

Hydro One Networks Inc.

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5680
Cell: (416) 568-5534
frank.dandrea@HydroOne.com



Frank D'Andrea

Vice President, Reliability Standards and Chief Regulatory Officer

BY EMAIL AND RESS

April 22, 2021

Ms. Christine E. Long
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long,

EB-2020-0194 - Hydro One Networks Inc. 2017-2022 Transmission Revenue Requirement and Charge Determinants and 2018-2022 Distribution Revenue Requirement and Rates, Remittal of Future Tax Savings Issue – Draft Rate Order

Pursuant to the Ontario Energy Board's Decision and Order in EB-2020-0194 on April 8, 2021, please find enclosed Hydro One's draft rate order that includes a proposed update to Hydro One's Distribution Tariff of Rates and Charges, input for updating the 2021 Uniform Transmission Rate (UTR) Tariff, and three draft accounting orders. The updated Tariffs and draft accounting orders reflect the Board's findings in this Decision and assume an implementation date of July 1, 2021.

This filing has been submitted electronically using the OEB's Regulatory Electronic Submission System

Sincerely,

A handwritten signature in black ink that reads "Frank D'Andrea".

Frank D'Andrea

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.
1998, c. 15, (Schedule B);

AND IN THE MATTER OF 2017-2022 Transmission Revenue
Requirement and Charge Determinants and 2018-2022 Distribution
Revenue Requirement and Rates, Remittal of Future Tax Savings
Issue.

HYDRO ONE NETWORKS INC.

DRAFT RATE ORDER

OEB File No. EB-2020-0194

April 22, 2021

TABLE OF CONTENTS

1	INTRODUCTION.....	3
2	REPAYMENT AMOUNTS AND CARRYING CHARGES	6
3	ACCOUNTING TREATMENT	8
4	DETERMINATION OF BASE RATE ADJUSTMENT RIDER FOR DISTRIBUTION.....	9
4.1	Recovery of Distribution Amounts	9
4.1.1	Allocation of Repayment Amount to Rate Classes	9
4.1.2	Fixed/Volumetric Split of Repayment Amounts	10
4.1.3	Charge Determinants	11
4.1.4	Proposed Base Rate Adjustment Riders	12
4.2	Bill Impacts	13
4.3	Tariff Schedules	15
5	UNIFORM TRANSMISSION RATES (UTR) ADJUSTMENTS	16
5.1	Collection of 2021 Transmission Repayment Amount	16
5.2	Resetting of 2021 UTRs.....	17
5.2.1	2021 Charge Determinants	17
5.2.2	2021 Rates Revenue Requirement.....	17
5.2.3	Low Voltage Switchgear Credit	18
5.3	2021 UTRs	19
5.4	Bill Impacts	19
6	2022 BASE RATES/REVENUE REQUIREMENT ADJUSTMENTS	22
7	SUPPORTING MATERIAL.....	22

1 **1 INTRODUCTION**

2
3 On October 2, 2020, the Ontario Energy Board (the “OEB” or “Board”) established a
4 proceeding to amend Hydro One Networks Inc. (“**Hydro One**”) distribution and
5 transmission rates revenue requirements to address corrections resulting from the prior
6 period rate treatment of certain tax savings amounts (“**Future Tax Savings**”). The
7 corrections result from a July 16, 2020 Ontario Divisional Court Decision which found
8 that “no portion of the Future Tax Savings should be allocated to ratepayers” and that “no
9 part of the benefit of the Future Tax Savings is allocable to ratepayers and should instead
10 be paid to shareholders in its entirety.”

11
12 On April 8, 2021, the OEB issued its decision (“**OEB Decision**” or “**Decision**”) which
13 accepted and approved the method to be used to recover misallocated Future Tax Savings
14 from ratepayers. The approved methodology for recovery of the 2017 to 2021 amounts
15 includes:

- 16 • carrying charges applied to the historical misallocated Future Tax Savings and
17 amounts that remain outstanding during the recovery period (“**Repayment**
18 **Amounts**”) calculated using simple interest on the opening monthly principal
19 balance at the rate that the OEB uses for construction work in progress
20 (“**CWIP**”);
- 21 • establishment of a Disposition and Recovery of Future Tax Savings Account for
22 Distribution;
- 23 • establishment of a Carrying Cost Differential Account for Transmission and
24 Distribution;
- 25 • recovery of distribution and transmission portions of the Repayment Amounts
26 will commence on July 1, 2021 and will extend for a two year period ending June
27 30, 2023 (“**Recovery Period**”);

- the distribution portion will be recovered through use of a base rate adjustment rider and the Disposition and Recovery of Future Tax Savings Account and the Carrying Cost Differential Account, effective July 1, 2021; and
- the transmission portion will be recovered through adjustments to the Uniform Transmission Rates (“UTRs”) effective July 1, 2021 and use of the Carrying Cost Differential Account, effective July 1, 2021.

Furthermore, in order to eliminate any further misallocation of Future Tax Savings going forward:

- an adjustment will be made to the distribution and transmission revenue requirements in 2022.

This Draft Rate Order Application (“**DRO**”) is organized as follows:

Section 2 provides the details of the distribution and transmission portions of the misallocated Future Tax Savings, calculations of the of the carrying charges applied to each of the distribution and transmission portions of the misallocated Future Tax Savings amounts up to June 30, 2021 and which comprise the total Repayment Amounts expected to be collected over the two year Recovery Period.

Sections 3 addresses accounting treatment and use of the Disposition and Recovery of Future Tax Savings Account for distribution and the Carrying Cost Differential Account for distribution and transmission.

Section 4 discusses recovery of the Distribution Repayment Amount during the Recovery Period. Details are provided showing all inputs to the calculation of the base rate adjustment rider that will be applied to Hydro One’s distribution customer rate classes over the Recovery Period.

1 Section 5 discusses recovery of the Transmission Repayment Amount during the
2 Recovery Period. Information is provided to assist the Board in resetting the 2021
3 UTR as of July 1, 2021. This includes description of the calculations required to
4 update the 2021 UTR in accordance with the OEB Decision.

5

6 Section 6 discusses the adjustments that will be made to the 2022 Revenue
7 Requirement for Hydro One Transmission and Hydro One Distribution as determined
8 in the OEB Decision in order to eliminate any further misallocations of Future Tax
9 Savings flowing to customers.

2 REPAYMENT AMOUNTS AND CARRYING CHARGES

At page 6 of the Decision, the OEB accepted and approved the historical amounts of misallocated Future Tax Savings that have been provided to customers. These amounts totalled \$165.0 million (from transmission customers) and \$92.4 million (from distribution customers). The annual breakdown of these amounts (i.e. the year and portion in which these amounts were misallocated to ratepayers) was found at page 6 of the OEB Decision and for ease of reference is repeated below as Table 1:

**Table 1: Misallocated Tax Savings Amounts Deducted
from Regulatory Income Tax (\$M)**

Year	Transmission	Proceeding	Distribution	Proceeding	Total
2017	31.2	EB-2016-0160	N/A		31.2
2018	35.1	EB-2016-0160	19.3	EB-2017-0049	54.4
2019	35.4	EB-2018-0130	26.3	EB-2017-0049	61.7
2020	32.8	EB-2019-0082	24.2	EB-2017-0049	57.0
2021	30.5	EB-2019-0082	22.5	EB-2017-0049	53.0
Total	165.0		92.4		257.4

In order to calculate the Repayment Amounts for distribution and transmission, carrying charges using the approved CWIP rates for each quarter in years 2017-2021¹ (up to June 30, 2021) must be applied to the annual misallocated Future Tax Savings. Calculation of the carrying charges are shown in Table 2 below. Total carrying charges for the historical period (up to June 30, 2021) amount to \$9.1 million for transmission and \$3.6 million for distribution.

¹ 2017 only applies to transmission and does not apply to distribution.

Table 2: Transmission and Distribution Carrying Charges to June 30, 2021

TRANSMISSION																					
	2017				2018				2019				2020				2021				
	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018	Q1 2019	Q2 2019	Q3 2019	Q4 2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	
Opening Balance - Principal	0.0	7.8	15.6	23.4	31.2	40.0	48.8	57.6	66.3	75.2	84.0	92.9	101.7	109.9	118.1	126.3	134.5	142.2	149.8	157.4	
Additions/Subtractions to Principal	7.8	7.8	7.8	7.8	8.8	8.8	8.8	8.8	8.9	8.9	8.9	8.9	8.2	8.2	8.2	8.2	7.6	7.6	7.6	7.6	
Ending Balance - Principal	7.8	15.6	23.4	31.2	40.0	48.8	57.6	66.3	75.2	84.0	92.9	101.7	109.9	118.1	126.3	134.5	142.2	149.8	157.4	165.0	
CWIP Interest Rate	2.81%	2.81%	2.53%	2.99%	2.99%	3.35%	3.35%	3.35%	3.82%	3.39%	2.88%	2.88%	2.88%	2.48%	2.48%	2.03%	2.03%	2.29%			
Quarterly Interest Amount on Principal	0.0	0.1	0.1	0.2	0.3	0.4	0.4	0.5	0.7	0.7	0.6	0.7	0.8	0.7	0.8	0.7	0.7	0.8	0.0	0.0	
	0.4				1.6				2.7				2.9				1.5				

3 ACCOUNTING TREATMENT

On page 12 of the Decision, the OEB approved the establishment of the following regulatory accounts as originally proposed by Hydro One:

- Disposition and Recovery of Future Tax Savings Account for Hydro One Distribution²; and
- Carrying Cost Differential Account for Hydro One Transmission and Hydro One Distribution.

The Disposition and Recovery of Future Tax Savings Account will be established for Hydro One Distribution only and will track any differences (excess or shortfall) arising in the collection of the Distribution Repayment Amounts during the Recovery Period.

The Carrying Cost Differential Account will be established for both Hydro One Transmission and Distribution and will track the carrying charges on the outstanding Repayment Amounts during the Recovery Period (i.e. July 1, 2021 to June 30, 2023) and up until any residual balance that remains in the Disposition and Recovery of Future Tax Savings Account is approved for disposition. These carrying charges will be calculated using the approved OEB CWIP quarterly rates. The accumulated carrying charges in these accounts will be requested for disposition in a future proceeding.

Draft accounting orders for these accounts are provided in Exhibits 1.1 to 1.3 of the Supporting Material.

² This account will not apply to the transmission portion of the Repayment Amounts as the means by which regulatory assets are included in the calculation and settlement of UTRs does not allow the tracking of this account for transmission.

4 DETERMINATION OF BASE RATE ADJUSTMENT RIDER FOR DISTRIBUTION

4.1 Recovery of Distribution Amounts

As shown in Table 3 above, the total Distribution Repayment Amount is \$95.9 million. The Decision established that collection of this amount during the Recovery Period shall occur as follows:

- 25% shall be collected between July 1, 2021 and December 31, 2021,
- 50% shall be collected between January 1, 2022 and December 31, 2022; and
- the remaining 25% balance shall be collected between January 1, 2023 and June 30, 2023.

4.1.1 Allocation of Repayment Amount to Rate Classes

In accordance with the OEB Decision, Hydro One has allocated the Distribution Repayment Amount across rate classes in proportion to their share of the Net Fixed Assets (NFA).³ The NFA allocator is from the OEB approved cost allocation model filed as a part of Hydro One's 2018-2022 distribution rate application.⁴ Table 4 below provides the allocation of the Distribution Repayment Amount by rate class:

Table 4: Rate Class Allocation of Repayment Amount

Rate Class	Allocation of Net Fixed Assets	Allocation of Repayment Amount
UR	4.9%	\$ 4,702,701
R1	18.0%	\$ 17,246,023
R2	36.9%	\$ 35,447,746
Seasonal	6.7%	\$ 6,386,588
GSe	12.0%	\$ 11,476,867
GSd	12.4%	\$ 11,860,496

³ EB-2020-0194 Decision and Order issued on April 8, 2021, page 19

⁴ EB-2017-0049 Draft Rate Order, Exhibit 3.1, Tab "E2 Allocators", row 113, filed on April 5, 2019⁵ Most recently in Hydro One Proceeding EB-2017-0049, as detailed in Section 10.6 of the Draft Rate Order filed by Hydro One on April 5, 2019.

Rate Class	Allocation of Net Fixed Assets	Allocation of Repayment Amount
UGe	1.6%	\$ 1,502,355
UGd	2.4%	\$ 2,294,241
St Lgt	0.7%	\$ 695,203
Sen Lgt	0.3%	\$ 282,329
USL	0.2%	\$ 155,430
Dgen	0.1%	\$ 101,941
ST	4.0%	\$ 3,792,172
Total	100.0%	\$ 95,944,092

4.1.2 Fixed/Volumetric Split of Repayment Amounts

Hydro One proposes to recover the allocated Distribution Repayment Amounts from Table 4 above through a fixed base rate adjustment rider for the residential rate classes and a combination of fixed and volumetric base rate adjustments riders for the non-residential rate classes. Using a fixed rider for the residential rate classes is consistent with the OEB's letter to all distributors issued July 16, 2015 regarding the implementation of the transition to fully fixed distribution charges for residential customers, which stated that residential rates for group 2 Deferral/Variance accounts are to be calculated on a per customer basis. Using fixed and volumetric riders for the non-residential rate classes is consistent with the approach used in Hydro One's Deferral and Variance Account Disposition Model, which was approved by the OEB in previous Hydro One distribution applications.⁵ The allocated Distribution Repayment Amounts to be collected via fixed and volumetric riders for the non-residential rate classes are proportional to the current OEB approved 2021 fixed and volumetric revenues.⁶ Table 5 below provides the fixed and volumetric amounts by rate class:

⁵ Most recently in Hydro One Proceeding EB-2017-0049, as detailed in Section 10.6 of the Draft Rate Order filed by Hydro One on April 5, 2019.

⁶ EB-2020-0030 Draft Rate Order Exhibit 2.0 Rate Design, filed November 26, 2020

Table 5: Distribution Repayment Amount Fixed/Volumetric Shares

	Fixed and Volumetric Shares		Fixed and Volumetric Repayment Amounts to be Collected	
Rate Class	Fixed	Volumetric	Fixed	Volumetric
UR	100%		\$ 4,702,701	\$ -
R1	100%		\$ 17,246,023	\$ -
R2	100%		\$ 35,447,746	\$ -
Seasonal	100%		\$ 6,386,588	\$ -
GSe	20%	80%	\$ 2,319,613	\$ 9,157,254
GSd	5%	95%	\$ 560,729	\$ 11,299,768
UGe	24%	76%	\$ 356,222	\$ 1,146,132
UGd	7%	93%	\$ 165,747	\$ 2,128,494
St Lgt	2%	98%	\$ 14,929	\$ 680,274
Sen Lgt	27%	73%	\$ 76,452	\$ 205,878
USL	77%	23%	\$ 119,803	\$ 35,628
Dgen	62%	38%	\$ 63,204	\$ 38,738
ST	19%	81%	\$ 709,524	\$ 3,082,648
TOTAL			\$ 68,169,279	\$ 27,774,813

4.1.3 Charge Determinants

As directed by the OEB in its Decision, collection of the Distribution Repayment Amount will be over a two-year period, beginning on July 1, 2021 and ending on June 30, 2023. Hydro One has used the two-year sum of the approved 2021 and 2022 fixed and volumetric charge determinants to calculate the base rate adjustments riders that will be effective from July 1, 2021 to June 30, 2023. Table 6 below provides the fixed and volumetric charge determinants by rate class:

Table 6: Charge Determinants for Base Rate Adjustment Riders

		2021 Charge Determinants (Note 1)		2022 Charge Determinants (Note 2)		Total Charge Determinants for Allocated Repayment Amounts (Total 2021 and 2022)	
Rate Class	Volumetric Unit	Fixed # Customers	Volumetric Annual kWh/kW	Fixed # Customers	Annual Volumetric (kWh/kW)	Total Fixed	Total Volumetric (kWh/kW)
		(A)	(B)	(C)	(D)	(A+C) x 12	(B+D)
UR		235,238		237,938		5,678,108	
R1		459,104		462,873		11,063,731	
R2		333,607		335,422		8,028,349	
Seasonal		148,656		148,937		3,571,123	

		2021 Charge Determinants (Note 1)		2022 Charge Determinants (Note 2)		Total Charge Determinants for Allocated Repayment Amounts (Total 2021 and 2022)	
Rate Class	Volumetric Unit	Fixed # Customers	Volumetric Annual kWh/kW	Fixed # Customers	Annual Volumetric (kWh/kW)	Total Fixed	Total Volumetric (kWh/kW)
GSe	kWh	87,424	2,096,098,357	87,505	2,080,542,597	2,099,154	4,176,640,954
GSd	kW	5,365	7,694,461	5,412	7,704,261	129,319	15,398,723
UGe	kWh	18,220	588,972,120	18,342	589,370,451	438,751	1,178,342,571
UGd	kW	1,755	2,581,634	1,766	2,567,244	42,247	5,148,878
St Lgt	kWh	5,579	99,780,342	5,617	100,399,990	134,355	200,180,332
Sen Lgt	kWh	22,139	13,161,718	22,037	13,117,380	530,118	26,279,098
USL	kWh	5,589	29,820,726	5,623	30,119,891	134,536	59,940,617
Dgen	kW	1,465	216,001	1,562	222,751	36,323	438,752
ST	kW	816	28,556,553	818	28,546,240	19,609	57,102,792

Note 1: 2021 Charge Determinants (excluding ST), per EB-2020-0030 Draft Rate Order Exhibit 2.0 Rate Design, filed November 26, 2020 and 2021 ST Common Line Charge determinant, per EB-2020-0030 Draft Rate Order Exhibit 2.1 - 2021 Sub-Transmission Rates, filed November 26, 2020.

Note 2: 2022 Charge Determinants (excluding ST), per EB-2017-0049 Draft Rate Order Exhibit 2.0, filed April 5, 2019 and 2022 ST Common Line Charge determinant, consistent with the 2022 demand for the ST rate class in EB-2017-0049 Draft Rate Order Exhibit 2.0, filed April 5, 2019

4.1.4 Proposed Base Rate Adjustment Riders

Table 7 below provides the proposed distribution base rate adjustment riders by rate class that will apply throughout the Recovery Period. The calculation of the riders is based on the information provided in the Sections above and is detailed in the spreadsheet provided in Exhibit 2 of the Supporting Material.

Hydro One expects that these base rate adjustment riders will need to be recalculated in the future, subject to OEB approval, in order to reflect any approved changes to Hydro One's rate class structure (e.g. as a result of the elimination of the Seasonal rate class).

Table 7: Base Rate Adjustment Riders by Rate Class

Rate Class	Fixed Rider (\$/month)	Volumetric Rider (\$/kWh or \$/kW)
UR	0.83	
R1	1.56	
R2	4.42	
Seasonal	1.79	
GSe	1.11	0.0022
GSd	4.34	0.7338
UGe	0.81	0.0010
UGd	3.92	0.4134
St Lgt	0.11	0.0034
Sen Lgt	0.14	0.0078
USL	0.89	0.0006
Dgen	1.74	0.0883
ST	36.18	0.0540

The effect of the Divisional Court Decision and the OEB Decision is that Distribution Repayment Amounts recovered through the base rate adjustment riders should have formed part of Hydro One’s 2018 to 2021 base distribution revenue requirement. Therefore, consistent with the intent of Ontario Regulation 198/17 to protect specified customers against changes in base revenue requirement in excess of a specified amount, the base rate adjustment amounts for the R1 and R2 rate classes will be subject to Distribution Rate Protection (“**DRP**”).

4.2 Bill Impacts

Table 8 below provides a summary of the monthly bill impacts on distribution customer bills from the implementation of the proposed base rate adjustments riders starting on July 1, 2021. The detailed bill impact calculations are provided in Exhibit 3 of the Supporting Material.

1

Table 8: Summary of Total Bill Impacts as of July 1, 2021

Rate Class	Consumption Level	Monthly Load (kWh/kW)	Current Total Bill	Change in Total Bill (\$)	Change in Total Bill (%)
UR	Low	350	\$76.39	\$0.76	1.00%
	Typical	750	\$125.81	\$0.76	0.61%
	Average	755	\$126.43	\$0.76	0.60%
	High	1,400	\$206.12	\$0.76	0.37%
R1*	Low	400	\$83.53	\$0.00	0.00%
	Typical	750	\$127.14	\$0.00	0.00%
	Average	920	\$148.33	\$0.00	0.00%
	High	1,800	\$257.99	\$0.00	0.00%
R1* (Excluding DRP)	Low	400	\$99.89	\$1.43	1.43%
	Typical	750	\$148.03	\$1.43	0.97%
	Average	920	\$171.42	\$1.43	0.84%
	High	1,800	\$292.47	\$1.43	0.49%
R2*	Low	450	\$89.72	\$0.00	0.00%
	Typical	750	\$127.73	\$0.00	0.00%
	Average	1,152	\$178.66	\$0.00	0.00%
	High	2,300	\$324.11	\$0.00	0.00%
R2* (Excluding DRP)	Low	450	\$114.04	\$4.06	3.56%
	Typical	750	\$158.30	\$4.06	2.56%
	Average	1,152	\$217.61	\$4.06	1.86%
	High	2,300	\$386.99	\$4.06	1.05%
Seasonal	Low	50	\$54.56	\$1.64	3.01%
	Average	352	\$104.07	\$1.64	1.58%
	High	1,000	\$210.30	\$1.64	0.78%
GSe	Low	1,000	\$211.75	\$3.04	1.43%
	Typical	2,000	\$393.47	\$5.06	1.29%
	Average	1,982	\$390.20	\$5.02	1.29%
	High	15,000	\$2,755.88	\$31.31	1.14%
UGe	Low	1,000	\$172.79	\$1.66	0.96%
	Typical	2,000	\$321.80	\$2.58	0.80%
	Average	2,759	\$434.89	\$3.28	0.75%
	High	15,000	\$2,258.86	\$14.51	0.64%
GSd	Low	15,000/60	\$3,534.17	\$54.66	1.55%
	Average	36,104/124	\$7,832.79	\$107.72	1.38%
	High	175,000/500	\$35,008.89	\$419.50	1.20%
UGd	Low	15,000/60	\$3,072.24	\$32.46	1.06%
	Average	50,525/135	\$8,912.28	\$67.49	0.76%
	High	175,000/500	\$31,158.75	\$238.00	0.76%
St Lgt	Low	100	\$24.43	\$0.41	1.69%

Rate Class	Consumption Level	Monthly Load (kWh/kW)	Current Total Bill	Change in Total Bill (\$)	Change in Total Bill (%)
	Average	517	\$112.12	\$1.71	1.53%
	High	2,000	\$446.36	\$6.34	1.42%
Sen Lgt	Low	20	\$7.88	\$0.27	3.45%
	Average	71	\$20.79	\$0.64	3.06%
	High	200	\$53.45	\$1.56	2.92%
USL	Low	100	\$48.04	\$0.87	1.82%
	Average	364	\$84.45	\$1.02	1.20%
	High	1,000	\$177.53	\$1.37	0.77%
DGen	Low	300/10	\$385.24	\$2.96	0.77%
	Average	1,328/13	\$556.26	\$3.26	0.59%
	High	5,000/100	\$2,146.82	\$11.94	0.56%
ST	Low	200,000/500	\$32,587.25	\$71.39	0.22%
	Average	1,601,036/3,091	\$241,322.18	\$229.50	0.10%
	High	4,000,000/10,000	\$623,901.53	\$651.08	0.10%

* For information purposes, and for consistency with the bill impact information provided in Hydro One's submission of October 28, 2020 in this proceeding, the bill impacts on R1 and R2 customers are shown both with and without DRP, but as noted in Section 4.1, R1 and R2 customers will be subject to DRP.

4.3 Tariff Schedules

The currently approved 2021 Distribution Tariff schedules are updated to include the proposed base rate adjustments riders to collect the Distribution Repayment Amount.

The updated Tariff schedules are provided in Exhibit 4 of the Supporting Material.

5 UNIFORM TRANSMISSION RATES (UTR) ADJUSTMENTS

As shown in Table 3, the total Transmission Repayment Amount is \$174.2M. The OEB's Decision established that collection of these amounts during the Recovery Period shall occur as follows:

- 25% shall be collected between July 1, 2021 and December 31, 2021,
- 50% shall be collected between January 1, 2022 and December 31, 2022; and
- the remaining 25% balance shall be collected between January 1, 2023 and June 30, 2023.

This current DRO only addresses the recovery of the 2021 portion of the Transmission Repayment Amount. The 2022 and 2023 portions of the Transmission Repayment Amount will be included in determining Hydro One's rates revenue requirement for the purpose of calculating the UTRs at the time when the UTRs are set for those years.

5.1 Collection of 2021 Transmission Repayment Amount

Table 9 below shows the derivation of the 2021 portion of the Transmission Repayment Amount (25% of the total Transmission Repayment Amount) to be included in Hydro One's 2021 transmission rates revenue requirement for the purpose of calculating the UTRs effective July 1, 2021.

Since the calculation for UTRs is based on 12-month period, and given that the UTRs are being reset mid-year, the amounts to be added to Hydro One's 2021 rates revenue requirement for the purpose of calculating the UTRs effective July 1, 2021 will need to be annualized (i.e. in this case multiplied by 2) in order to collect the approved 2021 portion of the Transmission Repayment Amount over the last 6 months of 2021.⁷

⁷ The updated UTRs for 2021 are designed to recover only the 25% of the Transmission Repayment Amount

Table 9: Amount to be included in Hydro One's 2021 Rates Revenue Requirement to Collect Approved 2021 Transmission Repayment Amount

Repayment Amount over 2 years (A)	Repayment Amount to be recovered in 2021 (B=A *0.25)	Annualized amount to be included in 2021 rates revenue requirement (C=B*2)
\$174.2 M	\$43.5 M	\$87.1 M

5.2 Resetting of 2021 UTRs

Information provided in this section is intended to assist the OEB in its future proceeding to reset the UTR effective July 1, 2021 in order to collect the 2021 portion of the Transmission Repayment Amount.

5.2.1 2021 Charge Determinants

The charge determinants for 2021 will remain the same as those approved in Hydro One's application for its 2021 transmission revenue requirement (EB-2020-0202), as shown in Table 10 below.

Table 10: Hydro One's Approved 2021 Charge Determinants

Rate Pool	2021 Total MW
Network	234,887
Line Connection	228,497
Transformation Connection	194,724

5.2.2 2021 Rates Revenue Requirement

Hydro One proposes to allocate the annualized 2021 portion of the Transmission Repayment Amount, as shown in Table 9 above, among the three transmission rate pools (Network, Line Connection, Transformation Connection) using the percentage split of its approved 2020 base revenue requirement. The methodology for splitting the rates revenue requirement between the three rate pools was previously approved

in EB-2018-0130 and EB-2020-0202 to allocate the base revenue requirement among rate pools for 2019 and 2021, respectively.

Table 11 provides the derivation of Hydro One 2021 rates revenue requirement by rate pool, and inclusive of the annualized 2021 portion of the Transmission Repayment Amount to be included in the calculations of UTRs effective July 1, 2021.

Table 11: Derivation of 2021 Revenue Requirement by Rate Pool (\$ Million)

	Network	Line Connection	Transformation Connection	Total
Approved 2020 Base Revenue Requirement (Note 1)	\$1,000.0	\$184.3	\$445.4	\$1,629.6
Allocation Percentage by Rate pool	61%	11%	27%	100%
2021 Base Revenue Requirement (Note 2)	\$1,045.8	\$192.7	\$465.8	\$1,704.3
<i>Collection of Repayment Amount (Note 3)</i>	\$53.4	\$9.8	\$23.8	\$87.1
Foregone Revenue (Note 4)	\$39.5	(\$17.3)	\$5.5	\$27.6
External Revenue (Note 2)	(\$23.4)	(\$4.3)	(\$10.4)	(\$38.1)
WMS Revenue (Note 2)			(\$0.1)	(\$0.1)
Export Revenue (Note 2)	(\$35.9)			(\$35.9)
Deferral & Variance Account Disposition (Note 2)	\$9.6	\$1.5	\$3.6	\$14.7
LVSG Credit (Note 5)			\$16.0	\$16.0
Total Rates Revenue Requirement	\$1,089.0	\$182.4	\$504.1	\$1,775.6

Note 1: Per Exhibit 2.2 of Hydro One's 2020 Draft Rate Order, filed on May 28, 2020.

Note 2: As approved by the OEB in EB-2020-0202.

Note 3: Per Table 9 in this DRO.

Note 4: Per UTR Order EB-2020-0251.

Note 5: Per Table 12 in this DRO.

5.2.3 Low Voltage Switchgear Credit

As a result of the update to Hydro One's 2021 rates revenue requirement, the approved 2021 Low Voltage Switchgear ("LVSG") amount also needs to be updated. Table 12 shows the derivation of the LVSG credit amount to be included in the 2021 rates revenue requirement effective July 1, 2021.

**Table 12: Derivation of LVSG Credit Amount to be included in
2021 Rates Revenue Requirement**

Year	Charge Determinant (MW) ¹	Transformation Pool Revenue Requirement Before LVSG Credit (\$M) ²	Total Annual NCP Demand for Toronto Hydro and Hydro Ottawa (MW) ³	LVSG Proportion (%) ⁴	Annual LVSG Credit (\$M)
	(A)	(B)	(D)	(E)	(F) = (C)x(D)x(E)
2021	194,724	\$488.1	33,586	19.0%	\$16.0

¹2021 Charge Determinant for the Transformation Connection rate pool, as approved by the OEB in EB-2020-0202.

²Rates Revenue Requirement for the Transformation Connection rate pool, excluding the credit for Low Voltage Switchgear.

³Sum of Toronto Hydro and Hydro Ottawa total annual NCP Demand consistent with OEB approved load forecast for 2021 (per EB-2020-0202).

⁴Per EB-2019-0082, Exhibit II, Tab 1, Schedule 3, page 7.

5.3 2021 UTRs

Table 13 provides Hydro One's determination of the updated UTRs that will be in effect from July 1, 2021 to December 31, 2021. The detailed derivation of these UTRs can be found in Exhibit 5 of the Supporting Material.

Table 13: UTRs effective July 1, 2021

	Network	Line Connection	Transformation Connection
\$/kW	\$4.90	\$0.81	\$2.65

The updated UTR Tariff reflecting the rates shown above can be found in Exhibit 6 of the Supporting Material.

5.4 Bill Impacts

A summary of the average bill impacts resulting from including the 2021 portion of the Transmission Repayment Amount in Hydro One Transmission's 2021 rates revenue requirement is presented in Table 14.

