0234

#### **RATE 4 - General Service Peaking**

##### **Rate Availability**

The entire service area of the company.

##### **Eligibility**

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

##### **Rate**

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge <sup>(1)</sup>	\$21.00	\$21.00
Rate Rider for REDA Recovery – effective for 12 months ending March 31, 2022	\$0.78	\$0.78
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	18.9314 cents per m <sup>3</sup>	24.1513 cents per m <sup>3</sup>
All over 1,000 m <sup>3</sup> per month	11.6156 cents per m <sup>3</sup>	18.6627 cents per m <sup>3</sup>
Rate Rider for Deferred Implementation – effective for 3 months ending June 30, 2021	31.0449 cents per m <sup>3</sup>	
Rate Rider for PGTVA Recovery – effective for 12 months ending March 31, 2022	0.3113 cents per m <sup>3</sup>	0.3113 cents per m <sup>3</sup>
Rate Rider for ADVADA recovery – effective for 12 months ending March 31, 2022	0.1508 cents per m <sup>3</sup>	0.1508 cents per m <sup>3</sup>
c) Carbon Charges <sup>(2)</sup>		
- Federal Carbon Charge (if applicable)	7.8300 cents per m <sup>3</sup>	7.8300 cents per m <sup>3</sup>
- Facility Carbon Charge	0.0052 cents per m <sup>3</sup>	0.0052 cents per m <sup>3</sup>
Rate Rider for FCCCVA recovery – effective for 12 months ending March 31, 2022	0.9416 cents per m <sup>3</sup>	0.9416 cents per m <sup>3</sup>
Rate Rider for FCCFVA recovery – effective for 12 months ending March 31, 2022	\$0.01 per month	\$0.01 per month
Rate Rider for GGEADA recovery – effective for 12 months ending March 31, 2022	\$0.78 per month	\$0.78 per month
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

**Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0234

## **RATE 5 - Interruptible Peaking Contract Rate**

### **Rate Availability**

Entire service area of the company.

### **Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 50,000 m<sup>3</sup>.

### **Rate**

1. Bills will be rendered monthly and shall be the total of:

- |    |   |                                 |
|----|---|---------------------------------|
| a) | Monthly Fixed Charge <sup>(1)</sup>   | \$191.00                        |
|    | Rate Rider for REDA Recovery  | \$0.78                          |
|    | – effective for 12 months ending March 31, 2022   |                                 |
| b) | A Monthly Delivery Charge:  |                                 |
|    | A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 9.4318 cents per m <sup>3</sup> and not to be less than 6.0876 per m <sup>3</sup> . |                                 |
|    | Rate Rider for PGTVA recovery   | 0.3113 cents per m <sup>3</sup> |
|    | – effective for 12 months ending March 31, 2022   |                                 |
|    | Rate Rider for ADVADA recovery  | 0.1508 cents per m <sup>3</sup> |
|    | – effective for 12 months ending March 31, 2022   |                                 |
| c) | Carbon Charges  |                                 |
|    | - Federal Carbon Charge (if applicable)   | 7.8300 cents per m <sup>3</sup> |
|    | - Facility Carbon Charge  | 0.0052 cents per m <sup>3</sup> |
|    | Rate Rider for FCCCVA recovery  | 0.9416 cents per m <sup>3</sup> |
|    | – effective for 12 months ending March 31, 2022   |                                 |
|    | Rate Rider for FCCFVA recovery  | \$0.01 per month                |
|    | – effective for 12 months ending March 31, 2022   |                                 |
|    | Rate Rider for GGEADA recovery  | \$0.78 per month                |
|    | – effective for 12 months ending March 31, 2022   |                                 |
| d) | Gas Supply Charge and System Gas Refund Rate Rider (if applicable)  | Schedule A                      |
| e) | Overrun Gas Charge:   |                                 |

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m<sup>3</sup>. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 8.1474 cents per m<sup>3</sup> for interruptible gas.

