



Ontario
Energy
Board

Commission
de l'énergie
de l'Ontario

DECISION AND RATE ORDER

EB-2020-0067

ENBRIDGE GAS INC.

Application to dispose of balances in certain deferral and variance accounts related to the delivery of conservation programs in 2017 and 2018

BEFORE: **Michael Janigan**
Presiding Commissioner

Cathy Spoel
Commissioner

March 11, 2021

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1 INTRODUCTION AND SUMMARY

This is the Decision of the Ontario Energy Board (OEB) on the Rate Order related to the application from Enbridge Gas Inc. (EGI) for approval of amounts related to 2017 and 2018 natural gas Demand Side Management (DSM) conservation programs.

EGI filed the application on July 17, 2020. The OEB issued its Decision and Order on the application on January 28, 2021. That Decision and Order dealt with the amounts approved for disposition, the allocation of the approved amounts by customer rate classes, and the disposition methodology to recover or refund the approved amounts by customer rate classes. The OEB directed EGI to file a draft rate order reflecting that Decision and Order.

The OEB has reviewed EGI's draft rate order and approves it as filed.

2 THE PROCESS

EGI filed its application with the OEB on July 17, 2020. The OEB held a written hearing, which included written interrogatories followed by reply submissions and written argument. On January 28, 2021, the OEB issued a Decision and Order. The application, interrogatories, written arguments, and Decision and Order are available on the OEB's website at www.oeb.ca under file number EB-2020-0067.

As part of that Decision and Order, the OEB ordered that EGI file a draft rate order showing the unit rates by rate class to recover or refund the approved amounts for disposition.

On February 17, 2021, EGI filed its draft rate order. EGI's draft rate order outlined the proposed disposition of approved amounts in the Enbridge Gas Distribution (EGD) and Union Gas (Union) rate zones. EGI indicated it would dispose of the EGD rate zone balances over a three-month period beginning with the April 2021 QRAM. EGI indicated it would dispose of the Union rate zone balances in the following manner:

- For general service Rate M1, M2, 01, and 10 customers, the disposition is to take place prospectively over a six-month period beginning with the April 2021 QRAM.
- For all remaining customers in the Union rate zones, the disposition is to take place over a three-month period beginning with the April 2021 QRAM.

On February 25, 2021, OEB staff filed comments on the draft rate order. OEB staff submitted that EGI's draft rate order was consistent with the Decision and Order. OEB staff was also supportive of EGI's plan to implement a common disposition period, and a common disposition approach between the EGD and Union rate zones as early as mid-2021.

3 DECISION

The OEB has reviewed the draft rate order filed by EGI and is satisfied that the unit rates by customer rate classes and type of service arrangements, attached in the Appendices, reflect the allocation methodology approved in the Decision and Order issued on January 28, 2021. The disposition methodology also reflects the Decision and Order:

- For customers in the EGD rate zone, the balances will be recovered or refunded over the three-month period of April 1, 2021 to June 30, 2021.
- For Union general service Rate M1, Rate M2, Rate 01, and Rate 10 customers, the balances will be recovered or refunded over the period of April 1, 2021 to September 30, 2021.
- For all other customers in the Union rate zones, the balances will be recovered or refunded over the three-month period of April 1, 2021 to June 30, 2021.

The OEB therefore approves the draft rate order as filed.

4 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The unit rates for the EGD rate zone as set out in Schedule A are approved.
2. The unit rates for the Union rate zones as set out in Schedule B are approved.
3. The balances for EGD rate zone customers will be recovered or refunded over the three-month period of April 1, 2021 to June 30, 2021.
4. The balances for Union rate zone general service customers in Rate M1, Rate M2, Rate 01, and Rate 10 shall be recovered or refunded prospectively over a six-month period beginning in the month of April 2021.
5. The balances for all other customers in the Union rate zones shall be recovered or refunded over the period of April 1, 2021 to June 30, 2021.