Table 14: Average Bill Impacts on Transmission and Distribution-Connected Customers of the Collection of Transmission Repayment Amount Starting July 1, 2021

	2021 (January-June)¹	2021 (July-December)²
Rates Revenue Requirement (\$M)	\$1,687.5	\$1,775.6
% Increase in Rates RR over prior year		5.2%
% Impact of load forecast change		0.0%
Net Impact on Average Transmission Rates		5.2%
Hydro One's Revenue Share ³		94.2%
Transmission as a % of Tx-connected customer's Total Bill ⁴		7.6%
Estimated Average Bill Impact for Tx-connected Customers		0.4%
Transmission as a % of Dx-connected customer's Total Bill ⁴		6.2%
Estimated Average Bill Impact for Dx-connected Customers		0.3%

¹ Hydro One's 2021 Rates Revenue Requirement as per the 2021 UTR Order (EB-2020-0251).

² Hydro One's 2021 Rates Revenue Requirement per Table 11 in this DRO.

³ As per 2021 UTR Order (EB-2020-0251).

⁴ As per Table 4, Exhibit A, Tab 4, Schedule 1 of Hydro One's 2021 Transmission Revenue Requirement Application (EB-2020-0202, Filed on November 23rd, 2020).

Approval of the revised 2021 rates revenue requirement effective July 1, 2021 will result in a total bill increase for a typical Hydro One medium density residential (R1) customer consuming 750 kWh monthly of 0.5% or \$0.67 per month. A typical Hydro One General Service Energy less than 50 kW (GSe < 50 kW) customer consuming 2,000 kWh monthly will see a total bill increase of 0.4% or \$1.43 per month. More information regarding the monthly bill impacts are shown in Table 15 and Table 16 below.

Table 15: Medium Density (R1) Residential Customer Bill Impacts

	Typical R1 Residential Customer		
	400 kWh	750 kWh	1,800 kWh
Estimated Total Bill as of Jan 1, 2021 ¹	\$84.16	\$128.33	\$260.84
Retail Transmission Service Charges ²	\$7.31	\$13.70	\$32.87
<i>Estimated 2021 Monthly RTSR for Jul-Dec 2021³</i>	\$7.66	\$14.37	\$34.49
Increase in Monthly Bill	\$0.36	\$0.67	\$1.62
<i>Increase as a % of total bill</i>	0.4%	0.5%	0.6%

¹Estimated total bill including latest commodity prices, 2021 distribution rates approved per Distribution Rate Order EB-2020-0030 except adjusted RTSR (see note 2 below), and HST.

² RTSRs approved per Distribution Rate Order EB-2020-0030 have been adjusted by the increase in Hydro One's rates revenue requirement included in currently approved 2021 UTRs (\$1,687.5M) as compared to the 2020 Interim UTRs (\$1,589.9M) used at the time currently approved 2021 RTSR rates were set.

³The impact on RTSR is assumed to be the net impact on average transmission rates, as per Table 14, adjusted for Hydro One's revenue disbursement allocator per 2021 UTR Order (EB-2020-0251).

Table 16: General Service Energy (GSe < 50 kW) Customer Bill Impacts

	GSe Customer Monthly Bill		
	1,000 kWh	2,000 kWh	15,000 kWh
Estimated Total Bill as of Jan 1, 2021 ¹	\$213.01	\$396.00	\$2,774.79
Retail Transmission Service Charges ²	\$14.52	\$29.04	\$217.83
<i>Estimated 2021 Monthly RTSR for Jul-Dec 2021³</i>	\$15.24	\$30.47	\$228.54
Increase in Monthly Bill	\$0.71	\$1.43	\$10.71
<i>Increase as a % of total bill</i>	0.3%	0.4%	0.4%

¹Estimated total bill including latest commodity prices, 2021 distribution rates approved per Distribution Rate Order EB-2020-0030 except for adjusted RTSR (see note below), and HST.

² RTSRs approved per Distribution Rate Order EB-2020-0030 have been adjusted by the increase in Hydro One's rates revenue requirement included in currently approved 2021 UTRs (\$1,687.5M) as compared to the 2020 Interim UTRs (\$1,589.9M) used at the time currently approved 2021 RTSR rates were set.

³The impact on RTSR is assumed to be the net impact on average transmission rates, as per Table 14, adjusted for Hydro One's revenue disbursement allocator per 2021 UTR Order (EB-2020-0251).

6 2022 BASE RATES/REVENUE REQUIREMENT ADJUSTMENTS

At page 21 of the OEB Decision, the Board approved increases to the 2022 revenue requirements for the regulatory income tax components in the amounts of \$28.4 million for Transmission and \$21.0 million for Distribution. These adjustments will be made as part of the future Hydro One Transmission and Hydro One Distribution 2022 annual rate filings with the Board.

7 SUPPORTING MATERIAL

The detailed information supporting the determination of the distribution base rate adjustment rider, the changes to the 2021 UTR approved revenue requirement and the proposed accounting orders for approved regulatory accounts are provided in the attached Exhibits:

Exhibit 1 – Draft Accounting Orders

Exhibit 1.1 – Hydro One Distribution Accounting Order Disposition and
Recovery of Future Tax Savings Account

Exhibit 1.2 – Hydro One Distribution Accounting Order Carrying Cost
Differential Account

Exhibit 1.3 – Hydro One Transmission Accounting Order Carrying Cost
Differential Account

Exhibit 2 – Calculation of Distribution Base Rate Adjustment Riders

Exhibit 3 – Distribution Bill Impact Calculations

Exhibit 4 – Updated 2021 Distribution Tariff

Exhibit 5 – Calculation of Updated 2021 UTR and Revenue Allocation Factors

Exhibit 6 – Updated 2021 UTR Tariff

DRAFT
ACCOUNTING ORDERS

HYDRO ONE DISTRIBUTION ACCOUNTING ORDER
DISPOSITION AND RECOVERY OF FUTURE TAX SAVINGS ACCOUNT

Hydro One Distribution proposes the establishment of a new “Disposition and Recovery of Future Tax Savings Account” to track the difference between the amount of misallocated Future Tax Savings approved in EB-2020-0194 and the amount recovered during the period of July 1, 2021 - June 30, 2023.

The account will be established as Account 1595, Disposition and Recovery/Refund of Regulatory Balances – Sub-Account “Principal Balances of Future Tax Savings Approved for Disposition” effective July 1, 2021.

Hydro One Distribution will record interest on the outstanding balance of the misallocated Future Tax Savings over the recovery period and up until any residual balance that remains in the Disposition and Recovery of Future Tax Savings Account is approved for disposition, using the prescribed CWIP interest rate set by the Board in the Carrying Cost Differential Account.¹

The following outlines the proposed accounting entries for this Rider account.

<u>USofA #</u>	<u>Account Description</u>
DR. 4040	Distribution Services Revenues
CR. 1595	Disposition and Recovery/Refund of Regulatory Balances – Sub-Account “Principal Balances of Future Tax Savings Approved for Disposition”

Monthly entry to record the misallocated future tax savings billed to ratepayers

¹ This is an account with a separate Accounting Order.

HYDRO ONE DISTRIBUTION ACCOUNTING ORDER
CARRYING COST DIFFERENTIAL ACCOUNT

Hydro One Distribution proposes the establishment of a new “Carrying Cost Differential Account” to record the monthly carrying charge on the outstanding principal balance of the misallocated Future Tax Savings over the recovery period.

The account will be established as Account 1595, Disposition and Recovery/Refund of Regulatory Balances – Sub-Account “Carrying Charges for Net Principal Distribution Future Tax Savings” effective July 1, 2021. Hydro One Distribution will record interest on the outstanding balance of the misallocated Future Tax Savings over the recovery period and up until any residual balance that remains in the Disposition and Recovery of Future Tax Savings Account is approved for disposition, using the prescribed CWIP interest rate set by the Board. Simple interest will be calculated on the opening monthly outstanding balance of the misallocated Future Tax Savings until the outstanding balance is fully disposed.

The following outlines the proposed accounting entries for this account.

<u>USofA #</u>	<u>Account Description</u>
DR. 1595	Disposition and Recovery/Refund of Regulatory Balances – Sub-Account “Carrying Charges for Net Principal Distribution Future Tax Savings”
CR. 4405	Interest and Dividend Income

To record interest improvement on the remaining balance of the misallocated Future Tax Savings.

HYDRO ONE TRANSMISSION ACCOUNTING ORDER
CARRYING COST DIFFERENTIAL ACCOUNT

Hydro One Transmission proposes the establishment of a new “Carrying Cost Differential Account” to Record the monthly carrying charge on the outstanding principal balance of the misallocated Future Tax Savings over the recovery period.

The account will be established as Account 1508, Other Regulatory Assets – Sub-Account “Future Tax Savings” effective July 1, 2021. Hydro One Transmission will record interest on the outstanding balance of the misallocated Future Tax Savings over the recovery period using the prescribed CWIP interest rate set by the Board. Simple interest will be calculated on the opening monthly outstanding balance of the misallocated Future Tax Savings until the outstanding balance is fully disposed.

The following outlines the proposed accounting entries for this account.

<u>USofA #</u>	<u>Account Description</u>
DR. 1508	Other Regulatory Assets – Sub-Account “Future Tax Savings”
CR. 4405	Interest and Dividend Income

To record interest improvement on the remaining balance of the misallocated Future Tax Savings.

Detailed Calculation of Base Rate Adjustment Riders (effective July 1, 2021 to June 30, 2023)

				Fixed and Volumetric Shares		Fixed and Volumetric Repayment Amounts to be Collected		2021 Charge Determinants		2022 Charge Determinants		Total Charge Determinants for Allocated Repayment Amounts (Total 2021 and 2022)		Monthly Base Rate Adjustments (July 1 2021 to June 30 2023)	
Rate Class	Volumetric Unit	Allocation of Net Fixed Assets	Allocation of Repayment Amount	Fixed	Volumetric	Fixed	Volumetric	Fixed # Customers	Volumetric Annual kWh/kW	Fixed # Customers	Annual Volumetric (kWh/kW)	Total Fixed	Total Volumetric (kWh/kW)	Fixed Rider (\$)	Volumetric Rider (\$/kWh or \$/kW)
		(A)	(B)	(C)	(D)	(E=BxC)	(F=BxD)	(G)	(H)	(I)	(J)	(K=(G+I)*12)	(L=H+J)	(M=E/K)	(N=F/L)
UR		4.9%	\$ 4,702,701	100%		\$ 4,702,701		235,238		237,938		5,678,108		\$ 0.83	
R1		18.0%	\$ 17,246,023	100%		\$ 17,246,023		459,104		462,873		11,063,731		\$ 1.56	
R2		36.9%	\$ 35,447,746	100%		\$ 35,447,746		333,607		335,422		8,028,349		\$ 4.42	
Seasonal		6.7%	\$ 6,386,588	100%		\$ 6,386,588		148,656		148,937		3,571,123		\$ 1.79	
GSe	kWh	12.0%	\$ 11,476,867	20%	80%	\$ 2,319,613	\$ 9,157,254	87,424	2,096,098,357	87,505	2,080,542,597	2,099,154	4,176,640,954	\$ 1.11	\$ 0.0022
GSd	kW	12.4%	\$ 11,860,496	5%	95%	\$ 560,729	\$ 11,299,768	5,365	7,694,461	5,412	7,704,261	129,319	15,398,723	\$ 4.34	\$ 0.7338
UGe	kWh	1.6%	\$ 1,502,355	24%	76%	\$ 356,222	\$ 1,146,132	18,220	588,972,120	18,342	589,370,451	438,751	1,178,342,571	\$ 0.81	\$ 0.0010
UGd	kW	2.4%	\$ 2,294,241	7%	93%	\$ 165,747	\$ 2,128,494	1,755	2,581,634	1,766	2,567,244	42,247	5,148,878	\$ 3.92	\$ 0.4134
St Lgt	kWh	0.7%	\$ 695,203	2%	98%	\$ 14,929	\$ 680,274	5,579	99,780,342	5,617	100,399,990	134,355	200,180,332	\$ 0.11	\$ 0.0034
Sen Lgt	kWh	0.3%	\$ 282,329	27%	73%	\$ 76,452	\$ 205,878	22,139	13,161,718	22,037	13,117,380	530,118	26,279,098	\$ 0.14	\$ 0.0078
USL	kWh	0.2%	\$ 155,430	77%	23%	\$ 119,803	\$ 35,628	5,589	29,820,726	5,623	30,119,891	134,536	59,940,617	\$ 0.89	\$ 0.0006
Dgen	kW	0.1%	\$ 101,941	62%	38%	\$ 63,204	\$ 38,738	1,465	216,001	1,562	222,751	36,323	438,752	\$ 1.74	\$ 0.0883
ST	kW	4.0%	\$ 3,792,172	19%	81%	\$ 709,524	\$ 3,082,648	816	28,556,553	818	28,546,240	19,609	57,102,792	\$ 36.18	\$ 0.0540
Total		100.0%	\$ 95,944,092			\$ 68,169,279	\$ 27,774,813								

Note 1: See Section 4.1.1 for Allocation of Net Fixed Assets and Repayment Amount

Note 2: See Section 4.1.2 for Fixed and Volumetric Shares and Fixed and Volumetric Repayment Amounts to be Collected

Note 3: See Section 4.1.3 for Charge Determinants

Note 4: See Section 4.1.4 for Base Rate Adjustment Riders

2021 Bill Impacts (Low Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	350
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	370
Charge determinant	kWh

