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Newmarket-Tay Power Distribution Ltd.

March 4, 2021

Registrar
Ontario Energy Board
2300 Yonge Street
P.O. Box 2319
Suite 2700
Toronto, ON M4P 1E4
registrar@oeb.ca

Attention: Registrar

**Re: Newmarket-Tay Power Distribution Ltd.
Incentive Regulation Mechanism (“IRM”) Application (EB-2020-0041)
Evidence Update – Holland TS Ten-Year True-Up Payment**

Newmarket – Tay Power Distribution Ltd. (“NT Power”) is writing to inform the Board and parties to this proceeding that on March 3, 2021 at 10:06 pm, NT Power received from Hydro One an updated and detailed calculation of the Holland TS 10th Anniversary True Up.

Attached at “Appendix A” is a copy of the email from Hydro One dated March 3, 2021 at 10:06 pm. At NT Power’s request, on March 4, 2021 Hydro One prepared and provided three documents which were slightly revised so that they would be appropriate for filing with the OEB (customer confidential information has been removed, draft labels added, etc.) which are attached at “Appendix A” and are titled as follows:

- a. Draft for OEB IR Newmarket 10 Year True Up Line;
- b. Draft for OEB IR Newmarket 10 Year True Up Transformation; and
- c. Draft Summary of CDM Adjustments.

Documents (a) and (b) have been updated to note that they are “Draft” and document (c) is a draft summary report from the excel spreadsheet originally included in the e-mail attachments, which can be filed without confidentiality concerns.

Hydro One notes that these attachments included at “Appendix A” are drafts and may change after the following two events:

- (a) The completion of quality checks by Hydro One; and
- (b) Consultation by Hydro One with NT Power to determine whether the analysis of the underlying data is correct.

These events are expected to occur over the next several weeks, depending on the schedules of the various experts of NT Power and Hydro One.

Hydro One has consented to the disclosure of these attachments included at "Appendix A" subject to NT Power informing the OEB of the above circumstances.

NT Power has updated the ICM Model for the Ten-Year True-Up to reflect this latest and best available information.

The live excel model is filed with this letter and titled "NTPower_NTRZ_2021 ACM ICM Model 2021 Contribution Updated_20210304".

The following summarizes the impacts of this updated information:

1. Forecasted 2021 contribution amount has been updated from \$6,100,000 to \$6,585,200 (variance of \$485,200);
2. CAPEX updated to \$12,982,055 from \$12,496,855 (variance \$485,200);
3. Maximum Eligible Incremental Capital updated to \$6,072,956 from \$5,587,756 (variance \$485,200); and
4. Incremental revenue requirement updated to \$602,867 from \$548,518 (variance \$54,349).

Should you have any questions, please do not hesitate to contact the undersigned.

Respectfully submitted,

Original Signed By

Michelle Reesor

Regulatory Manager

Newmarket-Tay Power Distribution

mreesor@nmhydro.ca

CC: Margaret DeFazio, OEB

Jamie Sidlofsky, OEB

Parties in EB-2020-0041

**APPENDIX A: UPDATED INFORMATION FROM HYDRO ONE
FOR TEN-YEAR-TRUE-UP**

From: Abu.Alam@HydroOne.com <Abu.Alam@HydroOne.com>

Sent: March 3, 2021 10:06 PM

To: Sal Folino <sfolino@nmhydro.ca>

Cc: Erfan.Hajian@HydroOne.com; william.ilie@hydroone.com; farooq.queshy@HydroOne.com; E.Warren.King@HydroOne.com; Ysni Semsedini <semsedini@nmhydro.ca>; Eric Andres <eandres@nmhydro.ca>; Michelle Reesor <mreesor@nmhydro.ca>; Wade.Frost@HydroOne.com

Subject: Newmarket Tay - Holland TS 10th Anniversary True Up - Draft Results

Hi Sal,

Apologies for the delay in communicating the results of the 10th anniversary true-up of Holland TS. We have draft results to share at this time that we would like to discuss with you further once Newmarket Tay has had a chance to review it.

Attached are the following:

1. DCF Summary Report of the Line Connection Pool Work
2. DCF Summary Report of the Transformation Connection Pool Work
3. CDM/DG Load Credit Calculation (for Actual Years)

To summarize, the DCF indicates the capital contribution required for the 10th anniversary true-up of Holland TS for the Transformation Connection Pool and Line Connection Pool is approximately \$6.2M and \$0.37M, respectively, for a total of approximately \$6.6M. Please let us know when Newmarket Tay is able to meet to discuss the Draft results.