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0234

**RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility**

**Rate Availability**

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

**Eligibility**

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

**Rate**

1. Bills will be rendered monthly and shall be the total of:
  - a) Fixed Monthly Charge<sup>(1)</sup> of \$62,332.06 for firm services
 

Rate Rider for Deferred Implementation – effective for 3 months ending June 30, 2021	\$1,102.14
Rate Rider for REDA Recovery – effective for 12 months ending March 31, 2022	\$0.75
Rate Rider for ADVADA recovery – effective for 12 months ending March 31, 2022	\$936.83
  - b) Carbon Charges
 

- Facility Carbon Charge	0.0052 cents per m <sup>3</sup>
Rate Rider for FCCFVA recovery – effective for 12 months ending March 31, 2022	\$0.01 per month
Rate Rider for GGEADA recovery – effective for 12 months ending March 31, 2022	\$0.78 per month
  - c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)
 

	Schedule A
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<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

**Purchased Gas Transportation Charges**

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

**Bundled Direct Purchase Delivery**

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2021

Implementation: All bills rendered on or after January 1,  
2021

EB-2020-0234

## **SCHEDULE A – Gas Supply Charges**

### **Rate Availability**

Entire service area of the company.

### **Eligibility**

All customers served under Rates 1, 2, 3, 4, 5 and 6.

### **Rate**

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2020-0296)	13.3235 cents per m <sup>3</sup>
GPRA Recovery Rate	(EB-2020-0296)	0.1473 cents per m <sup>3</sup>
System Gas Fee	(EB-2018-0296)	<u>0.0435</u> cents per m <sup>3</sup>
Total Gas Supply Charge		<u>13.5143</u> cents per m <sup>3</sup>

### **Note:**

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0234

## **RATE BT1 – Bundled Direct Purchase Contract Rate**

### **Availability**

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

### **Eligibility**

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

### **Rate**

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

### **Note:**

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0234

## **Transmission Service**

### **Availability**

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

### **Eligibility**

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

### **Rate**

Administrative Charge	\$250/month
Transmission Service Rate	\$0.95/mcf

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0234

**Schedule of Miscellaneous and Service Charges**

	<b>A</b> <b>Service</b>	<b>B</b> <b>Fee</b>
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21		
22	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
23		
24	Installation of Service Lateral	\$100 for the first 20 meters. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0234

## **APPENDIX C - Draft Rate Schedule - South Bruce**

*Effective: April 1, 2021*

### **RATE 1 - General Firm Service**

#### **Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m<sup>3</sup> per year.

#### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>.

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge<sup>(1)</sup></b>	\$26.78	
<b>Delivery Charge</b>		
First 100 m <sup>3</sup> per month	27.6210	¢ per m <sup>3</sup>
Next 400 m <sup>3</sup> per month	27.0769	¢ per m <sup>3</sup>
Over 500 m <sup>3</sup> per month	26.2771	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge	1.4740	¢ per m <sup>3</sup>
Transportation and Storage charge	2.6982	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery - effective for 10 years ending December 31, 2028</b>	1.6330	¢ per m <sup>3</sup>
<b>Federal Carbon Charge (if applicable)</b>	7.8300	¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	12.9861	¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

#### **Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a "gas marketer" under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

#### **Terms and Conditions of Service**

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0233

### **RATE 6 – Large Volume General Firm Service**

#### **Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m<sup>3</sup> per year.

#### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>.

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge<sup>(1)</sup></b>	\$106.15	
<b>Delivery Charge</b>		
First 1,000 m <sup>3</sup> per month	25.4811	¢ per m <sup>3</sup>
Next 6,000 m <sup>3</sup> per month	22.9330	¢ per m <sup>3</sup>
Over 7,000 m <sup>3</sup> per month	21.7862	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge	2.9200	¢ per m <sup>3</sup>
Transportation and Storage charge	5.6413	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.9090	¢ per m <sup>3</sup>
<b>- effective for 10 years ending December 31, 2028</b>		
<b>Federal Carbon Charge (if applicable) (2)</b>	7.8300	¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	12.9861	¢ per m <sup>3</sup>

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

#### **Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

#### **Terms and Conditions of Service**

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0233

### **RATE 11 - Large Volume Seasonal Service**

#### **Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through December 15 inclusive and are greater than 10,000 m<sup>3</sup>.

#### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>.