Filed: 2021-04-22
EB-2020-0194
Draft Rate Order
Exhibit 3
Page 1 of 52

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	350	0.101	35.35	350	0.101	35.35	0.00	0.00%	47.17%	
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			35.35			35.35	0.00	0.00%	47.17%	
TOU-Off Peak	224	0.085	19.04	224	0.085	19.04	0.00	0.00%		24.68%
TOU-Mid Peak	63	0.119	7.50	63	0.119	7.50	0.00	0.00%		9.72%
TOU-On Peak	63	0.176	11.09	63	0.176	11.09	0.00	0.00%		14.37%
Sub-Total: Energy (RPP TOU)			37.63			37.63	0.00	0.00%	50.21%	48.77%
Service Charge	1	35.92	35.92	1	35.92	35.92	0.00	0.00%	47.93%	46.56%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.83	0.83	0.83	N/A	1.11%	1.08%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.19%	-0.18%
Fixed ESM Rider	1	-0.50	-0.50	1	-0.50	-0.50	0.00	0.00%	-0.67%	-0.65%
Distribution Volumetric Charge	350	0.0000	0.00	350	0.0000	0.00	0.00	N/A	0.00%	0.00%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	350	-0.0007	-0.25	350	-0.0007	-0.25	0.00	0.00%	-0.33%	-0.32%
Volumetric ESM Rider	350	0.0000	0.00	350	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			35.04			35.87	0.83	2.37%	47.86%	46.49%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.76%	0.74%
Line Losses on Cost of Power (based on two-tier RPP prices)	20	0.1010	2.01	20	0.1010	2.01	0.00	0.00%	2.69%	2.61%
Line Losses on Cost of Power (based on TOU prices)	20	0.1075	2.14	20	0.1075	2.14	0.00	0.00%	2.86%	2.78%
Sub-Total: Distribution (based on two-tier RPP prices)			37.62			38.45	0.83	2.21%	51.31%	49.84%
Sub-Total: Distribution (based on TOU prices)			37.75			38.58	0.83	2.20%	51.48%	50.01%
Retail Transmission Rate – Network Service Rate	370	0.0089	3.29	370	0.0089	3.29	0.00	0.00%	4.39%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	370	0.0077	2.85	370	0.0077	2.85	0.00	0.00%	3.80%	3.69%
Sub-Total: Retail Transmission			6.14			6.14	0.00	0.00%	8.19%	7.96%
Sub-Total: Delivery (based on two-tier RPP prices)			43.76			44.59	0.83	1.90%	59.50%	57.80%
Sub-Total: Delivery (based on TOU prices)			43.89			44.72	0.83	1.89%	59.68%	57.97%
Wholesale Market Service Rate (WMS) - not including CBR	370	0.0030	1.11	370	0.0030	1.11	0.00	0.00%	1.48%	1.44%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	370	0.0004	0.15	370	0.0004	0.15	0.00	0.00%	0.20%	0.19%
Rural Rate Protection Charge	370	0.0005	0.18	370	0.0005	0.18	0.00	0.00%	0.25%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.33%	0.32%
Sub-Total: Regulatory			1.69			1.69	0.00	0.00%	2.26%	2.19%
Total Electricity Charge on Two-Tier RPP			80.80			81.63	0.83	1.03%	108.93%	
HST		13%	10.50		13%	10.61	0.11	1.03%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			91.31			92.25	0.94	1.03%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-17.13		-21%	-17.31	-0.18	-1.03%	-23.09%	
Total Amount on Two-Tier RPP			74.18			74.94	0.76	1.03%	100.00%	
Total Electricity Charge on TOU (before HST)			83.21			84.04	0.83	1.00%		108.93%
HST		13%	10.82		13%	10.93	0.11	1.00%		14.16%
Total Electricity Charge on TOU (including HST)			94.03			94.96	0.94	1.00%		123.09%
Ontario Electricity Rebate (OER)		-21%	-17.64		-21%	-17.82	-0.18	-1.00%		-23.09%
Total Amount on TOU			76.39			77.15	0.76	1.00%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Typical Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	793
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	48.54%	
Energy Second Tier	150	0.118	17.70	150	0.118	17.70	0.00	0.00%	14.18%	
Sub-Total: Energy (RPP Tiered)			78.30			78.30	0.00	0.00%	62.72%	
TOU-Off Peak	480	0.085	40.80	480	0.085	40.80	0.00	0.00%		32.23%
TOU-Mid Peak	135	0.119	16.07	135	0.119	16.07	0.00	0.00%		12.69%
TOU-On Peak	135	0.176	23.76	135	0.176	23.76	0.00	0.00%		18.77%
Sub-Total: Energy (RPP TOU)			80.63			80.63	0.00	0.00%	64.58%	63.70%
Service Charge	1	35.92	35.92	1	35.92	35.92	0.00	0.00%	28.77%	28.38%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.83	0.83	0.83	N/A	0.66%	0.66%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.11%	-0.11%
Fixed ESM Rider	1	-0.50	-0.50	1	-0.50	-0.50	0.00	0.00%	-0.40%	-0.40%
Distribution Volumetric Charge	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	750	-0.0007	-0.53	750	-0.0007	-0.53	0.00	0.00%	-0.42%	-0.41%
Volumetric ESM Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			34.76			35.59	0.83	2.39%	28.50%	28.11%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.46%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.1180	5.04	43	0.1180	5.04	0.00	0.00%	4.04%	3.99%
Line Losses on Cost of Power (based on TOU prices)	43	0.1075	4.60	43	0.1075	4.60	0.00	0.00%	3.68%	3.63%
Sub-Total: Distribution (based on two-tier RPP prices)			40.37			41.20	0.83	2.06%	33.00%	32.55%
Sub-Total: Distribution (based on TOU prices)			39.92			40.75	0.83	2.08%	32.64%	32.20%
Retail Transmission Rate – Network Service Rate	793	0.0089	7.06	793	0.0089	7.06	0.00	0.00%	5.65%	5.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	793	0.0077	6.10	793	0.0077	6.10	0.00	0.00%	4.89%	4.82%
Sub-Total: Retail Transmission			13.16			13.16	0.00	0.00%	10.54%	10.40%
Sub-Total: Delivery (based on two-tier RPP prices)			53.53			54.36	0.83	1.55%	43.54%	42.95%
Sub-Total: Delivery (based on TOU prices)			53.08			53.91	0.83	1.56%	43.18%	42.59%
Wholesale Market Service Rate (WMS) - not including CBR	793	0.0030	2.38	793	0.0030	2.38	0.00	0.00%	1.90%	1.88%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	793	0.0004	0.32	793	0.0004	0.32	0.00	0.00%	0.25%	0.25%
Rural Rate Protection Charge	793	0.0005	0.40	793	0.0005	0.40	0.00	0.00%	0.32%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			3.34			3.34	0.00	0.00%	2.68%	2.64%
Total Electricity Charge on Two-Tier RPP			135.17			136.00	0.83	0.61%	108.93%	
HST		13%	17.57		13%	17.68	0.11	0.61%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			152.74			153.68	0.94	0.61%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-28.66		-21%	-28.83	-0.18	-0.61%	-23.09%	
Total Amount on Two-Tier RPP			124.09			124.85	0.76	0.61%	100.00%	
Total Electricity Charge on TOU (before HST)			137.05			137.88	0.83	0.61%		108.93%
HST		13%	17.82		13%	17.92	0.11	0.61%		14.16%
Total Electricity Charge on TOU (including HST)			154.86			155.80	0.94	0.61%		123.09%
Ontario Electricity Rebate (OER)		-21%	-29.05		-21%	-29.23	-0.18	-0.61%		-23.09%
Total Amount on TOU			125.81			126.57	0.76	0.61%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	755
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	798
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	48.28%	
Energy Second Tier	155	0.118	18.29	155	0.118	18.29	0.00	0.00%	14.57%	
Sub-Total: Energy (RPP Tiered)			78.89			78.89	0.00	0.00%	62.85%	
TOU-Off Peak	483	0.085	41.07	483	0.085	41.07	0.00	0.00%		32.29%
TOU-Mid Peak	136	0.119	16.17	136	0.119	16.17	0.00	0.00%		12.72%
TOU-On Peak	136	0.176	23.92	136	0.176	23.92	0.00	0.00%		18.81%
Sub-Total: Energy (RPP TOU)			81.16			81.16	0.00	0.00%	64.66%	63.81%
Service Charge	1	35.92	35.92	1	35.92	35.92	0.00	0.00%	28.62%	28.24%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.83	0.83	0.83	N/A	0.66%	0.65%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.11%	-0.11%
Fixed ESM Rider	1	-0.50	-0.50	1	-0.50	-0.50	0.00	0.00%	-0.40%	-0.39%
Distribution Volumetric Charge	755	0.0000	0.00	755	0.0000	0.00	0.00	N/A	0.00%	0.00%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	755	-0.0007	-0.53	755	-0.0007	-0.53	0.00	0.00%	-0.42%	-0.42%
Volumetric ESM Rider	755	0.0000	0.00	755	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			34.75			35.58	0.83	2.39%	28.35%	27.98%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.1180	5.08	43	0.1180	5.08	0.00	0.00%	4.05%	3.99%
Line Losses on Cost of Power (based on TOU prices)	43	0.1075	4.63	43	0.1075	4.63	0.00	0.00%	3.69%	3.64%
Sub-Total: Distribution (based on two-tier RPP prices)			40.40			41.23	0.83	2.05%	32.85%	32.42%
Sub-Total: Distribution (based on TOU prices)			39.95			40.78	0.83	2.08%	32.49%	32.06%
Retail Transmission Rate – Network Service Rate	798	0.0089	7.10	798	0.0089	7.10	0.00	0.00%	5.66%	5.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	798	0.0077	6.14	798	0.0077	6.14	0.00	0.00%	4.90%	4.83%
Sub-Total: Retail Transmission			13.25			13.25	0.00	0.00%	10.55%	10.42%
Sub-Total: Delivery (based on two-tier RPP prices)			53.65			54.48	0.83	1.55%	43.40%	42.83%
Sub-Total: Delivery (based on TOU prices)			53.20			54.03	0.83	1.56%	43.04%	42.48%
Wholesale Market Service Rate (WMS) - not including CBR	798	0.0030	2.39	798	0.0030	2.39	0.00	0.00%	1.91%	1.88%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	798	0.0004	0.32	798	0.0004	0.32	0.00	0.00%	0.25%	0.25%
Rural Rate Protection Charge	798	0.0005	0.40	798	0.0005	0.40	0.00	0.00%	0.32%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			3.36			3.36	0.00	0.00%	2.68%	2.64%
Total Electricity Charge on Two-Tier RPP			135.90			136.73	0.83	0.61%	108.93%	
HST		13%	17.67		13%	17.77	0.11	0.61%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			153.57			154.50	0.94	0.61%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-28.81		-21%	-28.99	-0.18	-0.61%	-23.09%	
Total Amount on Two-Tier RPP			124.76			125.52	0.76	0.61%	100.00%	
Total Electricity Charge on TOU (before HST)			137.72			138.55	0.83	0.60%		108.93%
HST		13%	17.90		13%	18.01	0.11	0.60%		14.16%
Total Electricity Charge on TOU (including HST)			155.62			156.56	0.94	0.60%		123.09%
Ontario Electricity Rebate (OER)		-21%	-29.20		-21%	-29.37	-0.18	-0.60%		-23.09%
Total Amount on TOU			126.43			127.19	0.76	0.60%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	1400
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1480
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	28.61%	
Energy Second Tier	800	0.118	94.40	800	0.118	94.40	0.00	0.00%	44.57%	
Sub-Total: Energy (RPP Tiered)			155.00			155.00	0.00	0.00%	73.19%	
TOU-Off Peak	896	0.085	76.16	896	0.085	76.16	0.00	0.00%		36.81%
TOU-Mid Peak	252	0.119	29.99	252	0.119	29.99	0.00	0.00%		14.50%
TOU-On Peak	252	0.176	44.35	252	0.176	44.35	0.00	0.00%		21.44%
Sub-Total: Energy (RPP TOU)			150.50			150.50	0.00	0.00%	71.06%	72.75%
Service Charge	1	35.92	35.92	1	35.92	35.92	0.00	0.00%	16.96%	17.36%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.83	0.83	0.83	N/A	0.39%	0.40%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.07%	-0.07%
Fixed ESM Rider	1	-0.50	-0.50	1	-0.50	-0.50	0.00	0.00%	-0.24%	-0.24%
Distribution Volumetric Charge	1,400	0.0000	0.00	1,400	0.0000	0.00	0.00	N/A	0.00%	0.00%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	1,400	-0.0007	-0.98	1,400	-0.0007	-0.98	0.00	0.00%	-0.46%	-0.47%
Volumetric ESM Rider	1,400	0.0000	0.00	1,400	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			34.30			35.13	0.83	2.42%	16.59%	16.98%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.27%	0.28%
Line Losses on Cost of Power (based on two-tier RPP prices)	80	0.1180	9.42	80	0.1180	9.42	0.00	0.00%	4.45%	4.55%
Line Losses on Cost of Power (based on TOU prices)	80	0.1075	8.58	80	0.1075	8.58	0.00	0.00%	4.05%	4.15%
Sub-Total: Distribution (based on two-tier RPP prices)			44.29			45.12	0.83	1.87%	21.30%	21.81%
Sub-Total: Distribution (based on TOU prices)			43.45			44.28	0.83	1.91%	20.91%	21.40%
Retail Transmission Rate – Network Service Rate	1,480	0.0089	13.17	1,480	0.0089	13.17	0.00	0.00%	6.22%	6.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,480	0.0077	11.39	1,480	0.0077	11.39	0.00	0.00%	5.38%	5.51%
Sub-Total: Retail Transmission			24.56			24.56	0.00	0.00%	11.60%	11.87%
Sub-Total: Delivery (based on two-tier RPP prices)			68.85			69.68	0.83	1.21%	32.90%	33.68%
Sub-Total: Delivery (based on TOU prices)			68.01			68.84	0.83	1.22%	32.51%	33.28%
Wholesale Market Service Rate (WMS) - not including CBR	1,480	0.0030	4.44	1,480	0.0030	4.44	0.00	0.00%	2.10%	2.15%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,480	0.0004	0.59	1,480	0.0004	0.59	0.00	0.00%	0.28%	0.29%
Rural Rate Protection Charge	1,480	0.0005	0.74	1,480	0.0005	0.74	0.00	0.00%	0.35%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			6.02			6.02	0.00	0.00%	2.84%	2.91%
Total Electricity Charge on Two-Tier RPP			229.87			230.70	0.83	0.36%	108.93%	
HST		13%	29.88		13%	29.99	0.11	0.36%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			259.76			260.69	0.94	0.36%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-48.73		-21%	-48.91	-0.18	-0.36%	-23.09%	
Total Amount on Two-Tier RPP			211.02			211.78	0.76	0.36%	100.00%	
Total Electricity Charge on TOU (before HST)			224.53			225.36	0.83	0.37%		108.93%
HST		13%	29.19		13%	29.30	0.11	0.37%		14.16%
Total Electricity Charge on TOU (including HST)			253.72			254.66	0.94	0.37%		123.09%
Ontario Electricity Rebate (OER)		-21%	-47.60		-21%	-47.78	-0.18	-0.37%		-23.09%
Total Amount on TOU			206.12			206.88	0.76	0.37%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	400
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	430
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	400	0.101	40.40	400	0.101	40.40	0.00	0.00%	49.90%	
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			40.40			40.40	0.00	0.00%	49.90%	
TOU-Off Peak	256	0.085	21.76	256	0.085	21.76	0.00	0.00%		26.05%
TOU-Mid Peak	72	0.119	8.57	72	0.119	8.57	0.00	0.00%		10.26%
TOU-On Peak	72	0.176	12.67	72	0.176	12.67	0.00	0.00%		15.17%
Sub-Total: Energy (RPP TOU)			43.00			43.00	0.00	0.00%	53.11%	51.48%
Service Charge	1	49.04	49.04	1	49.04	49.04	0.00	0.00%	60.57%	58.71%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.56	1.56	1.56	N/A	1.93%	1.87%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.17%	-0.17%
Fixed ESM Rider	1	-0.85	-0.85	1	-0.85	-0.85	0.00	0.00%	-1.05%	-1.02%
Distribution Volumetric Charge	400	0.0141	5.64	400	0.0141	5.64	0.00	0.00%	6.97%	6.75%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	400	-0.0008	-0.32	400	-0.0008	-0.32	0.00	0.00%	-0.40%	-0.38%
Volumetric ESM Rider	400	0.0000	0.00	400	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-17.82			-19.38	-1.56	-8.75%	-23.94%	-23.20%
Sub-Total: Distribution (excluding pass through)			35.55			35.55	0.00	0.00%	43.91%	42.56%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.70%	0.68%
Line Losses on Cost of Power (based on two-tier RPP prices)	30	0.1010	3.07	30	0.1010	3.07	0.00	0.00%	3.79%	3.68%
Line Losses on Cost of Power (based on TOU prices)	30	0.1075	3.27	30	0.1075	3.27	0.00	0.00%	4.04%	3.91%
Sub-Total: Distribution (based on two-tier RPP prices)			39.19			39.19	0.00	0.00%	48.41%	46.92%
Sub-Total: Distribution (based on TOU prices)			39.39			39.39	0.00	0.00%	48.65%	47.16%
Retail Transmission Rate – Network Service Rate	430	0.0082	3.53	430	0.0082	3.53	0.00	0.00%	4.36%	4.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	430	0.0073	3.14	430	0.0073	3.14	0.00	0.00%	3.88%	3.76%
Sub-Total: Retail Transmission			6.67			6.67	0.00	0.00%	8.24%	7.99%
Sub-Total: Delivery (based on two-tier RPP prices)			45.86			45.86	0.00	0.00%	56.65%	54.91%
Sub-Total: Delivery (based on TOU prices)			46.06			46.06	0.00	0.00%	56.89%	55.14%
Wholesale Market Service Rate (WMS) - not including CBR	430	0.0030	1.29	430	0.0030	1.29	0.00	0.00%	1.59%	1.55%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	430	0.0004	0.17	430	0.0004	0.17	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	430	0.0005	0.22	430	0.0005	0.22	0.00	0.00%	0.27%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.31%	0.30%
Sub-Total: Regulatory			1.93			1.93	0.00	0.00%	2.38%	2.31%
Total Electricity Charge on Two-Tier RPP			88.19			88.19	0.00	0.00%	108.93%	
HST		13%	11.46		13%	11.46	0.00	0.00%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			99.65			99.65	0.00	0.00%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-18.70		-21%	-18.70	0.00	0.00%	-23.09%	
Total Amount on Two-Tier RPP			80.96			80.96	0.00	0.00%	100.00%	
Total Electricity Charge on TOU (before HST)			90.99			90.99	0.00	0.00%		108.93%
HST		13%	11.83		13%	11.83	0.00	0.00%		14.16%
Total Electricity Charge on TOU (including HST)			102.82			102.82	0.00	0.00%		123.09%
Ontario Electricity Rebate (OER)		-21%	-19.29		-21%	-19.29	0.00	0.00%		-23.09%
Total Amount on TOU			83.53			83.53	0.00	0.00%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Typical Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	807
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	48.27%	
Energy Second Tier	150	0.118	17.70	150	0.118	17.70	0.00	0.00%	14.10%	
Sub-Total: Energy (RPP Tiered)			78.30			78.30	0.00	0.00%	62.36%	
TOU-Off Peak	480	0.085	40.80	480	0.085	40.80	0.00	0.00%		32.09%
TOU-Mid Peak	135	0.119	16.07	135	0.119	16.07	0.00	0.00%		12.64%
TOU-On Peak	135	0.176	23.76	135	0.176	23.76	0.00	0.00%		18.69%
Sub-Total: Energy (RPP TOU)			80.63			80.63	0.00	0.00%	64.21%	63.41%
Service Charge	1	49.04	49.04	1	49.04	49.04	0.00	0.00%	39.06%	38.57%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.56	1.56	1.56	N/A	1.24%	1.23%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.11%	-0.11%
Fixed ESM Rider	1	-0.85	-0.85	1	-0.85	-0.85	0.00	0.00%	-0.68%	-0.67%
Distribution Volumetric Charge	750	0.0141	10.58	750	0.0141	10.58	0.00	0.00%	8.42%	8.32%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	750	-0.0008	-0.60	750	-0.0008	-0.60	0.00	0.00%	-0.48%	-0.47%
Volumetric ESM Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-22.76			-24.32	-1.56	-6.86%	-19.37%	-19.12%
Sub-Total: Distribution (excluding pass through)			35.27			35.27	0.00	0.00%	28.09%	27.74%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	57	0.1180	6.73	57	0.1180	6.73	0.00	0.00%	5.36%	5.29%
Line Losses on Cost of Power (based on TOU prices)	57	0.1075	6.13	57	0.1075	6.13	0.00	0.00%	4.88%	4.82%
Sub-Total: Distribution (based on two-tier RPP prices)			42.57			42.57	0.00	0.00%	33.90%	33.48%
Sub-Total: Distribution (based on TOU prices)			41.97			41.97	0.00	0.00%	33.43%	33.01%
Retail Transmission Rate – Network Service Rate	807	0.0082	6.62	807	0.0082	6.62	0.00	0.00%	5.27%	5.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	807	0.0073	5.89	807	0.0073	5.89	0.00	0.00%	4.69%	4.63%
Sub-Total: Retail Transmission			12.51			12.51	0.00	0.00%	9.96%	9.84%
Sub-Total: Delivery (based on two-tier RPP prices)			55.07			55.07	0.00	0.00%	43.86%	43.32%
Sub-Total: Delivery (based on TOU prices)			54.48			54.48	0.00	0.00%	43.39%	42.85%
Wholesale Market Service Rate (WMS) - not including CBR	807	0.0030	2.42	807	0.0030	2.42	0.00	0.00%	1.93%	1.90%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	807	0.0004	0.32	807	0.0004	0.32	0.00	0.00%	0.26%	0.25%
Rural Rate Protection Charge	807	0.0005	0.40	807	0.0005	0.40	0.00	0.00%	0.32%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			3.40			3.40	0.00	0.00%	2.71%	2.67%
Total Electricity Charge on Two-Tier RPP			136.77			136.77	0.00	0.00%	108.93%	
HST		13%	17.78		13%	17.78	0.00	0.00%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			154.55			154.55	0.00	0.00%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-29.00		-21%	-29.00	0.00	0.00%	-23.09%	
Total Amount on Two-Tier RPP			125.56			125.56	0.00	0.00%	100.00%	
Total Electricity Charge on TOU (before HST)			138.50			138.50	0.00	0.00%		108.93%
HST		13%	18.00		13%	18.00	0.00	0.00%		14.16%
Total Electricity Charge on TOU (including HST)			156.50			156.50	0.00	0.00%		123.09%
Ontario Electricity Rebate (OER)		-21%	-29.36		-21%	-29.36	0.00	0.00%		-23.09%
Total Amount on TOU			127.14			127.14	0.00	0.00%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	920
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	990
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	40.81%	
Energy Second Tier	320	0.118	37.76	320	0.118	37.76	0.00	0.00%	25.43%	
Sub-Total: Energy (RPP Tiered)			98.36			98.36	0.00	0.00%	66.23%	
TOU-Off Peak	589	0.085	50.05	589	0.085	50.05	0.00	0.00%		33.74%
TOU-Mid Peak	166	0.119	19.71	166	0.119	19.71	0.00	0.00%		13.29%
TOU-On Peak	166	0.176	29.15	166	0.176	29.15	0.00	0.00%		19.65%
Sub-Total: Energy (RPP TOU)			98.90			98.90	0.00	0.00%	66.60%	66.68%
Service Charge	1	49.04	49.04	1	49.04	49.04	0.00	0.00%	33.02%	33.06%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.56	1.56	1.56	N/A	1.05%	1.05%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.09%	-0.09%
Fixed ESM Rider	1	-0.85	-0.85	1	-0.85	-0.85	0.00	0.00%	-0.57%	-0.57%
Distribution Volumetric Charge	920	0.0141	12.97	920	0.0141	12.97	0.00	0.00%	8.74%	8.75%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	920	-0.0008	-0.74	920	-0.0008	-0.74	0.00	0.00%	-0.50%	-0.50%
Volumetric ESM Rider	920	0.0000	0.00	920	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-25.15			-26.71	-1.56	-6.20%	-17.99%	-18.01%
Sub-Total: Distribution (excluding pass through)			35.13			35.13	0.00	0.00%	23.66%	23.69%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.38%	0.38%
Line Losses on Cost of Power (based on two-tier RPP prices)	70	0.1180	8.25	70	0.1180	8.25	0.00	0.00%	5.56%	5.56%
Line Losses on Cost of Power (based on TOU prices)	70	0.1075	7.52	70	0.1075	7.52	0.00	0.00%	5.06%	5.07%
Sub-Total: Distribution (based on two-tier RPP prices)			43.95			43.95	0.00	0.00%	29.60%	29.63%
Sub-Total: Distribution (based on TOU prices)			43.22			43.22	0.00	0.00%	29.10%	29.14%
Retail Transmission Rate – Network Service Rate	990	0.0082	8.12	990	0.0082	8.12	0.00	0.00%	5.47%	5.47%
Retail Transmission Rate – Line and Transformation Connection Service Rate	990	0.0073	7.23	990	0.0073	7.23	0.00	0.00%	4.87%	4.87%
Sub-Total: Retail Transmission			15.34			15.34	0.00	0.00%	10.33%	10.34%
Sub-Total: Delivery (based on two-tier RPP prices)			59.30			59.30	0.00	0.00%	39.93%	39.98%
Sub-Total: Delivery (based on TOU prices)			58.56			58.56	0.00	0.00%	39.44%	39.48%
Wholesale Market Service Rate (WMS) - not including CBR	990	0.0030	2.97	990	0.0030	2.97	0.00	0.00%	2.00%	2.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	990	0.0004	0.40	990	0.0004	0.40	0.00	0.00%	0.27%	0.27%
Rural Rate Protection Charge	990	0.0005	0.49	990	0.0005	0.49	0.00	0.00%	0.33%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%	0.17%
Sub-Total: Regulatory			4.11			4.11	0.00	0.00%	2.77%	2.77%
Total Electricity Charge on Two-Tier RPP			161.77			161.77	0.00	0.00%	108.93%	
HST		13%	21.03		13%	21.03	0.00	0.00%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			182.80			182.80	0.00	0.00%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-34.30		-21%	-34.30	0.00	0.00%	-23.09%	
Total Amount on Two-Tier RPP			148.50			148.50	0.00	0.00%	100.00%	
Total Electricity Charge on TOU (before HST)			161.57			161.57	0.00	0.00%		108.93%
HST		13%	21.00		13%	21.00	0.00	0.00%		14.16%
Total Electricity Charge on TOU (including HST)			182.58			182.58	0.00	0.00%		123.09%
Ontario Electricity Rebate (OER)		-21%	-34.25		-21%	-34.25	0.00	0.00%		-23.09%
Total Amount on TOU			148.33			148.33	0.00	0.00%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	1800
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1937
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	22.67%	
Energy Second Tier	1,200	0.118	141.60	1,200	0.118	141.60	0.00	0.00%	52.98%	
Sub-Total: Energy (RPP Tiered)			202.20			202.20	0.00	0.00%	75.65%	
TOU-Off Peak	1,152	0.085	97.92	1,152	0.085	97.92	0.00	0.00%		37.96%
TOU-Mid Peak	324	0.119	38.56	324	0.119	38.56	0.00	0.00%		14.95%
TOU-On Peak	324	0.176	57.02	324	0.176	57.02	0.00	0.00%		22.10%
Sub-Total: Energy (RPP TOU)			193.50			193.50	0.00	0.00%	72.39%	75.00%
Service Charge	1	49.04	49.04	1	49.04	49.04	0.00	0.00%	18.35%	19.01%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.56	1.56	1.56	N/A	0.58%	0.60%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.05%	-0.05%
Fixed ESM Rider	1	-0.85	-0.85	1	-0.85	-0.85	0.00	0.00%	-0.32%	-0.33%
Distribution Volumetric Charge	1,800	0.0141	25.38	1,800	0.0141	25.38	0.00	0.00%	9.50%	9.84%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	1,800	-0.0008	-1.44	1,800	-0.0008	-1.44	0.00	0.00%	-0.54%	-0.56%
Volumetric ESM Rider	1,800	0.0000	0.00	1,800	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-37.56			-39.12	-1.56	-4.15%	-14.64%	-15.16%
Sub-Total: Distribution (excluding pass through)			34.43			34.43	0.00	0.00%	12.88%	13.35%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.21%	0.22%
Line Losses on Cost of Power (based on two-tier RPP prices)	137	0.1180	16.14	137	0.1180	16.14	0.00	0.00%	6.04%	6.26%
Line Losses on Cost of Power (based on TOU prices)	137	0.1075	14.71	137	0.1075	14.71	0.00	0.00%	5.50%	5.70%
Sub-Total: Distribution (based on two-tier RPP prices)			51.14			51.14	0.00	0.00%	19.13%	19.82%
Sub-Total: Distribution (based on TOU prices)			49.71			49.71	0.00	0.00%	18.60%	19.27%
Retail Transmission Rate – Network Service Rate	1,937	0.0082	15.88	1,937	0.0082	15.88	0.00	0.00%	5.94%	6.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,937	0.0073	14.14	1,937	0.0073	14.14	0.00	0.00%	5.29%	5.48%
Sub-Total: Retail Transmission			30.02			30.02	0.00	0.00%	11.23%	11.64%
Sub-Total: Delivery (based on two-tier RPP prices)			81.16			81.16	0.00	0.00%	30.36%	31.46%
Sub-Total: Delivery (based on TOU prices)			79.73			79.73	0.00	0.00%	29.83%	30.90%
Wholesale Market Service Rate (WMS) - not including CBR	1,937	0.0030	5.81	1,937	0.0030	5.81	0.00	0.00%	2.17%	2.25%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,937	0.0004	0.77	1,937	0.0004	0.77	0.00	0.00%	0.29%	0.30%
Rural Rate Protection Charge	1,937	0.0005	0.97	1,937	0.0005	0.97	0.00	0.00%	0.36%	0.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.10%
Sub-Total: Regulatory			7.80			7.80	0.00	0.00%	2.92%	3.02%
Total Electricity Charge on Two-Tier RPP			291.17			291.17	0.00	0.00%	108.93%	
HST		13%	37.85		13%	37.85	0.00	0.00%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			329.02			329.02	0.00	0.00%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-61.73		-21%	-61.73	0.00	0.00%	-23.09%	
Total Amount on Two-Tier RPP			267.29			267.29	0.00	0.00%	100.00%	
Total Electricity Charge on TOU (before HST)			281.03			281.03	0.00	0.00%		108.93%
HST		13%	36.53		13%	36.53	0.00	0.00%		14.16%
Total Electricity Charge on TOU (including HST)			317.56			317.56	0.00	0.00%		123.09%
Ontario Electricity Rebate (OER)		-21%	-59.58		-21%	-59.58	0.00	0.00%		-23.09%
Total Amount on TOU			257.99			257.99	0.00	0.00%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	450
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	497
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	450	0.101	45.45	450	0.101	45.45	0.00	0.00%	52.39%	
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			45.45			45.45	0.00	0.00%	52.39%	
TOU-Off Peak	288	0.085	24.48	288	0.085	24.48	0.00	0.00%		27.29%
TOU-Mid Peak	81	0.119	9.64	81	0.119	9.64	0.00	0.00%		10.74%
TOU-On Peak	81	0.176	14.26	81	0.176	14.26	0.00	0.00%		15.89%
Sub-Total: Energy (RPP TOU)			48.38			48.38	0.00	0.00%	55.77%	53.92%
Service Charge	1	53.14	53.14	1	53.14	53.14	0.00	0.00%	61.26%	59.23%
Base Rate Adjustment to Recover Past Tax Amounts				1	4.42	4.42	4.42	N/A	5.10%	4.93%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.16%	-0.16%
Fixed ESM Rider	1	-1.92	-1.92	1	-1.92	-1.92	0.00	0.00%	-2.21%	-2.14%
Distribution Volumetric Charge	450	0.0227	10.22	450	0.0227	10.22	0.00	0.00%	11.78%	11.39%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	450	-0.0011	-0.50	450	-0.0011	-0.50	0.00	0.00%	-0.57%	-0.55%
Volumetric ESM Rider	450	0.0000	0.00	450	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-26.50			-30.92	-4.42	-16.68%	-35.64%	-34.46%
Sub-Total: Distribution (excluding pass through)			34.31			34.31	0.00	0.00%	39.55%	38.24%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.66%	0.64%
Line Losses on Cost of Power (based on two-tier RPP prices)	47	0.1010	4.77	47	0.1010	4.77	0.00	0.00%	5.50%	5.32%
Line Losses on Cost of Power (based on TOU prices)	47	0.1075	5.08	47	0.1075	5.08	0.00	0.00%	5.86%	5.66%
Sub-Total: Distribution (based on two-tier RPP prices)			39.65			39.65	0.00	0.00%	45.70%	44.19%
Sub-Total: Distribution (based on TOU prices)			39.95			39.95	0.00	0.00%	46.06%	44.53%
Retail Transmission Rate – Network Service Rate	497	0.0077	3.83	497	0.0077	3.83	0.00	0.00%	4.41%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	497	0.0068	3.38	497	0.0068	3.38	0.00	0.00%	3.90%	3.77%
Sub-Total: Retail Transmission			7.21			7.21	0.00	0.00%	8.31%	8.04%
Sub-Total: Delivery (based on two-tier RPP prices)			46.86			46.86	0.00	0.00%	54.02%	52.23%
Sub-Total: Delivery (based on TOU prices)			47.16			47.16	0.00	0.00%	54.37%	52.57%
Wholesale Market Service Rate (WMS) - not including CBR	497	0.0030	1.49	497	0.0030	1.49	0.00	0.00%	1.72%	1.66%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	497	0.0004	0.20	497	0.0004	0.20	0.00	0.00%	0.23%	0.22%
Rural Rate Protection Charge	497	0.0005	0.25	497	0.0005	0.25	0.00	0.00%	0.29%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.29%	0.28%
Sub-Total: Regulatory			2.19			2.19	0.00	0.00%	2.52%	2.44%
Total Electricity Charge on Two-Tier RPP			94.50			94.50	0.00	0.00%	108.93%	
HST		13%	12.28		13%	12.28	0.00	0.00%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			106.78			106.78	0.00	0.00%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-20.03		-21%	-20.03	0.00	0.00%	-23.09%	
Total Amount on Two-Tier RPP			86.75			86.75	0.00	0.00%	100.00%	
Total Electricity Charge on TOU (before HST)			97.73			97.73	0.00	0.00%		108.93%
HST		13%	12.70		13%	12.70	0.00	0.00%		14.16%
Total Electricity Charge on TOU (including HST)			110.43			110.43	0.00	0.00%		123.09%
Ontario Electricity Rebate (OER)		-21%	-20.72		-21%	-20.72	0.00	0.00%		-23.09%
Total Amount on TOU			89.72			89.72	0.00	0.00%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Typical Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	829
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	47.96%	
Energy Second Tier	150	0.118	17.70	150	0.118	17.70	0.00	0.00%	14.01%	
Sub-Total: Energy (RPP Tiered)			78.30			78.30	0.00	0.00%	61.97%	
TOU-Off Peak	480	0.085	40.80	480	0.085	40.80	0.00	0.00%		31.94%
TOU-Mid Peak	135	0.119	16.07	135	0.119	16.07	0.00	0.00%		12.58%
TOU-On Peak	135	0.176	23.76	135	0.176	23.76	0.00	0.00%		18.60%
Sub-Total: Energy (RPP TOU)			80.63			80.63	0.00	0.00%	63.81%	63.12%
Service Charge	1	53.14	53.14	1	53.14	53.14	0.00	0.00%	42.06%	41.60%
Base Rate Adjustment to Recover Past Tax Amounts				1	4.42	4.42	4.42	N/A	3.50%	3.46%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.11%	-0.11%
Fixed ESM Rider	1	-1.92	-1.92	1	-1.92	-1.92	0.00	0.00%	-1.52%	-1.50%
Distribution Volumetric Charge	750	0.0227	17.03	750	0.0227	17.03	0.00	0.00%	13.47%	13.33%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	750	-0.0011	-0.83	750	-0.0011	-0.83	0.00	0.00%	-0.65%	-0.65%
Volumetric ESM Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-33.31			-37.73	-4.42	-13.27%	-29.86%	-29.54%
Sub-Total: Distribution (excluding pass through)			33.98			33.98	0.00	0.00%	26.89%	26.60%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.45%	0.45%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.1180	9.29	79	0.1180	9.29	0.00	0.00%	7.35%	7.28%
Line Losses on Cost of Power (based on TOU prices)	79	0.1075	8.47	79	0.1075	8.47	0.00	0.00%	6.70%	6.63%
Sub-Total: Distribution (based on two-tier RPP prices)			43.84			43.84	0.00	0.00%	34.70%	34.32%
Sub-Total: Distribution (based on TOU prices)			43.01			43.01	0.00	0.00%	34.04%	33.67%
Retail Transmission Rate – Network Service Rate	829	0.0077	6.38	829	0.0077	6.38	0.00	0.00%	5.05%	5.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0068	5.64	829	0.0068	5.64	0.00	0.00%	4.46%	4.41%
Sub-Total: Retail Transmission			12.02			12.02	0.00	0.00%	9.51%	9.41%
Sub-Total: Delivery (based on two-tier RPP prices)			55.85			55.85	0.00	0.00%	44.21%	43.73%
Sub-Total: Delivery (based on TOU prices)			55.03			55.03	0.00	0.00%	43.55%	43.08%
Wholesale Market Service Rate (WMS) - not including CBR	829	0.0030	2.49	829	0.0030	2.49	0.00	0.00%	1.97%	1.95%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	829	0.0004	0.33	829	0.0004	0.33	0.00	0.00%	0.26%	0.26%
Rural Rate Protection Charge	829	0.0005	0.41	829	0.0005	0.41	0.00	0.00%	0.33%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			3.48			3.48	0.00	0.00%	2.76%	2.73%
Total Electricity Charge on Two-Tier RPP			137.64			137.64	0.00	0.00%	108.93%	
HST		13%	17.89		13%	17.89	0.00	0.00%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			155.53			155.53	0.00	0.00%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-29.18		-21%	-29.18	0.00	0.00%	-23.09%	
Total Amount on Two-Tier RPP			126.35			126.35	0.00	0.00%	100.00%	
Total Electricity Charge on TOU (before HST)			139.13			139.13	0.00	0.00%		108.93%
HST		13%	18.09		13%	18.09	0.00	0.00%		14.16%
Total Electricity Charge on TOU (including HST)			157.22			157.22	0.00	0.00%		123.09%
Ontario Electricity Rebate (OER)		-21%	-29.50		-21%	-29.50	0.00	0.00%		-23.09%
Total Amount on TOU			127.73			127.73	0.00	0.00%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	1152
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1273
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	33.38%	
Energy Second Tier	552	0.118	65.14	552	0.118	65.14	0.00	0.00%	35.87%	
Sub-Total: Energy (RPP Tiered)			125.74			125.74	0.00	0.00%	69.25%	
TOU-Off Peak	737	0.085	62.67	737	0.085	62.67	0.00	0.00%		35.08%
TOU-Mid Peak	207	0.119	24.68	207	0.119	24.68	0.00	0.00%		13.81%
TOU-On Peak	207	0.176	36.50	207	0.176	36.50	0.00	0.00%		20.43%
Sub-Total: Energy (RPP TOU)			123.84			123.84	0.00	0.00%	68.21%	69.32%
Service Charge	1	53.14	53.14	1	53.14	53.14	0.00	0.00%	29.27%	29.74%
Base Rate Adjustment to Recover Past Tax Amounts				1	4.42	4.42	4.42	N/A	2.43%	2.47%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.08%	-0.08%
Fixed ESM Rider	1	-1.92	-1.92	1	-1.92	-1.92	0.00	0.00%	-1.06%	-1.07%
Distribution Volumetric Charge	1,152	0.0227	26.15	1,152	0.0227	26.15	0.00	0.00%	14.40%	14.64%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	1,152	-0.0011	-1.27	1,152	-0.0011	-1.27	0.00	0.00%	-0.70%	-0.71%
Volumetric ESM Rider	1,152	0.0000	0.00	1,152	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-42.43			-46.85	-4.42	-10.42%	-25.80%	-26.22%
Sub-Total: Distribution (excluding pass through)			33.53			33.53	0.00	0.00%	18.47%	18.77%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.31%	0.32%
Line Losses on Cost of Power (based on two-tier RPP prices)	121	0.1180	14.27	121	0.1180	14.27	0.00	0.00%	7.86%	7.99%
Line Losses on Cost of Power (based on TOU prices)	121	0.1075	13.00	121	0.1075	13.00	0.00	0.00%	7.16%	7.28%
Sub-Total: Distribution (based on two-tier RPP prices)			48.38			48.38	0.00	0.00%	26.64%	27.08%
Sub-Total: Distribution (based on TOU prices)			47.11			47.11	0.00	0.00%	25.94%	26.37%
Retail Transmission Rate – Network Service Rate	1,273	0.0077	9.80	1,273	0.0077	9.80	0.00	0.00%	5.40%	5.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,273	0.0068	8.66	1,273	0.0068	8.66	0.00	0.00%	4.77%	4.85%
Sub-Total: Retail Transmission			18.46			18.46	0.00	0.00%	10.17%	10.33%
Sub-Total: Delivery (based on two-tier RPP prices)			66.83			66.83	0.00	0.00%	36.81%	37.41%
Sub-Total: Delivery (based on TOU prices)			65.56			65.56	0.00	0.00%	36.11%	36.70%
Wholesale Market Service Rate (WMS) - not including CBR	1,273	0.0030	3.82	1,273	0.0030	3.82	0.00	0.00%	2.10%	2.14%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,273	0.0004	0.51	1,273	0.0004	0.51	0.00	0.00%	0.28%	0.29%
Rural Rate Protection Charge	1,273	0.0005	0.64	1,273	0.0005	0.64	0.00	0.00%	0.35%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%	0.14%
Sub-Total: Regulatory			5.21			5.21	0.00	0.00%	2.87%	2.92%
Total Electricity Charge on Two-Tier RPP			197.78			197.78	0.00	0.00%	108.93%	
HST		13%	25.71		13%	25.71	0.00	0.00%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			223.50			223.50	0.00	0.00%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-41.93		-21%	-41.93	0.00	0.00%	-23.09%	
Total Amount on Two-Tier RPP			181.57			181.57	0.00	0.00%	100.00%	
Total Electricity Charge on TOU (before HST)			194.62			194.62	0.00	0.00%		108.93%
HST		13%	25.30		13%	25.30	0.00	0.00%		14.16%
Total Electricity Charge on TOU (including HST)			219.92			219.92	0.00	0.00%		123.09%
Ontario Electricity Rebate (OER)		-21%	-41.26		-21%	-41.26	0.00	0.00%		-23.09%
Total Amount on TOU			178.66			178.66	0.00	0.00%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	2300
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	2542
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	17.86%	
Energy Second Tier	1,700	0.118	200.60	1,700	0.118	200.60	0.00	0.00%	59.13%	
Sub-Total: Energy (RPP Tiered)			261.20			261.20	0.00	0.00%	76.99%	
TOU-Off Peak	1,472	0.085	125.12	1,472	0.085	125.12	0.00	0.00%		38.60%
TOU-Mid Peak	414	0.119	49.27	414	0.119	49.27	0.00	0.00%		15.20%
TOU-On Peak	414	0.176	72.86	414	0.176	72.86	0.00	0.00%		22.48%
Sub-Total: Energy (RPP TOU)			247.25			247.25	0.00	0.00%	72.88%	76.28%
Service Charge	1	53.14	53.14	1	53.14	53.14	0.00	0.00%	15.66%	16.40%
Base Rate Adjustment to Recover Past Tax Amounts				1	4.42	4.42	4.42	N/A	1.30%	1.36%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.04%	-0.04%
Fixed ESM Rider	1	-1.92	-1.92	1	-1.92	-1.92	0.00	0.00%	-0.57%	-0.59%
Distribution Volumetric Charge	2,300	0.0227	52.21	2,300	0.0227	52.21	0.00	0.00%	15.39%	16.11%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	2,300	-0.0011	-2.53	2,300	-0.0011	-2.53	0.00	0.00%	-0.75%	-0.78%
Volumetric ESM Rider	2,300	0.0000	0.00	2,300	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			-68.49			-72.91	-4.42	-6.45%	-21.49%	-22.50%
Sub-Total: Distribution (excluding pass through)			32.27			32.27	0.00	0.00%	9.51%	9.96%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.17%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	242	0.1180	28.50	242	0.1180	28.50	0.00	0.00%	8.40%	8.79%
Line Losses on Cost of Power (based on TOU prices)	242	0.1075	25.96	242	0.1075	25.96	0.00	0.00%	7.65%	8.01%
Sub-Total: Distribution (based on two-tier RPP prices)			61.34			61.34	0.00	0.00%	18.08%	18.92%
Sub-Total: Distribution (based on TOU prices)			58.80			58.80	0.00	0.00%	17.33%	18.14%
Retail Transmission Rate – Network Service Rate	2,542	0.0077	19.57	2,542	0.0077	19.57	0.00	0.00%	5.77%	6.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,542	0.0068	17.28	2,542	0.0068	17.28	0.00	0.00%	5.09%	5.33%
Sub-Total: Retail Transmission			36.85			36.85	0.00	0.00%	10.86%	11.37%
Sub-Total: Delivery (based on two-tier RPP prices)			98.19			98.19	0.00	0.00%	28.94%	30.29%
Sub-Total: Delivery (based on TOU prices)			95.65			95.65	0.00	0.00%	28.20%	29.51%
Wholesale Market Service Rate (WMS) - not including CBR	2,542	0.0030	7.62	2,542	0.0030	7.62	0.00	0.00%	2.25%	2.35%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,542	0.0004	1.02	2,542	0.0004	1.02	0.00	0.00%	0.30%	0.31%
Rural Rate Protection Charge	2,542	0.0005	1.27	2,542	0.0005	1.27	0.00	0.00%	0.37%	0.39%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.08%
Sub-Total: Regulatory			10.16			10.16	0.00	0.00%	3.00%	3.14%
Total Electricity Charge on Two-Tier RPP			369.55			369.55	0.00	0.00%	108.93%	
HST		13%	48.04		13%	48.04	0.00	0.00%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			417.59			417.59	0.00	0.00%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-78.34		-21%	-78.34	0.00	0.00%	-23.09%	
Total Amount on Two-Tier RPP			339.25			339.25	0.00	0.00%	100.00%	
Total Electricity Charge on TOU (before HST)			353.06			353.06	0.00	0.00%		108.93%
HST		13%	45.90		13%	45.90	0.00	0.00%		14.16%
Total Electricity Charge on TOU (including HST)			398.96			398.96	0.00	0.00%		123.09%
Ontario Electricity Rebate (OER)		-21%	-74.85		-21%	-74.85	0.00	0.00%		-23.09%
Total Amount on TOU			324.11			324.11	0.00	0.00%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts Excluding DRP (Low Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	400
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	430
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	400	0.101	40.40	400	0.101	40.40	0.00	0.00%	40.91%	
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			40.40			40.40	0.00	0.00%	40.91%	
TOU-Off Peak	256	0.085	21.76	256	0.085	21.76	0.00	0.00%		21.48%
TOU-Mid Peak	72	0.119	8.57	72	0.119	8.57	0.00	0.00%		8.46%
TOU-On Peak	72	0.176	12.67	72	0.176	12.67	0.00	0.00%		12.51%
Sub-Total: Energy (RPP TOU)			43.00			43.00	0.00	0.00%	43.54%	42.44%
Service Charge	1	49.04	49.04	1	49.04	49.04	0.00	0.00%	49.66%	48.40%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.56	1.56	1.56	N/A	1.58%	1.54%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.14%	-0.14%
Fixed ESM Rider	1	-0.85	-0.85	1	-0.85	-0.85	0.00	0.00%	-0.86%	-0.84%
Distribution Volumetric Charge	400	0.0141	5.64	400	0.0141	5.64	0.00	0.00%	5.71%	5.57%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	400	-0.0008	-0.32	400	-0.0008	-0.32	0.00	0.00%	-0.32%	-0.32%
Volumetric ESM Rider	400	0.0000	0.00	400	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings* Excluded			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			53.37			54.93	1.56	2.92%	55.63%	54.22%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.58%	0.56%
Line Losses on Cost of Power (based on two-tier RPP prices)	30	0.1010	3.07	30	0.1010	3.07	0.00	0.00%	3.11%	3.03%
Line Losses on Cost of Power (based on TOU prices)	30	0.1075	3.27	30	0.1075	3.27	0.00	0.00%	3.31%	3.23%
Sub-Total: Distribution (based on two-tier RPP prices)			57.01			58.57	1.56	2.74%	59.31%	57.81%
Sub-Total: Distribution (based on TOU prices)			57.21			58.77	1.56	2.73%	59.51%	58.00%
Retail Transmission Rate – Network Service Rate	430	0.0082	3.53	430	0.0082	3.53	0.00	0.00%	3.57%	3.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	430	0.0073	3.14	430	0.0073	3.14	0.00	0.00%	3.18%	3.10%
Sub-Total: Retail Transmission			6.67			6.67	0.00	0.00%	6.76%	6.58%
Sub-Total: Delivery (based on two-tier RPP prices)			63.68			65.24	1.56	2.45%	66.07%	64.39%
Sub-Total: Delivery (based on TOU prices)			63.88			65.44	1.56	2.44%	66.27%	64.59%
Wholesale Market Service Rate (WMS) - not including CBR	430	0.0030	1.29	430	0.0030	1.29	0.00	0.00%	1.31%	1.27%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	430	0.0004	0.17	430	0.0004	0.17	0.00	0.00%	0.17%	0.17%
Rural Rate Protection Charge	430	0.0005	0.22	430	0.0005	0.22	0.00	0.00%	0.22%	0.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%	0.25%
Sub-Total: Regulatory			1.93			1.93	0.00	0.00%	1.95%	1.90%
Total Electricity Charge on Two-Tier RPP			106.01			107.57	1.56	1.47%	108.93%	
HST		13%	13.78		13%	13.98	0.20	1.47%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			119.79			121.55	1.76	1.47%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-22.47		-21%	-22.80	-0.33	-1.47%	-23.09%	
Total Amount on Two-Tier RPP			97.32			98.75	1.43	1.47%	100.00%	
Total Electricity Charge on TOU (before HST)			108.81			110.37	1.56	1.43%		108.93%
HST		13%	14.15		13%	14.35	0.20	1.43%		14.16%
Total Electricity Charge on TOU (including HST)			122.95			124.72	1.76	1.43%		123.09%
Ontario Electricity Rebate (OER)		-21%	-23.07		-21%	-23.40	-0.33	-1.43%		-23.09%
Total Amount on TOU			99.89			101.32	1.43	1.43%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts Excluding DRP (Typical Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	807
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	40.98%	
Energy Second Tier	150	0.118	17.70	150	0.118	17.70	0.00	0.00%	11.97%	
Sub-Total: Energy (RPP Tiered)			78.30			78.30	0.00	0.00%	52.95%	
TOU-Off Peak	480	0.085	40.80	480	0.085	40.80	0.00	0.00%		27.30%
TOU-Mid Peak	135	0.119	16.07	135	0.119	16.07	0.00	0.00%		10.75%
TOU-On Peak	135	0.176	23.76	135	0.176	23.76	0.00	0.00%		15.90%
Sub-Total: Energy (RPP TOU)			80.63			80.63	0.00	0.00%	54.52%	53.94%
Service Charge	1	49.04	49.04	1	49.04	49.04	0.00	0.00%	33.16%	32.81%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.56	1.56	1.56	N/A	1.05%	1.04%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.09%	-0.09%
Fixed ESM Rider	1	-0.85	-0.85	1	-0.85	-0.85	0.00	0.00%	-0.57%	-0.57%
Distribution Volumetric Charge	750	0.0141	10.58	750	0.0141	10.58	0.00	0.00%	7.15%	7.08%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	750	-0.0008	-0.60	750	-0.0008	-0.60	0.00	0.00%	-0.41%	-0.40%
Volumetric ESM Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings* Excluded			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			58.03			59.59	1.56	2.69%	40.29%	39.87%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.39%	0.38%
Line Losses on Cost of Power (based on two-tier RPP prices)	57	0.1180	6.73	57	0.1180	6.73	0.00	0.00%	4.55%	4.50%
Line Losses on Cost of Power (based on TOU prices)	57	0.1075	6.13	57	0.1075	6.13	0.00	0.00%	4.14%	4.10%
Sub-Total: Distribution (based on two-tier RPP prices)			65.32			66.88	1.56	2.39%	45.23%	44.75%
Sub-Total: Distribution (based on TOU prices)			64.72			66.28	1.56	2.41%	44.82%	44.35%
Retail Transmission Rate – Network Service Rate	807	0.0082	6.62	807	0.0082	6.62	0.00	0.00%	4.47%	4.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	807	0.0073	5.89	807	0.0073	5.89	0.00	0.00%	3.98%	3.94%
Sub-Total: Retail Transmission			12.51			12.51	0.00	0.00%	8.46%	8.37%
Sub-Total: Delivery (based on two-tier RPP prices)			77.83			79.39	1.56	2.00%	53.69%	53.12%
Sub-Total: Delivery (based on TOU prices)			77.23			78.79	1.56	2.02%	53.28%	52.72%
Wholesale Market Service Rate (WMS) - not including CBR	807	0.0030	2.42	807	0.0030	2.42	0.00	0.00%	1.64%	1.62%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	807	0.0004	0.32	807	0.0004	0.32	0.00	0.00%	0.22%	0.22%
Rural Rate Protection Charge	807	0.0005	0.40	807	0.0005	0.40	0.00	0.00%	0.27%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%	0.17%
Sub-Total: Regulatory			3.40			3.40	0.00	0.00%	2.30%	2.27%
Total Electricity Charge on Two-Tier RPP			159.53			161.09	1.56	0.98%	108.93%	
HST		13%	20.74		13%	20.94	0.20	0.98%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			180.27			182.03	1.76	0.98%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-33.82		-21%	-34.15	-0.33	-0.98%	-23.09%	
Total Amount on Two-Tier RPP			146.45			147.88	1.43	0.98%	100.00%	
Total Electricity Charge on TOU (before HST)			161.25			162.81	1.56	0.97%		108.93%
HST		13%	20.96		13%	21.17	0.20	0.97%		14.16%
Total Electricity Charge on TOU (including HST)			182.22			183.98	1.76	0.97%		123.09%
Ontario Electricity Rebate (OER)		-21%	-34.19		-21%	-34.52	-0.33	-0.97%		-23.09%
Total Amount on TOU			148.03			149.46	1.43	0.97%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts Excluding DRP (Average Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	920
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	990
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	35.02%	
Energy Second Tier	320	0.118	37.76	320	0.118	37.76	0.00	0.00%	21.82%	
Sub-Total: Energy (RPP Tiered)			98.36			98.36	0.00	0.00%	56.85%	
TOU-Off Peak	589	0.085	50.05	589	0.085	50.05	0.00	0.00%		28.96%
TOU-Mid Peak	166	0.119	19.71	166	0.119	19.71	0.00	0.00%		11.40%
TOU-On Peak	166	0.176	29.15	166	0.176	29.15	0.00	0.00%		16.86%
Sub-Total: Energy (RPP TOU)			98.90			98.90	0.00	0.00%	57.16%	57.22%
Service Charge	1	49.04	49.04	1	49.04	49.04	0.00	0.00%	28.34%	28.37%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.56	1.56	1.56	N/A	0.90%	0.90%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.08%	-0.08%
Fixed ESM Rider	1	-0.85	-0.85	1	-0.85	-0.85	0.00	0.00%	-0.49%	-0.49%
Distribution Volumetric Charge	920	0.0141	12.97	920	0.0141	12.97	0.00	0.00%	7.50%	7.50%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	920	-0.0008	-0.74	920	-0.0008	-0.74	0.00	0.00%	-0.43%	-0.43%
Volumetric ESM Rider	920	0.0000	0.00	920	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings* Excluded			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			60.29			61.85	1.56	2.59%	35.74%	35.78%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.33%	0.33%
Line Losses on Cost of Power (based on two-tier RPP prices)	70	0.1180	8.25	70	0.1180	8.25	0.00	0.00%	4.77%	4.77%
Line Losses on Cost of Power (based on TOU prices)	70	0.1075	7.52	70	0.1075	7.52	0.00	0.00%	4.34%	4.35%
Sub-Total: Distribution (based on two-tier RPP prices)			69.11			70.67	1.56	2.26%	40.84%	40.88%
Sub-Total: Distribution (based on TOU prices)			68.37			69.93	1.56	2.28%	40.42%	40.46%
Retail Transmission Rate – Network Service Rate	990	0.0082	8.12	990	0.0082	8.12	0.00	0.00%	4.69%	4.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	990	0.0073	7.23	990	0.0073	7.23	0.00	0.00%	4.18%	4.18%
Sub-Total: Retail Transmission			15.34			15.34	0.00	0.00%	8.87%	8.88%
Sub-Total: Delivery (based on two-tier RPP prices)			84.45			86.01	1.56	1.85%	49.71%	49.76%
Sub-Total: Delivery (based on TOU prices)			83.72			85.28	1.56	1.86%	49.29%	49.34%
Wholesale Market Service Rate (WMS) - not including CBR	990	0.0030	2.97	990	0.0030	2.97	0.00	0.00%	1.72%	1.72%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	990	0.0004	0.40	990	0.0004	0.40	0.00	0.00%	0.23%	0.23%
Rural Rate Protection Charge	990	0.0005	0.49	990	0.0005	0.49	0.00	0.00%	0.29%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%	0.14%
Sub-Total: Regulatory			4.11			4.11	0.00	0.00%	2.38%	2.38%
Total Electricity Charge on Two-Tier RPP			186.92			188.48	1.56	0.83%	108.93%	
HST		13%	24.30		13%	24.50	0.20	0.83%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			211.22			212.98	1.76	0.83%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-39.63		-21%	-39.96	-0.33	-0.83%	-23.09%	
Total Amount on Two-Tier RPP			171.59			173.03	1.43	0.83%	100.00%	
Total Electricity Charge on TOU (before HST)			186.73			188.29	1.56	0.84%		108.93%
HST		13%	24.27		13%	24.48	0.20	0.84%		14.16%
Total Electricity Charge on TOU (including HST)			211.00			212.76	1.76	0.84%		123.09%
Ontario Electricity Rebate (OER)		-21%	-39.59		-21%	-39.92	-0.33	-0.84%		-23.09%
Total Amount on TOU			171.42			172.85	1.43	0.84%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts Excluding DRP (High Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	1800
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1937
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	19.99%	
Energy Second Tier	1,200	0.118	141.60	1,200	0.118	141.60	0.00	0.00%	46.70%	
Sub-Total: Energy (RPP Tiered)			202.20			202.20	0.00	0.00%	66.69%	
TOU-Off Peak	1,152	0.085	97.92	1,152	0.085	97.92	0.00	0.00%		33.32%
TOU-Mid Peak	324	0.119	38.56	324	0.119	38.56	0.00	0.00%		13.12%
TOU-On Peak	324	0.176	57.02	324	0.176	57.02	0.00	0.00%		19.40%
Sub-Total: Energy (RPP TOU)			193.50			193.50	0.00	0.00%	63.82%	65.84%
Service Charge	1	49.04	49.04	1	49.04	49.04	0.00	0.00%	16.17%	16.69%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.56	1.56	1.56	N/A	0.51%	0.53%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.05%	-0.05%
Fixed ESM Rider	1	-0.85	-0.85	1	-0.85	-0.85	0.00	0.00%	-0.28%	-0.29%
Distribution Volumetric Charge	1,800	0.0141	25.38	1,800	0.0141	25.38	0.00	0.00%	8.37%	8.64%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	1,800	-0.0008	-1.44	1,800	-0.0008	-1.44	0.00	0.00%	-0.47%	-0.49%
Volumetric ESM Rider	1,800	0.0000	0.00	1,800	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings* Excluded			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			71.99			73.55	1.56	2.17%	24.26%	25.03%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.19%	0.19%
Line Losses on Cost of Power (based on two-tier RPP prices)	137	0.1180	16.14	137	0.1180	16.14	0.00	0.00%	5.32%	5.49%
Line Losses on Cost of Power (based on TOU prices)	137	0.1075	14.71	137	0.1075	14.71	0.00	0.00%	4.85%	5.00%
Sub-Total: Distribution (based on two-tier RPP prices)			88.70			90.26	1.56	1.76%	29.77%	30.71%
Sub-Total: Distribution (based on TOU prices)			87.27			88.83	1.56	1.79%	29.30%	30.22%
Retail Transmission Rate – Network Service Rate	1,937	0.0082	15.88	1,937	0.0082	15.88	0.00	0.00%	5.24%	5.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,937	0.0073	14.14	1,937	0.0073	14.14	0.00	0.00%	4.66%	4.81%
Sub-Total: Retail Transmission			30.02			30.02	0.00	0.00%	9.90%	10.21%
Sub-Total: Delivery (based on two-tier RPP prices)			118.72			120.28	1.56	1.31%	39.67%	40.93%
Sub-Total: Delivery (based on TOU prices)			117.29			118.85	1.56	1.33%	39.20%	40.44%
Wholesale Market Service Rate (WMS) - not including CBR	1,937	0.0030	5.81	1,937	0.0030	5.81	0.00	0.00%	1.92%	1.98%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,937	0.0004	0.77	1,937	0.0004	0.77	0.00	0.00%	0.26%	0.26%
Rural Rate Protection Charge	1,937	0.0005	0.97	1,937	0.0005	0.97	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.09%
Sub-Total: Regulatory			7.80			7.80	0.00	0.00%	2.57%	2.66%
Total Electricity Charge on Two-Tier RPP			328.73			330.29	1.56	0.47%	108.93%	
HST		13%	42.73		13%	42.94	0.20	0.47%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			371.46			373.22	1.76	0.47%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-69.69		-21%	-70.02	-0.33	-0.47%	-23.09%	
Total Amount on Two-Tier RPP			301.77			303.20	1.43	0.47%	100.00%	
Total Electricity Charge on TOU (before HST)			318.59			320.15	1.56	0.49%		108.93%
HST		13%	41.42		13%	41.62	0.20	0.49%		14.16%
Total Electricity Charge on TOU (including HST)			360.01			361.77	1.76	0.49%		123.09%
Ontario Electricity Rebate (OER)		-21%	-67.54		-21%	-67.87	-0.33	-0.49%		-23.09%
Total Amount on TOU			292.47			293.90	1.43	0.49%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts Excluding DRP (Low Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	450
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	497
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	450	0.101	45.45	450	0.101	45.45	0.00	0.00%	39.48%	
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			45.45			45.45	0.00	0.00%	39.48%	
TOU-Off Peak	288	0.085	24.48	288	0.085	24.48	0.00	0.00%		20.73%
TOU-Mid Peak	81	0.119	9.64	81	0.119	9.64	0.00	0.00%		8.16%
TOU-On Peak	81	0.176	14.26	81	0.176	14.26	0.00	0.00%		12.07%
Sub-Total: Energy (RPP TOU)			48.38			48.38	0.00	0.00%	42.02%	40.96%
Service Charge	1	53.14	53.14	1	53.14	53.14	0.00	0.00%	46.16%	45.00%
Base Rate Adjustment to Recover Past Tax Amounts				1	4.42	4.42	4.42	N/A	3.84%	3.74%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.12%	-0.12%
Fixed ESM Rider	1	-1.92	-1.92	1	-1.92	-1.92	0.00	0.00%	-1.67%	-1.63%
Distribution Volumetric Charge	450	0.0227	10.22	450	0.0227	10.22	0.00	0.00%	8.87%	8.65%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	450	-0.0011	-0.50	450	-0.0011	-0.50	0.00	0.00%	-0.43%	-0.42%
Volumetric ESM Rider	450	0.0000	0.00	450	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings* Excluded			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			60.80			65.22	4.42	7.27%	56.65%	55.23%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.50%	0.48%
Line Losses on Cost of Power (based on two-tier RPP prices)	47	0.1010	4.77	47	0.1010	4.77	0.00	0.00%	4.15%	4.04%
Line Losses on Cost of Power (based on TOU prices)	47	0.1075	5.08	47	0.1075	5.08	0.00	0.00%	4.41%	4.30%
Sub-Total: Distribution (based on two-tier RPP prices)			66.14			70.56	4.42	6.68%	61.29%	59.75%
Sub-Total: Distribution (based on TOU prices)			66.45			70.87	4.42	6.65%	61.56%	60.01%
Retail Transmission Rate – Network Service Rate	497	0.0077	3.83	497	0.0077	3.83	0.00	0.00%	3.33%	3.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	497	0.0068	3.38	497	0.0068	3.38	0.00	0.00%	2.94%	2.86%
Sub-Total: Retail Transmission			7.21			7.21	0.00	0.00%	6.26%	6.11%
Sub-Total: Delivery (based on two-tier RPP prices)			73.35			77.77	4.42	6.03%	67.55%	65.86%
Sub-Total: Delivery (based on TOU prices)			73.66			78.08	4.42	6.00%	67.82%	66.12%
Wholesale Market Service Rate (WMS) - not including CBR	497	0.0030	1.49	497	0.0030	1.49	0.00	0.00%	1.30%	1.26%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	497	0.0004	0.20	497	0.0004	0.20	0.00	0.00%	0.17%	0.17%
Rural Rate Protection Charge	497	0.0005	0.25	497	0.0005	0.25	0.00	0.00%	0.22%	0.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.21%
Sub-Total: Regulatory			2.19			2.19	0.00	0.00%	1.90%	1.85%
Total Electricity Charge on Two-Tier RPP			120.99			125.41	4.42	3.65%	108.93%	
HST		13%	15.73		13%	16.30	0.57	3.65%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			136.72			141.72	4.99	3.65%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-25.65		-21%	-26.59	-0.94	-3.65%	-23.09%	
Total Amount on Two-Tier RPP			111.07			115.13	4.06	3.65%	100.00%	
Total Electricity Charge on TOU (before HST)			124.22			128.64	4.42	3.56%		108.93%
HST		13%	16.15		13%	16.72	0.57	3.56%		14.16%
Total Electricity Charge on TOU (including HST)			140.37			145.37	4.99	3.56%		123.09%
Ontario Electricity Rebate (OER)		-21%	-26.34		-21%	-27.27	-0.94	-3.56%		-23.09%
Total Amount on TOU			114.04			118.09	4.06	3.56%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts Excluding DRP (Typical Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	829
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	37.64%	
Energy Second Tier	150	0.118	17.70	150	0.118	17.70	0.00	0.00%	11.00%	
Sub-Total: Energy (RPP Tiered)			78.30			78.30	0.00	0.00%	48.64%	
TOU-Off Peak	480	0.085	40.80	480	0.085	40.80	0.00	0.00%		25.13%
TOU-Mid Peak	135	0.119	16.07	135	0.119	16.07	0.00	0.00%		9.89%
TOU-On Peak	135	0.176	23.76	135	0.176	23.76	0.00	0.00%		14.63%
Sub-Total: Energy (RPP TOU)			80.63			80.63	0.00	0.00%	50.08%	49.66%
Service Charge	1	53.14	53.14	1	53.14	53.14	0.00	0.00%	33.01%	32.73%
Base Rate Adjustment to Recover Past Tax Amounts				1	4.42	4.42	4.42	N/A	2.75%	2.72%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.09%	-0.09%
Fixed ESM Rider	1	-1.92	-1.92	1	-1.92	-1.92	0.00	0.00%	-1.19%	-1.18%
Distribution Volumetric Charge	750	0.0227	17.03	750	0.0227	17.03	0.00	0.00%	10.58%	10.49%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	750	-0.0011	-0.83	750	-0.0011	-0.83	0.00	0.00%	-0.51%	-0.51%
Volumetric ESM Rider	750	0.0000	0.00	750	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings* Excluded			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			67.28			71.70	4.42	6.57%	44.54%	44.16%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.35%	0.35%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.1180	9.29	79	0.1180	9.29	0.00	0.00%	5.77%	5.72%
Line Losses on Cost of Power (based on TOU prices)	79	0.1075	8.47	79	0.1075	8.47	0.00	0.00%	5.26%	5.21%
Sub-Total: Distribution (based on two-tier RPP prices)			77.14			81.56	4.42	5.73%	50.67%	50.24%
Sub-Total: Distribution (based on TOU prices)			76.32			80.74	4.42	5.79%	50.15%	49.73%
Retail Transmission Rate – Network Service Rate	829	0.0077	6.38	829	0.0077	6.38	0.00	0.00%	3.96%	3.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0068	5.64	829	0.0068	5.64	0.00	0.00%	3.50%	3.47%
Sub-Total: Retail Transmission			12.02			12.02	0.00	0.00%	7.46%	7.40%
Sub-Total: Delivery (based on two-tier RPP prices)			89.16			93.58	4.42	4.96%	58.13%	57.64%
Sub-Total: Delivery (based on TOU prices)			88.33			92.75	4.42	5.00%	57.62%	57.13%
Wholesale Market Service Rate (WMS) - not including CBR	829	0.0030	2.49	829	0.0030	2.49	0.00	0.00%	1.54%	1.53%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	829	0.0004	0.33	829	0.0004	0.33	0.00	0.00%	0.21%	0.20%
Rural Rate Protection Charge	829	0.0005	0.41	829	0.0005	0.41	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%	0.15%
Sub-Total: Regulatory			3.48			3.48	0.00	0.00%	2.16%	2.14%
Total Electricity Charge on Two-Tier RPP			170.94			175.36	4.42	2.59%	108.93%	
HST		13%	22.22		13%	22.80	0.57	2.59%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			193.16			198.16	4.99	2.59%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-36.24		-21%	-37.18	-0.94	-2.59%	-23.09%	
Total Amount on Two-Tier RPP			156.92			160.98	4.06	2.59%	100.00%	
Total Electricity Charge on TOU (before HST)			172.44			176.86	4.42	2.56%		108.93%
HST		13%	22.42		13%	22.99	0.57	2.56%		14.16%
Total Electricity Charge on TOU (including HST)			194.86			199.85	4.99	2.56%		123.09%
Ontario Electricity Rebate (OER)		-21%	-36.56		-21%	-37.49	-0.94	-2.56%		-23.09%
Total Amount on TOU			158.30			162.36	4.06	2.56%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts Excluding DRP (Average Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	1152
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1273
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	26.98%	
Energy Second Tier	552	0.118	65.14	552	0.118	65.14	0.00	0.00%	29.00%	
Sub-Total: Energy (RPP Tiered)			125.74			125.74	0.00	0.00%	55.99%	
TOU-Off Peak	737	0.085	62.67	737	0.085	62.67	0.00	0.00%		28.27%
TOU-Mid Peak	207	0.119	24.68	207	0.119	24.68	0.00	0.00%		11.13%
TOU-On Peak	207	0.176	36.50	207	0.176	36.50	0.00	0.00%		16.46%
Sub-Total: Energy (RPP TOU)			123.84			123.84	0.00	0.00%	55.14%	55.87%
Service Charge	1	53.14	53.14	1	53.14	53.14	0.00	0.00%	23.66%	23.97%
Base Rate Adjustment to Recover Past Tax Amounts				1	4.42	4.42	4.42	N/A	1.97%	1.99%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.06%	-0.06%
Fixed ESM Rider	1	-1.92	-1.92	1	-1.92	-1.92	0.00	0.00%	-0.85%	-0.87%
Distribution Volumetric Charge	1,152	0.0227	26.15	1,152	0.0227	26.15	0.00	0.00%	11.64%	11.80%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	1,152	-0.0011	-1.27	1,152	-0.0011	-1.27	0.00	0.00%	-0.56%	-0.57%
Volumetric ESM Rider	1,152	0.0000	0.00	1,152	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings* Excluded			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			75.96			80.38	4.42	5.82%	35.79%	36.26%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.25%	0.26%
Line Losses on Cost of Power (based on two-tier RPP prices)	121	0.1180	14.27	121	0.1180	14.27	0.00	0.00%	6.36%	6.44%
Line Losses on Cost of Power (based on TOU prices)	121	0.1075	13.00	121	0.1075	13.00	0.00	0.00%	5.79%	5.87%
Sub-Total: Distribution (based on two-tier RPP prices)			90.81			95.23	4.42	4.87%	42.40%	42.96%
Sub-Total: Distribution (based on TOU prices)			89.54			93.96	4.42	4.94%	41.84%	42.39%
Retail Transmission Rate – Network Service Rate	1,273	0.0077	9.80	1,273	0.0077	9.80	0.00	0.00%	4.36%	4.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,273	0.0068	8.66	1,273	0.0068	8.66	0.00	0.00%	3.85%	3.90%
Sub-Total: Retail Transmission			18.46			18.46	0.00	0.00%	8.22%	8.33%
Sub-Total: Delivery (based on two-tier RPP prices)			109.26			113.68	4.42	4.05%	50.62%	51.29%
Sub-Total: Delivery (based on TOU prices)			107.99			112.41	4.42	4.09%	50.06%	50.71%
Wholesale Market Service Rate (WMS) - not including CBR	1,273	0.0030	3.82	1,273	0.0030	3.82	0.00	0.00%	1.70%	1.72%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,273	0.0004	0.51	1,273	0.0004	0.51	0.00	0.00%	0.23%	0.23%
Rural Rate Protection Charge	1,273	0.0005	0.64	1,273	0.0005	0.64	0.00	0.00%	0.28%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%	0.11%
Sub-Total: Regulatory			5.21			5.21	0.00	0.00%	2.32%	2.35%
Total Electricity Charge on Two-Tier RPP			240.21			244.63	4.42	1.84%	108.93%	
HST		13%	31.23		13%	31.80	0.57	1.84%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			271.44			276.44	4.99	1.84%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-50.93		-21%	-51.86	-0.94	-1.84%	-23.09%	
Total Amount on Two-Tier RPP			220.52			224.57	4.06	1.84%	100.00%	
Total Electricity Charge on TOU (before HST)			237.05			241.47	4.42	1.86%		108.93%
HST		13%	30.82		13%	31.39	0.57	1.86%		14.16%
Total Electricity Charge on TOU (including HST)			267.87			272.86	4.99	1.86%		123.09%
Ontario Electricity Rebate (OER)		-21%	-50.25		-21%	-51.19	-0.94	-1.86%		-23.09%
Total Amount on TOU			217.61			221.67	4.06	1.86%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts Excluding DRP (High Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	2300
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	2542
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	14.92%	
Energy Second Tier	1,700	0.118	200.60	1,700	0.118	200.60	0.00	0.00%	49.39%	
Sub-Total: Energy (RPP Tiered)			261.20			261.20	0.00	0.00%	64.31%	
TOU-Off Peak	1,472	0.085	125.12	1,472	0.085	125.12	0.00	0.00%		32.00%
TOU-Mid Peak	414	0.119	49.27	414	0.119	49.27	0.00	0.00%		12.60%
TOU-On Peak	414	0.176	72.86	414	0.176	72.86	0.00	0.00%		18.63%
Sub-Total: Energy (RPP TOU)			247.25			247.25	0.00	0.00%	60.87%	63.23%
Service Charge	1	53.14	53.14	1	53.14	53.14	0.00	0.00%	13.08%	13.59%
Base Rate Adjustment to Recover Past Tax Amounts				1	4.42	4.42	4.42	N/A	1.09%	1.13%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.03%	-0.04%
Fixed ESM Rider	1	-1.92	-1.92	1	-1.92	-1.92	0.00	0.00%	-0.47%	-0.49%
Distribution Volumetric Charge	2,300	0.0227	52.21	2,300	0.0227	52.21	0.00	0.00%	12.85%	13.35%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	2,300	-0.0011	-2.53	2,300	-0.0011	-2.53	0.00	0.00%	-0.62%	-0.65%
Volumetric ESM Rider	2,300	0.0000	0.00	2,300	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings* Excluded			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			100.76			105.18	4.42	4.39%	25.89%	26.90%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.15%
Line Losses on Cost of Power (based on two-tier RPP prices)	242	0.1180	28.50	242	0.1180	28.50	0.00	0.00%	7.02%	7.29%
Line Losses on Cost of Power (based on TOU prices)	242	0.1075	25.96	242	0.1075	25.96	0.00	0.00%	6.39%	6.64%
Sub-Total: Distribution (based on two-tier RPP prices)			129.83			134.25	4.42	3.40%	33.05%	34.33%
Sub-Total: Distribution (based on TOU prices)			127.29			131.71	4.42	3.47%	32.43%	33.68%
Retail Transmission Rate – Network Service Rate	2,542	0.0077	19.57	2,542	0.0077	19.57	0.00	0.00%	4.82%	5.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,542	0.0068	17.28	2,542	0.0068	17.28	0.00	0.00%	4.25%	4.42%
Sub-Total: Retail Transmission			36.85			36.85	0.00	0.00%	9.07%	9.42%
Sub-Total: Delivery (based on two-tier RPP prices)			166.68			171.10	4.42	2.65%	42.12%	43.75%
Sub-Total: Delivery (based on TOU prices)			164.14			168.56	4.42	2.69%	41.50%	43.11%
Wholesale Market Service Rate (WMS) - not including CBR	2,542	0.0030	7.62	2,542	0.0030	7.62	0.00	0.00%	1.88%	1.95%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,542	0.0004	1.02	2,542	0.0004	1.02	0.00	0.00%	0.25%	0.26%
Rural Rate Protection Charge	2,542	0.0005	1.27	2,542	0.0005	1.27	0.00	0.00%	0.31%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			10.16			10.16	0.00	0.00%	2.50%	2.60%
Total Electricity Charge on Two-Tier RPP			438.04			442.46	4.42	1.01%	108.93%	
HST		13%	56.95		13%	57.52	0.57	1.01%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			494.99			499.98	4.99	1.01%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-92.86		-21%	-93.80	-0.94	-1.01%	-23.09%	
Total Amount on Two-Tier RPP			402.12			406.18	4.06	1.01%	100.00%	
Total Electricity Charge on TOU (before HST)			421.55			425.97	4.42	1.05%		108.93%
HST		13%	54.80		13%	55.38	0.57	1.05%		14.16%
Total Electricity Charge on TOU (including HST)			476.36			481.35	4.99	1.05%		123.09%
Ontario Electricity Rebate (OER)		-21%	-89.37		-21%	-90.31	-0.94	-1.05%		-23.09%
Total Amount on TOU			386.99			391.04	4.06	1.05%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - Seasonal