DATED at Toronto March 11, 2021

ONTARIO ENERGY BOARD

Original Signed By

Christine E. Long
Registrar

SCHEDULE A
DECISION AND RATE ORDER
ENBRIDGE GAS INC. (EGD RATE ZONE)
EB-2020-0067
MARCH 11, 2021

UNIT RATE AND TYPE OF SERVICE: CLEARING FOR APRIL TO JUNE 2021

		COL.1	COL.2	COL.3 (COL.1 + COL.2)	COL. 4 (COL.3/3)	COL. 5 (COL.3/3)	COL. 6 (COL.3/3)
		Unit Rate		Total (\$/m²)	Unit Rate Per Month		
		2017 (\$/m²)	2018 (\$/m²)		April 2021 (\$/m²)	May 2021 (\$/m²)	June 2021 (\$/m²)
Bundled Services:							
RATE 1	- SYSTEM SALES	0.2096	0.2357	0.4453	0.1484	0.1484	0.1484
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.2096	0.2357	0.4453	0.1484	0.1484	0.1484
	- DAWN T-SERVICE	0.2096	0.2357	0.4453	0.1484	0.1484	0.1484
	- WESTERN T-SERVICE	0.2096	0.2357	0.4453	0.1484	0.1484	0.1484
RATE 6	- SYSTEM SALES	(0.0843)	(0.0847)	(0.1690)	(0.0563)	(0.0563)	(0.0563)
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.0843)	(0.0847)	(0.1690)	(0.0563)	(0.0563)	(0.0563)
	- DAWN T-SERVICE	(0.0843)	(0.0847)	(0.1690)	(0.0563)	(0.0563)	(0.0563)
	- WESTERN T-SERVICE	(0.0843)	(0.0847)	(0.1690)	(0.0563)	(0.0563)	(0.0563)
RATE 9	- SYSTEM SALES	(3.3606)	0.8250	(2.5356)	(0.8452)	(0.8452)	(0.8452)
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 100	- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 110	- SYSTEM SALES	(0.0474)	(0.1157)	(0.1632)	(0.0544)	(0.0544)	(0.0544)
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.0474)	(0.1157)	(0.1632)	(0.0544)	(0.0544)	(0.0544)
	- DAWN T-SERVICE	(0.0474)	(0.1157)	(0.1632)	(0.0544)	(0.0544)	(0.0544)
	- WESTERN T-SERVICE	(0.0474)	(0.1157)	(0.1632)	(0.0544)	(0.0544)	(0.0544)
RATE 115	- SYSTEM SALES	(0.1684)	(0.2339)	(0.4023)	(0.1341)	(0.1341)	(0.1341)
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.1684)	(0.2339)	(0.4023)	(0.1341)	(0.1341)	(0.1341)
	- DAWN T-SERVICE	(0.1684)	(0.2339)	(0.4023)	(0.1341)	(0.1341)	(0.1341)
	- WESTERN T-SERVICE	(0.1684)	(0.2339)	(0.4023)	(0.1341)	(0.1341)	(0.1341)
RATE 135	- SYSTEM SALES	0.1942	0.2291	0.4233	0.1411	0.1411	0.1411
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.1942	0.2291	0.4233	0.1411	0.1411	0.1411
	- DAWN T-SERVICE	0.1942	0.2291	0.4233	0.1411	0.1411	0.1411
	- WESTERN T-SERVICE	0.1942	0.2291	0.4233	0.1411	0.1411	0.1411
RATE 145	- SYSTEM SALES	(3.8798)	(2.7405)	(6.6203)	(2.2068)	(2.2068)	(2.2068)
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	(3.8798)	(2.7405)	(6.6203)	(2.2068)	(2.2068)	(2.2068)
	- DAWN T-SERVICE	(3.8798)	(2.7405)	(6.6203)	(2.2068)	(2.2068)	(2.2068)
	- WESTERN T-SERVICE	(3.8798)	(2.7405)	(6.6203)	(2.2068)	(2.2068)	(2.2068)
RATE 170	- SYSTEM SALES	(0.6878)	(0.6828)	(1.3706)	(0.4569)	(0.4569)	(0.4569)
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.6878)	(0.6828)	(1.3706)	(0.4569)	(0.4569)	(0.4569)
	- DAWN T-SERVICE	(0.6878)	(0.6828)	(1.3706)	(0.4569)	(0.4569)	(0.4569)
	- WESTERN T-SERVICE	(0.6878)	(0.6828)	(1.3706)	(0.4569)	(0.4569)	(0.4569)
RATE 200	- SYSTEM SALES	(0.0030)	0.0007	(0.0023)	(0.0008)	(0.0008)	(0.0008)
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.0030)	0.0007	(0.0023)	(0.0008)	(0.0008)	(0.0008)
	- DAWN T-SERVICE	(0.0030)	0.0007	(0.0023)	(0.0008)	(0.0008)	(0.0008)
	- WESTERN T-SERVICE	(0.0030)	0.0007	(0.0023)	(0.0008)	(0.0008)	(0.0008)
Unbundled Services (Billing based on CD)							
RATE 125	- All	(0.1732)	0.0425	(0.1307)	(0.0436)	(0.0436)	(0.0436)
RATE 300	- All	(6.8559)	1.6831	(5.1728)	(1.7243)	(1.7243)	(1.7243)
RATE 332	- All	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

DETERMINATION OF BALANCES TO BE CLEARED
FROM THE 2017 DSM DEFERRAL AND VARIANCE ACCOUNTS

ITEM NO.		COL.1	COL.2	COL.3 (COL.1 + COL.2)
		PRINCIPAL FOR CLEARING (\$000)	INTEREST (\$000)	TOTAL FOR CLEARING (\$000)
1.	DEMAND SIDE MANAGEMENT 2017	(570.4)	(2.3)	(572.7)
2.	LOST REVENUE ADJ MECHANISM 2017	(10.4)	(1.8)	(12.1)
3.	DEMAND SIDE MANAGEMENT INCENTIVE 2017	2,120.1	32.8	2,152.9
4.	TOTAL	<u>1,539.3</u>	<u>28.7</u>	<u>1,568.1</u>