Thanks,
Abu

Date:	3-Mar-21
Project #	12070

SUMMARY OF CONTRIBUTION CALCULATIONS
Line Pool - 2nd true-up

Facility Name:	Holland TS - Draft 10 Year True Up
Description:	Capital Contribution, Line Pool, Newmarket Hydro
Customer:	Newmarket Hydro

	Month Year	Project year ended - annualized from In-Service Date																										
		May-1 2009	May-1 2010	May-1 2011	May-1 2012	May-1 2013	May-1 2014 1st true-up	May-1 2015	May-1 2016	May-1 2017	May-1 2018	May-1 2019 2nd true-up	May-1 2020	May-1 2021	May-1 2022	May-1 2023	May-1 2024 3rd true-up	May-1 2025	May-1 2026	May-1 2027	May-1 2028	May-1 2029	May-1 2030	May-1 2031	May-1 2032	May-1 2033	May-1 2034	
Revenue & Expense Forecast		0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
Load Forecast (MW)		0.0	2.2	0.0	0.0	5.1	4.0	0.0	0.0	0.0	0.0	0.0	3.1	3.9	4.7	5.5	6.3	7.2	8.0	8.8	9.6	10.4	11.2	12.0	12.8	13.6		
Load adjustments (MW)		0.0	1.5	1.3	3.0	4.0	0.0	1.3	0.0	0.0	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Tariff Applied (\$/KW/Month)		0.0	3.8	1.3	3.0	9.1	0.1	1.3	0.0	7.5	0.0	3.1	3.9	4.7	5.5	6.3	7.2	8.0	8.8	9.6	10.4	11.2	12.0	12.8	13.6			
		0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59		
Incremental Revenue - \$k		0.0	26.7	9.0	21.0	64.2	0.6	0.0	9.0	0.0	53.0	0.0	22.0	27.7	33.5	39.2	44.9	50.7	56.4	62.1	67.9	73.6	79.3	85.1	90.8	96.5		
Removal Costs - \$k		0.0																										
On-going OM&A Costs - \$k		0.0	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)	(7.1)		
Ontario Capital Tax and Municipal Tax - \$			(3.7)	(3.6)	(3.6)	(3.5)	(3.4)	(3.4)	(3.3)	(3.2)	(3.2)	(3.2)	(3.1)	(3.1)	(3.1)	(3.1)	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)	(2.9)	(2.9)	(2.9)	(2.9)	(2.9)		
Net Revenue/(Costs) before taxes - \$k		0.0	(10.8)	16.0	10.4	53.7	(9.9)	(10.4)	(10.3)	11.7	17.5	23.3	29.0	34.8	40.5	46.3	52.1	57.8	63.6	69.3	75.1	80.8	86.5	92.3	98.0	103.7		
Income taxes - \$k		0.0	9.5	6.0	11.0	6.1	(9.1)	11.5	11.0	7.3	9.8	(8.5)	8.8	1.0	(1.3)	(3.6)	(5.9)	(8.1)	(10.3)	(12.5)	(14.7)	(16.8)	(19.0)	(21.1)	(23.2)	(25.3)		
Operating Cash Flow (after taxes) - \$k		0.0	(1.3)	22.0	9.3	16.5	44.5	1.5	0.5	6.0	(0.6)	34.2	(1.5)	12.7	16.2	19.6	23.1	26.7	30.2	33.8	37.4	41.0	44.6	48.2	51.8	55.5		
	Cumulative PV @ 5.68%																											
PV Operating Cash Flow (after taxes) - \$k (A)		0.0	(1.2)	20.2	8.1	13.6	34.7	1.1	0.4	3.9	(0.3)	20.3	(0.8)	6.7	8.1	9.3	10.4	11.3	12.1	12.8	13.4	13.9	14.4	14.7	15.0	15.2	15.3	
Capital Expenditures - \$k																												
Capital cost before overheads & AFUDC - \$k		(441.0)																										
- Overheads - \$k		0.0																										
- AFUDC - \$k		0.0																										
Total upfront capital expenditures - \$k		(441.0)																										
On-going capital expenditures - \$k		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
PV On-going capital expenditures - \$		0.0																										
Total capital expenditures - \$k		(441.0)																										
Capital Contributions - \$k																												
Previous capital contribution/(credit)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Current capital contribution/(credit)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
PV of annual capital contribution		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total PV		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
PV Proceeds on disposal of assets - \$k		0.0																										
PV CCA Residual Tax Shield - \$k		2.8																										
PV Working Capital - \$k		(0.2)																										
PV Capital (after taxes) - \$k (E)		(438.4)																										
Cumulative PV Cash Flow (after taxes) - \$k (A) + (B)		(165.7)	(438.4)	(439.7)	(419.5)	(411.3)	(397.7)	(363.0)	(361.9)	(361.5)	(357.6)	(357.9)	(337.7)	(338.5)	(331.7)	(323.6)	(314.3)	(303.9)	(292.6)	(280.4)	(267.6)	(254.2)	(240.2)	(225.8)	(211.1)	(196.2)	(181.0)	(165.7)