Rate Class	Seasonal
Monthly Consumption (kWh)	50
Peak (kW)	0
Loss factor	1.104
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	55
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	50	0.101	5.05	50	0.101	5.05	0.00	0.00%	9.04%	
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			5.05			5.05	0.00	0.00%	9.04%	
TOU-Off Peak	32	0.085	2.72	32	0.085	2.72	0.00	0.00%		4.84%
TOU-Mid Peak	9	0.119	1.07	9	0.119	1.07	0.00	0.00%		1.91%
TOU-On Peak	9	0.176	1.58	9	0.176	1.58	0.00	0.00%		2.82%
Sub-Total: Energy (RPP TOU)			5.38			5.38	0.00	0.00%	9.62%	9.56%
Service Charge	1	50.72	50.72	1	50.72	50.72	0.00	0.00%	90.78%	90.25%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.79	1.79	1.79	N/A	3.20%	3.19%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.25%	-0.25%
Fixed ESM Rider	1	-0.90	-0.90	1	-0.90	-0.90	0.00	0.00%	-1.61%	-1.60%
Distribution Volumetric Charge	50	0.0441	2.21	50	0.0441	2.21	0.00	0.00%	3.95%	3.92%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	50	-0.0023	-0.12	50	-0.0023	-0.12	0.00	0.00%	-0.21%	-0.20%
Volumetric ESM Rider	50	0.0000	0.00	50	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			51.77			53.56	1.79	3.46%	95.87%	95.30%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	1.02%	1.01%
Line Losses on Cost of Power (based on two-tier RPP prices)	5	0.1010	0.53	5	0.1010	0.53	0.00	0.00%	0.94%	0.93%
Line Losses on Cost of Power (based on TOU prices)	5	0.1075	0.56	5	0.1075	0.56	0.00	0.00%	1.00%	0.99%
Sub-Total: Distribution (based on two-tier RPP prices)			52.87			54.66	1.79	3.39%	97.83%	97.25%
Sub-Total: Distribution (based on TOU prices)			52.90			54.69	1.79	3.38%	97.89%	97.31%
Retail Transmission Rate – Network Service Rate	55	0.0064	0.35	55	0.0064	0.35	0.00	0.00%	0.63%	0.63%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	0.0061	0.34	55	0.0061	0.34	0.00	0.00%	0.60%	0.60%
Sub-Total: Retail Transmission			0.69			0.69	0.00	0.00%	1.24%	1.23%
Sub-Total: Delivery (based on two-tier RPP prices)			53.56			55.35	1.79	3.34%	99.06%	98.48%
Sub-Total: Delivery (based on TOU prices)			53.59			55.38	1.79	3.34%	99.12%	98.54%
Wholesale Market Service Rate (WMS) - not including CBR	55	0.0030	0.17	55	0.0030	0.17	0.00	0.00%	0.30%	0.29%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	55	0.0004	0.02	55	0.0004	0.02	0.00	0.00%	0.04%	0.04%
Rural Rate Protection Charge	55	0.0005	0.03	55	0.0005	0.03	0.00	0.00%	0.05%	0.05%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.45%	0.44%
Sub-Total: Regulatory			0.47			0.47	0.00	0.00%	0.83%	0.83%
Total Electricity Charge on Two-Tier RPP			59.07			60.86	1.79	3.03%	108.93%	
HST		13%	7.68		13%	7.91	0.23	3.03%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			66.75			68.77	2.02	3.03%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-12.52		-21%	-12.90	-0.38	-3.03%	-23.09%	
Total Amount on Two-Tier RPP			54.23			55.87	1.64	3.03%	100.00%	
Total Electricity Charge on TOU (before HST)			59.43			61.22	1.79	3.01%		108.93%
HST		13%	7.73		13%	7.96	0.23	3.01%		14.16%
Total Electricity Charge on TOU (including HST)			67.16			69.18	2.02	3.01%		123.09%
Ontario Electricity Rebate (OER)		-21%	-12.60		-21%	-12.98	-0.38	-3.01%		-23.09%
Total Amount on TOU			54.56			56.20	1.64	3.01%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - Seasonal