2017 CLASSIFICATION AND ALLOCATION OF DEFERRAL AND VARIANCE ACCOUNT BALANCES

		COL.1			
ITEM NO.		<u>TOTAL</u> (5000)			
CLASSIFICATION					
1.	DEMAND SIDE MANAGEMENT (DSMVA) 2017	(572.7)			
2.	LOST REVENUE ADJ MECHANISM (LRAM) 2017	(12.1)			
3.	DEMAND SIDE MANAGEMENT INCENTIVE (DSMIVA) 2017	2,152.9			
4.	TOTAL	<u>1,568.1</u>			
		COL.A	COL.B	COL.C	COL.D = A +B + C
ALLOCATION		<u>DSMVA</u> (5000)	<u>LRAM</u> (5000)	<u>DSMIVA</u> (5000)	<u>TOTAL</u> (5000)
1.1	RATE 1	9,625.6	0.0	1,475.9	11,101.5
1.2	RATE 6	(5,035.9)	0.0	583.0	(4,452.9)
1.3	RATE 9	(0.5)	0.0	0.1	(0.4)
1.4	RATE 100	0.0	0.0	0.0	0.0
1.5	RATE 110	(440.5)	(9.5)	48.7	(401.3)
1.6	RATE 115	(859.4)	(1.2)	19.6	(840.9)
1.7	RATE 125	(18.9)	0.0	2.9	(16.0)
1.8	RATE 135	105.1	3.9	12.7	121.6
1.9	RATE 145	(1,678.9)	(4.3)	3.0	(1,680.2)
1.10	RATE 170	(2,261.5)	(1.0)	5.9	(2,256.7)
1.11	RATE 200	(6.6)	0.0	1.0	(5.6)
1.12	RATE 300	(1.3)	0.0	0.2	(1.1)
1.13	RATE 332	0.0	0.0	0.0	0.0
1.14	TOTAL	<u>(572.7)</u>	<u>(12.1)</u>	<u>2,152.9</u>	<u>1,568.1</u>

2017 ALLOCATION AND UNIT RATE DERIVATION BY TYPE OF SERVICE

		COL.1	COL.2	COL.3 (COL.1 / COL.2)
		TOTAL BALANCE	VOLUME	UNIT RATE
		(\$000)	(m³)	(\$/m³)
<u>Bundled Services:</u>				
RATE 1	- SYSTEM SALES	10,719.8	5,114,159,642	0.2096
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	65.8	31,394,456	0.2096
	- DAWN T-SERVICE	144.4	68,901,512	0.2096
	- WBT	171.5	81,837,579	0.2096
RATE 6	- SYSTEM SALES	(2,704.8)	3,209,591,171	(0.0843)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(253.2)	300,424,934	(0.0843)
	- DAWN T-SERVICE	(1,055.9)	1,252,946,402	(0.0843)
	- WBT	(439.0)	520,933,082	(0.0843)
RATE 9	- SYSTEM SALES	(0.4)	12,730	(3.3606)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	0.0	0	0.0000
	- WBT	0.0	0	0.0000
RATE 100	- SYSTEM SALES	0.0	1,512,139	0.0000
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	0.0	564,907	0.0000
	- WBT	0.0	176	0.0000
RATE 110	- SYSTEM SALES	(26.8)	56,452,050	(0.0474)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(37.1)	78,160,901	(0.0474)
	- DAWN T-SERVICE	(294.2)	620,050,926	(0.0474)
	- WBT	(43.3)	91,194,026	(0.0474)
RATE 115	- SYSTEM SALES	(0.5)	280,547	(0.1684)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(407.9)	242,222,234	(0.1684)
	- DAWN T-SERVICE	(431.2)	256,112,558	(0.1684)
	- WBT	(1.4)	809,401	(0.1684)
RATE 135	- SYSTEM SALES	3.9	1,992,309	0.1942
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	10.4	5,357,808	0.1942
	- DAWN T-SERVICE	78.2	40,264,028	0.1942
	- WBT	29.1	15,001,135	0.1942
RATE 145	- SYSTEM SALES	(239.1)	6,162,959	(3.8798)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(152.5)	3,931,744	(3.8798)
	- DAWN T-SERVICE	(1,225.4)	31,584,379	(3.8798)
	- WBT	(63.1)	1,626,891	(3.8798)
RATE 170	- SYSTEM SALES	(196.4)	28,554,658	(0.6878)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(1,126.1)	163,715,904	(0.6878)
	- DAWN T-SERVICE	(932.5)	135,570,993	(0.6878)
	- WBT	(1.7)	251,316	(0.6878)
RATE 200	- SYSTEM SALES	(4.2)	139,951,333	(0.0030)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(0.2)	6,067,120	(0.0030)
	- DAWN T-SERVICE	(0.3)	11,210,493	(0.0030)
	- WBT	(0.8)	27,155,083	(0.0030)
<u>Unbundled Services: (Billing based on CD)</u>				
RATE 125	- All	(16.0)	9,260,357	(0.1732)
RATE 300	- All	(1.1)	15,600	(6.8559)
RATE 332	- All	0.0	31,838,684	0.0000
TOTAL		<u>1,568.1</u>		

