Ontario Energy Board

## 2021 Cost Allocation Model

#### EB-2020-XXXX Sheet 16.2 Customer Data Warksheet

Sheet I6.2 Customer Data Worksheet - Application

			<b>I</b>						
			1	2	3	5	7	8	9
	ID	Total	Residential	GS <50	GS > 50 to 2,999 kW	GS >3,000 to 4,999 kW	Street Light	Sentinel Lighting	Unmetered Scattered Load
Billing Data									
Bad Debt 3 Year Historical Average	BDHA	\$125,984	\$111,517	\$11,865	\$2,602	\$0	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	\$149,680	\$98,676	\$17,891	\$31,575	\$1,538			
Number of Bills	CNB	296,172	256,224	31,788	3,228	12	12	4,800	108
Number of Devices	CDEV						5,424	400	9
Number of Connections (Unmetered)	CCON	5,833					5,424	400	9
Total Number of Customers	CCA	24,271	21,352	2,649	269	1			
Bulk Customer Base	CCB	-							
Primary Customer Base	CCP	24,502	21,352	2,649	269	1	231		
Line Transformer Customer Base	CCLT	24,474	21,352	2,649	242		231		
Secondary Customer Base	CCS	24,266	21,352	2,649	265				
Weighted - Services	CWCS	26,690	21,352	5,298	-	-	-	40	-
Weighted Meter -Capital	CWMC	3,370,013	2,069,009	839,505	451,499	10,000	-	-	
Weighted Meter Reading	CWMR	27,826	21,352	3,152	3,282	40	-	-	
Weighted Bills	CWNB	295,451	256,224	31,788	7,102	22	22	288	6

#### Bad Debt Data

Historic Year:	2017	81,208	68,427	8,172	4,609		
Historic Year:	2018	149,013	121,967	27,046	-		
Historic Year:	2019	147,732	144,159	376	3,197		
Three-year average		125,984	111,517	11,865	2,602		-

1 2 3 Ontario Energy Board

# 2021 Cost Allocation Model

### EB-2020-XXXX

Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet - Application

Output sheet showing minimum and maximum level for Monthly Fixed Charge

		1	2	3	5	7	8	9
Summary		Residential	GS <50	GS > 50 to 2,999 kW	GS >3,000 to 4,999 kW	Street Light	Sentinel Lighting	Unmetered Scattered Load
Customer Unit Cost per month - Avoided Cost	L	\$5.36	\$10.09	\$42.71	\$117.27	\$0.00	\$0.15	\$0.15
Customer Unit Cost per month - Directly Related		\$8.82	\$15.35	\$68.46	\$224.54	\$0.00	\$0.28	\$0.28
Customer Unit Cost per month - Minimum System with PLCC Adjustment		\$23.48	\$37.20	\$76.84	\$228.63	\$1.76	\$9.13	\$6.09
Existing Approved Fixed Charge		\$29.19	\$25.00	\$315.75	\$6,734.18	\$5.06	\$5.10	\$5.53
ation to be Used to Allocate PILs, ROD,	Total	1 Residential	2 GS <50	3 GS > 50 to 2,999	5 GS >3,000 to	7 Street Light	8 Sentinel	
ation to be Used to Allocate PILs, ROD, nd A&G	Total	1 Residential			-	7 Street Light	•	9 Unmetered Scattered Loa
	Total \$16,481,914 (\$11,814,914) \$4,667,000	1 Residential \$9,493,524 (\$6,805,349) \$2,688,175		GS > 50 to 2,999	GS >3,000 to	7 Street Light \$186,294 (\$133,543) \$52,751	Sentinel	Unmetered
d A&G General Plant - Gross Assets General Plant - Accumulated Depreciation	\$16,481,914 (\$11,814,914)	\$9,493,524 (\$6,805,349)	GS <50 \$2,978,039 (\$2,134,781)	GS > 50 to 2,999 kW \$3,611,853 (\$2,589,125)	GS >3,000 to 4,999 kW \$155,963 (\$111,801)	\$186,294 (\$133,543)	Sentinel Lighting \$54,978 (\$39,411)	Unmetered Scattered Loa \$1,2 (\$9
nd A&G General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$16,481,914 (\$11,814,914) \$4,667,000	\$9,493,524 (\$6,805,349) \$2,688,175	GS <50 \$2,978,039 (\$2,134,781) \$843,258	GS > 50 to 2,999 kW \$3,611,853 (\$2,589,125) \$1,022,728	GS >3,000 to 4,999 kW \$155,963 (\$111,801) \$44,162	\$186,294 (\$133,543) \$52,751	Sentinel Lighting \$54,978 (\$39,411) \$15,568	Unmetered Scattered Los \$1,2 (\$9 \$3
nd A&G General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets General Plant - Depreciation	\$16,481,914 (\$11,814,914) \$4,667,000 \$583,247	\$9,493,524 (\$6,805,349) \$2,688,175 \$335,948	GS <50 \$2,978,039 (\$2,134,781) \$843,258 \$105,384	GS > 50 to 2,999 kW \$3,611,853 (\$2,589,125) \$1,022,728 \$127,813	GS >3,000 to 4,999 kW \$155.963 (\$111.801) \$44,162 \$5,519	\$186,294 (\$133,543) \$52,751 \$6,592	Sentinel Lighting (\$39,411) \$15,568 \$1,946	Unmetered Scattered Los \$1,2 (\$9 \$3 \$

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