Rate Class	Seasonal
Monthly Consumption (kWh)	352
Peak (kW)	0
Loss factor	1.104
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	389
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	352	0.101	35.55	352	0.101	35.55	0.00	0.00%	34.39%	
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			35.55			35.55	0.00	0.00%	34.39%	
TOU-Off Peak	225	0.085	19.15	225	0.085	19.15	0.00	0.00%		18.11%
TOU-Mid Peak	63	0.119	7.54	63	0.119	7.54	0.00	0.00%		7.13%
TOU-On Peak	63	0.176	11.15	63	0.176	11.15	0.00	0.00%		10.55%
Sub-Total: Energy (RPP TOU)			37.84			37.84	0.00	0.00%	36.60%	35.80%
Service Charge	1	50.72	50.72	1	50.72	50.72	0.00	0.00%	49.06%	47.98%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.79	1.79	1.79	N/A	1.73%	1.69%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.14%	-0.13%
Fixed ESM Rider	1	-0.90	-0.90	1	-0.90	-0.90	0.00	0.00%	-0.87%	-0.85%
Distribution Volumetric Charge	352	0.0441	15.52	352	0.0441	15.52	0.00	0.00%	15.01%	14.68%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	352	-0.0023	-0.81	352	-0.0023	-0.81	0.00	0.00%	-0.78%	-0.77%
Volumetric ESM Rider	352	0.0000	0.00	352	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			64.39			66.18	1.79	2.78%	64.01%	62.61%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.55%	0.54%
Line Losses on Cost of Power (based on two-tier RPP prices)	37	0.1010	3.70	37	0.1010	3.70	0.00	0.00%	3.58%	3.50%
Line Losses on Cost of Power (based on TOU prices)	37	0.1075	3.94	37	0.1075	3.94	0.00	0.00%	3.81%	3.72%
Sub-Total: Distribution (based on two-tier RPP prices)			68.66			70.45	1.79	2.61%	68.14%	66.65%
Sub-Total: Distribution (based on TOU prices)			68.90			70.69	1.79	2.60%	68.37%	66.87%
Retail Transmission Rate – Network Service Rate	389	0.0064	2.49	389	0.0064	2.49	0.00	0.00%	2.41%	2.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	389	0.0061	2.37	389	0.0061	2.37	0.00	0.00%	2.29%	2.24%
Sub-Total: Retail Transmission			4.86			4.86	0.00	0.00%	4.70%	4.60%
Sub-Total: Delivery (based on two-tier RPP prices)			73.52			75.31	1.79	2.43%	72.84%	71.24%
Sub-Total: Delivery (based on TOU prices)			73.76			75.55	1.79	2.43%	73.07%	71.47%
Wholesale Market Service Rate (WMS) - not including CBR	389	0.0030	1.17	389	0.0030	1.17	0.00	0.00%	1.13%	1.10%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	389	0.0004	0.16	389	0.0004	0.16	0.00	0.00%	0.15%	0.15%
Rural Rate Protection Charge	389	0.0005	0.19	389	0.0005	0.19	0.00	0.00%	0.19%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%	0.24%
Sub-Total: Regulatory			1.77			1.77	0.00	0.00%	1.71%	1.67%
Total Electricity Charge on Two-Tier RPP			110.84			112.63	1.79	1.61%	108.93%	
HST		13%	14.41		13%	14.64	0.23	1.61%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			125.24			127.27	2.02	1.61%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-23.50		-21%	-23.88	-0.38	-1.61%	-23.09%	
Total Amount on Two-Tier RPP			101.75			103.39	1.64	1.61%	100.00%	
Total Electricity Charge on TOU (before HST)			113.36			115.15	1.79	1.58%		108.93%
HST		13%	14.74		13%	14.97	0.23	1.58%		14.16%
Total Electricity Charge on TOU (including HST)			128.10			130.12	2.02	1.58%		123.09%
Ontario Electricity Rebate (OER)		-21%	-24.03		-21%	-24.41	-0.38	-1.58%		-23.09%
Total Amount on TOU			104.07			105.71	1.64	1.58%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - Seasonal

Rate Class	Seasonal
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor	1.104
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1104
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.101	60.60	600	0.101	60.60	0.00	0.00%	28.42%	
Energy Second Tier	400	0.118	47.20	400	0.118	47.20	0.00	0.00%	22.14%	
Sub-Total: Energy (RPP Tiered)			107.80			107.80	0.00	0.00%	50.56%	
TOU-Off Peak	640	0.085	54.40	640	0.085	54.40	0.00	0.00%		25.67%
TOU-Mid Peak	180	0.119	21.42	180	0.119	21.42	0.00	0.00%		10.11%
TOU-On Peak	180	0.176	31.68	180	0.176	31.68	0.00	0.00%		14.95%
Sub-Total: Energy (RPP TOU)			107.50			107.50	0.00	0.00%	50.42%	50.72%
Service Charge	1	50.72	50.72	1	50.72	50.72	0.00	0.00%	23.79%	23.93%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.79	1.79	1.79	N/A	0.84%	0.84%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.07%	-0.07%
Fixed ESM Rider	1	-0.90	-0.90	1	-0.90	-0.90	0.00	0.00%	-0.42%	-0.42%
Distribution Volumetric Charge	1,000	0.0441	44.10	1,000	0.0441	44.10	0.00	0.00%	20.68%	20.81%
Base Rate Adjustment to Recover Past Tax Amounts										
Volumetric Deferral/Variance Account Rider (General)	1,000	-0.0023	-2.30	1,000	-0.0023	-2.30	0.00	0.00%	-1.08%	-1.09%
Volumetric ESM Rider	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	N/A	0.00%	0.00%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			91.48			93.27	1.79	1.96%	43.74%	44.01%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.27%	0.27%
Line Losses on Cost of Power (based on two-tier RPP prices)	104	0.1180	12.27	104	0.1180	12.27	0.00	0.00%	5.76%	5.79%
Line Losses on Cost of Power (based on TOU prices)	104	0.1075	11.18	104	0.1075	11.18	0.00	0.00%	5.24%	5.27%
Sub-Total: Distribution (based on two-tier RPP prices)			104.32			106.11	1.79	1.72%	49.77%	50.07%
Sub-Total: Distribution (based on TOU prices)			103.23			105.02	1.79	1.73%	49.25%	49.55%
Retail Transmission Rate – Network Service Rate	1,104	0.0064	7.07	1,104	0.0064	7.07	0.00	0.00%	3.31%	3.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,104	0.0061	6.73	1,104	0.0061	6.73	0.00	0.00%	3.16%	3.18%
Sub-Total: Retail Transmission			13.80			13.80	0.00	0.00%	6.47%	6.51%
Sub-Total: Delivery (based on two-tier RPP prices)			118.12			119.91	1.79	1.52%	56.24%	56.58%
Sub-Total: Delivery (based on TOU prices)			117.03			118.82	1.79	1.53%	55.73%	56.06%
Wholesale Market Service Rate (WMS) - not including CBR	1,104	0.0030	3.31	1,104	0.0030	3.31	0.00	0.00%	1.55%	1.56%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,104	0.0004	0.44	1,104	0.0004	0.44	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	1,104	0.0005	0.55	1,104	0.0005	0.55	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			4.56			4.56	0.00	0.00%	2.14%	2.15%
Total Electricity Charge on Two-Tier RPP			230.48			232.27	1.79	0.78%	108.93%	
HST		13%	29.96		13%	30.19	0.23	0.78%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			260.44			262.46	2.02	0.78%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-48.86		-21%	-49.24	-0.38	-0.78%	-23.09%	
Total Amount on Two-Tier RPP			211.58			213.22	1.64	0.78%	100.00%	
Total Electricity Charge on TOU (before HST)			229.09			230.88	1.79	0.78%		108.93%
HST		13%	29.78		13%	30.01	0.23	0.78%		14.16%
Total Electricity Charge on TOU (including HST)			258.87			260.89	2.02	0.78%		123.09%
Ontario Electricity Rebate (OER)		-21%	-48.57		-21%	-48.95	-0.38	-0.78%		-23.09%
Total Amount on TOU			210.30			211.94	1.64	0.78%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1096
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.101	75.75	750	0.101	75.75	0.00	0.00%	35.46%	
Energy Second Tier	250	0.118	29.50	250	0.118	29.50	0.00	0.00%	13.81%	
Sub-Total: Energy (RPP Tiered)			105.25			105.25	0.00	0.00%	49.26%	
TOU-Off Peak	640	0.085	54.40	640	0.085	54.40	0.00	0.00%		25.33%
TOU-Mid Peak	180	0.119	21.42	180	0.119	21.42	0.00	0.00%		9.97%
TOU-On Peak	180	0.176	31.68	180	0.176	31.68	0.00	0.00%		14.75%
Sub-Total: Energy (RPP TOU)			107.50			107.50	0.00	0.00%	50.32%	50.05%
Service Charge	1	32.48	32.48	1	32.48	32.48	0.00	0.00%	15.20%	15.12%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.11	1.11	1.11	N/A	0.52%	0.52%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.07%	-0.07%
Fixed ESM Rider	1	-0.45	-0.45	1	-0.45	-0.45	0.00	0.00%	-0.21%	-0.21%
Distribution Volumetric Charge	1,000	0.0642	64.20	1,000	0.0642	64.20	0.00	0.00%	30.05%	29.89%
Base Rate Adjustment to Recover Past Tax Amounts				1,000	0.0022	2.20	2.20	N/A	1.03%	1.02%
Volumetric Deferral/Variance Account Rider (General)	1,000	-0.0007	-0.70	1,000	-0.0007	-0.70	0.00	0.00%	-0.33%	-0.33%
Volumetric ESM Rider	1,000	-0.0009	-0.90	1,000	-0.0009	-0.90	0.00	0.00%	-0.42%	-0.42%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			94.49			97.80	3.31	3.50%	45.78%	45.53%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.27%	0.27%
Line Losses on Cost of Power (based on two-tier RPP prices)	96	0.1180	11.33	96	0.1180	11.33	0.00	0.00%	5.30%	5.27%
Line Losses on Cost of Power (based on TOU prices)	96	0.1075	10.32	96	0.1075	10.32	0.00	0.00%	4.83%	4.80%
Sub-Total: Distribution (based on two-tier RPP prices)			106.39			109.70	3.31	3.11%	51.34%	51.07%
Sub-Total: Distribution (based on TOU prices)			105.38			108.69	3.31	3.14%	50.87%	50.60%
Retail Transmission Rate – Network Service Rate	1,096	0.0065	7.12	1,096	0.0065	7.12	0.00	0.00%	3.33%	3.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,096	0.0056	6.14	1,096	0.0056	6.14	0.00	0.00%	2.87%	2.86%
Sub-Total: Retail Transmission			13.26			13.26	0.00	0.00%	6.21%	6.17%
Sub-Total: Delivery (based on two-tier RPP prices)			119.65			122.96	3.31	2.77%	57.55%	57.25%
Sub-Total: Delivery (based on TOU prices)			118.64			121.95	3.31	2.79%	57.08%	56.78%
Wholesale Market Service Rate (WMS) - not including CBR	1,096	0.0030	3.29	1,096	0.0030	3.29	0.00	0.00%	1.54%	1.53%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,096	0.0004	0.44	1,096	0.0004	0.44	0.00	0.00%	0.21%	0.20%
Rural Rate Protection Charge	1,096	0.0005	0.55	1,096	0.0005	0.55	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			4.52			4.52	0.00	0.00%	2.12%	2.11%
Total Electricity Charge on Two-Tier RPP			229.42			232.73	3.31	1.44%	108.93%	
HST		13%	29.83		13%	30.26	0.43	1.44%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			259.25			262.99	3.74	1.44%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-48.64		-21%	-49.34	-0.70	-1.44%	-23.09%	
Total Amount on Two-Tier RPP			210.61			213.65	3.04	1.44%	100.00%	
Total Electricity Charge on TOU (before HST)			230.67			233.98	3.31	1.43%		108.93%
HST		13%	29.99		13%	30.42	0.43	1.43%		14.16%
Total Electricity Charge on TOU (including HST)			260.65			264.39	3.74	1.43%		123.09%
Ontario Electricity Rebate (OER)		-21%	-48.90		-21%	-49.60	-0.70	-1.43%		-23.09%
Total Amount on TOU			211.75			214.79	3.04	1.43%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Typical Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2192
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.101	75.75	750	0.101	75.75	0.00	0.00%	18.57%	
Energy Second Tier	1,250	0.118	147.50	1,250	0.118	147.50	0.00	0.00%	36.16%	
Sub-Total: Energy (RPP Tiered)			223.25			223.25	0.00	0.00%	54.72%	
TOU-Off Peak	1,280	0.085	108.80	1,280	0.085	108.80	0.00	0.00%		27.30%
TOU-Mid Peak	360	0.119	42.84	360	0.119	42.84	0.00	0.00%		10.75%
TOU-On Peak	360	0.176	63.36	360	0.176	63.36	0.00	0.00%		15.90%
Sub-Total: Energy (RPP TOU)			215.00			215.00	0.00	0.00%	52.70%	53.95%
Service Charge	1	32.48	32.48	1	32.48	32.48	0.00	0.00%	7.96%	8.15%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.11	1.11	1.11	N/A	0.27%	0.28%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.03%	-0.04%
Fixed ESM Rider	1	-0.45	-0.45	1	-0.45	-0.45	0.00	0.00%	-0.11%	-0.11%
Distribution Volumetric Charge	2,000	0.0642	128.40	2,000	0.0642	128.40	0.00	0.00%	31.47%	32.22%
Base Rate Adjustment to Recover Past Tax Amounts				2,000	0.0022	4.40	4.40	N/A	1.08%	1.10%
Volumetric Deferral/Variance Account Rider (General)	2,000	-0.0007	-1.40	2,000	-0.0007	-1.40	0.00	0.00%	-0.34%	-0.35%
Volumetric ESM Rider	2,000	-0.0009	-1.80	2,000	-0.0009	-1.80	0.00	0.00%	-0.44%	-0.45%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			157.09			162.60	5.51	3.51%	39.86%	40.80%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	192	0.1180	22.66	192	0.1180	22.66	0.00	0.00%	5.55%	5.68%
Line Losses on Cost of Power (based on TOU prices)	192	0.1075	20.64	192	0.1075	20.64	0.00	0.00%	5.06%	5.18%
Sub-Total: Distribution (based on two-tier RPP prices)			180.32			185.83	5.51	3.06%	45.55%	46.63%
Sub-Total: Distribution (based on TOU prices)			178.30			183.81	5.51	3.09%	45.06%	46.12%
Retail Transmission Rate – Network Service Rate	2,192	0.0065	14.25	2,192	0.0065	14.25	0.00	0.00%	3.49%	3.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,192	0.0056	12.28	2,192	0.0056	12.28	0.00	0.00%	3.01%	3.08%
Sub-Total: Retail Transmission			26.52			26.52	0.00	0.00%	6.50%	6.66%
Sub-Total: Delivery (based on two-tier RPP prices)			206.84			212.35	5.51	2.66%	52.05%	53.28%
Sub-Total: Delivery (based on TOU prices)			204.82			210.33	5.51	2.69%	51.56%	52.78%
Wholesale Market Service Rate (WMS) - not including CBR	2,192	0.0030	6.58	2,192	0.0030	6.58	0.00	0.00%	1.61%	1.65%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,192	0.0004	0.88	2,192	0.0004	0.88	0.00	0.00%	0.21%	0.22%
Rural Rate Protection Charge	2,192	0.0005	1.10	2,192	0.0005	1.10	0.00	0.00%	0.27%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			8.80			8.80	0.00	0.00%	2.16%	2.21%
Total Electricity Charge on Two-Tier RPP			438.89			444.40	5.51	1.26%	108.93%	
HST		13%	57.06		13%	57.77	0.72	1.26%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			495.94			502.17	6.23	1.26%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-93.04		-21%	-94.21	-1.17	-1.26%	-23.09%	
Total Amount on Two-Tier RPP			402.90			407.96	5.06	1.26%	100.00%	
Total Electricity Charge on TOU (before HST)			428.62			434.13	5.51	1.29%		108.93%
HST		13%	55.72		13%	56.44	0.72	1.29%		14.16%
Total Electricity Charge on TOU (including HST)			484.34			490.57	6.23	1.29%		123.09%
Ontario Electricity Rebate (OER)		-21%	-90.87		-21%	-92.04	-1.17	-1.29%		-23.09%
Total Amount on TOU			393.47			398.53	5.06	1.29%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	1982
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2172
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.101	75.75	750	0.101	75.75	0.00	0.00%	18.73%	
Energy Second Tier	1,232	0.118	145.38	1,232	0.118	145.38	0.00	0.00%	35.94%	
Sub-Total: Energy (RPP Tiered)			221.13			221.13	0.00	0.00%	54.67%	
TOU-Off Peak	1,268	0.085	107.82	1,268	0.085	107.82	0.00	0.00%		27.28%
TOU-Mid Peak	357	0.119	42.45	357	0.119	42.45	0.00	0.00%		10.74%
TOU-On Peak	357	0.176	62.79	357	0.176	62.79	0.00	0.00%		15.89%
Sub-Total: Energy (RPP TOU)			213.07			213.07	0.00	0.00%	52.68%	53.91%
Service Charge	1	32.48	32.48	1	32.48	32.48	0.00	0.00%	8.03%	8.22%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.11	1.11	1.11	N/A	0.27%	0.28%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.03%	-0.04%
Fixed ESM Rider	1	-0.45	-0.45	1	-0.45	-0.45	0.00	0.00%	-0.11%	-0.11%
Distribution Volumetric Charge	1,982	0.0642	127.24	1,982	0.0642	127.24	0.00	0.00%	31.46%	32.20%
Base Rate Adjustment to Recover Past Tax Amounts				1,982	0.0022	4.36	4.36	N/A	1.08%	1.10%
Volumetric Deferral/Variance Account Rider (General)	1,982	-0.0007	-1.39	1,982	-0.0007	-1.39	0.00	0.00%	-0.34%	-0.35%
Volumetric ESM Rider	1,982	-0.0009	-1.78	1,982	-0.0009	-1.78	0.00	0.00%	-0.44%	-0.45%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			155.96			161.43	5.47	3.51%	39.91%	40.85%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	190	0.1180	22.45	190	0.1180	22.45	0.00	0.00%	5.55%	5.68%
Line Losses on Cost of Power (based on TOU prices)	190	0.1075	20.45	190	0.1075	20.45	0.00	0.00%	5.06%	5.18%
Sub-Total: Distribution (based on two-tier RPP prices)			178.99			184.46	5.47	3.06%	45.61%	46.67%
Sub-Total: Distribution (based on TOU prices)			176.99			182.46	5.47	3.09%	45.11%	46.17%
Retail Transmission Rate – Network Service Rate	2,172	0.0065	14.12	2,172	0.0065	14.12	0.00	0.00%	3.49%	3.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,172	0.0056	12.16	2,172	0.0056	12.16	0.00	0.00%	3.01%	3.08%
Sub-Total: Retail Transmission			26.28			26.28	0.00	0.00%	6.50%	6.65%
Sub-Total: Delivery (based on two-tier RPP prices)			205.27			210.74	5.47	2.66%	52.10%	53.32%
Sub-Total: Delivery (based on TOU prices)			203.27			208.74	5.47	2.69%	51.61%	52.82%
Wholesale Market Service Rate (WMS) - not including CBR	2,172	0.0030	6.52	2,172	0.0030	6.52	0.00	0.00%	1.61%	1.65%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,172	0.0004	0.87	2,172	0.0004	0.87	0.00	0.00%	0.21%	0.22%
Rural Rate Protection Charge	2,172	0.0005	1.09	2,172	0.0005	1.09	0.00	0.00%	0.27%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			8.72			8.72	0.00	0.00%	2.16%	2.21%
Total Electricity Charge on Two-Tier RPP			435.12			440.59	5.47	1.26%	108.93%	
HST		13%	56.57		13%	57.28	0.71	1.26%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			491.68			497.86	6.18	1.26%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-92.24		-21%	-93.40	-1.16	-1.26%	-23.09%	
Total Amount on Two-Tier RPP			399.44			404.46	5.02	1.26%	100.00%	
Total Electricity Charge on TOU (before HST)			425.06			430.53	5.47	1.29%		108.93%
HST		13%	55.26		13%	55.97	0.71	1.29%		14.16%
Total Electricity Charge on TOU (including HST)			480.32			486.50	6.18	1.29%		123.09%
Ontario Electricity Rebate (OER)		-21%	-90.11		-21%	-91.27	-1.16	-1.29%		-23.09%
Total Amount on TOU			390.20			395.23	5.02	1.29%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	15000
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	16440
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.101	75.75	750	0.101	75.75	0.00	0.00%	2.58%	
Energy Second Tier	14,250	0.118	1,681.50	14,250	0.118	1,681.50	0.00	0.00%	57.31%	
Sub-Total: Energy (RPP Tiered)			1,757.25			1,757.25	0.00	0.00%	59.89%	
TOU-Off Peak	9,600	0.085	816.00	9,600	0.085	816.00	0.00	0.00%		29.28%
TOU-Mid Peak	2,700	0.119	321.30	2,700	0.119	321.30	0.00	0.00%		11.53%
TOU-On Peak	2,700	0.176	475.20	2,700	0.176	475.20	0.00	0.00%		17.05%
Sub-Total: Energy (RPP TOU)			1,612.50			1,612.50	0.00	0.00%	54.96%	57.85%
Service Charge	1	32.48	32.48	1	32.48	32.48	0.00	0.00%	1.11%	1.17%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.11	1.11	1.11	N/A	0.04%	0.04%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	0.00%	-0.01%
Fixed ESM Rider	1	-0.45	-0.45	1	-0.45	-0.45	0.00	0.00%	-0.02%	-0.02%
Distribution Volumetric Charge	15,000	0.0642	963.00	15,000	0.0642	963.00	0.00	0.00%	32.82%	34.55%
Base Rate Adjustment to Recover Past Tax Amounts				15,000	0.0022	33.00	33.00	N/A	1.12%	1.18%
Volumetric Deferral/Variance Account Rider (General)	15,000	-0.0007	-10.50	15,000	-0.0007	-10.50	0.00	0.00%	-0.36%	-0.38%
Volumetric ESM Rider	15,000	-0.0009	-13.50	15,000	-0.0009	-13.50	0.00	0.00%	-0.46%	-0.48%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			970.89			1,005.00	34.11	3.51%	34.25%	36.06%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.02%	0.02%
Line Losses on Cost of Power (based on two-tier RPP prices)	1,440	0.1180	169.92	1,440	0.1180	169.92	0.00	0.00%	5.79%	6.10%
Line Losses on Cost of Power (based on TOU prices)	1,440	0.1075	154.80	1,440	0.1075	154.80	0.00	0.00%	5.28%	5.55%
Sub-Total: Distribution (based on two-tier RPP prices)			1,141.38			1,175.49	34.11	2.99%	40.07%	42.17%
Sub-Total: Distribution (based on TOU prices)			1,126.26			1,160.37	34.11	3.03%	39.55%	41.63%
Retail Transmission Rate – Network Service Rate	16,440	0.0065	106.86	16,440	0.0065	106.86	0.00	0.00%	3.64%	3.83%
Retail Transmission Rate – Line and Transformation Connection Service Rate	16,440	0.0056	92.06	16,440	0.0056	92.06	0.00	0.00%	3.14%	3.30%
Sub-Total: Retail Transmission			198.92			198.92	0.00	0.00%	6.78%	7.14%
Sub-Total: Delivery (based on two-tier RPP prices)			1,340.30			1,374.41	34.11	2.54%	46.85%	49.31%
Sub-Total: Delivery (based on TOU prices)			1,325.18			1,359.29	34.11	2.57%	46.33%	48.77%
Wholesale Market Service Rate (WMS) - not including CBR	16,440	0.0030	49.32	16,440	0.0030	49.32	0.00	0.00%	1.68%	1.77%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	16,440	0.0004	6.58	16,440	0.0004	6.58	0.00	0.00%	0.22%	0.24%
Rural Rate Protection Charge	16,440	0.0005	8.22	16,440	0.0005	8.22	0.00	0.00%	0.28%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			64.37			64.37	0.00	0.00%	2.19%	2.31%
Total Electricity Charge on Two-Tier RPP			3,161.92			3,196.03	34.11	1.08%	108.93%	
HST		13%	411.05		13%	415.48	4.43	1.08%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			3,572.97			3,611.51	38.54	1.08%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-670.33		-21%	-677.56	-7.23	-1.08%	-23.09%	
Total Amount on Two-Tier RPP			2,902.64			2,933.96	31.31	1.08%	100.00%	
Total Electricity Charge on TOU (before HST)			3,002.05			3,036.16	34.11	1.14%		108.93%
HST		13%	390.27		13%	394.70	4.43	1.14%		14.16%
Total Electricity Charge on TOU (including HST)			3,392.32			3,430.86	38.54	1.14%		123.09%
Ontario Electricity Rebate (OER)		-21%	-636.43		-21%	-643.67	-7.23	-1.14%		-23.09%
Total Amount on TOU			2,755.88			2,787.19	31.31	1.14%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1067
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.101	75.75	750	0.101	75.75	0.00	0.00%	43.78%	
Energy Second Tier	250	0.118	29.50	250	0.118	29.50	0.00	0.00%	17.05%	
Sub-Total: Energy (RPP Tiered)			105.25			105.25	0.00	0.00%	60.83%	
TOU-Off Peak	640	0.085	54.40	640	0.085	54.40	0.00	0.00%		31.18%
TOU-Mid Peak	180	0.119	21.42	180	0.119	21.42	0.00	0.00%		12.28%
TOU-On Peak	180	0.176	31.68	180	0.176	31.68	0.00	0.00%		18.16%
Sub-Total: Energy (RPP TOU)			107.50			107.50	0.00	0.00%	62.13%	61.62%
Service Charge	1	25.59	25.59	1	25.59	25.59	0.00	0.00%	14.79%	14.67%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.81	0.81	0.81	N/A	0.47%	0.46%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.08%	-0.08%
Fixed ESM Rider	1	-0.36	-0.36	1	-0.36	-0.36	0.00	0.00%	-0.21%	-0.21%
Distribution Volumetric Charge	1,000	0.0306	30.60	1,000	0.0306	30.60	0.00	0.00%	17.68%	17.54%
Base Rate Adjustment to Recover Past Tax Amounts				1,000	0.0010	1.00	1.00	N/A	0.58%	0.57%
Volumetric Deferral/Variance Account Rider (General)	1,000	-0.0003	-0.30	1,000	-0.0003	-0.30	0.00	0.00%	-0.17%	-0.17%
Volumetric ESM Rider	1,000	-0.0004	-0.40	1,000	-0.0004	-0.40	0.00	0.00%	-0.23%	-0.23%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			54.99			56.80	1.81	3.29%	32.83%	32.56%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.33%	0.33%
Line Losses on Cost of Power (based on two-tier RPP prices)	67	0.1180	7.91	67	0.1180	7.91	0.00	0.00%	4.57%	4.53%
Line Losses on Cost of Power (based on TOU prices)	67	0.1075	7.20	67	0.1075	7.20	0.00	0.00%	4.16%	4.13%
Sub-Total: Distribution (based on two-tier RPP prices)			63.47			65.28	1.81	2.85%	37.72%	37.42%
Sub-Total: Distribution (based on TOU prices)			62.76			64.57	1.81	2.88%	37.32%	37.01%
Retail Transmission Rate – Network Service Rate	1,067	0.0070	7.47	1,067	0.0070	7.47	0.00	0.00%	4.32%	4.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,067	0.0057	6.08	1,067	0.0057	6.08	0.00	0.00%	3.51%	3.49%
Sub-Total: Retail Transmission			13.55			13.55	0.00	0.00%	7.83%	7.77%
Sub-Total: Delivery (based on two-tier RPP prices)			77.02			78.83	1.81	2.35%	45.56%	45.19%
Sub-Total: Delivery (based on TOU prices)			76.31			78.12	1.81	2.37%	45.15%	44.78%
Wholesale Market Service Rate (WMS) - not including CBR	1,067	0.0030	3.20	1,067	0.0030	3.20	0.00	0.00%	1.85%	1.83%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,067	0.0004	0.43	1,067	0.0004	0.43	0.00	0.00%	0.25%	0.24%
Rural Rate Protection Charge	1,067	0.0005	0.53	1,067	0.0005	0.53	0.00	0.00%	0.31%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%	0.14%
Sub-Total: Regulatory			4.41			4.41	0.00	0.00%	2.55%	2.53%
Total Electricity Charge on Two-Tier RPP			186.68			188.49	1.81	0.97%	108.93%	
HST		13%	24.27		13%	24.50	0.24	0.97%		14.16%
Total Electricity Charge on Two-Tier RPP (including HST)			210.95			212.99	2.05	0.97%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-39.58		-21%	-39.96	-0.38	-0.97%	-23.09%	
Total Amount on Two-Tier RPP			171.37			173.03	1.66	0.97%	100.00%	
Total Electricity Charge on TOU (before HST)			188.22			190.03	1.81	0.96%		108.93%
HST		13%	24.47		13%	24.70	0.24	0.96%		14.16%
Total Electricity Charge on TOU (including HST)			212.69			214.74	2.05	0.96%		123.09%
Ontario Electricity Rebate (OER)		-21%	-39.90		-21%	-40.29	-0.38	-0.96%		-23.09%
Total Amount on TOU			172.79			174.45	1.66	0.96%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Typical Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2134
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.101	75.75	750	0.101	75.75	0.00	0.00%	22.73%	
Energy Second Tier	1,250	0.118	147.50	1,250	0.118	147.50	0.00	0.00%	44.26%	
Sub-Total: Energy (RPP Tiered)			223.25			223.25	0.00	0.00%	66.99%	
TOU-Off Peak	1,280	0.085	108.80	1,280	0.085	108.80	0.00	0.00%		33.54%
TOU-Mid Peak	360	0.119	42.84	360	0.119	42.84	0.00	0.00%		13.21%
TOU-On Peak	360	0.176	63.36	360	0.176	63.36	0.00	0.00%		19.53%
Sub-Total: Energy (RPP TOU)			215.00			215.00	0.00	0.00%	64.52%	66.28%
Service Charge	1	25.59	25.59	1	25.59	25.59	0.00	0.00%	7.68%	7.89%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.81	0.81	0.81	N/A	0.24%	0.25%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.04%	-0.04%
Fixed ESM Rider	1	-0.36	-0.36	1	-0.36	-0.36	0.00	0.00%	-0.11%	-0.11%
Distribution Volumetric Charge	2,000	0.0306	61.20	2,000	0.0306	61.20	0.00	0.00%	18.37%	18.87%
Base Rate Adjustment to Recover Past Tax Amounts				2,000	0.0010	2.00	2.00	N/A	0.60%	0.62%
Volumetric Deferral/Variance Account Rider (General)	2,000	-0.0003	-0.60	2,000	-0.0003	-0.60	0.00	0.00%	-0.18%	-0.18%
Volumetric ESM Rider	2,000	-0.0004	-0.80	2,000	-0.0004	-0.80	0.00	0.00%	-0.24%	-0.25%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			84.89			87.70	2.81	3.31%	26.32%	27.04%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.17%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	134	0.1180	15.81	134	0.1180	15.81	0.00	0.00%	4.74%	4.87%
Line Losses on Cost of Power (based on TOU prices)	134	0.1075	14.41	134	0.1075	14.41	0.00	0.00%	4.32%	4.44%
Sub-Total: Distribution (based on two-tier RPP prices)			101.27			104.08	2.81	2.77%	31.23%	32.09%
Sub-Total: Distribution (based on TOU prices)			99.87			102.68	2.81	2.81%	30.81%	31.65%
Retail Transmission Rate – Network Service Rate	2,134	0.0070	14.94	2,134	0.0070	14.94	0.00	0.00%	4.48%	4.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,134	0.0057	12.16	2,134	0.0057	12.16	0.00	0.00%	3.65%	3.75%
Sub-Total: Retail Transmission			27.10			27.10	0.00	0.00%	8.13%	8.36%
Sub-Total: Delivery (based on two-tier RPP prices)			128.37			131.18	2.81	2.19%	39.37%	40.44%
Sub-Total: Delivery (based on TOU prices)			126.97			129.78	2.81	2.21%	38.94%	40.01%
Wholesale Market Service Rate (WMS) - not including CBR	2,134	0.0030	6.40	2,134	0.0030	6.40	0.00	0.00%	1.92%	1.97%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,134	0.0004	0.85	2,134	0.0004	0.85	0.00	0.00%	0.26%	0.26%
Rural Rate Protection Charge	2,134	0.0005	1.07	2,134	0.0005	1.07	0.00	0.00%	0.32%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			8.57			8.57	0.00	0.00%	2.57%	2.64%
Total Electricity Charge on Two-Tier RPP			360.20			363.01	2.81	0.78%	108.93%	
HST		13%	46.83		13%	47.19	0.37	0.78%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			407.02			410.20	3.18	0.78%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-76.36		-21%	-76.96	-0.60	-0.78%	-23.09%	
Total Amount on Two-Tier RPP			330.66			333.24	2.58	0.78%	100.00%	
Total Electricity Charge on TOU (before HST)			350.54			353.35	2.81	0.80%		108.93%
HST		13%	45.57		13%	45.94	0.37	0.80%		14.16%
Total Electricity Charge on TOU (including HST)			396.11			399.28	3.18	0.80%		123.09%
Ontario Electricity Rebate (OER)		-21%	-74.31		-21%	-74.91	-0.60	-0.80%		-23.09%
Total Amount on TOU			321.80			324.37	2.58	0.80%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2759
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2944
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.101	75.75	750	0.101	75.75	0.00	0.00%	16.65%	
Energy Second Tier	2,009	0.118	237.06	2,009	0.118	237.06	0.00	0.00%	52.12%	
Sub-Total: Energy (RPP Tiered)			312.81			312.81	0.00	0.00%	68.77%	
TOU-Off Peak	1,766	0.085	150.09	1,766	0.085	150.09	0.00	0.00%		34.25%
TOU-Mid Peak	497	0.119	59.10	497	0.119	59.10	0.00	0.00%		13.49%
TOU-On Peak	497	0.176	87.41	497	0.176	87.41	0.00	0.00%		19.95%
Sub-Total: Energy (RPP TOU)			296.59			296.59	0.00	0.00%	65.21%	67.69%
Service Charge	1	25.59	25.59	1	25.59	25.59	0.00	0.00%	5.63%	5.84%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.81	0.81	0.81	N/A	0.18%	0.18%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.03%	-0.03%
Fixed ESM Rider	1	-0.36	-0.36	1	-0.36	-0.36	0.00	0.00%	-0.08%	-0.08%
Distribution Volumetric Charge	2,759	0.0306	84.43	2,759	0.0306	84.43	0.00	0.00%	18.56%	19.27%
Base Rate Adjustment to Recover Past Tax Amounts				2,759	0.0010	2.76	2.76	N/A	0.61%	0.63%
Volumetric Deferral/Variance Account Rider (General)	2,759	-0.0003	-0.83	2,759	-0.0003	-0.83	0.00	0.00%	-0.18%	-0.19%
Volumetric ESM Rider	2,759	-0.0004	-1.10	2,759	-0.0004	-1.10	0.00	0.00%	-0.24%	-0.25%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			107.58			111.15	3.57	3.32%	24.44%	25.37%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.13%	0.13%
Line Losses on Cost of Power (based on two-tier RPP prices)	185	0.1180	21.81	185	0.1180	21.81	0.00	0.00%	4.80%	4.98%
Line Losses on Cost of Power (based on TOU prices)	185	0.1075	19.87	185	0.1075	19.87	0.00	0.00%	4.37%	4.54%
Sub-Total: Distribution (based on two-tier RPP prices)			129.97			133.54	3.57	2.75%	29.36%	30.48%
Sub-Total: Distribution (based on TOU prices)			128.03			131.59	3.57	2.79%	28.93%	30.03%
Retail Transmission Rate – Network Service Rate	2,944	0.0070	20.61	2,944	0.0070	20.61	0.00	0.00%	4.53%	4.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,944	0.0057	16.78	2,944	0.0057	16.78	0.00	0.00%	3.69%	3.83%
Sub-Total: Retail Transmission			37.39			37.39	0.00	0.00%	8.22%	8.53%
Sub-Total: Delivery (based on two-tier RPP prices)			167.35			170.92	3.57	2.13%	37.58%	39.01%
Sub-Total: Delivery (based on TOU prices)			165.41			168.98	3.57	2.16%	37.15%	38.57%
Wholesale Market Service Rate (WMS) - not including CBR	2,944	0.0030	8.83	2,944	0.0030	8.83	0.00	0.00%	1.94%	2.02%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,944	0.0004	1.18	2,944	0.0004	1.18	0.00	0.00%	0.26%	0.27%
Rural Rate Protection Charge	2,944	0.0005	1.47	2,944	0.0005	1.47	0.00	0.00%	0.32%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.05%	0.06%
Sub-Total: Regulatory			11.73			11.73	0.00	0.00%	2.58%	2.68%
Total Electricity Charge on Two-Tier RPP			491.90			495.47	3.57	0.73%	108.93%	
HST		13%	63.95		13%	64.41	0.46	0.73%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			555.84			559.88	4.03	0.73%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-104.28		-21%	-105.04	-0.76	-0.73%	-23.09%	
Total Amount on Two-Tier RPP			451.56			454.84	3.28	0.73%	100.00%	
Total Electricity Charge on TOU (before HST)			473.74			477.31	3.57	0.75%		108.93%
HST		13%	61.59		13%	62.05	0.46	0.75%		14.16%
Total Electricity Charge on TOU (including HST)			535.32			539.35	4.03	0.75%		123.09%
Ontario Electricity Rebate (OER)		-21%	-100.43		-21%	-101.19	-0.76	-0.75%		-23.09%
Total Amount on TOU			434.89			438.17	3.28	0.75%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	15000
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	16005
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.101	75.75	750	0.101	75.75	0.00	0.00%	3.14%	
Energy Second Tier	14,250	0.118	1,681.50	14,250	0.118	1,681.50	0.00	0.00%	69.60%	
Sub-Total: Energy (RPP Tiered)			1,757.25			1,757.25	0.00	0.00%	72.74%	
TOU-Off Peak	9,600	0.085	816.00	9,600	0.085	816.00	0.00	0.00%		35.89%
TOU-Mid Peak	2,700	0.119	321.30	2,700	0.119	321.30	0.00	0.00%		14.13%
TOU-On Peak	2,700	0.176	475.20	2,700	0.176	475.20	0.00	0.00%		20.90%
Sub-Total: Energy (RPP TOU)			1,612.50			1,612.50	0.00	0.00%	66.74%	70.93%
Service Charge	1	25.59	25.59	1	25.59	25.59	0.00	0.00%	1.06%	1.13%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.81	0.81	0.81	N/A	0.03%	0.04%
Fixed Deferral/Variance Account Rider (General)	1	-0.14	-0.14	1	-0.14	-0.14	0.00	0.00%	-0.01%	-0.01%
Fixed ESM Rider	1	-0.36	-0.36	1	-0.36	-0.36	0.00	0.00%	-0.01%	-0.02%
Distribution Volumetric Charge	15,000	0.0306	459.00	15,000	0.0306	459.00	0.00	0.00%	19.00%	20.19%
Base Rate Adjustment to Recover Past Tax Amounts				15,000	0.0010	15.00	15.00	N/A	0.62%	0.66%
Volumetric Deferral/Variance Account Rider (General)	15,000	-0.0003	-4.50	15,000	-0.0003	-4.50	0.00	0.00%	-0.19%	-0.20%
Volumetric ESM Rider	15,000	-0.0004	-6.00	15,000	-0.0004	-6.00	0.00	0.00%	-0.25%	-0.26%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			473.59			489.40	15.81	3.34%	20.26%	21.53%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.02%	0.03%
Line Losses on Cost of Power (based on two-tier RPP prices)	1,005	0.1180	118.59	1,005	0.1180	118.59	0.00	0.00%	4.91%	5.22%
Line Losses on Cost of Power (based on TOU prices)	1,005	0.1075	108.04	1,005	0.1075	108.04	0.00	0.00%	4.47%	4.75%
Sub-Total: Distribution (based on two-tier RPP prices)			592.75			608.56	15.81	2.67%	25.19%	26.77%
Sub-Total: Distribution (based on TOU prices)			582.20			598.01	15.81	2.72%	24.75%	26.30%
Retail Transmission Rate – Network Service Rate	16,005	0.0070	112.04	16,005	0.0070	112.04	0.00	0.00%	4.64%	4.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	16,005	0.0057	91.23	16,005	0.0057	91.23	0.00	0.00%	3.78%	4.01%
Sub-Total: Retail Transmission			203.26			203.26	0.00	0.00%	8.41%	8.94%
Sub-Total: Delivery (based on two-tier RPP prices)			796.01			811.82	15.81	1.99%	33.60%	35.71%
Sub-Total: Delivery (based on TOU prices)			785.46			801.27	15.81	2.01%	33.17%	35.25%
Wholesale Market Service Rate (WMS) - not including CBR	16,005	0.0030	48.02	16,005	0.0030	48.02	0.00	0.00%	1.99%	2.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	16,005	0.0004	6.40	16,005	0.0004	6.40	0.00	0.00%	0.26%	0.28%
Rural Rate Protection Charge	16,005	0.0005	8.00	16,005	0.0005	8.00	0.00	0.00%	0.33%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			62.67			62.67	0.00	0.00%	2.59%	2.76%
Total Electricity Charge on Two-Tier RPP			2,615.93			2,631.74	15.81	0.60%	108.93%	
HST		13%	340.07		13%	342.13	2.06	0.60%	14.16%	
Total Electricity Charge on Two-Tier RPP (including HST)			2,956.00			2,973.87	17.87	0.60%	123.09%	
Ontario Electricity Rebate (OER)		-21%	-554.58		-21%	-557.93	-3.35	-0.60%	-23.09%	
Total Amount on Two-Tier RPP			2,401.43			2,415.94	14.51	0.60%	100.00%	
Total Electricity Charge on TOU (before HST)			2,460.63			2,476.44	15.81	0.64%		108.93%
HST		13%	319.88		13%	321.94	2.06	0.64%		14.16%
Total Electricity Charge on TOU (including HST)			2,780.51			2,798.38	17.87	0.64%		123.09%
Ontario Electricity Rebate (OER)		-21%	-521.65		-21%	-525.01	-3.35	-0.64%		-23.09%
Total Amount on TOU			2,258.86			2,273.37	14.51	0.64%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	15,000
Peak (kW)	60
Loss factor	1.061
Load factor	34%
Monthly Consumption (kWh) - Uplifted	15,915
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	15,915	0.108	1,710.86	15,915	0.108	1,710.86	0.00	0.00%	47.67%
Service Charge	1	108.28	108.28	1	108.28	108.28	0.00	0.00%	3.02%
Base Rate Adjustment to Recover Past Tax Amounts				1	4.34	4.34	4.34	N/A	0.12%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-1.52	-1.52	1	-1.52	-1.52	0.00	0.00%	-0.04%
Distribution Volumetric Charge	60	18.3296	1,099.78	60	18.3296	1,099.78	0.00	0.00%	30.64%
Base Rate Adjustment to Recover Past Tax Amounts				60	0.7338	44.03	44.03	N/A	1.23%
Volumetric Deferral/Variance Account Rider (General)	60	0.0117	0.70	60	0.0117	0.70	0.00	0.00%	0.02%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	15,915	-0.0039	-62.07	15,915	-0.0039	-62.07	0.00	0.00%	-1.73%
Volumetric ESM Rider	60	-0.2555	-15.33	60	-0.2555	-15.33	0.00	0.00%	-0.43%
Sub-Total: Distribution			1,129.84			1,178.21	48.37	4.28%	32.83%
Retail Transmission Rate – Network Service Rate	60	2.0421	122.53	60	2.0421	122.53	0.00	0.00%	3.41%
Retail Transmission Rate – Line and Transformation Connection Service Rate	60	1.7006	102.04	60	1.7006	102.04	0.00	0.00%	2.84%
Sub-Total: Retail Transmission			224.56			224.56	0.00	0.00%	6.26%
Sub-Total: Delivery			1,354.40			1,402.77	48.37	3.57%	39.09%
Wholesale Market Service Rate (WMS) - not including CBR	15,915	0.0030	47.75	15,915	0.0030	47.75	0.00	0.00%	1.33%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	15,915	0.0004	6.37	15,915	0.0004	6.37	0.00	0.00%	0.18%
Rural Rate Protection Charge	15,915	0.0005	7.96	15,915	0.0005	7.96	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			62.32			62.32	0.00	0.00%	1.74%
Total Electricity Charge (before HST)			3,127.58			3,175.95	48.37	1.55%	88.50%
HST		13%	406.59		13%	412.87	6.29	1.55%	11.50%
Total Electricity Charge (including HST)			3,534.17			3,588.82	54.66	1.55%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			3,534.17			3,588.82	54.66	1.55%	100.00%