Bills will be rendered monthly and shall be the total of:

		<b>May 1 through December 15</b>
<b>Monthly Fixed Charge<sup>(1)</sup></b>	\$211.29	
<b>Delivery Charge</b>		
All volumes delivered	15.8280	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge	0.0352	¢ per m <sup>3</sup>
Transportation and Storage charge	1.8166	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.5524	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>Federal Carbon Charge (if applicable) <sup>(2)</sup></b>	7.8300	¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	12.9861	¢ per m <sup>3</sup>

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

#### **Unaccounted for Gas (UFG):**

Forecasted UFG is applied to all volumes of gas delivered to the customer.

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00	%
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#### **Overrun Charges:**

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

<b>Authorized Overrun Charge</b>	16.4933	¢ per m <sup>3</sup>
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Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

**Unauthorized Overrun Charge**

394.9668

¢ per m<sup>3</sup>

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

**Nominations:**

Union Gas Limited will be the “Upstream Service Provider” to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

*[(Daily volume of gas to be delivered) \* (1 + Forecasted UFG)]*

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR’s agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation (“Terminal Location”) and the order in which the gas is to be delivered to each Terminal Location.

**Load Balancing:**

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR’s arrangement with the Upstream Service Provider.

When a customer’s metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a “Daily Load Imbalance”. A “Cumulative Load Imbalance” occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR’s agreement with the Upstream Service Provider.

**Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

**Terms and Conditions of Service**

1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous (“Firm”) service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR’s prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
2. To the extent that EPCOR’s Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR’s seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.
3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are available at [www.uniongas.com](http://www.uniongas.com).
4. The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0233

### **RATE 16 – Contracted Firm Service**

#### **Applicability**

Any customer connected directly to EPCOR's Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m<sup>3</sup>.

#### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>.

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge<sup>(1)</sup></b>	\$1,547.25	
<b>Delivery Charge</b>		
Per m <sup>3</sup> of Contract Demand	105.4686	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge per m <sup>3</sup> of Contract Demand	14.2434	¢ per m <sup>3</sup>
Transportation charge per m <sup>3</sup> of Contract Demand		
Transportation from Dawn	18.2999	¢ per m <sup>3</sup>
Transportation from Kirkwall	11.8480	¢ per m <sup>3</sup>
Transportation from Parkway	11.8480	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.0601	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>Federal Carbon Charge (if applicable) <sup>(2)</sup></b>	5.8700	¢ per m <sup>3</sup>

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

#### **Unaccounted for Gas:**

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00	%
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#### **Overrun Charges:**

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

<b>Authorized Overrun Charge</b>	5.1542	¢ per m <sup>3</sup>
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Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR's approval in advance shall constitute "Unauthorized

Overrun Gas”. Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

<b>Unauthorized Overrun Charge</b>	395.0684	¢ per m <sup>3</sup>
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For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

**Nominations:**

Union Gas Limited will be the “Upstream Service Provider” to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt point of gas defined in the “Gas Supply” section of this Rate Schedule.

The nomination calculation shall equal:

*[(Daily volume of gas to be delivered) \* (1 + Forecasted UFG) \* (1 + Fuel Ratio)]*

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR’s agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation (“Terminal Location”) and the order in which the gas is to be delivered to each Terminal Location.

**Load Balancing:**

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR’s arrangement with the Upstream Service Provider.

When a customer’s metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a “Daily Load Imbalance”. A “Cumulative Load Imbalance” occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR’s agreement with the Upstream Service Provider.

**Gas Supply:**

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“Ontario Delivery Point”). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

**Terms and Conditions of Service**

1. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at [www.uniongas.com](http://www.uniongas.com).
2. The provisions in the "EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers" apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0233

### **RATE T1 – Direct Purchase Contract Rate**

#### **Availability**

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR’s Upstream Service Provider for direct purchase volume.

#### **Eligibility**

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”).

#### **Rate**

All charges in the customer’s appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

#### **Unaccounted for Gas:**

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00	%
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#### **Gas Supply:**

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer’s Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

*$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$*

#### **Terms and Conditions of Service**

The provisions in the “T-Service Receipt Contract General Terms and Conditions” apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0233

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**Schedule of Miscellaneous and Service Charges**

	<b>A</b>  <b>Service</b>	<b>B</b>  <b>Fee</b>
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00 <sup>3</sup>
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21		
22	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
23		
24	Installation of Service Lateral	No charge for the first 30 meters.

Note: Applicable taxes will be added to the above charges