DETERMINATION OF BALANCES TO BE CLEARED
FROM THE 2018 DSM DEFERRAL AND VARIANCE ACCOUNTS

<u>ITEM NO.</u>		COL.1	COL.2	COL.3 (COL.1 + COL.2)
		<u>PRINCIPAL FOR CLEARING</u> (\$000)	<u>INTEREST</u> (\$000)	<u>TOTAL FOR CLEARING</u> (\$000)
1.	DEMAND SIDE MANAGEMENT 2018	(1,399.6)	(70.5)	(1,470.1)
2.	LOST REVENUE ADJ MECHANISM 2018	(15.1)	(0.2)	(15.3)
3.	DEMAND SIDE MANAGEMENT INCENTIVE 2018	3,982.9	85.7	4,068.6
4.	TOTAL	<u>2,568.1</u>	<u>15.0</u>	<u>2,583.2</u>

2018 CLASSIFICATION AND ALLOCATION OF DEFERRAL AND VARIANCE ACCOUNT BALANCES

		COL.1			
ITEM NO.		<div>TOTAL</div> <div>(\$000)</div>			
CLASSIFICATION					
1.	DEMAND SIDE MANAGEMENT (DSMVA) 2018	(1,470.1)			
2.	LOST REVENUE ADJ MECHANISM (LRAM) 2018	(15.3)			
3.	DEMAND SIDE MANAGEMENT INCENTIVE (DSMIVA) 2018	4,068.6			
4.	TOTAL	<div>2,583.2</div>			
		COL.A	COL.B	COL.C	COL.D = A +B + C
ALLOCATION		<div>DSMVA</div> <div>(\$000)</div>	<div>LRAM</div> <div>(\$000)</div>	<div>DSMIVA</div> <div>(\$000)</div>	<div>TOTAL</div> <div>(\$000)</div>
1.1	RATE 1	9,579.9	0.0	2,903.2	12,483.1
1.2	RATE 6	(5,496.7)	0.0	1,021.9	(4,474.8)
1.3	RATE 9	(0.1)	0.0	0.2	0.1
1.4	RATE 100	0.0	0.0	0.0	0.0
1.5	RATE 110	(1,018.4)	(13.7)	53.1	(978.9)
1.6	RATE 115	(1,181.5)	(2.7)	15.9	(1,168.4)
1.7	RATE 125	(2.5)	0.0	6.4	3.9
1.8	RATE 135	118.6	1.4	23.4	143.4
1.9	RATE 145	(1,219.5)	1.1	31.6	(1,186.8)
1.10	RATE 170	(2,249.0)	(1.3)	10.2	(2,240.2)
1.11	RATE 200	(0.9)	0.0	2.2	1.4
1.12	RATE 300	(0.2)	0.0	0.4	0.3
1.13	RATE 332	0.0	0.0	0.0	0.0
1.14	TOTAL	(1,470.1)	(15.3)	4,068.6	2,583.2