2021 Bill Impacts (Average Consumption Level) - GSD

Rate Class	GSD
Monthly Consumption (kWh)	36,104
Peak (kW)	124
Loss factor	1.061
Load factor	40%
Monthly Consumption (kWh) - Uplifted	38,306
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	38,306	0.108	4,117.93	38,306	0.108	4,117.93	0.00	0.00%	51.86%
Service Charge	1	108.28	108.28	1	108.28	108.28	0.00	0.00%	1.36%
Base Rate Adjustment to Recover Past Tax Amounts				1	4.34	4.34	4.34	N/A	0.05%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-1.52	-1.52	1	-1.52	-1.52	0.00	0.00%	-0.02%
Distribution Volumetric Charge	124	18.3296	2,272.87	124	18.3296	2,272.87	0.00	0.00%	28.62%
Base Rate Adjustment to Recover Past Tax Amounts				124	0.7338	90.99	90.99	N/A	1.15%
Volumetric Deferral/Variance Account Rider (General)	124	0.0117	1.45	124	0.0117	1.45	0.00	0.00%	0.02%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	38,306	-0.0039	-149.39	38,306	-0.0039	-149.39	0.00	0.00%	-1.88%
Volumetric ESM Rider	124	-0.2555	-31.68	124	-0.2555	-31.68	0.00	0.00%	-0.40%
Sub-Total: Distribution			2,200.00			2,295.34	95.33	4.33%	28.91%
Retail Transmission Rate – Network Service Rate	124	2.0421	253.22	124	2.0421	253.22	0.00	0.00%	3.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	124	1.7006	210.87	124	1.7006	210.87	0.00	0.00%	2.66%
Sub-Total: Retail Transmission			464.09			464.09	0.00	0.00%	5.84%
Sub-Total: Delivery			2,664.10			2,759.43	95.33	3.58%	34.75%
Wholesale Market Service Rate (WMS) - not including CBR	38,306	0.0030	114.92	38,306	0.0030	114.92	0.00	0.00%	1.45%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	38,306	0.0004	15.32	38,306	0.0004	15.32	0.00	0.00%	0.19%
Rural Rate Protection Charge	38,306	0.0005	19.15	38,306	0.0005	19.15	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			149.64			149.64	0.00	0.00%	1.88%
Total Electricity Charge (before HST)			6,931.68			7,027.01	95.33	1.38%	88.50%
HST		13%	901.12		13%	913.51	12.39	1.38%	11.50%
Total Electricity Charge (including HST)			7,832.79			7,940.52	107.72	1.38%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			7,832.79			7,940.52	107.72	1.38%	100.00%

2021 Bill Impacts (High Consumption Level) - GSD

Rate Class	GSD
Monthly Consumption (kWh)	175,000
Peak (kW)	500
Loss factor	1.061
Load factor	48%
Monthly Consumption (kWh) - Uplifted	185,675
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	185,675	0.108	19,960.06	185,675	0.108	19,960.06	0.00	0.00%	56.34%
Service Charge	1	108.28	108.28	1	108.28	108.28	0.00	0.00%	0.31%
Base Rate Adjustment to Recover Past Tax Amounts				1	4.34	4.34	4.34	N/A	0.01%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-1.52	-1.52	1	-1.52	-1.52	0.00	0.00%	0.00%
Distribution Volumetric Charge	500	18.3296	9,164.80	500	18.3296	9,164.80	0.00	0.00%	25.87%
Base Rate Adjustment to Recover Past Tax Amounts				500	0.7338	366.90	366.90	N/A	1.04%
Volumetric Deferral/Variance Account Rider (General)	500	0.0117	5.85	500	0.0117	5.85	0.00	0.00%	0.02%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	185,675	-0.0039	-724.13	185,675	-0.0039	-724.13	0.00	0.00%	-2.04%
Volumetric ESM Rider	500	-0.2555	-127.75	500	-0.2555	-127.75	0.00	0.00%	-0.36%
Sub-Total: Distribution			8,425.53			8,796.77	371.24	4.41%	24.83%
Retail Transmission Rate – Network Service Rate	500	2.0421	1,021.05	500	2.0421	1,021.05	0.00	0.00%	2.88%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	1.7006	850.30	500	1.7006	850.30	0.00	0.00%	2.40%
Sub-Total: Retail Transmission			1,871.35			1,871.35	0.00	0.00%	5.28%
Sub-Total: Delivery			10,296.88			10,668.12	371.24	3.61%	30.11%
Wholesale Market Service Rate (WMS) - not including CBR	185,675	0.0030	557.03	185,675	0.0030	557.03	0.00	0.00%	1.57%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	185,675	0.0004	74.27	185,675	0.0004	74.27	0.00	0.00%	0.21%
Rural Rate Protection Charge	185,675	0.0005	92.84	185,675	0.0005	92.84	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			724.38			724.38	0.00	0.00%	2.04%
Total Electricity Charge (before HST)			30,981.32			31,352.56	371.24	1.20%	88.50%
HST		13%	4,027.57		13%	4,075.83	48.26	1.20%	11.50%
Total Electricity Charge (including HST)			35,008.89			35,428.40	419.50	1.20%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			35,008.89			35,428.40	419.50	1.20%	100.00%

2021 Bill Impacts (Low Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	15,000
Peak (kW)	60
Loss factor	1.050
Load factor	34%
Monthly Consumption (kWh) - Uplifted	15,750
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	15,750	0.108	1,693.13	15,750	0.108	1,693.13	0.00	0.00%	54.53%
Service Charge	1	100.19	100.19	1	100.19	100.19	0.00	0.00%	3.23%
Base Rate Adjustment to Recover Past Tax Amounts				1	3.92	3.92	3.92	N/A	0.13%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-1.40	-1.40	1	-1.40	-1.40	0.00	0.00%	-0.05%
Distribution Volumetric Charge	60	10.5601	633.61	60	10.5601	633.61	0.00	0.00%	20.41%
Base Rate Adjustment to Recover Past Tax Amounts				60	0.4134	24.80	24.80	N/A	0.80%
Volumetric Deferral/Variance Account Rider (General)	60	0.1062	6.37	60	0.1062	6.37	0.00	0.00%	0.21%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	15,750	-0.0039	-61.43	15,750	-0.0039	-61.43	0.00	0.00%	-1.98%
Volumetric ESM Rider	60	-0.0004	-0.02	60	-0.0004	-0.02	0.00	0.00%	0.00%
Sub-Total: Distribution			677.32			706.04	28.72	4.24%	22.74%
Retail Transmission Rate – Network Service Rate	60	2.6172	157.03	60	2.6172	157.03	0.00	0.00%	5.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	60	2.1608	129.65	60	2.1608	129.65	0.00	0.00%	4.18%
Sub-Total: Retail Transmission			286.68			286.68	0.00	0.00%	9.23%
Sub-Total: Delivery			964.00			992.72	28.72	2.98%	31.97%
Wholesale Market Service Rate (WMS) - not including CBR	15,750	0.0030	47.25	15,750	0.0030	47.25	0.00	0.00%	1.52%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	15,750	0.0004	6.30	15,750	0.0004	6.30	0.00	0.00%	0.20%
Rural Rate Protection Charge	15,750	0.0005	7.88	15,750	0.0005	7.88	0.00	0.00%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			61.68			61.68	0.00	0.00%	1.99%
Total Electricity Charge (before HST)			2,718.80			2,747.52	28.72	1.06%	88.50%
HST		13%	353.44		13%	357.18	3.73	1.06%	11.50%
Total Electricity Charge (including HST)			3,072.24			3,104.70	32.46	1.06%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			3,072.24			3,104.70	32.46	1.06%	100.00%

2021 Bill Impacts (Average Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	50,525
Peak (kW)	135
Loss factor	1.050
Load factor	51%
Monthly Consumption (kWh) - Uplifted	53,051
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	53,051	0.108	5,703.01	53,051	0.108	5,703.01	0.00	0.00%	63.51%
Service Charge	1	100.19	100.19	1	100.19	100.19	0.00	0.00%	1.12%
Base Rate Adjustment to Recover Past Tax Amounts				1	3.92	3.92	3.92	N/A	0.04%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-1.40	-1.40	1	-1.40	-1.40	0.00	0.00%	-0.02%
Distribution Volumetric Charge	135	10.5601	1,425.61	135	10.5601	1,425.61	0.00	0.00%	15.88%
Base Rate Adjustment to Recover Past Tax Amounts				135	0.4134	55.81	55.81	N/A	0.62%
Volumetric Deferral/Variance Account Rider (General)	135	0.1062	14.34	135	0.1062	14.34	0.00	0.00%	0.16%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	53,051	-0.0039	-206.90	53,051	-0.0039	-206.90	0.00	0.00%	-2.30%
Volumetric ESM Rider	135	-0.0004	-0.05	135	-0.0004	-0.05	0.00	0.00%	0.00%
Sub-Total: Distribution			1,331.79			1,391.52	59.73	4.48%	15.50%
Retail Transmission Rate – Network Service Rate	135	2.6172	353.32	135	2.6172	353.32	0.00	0.00%	3.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	135	2.1608	291.71	135	2.1608	291.71	0.00	0.00%	3.25%
Sub-Total: Retail Transmission			645.03			645.03	0.00	0.00%	7.18%
Sub-Total: Delivery			1,976.82			2,036.55	59.73	3.02%	22.68%
Wholesale Market Service Rate (WMS) - not including CBR	53,051	0.0030	159.15	53,051	0.0030	159.15	0.00	0.00%	1.77%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	53,051	0.0004	21.22	53,051	0.0004	21.22	0.00	0.00%	0.24%
Rural Rate Protection Charge	53,051	0.0005	26.53	53,051	0.0005	26.53	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			207.15			207.15	0.00	0.00%	2.31%
Total Electricity Charge (before HST)			7,886.98			7,946.70	59.73	0.76%	88.50%
HST		13%	1,025.31		13%	1,033.07	7.76	0.76%	11.50%
Total Electricity Charge (including HST)			8,912.28			8,979.78	67.49	0.76%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			8,912.28			8,979.78	67.49	0.76%	100.00%

2021 Bill Impacts (High Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	175,000
Peak (kW)	500
Loss factor	1.050
Load factor	48%
Monthly Consumption (kWh) - Uplifted	183,750
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	183,750	0.108	19,753.13	183,750	0.108	19,753.13	0.00	0.00%	62.91%
Service Charge	1	100.19	100.19	1	100.19	100.19	0.00	0.00%	0.32%
Base Rate Adjustment to Recover Past Tax Amounts				1	3.92	3.92	3.92	N/A	0.01%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-1.40	-1.40	1	-1.40	-1.40	0.00	0.00%	0.00%
Distribution Volumetric Charge	500	10.5601	5,280.05	500	10.5601	5,280.05	0.00	0.00%	16.82%
Base Rate Adjustment to Recover Past Tax Amounts				500	0.4134	206.70	206.70	N/A	0.66%
Volumetric Deferral/Variance Account Rider (General)	500	0.1062	53.10	500	0.1062	53.10	0.00	0.00%	0.17%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	183,750	-0.0039	-716.63	183,750	-0.0039	-716.63	0.00	0.00%	-2.28%
Volumetric ESM Rider	500	-0.0004	-0.20	500	-0.0004	-0.20	0.00	0.00%	0.00%
Sub-Total: Distribution			4,715.12			4,925.74	210.62	4.47%	15.69%
Retail Transmission Rate – Network Service Rate	500	2.6172	1,308.60	500	2.6172	1,308.60	0.00	0.00%	4.17%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	2.1608	1,080.40	500	2.1608	1,080.40	0.00	0.00%	3.44%
Sub-Total: Retail Transmission			2,389.00			2,389.00	0.00	0.00%	7.61%
Sub-Total: Delivery			7,104.12			7,314.74	210.62	2.96%	23.30%
Wholesale Market Service Rate (WMS) - not including CBR	183,750	0.0030	551.25	183,750	0.0030	551.25	0.00	0.00%	1.76%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	183,750	0.0004	73.50	183,750	0.0004	73.50	0.00	0.00%	0.23%
Rural Rate Protection Charge	183,750	0.0005	91.88	183,750	0.0005	91.88	0.00	0.00%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			716.88			716.88	0.00	0.00%	2.28%
Total Electricity Charge (before HST)			27,574.12			27,784.74	210.62	0.76%	88.50%
HST		13%	3,584.63		13%	3,612.02	27.38	0.76%	11.50%
Total Electricity Charge (including HST)			31,158.75			31,396.75	238.00	0.76%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			31,158.75			31,396.75	238.00	0.76%	100.00%

