



*Providing electricity distribution excellence in a safe and reliable manner*

By RESS and Email

April 6, 2021

Ms. Christine E. Long  
Board Secretary  
Ontario Energy Board  
PO Box 2319  
2300 Yonge Street, 27th Floor  
Toronto, ON, M4P 1E4

Dear Ms. Long:

**Re: Halton Hills Hydro Inc. 2021 Cost of Service Rate Application,  
Reply Submission  
Board No.: EB-2020-0026**

On August 27, 2020, Halton Hills Hydro Inc. filed an application with the Ontario Energy Board (“OEB” or the “Board”) under Section 78 of the *Ontario Energy Board Act, 1998* as amended and pursuant to the OEB’s *Filing Requirements for Incentive Rate-setting Applications* seeking approval for electricity distribution rates, and other charges, effective May 1, 2021.

The Board issued a Decision and Order in this matter on March 18, 2021. The Board directed Halton Hills Hydro Inc. to file a Draft Rate Order by March 25, 2021, that incorporates the OEB’s determinations in its Decision and Order. The Draft Rate Order was filed accordingly.

Intervenors and OEB Staff submitted comments related to the Draft Rate Order between April 1, 2021 and April 5, 2021 as provided for in the Decision and Order.

Halton Hills Hydro Inc. has reviewed the comments and agree with OEB Staff’s identification of two (2) inconsistencies between the deferral and variance account continuity schedule and the Tariff of Rates and Charges as it relates to the Lost Revenue Adjustment Mechanism.

Halton Hills Hydro Inc. has filed an updated Tariff Schedule and Bill Impact Model (in live Excel format) in addition to a pdf version of the updated draft 2021 Tariff of Rates and Charges (attached as Appendix A).

Should you require clarification or require additional information, please do not hesitate to contact David Smelsky, [dsmelsky@haltonhillshydro.com](mailto:dsmelsky@haltonhillshydro.com), 519-853-3700 extension 208 or Tracy Rehberg-Rawlingson, [tracyr@haltonhillshydro.com](mailto:tracyr@haltonhillshydro.com), 519-853-3700 extension 257.

Sincerely,

David J. Smelsky, CPA, CMA. C. Dir.  
Chief Financial Officer  
Halton Hills Hydro Inc.

Cc: All Registered Parties to EB-2020-0026

## APPENDIX A

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2020-0026

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 38.17    |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$     | 1.09     |
| Smart Metering Entity Charge - effective until December 31, 2022  | \$     | 0.57     |
| Low Voltage Service Rate  | \$/kWh | 0.0042   |
| Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023  | \$/kWh | 0.0004   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023 | \$/kWh | (0.0057) |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$/kWh | 0.0006   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0074   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0059   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2021**  
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EB-2020-0026

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 29.35    |
| Smart Metering Entity Charge - effective until December 31, 2022  | \$     | 0.57     |
| Distribution Volumetric Rate  | \$/kWh | 0.0200   |
| Low Voltage Service Rate  | \$/kWh | 0.0039   |
| Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023  | \$/kWh | 0.0011   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$/kWh | 0.0012   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023 | \$/kWh | (0.0057) |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$/kWh | 0.0006   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0065   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0055   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

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EB-2020-0026

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

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**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 124.97   |
| Distribution Volumetric Rate  | \$/kW  | 5.5523   |
| Low Voltage Service Rate  | \$/kW  | 1.6397   |
| Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2023 | \$/kW  | 0.1151   |
| Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023  | \$/kW  | 0.0475   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023  | \$/kW  | 0.2478   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023         | \$/kWh | (0.0057) |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023  | \$/kW  | 0.1110   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.8318   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 2.3135   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

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EB-2020-0026

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

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**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 278.80   |
| Distribution Volumetric Rate  | \$/kW  | 4.9614   |
| Low Voltage Service Rate  | \$/kW  | 1.6397   |
| Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023  | \$/kW  | 0.0793   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$/kW  | 0.3788   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023 | \$/kWh | (0.0057) |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$/kW  | 0.2627   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.8318   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 2.3135   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge (per connection)   | \$     | 18.02    |
| Distribution Volumetric Rate  | \$/kWh | 0.0122   |
| Low Voltage Service Rate  | \$/kWh | 0.0039   |
| Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023  | \$/kWh | 0.0000   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$/kWh | 0.0006   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023 | \$/kWh | (0.0057) |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$/kWh | 0.0006   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0065   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0055   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (per connection)   | \$     | 12.20    |
| Distribution Volumetric Rate  | \$/kW  | 46.2735  |
| Low Voltage Service Rate  | \$/kW  | 1.1804   |
| Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023  | \$/kW  | 0.0000   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$/kW  | 2.2396   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023 | \$/kWh | (0.0057) |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$/kW  | 0.2346   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.0203   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.6654   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

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**STREET LIGHTING SERVICE CLASSIFICATION**

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge (per connection)   | \$     | 2.34     |
| Distribution Volumetric Rate  | \$/kW  | 1.5813   |
| Low Voltage Service Rate  | \$/kW  | 1.1564   |
| Rate Rider for Lost Revenue Recovery (LRAM) - effective until April 30, 2023  | \$/kW  | (2.0455) |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$/kW  | 1.7611   |
| Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until April 30, 2023 | \$/kWh | (0.0057) |
| Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2021) - effective until April 30, 2023                                | \$/kW  | 0.1999   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.0109   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.6316   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

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EB-2020-0026

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

**ALLOWANCES**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0026

## SPECIFIC SERVICE CHARGES

### APPLICATION

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### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Statement of account  | \$ | 15.00 |
| Pulling post dated cheques  | \$ | 15.00 |
| Duplicate invoices for previous billing   | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Easement Letter   | \$ | 15.00 |
| Income tax letter   | \$ | 15.00 |
| Notification charge   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned Cheque (plus bank charges)   | \$ | 15.00 |
| Charge to certify cheque  | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account (see Note below)

|  |    |        |
|--|----|--------|
| Late Payment - per month   |    |        |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at Meter - during regular hours                               | \$ | 65.00  |
| Reconnection at Meter - after regular hours                                | \$ | 185.00 |
| Reconnection at Pole - during regular hours                                | \$ | 185.00 |
| Reconnection at Pole - after regular hours                                 | \$ | 415.00 |

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**Other**

|  |    |          |
|--|----|----------|
| Service call - customer owned equipment  | \$ | 30.00    |
| Service call - after regular hours   | \$ | 165.00   |
| Temporary service install & remove - overhead - no transformer   | \$ | 500.00   |
| Temporary service install & remove - underground - no transformer  | \$ | 300.00   |
| Temporary service install & remove - overhead - with transformer   | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments) | \$ | 44.50    |
| Interval meter charge  | \$ | 20.00    |

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|   |          |           |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer  | \$       | 104.24    |
| Monthly Fixed Charge, per retailer  | \$       | 41.70     |
| Monthly Variable Charge, per customer, per retailer   | \$/cust. | 1.04      |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.62      |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.62)    |
| Service Transaction Requests (STR)  |          |           |
| Request fee, per request, applied to the requesting party   | \$       | 0.52      |
| Processing fee, per request, applied to the requesting party  | \$       | 1.04      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail   |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the  |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party   |          |           |
| Up to twice a year  |          | no charge |
| More than twice a year, per request (plus incremental delivery costs)   | \$       | 4.17      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$       | 2.08      |

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**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0355 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0251 |