2018 ALLOCATION AND UNIT RATE DERIVATION BY TYPE OF SERVICE

		COL.1	COL.2	COL.3 (COL.1 / COL.2)
		TOTAL BALANCE (\$000)	VOLUME (m ³)	UNIT RATE (\$/m ³)
<u>Bundled Services:</u>				
RATE 1	- SYSTEM SALES	12,053.9	5,114,159,642	0.2357
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	74.0	31,394,456	0.2357
	- DAWN T-SERVICE	162.4	68,901,512	0.2357
	- WBT	192.9	81,837,579	0.2357
RATE 6	- SYSTEM SALES	(2,718.1)	3,209,591,171	(0.0847)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(254.4)	300,424,934	(0.0847)
	- DAWN T-SERVICE	(1,061.1)	1,252,946,402	(0.0847)
	- WBT	(441.2)	520,933,082	(0.0847)
RATE 9	- SYSTEM SALES	0.1	12,730	0.8250
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	0.0	0	0.0000
	- WBT	0.0	0	0.0000
RATE 100	- SYSTEM SALES	0.0	1,512,139	0.0000
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	0.0	564,907	0.0000
	- WBT	0.0	176	0.0000
RATE 110	- SYSTEM SALES	(65.3)	56,452,050	(0.1157)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(90.5)	78,160,901	(0.1157)
	- DAWN T-SERVICE	(717.6)	620,050,926	(0.1157)
	- WBT	(105.5)	91,194,026	(0.1157)
RATE 115	- SYSTEM SALES	(0.7)	280,547	(0.2339)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(566.7)	242,222,234	(0.2339)
	- DAWN T-SERVICE	(599.2)	256,112,558	(0.2339)
	- WBT	(1.9)	809,401	(0.2339)
RATE 135	- SYSTEM SALES	4.6	1,992,309	0.2291
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	12.3	5,357,808	0.2291
	- DAWN T-SERVICE	92.2	40,264,028	0.2291
	- WBT	34.4	15,001,135	0.2291
RATE 145	- SYSTEM SALES	(168.9)	6,162,959	(2.7405)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(107.7)	3,931,744	(2.7405)
	- DAWN T-SERVICE	(865.6)	31,584,379	(2.7405)
	- WBT	(44.6)	1,626,891	(2.7405)
RATE 170	- SYSTEM SALES	(195.0)	28,554,658	(0.6828)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(1,117.8)	163,715,904	(0.6828)
	- DAWN T-SERVICE	(925.7)	135,570,993	(0.6828)
	- WBT	(1.7)	251,316	(0.6828)
RATE 200	- SYSTEM SALES	1.0	139,951,333	0.0007
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	6,067,120	0.0007
	- DAWN T-SERVICE	0.1	11,210,493	0.0007
	- WBT	0.2	27,155,083	0.0007
<u>Unbundled Services: (Billing based on CD)</u>				
RATE 125	- All	3.9	9,260,357	0.0425
RATE 300	- All	0.3	15,600	1.6831
RATE 332	- All	0.0	31,838,684	0.0000
TOTAL		<u>2,583.2</u>		

Enbridge Gas Distribution Inc.
2017 and 2018 DSM Deferral and Variance Account Clearing
Total Bill Adjustment from April to June 2021 for Typical Customers

ITEM NO.	COL 1	COL 2	COL 3	COL 4	COL 5	COL 6	COL 7 (COL 2 x COL 3)	COL 8 (COL 2 x COL 4)	COL 9 (COL 2 x COL 5)	COL 10 (COL 2 x COL 6)
			TOTAL UNIT RATE				TOTAL BILL ADJUSTMENT			
	<u>GENERAL SERVICE</u>	ANNUAL VOLUME m ³	<u>Sales</u> c/m ³	<u>Ontario TS</u> c/m ³	<u>Dawn TS</u> c/m ³	<u>Western TS</u> c/m ³	<u>Sales Customers</u> \$	<u>Ontario TS Customers</u> \$	<u>Dawn TS Customers</u> \$	<u>Western TS Customers</u> \$
1.1	RATE 1 RESIDENTIAL									
1.2	Heating & Water Heating	2,400	0.4453	0.4453	0.4453	0.4453	10.7	10.7	10.7	10.7
2.1	RATE 6 COMMERCIAL									
2.2	Commercial - Heating & Other Uses	22,606	(0.1690)	(0.1690)	(0.1690)	(0.1690)	(38.2)	(38.2)	(38.2)	(38.2)
2.3	General Use	43,285	(0.1690)	(0.1690)	(0.1690)	(0.1690)	(73.1)	(73.1)	(73.1)	(73.1)
	<u>CONTRACT SERVICE</u>									
3.1	RATE 100									
3.2	Industrial - small size	339,188	0.0000	0.0000	0.0000	0.0000	-	-	-	-
4.1	RATE 110									
4.2	Industrial - small size, 50% LF	508,568	(0.1632)	(0.1632)	(0.1632)	(0.1632)	(976.7)	(976.7)	(976.7)	(976.7)
4.3	Industrial - avg. size, 75% LF	9,976,121	(0.1632)	(0.1632)	(0.1632)	(0.1632)	(16,278.3)	(16,278.3)	(16,278.3)	(16,278.3)
5.1	RATE 115									
5.2	Industrial - small size, 80% LF	4,471,609	(0.4023)	(0.4023)	(0.4023)	(0.4023)	(17,990.4)	(17,990.4)	(17,990.4)	(17,990.4)
5.3	Industrial - large size, 80% LF	69,832,850	(0.4023)	(0.4023)	(0.4023)	(0.4023)	(280,955.3)	(280,955.3)	(280,955.3)	(280,955.3)
6.1	RATE 135									
6.2	Industrial - Seasonal Firm	508,567	0.4233	0.4233	0.4233	0.4233	2,533.6	2,533.6	2,533.6	2,533.6
7.1	RATE 145									
7.2	Commercial - avg. size	508,568	(6.6203)	(6.6203)	(6.6203)	(6.6203)	(39,626.9)	(39,626.9)	(39,626.9)	(39,626.9)
8.1	RATE 170									
8.2	Industrial - avg. size, 75% LF	9,976,121	(1.3706)	(1.3706)	(1.3706)	(1.3706)	(136,732.2)	(136,732.2)	(136,732.2)	(136,732.2)

