



Ontario | Commission
Energy | de l'énergie
Board | de l'Ontario

RATE ORDER

EB-2020-0234

EPCOR NATURAL GAS LIMITED PARTNERSHIP (AYLMER)

Application for Rates to be Effective January 1, 2021

BEFORE: **Michael Janigan**
 Presiding Commissioner

Pankaj Sardana
Commissioner

February 25, 2021

1 INTRODUCTION AND SUMMARY

On October 8, 2020 EPCOR Natural Gas Limited Partnership (ENGLP) applied to the Ontario Energy Board (OEB) under section 36(1) of the *Ontario Energy Board Act, 1998* for changes to its natural gas distribution rates to be effective January 1, 2021.

In this application, ENGLP requested the following approvals:

- I. Distribution rates for natural gas distribution service for the Aylmer area be adjusted and updated effective January 1, 2021 in accordance to the OEB-approved decision and interim rate order¹
- II. Distribution rates be adjusted and updated effective January 1, 2021 to reflect the inclusion of the revenue requirement of the Springwater Pipeline and Putnam to Culloden projects
- III. To dispose of the balances of certain deferral and variance accounts

The OEB approved ENGLP's application on January 28, 2021. The OEB ordered ENGLP to file a draft Rate Order that reflects the findings in the Decision and Order. The OEB also provided an opportunity for OEB staff to file submissions and for ENGLP to file a reply submission on the draft rate schedules.

On February 4, 2021, ENGLP filed the draft Rate Order.

On February 11, 2021, OEB staff filed a submission. OEB staff submitted that it was premature to include the proposed Federal Carbon Charge, Facility Carbon Charge and associated rate riders in its rates schedules in the draft Rate Order as they have not yet been approved by the OEB. OEB staff requested that ENGLP file an updated rate order to exclude these items from its proposed rate schedules.

On February 16, 2021, ENGLP filed an updated draft Rate Order reflecting OEB staff's request. The effective date in the proposed rate schedules was further updated on February 18, 2021.

¹ EB-2018-0336, Decision and Interim Rate Order, July 4, 2019

Findings

The OEB agrees with the submission of OEB Staff and finds that the updated draft Rate Order accurately reflects the findings in the Decision and Order. The OEB therefore approves ENGLP's draft Rate Order for its Aylmer operations filed on February 18, 2021.

2 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Rate Schedules set out in Schedule A are effective January 1, 2021.
2. The Rate Schedules set out in Schedule A of this Rate Order are approved to be implemented April 1, 2021 in conjunction with the Quarterly Rate Adjustment Mechanism.
3. EPCOR Natural Gas Limited Partnership shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

DATED at Toronto February 25, 2021

ONTARIO ENERGY BOARD

Original Signed By

Christine E. Long
Registrar

SCHEDULE A
DECISION AND ORDER
EPCOR NATURAL GAS LIMITED PARTNERSHIP (AYLMER)
EB-2020-0234
FEBRUARY 25, 2021

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

Rate

a)	Monthly Fixed Charge ⁽¹⁾	\$18.50
	Rate Rider for Deferred Implementation – effective for 3 months ending June 30, 2021	\$1.00
	Rate Rider for REDA Recovery – effective for 12 months ending March 31, 2022	\$0.78
b)	Delivery Charge	
	First 1,000 m ³ per month	13.5701 cents per m ³
	All over 1,000 m ³ per month	10.9063 cents per m ³
	Rate Rider for Deferred Implementation – effective for 3 months ending June 30, 2021	0.3640 cents per m ³
	Rate Rider for PGTVA recovery – effective for 12 months ending March 31, 2022	0.3113 cents per m ³
	Rate Rider for ADVADA recovery – effective for 12 months ending March 31, 2022	0.1508 cents per m ³
c)	Carbon Charges	
	- Federal Carbon Charge (if applicable)	5.8700 cents per m ³
	- Facility Carbon Charge	0.0027 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2021

Implementation: All bills rendered on or after April 1, 2021

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RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 - Oct 31	Nov 1- Mar 31
a) Monthly Fixed Charge ⁽¹⁾	\$21.00	\$21.00
Rate Rider for REDA Recovery – effective for 12 months ending March 31, 2022	\$0.78	\$0.78
b) Delivery Charge		
First 1,000 m ³ per month	17.0841 cents per m ³	21.5342 cents per m ³
Next 24,000 m ³ per month	8.8749 cents per m ³	14.6901 cents per m ³
All over 25,000 m ³ per month	6.9188 cents per m ³	15.5875 cents per m ³
Rate Rider for Deferred Implementation – effective for 3 months ending June 30, 2021	0.2952 cents per m ³	
Rate Rider for PGTVA Recovery – effective for 12 months ending March 31, 2022	0.3113 cents per m ³	0.3113 cents per m ³
Rate Rider for ADVADA recovery – effective for 12 months ending March 31, 2022	0.1508 cents per m ³	0.1508 cents per m ³
c) Carbon Charges		
- Federal Carbon Charge (if applicable)	5.8700 cents per m ³	5.8700 cents per m ³
- Facility Carbon Charge	0.0027 cents per m ³	0.0027 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2021

Implementation: All bills rendered on or after April 1, 2021

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RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge⁽¹⁾:

A Monthly Customer Charge of \$201.00 for firm or interruptible customers; or
 A Monthly Customer Charge of \$223.00 for combined (firm and interruptible) customers.