Discounted Cash Flow Summary			
Economic Study Horizon - Years:	25		
Discount Rate - %	5.68%		
	Before Cont \$k	After Cont \$k	Impact \$k
PV Incremental Revenue	425.0	425.0	
PV OM&A Costs	(96.2)	(96.2)	
PV Ontario Capital Tax and Municipal Tax	(44.3)	(27.7)	16.6
PV Income Taxes	(95.3)	(130.4)	(35.1)
PV CCA Tax Shield	86.3	59.8	(26.5)
PV Capital - Upfront	(441.0)	(441.0)	
Add: PV Capital Contribution	0.0	(230.3)	210.7
PV Capital - On-going	0.0	0.0	
PV Proceeds on disposal of asset	0.0	0.0	
PV Working Capital	(0.2)	(0.2)	
PV Surplus / (Shortfall)	(165.7)	0.0	165.7
Profitability Index*	0.6	1.0	

Capital Contributions			
Date	PV of Cont \$k	Previous Cont Payments \$k	Current Cont / (Credit) \$k
Initial economic evaluator	0.0	0.0	
1st true-up	0.0	0.0	
2nd true-up	210.7		366.2
Total	210.7	0.0	366.2
Contribution Required (before HST)			366.2

Other Assumptions		Notes:
In-Service Date:	1-May-09	
Municipal Tax	0.63%	Transmission system average
Federal Income Tax	19.50%	Federal corporate income tax
Ontario Corporation Income Tax	14.00%	Provincial corporate income tax
Working cash net lag days	17.75	As per Lead Lag study
CCA Rate for Class 47 Assets	8%	100% Class 47 assets

Notes:
PV of total cash flow, excluding net capital expenditure & on-going capital & proceeds on disposal / PV of net capital expenditure & on-going capital & proceeds on disposal

Notes:
1) Payment from customer must include HST/GST.

Date:	3-Mar-21
Project #:	12070

SUMMARY OF CONTRIBUTION CALCULATIONS
Transformation Pool - 2nd true-up

Facility Name:	Holland TS - Draft 10 Year True Up
Description:	Capital Contribution, Transformation Pool, Newmarket Hydro
Customer:	Newmarket Hydro