SCHEDULE B
DECISION AND RATE ORDER
ENBRIDGE GAS INC. (UNION RATE ZONES)
EB-2020-0067
MARCH 11, 2021

ENBRIDGE GAS INC.
 Union Rate Zones
 Unit Rates for Recovery/(Refund) - Delivery
2017 & 2018 DSM Deferral Account Disposition

						Unit Rate per Month (1)					
Line No.	Particulars	Rate Class	2017 Unit Rate (cents/m ³) (a)	2018 Unit Rate (cents/m ³) (b)	Total Unit Rate (cents/m ³) (c) = (a + b)	April 2021 (cents/m ³) (d)	May 2021 (cents/m ³) (e)	June 2021 (cents/m ³) (f)	July 2021 (cents/m ³) (g)	August 2021 (cents/m ³) (h)	September 2021 (cents/m ³) (i)
<u>Union North</u>											
1	Small Volume General Service	01	(0.9140)	(0.8186)	(1.7327)	(1.7327)	(1.7327)	(1.7327)	(1.7327)	(1.7327)	(1.7327)
2	Large Volume General Service	10	(0.8698)	(1.3393)	(2.2092)	(2.2092)	(2.2092)	(2.2092)	(2.2092)	(2.2092)	(2.2092)
3	Medium Volume Firm Service	20	(0.0387)	(0.3161)	(0.3548)	(0.1183)	(0.1183)	(0.1183)			
4	Large Volume High Load Factor	100	(0.1098)	(0.1079)	(0.2177)	(0.0726)	(0.0726)	(0.0726)			
5	Large Volume Interruptible	25	-	-	-						
<u>Union South</u>											
6	Small Volume General Service	M1	2.3352	2.5733	4.9085	4.9085	4.9085	4.9085	4.9085	4.9085	4.9085
7	Large Volume General Service	M2	(0.5157)	(0.7207)	(1.2364)	(1.2364)	(1.2364)	(1.2364)	(1.2364)	(1.2364)	(1.2364)
8	Firm Com/Ind Contract	M4	0.1580	0.3077	0.4657	0.1552	0.1552	0.1552			
9	Interruptible Com/Ind Contract	M5A	0.4816	0.1847	0.6663	0.2221	0.2221	0.2221			
10	Special Large Volume Contract	M7	0.0762	0.1994	0.2756	0.0919	0.0919	0.0919			
11	Large Wholesale	M9	-	-	-	-	-	-			
12	Small Wholesale	M10	-	-	-	-	-	-			
13	Contract Carriage Service	T1	0.2375	0.0874	0.3249	0.1083	0.1083	0.1083			
14	Contract Carriage Service	T2	(0.0156)	(0.0073)	(0.0229)	(0.0076)	(0.0076)	(0.0076)			
15	Contract Carriage- Wholesale	T3	-	-	-	-	-	-			

Notes:

- (1) Unit rates for general service rate classes represents the unit rate for prospective recovery for the period April 1, 2021 to September 30, 2021. Unit rates for contract rate classes represents the unit rate for one-time adjustment applied to 2018 actual volumes by customer, disposed of in three equal installments in the months of April, May and June 2021.

Union Rate Zones
2017 DSM Deferral & Variance Account Balances

Line No.	Account Number	Account Name (\$000's)	2017		
			Balance (a)	Interest (b)	Total (c)
1	179-111	Demand Side Management VA	6,011	334	6,345
2	179-126	Demand Side Management Incentive DA	5,519	325	5,844
3	179-75	Lost Revenue Adjustment Mechanism VA	468	30	499
4	Total 2017 Union Rate Zones		<u>11,999</u>	<u>689</u>	<u>12,688</u>

ENBRIDGE GAS INC.
Union Rate Zones
Allocation of 2017 DSM Deferral and Variance Account Balances

Line No.	Particulars (\$000's)	Acct No.	Union North					Union South										Total
			Rate 01	Rate 10	Rate 20	Rate 100	Rate 25	M1	M2	M4	M5	M7	M9	M10	T1	T2	T3	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
<u>2017 DSM Deferral Account Balances</u>																		
<u>Delivery-Related Deferrals</u>																		
1	Demand Side Management VA (1)	179-111	(2,452)	(1,026)	(321)	(1,134)	-	13,242	(2,743)	287	32	224	-	-	870	(635)	-	6,345
2	Demand Side Management Incentive DA	179-126	458	174	128	-	-	3,292	818	527	103	113	-	-	231	-	-	5,844
3	Lost Revenue Adjustment Mechanism VA	179-75	-	-	7	(5)	-	-	-	222	222	53	-	-	5	(6)	-	499
4	Total Delivery-Related Deferrals		(1,995)	(852)	(185)	(1,140)	-	16,534	(1,925)	1,036	358	391	-	-	1,106	(640)	-	12,688

Notes:

(1) Demand Side Management Variance Account balances for Rate M4, M5 and M7 are allocated based on 2018 actual volumes to derive a common unit rate for disposition for all three rate classes, as illustrated below.