2021 Bill Impacts (Low Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	109
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	100	0.101	10.10	100	0.101	10.10	0.00	0.00%	40.66%
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			10.10			10.10	0.00	0.00%	40.66%
Service Charge	1	3.50	3.50	1	3.50	3.50	0.00	0.00%	14.09%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.11	0.11	0.11	N/A	0.44%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-0.05	-0.05	1	-0.05	-0.05	0.00	0.00%	-0.20%
Distribution Volumetric Charge	100	0.1071	10.71	100	0.1071	10.71	0.00	0.00%	43.12%
Base Rate Adjustment to Recover Past Tax Amounts				100	0.0034	0.34	0.34	N/A	1.37%
Volumetric Deferral/Variance Account Rider (General)	100	-0.0009	-0.09	100	-0.0009	-0.09	0.00	0.00%	-0.36%
Volumetric ESM Rider	100	-0.0015	-0.15	100	-0.0015	-0.15	0.00	0.00%	-0.60%
Sub-Total: Distribution (excluding pass through)			13.92			14.37	0.45	3.23%	57.85%
Line Losses on Cost of Power (based on two-tier RPP prices)	9	0.1010	0.93	9	0.1010	0.93	0.00	0.00%	3.74%
Sub-Total: Distribution (based on two-tier RPP prices)			14.85			15.30	0.45	3.03%	61.59%
Retail Transmission Rate – Network Service Rate	109	0.0054	0.59	109	0.0054	0.59	0.00	0.00%	2.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	109	0.0036	0.39	109	0.0036	0.39	0.00	0.00%	1.58%
Sub-Total: Retail Transmission			0.98			0.98	0.00	0.00%	3.96%
Sub-Total: Delivery (based on two-tier RPP prices)			15.83			16.28	0.45	2.84%	65.55%
Wholesale Market Service Rate (WMS) - not including CBR	109	0.0030	0.33	109	0.0030	0.33	0.00	0.00%	1.32%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	109	0.0004	0.04	109	0.0004	0.04	0.00	0.00%	0.18%
Rural Rate Protection Charge	109	0.0005	0.05	109	0.0005	0.05	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.01%
Sub-Total: Regulatory			0.68			0.68	0.00	0.00%	2.72%
Total Electricity Charge on Two-Tier RPP			26.61			27.06	0.45	1.69%	108.93%
HST		13%	3.46		13%	3.52	0.06	1.69%	14.16%
Total Electricity Charge on Two-Tier RPP (including HST)			30.07			30.58	0.51	1.69%	123.09%
Ontario Electricity Rebate (OER)		-21%	-5.64		-21%	-5.74	-0.10	-1.69%	-23.09%
Total Amount on Two-Tier RPP			24.43			24.84	0.41	1.69%	100.00%

2021 Bill Impacts (Average Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	517
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	565
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	517	0.101	52.22	517	0.101	52.22	0.00	0.00%	45.87%
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			52.22			52.22	0.00	0.00%	45.87%
Service Charge	1	3.50	3.50	1	3.50	3.50	0.00	0.00%	3.07%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.11	0.11	0.11	N/A	0.10%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-0.05	-0.05	1	-0.05	-0.05	0.00	0.00%	-0.04%
Distribution Volumetric Charge	517	0.1071	55.37	517	0.1071	55.37	0.00	0.00%	48.64%
Base Rate Adjustment to Recover Past Tax Amounts				517	0.0034	1.76	1.76	N/A	1.54%
Volumetric Deferral/Variance Account Rider (General)	517	-0.0009	-0.47	517	-0.0009	-0.47	0.00	0.00%	-0.41%
Volumetric ESM Rider	517	-0.0015	-0.78	517	-0.0015	-0.78	0.00	0.00%	-0.68%
Sub-Total: Distribution (excluding pass through)			57.58			59.45	1.87	3.24%	52.22%
Line Losses on Cost of Power (based on two-tier RPP prices)	48	0.1010	4.80	48	0.1010	4.80	0.00	0.00%	4.22%
Sub-Total: Distribution (based on two-tier RPP prices)			62.38			64.25	1.87	2.99%	56.44%
Retail Transmission Rate – Network Service Rate	565	0.0054	3.05	565	0.0054	3.05	0.00	0.00%	2.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate	565	0.0036	2.03	565	0.0036	2.03	0.00	0.00%	1.79%
Sub-Total: Retail Transmission			5.08			5.08	0.00	0.00%	4.46%
Sub-Total: Delivery (based on two-tier RPP prices)			67.46			69.33	1.87	2.77%	60.91%
Wholesale Market Service Rate (WMS) - not including CBR	565	0.0030	1.69	565	0.0030	1.69	0.00	0.00%	1.49%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	565	0.0004	0.23	565	0.0004	0.23	0.00	0.00%	0.20%
Rural Rate Protection Charge	565	0.0005	0.28	565	0.0005	0.28	0.00	0.00%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			2.45			2.45	0.00	0.00%	2.15%
Total Electricity Charge on Two-Tier RPP			122.13			124.00	1.87	1.53%	108.93%
HST		13%	15.88		13%	16.12	0.24	1.53%	14.16%
Total Electricity Charge on Two-Tier RPP (including HST)			138.01			140.12	2.11	1.53%	123.09%
Ontario Electricity Rebate (OER)		-21%	-25.89		-21%	-26.29	-0.40	-1.53%	-23.09%
Total Amount on Two-Tier RPP			112.12			113.83	1.71	1.53%	100.00%

2021 Bill Impacts (High Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2184
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	750	0.101	75.75	750	0.101	75.75	0.00	0.00%	16.73%
Energy Second Tier	1,250	0.118	147.50	1,250	0.118	147.50	0.00	0.00%	32.58%
Sub-Total: Energy (RPP Tiered)			223.25			223.25	0.00	0.00%	49.31%
Service Charge	1	3.50	3.50	1	3.50	3.50	0.00	0.00%	0.77%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.11	0.11	0.11	N/A	0.02%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-0.05	-0.05	1	-0.05	-0.05	0.00	0.00%	-0.01%
Distribution Volumetric Charge	2,000	0.1071	214.20	2,000	0.1071	214.20	0.00	0.00%	47.32%
Base Rate Adjustment to Recover Past Tax Amounts				2,000	0.0034	6.80	6.80	N/A	1.50%
Volumetric Deferral/Variance Account Rider (General)	2,000	-0.0009	-1.80	2,000	-0.0009	-1.80	0.00	0.00%	-0.40%
Volumetric ESM Rider	2,000	-0.0015	-3.00	2,000	-0.0015	-3.00	0.00	0.00%	-0.66%
Sub-Total: Distribution (excluding pass through)			212.85			219.76	6.91	3.25%	48.54%
Line Losses on Cost of Power (based on two-tier RPP prices)	184	0.1180	21.71	184	0.1180	21.71	0.00	0.00%	4.80%
Sub-Total: Distribution (based on two-tier RPP prices)			234.56			241.47	6.91	2.95%	53.34%
Retail Transmission Rate – Network Service Rate	2,184	0.0054	11.79	2,184	0.0054	11.79	0.00	0.00%	2.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,184	0.0036	7.86	2,184	0.0036	7.86	0.00	0.00%	1.74%
Sub-Total: Retail Transmission			19.66			19.66	0.00	0.00%	4.34%
Sub-Total: Delivery (based on two-tier RPP prices)			254.22			261.13	6.91	2.72%	57.68%
Wholesale Market Service Rate (WMS) - not including CBR	2,184	0.0030	6.55	2,184	0.0030	6.55	0.00	0.00%	1.45%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,184	0.0004	0.87	2,184	0.0004	0.87	0.00	0.00%	0.19%
Rural Rate Protection Charge	2,184	0.0005	1.09	2,184	0.0005	1.09	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			8.77			8.77	0.00	0.00%	1.94%
Total Electricity Charge on Two-Tier RPP			486.24			493.15	6.91	1.42%	108.93%
HST		13%	63.21		13%	64.11	0.90	1.42%	14.16%
Total Electricity Charge on Two-Tier RPP (including HST)			549.45			557.25	7.81	1.42%	123.09%
Ontario Electricity Rebate (OER)		-21%	-103.08		-21%	-104.55	-1.46	-1.42%	-23.09%
Total Amount on Two-Tier RPP			446.36			452.71	6.34	1.42%	100.00%

2021 Bill Impacts (Low Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	20
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	22
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	20	0.101	2.02	20	0.101	2.02	0.00	0.00%	24.77%
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			2.02			2.02	0.00	0.00%	24.77%
Service Charge	1	2.86	2.86	1	2.86	2.86	0.00	0.00%	35.08%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.14	0.14	0.14	N/A	1.72%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-0.04	-0.04	1	-0.04	-0.04	0.00	0.00%	-0.49%
Distribution Volumetric Charge	20	0.1556	3.11	20	0.1556	3.11	0.00	0.00%	38.17%
Base Rate Adjustment to Recover Past Tax Amounts				20	0.0078	0.16	0.16	N/A	1.91%
Volumetric Deferral/Variance Account Rider (General)	20	-0.0021	-0.04	20	-0.0021	-0.04	0.00	0.00%	-0.52%
Volumetric ESM Rider	20	-0.0022	-0.04	20	-0.0022	-0.04	0.00	0.00%	-0.54%
Sub-Total: Distribution (excluding pass through)			5.85			6.14	0.30	5.06%	75.33%
Line Losses on Cost of Power (based on two-tier RPP prices)	2	0.1010	0.19	2	0.1010	0.19	0.00	0.00%	2.28%
Sub-Total: Distribution (based on two-tier RPP prices)			6.03			6.33	0.30	4.91%	77.61%
Retail Transmission Rate – Network Service Rate	22	0.0054	0.12	22	0.0054	0.12	0.00	0.00%	1.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	22	0.0037	0.08	22	0.0037	0.08	0.00	0.00%	0.99%
Sub-Total: Retail Transmission			0.20			0.20	0.00	0.00%	2.44%
Sub-Total: Delivery (based on two-tier RPP prices)			6.23			6.53	0.30	4.75%	80.05%
Wholesale Market Service Rate (WMS) - not including CBR	22	0.0030	0.07	22	0.0030	0.07	0.00	0.00%	0.80%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	22	0.0004	0.01	22	0.0004	0.01	0.00	0.00%	0.11%
Rural Rate Protection Charge	22	0.0005	0.01	22	0.0005	0.01	0.00	0.00%	0.13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	3.07%
Sub-Total: Regulatory			0.34			0.34	0.00	0.00%	4.11%
Total Electricity Charge on Two-Tier RPP			8.59			8.88	0.30	3.45%	108.93%
HST		13%	1.12		13%	1.15	0.04	3.45%	14.16%
Total Electricity Charge on Two-Tier RPP (including HST)			9.70			10.04	0.33	3.45%	123.09%
Ontario Electricity Rebate (OER)		-21%	-1.82		-21%	-1.88	-0.06	-3.45%	-23.09%
Total Amount on Two-Tier RPP			7.88			8.15	0.27	3.45%	100.00%

2021 Bill Impacts (Average Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	71
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	78
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	71	0.101	7.17	71	0.101	7.17	0.00	0.00%	33.46%
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			7.17			7.17	0.00	0.00%	33.46%
Service Charge	1	2.86	2.86	1	2.86	2.86	0.00	0.00%	13.35%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.14	0.14	0.14	N/A	0.65%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-0.04	-0.04	1	-0.04	-0.04	0.00	0.00%	-0.19%
Distribution Volumetric Charge	71	0.1556	11.05	71	0.1556	11.05	0.00	0.00%	51.55%
Base Rate Adjustment to Recover Past Tax Amounts				71	0.0078	0.55	0.55	N/A	2.58%
Volumetric Deferral/Variance Account Rider (General)	71	-0.0021	-0.15	71	-0.0021	-0.15	0.00	0.00%	-0.70%
Volumetric ESM Rider	71	-0.0022	-0.16	71	-0.0022	-0.16	0.00	0.00%	-0.73%
Sub-Total: Distribution (excluding pass through)			13.56			14.26	0.69	5.12%	66.52%
Line Losses on Cost of Power (based on two-tier RPP prices)	7	0.1010	0.66	7	0.1010	0.66	0.00	0.00%	3.08%
Sub-Total: Distribution (based on two-tier RPP prices)			14.22			14.92	0.69	4.88%	69.60%
Retail Transmission Rate – Network Service Rate	78	0.0054	0.42	78	0.0054	0.42	0.00	0.00%	1.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	78	0.0037	0.29	78	0.0037	0.29	0.00	0.00%	1.34%
Sub-Total: Retail Transmission			0.71			0.71	0.00	0.00%	3.29%
Sub-Total: Delivery (based on two-tier RPP prices)			14.93			15.62	0.69	4.65%	72.89%
Wholesale Market Service Rate (WMS) - not including CBR	78	0.0030	0.23	78	0.0030	0.23	0.00	0.00%	1.09%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	78	0.0004	0.03	78	0.0004	0.03	0.00	0.00%	0.14%
Rural Rate Protection Charge	78	0.0005	0.04	78	0.0005	0.04	0.00	0.00%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.17%
Sub-Total: Regulatory			0.55			0.55	0.00	0.00%	2.58%
Total Electricity Charge on Two-Tier RPP			22.65			23.34	0.69	3.06%	108.93%
HST		13%	2.94		13%	3.03	0.09	3.06%	14.16%
Total Electricity Charge on Two-Tier RPP (including HST)			25.60			26.38	0.78	3.06%	123.09%
Ontario Electricity Rebate (OER)		-21%	-4.80		-21%	-4.95	-0.15	-3.06%	-23.09%
Total Amount on Two-Tier RPP			20.79			21.43	0.64	3.06%	100.00%

2021 Bill Impacts (High Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	200
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	218
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	200	0.101	20.20	200	0.101	20.20	0.00	0.00%	36.72%
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			20.20			20.20	0.00	0.00%	36.72%
Service Charge	1	2.86	2.86	1	2.86	2.86	0.00	0.00%	5.20%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.14	0.14	0.14	N/A	0.25%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-0.04	-0.04	1	-0.04	-0.04	0.00	0.00%	-0.07%
Distribution Volumetric Charge	200	0.1556	31.12	200	0.1556	31.12	0.00	0.00%	56.57%
Base Rate Adjustment to Recover Past Tax Amounts				200	0.0078	1.56	1.56	N/A	2.84%
Volumetric Deferral/Variance Account Rider (General)	200	-0.0021	-0.42	200	-0.0021	-0.42	0.00	0.00%	-0.76%
Volumetric ESM Rider	200	-0.0022	-0.44	200	-0.0022	-0.44	0.00	0.00%	-0.80%
Sub-Total: Distribution (excluding pass through)			33.08			34.78	1.70	5.14%	63.22%
Line Losses on Cost of Power (based on two-tier RPP prices)	18	0.1010	1.86	18	0.1010	1.86	0.00	0.00%	3.38%
Sub-Total: Distribution (based on two-tier RPP prices)			34.94			36.64	1.70	4.87%	66.60%
Retail Transmission Rate – Network Service Rate	218	0.0054	1.18	218	0.0054	1.18	0.00	0.00%	2.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	218	0.0037	0.81	218	0.0037	0.81	0.00	0.00%	1.47%
Sub-Total: Retail Transmission			1.99			1.99	0.00	0.00%	3.61%
Sub-Total: Delivery (based on two-tier RPP prices)			36.93			38.63	1.70	4.60%	70.21%
Wholesale Market Service Rate (WMS) - not including CBR	218	0.0030	0.66	218	0.0030	0.66	0.00	0.00%	1.19%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	218	0.0004	0.09	218	0.0004	0.09	0.00	0.00%	0.16%
Rural Rate Protection Charge	218	0.0005	0.11	218	0.0005	0.11	0.00	0.00%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.45%
Sub-Total: Regulatory			1.10			1.10	0.00	0.00%	2.00%
Total Electricity Charge on Two-Tier RPP			58.23			59.93	1.70	2.92%	108.93%
HST		13%	7.57		13%	7.79	0.22	2.92%	14.16%
Total Electricity Charge on Two-Tier RPP (including HST)			65.80			67.72	1.92	2.92%	123.09%
Ontario Electricity Rebate (OER)		-21%	-12.34		-21%	-12.70	-0.36	-2.92%	-23.09%
Total Amount on Two-Tier RPP			53.45			55.01	1.56	2.92%	100.00%

2021 Bill Impacts (Low Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	109
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	100	0.101	10.10	100	0.101	10.10	0.00	0.00%	20.65%
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			10.10			10.10	0.00	0.00%	20.65%
Service Charge	1	37.58	37.58	1	37.58	37.58	0.00	0.00%	76.84%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.89	0.89	0.89	N/A	1.82%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-0.53	-0.53	1	-0.53	-0.53	0.00	0.00%	-1.08%
Distribution Volumetric Charge	100	0.0251	2.51	100	0.0251	2.51	0.00	0.00%	5.13%
Base Rate Adjustment to Recover Past Tax Amounts				100	0.0006	0.06	0.06	N/A	0.12%
Volumetric Deferral/Variance Account Rider (General)	100	0.0001	0.01	100	0.0001	0.01	0.00	0.00%	0.02%
Volumetric ESM Rider	100	-0.0004	-0.04	100	-0.0004	-0.04	0.00	0.00%	-0.08%
Sub-Total: Distribution (excluding pass through)			39.53			40.48	0.95	2.40%	82.77%
Line Losses on Cost of Power (based on two-tier RPP prices)	9	0.1010	0.93	9	0.1010	0.93	0.00	0.00%	1.90%
Sub-Total: Distribution (based on two-tier RPP prices)			40.46			41.41	0.95	2.35%	84.67%
Retail Transmission Rate – Network Service Rate	109	0.0054	0.59	109	0.0054	0.59	0.00	0.00%	1.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	109	0.0046	0.50	109	0.0046	0.50	0.00	0.00%	1.03%
Sub-Total: Retail Transmission			1.09			1.09	0.00	0.00%	2.23%
Sub-Total: Delivery (based on two-tier RPP prices)			41.55			42.50	0.95	2.29%	86.90%
Wholesale Market Service Rate (WMS) - not including CBR	109	0.0030	0.33	109	0.0030	0.33	0.00	0.00%	0.67%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	109	0.0004	0.04	109	0.0004	0.04	0.00	0.00%	0.09%
Rural Rate Protection Charge	109	0.0005	0.05	109	0.0005	0.05	0.00	0.00%	0.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.51%
Sub-Total: Regulatory			0.68			0.68	0.00	0.00%	1.38%
Total Electricity Charge on Two-Tier RPP			52.33			53.28	0.95	1.82%	108.93%
HST		13%	6.80		13%	6.93	0.12	1.82%	14.16%
Total Electricity Charge on Two-Tier RPP (including HST)			59.13			60.20	1.07	1.82%	123.09%
Ontario Electricity Rebate (OER)		-21%	-11.09		-21%	-11.29	-0.20	-1.82%	-23.09%
Total Amount on Two-Tier RPP			48.04			48.91	0.87	1.82%	100.00%

2021 Bill Impacts (Average Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	364
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	397
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	364	0.101	36.76	364	0.101	36.76	0.00	0.00%	43.01%
Energy Second Tier	0	0.118	0.00	0	0.118	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			36.76			36.76	0.00	0.00%	43.01%
Service Charge	1	37.58	37.58	1	37.58	37.58	0.00	0.00%	43.97%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.89	0.89	0.89	N/A	1.04%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-0.53	-0.53	1	-0.53	-0.53	0.00	0.00%	-0.62%
Distribution Volumetric Charge	364	0.0251	9.14	364	0.0251	9.14	0.00	0.00%	10.69%
Base Rate Adjustment to Recover Past Tax Amounts				364	0.0006	0.22	0.22	N/A	0.26%
Volumetric Deferral/Variance Account Rider (General)	364	0.0001	0.04	364	0.0001	0.04	0.00	0.00%	0.04%
Volumetric ESM Rider	364	-0.0004	-0.15	364	-0.0004	-0.15	0.00	0.00%	-0.17%
Sub-Total: Distribution (excluding pass through)			46.08			47.19	1.11	2.41%	55.21%
Line Losses on Cost of Power (based on two-tier RPP prices)	33	0.1010	3.38	33	0.1010	3.38	0.00	0.00%	3.96%
Sub-Total: Distribution (based on two-tier RPP prices)			49.46			50.57	1.11	2.24%	59.16%
Retail Transmission Rate – Network Service Rate	397	0.0054	2.15	397	0.0054	2.15	0.00	0.00%	2.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	397	0.0046	1.83	397	0.0046	1.83	0.00	0.00%	2.14%
Sub-Total: Retail Transmission			3.97			3.97	0.00	0.00%	4.65%
Sub-Total: Delivery (based on two-tier RPP prices)			53.43			54.54	1.11	2.07%	63.81%
Wholesale Market Service Rate (WMS) - not including CBR	397	0.0030	1.19	397	0.0030	1.19	0.00	0.00%	1.40%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	397	0.0004	0.16	397	0.0004	0.16	0.00	0.00%	0.19%
Rural Rate Protection Charge	397	0.0005	0.20	397	0.0005	0.20	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.29%
Sub-Total: Regulatory			1.80			1.80	0.00	0.00%	2.11%
Total Electricity Charge on Two-Tier RPP			92.00			93.11	1.11	1.20%	108.93%
HST		13%	11.96		13%	12.10	0.14	1.20%	14.16%
Total Electricity Charge on Two-Tier RPP (including HST)			103.96			105.21	1.25	1.20%	123.09%
Ontario Electricity Rebate (OER)		-21%	-19.50		-21%	-19.74	-0.23	-1.20%	-23.09%
Total Amount on Two-Tier RPP			84.45			85.47	1.02	1.20%	100.00%

2021 Bill Impacts (High Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1092
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	750	0.101	75.75	750	0.101	75.75	0.00	0.00%	42.34%
Energy Second Tier	250	0.118	29.50	250	0.118	29.50	0.00	0.00%	16.49%
Sub-Total: Energy (RPP Tiered)			105.25			105.25	0.00	0.00%	58.83%
Service Charge	1	37.58	37.58	1	37.58	37.58	0.00	0.00%	21.01%
Base Rate Adjustment to Recover Past Tax Amounts				1	0.89	0.89	0.89	N/A	0.50%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-0.53	-0.53	1	-0.53	-0.53	0.00	0.00%	-0.30%
Distribution Volumetric Charge	1,000	0.0251	25.10	1,000	0.0251	25.10	0.00	0.00%	14.03%
Base Rate Adjustment to Recover Past Tax Amounts				1,000	0.0006	0.60	0.60	N/A	0.34%
Volumetric Deferral/Variance Account Rider (General)	1,000	0.0001	0.10	1,000	0.0001	0.10	0.00	0.00%	0.06%
Volumetric ESM Rider	1,000	-0.0004	-0.40	1,000	-0.0004	-0.40	0.00	0.00%	-0.22%
Sub-Total: Distribution (excluding pass through)			61.85			63.34	1.49	2.41%	35.41%
Line Losses on Cost of Power (based on two-tier RPP prices)	92	0.1180	10.86	92	0.1180	10.86	0.00	0.00%	6.07%
Sub-Total: Distribution (based on two-tier RPP prices)			72.71			74.20	1.49	2.05%	41.47%
Retail Transmission Rate – Network Service Rate	1,092	0.0054	5.90	1,092	0.0054	5.90	0.00	0.00%	3.30%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,092	0.0046	5.02	1,092	0.0046	5.02	0.00	0.00%	2.81%
Sub-Total: Retail Transmission			10.92			10.92	0.00	0.00%	6.10%
Sub-Total: Delivery (based on two-tier RPP prices)			83.63			85.12	1.49	1.78%	47.58%
Wholesale Market Service Rate (WMS) - not including CBR	1,092	0.0030	3.28	1,092	0.0030	3.28	0.00	0.00%	1.83%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,092	0.0004	0.44	1,092	0.0004	0.44	0.00	0.00%	0.24%
Rural Rate Protection Charge	1,092	0.0005	0.55	1,092	0.0005	0.55	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%
Sub-Total: Regulatory			4.51			4.51	0.00	0.00%	2.52%
Total Electricity Charge on Two-Tier RPP			193.38			194.87	1.49	0.77%	108.93%
HST		13%	25.14		13%	25.33	0.19	0.77%	14.16%
Total Electricity Charge on Two-Tier RPP (including HST)			218.52			220.21	1.68	0.77%	123.09%
Ontario Electricity Rebate (OER)		-21%	-41.00		-21%	-41.31	-0.32	-0.77%	-23.09%
Total Amount on Two-Tier RPP			177.53			178.90	1.37	0.77%	100.00%

2021 Bill Impacts (Low Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	300
Peak (kW)	10
Loss factor	1.061
Load factor	4%
Monthly Consumption (kWh) - Uplifted	318
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	318	0.108	34.22	318	0.108	34.22	0.00	0.00%	8.81%
Service Charge	1	195.54	195.54	1	195.54	195.54	0.00	0.00%	50.37%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.74	1.74	1.74	N/A	0.45%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-2.74	-2.74	1	-2.74	-2.74	0.00	0.00%	-0.71%
Distribution Volumetric Charge	10	9.8163	98.16	10	9.8163	98.16	0.00	0.00%	25.29%
Base Rate Adjustment to Recover Past Tax Amounts				10	0.0883	0.88	0.88	N/A	0.23%
Volumetric Deferral/Variance Account Rider (General)	10	-0.1359	-1.36	10	-0.1359	-1.36	0.00	0.00%	-0.35%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	318	-0.0039	-1.24	318	-0.0039	-1.24	0.00	0.00%	-0.32%
Volumetric ESM Rider	10	-0.1365	-1.37	10	-0.1365	-1.37	0.00	0.00%	-0.35%
Sub-Total: Distribution			287.00			289.62	2.62	0.91%	74.61%
Retail Transmission Rate – Network Service Rate	10	0.9927	9.93	10	0.9927	9.93	0.00	0.00%	2.56%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10	0.8284	8.28	10	0.8284	8.28	0.00	0.00%	2.13%
Sub-Total: Retail Transmission			18.21			18.21	0.00	0.00%	4.69%
Sub-Total: Delivery			305.21			307.83	2.62	0.86%	79.30%
Wholesale Market Service Rate (WMS) - not including CBR	318	0.0030	0.95	318	0.0030	0.95	0.00	0.00%	0.25%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	318	0.0004	0.13	318	0.0004	0.13	0.00	0.00%	0.03%
Rural Rate Protection Charge	318	0.0005	0.16	318	0.0005	0.16	0.00	0.00%	0.04%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			1.49			1.49	0.00	0.00%	0.38%
Total Electricity Charge (before HST)			340.92			343.54	2.62	0.77%	88.50%
HST		13%	44.32		13%	44.66	0.34	0.77%	11.50%
Total Electricity Charge (including HST)			385.24			388.20	2.96	0.77%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			385.24			388.20	2.96	0.77%	100.00%

2021 Bill Impacts (Average Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	1,328
Peak (kW)	13
Loss factor	1.061
Load factor	14%
Monthly Consumption (kWh) - Uplifted	1,409
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	1,409	0.108	151.47	1,409	0.108	151.47	0.00	0.00%	27.07%
Service Charge	1	195.54	195.54	1	195.54	195.54	0.00	0.00%	34.95%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.74	1.74	1.74	N/A	0.31%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-2.74	-2.74	1	-2.74	-2.74	0.00	0.00%	-0.49%
Distribution Volumetric Charge	13	9.8163	127.61	13	9.8163	127.61	0.00	0.00%	22.81%
Base Rate Adjustment to Recover Past Tax Amounts				13	0.0883	1.15	1.15	N/A	0.21%
Volumetric Deferral/Variance Account Rider (General)	13	-0.1359	-1.77	13	-0.1359	-1.77	0.00	0.00%	-0.32%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	1,409	-0.0039	-5.50	1,409	-0.0039	-5.50	0.00	0.00%	-0.98%
Volumetric ESM Rider	13	-0.1365	-1.77	13	-0.1365	-1.77	0.00	0.00%	-0.32%
Sub-Total: Distribution			311.38			314.26	2.89	0.93%	56.17%
Retail Transmission Rate – Network Service Rate	13	0.9927	12.91	13	0.9927	12.91	0.00	0.00%	2.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	13	0.8284	10.77	13	0.8284	10.77	0.00	0.00%	1.92%
Sub-Total: Retail Transmission			23.67			23.67	0.00	0.00%	4.23%
Sub-Total: Delivery			335.05			337.94	2.89	0.86%	60.40%
Wholesale Market Service Rate (WMS) - not including CBR	1,409	0.0030	4.23	1,409	0.0030	4.23	0.00	0.00%	0.76%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,409	0.0004	0.56	1,409	0.0004	0.56	0.00	0.00%	0.10%
Rural Rate Protection Charge	1,409	0.0005	0.70	1,409	0.0005	0.70	0.00	0.00%	0.13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%
Sub-Total: Regulatory			5.75			5.75	0.00	0.00%	1.03%
Total Electricity Charge (before HST)			492.26			495.15	2.89	0.59%	88.50%
HST		13%	63.99		13%	64.37	0.38	0.59%	11.50%
Total Electricity Charge (including HST)			556.26			559.52	3.26	0.59%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			556.26			559.52	3.26	0.59%	100.00%

2021 Bill Impacts (High Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	5,000
Peak (kW)	100
Loss factor	1.061
Load factor	7%
Monthly Consumption (kWh) - Uplifted	5,305
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	5,305	0.108	570.29	5,305	0.108	570.29	0.00	0.00%	26.42%
Service Charge	1	195.54	195.54	1	195.54	195.54	0.00	0.00%	9.06%
Base Rate Adjustment to Recover Past Tax Amounts				1	1.74	1.74	1.74	N/A	0.08%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-2.74	-2.74	1	-2.74	-2.74	0.00	0.00%	-0.13%
Distribution Volumetric Charge	100	9.8163	981.63	100	9.8163	981.63	0.00	0.00%	45.47%
Base Rate Adjustment to Recover Past Tax Amounts				100	0.0883	8.83	8.83	N/A	0.41%
Volumetric Deferral/Variance Account Rider (General)	100	-0.1359	-13.59	100	-0.1359	-13.59	0.00	0.00%	-0.63%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	5,305	-0.0039	-20.69	5,305	-0.0039	-20.69	0.00	0.00%	-0.96%
Volumetric ESM Rider	100	-0.1365	-13.65	100	-0.1365	-13.65	0.00	0.00%	-0.63%
Sub-Total: Distribution			1,126.50			1,137.07	10.57	0.94%	52.67%
Retail Transmission Rate – Network Service Rate	100	0.9927	99.27	100	0.9927	99.27	0.00	0.00%	4.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	100	0.8284	82.84	100	0.8284	82.84	0.00	0.00%	3.84%
Sub-Total: Retail Transmission			182.11			182.11	0.00	0.00%	8.44%
Sub-Total: Delivery			1,308.61			1,319.18	10.57	0.81%	61.11%
Wholesale Market Service Rate (WMS) - not including CBR	5,305	0.0030	15.92	5,305	0.0030	15.92	0.00	0.00%	0.74%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	5,305	0.0004	2.12	5,305	0.0004	2.12	0.00	0.00%	0.10%
Rural Rate Protection Charge	5,305	0.0005	2.65	5,305	0.0005	2.65	0.00	0.00%	0.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			20.94			20.94	0.00	0.00%	0.97%
Total Electricity Charge (before HST)			1,899.84			1,910.41	10.57	0.56%	88.50%
HST		13%	246.98		13%	248.35	1.37	0.56%	11.50%
Total Electricity Charge (including HST)			2,146.82			2,158.76	11.94	0.56%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			2,146.82			2,158.76	11.94	0.56%	100.00%

