Numbers may not add due to rounding.

Table 1

Production Forecast and Actual Differentials - Nuclear By Unit (TWh)

Line No.	Prescribed Facility	2017 OEB Appr.	2018 OEB Appr.	2019 OEB Appr.	2020 OEB Appr.
		(a)	(b)	(c)	(d)
1	**Darlington NGS Unit 1**	5.2	7.1	7.0	5.2
2	**Darlington NGS Unit 2**	(0.2)	(0.2)	(0.2)	4.7
3	**Darlington NGS Unit 3**	7.0	5.3	7.4	0.8
4	**Darlington NGS Unit 4**	7.0	7.1	5.4	7.0
5	**Pickering NGS Unit 1**	1.8	3.7	2.7	3.8
6	**Pickering NGS Unit 4**	3.7	2.6	3.7	2.3
7	**Pickering NGS Unit 5**	2.3	4.2	2.3	4.3
8	**Pickering NGS Unit 6**	2.7	4.2	2.1	4.3
9	**Pickering NGS Unit 7**	4.2	2.0	4.2	3.0
10	**Pickering NGS Unit 8**	4.2	2.5	4.2	2.0
11	**Total**	38.1	38.5	39.0	37.4

Line No.	Prescribed Facility	2017 Actual	2018 Actual	2019 Actual	2020 Actual
		(a)	(b)	(c)	(d)
12	**Darlington NGS Unit 1**	4.6	7.4	7.6	7.5
13	**Darlington NGS Unit 2**	(0.1)	(0.0)	(0.1)	4.2
14	**Darlington NGS Unit 3**	7.2	5.8	7.0	4.4
15	**Darlington NGS Unit 4**	7.5	6.9	5.3	7.2
16	**Pickering NGS Unit 1**	2.6	4.2	4.3	2.2
17	**Pickering NGS Unit 4**	4.0	2.8	4.4	2.8
18	**Pickering NGS Unit 5**	2.9	4.3	3.0	4.2
19	**Pickering NGS Unit 6**	4.4	2.6	4.5	3.0
20	**Pickering NGS Unit 7**	3.7	4.4	3.1	4.3
21	**Pickering NGS Unit 8**	3.8	2.6	4.3	4.0
22	**Total**	40.7	40.9	43.5	43.9

Line No.	Prescribed Facility	2017 Difference (Actual - OEB Appr.)	2018 Difference (Actual - OEB Appr.)	2019 Difference (Actual - OEB Appr.)	2020 Difference (Actual - OEB Appr.)
		(a)	(b)	(c)	(d)
23	**Darlington NGS Unit 1**	(0.6)	0.3	0.6	2.3
24	**Darlington NGS Unit 2**	0.1	0.2	0.1	(0.5)
25	**Darlington NGS Unit 3**	0.2	0.5	(0.4)	3.6
26	**Darlington NGS Unit 4**	0.5	(0.2)	(0.1)	0.2
27	**Pickering NGS Unit 1**	0.8	0.5	1.6	(1.6)
28	**Pickering NGS Unit 4**	0.3	0.2	0.7	0.5
29	**Pickering NGS Unit 5**	0.6	0.1	0.7	(0.1)
30	**Pickering NGS Unit 6**	1.7	(1.6)	2.4	(1.3)
31	**Pickering NGS Unit 7**	(0.5)	2.4	(1.1)	1.3
32	**Pickering NGS Unit 8**	(0.4)	0.1	0.1	2.0
33	**Total**	2.6	2.4	4.4	6.6

Table 2 - Estimated Revenue Impact of Production Variances 2008 - 2020

		Actual													Total
		2008	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**	
Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	**OEB Approved - TWh[1]**	38.3	49.9	50.4	50.4	51.5	51.0	49.0	46.6	47.8	38.1	38.5	39.0	37.4	
2	**Actual (TWh)**	35.9	46.8	45.8	48.6	49.0	44.7	48.1	44.5	45.6	40.7	40.9	43.5	43.9	
3	**Variance (TWh) (line 2 - line 1)**	(2.4)	(3.1)	(4.6)	(1.8)	(2.5)	(6.3)	(0.9)	(2.1)	(2.2)	2.6	2.4	4.4	6.6	**(9.9)**
4	**Payment Amount ($/MWh)[2]**	52.98	52.98	52.98	51.52	51.52	51.52	52.82	59.29	59.29	70.18	78.64	77.00	85.00	
5	**Revenue Impact ($M)[3]**	(120.0)	(154.9)	(229.9)	(87.3)	(121.3)	(305.7)	(45.9)	(114.3)	(122.6)	168.7	179.0	323.7	532.2	**(98.3)**

[1] **2010 is the average of 2008 (9 months) and 2009 Board Approved**
2013 is average of 2011 and 2012 Board Approved
2016 is average of 2014 and 2015 board Approved

[2] **2014 is at rate of $52.82/MWh (10 months at Board approved rate of $51.52/MWh and 2 months at Board approved rate of $59.29/MWh)**
2017 is at rate of $70.18 (5 months at Board approved rate of $59.29/MWh and 7 months at Board Approved rate of $77.96)

[3] **Revenue Impact = Payment Amount * Production Variance less estimated fuel cost adjustment. Revenue impact 2008 adjusted for OEB approved rates April 1, 2008**