CCC Interrogatory #13

Interrogatory

Reference: Exhibit A2/T2/S1/p. 8

The evidence states the 2020-2026 Business Plan includes the actions taken to date by the company in response to COVID-19, including the through a generation plan that reflects a deferred Darlington refurbishment schedule and other associated changes in Darlington outages, and certain incremental expenditures being incurred I the course of the pandemic:

a) Please provide an estimate of all expected COVID-19 impacts for 2020 and 2021;
b) What is the expectation these impacts will go beyond 2021?
c) Please provide all of OPG's submissions made to the OEB as part of its Consultation on the Deferral Account (EB-2020-0133).

Response

a) Refer to Attachment 1 for OPG's estimate of 2020 actual and 2021 budgeted COVID-19 impacts for the prescribed facilities (nuclear and regulated hydroelectric). These impacts comprise:
   - revenue-related impacts due to variances in generation and associated direct costs at line 7,
   - incremental OM&A costs (net of savings), other than those subject to the Capacity Refurbishment Variance Account ("CRVA"), at line 10,
   - OM&A costs that are subject to the CRVA at line 16[1], and
   - timing differences in non-CRVA eligible project OM&A costs at line 11.

   There are no impacts of COVID-19 on the projected cumulative in-service capital by the end of 2021. The COVID-19 impact on Darlington Refurbishment Program capital expenditures is discussed at Ex. L-A2-02-Staff-018.

b) OPG has not planned any incremental COVID-19 impacts beyond 2021, with the exception of the DRP-related expenditures discussed in Ex. L-A2-02-Staff-018. As discussed in Ex. L-E2-01-SEC-114, the Darlington refurbishment schedule change in response to COVID-19 in 2020 is reflected in the production forecast for the IR term.

c) Refer to Attachments 2-5.

[1] Refer to Ex. L-A2-02-Staff-018 for further discussion on non-DRP CRVA-eligible costs.