	Month Year	In-Service Date																										
		May-1 2009	May-1 2010	May-1 2011	May-1 2012	May-1 2013	May-1 2014 1st true-up	May-1 2015	May-1 2016	May-1 2017	May-1 2018	May-1 2019 2nd true-up	May-1 2020	May-1 2021	May-1 2022	May-1 2023	May-1 2024 3rd true-up	May-1 2025	May-1 2026	May-1 2027	May-1 2028	May-1 2029	May-1 2030	May-1 2031	May-1 2032	May-1 2033	May-1 2034	
Revenue & Expense Forecast		0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
Load Forecast (MW)		0.0	2.2	0.0	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	3.1	3.9	4.7	5.5	6.3	7.2	8.0	8.8	9.6	10.4	11.2	12.0	12.8	13.6		
Load adjustments (MW)		0.0	1.5	1.3	3.0	4.0	0.0	0.0	1.3	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Tariff Applied (\$/kWh/Month)		0.0	3.8	1.3	3.0	9.1	0.1	1.3	0.0	7.5	0.0	3.1	3.9	4.7	5.5	6.3	7.2	8.0	8.8	9.6	10.4	11.2	12.0	12.8	13.6	1.61		
Incremental Revenue - \$k		0.0	72.9	24.6	57.2	175.2	1.5	0.0	24.5	0.0	144.8	0.0	60.0	75.6	91.3	106.9	122.6	138.2	153.9	169.5	185.2	200.8	216.5	232.1	247.8	263.4		
Removal Costs - \$k		0.0																										
On-going OM&A Costs - \$k		0.0	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)	(42.0)		
Ontario Capital Tax and Municipal Tax - \$k			(76.4)	(74.9)	(73.5)	(72.2)	(71.0)	(69.9)	(68.9)	(68.0)	(67.2)	(66.4)	(65.7)	(65.0)	(64.4)	(63.8)	(63.3)	(62.9)	(62.4)	(62.0)	(61.7)	(61.3)	(61.0)	(60.7)	(60.5)	(60.2)		
Net Revenue/(Costs) before taxes - \$k		0.0	(118.4)	(44.0)	(90.9)	(57.0)	62.2	(110.4)	(110.9)	(85.5)	(109.2)	36.4	(107.7)	(47.0)	(30.8)	1.6	(5.3)	10.8	26.9	42.9	58.9	74.8	90.8	106.7	122.6	138.4		
Income taxes - \$k		0.0	157.3	240.7	238.3	210.3	155.1	198.8	186.1	165.6	162.6	103.8	142.7	113.9	100.6	87.9	75.9	72.1	61.1	50.5	40.4	30.6	21.3	12.2	3.5	(5.0)		
Operating Cash Flow (after taxes) - \$k		0.0	38.9	196.7	147.4	153.3	217.3	88.4	75.1	80.2	53.4	140.1	35.1	66.9	69.8	73.4	77.5	86.8	91.9	97.4	103.3	109.5	116.1	122.2	128.3	134.4		
PV Operating Cash Flow (after taxes) - \$k	(A)	1,395.4	37.9	181.0	128.4	126.4	169.5	65.3	52.5	53.0	33.4	82.9	19.6	35.4	35.0	34.8	34.8	28.4	28.9	29.4	30.0	30.5	31.0	31.4	31.8	32.1	32.3	
Capital Expenditures - \$k																												
Capital cost before overheads & AFUDC - \$k		(9,078.5)																										
- Overheads - \$k		0.0																										
- AFUDC - \$k		0.0																										
Total upfront capital expenditures - \$k		(9,078.5)																										
On-going capital expenditures - \$k		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
PV On-going capital expenditures - \$k		0.0																										
Total capital expenditures - \$k		(9,078.5)																										
Capital Contributions - \$k																												
Previous capital contribution/credit		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Current capital contribution/credit		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
PV of annual capital contribution		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total PV		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
PV Proceeds on disposal of assets - \$k		0.0																										
PV CCA Residual Tax Shield - \$k		56.1																										
PV Working Capital - \$k		(1.6)																										
PV Capital (after taxes) - \$k	(E)	(9,024.0)	9,024.0																									
Cumulative PV Cash Flow (after taxes) - \$k (A) + (B)		(7,628.6)	(9,024.0)	(8,986.1)	(8,805.1)	(8,676.7)	(8,550.3)	(8,380.9)	(8,315.6)	(8,263.2)	(8,210.2)	(8,176.8)	(8,093.9)	(8,074.3)	(8,038.8)	(8,003.8)	(7,969.0)	(7,934.3)	(7,905.9)	(7,877.0)	(7,847.6)	(7,817.6)	(7,787.2)	(7,756.2)	(7,724.8)	(7,693.0)	(7,661.0)	(7,628.6)

Discounted Cash Flow Summary			
Economic Study Horizon - Years:	25		
Discount Rate - %	5.68%		
	Before Cont \$k	After Cont \$k	Impact \$k
PV Incremental Revenue	1,159.7	1,159.7	
PV OM&A Costs	(846.2)	(846.2)	
PV Ontario Capital Tax and Municipal Tax	(916.1)	(78.2)	837.9
PV Income Taxes	134.9	(1,935.3)	(1,935.3)
PV CCA Tax Shield	1,719.2	661.0	(1,058.2)
PV Capital - Upfront	(9,078.5)	(9,078.5)	
Add: PV Capital Contribution	0.0	9,784.2	705.7
PV Capital - On-going	0.0	0.0	9,784.2
PV Proceeds on disposal of asset:	0.0	0.0	
PV Working Capital	(1.6)	(1.6)	
PV Surplus / (Shortfall)	(7,628.6)	(0.0)	7,628.6
Profitability Index*	0.2	(1.0)	