Rate Class	2017 Account Balances (\$000s)	2017 Interest (\$000s)	Total Account Balances (\$000s)	2018 Actual Volume (10 ³ m ³)	Pooled Account Balances (i) (\$000s)	Unit Rate (cents/m ³)
	(a)	(b)	(c) = (a + b)	(d)	(e)	(f) = (e/d) x 100
M4	2,251	125	2,376	655,590	287	0.0437
M5	(851)	(47)	(898)	74,239	32	0.0437
M7	(885)	(49)	(934)	512,402	224	0.0437
Total	515	29	543	1,242,231	543	

(i) - Allocated in proportion to column (a).

ENBRIDGE GAS INC.
 Union Rate Zones
 General Service Unit Rates for Prospective Recovery/(Refund) - Delivery
2017 DSM Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	Forecast Volume (10 ³ m ³) (1) (b)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (c) = (a / b) * 100
	<u>Union North</u>				
1	Small Volume General Service	01	(1,995)	218,218	(0.9140)
2	Large Volume General Service	10	(852)	97,893	(0.8698)
	<u>Union South</u>				
3	Small Volume General Service	M1	16,534	708,032	2.3352
4	Large Volume General Service	M2	(1,925)	373,184	(0.5157)
5	Total General Service		<u>11,763</u>		

Note:

(1) Forecast volume for the period April 1, 2021 to September 30, 2021.

ENBRIDGE GAS INC.
Union Rate Zones
Contract Unit Rates for One-Time Adjustment - Delivery
2017 DSM Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	2018 Actual Volume (10 ³ m ³) (b)	Unit Rate (cents/m ³) (c) = (a / b) * 100
	<u>Union North</u>				
1	Medium Volume Firm Service	20	(185)	479,772	(0.0387)
2	Large Volume High Load Factor	100	(1,140)	1,038,311	(0.1098)
3	Large Volume Interruptible	25	-	156,345	-
	<u>Union South</u>				
4	Firm Com/Ind Contract	M4	1,036	655,590	0.1580
5	Interruptible Com/Ind Contract	M5A	358	74,239	0.4816
6	Special Large Volume Contract	M7	391	512,402	0.0762
7	Large Wholesale	M9	-	78,356	-
8	Small Wholesale	M10	-	408	-
9	Contract Carriage Service	T1	1,106	465,539	0.2375
10	Contract Carriage Service	T2	(640)	4,099,141	(0.0156)
11	Contract Carriage- Wholesale	T3	-	278,781	-
12	Total Contract Service		<u>924</u>		

ENBRIDGE GAS INC.
Union Rate Zones
2018 DSM Deferral & Variance Account Balances

Line No.	Account Number	Account Name (\$000's)	2018		
			Balance	Interest	Total
			(a)	(b)	(c)
1	179-111	Demand Side Management VA	5,851	218	6,069
2	179-126	Demand Side Management Incentive DA	6,366	222	6,589
3	179-75	Lost Revenue Adjustment Mechanism VA	402	18	420
4	Total 2018 Union Rate Zones		<u>12,619</u>	<u>459</u>	<u>13,078</u>

ENBRIDGE GAS INC.
Union Rate Zones
Allocation of 2018 DSM Deferral and Variance Account Balances

Line No.	Particulars (\$000's)	Acct No.	Union North					Union South										Total
			Rate 01	Rate 10	Rate 20	Rate 100	Rate 25	M1	M2	M4	M5	M7	M9	M10	T1	T2	T3	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
<u>2018 DSM Deferral Account Balances</u>																		
<u>Delivery-Related Deferrals</u>																		
1	Demand Side Management VA (1)	179-111	(2,354)	(1,460)	(1,535)	(1,115)	-	14,254	(3,436)	939	106	734	-	-	225	(290)	-	6,069
2	Demand Side Management Incentive DA	179-126	567	149	9	-	-	3,965	747	679	29	267	-	-	177	-	-	6,589
3	Lost Revenue Adjustment Mechanism VA	179-75	-	-	10	(5)	-	-	-	398	2	20	-	-	5	(10)	-	420
4	Total Delivery-Related Deferrals		(1,786)	(1,311)	(1,517)	(1,121)	-	18,220	(2,689)	2,017	137	1,022	-	-	407	(300)	-	13,078

Notes:

(1) Demand Side Management Variance Account balances for Rate M4, M5 and M7 are allocated based on 2018 actual volumes to derive a common unit rate for disposition for all three rate classes, as illustrated below.

Rate Class	2018 Account Balances (\$000s) (a)	2018 Interest (\$000s) (b)	Total Account Balances (\$000s) (c) = (a + b)	2018 Actual Volume (10 ³ m ³) (d)	Pooled Account Balances (l) (\$000s) (e)	Unit Rate (cents/m ³) (f)=(e/d) x 100
M4	2,914	109	3,023	655,590	939	0.1433
M5	(1,589)	(59)	(1,648)	74,239	106	0.1433
M7	391	15	406	512,402	734	0.1433
Total	1,716	64	1,780	1,242,231	1,780	

(l) - Allocated in proportion to column (a).

