



Adam Stiers
Technical Manager
Regulatory Applications
Regulatory Affairs

Tel: (519) 436-4558
Email: astiers@uniongas.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

March 17, 2021

BY RESS AND EMAIL

Ms. Christine Long
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board File No.: EB-2020-0091
Integrated Resource Planning Proposal
Transcript Corrections (Oral Hearing)**

Further to the virtual oral hearing held on March 1 - 4, 2021 in the above noted proceeding, Enbridge Gas has reviewed the transcripts and notes the enclosed corrections.

If you have any questions, please contact the undersigned.

Sincerely,

Adam Stiers
Technical Manager, Regulatory Applications

cc.: D. Stevens (Aird & Berlis)
M. Parkes (OEB Staff)
M. Millar (OEB Counsel)

Date: March 1, 2021

As Stated	Correction
Page 9, Line 1 - Gillette	Page 9, Line 1 - Gillett
Page 9, Line 3 - this is almost the same package as	Page 9, Line 3 - this is almost the same panel as
Page 15, Line 12 - plan address is all	Page 15, Line 12 - plan addresses all
Page 18, Line 6 - so we can do line inspection	Page 18, Line 6 - so we can do inline inspection
Page 37, Line 3 - depreciation credit , for example	Page 37, Line 3 - depreciation, for example [remove credit]
Page 38, Line 26 - Exhibit C, are responses to	Page 38, Line 26 - Exhibit C, our responses to
Page 42, Line 16 - there's a feedback. This is all done annual and	Page 42, Line 16 - there's a feedback loop . This is all done annually and [add loop]
Page 47, Line 9 - for need to construct	Page 47, Line 9 - for leave to construct
Page 49, Line 10 - sets out guidance principles	Page 49, Line 10 - sets out guiding principles
Page 49, Line 11 - primary screening criteria	Page 49, Line 11 - preliminary screening criteria
Page 49, Line 15 - and construct	Page 49, Line 15 - and leave to construct [add leave to]
Page 53, Line 27 - forecast wouldn't be included	Page 53, Line 27 - forecast would be included
Page 72, Line 2 - The gas supply isn't	Page 72, Line 2 - The gas supply plan isn't [added plan]
Page 79, Line 17 - and its concern that establishing	Page 79, Line 17 - and its concerned that establishing
Page 82, Line 9 - fertilizer power	Page 82, Line 9 - fertilizer, power [add comma]
Page 82, Line 23 - types , so we expect	Page 82, Line 23 - times , so we expect
Page 83, Line 2 - sets up a system,	Page 83, Line 2 - sets up it's system,
Page 85, Line 11 - Customers delivery at one point	Page 85, Line 11 - Customers delivering at one point
Page 88, Line 24 - that the utility should	Page 88, Line 24 - that the utility should not [added not]
Page 88, Line 25 - but so far that	Page 88, Line 25 - but insofar that
Page 100, Line 22 - speaks to itself	Page 100, Line 22 - speaks for itself
Page 101, Line 14 - with small counter-parties	Page 101, Line 14 - with small number of counter-parties [added number of]
Page 104, Line 24 - design days supply needs	Page 104, Line 24 - design day supply needs
Page 104, Line 26 - That's a facilities planning	Page 104, Line 26 - That's facilities planning [delete a]
Page 113, Line 4 - IRP	Page 113, Line 4 - IRPA
Page 113, Line 16 - IRP	Page 113, Line 16 - IRPA
Page 133, Line 24 - forecasting that data	Page 133, Line 24 - forecasting data [remove that]
Page 176, Line 3 - don't have IRP framework	Page 176, Line 3 - don't have an IRP framework [added an]
Page 176, Line 4 - of that product to	Page 176, Line 4 - of that process to
Page 180, Line 2 - different AMP or increasing the IRPA	Page 180, Line 2 - different IRPA or increasing the IRPA
Page 184, Line 7 - Sections 98	Page 184, Line 7 - Sections 90
Page 187, Line 20 - the purse of IRP	Page 187, Line 20 - the purpose of IRP
Page 191, Line 20 - no gross component to that	Page 191, Line 20 - no growth component to that
Page 195, Line 13 - that we had anticipated	Page 195, Line 13 - than we had anticipated
Page 199, Line 25 - the approvals sly	Page 199, Line 25 - the approvals slide

Date: March 2, 2021

As Stated	Correction
Page 7, Line 17 - and detrimental volumes	Page 7, Line 17 - and decremental volumes
Page 7, Line 20 - the increment is	Page 7, Line 20 - the detriment is
Page 18, Line 14 - tends to be elastic	Page 18, Line 14 - tends to be inelastic
Page 24, Line 24 - of hydro heating	Page 24, Line 24 - of hybrid heating
Page 25, Lines 18 through 19 - shorter months, because we do have some heating loads in the shorter months as well	Page 25, Lines 18 through 19 - shoulder months, because we do have some heating loads in the shoulder months as well
Page 26, Line 10 - heat in the shorter months	Page 26, Line 10 - heat in the shoulder months
Page 27, Line 9 - Enercan in its hydrogen study	Page 27, Line 9 - NRCAN in its hydrogen study
Page 31, Line 4 - at a detrimental cost	Page 31, Line 4 - at a decremental cost
Page 34, Line 21 - energy transmission	Page 34, Line 21 - energy transition
Page 46, Line 14 - looking at biomass	Page 46, Line 14 - looking at woody biomass [added woody]
Page 47, Line 14 - cost to 30 percent	Page 47, Line 14 - be 30 percent
Page 65, Line 26 - Pls are 8.8	Page 65, Line 26 - Pls are 0.8
Page 149, Line 26 - energy transmission	Page 149, Line 26 - energy transition
Page 155, Lines 27 through 28 - around energy efficiency from a regulatory perspective had this programming for a long time	Page 155, Lines 27 through 28 - around energy efficiency, from a regulatory perspective we have had this programming for a long time [added comma, we have]
Page 185, Line 18 - the integration stream	Page 185, Line 18 - the gaseous stream

Date: March 3, 2021

As Stated	Correction
Page 29, Line 2 - manager of the group, Mr. Oliver Glassford.	Page 29, Line 2 - manager of the group, Mrs. Oliver-Glasford.
Page 33, Line 4 - Gross depreciation	Page 33, Line 4 - Gross of depreciation [added of]
Page 33, Line 8 - 6 million a year	Page 33, Line 8 - 600 million a year
Page 34, Line 4 - solutions MCHB unit	Page 34, Line 4 - solutions MCHP unit
Page 35, Line 27 - opportunity to assess the stress through	Page 35, Line 27 - opportunity to address through
Page 37, Line 21 - liability	Page 37, Line 21 - viability
Page 84, Line 8 - jurisdiction is to test you're making with the use of the	Page 84, Line 8 - jurisdiction is forward test year you're making the use of the [removed to, added forward and year]
Page 105, Line 4 - referred to a regulatory accounting to provide that	Page 105, Line 4 - rely on a regulatory accounting practice to provide that [added practice]