



March 11, 2021

The Registrar
Ontario Energy Board
P.O. Box 2319
27th Floor – 2300 Yonge Street
Toronto, ON M4P 1E4

Dear Board Registrar:

**Re: SYNERGY NORTH CORPORATION - 2021 Electricity Distribution Rate Application
EB-2020-0055**

Synergy North Corporation (SYNERGY NORTH) confirms it has reviewed the OEB's Draft Decision and Rate Order received March 4th, 2021 for both of its Thunder Bay and Kenora rate districts.

SYNERGY NORTH has reviewed the board's approvals and denials and confirms its agreement to the Boards decisions in each of the following sections:

- Price Cap Adjustment
- Shared Tax Adjustment
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts

SYNERGY NORTH requests that its application for 'Disposition of COVID -19 Forgone Revenue Rate Rider' be removed from this year's approval and the May 1st, 2021 Tariff of Rates and Charges. SYNERGY NORTH will not be seeking recovery of the forgone revenue.

SYNERGY NORTH has made the necessary adjustments to both of its rate generator models by removing the "Rate Riders for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation" from Tab 18. Additional Rates and updated Tab 19. Final Tariff Schedule and Tab 20. Bill Impacts.

Removing the "Rate Riders for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation" has resulted in an average monthly decrease on SYNERGY NORTH customers' bills of 0.36% over the 6-month period that SYNERGY NORTH originally intended to collect this rate rider.

Below is a summary table of bill impacts which are expected for each of SYNERGY NORTH's customer rate classes by removing the disposition of COVID-19 Forgone Revenue Rate Rider.

Bill Impact Summary of Changes Table:

| THUNDER BAY | | Including Forgone Rate Rider | | Proposed Excluding Forgone Rate Rider | | | |
|--|-------|------------------------------|-------|---------------------------------------|-------|------------------------------------|--------|
| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | Total | | Total | | Impact | |
| | | Total Bill | | Total Bill | | | |
| | | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.66 | 1.5% | \$ 1.31 | 1.2% | \$ (0.35) | -0.31% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ 4.10 | 1.4% | \$ 3.16 | 1.1% | \$ (0.95) | -0.32% |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 184.89 | 2.1% | \$ 175.26 | 1.9% | \$ (9.63) | -0.11% |
| GENERAL SERVICE 1,000 KW OR GREATER SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 2,335.30 | 2.3% | \$ 2,202.55 | 2.1% | \$ (132.75) | -0.13% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ 0.85 | 1.4% | \$ 0.65 | 1.1% | \$ (0.19) | -0.32% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.75 | 3.3% | \$ 0.55 | 2.4% | \$ (0.21) | -0.90% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 130.31 | 2.1% | \$ 118.47 | 1.9% | \$ (11.85) | -0.19% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 3.73 | 2.3% | \$ 3.30 | 2.0% | \$ (0.43) | -0.26% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.08 | 2.0% | \$ 0.73 | 1.4% | \$ (0.35) | -0.66% |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kW | \$ 176.53 | 2.0% | \$ 167.96 | 1.9% | \$ (8.57) | -0.10% |
| | | | | | | | |
| KENORA | | Including Forgone Rate Rider | | Proposed Excluding Forgone Rate Rider | | | |
| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | Total | | Total | | Impact | |
| | | Total Bill | | Total Bill | | | |
| | | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 0.73 | 0.63% | \$ 0.34 | 0.29% | \$ (0.39) | -0.34% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ 1.15 | 0.41% | \$ 0.46 | 0.17% | \$ (0.69) | -0.25% |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 33.80 | 1.20% | \$ 22.35 | 0.79% | \$ (11.45) | -0.41% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ 14.51 | 0.74% | \$ 6.75 | 0.34% | \$ (7.76) | -0.39% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer) | kW | \$ 126.40 | 1.50% | \$ 87.18 | 1.03% | \$ (39.21) | -0.46% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 1.92 | 1.15% | \$ 1.43 | 0.86% | \$ (0.49) | -0.29% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 0.81 | 1.39% | \$ 0.42 | 0.71% | \$ (0.39) | -0.67% |
| | | | | | | Average Projected Monthly Decrease | -0.36% |

SYNERGY NORTH confirms it will upload the updated Rate Generators and Proposed Final Tariff of Rates and Charges for each rate district on the Boards RESS Portal.

If you require any further information, please contact the undersigned at (807) 343-1054.

Sincerely,



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