ENBRIDGE GAS INC.
 Union Rate Zones
 General Service Unit Rates for Prospective Recovery/(Refund) - Delivery
2018 DSM Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	Forecast Volume (10 ³ m ³) (1) (b)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (c) = (a / b) * 100
	<u>Union North</u>				
1	Small Volume General Service	01	(1,786)	218,218	(0.8186)
2	Large Volume General Service	10	(1,311)	97,893	(1.3393)
	<u>Union South</u>				
3	Small Volume General Service	M1	18,220	708,032	2.5733
4	Large Volume General Service	M2	(2,689)	373,184	(0.7207)
5	Total General Service		<u>12,433</u>		

Note:

(1) Forecast volume for the period April 1, 2021 to September 30, 2021.

ENBRIDGE GAS INC.
Union Rate Zones
Contract Unit Rates for One-Time Adjustment - Delivery
2018 DSM Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	2018 Actual Volume (10 ³ m ³) (b)	Unit Rate (cents/m ³) (c) = (a / b) * 100
	<u>Union North</u>				
1	Medium Volume Firm Service	20	(1,517)	479,772	(0.3161)
2	Large Volume High Load Factor	100	(1,121)	1,038,311	(0.1079)
3	Large Volume Interruptible	25	-	156,345	-
	<u>Union South</u>				
4	Firm Com/Ind Contract	M4	2,017	655,590	0.3077
5	Interruptible Com/Ind Contract	M5A	137	74,239	0.1847
6	Special Large Volume Contract	M7	1,022	512,402	0.1994
7	Large Wholesale	M9	-	78,356	-
8	Small Wholesale	M10	-	408	-
9	Contract Carriage Service	T1	407	465,539	0.0874
10	Contract Carriage Service	T2	(300)	4,099,141	(0.0073)
11	Contract Carriage- Wholesale	T3	-	278,781	-
12	Total Contract Service		<u>645</u>		

ENBRIDGE GAS INC.
Union Rate Zones
Calculation of General Service Bill Impacts
2017 & 2018 DSM Deferral Account Disposition

Line No.	Particulars	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (a)	Volume (m ³) (1) (b)	Bill Impact (\$ (2) (c) = (a x b) / 100
<u>Union North - Delivery</u>				
1	Rate 01	(1.7327)	521	(9.03)
2	Rate 10	(2.2092)	26,039	(575.26)
<u>Union South - Delivery</u>				
3	Rate M1	4.9085	521	25.59
4	Rate M2	(1.2364)	17,228	(213.00)

Notes:

- (1) Average consumption, per customer, for the period April 1, 2021 to September 30, 2021.
Rate 01 volume based on annual consumption of 2,200 m³.
Rate 10 volume based on annual consumption of 93,000 m³.
Rate M1 volume based on annual consumption of 2,200 m³.
Rate M2 volume based on annual consumption of 73,000 m³.
- (2) Bill Impacts for sales service and direct purchase customers.

ENBRIDGE GAS INC.
Union Rate Zones
Calculation of One-Time Adjustments for Typical Small and Large Customers
2017 & 2018 DSM Deferral Account Disposition

Line No.	Particulars	Unit Rate (cents/m ³)	Annual Volume (m ³)	Bill Impact (\$ (1))
		(a)	(b)	(c) = (a x b) / 100
<u>Union North - Delivery</u>				
1	Small Rate 20	(0.3548)	3,000,000	(10,643)
2	Large Rate 20	(0.3548)	15,000,000	(53,217)
3	Average Rate 25	-	2,275,000	-
4	Small Rate 100	(0.2177)	27,000,000	(58,779)
5	Large Rate 100	(0.2177)	240,000,000	(522,482)
<u>Union South</u>				
6	Small Rate M4	0.4657	875,000	4,075
7	Large Rate M4	0.4657	12,000,000	55,884
8	Small Rate M5 Interruptible	0.6663	825,000	5,497
9	Large Rate M5 Interruptible	0.6663	6,500,000	43,308
10	Small Rate M7	0.2756	36,000,000	99,233
11	Large Rate M7	0.2756	52,000,000	143,336
12	Small Rate M9	-	6,950,000	-
13	Large Rate M9	-	20,178,000	-
14	Rate M10	-	94,500	-
15	Small Rate T1	0.3249	7,537,000	24,489
16	Average Rate T1	0.3249	11,565,938	37,580
17	Large Rate T1	0.3249	25,624,080	83,257
18	Small Rate T2	(0.0229)	59,256,000	(13,594)
19	Average Rate T2	(0.0229)	197,789,850	(45,376)
20	Large Rate T2	(0.0229)	370,089,000	(84,905)
21	Large Rate T3	-	272,712,000	-

Notes:

- (1) One-time adjustment for sales service and direct purchase customers.