2021 Bill Impacts (Average Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	1,601,036
Peak (kW)	3,091
Loss factor	1.034
Load factor	71%
Monthly Consumption (kWh) - Uplifted	1,655,471
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	1,655,471	0.108	177,963.16	1,655,471	0.108	177,963.16	0.00	0.00%	73.67%
Service Charge	1	1312.3	1,312.30	1	1312.30	1,312.30	0.00	0.00%	0.54%
Base Rate Adjustment to Recover Past Tax Amounts				1	36.18	36.18	36.18	N/A	0.01%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-15.70	-15.70	1	-15.70	-15.70	0.00	0.00%	-0.01%
Distribution Volumetric Charge	3,091	1.5335	4,740.05	3,091	1.5335	4,740.05	0.00	0.00%	1.96%
Base Rate Adjustment to Recover Past Tax Amounts				3,091	0.0540	166.91	166.91	N/A	0.07%
Volumetric Deferral/Variance Account Rider (General)	3,091	0.9444	2,919.14	3,091	0.9444	2,919.14	0.00	0.00%	1.21%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	1,655,471	0.0000	0.00	1,655,471	0.0000	0.00	0.00	N/A	0.00%
Volumetric ESM Rider	3,091	-0.0219	-67.69	3,091	-0.0219	-67.69	0.00	0.00%	-0.03%
Sub-Total: Distribution			8,888.10			9,091.19	203.09	2.29%	3.76%
Retail Transmission Rate – Network Service Rate	3,091	3.596	11,115.24	3,091	3.5960	11,115.24	0.00	0.00%	4.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,091	2.9558	9,136.38	3,091	2.9558	9,136.38	0.00	0.00%	3.78%
Sub-Total: Retail Transmission			20,251.61			20,251.61	0.00	0.00%	8.38%
Sub-Total: Delivery			29,139.71			29,342.80	203.09	0.70%	12.15%
Wholesale Market Service Rate (WMS) - not including CBR	1,655,471	0.0030	4,966.41	1,655,471	0.0030	4,966.41	0.00	0.00%	2.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,655,471	0.0004	662.19	1,655,471	0.0004	662.19	0.00	0.00%	0.27%
Rural Rate Protection Charge	1,655,471	0.0005	827.74	1,655,471	0.0005	827.74	0.00	0.00%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			6,456.59			6,456.59	0.00	0.00%	2.67%
Total Electricity Charge (before HST)			213,559.45			213,762.55	203.09	0.10%	88.50%
HST		13%	27,762.73		13%	27,789.13	26.40	0.10%	11.50%
Total Electricity Charge (including HST)			241,322.18			241,551.68	229.50	0.10%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			241,322.18			241,551.68	229.50	0.10%	100.00%

2021 Bill Impacts (Low Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	200,000
Peak (kW)	500
Loss factor	1.034
Load factor	55%
Monthly Consumption (kWh) - Uplifted	206,800
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	206,800	0.108	22,231.00	206,800	0.108	22,231.00	0.00	0.00%	68.07%
Service Charge	1	1312.3	1,312.30	1	1312.30	1,312.30	0.00	0.00%	4.02%
Base Rate Adjustment to Recover Past Tax Amounts				1	36.18	36.18	36.18	N/A	0.11%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-15.70	-15.70	1	-15.70	-15.70	0.00	0.00%	-0.05%
Distribution Volumetric Charge	500	1.5335	766.75	500	1.5335	766.75	0.00	0.00%	2.35%
Base Rate Adjustment to Recover Past Tax Amounts				500	0.0540	27.00	27.00	N/A	0.08%
Volumetric Deferral/Variance Account Rider (General)	500	0.9444	472.20	500	0.9444	472.20	0.00	0.00%	1.45%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	206,800	0.0000	0.00	206,800	0.0000	0.00	0.00	N/A	0.00%
Volumetric ESM Rider	500	-0.0219	-10.95	500	-0.0219	-10.95	0.00	0.00%	-0.03%
Sub-Total: Distribution			2,524.60			2,587.78	63.18	2.50%	7.92%
Retail Transmission Rate – Network Service Rate	500	3.596	1,798.00	500	3.5960	1,798.00	0.00	0.00%	5.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	2.9558	1,477.90	500	2.9558	1,477.90	0.00	0.00%	4.53%
Sub-Total: Retail Transmission			3,275.90			3,275.90	0.00	0.00%	10.03%
Sub-Total: Delivery			5,800.50			5,863.68	63.18	1.09%	17.95%
Wholesale Market Service Rate (WMS) - not including CBR	206,800	0.0030	620.40	206,800	0.0030	620.40	0.00	0.00%	1.90%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	206,800	0.0004	82.72	206,800	0.0004	82.72	0.00	0.00%	0.25%
Rural Rate Protection Charge	206,800	0.0005	103.40	206,800	0.0005	103.40	0.00	0.00%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			806.77			806.77	0.00	0.00%	2.47%
Total Electricity Charge (before HST)			28,838.27			28,901.45	63.18	0.22%	88.50%
HST		13%	3,748.98		13%	3,757.19	8.21	0.22%	11.50%
Total Electricity Charge (including HST)			32,587.25			32,658.64	71.39	0.22%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			32,587.25			32,658.64	71.39	0.22%	100.00%

2021 Bill Impacts (High Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	4,000,000
Peak (kW)	10,000
Loss factor	1.034
Load factor	55%
Monthly Consumption (kWh) - Uplifted	4,136,000
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	4,136,000	0.108	444,620.00	4,136,000	0.108	444,620.00	0.00	0.00%	71.19%
Service Charge	1	1312.3	1,312.30	1	1312.30	1,312.30	0.00	0.00%	0.21%
Base Rate Adjustment to Recover Past Tax Amounts				1	36.18	36.18	36.18	N/A	0.01%
Fixed Deferral/Variance Account Rider (General)	1	0.00	0.00	1	0.00	0.00	0.00	N/A	0.00%
Fixed ESM Rider	1	-15.70	-15.70	1	-15.70	-15.70	0.00	0.00%	0.00%
Distribution Volumetric Charge	10,000	1.5335	15,335.00	10,000	1.5335	15,335.00	0.00	0.00%	2.46%
Base Rate Adjustment to Recover Past Tax Amounts				10,000	0.0540	540.00	540.00	N/A	0.09%
Volumetric Deferral/Variance Account Rider (General)	10,000	0.9444	9,444.00	10,000	0.9444	9,444.00	0.00	0.00%	1.51%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	4,136,000	0.0000	0.00	4,136,000	0.0000	0.00	0.00	N/A	0.00%
Volumetric ESM Rider	10,000	-0.0219	-219.00	10,000	-0.0219	-219.00	0.00	0.00%	-0.04%
Sub-Total: Distribution			25,856.60			26,432.78	576.18	2.23%	4.23%
Retail Transmission Rate – Network Service Rate	10,000	3.596	35,960.00	10,000	3.5960	35,960.00	0.00	0.00%	5.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,000	2.9558	29,558.00	10,000	2.9558	29,558.00	0.00	0.00%	4.73%
Sub-Total: Retail Transmission			65,518.00			65,518.00	0.00	0.00%	10.49%
Sub-Total: Delivery			91,374.60			91,950.78	576.18	0.63%	14.72%
Wholesale Market Service Rate (WMS) - not including CBR	4,136,000	0.0030	12,408.00	4,136,000	0.0030	12,408.00	0.00	0.00%	1.99%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	4,136,000	0.0004	1,654.40	4,136,000	0.0004	1,654.40	0.00	0.00%	0.26%
Rural Rate Protection Charge	4,136,000	0.0005	2,068.00	4,136,000	0.0005	2,068.00	0.00	0.00%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			16,130.65			16,130.65	0.00	0.00%	2.58%
Total Electricity Charge (before HST)			552,125.25			552,701.43	576.18	0.10%	88.50%
HST		13%	71,776.28		13%	71,851.19	74.90	0.10%	11.50%
Total Electricity Charge (including HST)			623,901.53			624,552.62	651.08	0.10%	100.00%
Ontario Electricity Rebate (OER)		0%	0.00		0%	0.00	0.00	N/A	0.00%
Total Amount			623,901.53			624,552.62	651.08	0.10%	100.00%

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0194

RESIDENTIAL SERVICE CLASSIFICATIONS

A year-round residential customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

YEAR-ROUND URBAN DENSITY - UR MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.92
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	0.83
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(0.50)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

YEAR-ROUND MEDIUM DENSITY - R1** MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.04
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	1.56
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(0.85)
Distribution Volumetric Rate	\$/kWh	0.0141
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0008)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0073

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R1 customers (per EB-2018-0192, Decision and Order, June 21, 2018)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

YEAR-ROUND LOW DENSITY - R2**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge*	\$	113.64
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	4.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(1.92)
Distribution Volumetric Rate	\$/kWh	0.0227
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0068

*Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$60.50.

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R2 customers (per EB-2018-0192, Decision and Order, June 21, 2018)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SEASONAL

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	50.72
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	1.79
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(0.90)
Distribution Volumetric Rate	\$/kWh	0.0441
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

GENERAL SERVICE CLASSIFICATIONS

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period.

Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

URBAN GENERAL SERVICE ENERGY BILLED - UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.59
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	0.81
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(0.36)
Distribution Volumetric Rate	\$/kWh	0.0306
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED - GSe

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.48
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	1.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(0.45)
Distribution Volumetric Rate	\$/kWh	0.0642
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

URBAN GENERAL SERVICE DEMAND BILLED - UGd

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	100.19
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	3.92
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(1.40)
Distribution Volumetric Rate	\$/kW	10.5601
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kW	0.4134
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kW	0.1062
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kW	(0.0004)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	2.4926
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.0579

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE DEMAND BILLED - GSd

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	108.28
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	4.34
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(1.52)
Distribution Volumetric Rate	\$/kW	18.3296
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kW	0.7338
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kW	0.0117
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kW	(0.2555)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	1.9247
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	1.6028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

DISTRIBUTED GENERATION - DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing. Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	195.54
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	1.74
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(2.74)
Distribution Volumetric Rate	\$/kW	9.8163
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kW	0.0883
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kW	(0.1359)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kW	(0.1365)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	0.9356
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.7808

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
 - is three-phase; and
 - is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes Hydro One not owning the local transformation; and
 - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing

Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	582.74
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	36.18
Meter Charge (for Hydro One ownership) (see Note 11)	\$	729.56
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(15.70)
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 14)	\$/kW	1.5335
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kW	0.0540
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	626.0882
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	2.1154
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	3.7825
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 14)	\$/kW	1.6671
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kW	0.9444
Rate Rider for Disposition of Deferral/Variance Accounts (Non WMP) (2021) – effective until December 31, 2021	\$/kW	(1.1389)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kW	(0.0219)
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.4778
Retail Transmission Rate - Line Connection Service Rate (see Note 5)	\$/kW	0.8128
Retail Transmission Rate - Transformation Connection Service Rate (see Note 5)	\$/kW	2.0458

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, traffic signals, railway crossings and other small fixed loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.58
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	0.89
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(0.53)
Distribution Volumetric Rate	\$/kWh	0.0251
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Class B consumers are defined in accordance to O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.86
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	0.14
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(0.04)
Distribution Volumetric Rate	\$/kWh	0.1556
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0078
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

STREET LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.50
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	0.11
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.1071
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0194

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

ALLOWANCES

CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed - per kWh of billing energy/month	\$/kWh	(0.0014)

TRANSFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.50)
For bank capacities over 400 kVA	%	(1.00)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1% shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

LOSS FACTORS

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
Residential - Seasonal	1.104
General Service - UGe	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - Dgen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	91.12
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 15)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	586.72
Pipeline crossings	\$	2,465.43
Water crossings	\$	3,668.82
		\$4,899.24 plus
Railway crossings	\$	Railway Feedthrough Costs
Overhead line staking per meter	\$	4.36
Underground line staking per meter	\$	3.14
Subcable line staking per meter	\$	2.74
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,593.19
Conversion to central metering >=45 kw	\$	1,493.19
Connection impact assessments - net metering	\$	3,285.66
Connection impact assessments - embedded LDC generators	\$	2,960.07
Connection impact assessments - small projects <= 500 kw	\$	3,361.46
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,028.44
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	8,890.57

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,895.15
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00

*Base Charge only. Additional work on equipment will be based on actual costs.

Specific Charge for LDCs Access to the Power Poles (\$/pole/year)

LDC rate for 10' of power space	\$	89.24
LDC rate for 15' of power space	\$	107.09
LDC rate for 20' of power space	\$	118.99
LDC rate for 25' of power space	\$	127.49
LDC rate for 30' of power space	\$	133.86
LDC rate for 35' of power space	\$	138.82
LDC rate for 40' of power space	\$	142.79
LDC rate for 45' of power space	\$	146.03
LDC rate for 50' of power space	\$	148.74
LDC rate for 55' of power space	\$	151.03
LDC rate for 60' of power space	\$	152.99

Specific Charge for Generator Access to the Power Poles (\$/pole/year)

Generator rate for 10' of power space	\$	89.24
Generator rate for 15' of power space	\$	107.09
Generator rate for 20' of power space	\$	118.99
Generator rate for 25' of power space	\$	127.49
Generator rate for 30' of power space	\$	133.86
Generator rate for 35' of power space	\$	138.82
Generator rate for 40' of power space	\$	142.79
Generator rate for 45' of power space	\$	146.03
Generator rate for 50' of power space	\$	148.74
Generator rate for 55' of power space	\$	151.03
Generator rate for 60' of power space	\$	152.99

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0194

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0194

NOTES

1. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
2. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
3. The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
4. The monthly billing determinant for the RTSR Network Service rate is:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
5. The monthly billing determinant for the RTSR Line and Transformation Connection Service rates:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
6. Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
7. The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
8. The Common ST Lines rate also applies to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
9. Rate Rider for Disposition of Deferral/Variance Accounts (General) is charged based on appropriate billing kW.
10. Rate Rider for Disposition of Deferral/Variance Account (non-WMP customers) applies to non-WMP Class A or Class B customers.
11. The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
12. The Wholesale Market Service Rate and the Rural or Remote Electricity Rate Protection Charge are applied solely to non-Wholesale Market Participants. For Class A customers, distributors shall bill the actual CBRD costs to Class A customers in proportion to their contribution to peak. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Ontario Energy Board must be applied to the customers metered energy.
13. The Global Adjustment rate rider applies to metered energy consumption adjusted by the total loss factor, as approved by the Ontario Energy Board, for non-LDC, non-RPP and Class B customers that are charged Wholesale Market Service Charges by Hydro One Distribution.
14. For customers with load displacement generation at 1MW or above, or 2MW or above for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.

Derivation of the Uniform Transmission Rates
Implementation of Decision with Reasons in EB-2020-0194
Effective July 1, 2021 to December 31, 2021

Transmitter	Revenue Requirement (\$)			
	Network	Line Connection	Transformation Connection	Total
FNEI	\$5,088,754	\$852,315	\$2,355,576	\$8,296,645
CNPI	\$3,113,139	\$521,419	\$1,441,067	\$5,075,626
H1N SSM	\$26,439,376	\$4,428,329	\$12,238,745	\$43,106,449
H1N	\$1,089,035,757	\$182,402,502	\$504,112,899	\$1,775,551,158
B2MLP	\$35,062,648	\$0	\$0	\$35,062,648
NRLP	\$12,455,767	\$0	\$0	\$12,455,767
All Transmitters	\$1,171,195,441	\$188,204,565	\$520,148,287	\$1,879,548,293

Transmitter	Total Annual Charge Determinants (MW)*			
	Network	Line Connection	Transformation Connection	
FNEI	230.410	248.860	73.040	
CNPI	522.894	549.258	549.258	
H1N SSM	3,498.236	2,734.624	635.252	
H1N	234,886.872	228,497.312	194,724.427	
B2MLP	0.000	0.000	0.000	
NRLP	0.000	0.000	0.000	
All Transmitters	239,138.412	232,030.054	195,981.977	

Transmitter	Uniform Rates and Revenue Allocators			
	Network	Line Connection	Transformation Connection	
Uniform Transmission Rates (\$/kW-Month)	4.90	0.81	2.65	
FNEI Allocation Factor	0.00434	0.00453	0.00453	
CNPI Allocation Factor	0.00266	0.00277	0.00277	
H1N SSM Allocation Factor	0.02257	0.02353	0.02353	
H1N Allocation Factor	0.92985	0.96917	0.96917	
B2MLP Allocation Factor	0.02994	0.00000	0.00000	
NRLP Allocation Factor	0.01064	0.00000	0.00000	
Total of Allocation Factors	1.00000	1.00000	1.00000	

* The sum of 12 monthly charge determinants for the year.

Note 1: FNEI Rates Revenue Requirement and Charge Determinants per Board Decision and Order EB-2016-0231 dated January 18, 2018 and FNEI 2020 Foregone Revenue Letter, dated November 20, 2020

Note 2: CNPI Rates Revenue Requirement and Charge Determinants per OEB Decision EB-2015-0354 dated January 14, 2016 and CNPI 2020 Foregone Revenue Letter, dated November 20, 2020.

Note 3: H1N SSM 2021 Rates Revenue Requirement and Charge Determinants per OEB Decision EB-2020-0227 dated December 17, 2020 and H1N SSM Foregone Revenue Letter, dated November 20, 2020.

Note 4: H1N Rates Revenue Requirement per Table 11, Section 5.2.2 and Charge Determinants as approved by the OEB in EB-2020-0202

Note 5: B2M LP 2021 Revenue Requirement per OEB Decision and Order EB-2020-0226 dated November 26, 2020 and B2M LP Foregone Revenue Letter, dated November 20, 2020.

Note 6: NRLP 2021 Revenue Requirement per OEB Decision and Order EB-2020-0225 December 17, 2020 and NRLP Foregone Revenue Letter, dated November 20, 2020.

Note 7: Calculated data in shaded cells.

2021 ONTARIO UNIFORM TRANSMISSION RATE SCHEDULES

EB-2021-xxxx

The rate schedules contained herein shall be implemented as of July 1, 2021

Issued: Month, 2021
Ontario Energy Board

TRANSMISSION RATE SCHEDULES

TERMS AND CONDITIONS

(A) APPLICABILITY The rate schedules contained herein pertain to the transmission service applicable to: •The provision of Provincial Transmission Service (PTS) to the Transmission Customers who are defined as the entities that withdraw electricity directly from the transmission system in the province of Ontario. •The provision of Export Transmission Service (ETS) to electricity market participants that export electricity to points outside Ontario utilizing the transmission system in the province of Ontario. The Rate Schedule ETS applies to the wholesale market participants who utilize the Export Service in accordance with the Market Rules of the Ontario Electricity Market, referred to hereafter as Market Rules. These rate schedules do not apply to the distribution services provided by any distributors in Ontario, nor to the purchase of energy, hourly uplift, ancillary services or any other charges that may be applicable in electricity markets administered by the Independent Electricity System Operator (IESO) of Ontario.

(B) TRANSMISSION SYSTEM CODE The transmission service provided under these rate schedules is in accordance with the Transmission System Code (Code) issued by the Ontario Energy Board (OEB). The Code sets out the requirements, standards, terms and conditions of the transmitter's obligation to offer to connect to, and maintain the operation of, the transmission system. The Code also sets out the requirements, standards, terms and conditions under which a Transmission Customer may connect to, and remain connected to, the transmission system. The Code stipulates that a transmitter shall connect new customers, and continue to offer transmission services to existing customers, subject to a Connection Agreement between the customer and a transmitter.

(C) TRANSMISSION DELIVERY POINT The Transmission Delivery Point is defined as the transformation station, owned by a transmission company or by the Transmission Customer, which steps down the voltage from above 50 kV to below 50 kV and which connects the customer to the transmission system. The demand registered by two or more meters at any one delivery point shall be aggregated for the purpose of assessing transmission charges at that delivery point if the corresponding distribution feeders from that delivery point, or the plants taking power from that delivery point, are owned by the same entity within the meaning of

Ontario's *Business Corporations Act*. The billing demand supplied from the transmission system shall be adjusted for losses, as appropriate, to the Transmission Point of Settlement, which shall be the high voltage side of the transformer that steps down the voltage from above 50 kV to below 50 kV.

(D) TRANSMISSION SERVICE POOLS The transmission facilities owned by the licenced transmission companies are categorized into three functional pools. The transmission lines that are used for the common benefit of all customers are categorized as Network Lines and the corresponding terminating facilities are Network Stations. These facilities make up the Network Pool. The transformation station facilities that step down the voltage from above 50 kV to below 50 kV are categorized as the Transformation Connection Pool. Other electrical facilities (i.e. that are neither Network nor Transformation) are categorized as the Line Connection Pool. All PTS customers incur charges based on the Network Service Rate (PTS-N) of Rate Schedule PTS. The PTS customers that utilize transformation connection assets owned by a licenced transmission company also incur charges based on the Transformation Connection Service Rate (PTS-T). The customer demand supplied from a transmission delivery point will not incur transformation connection service charges if a customer fully owns all transformation connection assets associated with that transmission delivery point. The PTS customers utilize lines owned by a licenced transmission company to connect to Network Station(s) also incur charges based on the Line Connection Service Rate (PTS- L). The customer demand supplied from a transmission delivery point will not incur line connection service charges if a customer fully owns all line connection assets connecting that delivery point to a Network Station. Similarly, the customer demand will not incur line connection service charges for demand at a transmission delivery point located at a Network Station.

(E) MARKET RULES The IESO will provide transmission service utilizing the facilities owned by the licenced transmission companies in Ontario in accordance with the Market Rules. The Market Rules and appropriate Market Manuals define the procedures and processes under which the transmission service is provided in real or operating time (on an hourly basis) as well as service billing and settlement processes for transmission service charges based on rate schedules contained herein.

TRANSMISSION RATE SCHEDULES

(F) METERING REQUIREMENTS In accordance with Market Rules and the Transmission System Code, the transmission service charges payable by Transmission Customers shall be collected by the IESO. The IESO will utilize Registered Wholesale Meters and a Metering Registry in order to calculate the monthly transmission service charges payable by the Transmission Customers. Every Transmission Customer shall ensure that each metering installation in respect of which the customer has an obligation to pay transmission service charges arising from the Rate Schedule PTS shall satisfy the Wholesale Metering requirements and associated obligations specified in Chapter 6 of the Market Rules, including the appendices therein, whether or not the subject meter installation is required for settlement purposes in the IESO-administered energy market. A meter installation required for the settlement of charges in the IESO-administered that energy market may be used for the settlement of transmission service charges. The Transmission Customer shall provide to the IESO data required to maintain the information for the Registered Wholesale Meters and the Metering Registry pertaining to the metering installations with respect to which the Transmission Customers have an obligation to pay transmission charges in accordance with Rate Schedule PTS. The Metering Registry for metering installations required for the calculation of transmission charges shall be maintained in accordance with Chapter 6 of the Market Rules. The Transmission Customers, or Transmission Customer Agents if designated by the Transmission Customers, associated with each Transmission Delivery Point will be identified as Metered Market Participants within the IESO's Metering Registry. The metering data recorded in the Metering Registry shall be used as the basis for the calculation of transmission charges on the settlement statement for the Transmission Customers identified as the Metered Market Participants for each Transmission Delivery Point. The Metering Registry for metering installations required for calculation of transmission charges shall also indicate whether or not the demand associated with specific Transmission Delivery Point(s) to which a Transmission Customer is connected attracts Line and/or Transformation Connection Service Charges. This information shall be consistent with the Connection Agreement between the Transmission Customer and the licenced Transmission Company that connects the customer to the IESO-Controlled Grid.

(G) EMBEDDED GENERATION The Transmission Customers shall ensure conformance of Registered Wholesale Meters in accordance with Chapter 6 of Market Rules, including Metering Registry obligations, with respect to metering installations for embedded generation that is located behind the metering installation that measures the net demand taken from the transmission system if (a) the required approvals for such generation are obtained after October 30, 1998; and (b) the generator unit rating is 2 MW or higher for renewable generation and 1 MW or higher for non-renewable generation ; and (c) the Transmission Delivery Point through which the generator is connected to the transmission system attracts Line or Transformation Connection Service charges. These terms and conditions also apply to the incremental capacity associated with any refurbishments approved after October 30, 1998, to a generator unit that was connected through an eligible Transmission Delivery Point on or prior to October 30, 1998 and the approved incremental capacity is 2 MW or higher for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. Accordingly, the distributors that are Transmission Customers shall ensure that connection agreements between them and the generators, load customers, and embedded distributors connected to their distribution system have provisions requiring the Transmission Customer to satisfy the requirements for Registered Wholesale Meters and Metering Registry for such embedded generation even if the subject embedded generator(s) do not participate in the IESO-administered energy markets.

(H) EMBEDDED CONNECTION POINT In accordance with Chapter 6 of the Market Rules, the IESO may permit a Metered Market Participant, as defined in the Market Rules, to register a metering installation that is located at the embedded connection point for the purpose of recording transactions in the IESO-administered markets. (The Market Rules define an embedded connection point as a point of connection between load or generation facility and distribution system). In special situations, a metering installation at the embedded connection point that is used to settle energy market charges may also be used to settle transmission service charges, if there is no metering installation at the point of connection of a

TRANSMISSION RATE SCHEDULES

distribution feeder to the Transmission Delivery Point. In above situations: •The Transmission Customer may utilize the metering installation at the embedded connection point, including all embedded generation and load connected to that point, to satisfy the requirements described in Section (F) above provided that the same metering installation is also used to satisfy the requirement for energy transactions in the IESO- administered market. •The Transmission Customer shall provide the Metering Registry information for the metering installation at the embedded connection point, including all embedded generation and load connected to that point, in accordance with the requirements described in Section (F) above so that the IESO can calculate the monthly transmission service charges payable by the Transmission Customer.

EFFECTIVE DATE:
July 1, 2021

BOARD ORDER:
EB-2021-xxxx

REPLACING BOARD ORDER:
EB-2020-0251
Month, Date, Year

Page 4 of 6
Ontario Uniform Transmission
Rate Schedule

TRANSMISSION RATE SCHEDULES

RATE SCHEDULE: (PTS)

PROVINCIAL TRANSMISSION RATES

APPLICABILITY:

The Provincial Transmission Service (PTS) is applicable to all Transmission Customers in Ontario who own facilities that are directly connected to the transmission system in Ontario and that withdraw electricity from this system.

	<u>Monthly Rate (\$ per kW)</u>
Network Service Rate (PTS-N):	4.90
\$ Per kW of Network Billing Demand ^{1,2}	
Line Connection Service Rate (PTS-L):	0.81
\$ Per kW of Line Connection Billing Demand ^{1,3}	
Transformation Connection Service Rate (PTS-T):	2.65
\$ Per kW of Transformation Connection Billing Demand ^{1,3,4}	

The rates quoted above shall be subject to adjustments with the approval of the Ontario Energy Board.

Notes:

1 The demand (MW) for the purpose of this rate schedule is measured as the energy consumed during the clock hour, on a "Per Transmission Delivery Point" basis. The billing demand supplied from the transmission system shall be adjusted for losses, as appropriate, to the Transmission Point of Settlement, which shall be the high voltage side of the transformer that steps down the voltage from above 50 kV to below 50 kV at the Transmission Delivery Point.

2. The Network Service Billing Demand is defined as the higher of (a) customer coincident peak demand (MW) in the hour of the month when the total hourly demand of all PTS customers is highest for the month, and (b) 85 % of the customer peak demand in any hour during the peak period 7 AM to 7 PM (local time) on weekdays, excluding the holidays as defined by IESO. The peak period hours will be between 0700 hours to 1900 hours Eastern Standard Time during winter (i.e. during standard time) and 0600 hours to 1800 hours Eastern Standard Time during summer (i.e. during daylight savings time), in conformance with the meter time standard used by the IMO settlement systems.

3. The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the transmission system plus (b) the demand that is supplied by an embedded generator unit for which the required government approvals are obtained after October 30, 1998 and which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation on the demand supplied by the incremental capacity associated with a refurbishment approved after October 30, 1998, to a generator unit that existed on or prior to October 30, 1998. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.

4. The Transformation Connection rate includes recovery for OEB approved Low Voltage Switchgear compensation for Toronto Hydro Electric System Limited and Hydro Ottawa Limited.

TERMS AND CONDITIONS OF SERVICE:

The attached Terms and Conditions pertaining to the Transmission Rate Schedules, the relevant provisions of the Transmission System Code, in particular the Connection Agreement as per Appendix 1 of the Transmission System Code, and the Market Rules for the Ontario Electricity Market shall apply, as contemplated therein, to services provided under this Rate Schedule.

EFFECTIVE DATE:
July 1, 2021

BOARD ORDER:
EB-2021-xxxx

REPLACING BOARD ORDER:
EB-2020-0251
Month, Date, Year

Page 5 of 6
Ontario Uniform Transmission
Rate Schedule

TRANSMISSION RATE SCHEDULES

RATE SCHEDULE: (ETS)

EXPORT TRANSMISSION SERVICE

APPLICABILITY:

The Export Transmission Service is applicable for the use of the transmission system in Ontario to deliver electrical energy to locations external to the Province of Ontario, irrespective of whether this energy is supplied from generating sources within or outside Ontario.

Export Transmission Service Rate (ETS):

Hourly Rate

\$1.85 / MWh

The ETS rate shall be applied to the export transactions in the Interchange Schedule Data as per the Market Rules for Ontario's Electricity Market. The ETS rate shall be subject to adjustments with the approval of the Ontario Energy Board.

TERMS AND CONDITIONS OF SERVICE:

The attached Terms and Conditions pertaining to the Transmission Rate Schedules, the relevant provisions of the Transmission System Code and the Market Rules for the Ontario Electricity Market shall apply, as contemplated therein, to service provided under this Rate Schedule.

EFFECTIVE DATE:
July 1, 2021

BOARD ORDER:
EB-2021-xxxx

REPLACING BOARD ORDER:
EB-2020-0251
Month, Date, Year

Page 6 of 6
Ontario Uniform Transmission
Rate Schedule