Capital Contributions			
Date	PV of Cont \$k	Previous Cont Payments \$k	Current Cont / (Credit) \$k
Initial economic evaluation	0.0	0.0	
1st true-up	6,205.4	8,180.1	
2nd true-up	3,578.8		6,219.0
Total	9,784.2	8,180.1	6,219.0
Contribution Required (before HST)			6,219.0

Other Assumptions		Notes:
In-Service Date:	1-May-09	
Municipal Tax	0.63%	Transmission system average
Federal Income Tax	19.50%	Federal corporate income tax
Ontario Corporation Income Tax	14.00%	Provincial corporate income tax
Working cash net lag days	17.75	As per Lead Lag study
CCA Rate for Class 47 Assets	8%	100% Class 47 assets except for Lanx

Notes:
PV of total cash flow, excluding net capital expenditure & on-going capital & proceeds on disposal / PV of net capital expenditure & on-going capital & proceeds on disposal

Notes:
1) Payment from customer must include HST/GST.

Draft CDM Adjustment Summary - New Market Tay Holland 10 Year True Up

	In-Service 1-May-09	Project Year ending @										
		1-May-10	1-May-11	30-Apr-12	1-May-13	1-May-14	1-May-15	30-Apr-16	1-May-17	1-May-18	1-May-19	30-Apr-20
		1	2	3	4	5	6	7	8	9	10	11
Project Year Avg. Monthly Non-Coincident Peak Load [Mw] - actual plus updated forecast @ True-Up		106.6	115.6	112.1	112.7	118.5	108.7	107.1	108.0	104.0	113.4	100.3
Base line	113.4	113.4	113.4	113.4	113.4	113.4	113.4	113.4	113.4	113.4	113.4	113.4
Incremental Project Load (project year) - actual plus updated forecast @ True-Up before Adjustments		(6.8)	2.2	(1.3)	(0.7)	5.1	(4.7)	(6.3)	(5.4)	(9.4)	(0.0)	(13.1)
Incremental Load Adjustments (Project Year)		-	-	-	-	-	0.1	0.0	0.1	0.1	0.3	0.64
Section 6.5.8 (DG)		-	-	-	-	-	0.1	0.0	0.1	0.1	0.3	0.64
Section 6.5.10		-	-	-	-	-	-	-	-	-	-	-
<i>Peak Saver/Residential Demand Response</i>		0.18	0.24	0.24	0.25	0.35	0.39	0.25	0.25	0.18	0.09	0.06
<i>Business/Industrial Demand Response</i>		0.05	0.05	0.05	0.05	0.05	0.05	-	-	-	-	-
<i>Energy Efficiency</i>		0.51	1.02	1.83	2.68	3.21	3.95	5.00	6.15	6.89	7.05	4.57
<i>Time Of Use</i>		0.27	0.23	0.45	0.66	0.36	0.31	0.35	0.22	0.52	0.11	0.11
<i>Dispatchable Load</i>		-	-	-	-	-	-	-	-	-	-	-
<i>Industrial Conservation Initiative</i>		-	-	-	-	-	-	-	-	-	-	-
Total Section 6.5.10		1.00	1.54	2.57	3.64	3.96	4.70	5.59	6.62	7.59	7.25	4.74
Total Applicable Load Adjustment (Project Year)		1.00	1.54	2.57	3.64	3.96	4.75	5.64	6.68	7.65	7.53	5.38
		(5.8)	3.8	1.3	3.0	9.1	0.1	(0.7)	1.3	(1.8)	7.5	(7.7)
Total Applicable Load Adjustments to be used in Tx Connection Model for True-Up		0.000	1.542	1.273	2.962	3.964	0.080	0.000	1.270	0.000	7.493	0.000
Incremental Project Load to be used in Tx Connection Model for True-Up		0.0	3.8	1.3	3.0	9.1	0.1	0.0	1.3	0.0	7.5	0.0