Rate Rider for REDA Recovery \$0.78
 – effective for 12 months ending March 31, 2022

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.6806 cents per m³ for each m³ of daily contracted firm demand.

Rate Rider for Deferred Implementation of 0.5832 cents per m³ for each m³ of daily contracted firm demand.
 – effective for 3 months ending June 30, 2021

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.9173 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.7010 cents per m³ and not to be less than 7.7527 per m³.

Rate Rider for Deferred Implementation of 0.3162 cents per m³ for each m³ of firm volumes.
 – effective for 3 months ending June 30, 2021

Rate Rider for PGTVA recovery 0.3113 cents per m³
 – effective for 12 months ending March 31, 2022

Rate Rider for ADVADA recovery 0.1508 cents per m³
 – effective for 12 months ending March 31, 2022

- d) Carbon Charges
 - Federal Carbon Charge (if applicable) 5.8700 cents per m³
 - Facility Carbon Charge 0.0027 cents per m³

- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2021

Implementation: All bills rendered on or after April 1, 2021

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RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge ⁽¹⁾	\$21.00	\$21.00
Rate Rider for REDA Recovery – effective for 12 months ending March 31, 2022	\$0.78	\$0.78
b) Delivery Charge		
First 1,000 m ³ per month	18.9314 cents per m ³	24.1513 cents per m ³
All over 1,000 m ³ per month	11.6156 cents per m ³	18.6627 cents per m ³
Rate Rider for Deferred Implementation – effective for 3 months ending June 30, 2021	31.0449 cents per m ³	
Rate Rider for PGTVA Recovery – effective for 12 months ending March 31, 2022	0.3113 cents per m ³	0.3113 cents per m ³
Rate Rider for ADVADA recovery – effective for 12 months ending March 31, 2022	0.1508 cents per m ³	0.1508 cents per m ³
c) Carbon Charges		
- Federal Carbon Charge (if applicable)	5.8700 cents per m ³	5.8700 cents per m ³
- Facility Carbon Charge	0.0027 cents per m ³	0.0027 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2021

Implementation: All bills rendered on or after April 1, 2021

EB-2020-0234

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge⁽¹⁾ \$191.00
 Rate Rider for REDA Recovery \$0.78
 – effective for 12 months ending March 31, 2022
- b) A Monthly Delivery Charge:
 A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 9.4318 cents per m³ and not to be less than 6.0876 per m³.
 Rate Rider for PGTVA recovery 0.3113 cents per m³
 – effective for 12 months ending March 31, 2022
 Rate Rider for ADVADA recovery 0.1508 cents per m³
 – effective for 12 months ending March 31, 2022
- c) Carbon Charges
 - Federal Carbon Charge (if applicable) 5.8700 cents per m³
 - Facility Carbon Charge 0.0027 cents per m³
- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company’s approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer’s take of gas, then

- (i) the volume of gas taken in excess of the company’s maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 8.1474 cents per m³ for interruptible gas.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2021

Implementation: All bills rendered on or after April 1, 2021

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RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative’s (“IGPC”) ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:
- a) Fixed Monthly Charge⁽¹⁾ of \$62,332.06 for firm services
 - Rate Rider for Deferred Implementation \$1,102.14
– effective for 3 months ending June 30, 2021
 - Rate Rider for REDA Recovery \$0.75
– effective for 12 months ending March 31, 2022
 - Rate Rider for ADVADA recovery \$936.83
– effective for 12 months ending March 31, 2022
 - b) Carbon Charges
 - Facility Carbon Charge 0.0027 cents per m³
 - c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR’s system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2021

Implementation: All bills rendered on or after April 1, 2021
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SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2020-0296)	13.3235 cents per m ³
GPRA Recovery Rate	(EB-2020-0296)	0.1473 cents per m ³
System Gas Fee	(EB-2018-0296)	<u>0.0435</u> cents per m ³
Total Gas Supply Charge		<u>13.5143</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: January 1, 2021

Implementation: All bills rendered on or after April 1, 2021

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RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: January 1, 2021

Implementation: All bills rendered on or after April 1, 2021

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Transmission Service

Availability

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

Eligibility

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

Rate

Administrative Charge	\$250/month
Transmission Service Rate	\$0.95/mcf

Effective: January 1, 2021

Implementation: All bills rendered on or after April 1, 2021

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Schedule of Miscellaneous and Service Charges

	A Service	B Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
20	Late Payment Charge	1.5% / month, 19.56% /year (effective rate of 0.04896% compounded daily)
23	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
24	Installation of Service Lateral	\$100 for the first 20 meters. Additional if pipe length exceeds 20 meters

Note: Applicable taxes will be added to the above charges

Effective: January 1, 2021

Implementation: All bills rendered on or after April 1, 2021

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