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March 30, 2021

Ontario Energy Board
2300 Yonge Street
Suite 2700
Toronto, Ontario M4P 1E4

Attention: Christine Long, Board Registrar

Dear Ms. Long:

**Re: Ontario Sustainable Energy Association's ("OSEA") Interrogatories
Consultation on Enbridge Gas Inc.'s Annual Update to Five Year Gas Supply Plan
Board File No. EB-2021-0004**

Please find enclosed OSEA's interrogatories in the above-noted matter pursuant to the Board's Decision on Cost Eligibility and Procedural Order dated March 16, 2021.

Yours truly,

Raeya Jackiw

cc: Dan Goldberger, OSEA
Travis Lusney, Power Advisory LLC

Document #: 1925411

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*, 1998,
S.O. 1998, c. 15, Sch. B, as amended;

AND IN THE MATTER OF the Ontario Energy Board's
Consultation to Review Enbridge Gas Inc.'s Annual Update to
its Five Year Gas Supply Plan

INTERROGATORIES OF ONTARIO SUSTAINABLE ENERGY ASSOCIATION (“OSEA”)

March 30, 2021

OSEA IR 1

Reference: Enbridge 2021 Annual Gas Supply Update dated February 1, 2021, Page 12

Preamble: Enbridge references ICF forecasts for overall Ontario demand and notes that “Demand growth is greatest in the power sector and is primarily due to nuclear retirements and refurbishments.”

- 1 Did the ICF forecast include the federal government announcement of the intent to raise the carbon price to \$170/tonne by 2030?
- 2 If not, please provide an assessment of the anticipated impact on demand from the carbon price increase to \$170/tonne by 2030 for each category (i.e., power, industrial, commercial, residential).
- 3 It appears the ICF forecast has power sector consumption increasing beyond 2035 when nuclear refurbishments are expected to be completed. Please provide a rationale for this long-term power sector demand growth.

OSEA IR 2

Reference: Enbridge 2021 Annual Gas Supply Update dated February 1, 2021, Page 21

Preamble: Enbridge states that “the current [demand] forecast was produced in the summer of 2020 and reflects the best information available at the time.”

- 1 The federal government announced its intention to raise the carbon price to \$170/tonne by 2030. What impact does Enbridge foresee this announcement having on demand in the near-term (i.e. next 1-5 years)? Please be specific by customer class.

OSEA IR 3

Reference: Enbridge’s 2021 Annual Update to 5 Year Gas Supply Plan dated February 1, 2021, Page 33, see also Pages 6-7

Preamble: Enbridge assesses its storage requirements on a yearly basis, and “based on the results of the analysis, a blind RFP process is undertaken to replace expiring storage service agreements or add incremental storage capacity. The inclusion of storage assets in the GSP provides a cost-effective, reliable, and secure alternative to purchasing commodity when required by customers, which is consistent with the Board’s guiding principles.”

- 1 Will the blind RFP process consider suppliers’ carbon costs (e.g., costs associated with operations and equipment)?
- 2 Please describe how carbon pricing could impact the success of a supplier bidding through the blind RFP process. Is it possible that suppliers from jurisdictions without carbon pricing will have an advantage in the RFP process?